GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	50					50
07	0	Z	-0-	-0-	-0-	-0-					N	165	189	1			26
08	0	Z	-0-	-0-	-0-	-0-					N	178	190	1			14
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	4					18
11	0		-0-	-0-	-0-	-0-					N	-0-					18

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	140	-0-	140	140	140	2			N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
UNBRIDLED RESOURCES, LLC 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

06	13419 X	13419	-0-	-0-	-0-	13088	2	331	9	N	301	379	1			194
07	13331 X	13331	-0-	-0-	-0-	13037	2	294	9	N	267	167	1			294
08	14353 X	13133	-0-	-1220	-0-	12837	2	296	9	N	269	355	1			208
09	0	12403	-0-	12403	12403	12121	2	282	9	N	256	168	1			296
10	0	12493	-0-	12493	24896	12249	2	244	9	N	222	365	1			153
11	0	11869	-0-	11869	36765	11619	2	250	9	N	227					380

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	127	-0-	127	127	127	3			N	-0-					-0-
08	14B2 EXT	138	-0-	138	265	138	3			N	-0-					-0-
09	599 X	334	-0-	-265	-0-	334	3			N	-0-					-0-
*10	581 X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	316 N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

06	330	N	309	-0-	-21	-0-	309	2			N	-0-					45
07	341	N	314	-0-	-27	-0-	314	2			N	-0-					45
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					45
09	0		301	-0-	301	301	301	2			N	-0-					45
10	0		313	-0-	313	614	313	2			N	-0-					45
11	0		296	-0-	296	910	296	2			N	-0-					45

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

06	8580	X	7847	-0-	-733	-0-	216	1	6838	2	N	721	762	1			162
							793	9									
07	8835	X	7384	-0-	-1451	-0-	223	1	6483	2	N	616	377	1			401
							678	9									
08	8494	X	7700	-0-	-794	-0-	223	1	6802	2	N	614	757	1			258
							675	9									
09	7860	X	7234	-0-	-626	-0-	216	1	6351	2	N	606	570	1			294
							667	9									
10	0		6501	-0-	6501	6501	235	1	5863	2	N	366	557	1			103
							403	9									
*11	14186	X	7685	-0-	-6501	-0-	227	1	6819	2	N	581	573	1			111
							639	9									

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

06	1380	X	941	-0-	-439	-0-	30	1	904	2	N	6					135
							7	9									
07	1069	X	1069	-0-	-0-	-0-	31	1	1031	2	N	6					141
							7	9									
08	1085	N	1079	-0-	-6	-0-	31	1	1003	2	N	41					182
							45	9									
09	930	N	658	-0-	-272	-0-	30	1	604	2	N	22					204
							24	9									
10	0		761	-0-	761	761	31	1	730	2	N	-0-					204
11	0		1744	-0-	1744	2505	30	1	1684	2	N	27					231
							30	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

06	870	N	180	-0-	-690	-0-	30	1	147	2	N	3					232
							3	9									
07	248	N	163	-0-	-85	-0-	31	1	132	2	N	-0-					232
08	217	N	141	-0-	-76	-0-	31	1	110	2	N	-0-					232
09	0		192	-0-	192	192	30	1	156	2	N	5					237
							6	9									
10	0		434	-0-	434	626	31	1	403	2	N	-0-					237
11	0		125	-0-	125	751	14	1	111	2	N	-0-					237

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE		AMT	CODE		C M	COND PROD	DISPOSITIONS AMT	CODE		EOM BALANCE
06	4994	X	4994	-0-	-0-	-0-	30	1		4906	2		N	53	183	1		87
							58	9										
07	5084	X	4840	-0-	-244	-0-	29	1		4758	2		N	48				135
							53	9										
08	5451	X	5451	-0-	-0-	-0-	31	1		5326	2		N	85				220
							94	9										
09	4920	X	4666	-0-	-254	-0-	29	1		4570	2		N	61				281
							67	9										
10	0		5555	-0-	5555	5555	31	1		5466	2		N	53	184	1		150
							58	9										
11	0		4444	-0-	4444	9999	28	1		4328	2		N	80				230
							88	9										

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

06	1968	N	1968	-0-	-0-	-0-	30	1		1938	2		N	-0-				69
07	2201	N	1854	-0-	-347	-0-	31	1		1823	2		N	-0-				69
08	2015	N	1861	-0-	-154	-0-	31	1		1830	2		N	-0-				69
09	3000	N	3128	-0-	128	128	30	1		2945	2		N	139				208
							153	9										
10	0		2372	-0-	2372	2500	31	1		2304	2		N	34				242
							37	9										
11	0		2226	-0-	2226	4726	30	1		2159	2		N	34	189	1		87
							37	9										

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

06	2875	X	2875	-0-	-0-	-0-	29	1		2818	2		N	25				122
							28	9										
07	2914	X	2861	-0-	-53	-0-	29	1		2810	2		N	20				142
							22	9										
08	3073	X	3073	-0-	-0-	-0-	31	1		3000	2		N	38				180
							42	9										
09	2958	X	2958	-0-	-0-	-0-	30	1		2893	2		N	32				212
							35	9										
10	0		3098	-0-	3098	3098	31	1		3039	2		N	25				237
							28	9										
11	0		2895	-0-	2895	5993	30	1		2819	2		N	42	194	1		85
							46	9										

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

06	2491	N	2491	-0-	-0-	-0-	30	1		2454	2		N	6				269
							7	9										
07	2529	N	2529	-0-	-0-	-0-	29	1		2500	2		N	-0-				269
08	2902	N	2902	-0-	-0-	-0-	31	1		2849	2		N	20	191	1		98
							22	9										
09	0		2713	-0-	2713	2713	30	1		2651	2		N	29				127
							32	9										
10	0		2314	-0-	2314	5027	31	1		2272	2		N	10				137
							11	9										
11	0		2612	-0-	2612	7639	30	1		2547	2		N	32				169
							35	9										

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3457	X	3457	-0-	-0-	-0-	29	1	3239	2	N	172					334
							189	9									
07	5226	X	5226	-0-	-0-	-0-	31	1	4886	2	N	281	343	1			272
							309	9									
08	6291	X	6291	-0-	-0-	-0-	31	1	5948	2	N	284	380	1			176
							312	9									
09	0		6358	-0-	6358	6358	30	1	6054	2	N	249	191	1			234
							274	9									
10	0		6523	-0-	6523	12881	31	1	6246	2	N	224	188	1			270
							246	9									
11	0		5930	-0-	5930	18811	30	1	5685	2	N	195	189	1			276
							215	9									

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

06	390	N	332	-0-	-58	-0-	332	2			N	-0-					104
07	372	N	284	-0-	-88	-0-	284	2			N	-0-					104
08	372	N	143	-0-	-229	-0-	143	2			N	-0-					104
09	330	N	-0-	-0-	-330	-0-					N	-0-					104
10	383	N	383	-0-	-0-	-0-	373	2	10	9	N	9	89	1			24
11	0		392	-0-	392	392	392	2			N	-0-					24

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

06	60	N	53	-0-	-7	-0-	53	2			N	-0-					107
07	93	N	16	-0-	-77	-0-	16	2			N	-0-					107
08	93	N	-0-	-0-	-93	-0-					N	-0-					107
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					107
10	0		119	-0-	119	119	108	2	11	9	N	10	92	1			25
11	0		93	-0-	93	212	93	2			N	-0-					25

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

06	1498	N	1498	-0-	-0-	-0-	1283	2	215	9	N	195	371	1			205
07	1620	N	1620	-0-	-0-	-0-	1412	2	208	9	N	189	189	1			205
08	1456	N	1456	-0-	-0-	-0-	1262	2	194	9	N	176	183	1			198
09	1500	N	1371	-0-	-129	-0-	1182	2	189	9	N	172	182	1			188
10	0		1236	-0-	1236	1236	1074	2	162	9	N	147	185	1			150
11	0		-0-	-0-	-0-	1236					N	132					282

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

06	4140	X	3412	-0-	-728	-0-	3170	2	242	9	N	220	507	1			219
07	4278	X	2961	-0-	-1317	-0-	2668	2	293	9	N	266	175	1			310
08	4092	X	3209	-0-	-883	-0-	2923	2	286	9	N	260	364	1			206
09	4287	X	4287	-0-	-0-	-0-	3884	2	403	9	N	366	379	1			193
10	0		3908	-0-	3908	3908	3526	2	382	9	N	347	378	1			162
11	0		2839	-0-	2839	6747	2520	2	319	9	N	290	178	1			274

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10956	X	10956	-0-	-0-	-0-	324 68	1 9	10564	2	N	62					379
07	11178	X	11178	-0-	-0-	-0-	335 95	1 9	10748	2	N	86	190	1			275
08	10385	X	10167	-0-	-218	-0-	335 14	1 9	9818	2	N	13	185	1			103
09	10950	X	9932	-0-	-1018	-0-	324 13	1 9	9595	2	N	12					115
10	0		9844	-0-	9844	9844	335 42	1 9	9467	2	N	38					153
11	0		10641	-0-	10641	20485	324 36	1 9	10281	2	N	33					186

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0		-0-	-0-	-0-	-0-					N	-0-					71
11	0		-0-	-0-	-0-	-0-					N	-0-					71

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	-0-	-0-	-4170	-0-					N	353	405	1			114
07	1550	X	654	-0-	-896	-0-	317	2	337	9	N	306	170	1			250
08	978	X	978	-0-	-0-	-0-	689	2	289	9	N	263	377	1			136
09	0		-0-	-0-	-0-	-0-					N	327	368	1			95
10	0		1475	-0-	1475	1475	1161	2	314	9	N	285	178	1			202
11	0		597	-0-	597	2072	311	2	286	9	N	260	355	1			107

UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	173	2	2	9	N	2	151	1			221
07	1081	N	1081	-0-	-0-	-0-	718	2	363	9	N	330					551
08	3100	N	3718	-0-	618	618	2687	2	1031	9	N	937	852	1			636
*09	3000	N	4150	-0-	1150	1768	3165	2	985	9	N	895	1013	1			518
*10	3100	N	3713	-0-	613	2381	2975	2	738	9	N	671	676	1			513
*11	3000	N	1501	-0-	-1499	882	1240	2	261	9	N	237	342	1			408

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3345	-0-	345	345	3060	2	285	9	N	259	179	1			371
07	3100	N	3137	-0-	37	382	2858	2	279	9	N	254	172	1			453
08	3100	N	3253	-0-	153	535	2930	2	323	9	N	294	368	1			379
09	0		2973	-0-	2973	3508	2817	2	156	9	N	142	173	1			348
10	0		3159	-0-	3159	6667	2919	2	240	9	N	218	191	1			375
11	0		3111	-0-	3111	9778	2898	2	213	9	N	194	183	1			386

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	744	2	1	9	Y	1	1	8			2
07	492	N	492	-0-	-0-	-0-	491	2	1	9	Y	1	1	8			2
08	394	N	394	-0-	-0-	-0-	386	2	8	9	Y	7	1	8			8
09	0		736	-0-	736	736	718	2	18	9	Y	16	2	8			22
10	0		750	-0-	750	1486	735	2	15	9	Y	14	1	8			35
11	0		723	-0-	723	2209	714	2	9	9	Y	8					43

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					3
07	682	N	472	-0-	-210	-0-	472	2			Y	-0-					3
08	682	N	539	-0-	-143	-0-	535	2	4	9	Y	4					7
09	683	N	683	-0-	-0-	-0-	681	2	2	9	Y	2	1	8			8
10	0		718	-0-	718	718	718	2			Y	-0-					8
11	0		701	-0-	701	1419	693	2	8	9	Y	7					15

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	357	2	1	9	Y	1	1	8			-0-
07	403	N	253	-0-	-150	-0-	252	2	1	9	Y	1	1	8			-0-
08	396	N	396	-0-	-0-	-0-	373	2	23	9	Y	21	1	8			20
09	436	N	436	-0-	-0-	-0-	423	2	13	9	Y	12	4	8			28
10	0		211	-0-	211	211	210	2	1	9	Y	1	1	8			28
11	0		238	-0-	238	449	238	2			Y	-0-					28

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1041	2	8	9	Y	7	1	8			73
07	1116	N	1078	-0-	-38	-0-	1047	2	31	9	Y	28	2	8			99
08	1085	N	1054	-0-	-31	-0-	1052	2	2	9	Y	2	2	8			99
09	0		1027	-0-	1027	1027	1025	2	2	9	Y	2	2	8			99
10	0		1092	-0-	1092	2119	1091	2	1	9	Y	1	1	8			99
11	0		1079	-0-	1079	3198	1078	2	1	9	Y	1	1	8			99

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1040	2	3	9	Y	3	1	8			80
07	1364	N	1148	-0-	-216	-0-	1142	2	6	9	Y	5	1	8			84
08	1271	N	1221	-0-	-50	-0-	1220	2	1	9	Y	1	1	8			84
09	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2	2	8			84
10	0		1263	-0-	1263	1263	1262	2	1	9	Y	1	1	8			84
*11	2511	N	1248	-0-	-1263	-0-	1248	2			Y	-0-					84

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	1281	2	2	9	Y	2	2	8			-0-
07	1333	N	1291	-0-	-42	-0-	1288	2	3	9	Y	3	3	8			-0-
08	1333	N	1004	-0-	-329	-0-	996	2	8	9	Y	7	2	8			5
09	1290	N	1251	-0-	-39	-0-	1200	2	51	9	Y	46	3	8			48
10	0		1224	-0-	1224	1224	1223	2	1	9	Y	1	1	8			48
11	0		1132	-0-	1132	2356	1132	2			Y	-0-					48

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1	1	8			-0-
07	662	N	662	-0-	-0-	-0-	660	2	2	9	Y	2	2	8			-0-
08	651	N	601	-0-	-50	-0-	600	2	1	9	Y	1	1	8			-0-
09	0		597	-0-	597	597	595	2	2	9	Y	2	2	8			-0-
10	0		610	-0-	610	1207	609	2	1	9	Y	1	1	8			-0-
11	0		605	-0-	605	1812	605	2			Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	719	2	1	9	Y	1	1	8			-0-
07	1271	N	939	-0-	-332	-0-	937	2	2	9	Y	2	2	8			-0-
08	1000	N	1000	-0-	-0-	-0-	997	2	3	9	Y	3	1	8			2
09	1207	N	1207	-0-	-0-	-0-	1183	2	24	9	Y	22	2	8			22
10	0		1442	-0-	1442	1442	1441	2	1	9	Y	1	1	8			22
11	0		1162	-0-	1162	2604	1144	2	18	9	Y	16					38

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	X	437	-0-	-0-	-0-	430	2	7	9	Y	6					32
07	930	X	424	-0-	-506	-0-	4	1	418	2	Y	2	2	8			32
							2	9									
08	930	X	405	-0-	-525	-0-	405	2			Y	-0-					32
09	900	X	388	-0-	-512	-0-	387	2	1	9	Y	1	1	8			32
10	0		396	-0-	396	396	4	1	392	2	Y	-0-					32
11	0		413	-0-	413	809	413	2			Y	-0-					32

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	4	1	687	2	Y	4					154
							4	9									
07	806	N	488	-0-	-318	-0-	488	2			Y	-0-					154
08	837	N	804	-0-	-33	-0-	801	2	3	9	Y	3					157
09	0		723	-0-	723	723	719	2	4	9	Y	4	2	8			159
10	0		604	-0-	604	1327	597	2	7	9	Y	6					165
11	0		536	-0-	536	1863	536	2			Y	-0-					165

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1267	2	23	9	Y	21	1	8			89
07	1330	N	1330	-0-	-0-	-0-	1307	2	23	9	Y	21	2	8			108
08	1340	N	1340	-0-	-0-	-0-	1317	2	23	9	Y	21	2	8			127
09	0		1322	-0-	1322	1322	1297	2	25	9	Y	23	2	8			148
10	0		1295	-0-	1295	2617	1270	2	25	9	Y	23	1	8			170
11	0		1306	-0-	1306	3923	1281	2	25	9	Y	23	1	8			192

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	236	2	1	9	Y	1	1	8			7
07	1363	N	1363	-0-	-0-	-0-	1360	2	3	9	Y	3	3	8			7
08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5	5	8			7
09	817	N	817	-0-	-0-	-0-	797	2	20	9	Y	18	3	8			22
10	0		944	-0-	944	944	942	2	2	9	Y	2	2	8			22
11	0		680	-0-	680	1624	673	2	7	9	Y	6	1	8			27

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	N	2818	-0-	-0-	-0-	2750	2	68	9	Y	62	176	1	4	8	50
07	2899	N	2899	-0-	-0-	-0-	2875	2	24	9	Y	22	7	8			65
08	2816	N	2816	-0-	-0-	-0-	2812	2	4	9	Y	4	4	8			65
09	2706	N	2706	-0-	-0-	-0-	2680	2	26	9	Y	24	5	8			84
10	0		2880	-0-	2880	2880	2817	2	63	9	Y	57	2	8			139
11	0		2671	-0-	2671	5551	2649	2	22	9	Y	20	1	8			158

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	1	8			33
07	933	N	933	-0-	-0-	-0-	931	2	2	9	Y	2	2	8			33
08	1005	N	1005	-0-	-0-	-0-	976	2	29	9	Y	26	2	8			57
09	0		848	-0-	848	848	827	2	21	9	Y	19	2	8			74
10	0		1025	-0-	1025	1873	1007	2	18	9	Y	16	1	8			89
11	0		918	-0-	918	2791	917	2	1	9	Y	1	1	8			89

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

06	3066	X	3066	-0-	-0-	-0-	3015	2	51	9	Y	46	1	8			132
07	3100	X	2925	-0-	-175	-0-	2892	2	33	9	Y	30	1	8			161
08	3949	X	3949	-0-	-0-	-0-	3898	2	51	9	Y	46	165	1	1	8	41
09	0		4489	-0-	4489	4489	4411	2	78	9	Y	71	3	8			109
10	0		4572	-0-	4572	9061	4498	2	74	9	Y	67	1	8			175
11	0		4384	-0-	4384	13445	4329	2	55	9	Y	50	1	8			224

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

06	3601	X	3601	-0-	-0-	-0-	236	1	3323	2	Y	38	170	1			80
							42	9									
07	3937	X	3648	-0-	-289	-0-	244	1	3367	2	Y	34	7	8			107
							37	9									
08	3937	X	3234	-0-	-703	-0-	247	1	2981	2	Y	5					112
							6	9									
09	3810	X	3142	-0-	-668	-0-	240	1	2892	2	Y	9	6	8			115
							10	9									
10	0		3197	-0-	3197	3197	248	1	2947	2	Y	2					117
							2	9									
*11	6171	X	2974	-0-	-3197	-0-	257	1	2715	2	Y	2					119
							2	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

06	1710	X	1710	-0-	-0-	-0-	5	1	1602	2	Y	94	179	1			27
							103	9									
07	1891	X	1496	-0-	-395	-0-	1493	2	3	9	Y	3	3	8			27
08	1829	X	1804	-0-	-25	-0-	1771	2	33	9	Y	30					57
09	1770	X	1362	-0-	-408	-0-	1359	2	3	9	Y	3	3	8			57
10	0		1731	-0-	1731	1731	1731	2			Y	-0-					57
11	0		1647	-0-	1647	3378	1625	2	22	9	Y	20					77

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

06	5535	X	5535	-0-	-0-	-0-	5480	2	55	9	Y	50					122
07	6014	X	5694	-0-	-320	-0-	5621	2	73	9	Y	66	2	8			186
08	6014	X	5644	-0-	-370	-0-	5587	2	57	9	Y	52	164	1			74
09	0		5342	-0-	5342	5342	5213	2	129	9	Y	117	2	8			189
10	0		5425	-0-	5425	10767	5380	2	45	9	Y	41	165	1			65
11	0		5139	-0-	5139	15906	14	1	5073	2	Y	47					112
							52	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3165	X	3165	-0-	-0-	-0-	3	1	3134	2	Y	25					119
							28	9									
07	5734	X	5734	-0-	-0-	-0-	5689	2	45	9	Y	41	3	8			157
08	5568	X	5568	-0-	-0-	-0-	5525	2	43	9	Y	39					196
09	5340	X	5340	-0-	-0-	-0-	5331	2	9	9	Y	8	4	8			200
10	0		4835	-0-	4835	4835	4833	2	2	9	Y	2					202
11	0		4816	-0-	4816	9651	43	1	4731	2	Y	38					240
							42	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5496	-0-	-294	-0-	5422	2	74	9	N	67	2	8			139
07	5983	X	5774	-0-	-209	-0-	5641	2	133	9	N	121	4	8			256
08	5983	X	5480	-0-	-503	-0-	5381	2	99	9	N	90	181	1	3	8	162
09	0		5215	-0-	5215	5215	5135	2	80	9	N	73	4	8			231
10	0		5447	-0-	5447	10662	5384	2	63	9	N	57	180	1	2	8	106
11	0		5008	-0-	5008	15670	4939	2	69	9	N	63	1	8			168

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7859	-0-	-331	-0-	7819	2	40	9	N	36	6	8			89
07	8184	X	7832	-0-	-352	-0-	7795	2	37	9	N	34	9	8			114
08	8184	X	7605	-0-	-579	-0-	7561	2	44	9	N	40	5	8			149
09	0		6643	-0-	6643	6643	6609	2	34	9	N	31	5	8			175
10	0		6884	-0-	6884	13527	6856	2	28	9	N	25	158	1	2	8	40
11	0		7137	-0-	7137	20664	7081	2	56	9	N	51	1	8			90

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8496	X	8496	-0-	-0-	-0-	8401	2	95	9	N	86	5	8			200
07	8808	X	8808	-0-	-0-	-0-	8722	2	86	9	N	78	181	1	8	8	89
08	9164	X	9164	-0-	-0-	-0-	9043	2	121	9	N	110	12	8			187
09	0		8956	-0-	8956	8956	8814	2	142	9	N	129	178	1	19	8	119
10	0		8818	-0-	8818	17774	8732	2	86	9	N	78	7	8			190
11	0		8613	-0-	8613	26387	8515	2	98	9	N	89	182	1	3	8	94

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3966	X	3966	-0-	-0-	-0-	234	1	3688	2	Y	40					150
							44	9									
07	4700	X	4700	-0-	-0-	-0-	236	1	4421	2	Y	39	2	8			187
							43	9									
08	4402	X	4344	-0-	-58	-0-	241	1	4085	2	Y	16	165	1			38
							18	9									
09	0		4282	-0-	4282	4282	240	1	4029	2	Y	12	1	8			49
							13	9									
10	0		3502	-0-	3502	7784	216	1	3285	2	Y	1					50
							1	9									
11	0		3913	-0-	3913	11697	281	1	3585	2	Y	43					93
							47	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					78
07	1116	N	1087	-0-	-29	-0-	1084	2	3	9	Y	3	3	8			78
08	1136	N	1136	-0-	-0-	-0-	1088	2	48	9	Y	44					122
09	1128	N	1128	-0-	-0-	-0-	1056	2	72	9	Y	65	2	8			185
10	0		1095	-0-	1095	1095	1095	2			Y	-0-					185
11	0		1119	-0-	1119	2214	54	1	1065	2	Y	-0-					185

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3818	X	3818	-0-	-0-	-0-	3685	2	133	9	Y	121	4	8			205
07	3781	X	3781	-0-	-0-	-0-	3773	3	8	9	Y	7	175	1	7	8	30
08	3836	X	3836	-0-	-0-	-0-	3808	2	28	9	Y	25	5	8			50
09	0		3894	-0-	3894	3894	3682	2	212	9	Y	193	176	1	8	8	59
10	0		3829	-0-	3829	7723	3815	2	14	9	Y	13	4	8			68
11	0		3729	-0-	3729	11452	3727	2	2	9	Y	2	2	8			68

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1360	2	39	9	Y	35					275
07	1426	N	1219	-0-	-207	-0-	1205	2	14	9	Y	13	180	1			108
08	1457	N	1165	-0-	-292	-0-	1115	2	50	9	Y	45					153
09	1410	N	629	-0-	-781	-0-	607	2	22	9	Y	20					173
10	0		927	-0-	927	927	872	2	55	9	Y	50					223
11	0		1064	-0-	1064	1991	7	1	1027	2	Y	27	162	1			88
							30	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1141	2	9	9	N	8	1	8			22
07	1195	N	1195	-0-	-0-	-0-	1170	2	25	9	N	23	2	8			43
08	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1	1	8			43
09	0		735	-0-	735	735	734	2	1	9	N	1	1	8			43
10	0		1137	-0-	1137	1872	1136	2	1	9	N	1	1	8			43
11	0		1031	-0-	1031	2903	1031	2			N	-0-					43

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5384	X	5384	-0-	-0-	-0-	5378	2	6	9	Y	5	151	1			26
07	5363	X	5162	-0-	-201	-0-	5155	2	7	9	Y	6	6	8			26
08	5363	X	5363	-0-	-0-	-0-	5363	2			Y	-0-					26
09	0		5167	-0-	5167	5167	5109	2	58	9	Y	53	7	8			72
10	0		5161	-0-	5161	10328	5089	2	72	9	Y	65					137
11	0		4815	-0-	4815	15143	4815	2			Y	-0-					137

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2097	-0-	-513	-0-	990	1	1004	2	N	94	4	8			276
							103	9									
07	2635	N	2314	-0-	-321	-0-	1004	1	1188	2	N	111	160	1	7	8	220
							122	9									
08	2489	N	2489	-0-	-0-	-0-	913	1	1394	2	N	165	171	1	5	8	209
							182	9									
09	0		2144	-0-	2144	2144	798	1	1230	2	N	105	168	1	7	8	139
							116	9									
10	0		2229	-0-	2229	4373	924	1	1182	2	N	112	3	8			248
							123	9									
11	0		2246	-0-	2246	6619	985	1	1099	2	N	147	172	1	2	8	221
							162	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					87
07	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2					89
08	558	N	501	-0-	-57	-0-	500	2	1	9	N	1					90
09	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					95
*10	550	N	550	-0-	-0-	-0-	548	2	2	9	N	2					97
11	0		554	-0-	554	554	543	2	11	9	N	10					107

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

06	720	N	470	-0-	-250	-0-	470	2			N	-0-					17
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					17
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					17
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					17
10	0		552	-0-	552	552	552	2			N	-0-					17
11	0		319	-0-	319	871	319	2			N	-0-					17

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					122
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					122
08	558	N	480	-0-	-78	-0-	480	2			N	-0-					122
09	540	N	506	-0-	-34	-0-	506	2			N	-0-					122
10	0		526	-0-	526	526	526	2			N	-0-					122
11	0		559	-0-	559	1085	559	2			N	-0-					122

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					29
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					29
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					29
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					29
10	0		387	-0-	387	387	387	2			N	-0-					29
11	0		474	-0-	474	861	474	2			N	-0-					29

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					57
07	713	N	499	-0-	-214	-0-	499	2			N	-0-					57
08	682	N	290	-0-	-392	-0-	290	2			N	-0-					57
09	690	N	643	-0-	-47	-0-	643	2			N	-0-					57
10	0		649	-0-	649	649	649	2			N	-0-					57
11	0		614	-0-	614	1263	614	2			N	-0-					57

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					99
07	1084	N	1084	-0-	-0-	-0-	1042	2	42	9	N	38					137
08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					137
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					137
10	0		960	-0-	960	960	960	2			N	-0-					137
11	0		892	-0-	892	1852	892	2			N	-0-					137

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	532	-0-	-68	-0-	532	2			N	-0-					57
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					57
08	683	N	683	-0-	-0-	-0-	626	2	57	9	N	52					109
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					109
10	0		707	-0-	707	707	686	2	21	9	N	19					128
11	0		749	-0-	749	1456	749	2			N	-0-					128

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2422	-0-	-968	-0-	2399	2	23	9	N	21					103
07	3503	X	2493	-0-	-1010	-0-	2493	2			N	-0-					103
08	3379	X	2298	-0-	-1081	-0-	2298	2			N	-0-					103
09	2970	X	2191	-0-	-779	-0-	2191	2			N	-0-					103
10	0		2150	-0-	2150	2150	2150	2			N	-0-					103
11	0		2158	-0-	2158	4308	2158	2			N	-0-					103

UNBRIDLED RESOURCES, LLC 875461
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		-0-	-0-	-0-	-0-					N	-0-					61
11	0		12	-0-	12	12	12	2			N	-0-					61

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

06	5731	X	5731	-0-	-0-	-0-	5722	2	9	9	N	8					301
07	5859	X	5349	-0-	-510	-0-	5320	2	29	9	N	26					327
08	5859	X	-0-	-0-	-5859	-0-					N	5					332
09	0		5311	-0-	5311	5311	5270	2	41	9	N	37					369
10	0		5227	-0-	5227	10538	5199	2	28	9	N	25	178	1			216
11	0		3837	-0-	3837	14375	3801	2	36	9	N	33					249

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

06	2370	X	2104	-0-	-266	-0-	2065	2	39	9	N	35					221
07	2573	X	2168	-0-	-405	-0-	2095	2	73	9	N	66					287
08	2573	X	-0-	-0-	-2573	-0-					N	10					297
09	0		2123	-0-	2123	2123	2088	2	35	9	N	32					329
10	0		2199	-0-	2199	4322	2169	2	30	9	N	27	233	1			123
11	0		2234	-0-	2234	6556	2126	2	108	9	N	98					221

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

06	4770	X	4508	-0-	-262	-0-	4389	2	119	9	N	108					227
07	4929	X	4463	-0-	-466	-0-	4454	2	9	9	N	8					235
08	4774	X	-0-	-0-	-4774	-0-					N	203	191	1			247
09	0		4333	-0-	4333	4333	4296	2	37	9	N	34					281
10	0		3591	-0-	3591	7924	3459	2	132	9	N	120	205	1			196
11	0		3573	-0-	3573	11497	3525	2	48	9	N	44					240

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

06	1963	N	1963	-0-	-0-	-0-	1904	2	59	9	N	54					296
07	868	N	-0-	-0-	-868	-0-					N	21					317
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					317
09	0		-0-	-0-	-0-	-0-					N	-0-					317
10	0		1	-0-	1	1	1	2			N	-0-					317
11	0		-0-	-0-	-0-	1					N	-0-					317

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

06	4129	X	4129	-0-	-0-	-0-	4063	2	66	9	N	60					156
07	4030	X	3382	-0-	-648	-0-	3361	2	21	9	N	19					175
08	4030	X	-0-	-0-	-4030	-0-					N	1					176
09	0		3083	-0-	3083	3083	3028	2	55	9	N	50					226
10	0		3779	-0-	3779	6862	3732	2	47	9	N	43					269
11	0		2423	-0-	2423	9285	2398	2	25	9	N	23					292

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

06	6572	X	6572	-0-	-0-	-0-	6535	2	37	9	N	34					271
07	7117	X	7117	-0-	-0-	-0-	7092	2	25	9	N	23					294
08	6665	X	-0-	-0-	-6665	-0-					N	53					347
09	0		6323	-0-	6323	6323	6287	2	36	9	N	33	176	1			204
10	0		4977	-0-	4977	11300	4970	2	7	9	N	6					210
11	0		4827	-0-	4827	16127	4796	2	31	9	N	28					238

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9232	X	9232	-0-	-0-	-0-	9207	2	25	9	N	23	178	1			168
07	11722	X	11722	-0-	-0-	-0-	11664	2	58	9	N	53					221
08	899	X	-0-	-0-	-899	-0-					N	74					295
09	0		13951	-0-	13951	13951	13855	2	96	9	N	87	187	1			195
10	0		12205	-0-	12205	26156	12118	2	87	9	N	79					274
11	0		10552	-0-	10552	36708	10479	2	73	9	N	66					340

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	9882	-0-	-1728	-0-	9795	2	87	9	N	79					269
07	11997	X	10431	-0-	-1566	-0-	10343	2	88	9	N	80	179	1			170
08	10943	X	-0-	-0-	-10943	-0-					N	94					264
09	0		10287	-0-	10287	10287	10174	2	113	9	N	103	187	1			180
10	0		10697	-0-	10697	20984	10557	2	140	9	N	127	195	1			112
11	0		10235	-0-	10235	31219	9928	2	307	9	N	279	195	1			196

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	-0-	-0-	-7200	-0-					N	52	178	1			174
07	7347	X	7258	-0-	-89	-0-	7122	2	136	9	N	124					298
08	7409	X	6719	-0-	-690	-0-	6633	2	86	9	N	78					376
09	0		342	-0-	342	342	267	2	75	9	N	68	358	1			86
10	0		7072	-0-	7072	7414	7030	2	42	9	N	38					124
11	0		5752	-0-	5752	13166	5645	2	107	9	N	97					221

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2994	X	2994	-0-	-0-	-0-	2953	2	41	9	N	37					201
07	3291	X	3291	-0-	-0-	-0-	3244	2	47	9	N	43					244
08	3069	X	-0-	-0-	-3069	-0-					N	110					354
09	0		3289	-0-	3289	3289	3245	2	44	9	N	40	193	1			201
10	0		3422	-0-	3422	6711	3368	2	54	9	N	49					250
11	0		3128	-0-	3128	9839	3062	2	66	9	N	60	186	1			124

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	N	2312	-0-	-0-	-0-	2204	2	108	9	N	98					360
07	3325	X	3325	-0-	-0-	-0-	3280	2	45	9	N	41					401
08	2015	X	-0-	-0-	-2015	-0-					N	48	175	1			274
09	0		2631	-0-	2631	2631	2548	2	83	9	N	75					349
10	0		1995	-0-	1995	4626	1905	2	90	9	N	82	206	1			225
11	0		1547	-0-	1547	6173	1494	2	53	9	N	48					273

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5290	-0-	-1790	-0-	5286	2	4	9	N	4					185
07	7533	X	6005	-0-	-1528	-0-	6002	2	3	9	N	3					188
08	7533	X	-0-	-0-	-7533	-0-					N	-0-					188
09	0		4505	-0-	4505	4505	4505	2			N	-0-					188
10	0		4859	-0-	4859	9364	4856	2	3	9	N	3	44	1			147
11	0		5198	-0-	5198	14562	5091	2	107	9	N	97					244

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297
07	2	N	-0-	-0-	-2	-0-					N	-0-					297
08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0		-0-	-0-	-0-	-0-					N	-0-					297
10	0		-0-	-0-	-0-	-0-					N	-0-					297
11	0		-0-	-0-	-0-	-0-					N	-0-					297

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	-0-	-0-	-7440	-0-					N	205	191	1			400
07	7688	X	6700	-0-	-988	-0-	6567	2	133	9	N	121	190	1			331
08	7533	X	7095	-0-	-438	-0-	6943	2	152	9	N	138					469
09	0		6481	-0-	6481	6481	6422	2	59	9	N	54					523
10	0		7589	-0-	7589	14070	7366	2	223	9	N	203	338	1			388
11	0		6300	-0-	6300	20370	6298	2	2	9	N	2	178	1			212

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0		-0-	-0-	-0-	-0-					N	-0-					72
10	0		-0-	-0-	-0-	-0-					N	-0-					72
11	0		-0-	-0-	-0-	-0-					N	-0-					72

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4967	X	4967	-0-	-0-	-0-	4964	2	3	9	N	3					284
07	5491	X	5491	-0-	-0-	-0-	5471	2	20	9	N	18					302
08	2728	X	-0-	-0-	-2728	-0-					N	-0-					302
09	0		5141	-0-	5141	5141	5141	2			N	-0-					302
10	0		4719	-0-	4719	9860	4717	2	2	9	N	2	167	1			137
11	0		4683	-0-	4683	14543	4683	2			N	-0-					137

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6174	-0-	-1176	-0-	6174	2			N	-0-					-0-
07	6510	X	5754	-0-	-756	-0-	5754	2			N	-0-					-0-
08	6800	X	6800	-0-	-0-	-0-	6800	2			N	-0-					-0-
09	0		5702	-0-	5702	5702	5702	2			N	-0-					-0-
10	0		5689	-0-	5689	11391	5689	2			N	-0-					-0-
11	0		5596	-0-	5596	16987	5596	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC //CONT.// 036587
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	-0-	1701	2	15	9	N	14					149
07	1736	N	1509	-0-	-227	-0-	1505	2	4	9	N	4	105	1			48
08	1587	N	1587	-0-	-0-	-0-	1573	2	14	9	N	13					61
09	0		1671	-0-	1671	1671	1665	2	6	9	N	5					66
10	0		1322	-0-	1322	2993	1314	2	8	9	N	7					73
11	0		1401	-0-	1401	4394	1401	2			N	-0-					73

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3803	-0-	-97	-0-	3803	2			N	-0-					49
07	4030	X	3935	-0-	-95	-0-	3935	2			N	-0-					49
08	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					49
09	0		4081	-0-	4081	4081	4081	2			N	-0-					49
10	0		4238	-0-	4238	8319	4238	2			N	-0-					49
11	0		3968	-0-	3968	12287	3968	2			N	-0-					49

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4926	X	4926	-0-	-0-	-0-	4926	2			Y	-0-					-0-
07	5590	X	5590	-0-	-0-	-0-	5589	2	1	9	Y	1	1	8			-0-
08	5522	X	5522	-0-	-0-	-0-	5522	2			Y	-0-					-0-
09	0		5420	-0-	5420	5420	5420	2			Y	-0-					-0-
10	0		5142	-0-	5142	10562	5142	2			Y	-0-					-0-
11	0		5378	-0-	5378	15940	41	1	5337	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	X	1469	-0-	-0-	-0-	1469	2			Y	-0-					7
07	2418	X	2298	-0-	-120	-0-	2298	2			Y	-0-					7
08	2418	X	1658	-0-	-760	-0-	1658	2			Y	-0-					7
09	0		1487	-0-	1487	1487	1487	2			Y	-0-					7
10	0		1376	-0-	1376	2863	1376	2			Y	-0-					7
11	0		1484	-0-	1484	4347	35	1	1449	2	Y	-0-					7

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4653	-0-	-927	-0-	4653	2			N	-0-					-0-
07	5766	X	4266	-0-	-1500	-0-	4266	2			N	-0-					-0-
08	5766	X	5126	-0-	-640	-0-	5126	2			N	-0-					-0-
09	0		5213	-0-	5213	5213	5213	2			N	-0-					-0-
10	0		4621	-0-	4621	9834	4621	2			N	-0-					-0-
11	0		4852	-0-	4852	14686	4852	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	29	-0-	-61	-0-	29	2			N	-0-					62
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					62
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					62
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					62
10	0		73	-0-	73	73	73	2			N	-0-					62
11	0		76	-0-	76	149	76	2			N	-0-					62

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	X	2704	-0-	-0-	-0-	2703	2	1	9	N	1					23
07	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					23
08	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					23
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					23
10	0		2631	-0-	2631	2631	2631	2			N	-0-					23
11	0		1362	-0-	1362	3993	1362	2			N	-0-					23

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2054	-0-	-46	-0-	2054	2			N	-0-					-0-
07	2170	N	2017	-0-	-153	-0-	2016	2	1	9	N	1	1	8			-0-
08	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
09	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	N	1	1	8			-0-
10	0		2478	-0-	2478	2478	2478	2			N	-0-					-0-
11	0		2717	-0-	2717	5195	2717	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
07	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
09	0		2959	-0-	2959	2959	2959	2			N	-0-					-0-
10	0		3071	-0-	3071	6030	3071	2			N	-0-					-0-
11	0		3114	-0-	3114	9144	3114	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7845	X	7845	-0-	-0-	-0-	7845	2			Y	-0-					-0-
07	8638	X	8638	-0-	-0-	-0-	8636	2	2	9	Y	2	2	8			-0-
08	8603	X	8603	-0-	-0-	-0-	8603	2			Y	-0-					-0-
09	0		8996	-0-	8996	8996	8996	2			Y	-0-					-0-
10	0		8955	-0-	8955	17951	8955	2			Y	-0-					-0-
11	0		8545	-0-	8545	26496	19	1	8526	2	Y	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	9482	-0-	-28	-0-	9481	2	1	9	N	1	1	8			-0-
07	10504	X	10504	-0-	-0-	-0-	10501	2	3	9	N	3	3	8			-0-
08	9939	X	9939	-0-	-0-	-0-	9937	2	2	9	N	2	2	8			-0-
09	9489	X	9489	-0-	-0-	-0-	9487	2	2	9	N	2	2	8			-0-
10	0		9825	-0-	9825	9825	9824	2	1	9	N	1	1	8			-0-
11	0		9567	-0-	9567	19392	9566	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER 50/50, LLC 100570
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9309	X	9309	-0-	-0-	-0-	690	1	8619	2	N	-0-					-0-
07	9686	X	9686	-0-	-0-	-0-	713	1	8973	2	N	-0-					-0-
08	9672	X	9597	-0-	-75	-0-	713	1	8884	2	N	-0-					-0-
09	9360	X	9168	-0-	-192	-0-	690	1	8478	2	N	-0-					-0-
10	9672	X	9368	-0-	-304	-0-	713	1	8655	2	N	-0-					-0-
11	0		8527	-0-	8527	8527	690	1	7837	2	N	-0-					-0-

806 OPERATING LLC 811997
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	0		1256	-0-	1256	1256	1256	2			N	-0-					-0-
10	0		1330	-0-	1330	2586	1330	2			N	-0-					-0-
11	0		1431	-0-	1431	4017	1431	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
806 OPERATING LLC //CONT.// 811997
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	0		95	-0-	95	95	95	2			N	-0-					-0-
10	0		100	-0-	100	195	100	2			N	-0-					-0-
11	0		4292	-0-	4292	4487	4292	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					8
07	1504	N	1504	-0-	-0-	-0-	1501	2	3	9	Y	3	3	8			8
08	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					8
09	0		1207	-0-	1207	1207	1155	2	52	9	Y	47	3	8			52
10	0		1140	-0-	1140	2347	1123	2	17	9	Y	15					67
11	0		787	-0-	787	3134	787	2			Y	-0-					67

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					15
07	2595	N	2595	-0-	-0-	-0-	2591	2	4	9	N	4	4	8			15
08	2738	N	2738	-0-	-0-	-0-	2705	2	33	9	N	30					45
09	0		2950	-0-	2950	2950	2779	2	171	9	N	155	176	1	4	8	20
10	0		2626	-0-	2626	5576	2626	2			N	-0-					20
11	0		1025	-0-	1025	6601	1025	2			N	-0-					20

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

06	180	N	143	-0-	-37	-0-	143	2			N	-0-					23
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					23
08	186	N	109	-0-	-77	-0-	109	2			N	-0-					23
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					23
10	0		151	-0-	151	151	151	2			N	-0-					23
11	0		146	-0-	146	297	146	2			N	-0-					23

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72

REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

06	2675	X	2675	-0-	-0-	-0-	2627	2	48	9	N	44	142	1			24
07	2546	X	2546	-0-	-0-	-0-	2543	2	3	9	N	3					27
08	2945	X	2945	-0-	-0-	-0-	2928	2	17	9	N	15					42
09	2418	X	2418	-0-	-0-	-0-	2404	2	14	9	N	13					55
10	0		2448	-0-	2448	2448	2431	2	17	9	N	15					70
11	0		2185	-0-	2185	4633	2179	2	6	9	N	5					75

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

06	210	N	197	-0-	-13	-0-	197	2			N	-0-					45
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					45
08	340	N	340	-0-	-0-	-0-	332	2	8	9	N	7					52
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
10	0		409	-0-	409	409	409	2			N	-0-					52
11	0		385	-0-	385	794	373	2	12	9	N	11					63

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

06	300	N	227	-0-	-73	-0-	227	2			N	-0-					106
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					106
08	279	N	6	-0-	-273	-0-	6	2			N	-0-					106
09	240	N	-0-	-0-	-240	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	-0-					106
11	0		-0-	-0-	-0-	-0-					N	-0-					106

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					72
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					72
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					72
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					72
10	0		131	-0-	131	131	131	2			N	-0-					72
11	0		102	-0-	102	233	102	2			N	-0-					72

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

06	8620	X	8620	-0-	-0-	-0-	8528	2	92	9	N	84	178	1			89
07	11038	X	11038	-0-	-0-	-0-	10882	2	156	9	N	142					231
08	10967	X	10967	-0-	-0-	-0-	10855	2	112	9	N	102	177	1			156
09	10230	X	10230	-0-	-0-	-0-	10068	2	162	9	N	147	192	1			111
10	0		10669	-0-	10669	10669	10533	2	136	9	N	124					235
11	0		10473	-0-	10473	21142	10335	2	138	9	N	125	191	1			169

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

06	857	N	857	-0-	-0-	-0-	656	2	201	9	N	183	188	1			27
07	682	N	675	-0-	-7	-0-	675	2			N	-0-					27
08	651	N	508	-0-	-143	-0-	508	2			N	-0-					27
09	870	N	850	-0-	-20	-0-	850	2			N	-0-					27
10	0		954	-0-	954	954	954	2			N	-0-					27
11	0		745	-0-	745	1699	745	2			N	-0-					27

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2009	-0-	-91	-0-	1966	2	43	9	N	39					116
07	2210	N	2210	-0-	-0-	-0-	2158	2	52	9	N	47					163
08	2201	N	2201	-0-	-0-	-0-	2109	2	92	9	N	84	167	1			80
09	2104	N	2104	-0-	-0-	-0-	2018	2	86	9	N	78					158
10	0		1976	-0-	1976	1976	1936	2	40	9	N	36					194
11	0		1876	-0-	1876	3852	1846	2	30	9	N	27					221

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	12338	-0-	-1342	-0-	12159	2	179	9	N	163	36	1			349
07	14136	X	12813	-0-	-1323	-0-	12620	2	193	9	N	175	190	1			334
08	14136	X	12601	-0-	-1535	-0-	12423	2	178	9	N	162	375	1			121
09	13320	X	11955	-0-	-1365	-0-	11776	2	179	9	N	163					284
10	0		12105	-0-	12105	12105	11942	2	163	9	N	148	146	1			286
11	0		11619	-0-	11619	23724	11494	2	125	9	N	114	176	1			224

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5629	-0-	-761	-0-	5479	2	150	9	N	136	182	1			177
07	6572	X	5393	-0-	-1179	-0-	5250	2	143	9	N	130					307
08	5611	X	5577	-0-	-34	-0-	5244	2	333	9	N	303	377	1			233
09	5640	X	5159	-0-	-481	-0-	5059	2	100	9	N	91	192	1			132
10	0		4996	-0-	4996	4996	4996	2			N	-0-					132
11	0		4570	-0-	4570	9566	4570	2			N	-0-					132

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4424	-0-	-286	-0-	576	1	3778	2	N	64	166	1			96
							70	9									
07	3998	X	3998	-0-	-0-	-0-	595	1	3278	2	N	114					210
							125	9									
08	4419	X	4419	-0-	-0-	-0-	595	1	3718	2	N	96	191	1			115
							106	9									
09	4410	X	4069	-0-	-341	-0-	576	1	3413	2	N	73					188
							80	9									
10	0		4243	-0-	4243	4243	571	1	3522	2	N	136	153	1			171
							150	9									
11	0		3601	-0-	3601	7844	517	1	3003	2	N	74	186	1			59
							81	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9626	-0-	-514	-0-	9455	2	171	9	N	155	185	1			185
07	10385	X	9900	-0-	-485	-0-	9726	2	174	9	N	158	186	1			157
08	10385	X	9783	-0-	-602	-0-	9593	2	190	9	N	173	190	1			140
09	9900	X	9255	-0-	-645	-0-	9093	2	162	9	N	147	193	1			94
10	0		9463	-0-	9463	9463	9273	2	190	9	N	173					267
11	0		8288	-0-	8288	17751	8104	2	184	9	N	167	181	1			253

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	13291	-0-	13291	334796	13148	2	143	9	N	130	364	1			110
07	0	W	13568	-0-	13568	348364	13459	2	109	9	N	99					209
08	0	W	13357	-0-	13357	361721	13265	2	92	9	N	84	173	1			120
09	0	W	12828	-0-	12828	374549	12665	2	163	9	N	148	162	1			106
10	0		13272	-0-	13272	387821	13045	2	227	9	N	206	180	1			132
11	0		12709	-0-	12709	400530	12510	2	199	9	N	181	194	1			119

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	300	2	14	9	N	13					43
07	341	N	250	-0-	-91	-0-	227	2	23	9	N	21					64
08	341	N	-0-	-0-	-341	-0-					N	6					70
09	0		-0-	-0-	-0-	-0-					N	13					83
10	0		316	-0-	316	316	299	2	17	9	N	15					98
11	0		262	-0-	262	578	252	2	10	9	N	9					107

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	3051	N	3051	-0-	-0-	-0-	3051	2			N	-0-					124
08	2981	N	2981	-0-	-0-	-0-	2951	2	30	9	N	27					151
09	0		2379	-0-	2379	2379	2327	2	52	9	N	47					198
10	0		2669	-0-	2669	5048	2669	2			N	-0-	15	1			183
11	0		3185	-0-	3185	8233	3155	2	30	9	N	27					210

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

06	0	N	-0-	-0-	-0-	-0-					N	2					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118
08	372	N	-0-	-0-	-372	-0-					N	-0-					118
09	0		-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	868	N	-0-	-0-	-868	-0-					N	-0-					40
08	868	N	-0-	-0-	-868	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					15
09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

06	0	N	-0-	-0-	-0-	-0-				N	-0-					63
07	961	N	744	-0-	-217	-0-	744	2		N	-0-					63
08	930	N	156	-0-	-774	-0-	156	2		N	-0-					63
09	0		-0-	-0-	-0-	-0-				N	-0-					63
10	0		2735	-0-	2735	2735	2735	2		N	-0-					63
11	0		1558	-0-	1558	4293	1558	2		N	-0-					63

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

06	0	N	-0-	-0-	-0-	-0-				N	-0-					105
07	2224	N	2224	-0-	-0-	-0-	2224	2		N	-0-					105
08	2555	N	2555	-0-	-0-	-0-	2555	2		N	-0-					105
09	0		3973	-0-	3973	3973	3973	2		N	-0-					105
10	0		3731	-0-	3731	7704	3731	2		N	-0-					105
11	0		3401	-0-	3401	11105	3401	2		N	-0-					105

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

06	0	N	-0-	-0-	-0-	-0-				N	-0-					46
07	0	N	-0-	-0-	-0-	-0-				N	-0-					46
08	155	N	-0-	-0-	-155	-0-				N	-0-					46
09	0		-0-	-0-	-0-	-0-				N	-0-					46
10	0		-0-	-0-	-0-	-0-				N	-0-					46
11	0		-0-	-0-	-0-	-0-				N	-0-					46

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					201
07	0	N	-0-	-0-	-0-	-0-					N	-0-					201
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		-0-	-0-	-0-	-0-					N	-0-	50	1			151
11	0		-0-	-0-	-0-	-0-					N	-0-					151

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	-0-	-0-	-2580	-0-					N	26	182	1			76
07	2666	X	2326	-0-	-340	-0-	2276	2	50	9	N	45					121
08	2449	N	2315	-0-	-134	-0-	2273	2	42	9	N	38					159
09	0		1378	-0-	1378	1378	1315	2	63	9	N	57					216
10	0		2471	-0-	2471	3849	2437	2	34	9	N	31	71	1			176
11	0		2668	-0-	2668	6517	2646	2	22	9	N	20					196

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

06	0	N	-0-	-0-	-0-	-0-					N	26					232
07	1829	N	1150	-0-	-679	-0-	1150	2			N	-0-					232
08	1839	N	1839	-0-	-0-	-0-	1759	2	80	9	N	73					305
09	0		2772	-0-	2772	2772	2727	2	45	9	N	41					346
10	0		1731	-0-	1731	4503	1718	2	13	9	N	12	179	1			179
11	0		1676	-0-	1676	6179	1640	2	36	9	N	33					212

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	3100	N	3440	-0-	340	340	3440	2			N	-0-					40
08	639	N	299	-0-	-340	-0-	299	2			N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		2440	-0-	2440	2440	2440	2			N	-0-	17	1			23
11	0		-0-	-0-	-0-	2440					N	-0-					23

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

06	9960	X	-0-	-0-	-9960	-0-					N	162					421
07	13268	X	12040	-0-	-1228	-0-	11851	2	189	9	N	172	182	1			411
08	13268	X	685	-0-	-12583	-0-	378	2	307	9	N	279	186	1			504
09	0		11144	-0-	11144	11144	11060	2	84	9	N	76	186	1			394
10	0		10729	-0-	10729	21873	10552	2	177	9	N	161	178	1			377
11	0		9712	-0-	9712	31585	9592	2	120	9	N	109	373	1			113

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

06	2490	X	-0-	-0-	-2490	-0-					N	37					160
07	4325	X	4325	-0-	-0-	-0-	4209	2	116	9	N	105					265
08	5892	X	5892	-0-	-0-	-0-	5757	2	135	9	N	123	198	1			190
09	0		5108	-0-	5108	5108	5005	2	103	9	N	94					284
10	0		5943	-0-	5943	11051	5801	2	142	9	N	129	196	1			217
11	0		5154	-0-	5154	16205	5012	2	142	9	N	129	193	1			153

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11310	X	-0-	-0-	-11310	-0-					N	7					356
07	11811	X	7111	-0-	-4700	-0-	7078	2	33	9	N	30					386
08	11811	X	11014	-0-	-797	-0-	11011	2	3	9	N	3					389
09	0		8805	-0-	8805	8805	8804	2	1	9	N	1					390
10	0		10532	-0-	10532	19337	10519	2	13	9	N	12	283	1			119
11	0		4711	-0-	4711	24048	4703	2	8	9	N	7					126

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7660	X	7660	-0-	-0-	-0-	7500	2	160	9	N	145	377	1			316
07	6107	X	6107	-0-	-0-	-0-	5974	2	133	9	N	121					437
08	8674	X	8674	-0-	-0-	-0-	8502	2	172	9	N	156					593
*09	6851	X	6851	-0-	-0-	-0-	6752	2	99	9	N	90	187	1			496
*10	4106	X	4106	-0-	-0-	-0-	4025	2	81	9	N	74	50	1			520
*11	7835	X	7835	-0-	-0-	-0-	7686	2	149	9	N	135					655

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	-0-	-0-	-7440	-0-					N	-0-					98
07	7006	X	2904	-0-	-4102	-0-	2904	2			N	-0-					98
08	7688	X	322	-0-	-7366	-0-	322	2			N	-0-					98
09	0		543	-0-	543	543	543	2			N	-0-					98
10	0		3322	-0-	3322	3865	3322	2			N	-0-					98
11	0		5827	-0-	5827	9692	5782	2	45	9	N	41					139

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	57	213	1			47
07	1023	X	-0-	-0-	-1023	-0-					N	51					98
08	1023	X	-0-	-0-	-1023	-0-					N	46					144
09	0		-0-	-0-	-0-	-0-					N	50					194
10	0		-0-	-0-	-0-	-0-					N	57	191	1			60
11	0		15444	-0-	15444	15444	15367	2	77	9	N	70					130

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	-0-	-0-	-5070	-0-					N	141	188	1			159
07	6829	X	6829	-0-	-0-	-0-	6699	2	130	9	N	118	182	1			95
08	6032	X	6032	-0-	-0-	-0-	5833	2	199	9	N	181					276
09	0		4818	-0-	4818	4818	4727	2	91	9	N	83	191	1			168
10	0		4740	-0-	4740	9558	4631	2	109	9	N	99					267
11	0		4614	-0-	4614	14172	4527	2	87	9	N	79					346

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3216	-0-	216	216	3016	2	200	9	N	182	207	1			248
07	5363	X	5147	-0-	-216	-0-	4957	2	190	9	N	173	189	1			232
08	5073	X	5073	-0-	-0-	-0-	4898	2	175	9	N	159	189	1			202
09	0		4818	-0-	4818	4818	4645	2	173	9	N	157	193	1			166
10	0		5057	-0-	5057	9875	4870	2	187	9	N	170	186	1			150
11	0		4731	-0-	4731	14606	4535	2	196	9	N	178	193	1			135

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

06	1530	X	-0-	-0-	-1530	-0-					N	42					190
07	3205	X	3205	-0-	-0-	-0-	3173	2	32	9	N	29					219
08	2449	X	1238	-0-	-1211	-0-	1229	2	9	9	N	8					227
09	0		1834	-0-	1834	1834	1806	2	28	9	N	25					252
10	0		621	-0-	621	2455	612	2	9	9	N	8	188	1			72
11	0		1124	-0-	1124	3579	1099	2	25	9	N	23					95

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

06	2700	X	-0-	-0-	-2700	-0-					N	55					338
07	4092	X	2749	-0-	-1343	-0-	2749	2			N	-0-					338
08	4092	X	-0-	-0-	-4092	-0-					N	74	185	1			227
09	0		3430	-0-	3430	3430	3427	2	3	9	N	3					230
10	0		3392	-0-	3392	6822	3280	2	112	9	N	102					332
11	0		189	-0-	189	7011	189	2			N	-0-					332

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

06	2520	X	2494	-0-	-26	-0-	2494	2			N	-0-					28
07	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					28
08	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					28
09	0		3055	-0-	3055	3055	3055	2			N	-0-					28
10	0		3148	-0-	3148	6203	3148	2			N	-0-					28
11	0		2969	-0-	2969	9172	2969	2			N	-0-					28

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	235	-0-	235	235	235	2			N	-0-					-0-

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	775	N	-0-	-0-	-775	-0-					N	-0-					109
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					109
09	0		1020	-0-	1020	1020	1020	2			N	-0-					109
10	0		1267	-0-	1267	2287	1267	2			N	-0-					109
11	0		1196	-0-	1196	3483	1196	2			N	-0-					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	0	X	-0-	-0-	-0-	-0-					N	-0-					63
10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

06		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					29
07	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					29
08	1550	N	1012	-0-	-538	-0-	1012	3			N	-0-					29
09	1710	N	121	-0-	-1589	-0-	121	3			N	-0-					29
10	0		1558	-0-	1558	1558	1558	3			N	-0-					29
11	0		1062	-0-	1062	2620	1062	3			N	-0-					29

ALPAR (MORROW UPPER) //CONT.// 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	921	-0-	-189	-0-	915	2	6	9	N	5					47
07	1271	#	1004	-0-	-267	-0-	996	2	8	9	N	7					54
08	1147	#	919	-0-	-228	-0-	910	2	9	9	N	8					62
09	0		969	-0-	969	969	967	2	2	9	N	2					64
10	0		1001	-0-	1001	1970	992	2	9	9	N	8					72
11	0		964	-0-	964	2934	950	2	14	9	N	13					85

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	1262	-0-	-478	-0-	1234	2	28	9	N	25					53
07	1736	#	1457	-0-	-279	-0-	1451	2	6	9	N	5					58
08	1736	#	1206	-0-	-530	-0-	1199	2	7	9	N	6					64
09	0		1335	-0-	1335	1335	1331	2	4	9	N	4					68
10	0		1400	-0-	1400	2735	1385	2	15	9	N	14					82
11	0		1330	-0-	1330	4065	1326	2	4	9	N	4					86

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

06	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

06	1811	R	1811	-0-	-0-	-0-	1794	2	17	9	N	15					135
07	1860	#	1814	-0-	-46	-0-	1803	2	11	9	N	10					145
08	1860	#	1818	-0-	-42	-0-	1818	2			N	-0-					145
09	1800	#	1350	-0-	-450	-0-	1350	2			N	-0-					145
10	0		1040	-0-	1040	1040	1040	2			N	-0-					145
11	0		1604	-0-	1604	2644	1600	2	4	9	N	4					149

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

06	2220	#	1613	-0-	-607	-0-	1604	2	9	9	N	8					38
07	2294	#	1314	-0-	-980	-0-	1310	2	4	9	N	4					42
08	2690	R	2690	-0-	-0-	-0-	2687	2	3	9	N	3					45
09	3469	R	3469	-0-	-0-	-0-	3456	2	13	9	N	12					57
10	0		2825	-0-	2825	2825	2803	2	22	9	N	20					77
11	0		2225	-0-	2225	5050	2208	2	17	9	N	15					92

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	1830	#	967	-0-	-863	-0-	28	1	931	2	N	7					72
							8	9									
07	1891	#	1055	-0-	-836	-0-	31	1	1010	2	N	13					85
							14	9									
08	1891	#	1062	-0-	-829	-0-	31	1	1014	2	N	15					100
							17	9									
09	0		978	-0-	978	978	29	1	918	2	N	28					128
							31	9									
10	0		1044	-0-	1044	2022	29	1	985	2	N	27					155
							30	9									
11	0		1082	-0-	1082	3104	29	1	1020	2	N	30					185
							33	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	820	-0-	-140	-0-	30	1	783	2	N	6					76
							7	9									
07	1077	R	1077	-0-	-0-	-0-	31	1	1042	2	N	4					80
							4	9									
08	1017	R	1017	-0-	-0-	-0-	31	1	980	2	N	5					85
							6	9									
09	0		948	-0-	948	948	30	1	916	2	N	2					87
							2	9									
10	0		1013	-0-	1013	1961	31	1	976	2	N	5					92
							6	9									
11	0		838	-0-	838	2799	27	1	808	2	N	3					95
							3	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

06	630	N	577	-0-	-53	-0-	575	2	2	9	N	2					108
07	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					110
08	0		466	-0-	466	466	466	2			N	-0-					110
09	0		490	-0-	490	956	490	2			N	-0-					110
10	0		465	-0-	465	1421	465	2			N	-0-					110
11	0		501	-0-	501	1922	501	2			N	-0-					110

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					803
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					803
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					803
09	0		309	-0-	309	309	309	2			N	-0-					803
10	0		329	-0-	329	638	329	2			N	-0-					803
11	0		316	-0-	316	954	316	2			N	-0-					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					242
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					242
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					242
09	0		912	-0-	912	912	465	2	447	9	N	406					648
10	0		301	-0-	301	1213	301	2			N	-0-					648
11	0		623	-0-	623	1836	623	2			N	-0-					648

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					390
07	527	N	473	-0-	-54	-0-	473	2			N	-0-					390
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					390
09	0		372	-0-	372	372	372	2			N	-0-					390
10	0		362	-0-	362	734	362	2			N	-0-					390
11	0		294	-0-	294	1028	294	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

06	30	N	29	-0-	-1	-0-	29	2			N	-0-					67
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					67
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					67
09	0		31	-0-	31	31	31	2			N	-0-					67
10	0		27	-0-	27	58	27	2			N	-0-					67
11	0		15	-0-	15	73	15	2			N	-0-					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

06	2670	X	1124	-0-	-1546	-0-	1124	2			N	-0-					1390
07	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					1390
08	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					1390
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1390
10	0		-0-	-0-	-0-	-0-					N	-0-					1390
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					1390

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					40
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					40
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					40
09	0		1040	-0-	1040	1040	1040	2			N	-0-					40
10	0		1136	-0-	1136	2176	1136	2			N	-0-					40
11	0		1111	-0-	1111	3287	1111	2			N	-0-					40

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4766	X	4766	-0-	-0-	-0-	4752	3	14	9	N	13	172	1			25
07	4830	X	4830	-0-	-0-	-0-	4821	3	9	9	N	8					33
08	4817	X	4817	-0-	-0-	-0-	4811	3	6	9	N	5					38
09	0		4192	-0-	4192	4192	4182	3	10	9	N	9					47
10	0		4395	-0-	4395	8587	4386	3	9	9	N	8					55
11	0		4462	-0-	4462	13049	4449	3	13	9	N	12					67

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1894	-0-	-86	-0-	1887	3	7	9	N	6					144
07	1984	N	1939	-0-	-45	-0-	1937	3	2	9	N	2					146
08	1923	N	1923	-0-	-0-	-0-	1917	3	6	9	N	5					151
09	1890	N	1777	-0-	-113	-0-	1777	3			N	-0-					151
10	0		1884	-0-	1884	1884	1881	3	3	9	N	3					154
11	0		1687	-0-	1687	3571	1683	3	4	9	N	4					158

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	0		725	-0-	725	725	725	2			N	-0-					-0-
11	0		831	-0-	831	1556	831	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	193	-0-	-77	-0-	191	3	2	9	N	2					55
07	248	N	163	-0-	-85	-0-	163	3			N	-0-					55
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					55
09	0		175	-0-	175	175	173	3	2	9	N	2					57
10	0		142	-0-	142	317	141	3	1	9	N	1					58
11	0		116	-0-	116	433	116	3			N	-0-					58

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	X	1794	-0-	-0-	-0-	1614	2	180	9	N	164	164	1			35
07	2445	X	2445	-0-	-0-	-0-	1724	2	721	9	N	655	333	1			357
08	3564	X	3564	-0-	-0-	-0-	1904	1	1647	2	N	12	334	1			35
							13	9									
09	0		2267	-0-	2267	2267	1494	2	773	9	N	703	339	1			399
*10	4086	X	1819	-0-	-2267	-0-	1175	1	453	2	N	174	336	1			237
							191	9									
11	0		1542	-0-	1542	1542	1542	2			N	-0-					237

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	26					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					120
07	899	N	801	-0-	-98	-0-	801	2			N	-0-					120
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					120
09	0		697	-0-	697	697	697	2			N	-0-					120
10	0		715	-0-	715	1412	715	2			N	-0-					120
11	0		648	-0-	648	2060	648	2			N	-0-					120

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6760	-0-	-290	-0-	6760	2			N	-0-					-0-
07	7000	X	7000	-0-	-0-	-0-	7000	2			N	-0-					-0-
08	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
09	0		6761	-0-	6761	6761	6761	2			N	-0-					-0-
10	0		6890	-0-	6890	13651	6890	2			N	-0-					-0-
*11	20214	X	6563	-0-	-13651	-0-	6563	2			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	0		340	-0-	340	340	340	2			N	-0-					-0-
10	0		353	-0-	353	693	353	2			N	-0-					-0-
11	0		239	-0-	239	932	239	2			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	800	-0-	-40	-0-	800	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		671	-0-	671	1383	671	2			N	-0-					-0-
11	0		582	-0-	582	1965	582	2			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	0		441	-0-	441	441	441	2			N	-0-					-0-
10	0		450	-0-	450	891	450	2			N	-0-					-0-
11	0		393	-0-	393	1284	393	2			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		308	-0-	308	622	308	2			N	-0-					-0-
11	0		248	-0-	248	870	248	2			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					200
07	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					200
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					200
09	0		875	-0-	875	875	875	2			N	-0-					200
10	0		277	-0-	277	1152	277	2			N	-0-					200
11	0		-0-	-0-	-0-	1152					N	-0-					200

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					3
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					3
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					3
09	0		210	-0-	210	210	210	2			N	-0-					3
10	0		226	-0-	226	436	226	2			N	-0-					3
11	0		212	-0-	212	648	212	2			N	-0-					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					78
07	2	N	-0-	-0-	-2	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					112
07	1674	N	1611	-0-	-63	-0-	1611	2			N	-0-					112
08	1612	N	1586	-0-	-26	-0-	1586	2			N	-0-					112
09	1590	N	1531	-0-	-59	-0-	1531	2			N	-0-					112
*10	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					112
*11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					112

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	0		140	-0-	140	140	140	2			N	-0-					-0-
10	0		168	-0-	168	308	168	2			N	-0-					-0-
11	0		164	-0-	164	472	164	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0		131	-0-	131	131	131	2			N	-0-					28
10	0		159	-0-	159	290	159	2			N	-0-					28
11	0		210	-0-	210	500	210	2			N	-0-					28

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION //CONT.// 465296
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		267	-0-	267	267	267	2			N	-0-					43
10	0		323	-0-	323	590	323	2			N	-0-					43
11	0		426	-0-	426	1016	426	2			N	-0-					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	N	2235	-0-	-0-	-0-	2077	3	158	9	N	144					884
07	2263	N	2072	-0-	-191	-0-	2072	3			N	-0-					884
08	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					884
09	0		2776	-0-	2776	2776	2776	3			N	-0-					884
10	0		2926	-0-	2926	5702	2926	3			N	-0-	161	1			723
11	0		3176	-0-	3176	8878	2999	3	177	9	N	161					884

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
*11	94	N	33	-0-	-61	-0-	1	1	32	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	2490 N	2285	-0-	-205	-0-	2285	2			N	-0-					-0-
07	2418 N	2124	-0-	-294	-0-	2124	2			N	-0-					-0-
08	1984 N	1205	-0-	-779	-0-	1205	2			N	-0-					-0-
09	2280 N	1806	-0-	-474	-0-	1806	2			N	-0-					-0-
10	0	3029	-0-	3029	3029	3029	2			N	-0-					-0-
11	0	2566	-0-	2566	5595	2566	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2884 R	2884	-0-	-0-	-0-	2884	3			Y	-0-					272
07	3131	3274	-0-	143	143	3274	3			Y	-0-					272
08	3131	3059	-0-	-72	71	3059	3			Y	-0-	178	1			94
09	3000 #	2878	-0-	-122	-0-	2872	3	6	9	Y	5					99
10	3131 #	2964	-0-	-167	-0-	2947	3	17	9	Y	15					114
11	0	2793	-0-	2793	2793	2781	3	12	9	Y	11					125

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					75
07	3162	X	2277	-0-	-885	-0-	2277	2			N	-0-					75
08	3162	X	2240	-0-	-922	-0-	2240	2			N	-0-					75
09	0		2273	-0-	2273	2273	2273	2			N	-0-					75
10	0		734	-0-	734	3007	734	2			N	-0-					75
11	0		477	-0-	477	3484	470	2	7	9	N	6					81

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

06	330	X	-0-	-0-	-330	-0-					N	93					267
07	3619	X	3619	-0-	-0-	-0-	3528	2	91	9	N	83	184	1			166
08	3562	X	3562	-0-	-0-	-0-	3473	2	89	9	N	81					247
09	0		-0-	-0-	-0-	-0-					N	102	184	1			165
10	0		3906	-0-	3906	3906	3799	2	107	9	N	97					262
11	0		3366	-0-	3366	7272	3274	2	92	9	N	84	193	1			153

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		601	-0-	601	601	601	2			Y	-0-					3
09	T. A.		153	-0-	153	754	153	2			Y	-0-					3
10	T. A.		599	-0-	599	1353	597	2	2	9	Y	2					5
11	T. A.		449	-0-	449	1802	446	2	3	9	Y	3					8

PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	496	N	63	-0-	-433	-0-	63	2			N	-0-					15
08	527	N	-0-	-0-	-527	-0-					N	-0-					15
09	0		3524	-0-	3524	3524	3524	2			N	-0-					15
10	0		-0-	-0-	-0-	3524					N	-0-					15
11	0		-0-	-0-	-0-	3524					N	-0-					15

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					56
07	93	X	93	-0-	-0-	-0-	93	2			N	-0-					56
08	186	X	-0-	-0-	-186	-0-					N	-0-					56
09	0		-0-	-0-	-0-	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		785	-0-	785	785	785	2			N	-0-					56

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0		-0-	-0-	-0-	-0-					N	-0-					168
10	0		-0-	-0-	-0-	-0-					N	-0-					168
11	0		-0-	-0-	-0-	-0-					N	-0-					168

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

06	600	X	-0-	-0-	-600	-0-					N	-0-					108
07	620	X	-0-	-0-	-620	-0-					N	-0-					108
08	620	X	-0-	-0-	-620	-0-					N	-0-					108
09	0		-0-	-0-	-0-	-0-					N	-0-					108
10	0		-0-	-0-	-0-	-0-					N	-0-					108
11	0		-0-	-0-	-0-	-0-					N	-0-					108

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

06	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					174
07	0	X	-0-	-0-	-0-	-0-					N	-0-					174
08	0	X	-0-	-0-	-0-	-0-					N	-0-					174
09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		-0-	-0-	-0-	-0-					N	-0-					174
11	0		-0-	-0-	-0-	-0-					N	-0-					174

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	2294	N	1825	-0-	-469	-0-	1825	2			N	-0-					75
08	2139	N	1515	-0-	-624	-0-	1515	2			N	-0-					75
09	0		6596	-0-	6596	6596	6596	2			N	-0-					75
10	0		1351	-0-	1351	7947	1351	2			N	-0-					75
11	0		-0-	-0-	-0-	7947					N	-0-					75

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					116
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					116
08	1581	N	644	-0-	-937	-0-	644	2			N	-0-					116
09	0		634	-0-	634	634	634	2			N	-0-					116
10	0		609	-0-	609	1243	609	2			N	-0-					116
11	0		374	-0-	374	1617	374	2			N	-0-					116

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					142
07	124	N	53	-0-	-71	-0-	53	2			Y	-0-					142
08	186	N	29	-0-	-157	-0-	29	2			Y	-0-					142
*09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					142
*10	0	N	-0-	-0-	-0-	-0-					Y	37					179
11	0		899	-0-	899	899	874	2	25	9	Y	23					202

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	13					53
07	889	N	889	-0-	-0-	-0-	882	2	7	9	Y	6					59
08	888	N	888	-0-	-0-	-0-	871	2	17	9	Y	15					74
09	0		832	-0-	832	832	826	2	6	9	Y	5					79
*10	832	N	-0-	-0-	-832	-0-					Y	20					99
11	0		849	-0-	849	849	836	2	13	9	Y	12					111

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	-0-	-0-	-2820	-0-					N	72					236
07	2914	X	1433	-0-	-1481	-0-	1421	2	12	9	N	11					247
08	3914	X	3914	-0-	-0-	-0-	3817	2	97	9	N	88					335
09	0		6131	-0-	6131	6131	5943	2	188	9	N	171	189	1			317
10	0		6879	-0-	6879	13010	6672	2	207	9	N	188	188	1			317
11	0		6829	-0-	6829	19839	6600	2	229	9	N	208	193	1			332

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					172
07	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					172
08	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					172
*09	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					172
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					172
*11	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					172

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
07	279	N	-0-	-0-	-279	-0-					Y	-0-					61
08	155	N	-0-	-0-	-155	-0-					Y	-0-					61
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	-0-	-0-	-7890	-0-					N	97					397
07	8153	X	5610	-0-	-2543	-0-	5509	2	101	9	N	92	187	1			302
08	8984	X	8984	-0-	-0-	-0-	8732	2	252	9	N	229	373	1			158
09	0		7926	-0-	7926	7926	7700	2	226	9	N	205	172	1			191
10	0		7769	-0-	7769	15695	7541	2	228	9	N	207	177	1			221
11	0		7349	-0-	7349	23044	7131	2	218	9	N	198	193	1			226

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	-0-	-0-	-4050	-0-					N	90	186	1			156
07	4416	X	4416	-0-	-0-	-0-	4306	2	110	9	N	100					256
08	4185	X	2568	-0-	-1617	-0-	2514	2	54	9	N	49	187	1			118
09	0		-0-	-0-	-0-	-0-					N	90					208
10	0		3424	-0-	3424	3424	3326	2	98	9	N	89	189	1			108
11	0		3701	-0-	3701	7125	3591	2	110	9	N	100					208

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	25					157
07	1116	N	-0-	-0-	-1116	-0-					Y	-0-					157
08	1116	N	-0-	-0-	-1116	-0-					Y	-0-					157
09	0		-0-	-0-	-0-	-0-					Y	-0-					157
10	0		-0-	-0-	-0-	-0-					Y	-0-					157
11	0		-0-	-0-	-0-	-0-					Y	-0-					157

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	-0-	-0-	-1170	-0-					N	116	186	1			209
07	6642	X	6642	-0-	-0-	-0-	6548	2	94	9	N	85					294
08	6707	X	6707	-0-	-0-	-0-	6607	2	100	9	N	91	189	1			196
09	0		6518	-0-	6518	6518	6383	2	135	9	N	123	187	1			132
10	0		6444	-0-	6444	12962	6306	2	138	9	N	125					257
11	0		6499	-0-	6499	19461	6349	2	150	9	N	136	189	1			204

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	-0-	-0-	-990	-0-					N	124	187	1			158
07	5006	X	5006	-0-	-0-	-0-	4978	2	28	9	N	25					183
08	8521	X	8521	-0-	-0-	-0-	8382	2	139	9	N	126	147	1			162
09	0		15802	-0-	15802	15802	15733	2	69	9	N	63					225
10	0		7063	-0-	7063	22865	6942	2	121	9	N	110	188	1			147
11	0		5853	-0-	5853	28718	5737	2	116	9	N	105					252

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	-0-	-0-	-17100	-0-					N	37					65
07	18197	X	16743	-0-	-1454	-0-	16743	2			N	-0-					65
08	18197	X	16417	-0-	-1780	-0-	16377	2	40	9	N	36					101
09	0		844	-0-	844	844	797	2	47	9	N	43					144
10	0		16362	-0-	16362	17206	16327	2	35	9	N	32					176
11	0		15585	-0-	15585	32791	15551	2	34	9	N	31	175	1			32

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	-0-	-0-	-8370	-0-					N	161	187	1			221
07	7378	X	7305	-0-	-73	-0-	7134	2	171	9	N	155	182	1			194
08	7378	X	5916	-0-	-1462	-0-	5786	2	130	9	N	118					312
09	0		5554	-0-	5554	5554	5462	2	92	9	N	84	180	1			216
10	0		2373	-0-	2373	7927	2307	2	66	9	N	60					276
11	0		5723	-0-	5723	13650	5627	2	96	9	N	87	185	1			178

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	-0-	-0-	-15120	-0-					N	333	384	1			237
07	14291	X	13172	-0-	-1119	-0-	12820	2	352	9	N	320	353	1			204
08	14508	X	13104	-0-	-1404	-0-	12726	2	378	9	N	344	371	1			177
09	0		12598	-0-	12598	12598	12245	2	353	9	N	321	371	1			127
10	0		12854	-0-	12854	25452	12479	2	375	9	N	341	379	1			89
11	0		12404	-0-	12404	37856	12004	2	400	9	N	364	193	1			260

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	-0-	-0-	-6120	-0-					N	138	359	1			186
07	5549	X	3153	-0-	-2396	-0-	3070	2	83	9	N	75					261
08	5591	X	5591	-0-	-0-	-0-	5398	2	193	9	N	175	182	1			254
09	0		5619	-0-	5619	5619	5435	2	184	9	N	167	192	1			229
10	0		5865	-0-	5865	11484	5666	2	199	9	N	181	182	1			228
11	0		5261	-0-	5261	16745	5089	2	172	9	N	156					384

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	25					229
07	5425	X	2809	-0-	-2616	-0-	2611	2	198	9	N	180	176	1			233
08	5425	X	3389	-0-	-2036	-0-	3158	2	231	9	N	210	358	1			85
09	0		3725	-0-	3725	3725	3481	2	244	9	N	222	180	1			127
10	0		429	-0-	429	4154	279	2	150	9	N	136					263
11	0		-0-	-0-	-0-	4154					N	219	185	1			297

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	-0-	-0-	-5130	-0-					N	175	190	1			176
07	4681	X	2994	-0-	-1687	-0-	2821	2	173	9	N	157	187	1			146
08	5363	X	4087	-0-	-1276	-0-	3844	2	243	9	N	221	189	1			178
09	0		-0-	-0-	-0-	-0-					N	235	368	1			45
10	0		4428	-0-	4428	4428	4178	2	250	9	N	227					272
11	0		4229	-0-	4229	8657	3995	2	234	9	N	213	379	1			106

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	-0-	-0-	-7530	-0-					N	191	186	1			139
07	8494	X	8351	-0-	-143	-0-	8169	2	182	9	N	165	181	1			123
08	8494	X	7477	-0-	-1017	-0-	7291	2	186	9	N	169	174	1			118
09	0		5062	-0-	5062	5062	4942	2	120	9	N	109					227
10	0		5676	-0-	5676	10738	5530	2	146	9	N	133	179	1			181
11	0		5350	-0-	5350	16088	5208	2	142	9	N	129					310

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	-0-	-0-	-4560	-0-					N	111	190	1			309
07	2666	X	1287	-0-	-1379	-0-	1091	2	196	9	N	178					487
08	5007	X	5007	-0-	-0-	-0-	4820	2	187	9	N	170	371	1			286
09	0		1680	-0-	1680	1680	1530	2	150	9	N	136					422
10	0		3940	-0-	3940	5620	3763	2	177	9	N	161	176	1			407
11	0		3652	-0-	3652	9272	3473	2	179	9	N	163					570

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	-0-	-0-	-12600	-0-					N	238	175	1			242
07	13020	X	11619	-0-	-1401	-0-	11378	2	241	9	N	219	365	1			96
08	13020	X	11590	-0-	-1430	-0-	11347	2	243	9	N	221					317
09	0		11134	-0-	11134	11134	10881	2	253	9	N	230	383	1			164
10	0		11927	-0-	11927	23061	11640	2	287	9	N	261	189	1			236
11	0		11753	-0-	11753	34814	11452	2	301	9	N	274	188	1			322

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	-0-	-0-	-6120	-0-					N	174					393
07	6324	X	4618	-0-	-1706	-0-	4351	2	267	9	N	243	198	1			438
08	6324	X	4763	-0-	-1561	-0-	4354	2	409	9	N	372	548	1			262
09	0		4085	-0-	4085	4085	3842	2	243	9	N	221	375	1			108
10	0		4139	-0-	4139	8224	3852	2	287	9	N	261	185	1			184
11	0		3948	-0-	3948	12172	3842	2	106	9	N	96	192	1			88

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/15/2022 - WELL PLUGGED 06/15/22

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	86					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

06	3270	X	2851	-0-	-419	-0-	2851	2			N	-0-					146
07	3379	X	2789	-0-	-590	-0-	2789	2			N	-0-					146
08	3441	X	2813	-0-	-628	-0-	2813	2			N	-0-					146
09	3330	X	2715	-0-	-615	-0-	2715	2			N	-0-					146
10	3441	X	2818	-0-	-623	-0-	2818	2			N	-0-					146
11	2850	X	2728	-0-	-122	-0-	2728	2			N	-0-					146

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

06	262	N	262	-0-	-0-	-0-	250	2	12	9	N	11					78
07	217	N	158	-0-	-59	-0-	156	2	2	9	N	2					80
08	279	N	215	-0-	-64	-0-	211	2	4	9	N	4					84
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					84
10	0		296	-0-	296	296	277	2	19	9	N	17	73	1			28
11	0		204	-0-	204	500	204	2			N	-0-					28

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	246	R	246	-0-	-0-	-0-	246	2			N	-0-					29
07	351	R	351	-0-	-0-	-0-	351	2			N	-0-					29
08	0		314	-0-	314	314	314	2			N	-0-					29
09	0		240	-0-	240	554	240	2			N	-0-					29
10	0		272	-0-	272	826	272	2			N	-0-					29
11	0		176	-0-	176	1002	176	2			N	-0-					29

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

06	3706	R	3706	-0-	-0-	-0-	3703	3	3	9	N	3					120
07	4152	R	4152	-0-	-0-	-0-	4152	3			N	-0-					120
08	3999	R	3999	-0-	-0-	-0-	3997	3	2	9	N	2					122
09	4147	R	4147	-0-	-0-	-0-	4147	3			N	-0-					122
10	0		4736	-0-	4736	4736	4736	3			N	-0-					122
11	0		4775	-0-	4775	9511	4775	3			N	-0-					122

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	563	-0-	-37	-0-	563	3			N	-0-					40
07	634	R	634	-0-	-0-	-0-	634	3			N	-0-					40
08	675	R	675	-0-	-0-	-0-	675	3			N	-0-					40
09	0		577	-0-	577	577	577	3			N	-0-					40
10	0		632	-0-	632	1209	632	3			N	-0-					40
11	0		946	-0-	946	2155	946	3			N	-0-					40

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

06	1620	#	1593	-0-	-27	-0-	1593	3			N	-0-					50
07	1674	#	1666	-0-	-8	-0-	1666	3			N	-0-					50
08	1674	R	1674	-0-	-0-	-0-	1674	3			N	-0-					50
09	0		1619	-0-	1619	1619	1619	3			N	-0-					50
10	0		1669	-0-	1669	3288	1669	3			N	-0-					50
11	0		1045	-0-	1045	4333	1045	3			N	-0-					50

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

06	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

06	SWR 10		1916	-0-	1916	250090	1908	2	8	9	N	7					78
07	SWR 10		2401	-0-	2401	252491	2395	2	6	9	N	5					83
08	SWR 10		2333	-0-	2333	254824	2318	2	15	9	N	14					97
09	SWR 10		2104	-0-	2104	256928	2101	2	3	9	N	3					100
10	SWR 10		2119	-0-	2119	259047	2108	2	11	9	N	10					110
11	SWR 10		2011	-0-	2011	261058	2009	2	2	9	N	2					112

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

06	1290	#	-0-	-0-	-1290	-0-					N	-0-					128
07	62	#	-0-	-0-	-62	-0-					N	-0-					128
08	143	R	143	-0-	-0-	-0-	143	3			N	-0-					128
09	0		673	-0-	673	673	673	3			N	-0-					128
10	0		-0-	-0-	-0-	673					N	-0-					128
11	0		195	-0-	195	868	195	3			N	-0-					128

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	#	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	217	#	10	-0-	-207	-0-	10	2			N	-0-					-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	0		413	-0-	413	413	413	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	763	-0-	-527	-0-	763	2			N	-0-					173
07	1333	#	902	-0-	-431	-0-	900	2	2	9	N	2					175
08	1098	R	1098	-0-	-0-	-0-	1089	2	9	9	N	8	143	1			40
09	1115	R	1115	-0-	-0-	-0-	1093	2	22	9	N	20					60
10	1221	R	1221	-0-	-0-	-0-	1189	2	32	9	N	29					89
*11	1221	R	1221	-0-	-0-	-0-	1199	2	22	9	N	20					109

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	R	1747	-0-	-0-	-0-	1744	2	3	9	N	3					207
07	1786	R	1786	-0-	-0-	-0-	1784	2	2	9	N	2	181	1			28
08	1780	R	1780	-0-	-0-	-0-	1776	2	4	9	N	4					32
09	1709	R	1709	-0-	-0-	-0-	1708	2	1	9	N	1					33
10	0		1748	-0-	1748	1748	1742	2	6	9	N	5					38
11	0		1665	-0-	1665	3413	1662	2	3	9	N	3					41

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	144	-0-	-66	-0-	30	1	114	2	N	-0-					-0-
07	217	#	149	-0-	-68	-0-	31	1	118	2	N	-0-					-0-
08	217	#	157	-0-	-60	-0-	19	1	138	2	N	-0-					-0-
09	180	#	172	-0-	-8	-0-	30	1	142	2	N	-0-					-0-
10	0		170	-0-	170	170	31	1	139	2	N	-0-					-0-
11	0		202	-0-	202	372	30	1	172	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	R	741	-0-	-0-	-0-	741	2			N	-0-					11
07	733	R	733	-0-	-0-	-0-	733	2			N	-0-					11
08	712	R	712	-0-	-0-	-0-	712	2			N	-0-					11
09	584	R	584	-0-	-0-	-0-	584	2			N	-0-					11
10	0		582	-0-	582	582	582	2			N	-0-					11
11	0		591	-0-	591	1173	591	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	548	-0-	-112	-0-	548	2			N	-0-					-0-
07	682	N	518	-0-	-164	-0-	518	2			N	-0-					-0-
08	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
09	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
10	0		523	-0-	523	523	523	2			N	-0-					-0-
11	0		541	-0-	541	1064	541	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1041	-0-	-9	-0-	1039	2	2	9	N	2					52
07	1116	N	1083	-0-	-33	-0-	1074	2	9	9	N	8					60
08	1064	N	1064	-0-	-0-	-0-	1058	2	6	9	N	5					65
09	0		1029	-0-	1029	1029	1023	2	6	9	N	5					70
10	0		1048	-0-	1048	2077	1045	2	3	9	N	3					73
11	0		991	-0-	991	3068	985	2	6	9	N	5					78

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1034	2	6	9	N	5					135
07	1069	N	1069	-0-	-0-	-0-	1066	2	3	9	N	3					138
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	N	1					139
09	0		1020	-0-	1020	1020	1010	2	10	9	N	9	94	1			54
10	0		1023	-0-	1023	2043	1023	2			N	-0-					54
11	0		975	-0-	975	3018	975	2			N	-0-					54

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF. 11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	567	2			N	-0-					20
07	620	N	599	-0-	-21	-0-	597	2	2	9	N	2					22
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					22
09	0		558	-0-	558	558	558	2			N	-0-					22
10	0		596	-0-	596	1154	583	2	13	9	N	12					34
11	0		560	-0-	560	1714	554	2	6	9	N	5					39

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF. 11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF. 11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1777	-0-	-23	-0-	1768	2	9	9	N	8	92	1			18
07	1891	N	1848	-0-	-43	-0-	1829	2	19	9	N	17					35
08	1824	N	1824	-0-	-0-	-0-	1807	2	17	9	N	15					50
09	0		1770	-0-	1770	1770	1748	2	22	9	N	20					70
10	0		1836	-0-	1836	3606	1812	2	24	9	N	22					92
11	0		1746	-0-	1746	5352	1729	2	17	9	N	15					107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1209	-0-	-81	-0-	1187	2	22	9	N	20					222
07	1209	N	1193	-0-	-16	-0-	1174	2	19	9	N	17					239
08	1222	N	1222	-0-	-0-	-0-	1197	2	25	9	N	23	189	1			73
09	0		1219	-0-	1219	1219	1206	2	13	9	N	12					85
10	0		1260	-0-	1260	2479	1232	2	28	9	N	25					110
11	0		1219	-0-	1219	3698	1205	2	14	9	N	13					123

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	976	-0-	-14	-0-	976	2			N	-0-					139
07	1023	N	979	-0-	-44	-0-	970	2	9	9	N	8					147
08	950	N	950	-0-	-0-	-0-	939	2	11	9	N	10	68	1			89
09	0		976	-0-	976	976	965	2	11	9	N	10					99
10	0		1072	-0-	1072	2048	1064	2	8	9	N	7					106
11	0		999	-0-	999	3047	990	2	9	9	N	8					114

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	889	-0-	-41	-0-	885	2	4	9	N	4					199
07	961	N	961	-0-	-0-	-0-	941	2	20	9	N	18					217
08	894	N	894	-0-	-0-	-0-	885	2	9	9	N	8	130	1			95
09	0		908	-0-	908	908	891	2	17	9	N	15					110
10	0		925	-0-	925	1833	923	2	2	9	N	2					112
11	0		899	-0-	899	2732	890	2	9	9	N	8					120

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1209	-0-	-51	-0-	1202	2	7	9	N	6					198
07	1251	N	1251	-0-	-0-	-0-	1243	2	8	9	N	7					205
08	1244	N	1244	-0-	-0-	-0-	1235	2	9	9	N	8	143	1			70
09	0		1266	-0-	1266	1266	1257	2	9	9	N	8					78
10	0		1290	-0-	1290	2556	1277	2	13	9	N	12					90
11	0		1303	-0-	1303	3859	1289	2	14	9	N	13					103

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	549	-0-	-51	-0-	547	2	2	9	N	2					65
07	775	N	470	-0-	-305	-0-	464	2	6	9	N	5					70
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					70
09	0		698	-0-	698	698	692	2	6	9	N	5					75
10	0		612	-0-	612	1310	593	2	19	9	N	17					92
11	0		862	-0-	862	2172	845	2	17	9	N	15					107

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2					2
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					2
09	0		448	-0-	448	448	448	2			N	-0-					2
10	0		593	-0-	593	1041	593	2			N	-0-					2
11	0		624	-0-	624	1665	604	2	20	9	N	18					20

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1618	-0-	-92	-0-	1614	2	4	9	N	4	118	1			53
07	1736	N	1704	-0-	-32	-0-	1704	2			N	-0-					53
08	1691	N	1691	-0-	-0-	-0-	1678	2	13	9	N	12					65
09	0		1654	-0-	1654	1654	1645	2	9	9	N	8					73
10	0		1708	-0-	1708	3362	1695	2	13	9	N	12					85
11	0		1601	-0-	1601	4963	1593	2	8	9	N	7					92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1247	-0-	-13	-0-	1230	2	17	9	N	15					144
07	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	N	3	75	1			72
08	1263	N	1263	-0-	-0-	-0-	1248	2	15	9	N	14					86
09	0		1220	-0-	1220	1220	1217	2	3	9	N	3					89
10	0		1275	-0-	1275	2495	1269	2	6	9	N	5					94
11	0		1231	-0-	1231	3726	1218	2	13	9	N	12					106

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1534	-0-	-116	-0-	1505	2	29	9	N	26					145
07	1643	N	1529	-0-	-114	-0-	1521	2	8	9	N	7	116	1			36
08	1579	N	1579	-0-	-0-	-0-	1561	2	18	9	N	16					52
09	0		1528	-0-	1528	1528	1506	2	22	9	N	20					72
10	0		1523	-0-	1523	3051	1499	2	24	9	N	22					94
11	0		1555	-0-	1555	4606	1519	2	36	9	N	33					127

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1076	-0-	-34	-0-	1063	2	13	9	N	12	189	1			27
07	1116	N	1108	-0-	-8	-0-	1097	2	11	9	N	10					37
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					37
09	0		1066	-0-	1066	1066	1046	2	20	9	N	18					55
10	0		1078	-0-	1078	2144	1067	2	11	9	N	10					65
11	0		988	-0-	988	3132	979	2	9	9	N	8					73

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1285	-0-	-5	-0-	1268	2	17	9	N	15					187
07	1329	N	1329	-0-	-0-	-0-	1316	2	13	9	N	12					199
08	1303	N	1303	-0-	-0-	-0-	1291	2	12	9	N	11	135	1			75
09	0		1274	-0-	1274	1274	1257	2	17	9	N	15					90
10	0		1308	-0-	1308	2582	1291	2	17	9	N	15					105
11	0		1242	-0-	1242	3824	1225	2	17	9	N	15					120

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1					28
07	520	N	520	-0-	-0-	-0-	514	2	6	9	N	5					33
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					33
09	0		504	-0-	504	504	502	2	2	9	N	2					35
10	0		515	-0-	515	1019	513	2	2	9	N	2					37
11	0		484	-0-	484	1503	478	2	6	9	N	5					42

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	-0-	524	2	3	9	N	3					45
07	620	N	560	-0-	-60	-0-	557	2	3	9	N	3					48
08	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					52
09	0		533	-0-	533	533	531	2	2	9	N	2					54
10	0		547	-0-	547	1080	547	2			N	-0-					54
11	0		532	-0-	532	1612	524	2	8	9	N	7					61

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1821	-0-	-69	-0-	1815	2	6	9	N	5					132
07	2015	N	1883	-0-	-132	-0-	1879	2	4	9	N	4	108	1			28
08	1874	N	1874	-0-	-0-	-0-	1853	2	21	9	N	19					47
09	0		1822	-0-	1822	1822	1809	2	13	9	N	12					59
10	0		1895	-0-	1895	3717	1886	2	9	9	N	8					67
11	0		1767	-0-	1767	5484	1761	2	6	9	N	5					72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	537	-0-	-33	-0-	531	2	6	9	N	5					90
07	589	N	580	-0-	-9	-0-	565	2	15	9	N	14	96	1			8
08	548	N	548	-0-	-0-	-0-	540	2	8	9	N	7					15
09	540	N	521	-0-	-19	-0-	519	2	2	9	N	2					17
10	0		543	-0-	543	543	543	2			N	-0-					17
11	0		506	-0-	506	1049	506	2			N	-0-	3	1			14

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	560	-0-	-40	-0-	553	2	7	9	N	6	5	1			150
07	620	N	591	-0-	-29	-0-	588	2	3	9	N	3	94	1			59
08	571	N	571	-0-	-0-	-0-	562	2	9	9	N	8					67
09	0		553	-0-	553	553	547	2	6	9	N	5					72
10	0		557	-0-	557	1110	555	2	2	9	N	2					74
11	0		526	-0-	526	1636	520	2	6	9	N	5					79

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1959	-0-	-21	-0-	1951	2	8	9	N	7					103
07	2356	N	2017	-0-	-339	-0-	2015	2	2	9	N	2					105
08	1977	N	1977	-0-	-0-	-0-	1954	2	23	9	N	21					126
09	0		1801	-0-	1801	1801	1792	2	9	9	N	8					134
10	0		1821	-0-	1821	3622	1786	2	35	9	N	32	81	1			85
11	0		1730	-0-	1730	5352	1724	2	6	9	N	5					90

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1529	N	1529	-0-	-0-	-0-	1516	2	13	9	N	12	74	1			25
07	1583	N	1583	-0-	-0-	-0-	1581	2	2	9	N	2					27
08	1557	N	1557	-0-	-0-	-0-	1546	2	11	9	N	10					37
09	0		1505	-0-	1505	1505	1494	2	11	9	N	10					47
10	0		1542	-0-	1542	3047	1534	2	8	9	N	7					54
11	0		1501	-0-	1501	4548	1490	2	11	9	N	10					64

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					72
07	980	N	980	-0-	-0-	-0-	972	2	8	9	N	7					79
08	900	N	900	-0-	-0-	-0-	886	2	14	9	N	13					92
09	0		836	-0-	836	836	830	2	6	9	N	5					97
10	0		842	-0-	842	1678	833	2	9	9	N	8					105
11	0		853	-0-	853	2531	840	2	13	9	N	12					117

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1583	2	3	9	N	3	109	1			54
07	1649	N	1649	-0-	-0-	-0-	1646	2	3	9	N	3					57
08	1646	N	1646	-0-	-0-	-0-	1610	2	36	9	N	33	68	1			22
09	0		1586	-0-	1586	1586	1577	2	9	9	N	8					30
10	0		1658	-0-	1658	3244	1656	2	2	9	N	2					32
11	0		1639	-0-	1639	4883	1637	2	2	9	N	2					34

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1039	-0-	-11	-0-	1028	2	11	9	N	10					60
07	1085	N	1080	-0-	-5	-0-	1074	2	6	9	N	5					65
08	1075	N	1075	-0-	-0-	-0-	1072	2	3	9	N	3					68
09	0		1058	-0-	1058	1058	1047	2	11	9	N	10					78
10	0		1090	-0-	1090	2148	1087	2	3	9	N	3					81
11	0		1065	-0-	1065	3213	1057	2	8	9	N	7					88

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1184	-0-	-16	-0-	1183	2	1	9	N	1					63
07	1240	N	1238	-0-	-2	-0-	1238	2			N	-0-					63
08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					63
09	0		1141	-0-	1141	1141	1141	2			N	-0-					63
10	0		1178	-0-	1178	2319	1178	2			N	-0-					63
11	0		1116	-0-	1116	3435	1114	2	2	9	N	2					65

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1734	2	19	9	N	17					40
07	1857	N	1857	-0-	-0-	-0-	1838	2	19	9	N	17					57
08	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1					58
09	0		1788	-0-	1788	1788	1768	2	20	9	N	18					76
10	0		1771	-0-	1771	3559	1760	2	11	9	N	10					86
11	0		1703	-0-	1703	5262	1697	2	6	9	N	5					91

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1635	-0-	-165	-0-	1601	2	34	9	N	31					84
07	1860	N	1784	-0-	-76	-0-	1765	2	19	9	N	17					101
08	1748	N	1748	-0-	-0-	-0-	1725	2	23	9	N	21	33	1			89
09	0		1718	-0-	1718	1718	1704	2	14	9	N	13					102
10	0		1734	-0-	1734	3452	1698	2	36	9	N	33					135
11	0		1763	-0-	1763	5215	1734	2	29	9	N	26	113	1			48

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1087	2	8	9	N	7					94
07	1147	N	1121	-0-	-26	-0-	1115	2	6	9	N	5					99
08	1107	N	1107	-0-	-0-	-0-	1090	2	17	9	N	15					114
09	0		1068	-0-	1068	1068	1068	2			N	-0-					114
10	0		1086	-0-	1086	2154	1086	2			N	-0-					114
11	0		1040	-0-	1040	3194	1036	2	4	9	N	4	34	1			84

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1543	-0-	-167	-0-	1518	2	25	9	N	23					93
07	1592	N	1592	-0-	-0-	-0-	1570	2	22	9	N	20					113
08	1554	N	1554	-0-	-0-	-0-	1534	2	20	9	N	18	41	1			90
09	0		1491	-0-	1491	1491	1467	2	24	9	N	22					112
10	0		1534	-0-	1534	3025	1512	2	22	9	N	20					132
11	0		1519	-0-	1519	4544	1494	2	25	9	N	23					155

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					122
07	651	N	628	-0-	-23	-0-	626	2	2	9	N	2	102	1			22
08	603	N	603	-0-	-0-	-0-	596	2	7	9	N	6					28
09	0		549	-0-	549	549	540	2	9	9	N	8					36
10	0		607	-0-	607	1156	607	2			N	-0-					36
11	0		563	-0-	563	1719	555	2	8	9	N	7					43

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	1753	2	21	9	N	19					62
07	1579	N	1579	-0-	-0-	-0-	1566	2	13	9	N	12					74
08	1569	N	1569	-0-	-0-	-0-	1562	2	7	9	N	6					80
09	0		1683	-0-	1683	1683	1658	2	25	9	N	23					103
10	0		1708	-0-	1708	3391	1698	2	10	9	N	9					112
11	0		1560	-0-	1560	4951	1545	2	15	9	N	14	104	1			22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1723	-0-	-17	-0-	1713	2	10	9	N	9					94
07	1798	N	1798	-0-	-0-	-0-	1792	2	6	9	N	5					99
08	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					114
09	0		1700	-0-	1700	1700	1697	2	3	9	N	3					117
10	0		1783	-0-	1783	3483	1769	2	14	9	N	13					130
11	0		1708	-0-	1708	5191	1691	2	17	9	N	15					145

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	987	2	2	9	N	2					99
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					99
08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					99
09	0		1045	-0-	1045	1045	1045	2			N	-0-					99
10	0		1083	-0-	1083	2128	1080	2	3	9	N	3					102
11	0		1066	-0-	1066	3194	1060	2	6	9	N	5					107

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	810	-0-	-150	-0-	798	2	12	9	N	11					73
07	961	N	953	-0-	-8	-0-	944	2	9	9	N	8					81
08	936	N	936	-0-	-0-	-0-	922	2	14	9	N	13					94
09	0		914	-0-	914	914	905	2	9	9	N	8	80	1			22
10	0		924	-0-	924	1838	921	2	3	9	N	3					25
11	0		891	-0-	891	2729	878	2	13	9	N	12					37

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	908	-0-	-172	-0-	908	2			N	-0-					82
07	1147	N	1012	-0-	-135	-0-	1009	2	3	9	N	3					85
08	949	N	949	-0-	-0-	-0-	947	2	2	9	N	2					87
09	0		926	-0-	926	926	920	2	6	9	N	5					92
10	0		958	-0-	958	1884	958	2			N	-0-					92
11	0		910	-0-	910	2794	907	2	3	9	N	3					95

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1188	-0-	-222	-0-	1174	2	14	9	N	13	88	1			45
07	1333	N	1284	-0-	-49	-0-	1282	2	2	9	N	2					47
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					47
09	0		1297	-0-	1297	1297	1289	2	8	9	N	7					54
10	0		1331	-0-	1331	2628	1323	2	8	9	N	7					61
11	0		1312	-0-	1312	3940	1306	2	6	9	N	5					66

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1060	-0-	-50	-0-	1047	2	13	9	N	12					89
07	1152	N	1152	-0-	-0-	-0-	1135	2	17	9	N	15					104
08	1140	N	1140	-0-	-0-	-0-	1123	2	17	9	N	15					119
09	0		1096	-0-	1096	1096	1082	2	14	9	N	13	107	1			25
10	0		1116	-0-	1116	2212	1108	2	8	9	N	7					32
11	0		1076	-0-	1076	3288	1054	2	22	9	N	20					52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1172	-0-	-268	-0-	1160	2	12	9	N	11					170
07	1173	N	1173	-0-	-0-	-0-	1169	2	4	9	N	4	145	1			29
08	1248	N	1248	-0-	-0-	-0-	1219	2	29	9	N	26					55
09	0		1127	-0-	1127	1127	1119	2	8	9	N	7					62
10	0		860	-0-	860	1987	858	2	2	9	N	2					64
11	0		1231	-0-	1231	3218	1214	2	17	9	N	15					79

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	2015	2	14	9	N	13					95
07	2015	N	2009	-0-	-6	-0-	2000	2	9	9	N	8					103
08	2125	N	2125	-0-	-0-	-0-	2101	2	24	9	N	22					125
09	0		2084	-0-	2084	2084	2064	2	20	9	N	18					143
10	0		2048	-0-	2048	4132	2039	2	9	9	N	8					151
11	0		2012	-0-	2012	6144	1988	2	24	9	N	22	126	1			47

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1082	-0-	-238	-0-	1067	2	15	9	N	14	146	1			35
07	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					35
08	1321	N	1321	-0-	-0-	-0-	1319	2	2	9	N	2					37
09	0		1314	-0-	1314	1314	1306	2	8	9	N	7					44
10	0		1368	-0-	1368	2682	1362	2	6	9	N	5					49
11	0		1275	-0-	1275	3957	1267	2	8	9	N	7					56

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1184	-0-	-16	-0-	1162	2	22	9	N	20					104
07	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					104
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					104
09	0		1171	-0-	1171	1171	1162	2	9	9	N	8	63	1			49
10	0		1257	-0-	1257	2428	1257	2			N	-0-					49
11	0		1180	-0-	1180	3608	1167	2	13	9	N	12					61

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					149
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					149
08	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5	99	1			55
09	0		518	-0-	518	518	505	2	13	9	N	12					67
10	0		557	-0-	557	1075	554	2	3	9	N	3					70
11	0		492	-0-	492	1567	490	2	2	9	N	2					72

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1094	2	17	9	N	15					56
07	971	N	971	-0-	-0-	-0-	957	2	14	9	N	13					69
08	914	N	914	-0-	-0-	-0-	902	2	12	9	N	11					80
09	0		981	-0-	981	981	962	2	19	9	N	17					97
10	0		998	-0-	998	1979	981	2	17	9	N	15	97	1			15
11	0		834	-0-	834	2813	834	2			N	-0-					15

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					100
07	329	N	329	-0-	-0-	-0-	307	2	22	9	N	20	84	1			36
08	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					41
09	0		282	-0-	282	282	274	2	8	9	N	7					48
10	0		287	-0-	287	569	287	2			N	-0-					48
11	0		272	-0-	272	841	258	2	14	9	N	13					61

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	924	-0-	-36	-0-	917	2	7	9	N	6					134
07	992	N	978	-0-	-14	-0-	970	2	8	9	N	7					141
08	964	N	964	-0-	-0-	-0-	945	2	19	9	N	17	110	1			48
09	0		928	-0-	928	928	919	2	9	9	N	8					56
10	0		936	-0-	936	1864	933	2	3	9	N	3					59
11	0		923	-0-	923	2787	914	2	9	9	N	8					67

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	2			N	-0-	127	1			-0-
07	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	0		284	-0-	284	284	284	2			N	-0-					-0-
10	0		264	-0-	264	548	264	2			N	-0-					-0-
11	0		215	-0-	215	763	215	2			N	-0-					-0-

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					120
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-	96	1			24
08	793	N	793	-0-	-0-	-0-	781	2	12	9	N	11					35
09	0		780	-0-	780	780	769	2	11	9	N	10					45
10	0		789	-0-	789	1569	786	2	3	9	N	3					48
11	0		709	-0-	709	2278	703	2	6	9	N	5					53

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1116	2	15	9	N	14	100	1			38
07	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2					40
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					40
09	0		962	-0-	962	962	962	2			N	-0-					40
10	0		979	-0-	979	1941	979	2			N	-0-					40
11	0		951	-0-	951	2892	949	2	2	9	N	2					42

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31	-0-	509	2			N	-0-	54	1			13
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					13
08	515	N	515	-0-	-0-	-0-	511	2	4	9	N	4					17
09	0		488	-0-	488	488	486	2	2	9	N	2					19
10	0		499	-0-	499	987	499	2			N	-0-					19
11	0		471	-0-	471	1458	471	2			N	-0-					19

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	756	-0-	-24	-0-	752	2	4	9	N	4					52
07	806	N	803	-0-	-3	-0-	795	2	8	9	N	7					59
08	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6					65
09	0		749	-0-	749	749	747	2	2	9	N	2					67
10	0		762	-0-	762	1511	759	2	3	9	N	3					70
11	0		724	-0-	724	2235	716	2	8	9	N	7					77

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	903	2	6	9	N	5					145
07	992	N	886	-0-	-106	-0-	886	2			N	-0-					145
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					145
09	0		873	-0-	873	873	873	2			N	-0-					145
10	0		1217	-0-	1217	2090	1176	2	41	9	N	37					182
11	0		1090	-0-	1090	3180	1070	2	20	9	N	18					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1226	-0-	-124	-0-	1207	2	19	9	N	17					194
07	1333	N	1236	-0-	-97	-0-	1232	2	4	9	N	4	96	1			102
08	1357	N	1357	-0-	-0-	-0-	1343	2	14	9	N	13					115
09	0		1383	-0-	1383	1383	1363	2	20	9	N	18	86	1			47
10	0		1321	-0-	1321	2704	1321	2			N	-0-					47
11	0		1316	-0-	1316	4020	1299	2	17	9	N	15					62

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	659	2	9	9	N	8					122
07	713	N	689	-0-	-24	-0-	680	2	9	9	N	8					130
08	693	N	693	-0-	-0-	-0-	673	2	20	9	N	18	80	1			68
09	0		666	-0-	666	666	655	2	11	9	N	10					78
10	0		672	-0-	672	1338	666	2	6	9	N	5					83
11	0		648	-0-	648	1986	634	2	14	9	N	13					96

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	247	-0-	-53	-0-	247	2			N	-0-					52
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					52
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					52
09	0		216	-0-	216	216	216	2			N	-0-					52
10	0		191	-0-	191	407	191	2			N	-0-					52
11	0		154	-0-	154	561	148	2	6	9	N	5					57

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1009	-0-	-191	-0-	1002	2	7	9	N	6					120
07	1085	N	1056	-0-	-29	-0-	1047	2	9	9	N	8					128
08	930	N	930	-0-	-0-	-0-	926	2	4	9	N	4					132
09	0		922	-0-	922	922	914	2	8	9	N	7	74	1			65
10	0		965	-0-	965	1887	965	2			N	-0-					65
11	0		878	-0-	878	2765	876	2	2	9	N	2					67

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0-	-0-	1681	2	28	9	N	25					159
07	1798	N	1704	-0-	-94	-0-	1680	2	24	9	N	22					181
08	1643	N	1643	-0-	-0-	-0-	1626	2	17	9	N	15	86	1			110
09	0		1644	-0-	1644	1644	1633	2	11	9	N	10					120
10	0		1759	-0-	1759	3403	1722	2	37	9	N	34	98	1			56
11	0		1622	-0-	1622	5025	1608	2	14	9	N	13					69

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	277	-0-	-413	-0-	273	2	4	9	N	4					62
07	527	N	483	-0-	-44	-0-	475	2	8	9	N	7					69
08	489	N	489	-0-	-0-	-0-	486	2	3	9	N	3					72
09	0		569	-0-	569	569	555	2	14	9	N	13					85
10	0		274	-0-	274	843	272	2	2	9	N	2					87
11	0		456	-0-	456	1299	454	2	2	9	N	2					89

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	672	2	8	9	N	7					82
07	899	N	683	-0-	-216	-0-	683	2			N	-0-					82
08	856	N	856	-0-	-0-	-0-	775	2	81	9	N	74	139	1			17
09	0		432	-0-	432	432	419	2	13	9	N	12					29
10	0		954	-0-	954	1386	943	2	11	9	N	10					39
11	0		378	-0-	378	1764	372	2	6	9	N	5					44

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	565	-0-	-65	-0-	562	2	3	9	N	3					70
07	651	N	606	-0-	-45	-0-	600	2	6	9	N	5					75
08	576	N	576	-0-	-0-	-0-	573	2	3	9	N	3					78
09	0		587	-0-	587	587	579	2	8	9	N	7					85
10	0		562	-0-	562	1149	556	2	6	9	N	5					90
11	0		532	-0-	532	1681	524	2	8	9	N	7					97

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	416	2	36	9	N	33	121	1			42
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					42
08	425	N	425	-0-	-0-	-0-	416	2	9	9	N	8					50
09	0		325	-0-	325	325	325	2			N	-0-					50
10	0		329	-0-	329	654	329	2			N	-0-					50
11	0		451	-0-	451	1105	437	2	14	9	N	13					63

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1215	-0-	-45	-0-	1204	2	11	9	N	10					52
07	1283	N	1283	-0-	-0-	-0-	1274	2	9	9	N	8					60
08	1321	N	1321	-0-	-0-	-0-	1275	2	46	9	N	42					102
09	0		1273	-0-	1273	1273	1259	2	14	9	N	13					115
10	0		1299	-0-	1299	2572	1282	2	17	9	N	15					130
11	0		1236	-0-	1236	3808	1205	2	31	9	N	28	107	1			51

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1211	-0-	-19	-0-	1211	2			N	-0-					131
07	1240	N	1230	-0-	-10	-0-	1229	2	1	9	N	1	102	1			30
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					30
09	0		1191	-0-	1191	1191	1191	2			N	-0-					30
10	0		1142	-0-	1142	2333	1139	2	3	9	N	3					33
11	0		1125	-0-	1125	3458	1125	2			N	-0-					33

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1221	-0-	-9	-0-	1210	2	11	9	N	10					100
07	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					100
08	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					112
09	0		1187	-0-	1187	1187	1187	2			N	-0-	80	1			32
10	0		1203	-0-	1203	2390	1203	2			N	-0-					32
11	0		1218	-0-	1218	3608	1218	2			N	-0-					32

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1577	2	24	9	N	22					182
07	1674	N	1645	-0-	-29	-0-	1632	2	13	9	N	12					194
08	1648	N	1648	-0-	-0-	-0-	1626	2	22	9	N	20	147	1			67
09	0		1426	-0-	1426	1426	1423	2	3	9	N	3					70
10	0		1620	-0-	1620	3046	1603	2	17	9	N	15					85
11	0		1553	-0-	1553	4599	1551	2	2	9	N	2					87

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1390	2	30	9	N	27					112
07	1457	N	1452	-0-	-5	-0-	1450	2	2	9	N	2					114
08	1500	N	1500	-0-	-0-	-0-	1450	2	50	9	N	45					159
09	0		1430	-0-	1430	1430	1405	2	25	9	N	23					182
10	0		1484	-0-	1484	2914	1453	2	31	9	N	28	132	1			78
11	0		1336	-0-	1336	4250	1312	2	24	9	N	22					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2144	-0-	-226	-0-	2130	2	14	9	N	13					48
07	2511	N	2404	-0-	-107	-0-	2401	2	3	9	N	3					51
08	2201	N	2201	-0-	-0-	-0-	2192	2	9	9	N	8					59
09	0		2374	-0-	2374	2374	2364	2	10	9	N	9					68
10	0		3079	-0-	3079	5453	3057	2	22	9	N	20					88
11	0		2476	-0-	2476	7929	2474	2	2	9	N	2					90

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	868	-0-	-362	-0-	866	2	2	9	N	2					35
07	1147	N	759	-0-	-388	-0-	734	2	25	9	N	23					58
08	892	N	892	-0-	-0-	-0-	866	2	26	9	N	24					82
09	0		725	-0-	725	725	716	2	9	9	N	8					90
10	0		1084	-0-	1084	1809	1065	2	19	9	N	17					107
11	0		1001	-0-	1001	2810	973	2	28	9	N	25					132

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1241	-0-	-49	-0-	1231	2	10	9	N	9	127	1			24
07	1286	N	1286	-0-	-0-	-0-	1264	2	22	9	N	20					44
08	1268	N	1268	-0-	-0-	-0-	1250	2	18	9	N	16					60
09	0		1223	-0-	1223	1223	1210	2	13	9	N	12					72
10	0		1241	-0-	1241	2464	1216	2	25	9	N	23					95
11	0		1047	-0-	1047	3511	1041	2	6	9	N	5					100

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1147	-0-	-173	-0-	1136	2	11	9	N	10	124	1			32
07	1364	N	1284	-0-	-80	-0-	1278	2	6	9	N	5					37
08	1293	N	1293	-0-	-0-	-0-	1275	2	18	9	N	16					53
09	0		1208	-0-	1208	1208	1206	2	2	9	N	2					55
10	0		1223	-0-	1223	2431	1204	2	19	9	N	17					72
11	0		1208	-0-	1208	3639	1200	2	8	9	N	7					79

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	401	-0-	-109	-0-	401	2			N	-0-					47
07	496	N	251	-0-	-245	-0-	249	2	2	9	N	2					49
08	423	N	423	-0-	-0-	-0-	416	2	7	9	N	6					55
09	0		262	-0-	262	262	260	2	2	9	N	2					57
10	0		324	-0-	324	586	318	2	6	9	N	5					62
11	0		355	-0-	355	941	353	2	2	9	N	2					64

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1265	-0-	-115	-0-	1256	2	9	9	N	8	73	1			97
07	1462	N	1462	-0-	-0-	-0-	1461	2	1	9	N	1	53	1			45
08	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					67
09	0		1238	-0-	1238	1238	1236	2	2	9	N	2					69
10	0		1244	-0-	1244	2482	1244	2			N	-0-					69
11	0		1197	-0-	1197	3679	1197	2			N	-0-					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
07	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					30
07	775	N	743	-0-	-32	-0-	734	2	9	9	N	8					38
08	741	N	741	-0-	-0-	-0-	737	2	4	9	N	4					42
09	0		730	-0-	730	730	724	2	6	9	N	5					47
10	0		740	-0-	740	1470	740	2			N	-0-					47
11	0		689	-0-	689	2159	687	2	2	9	N	2					49

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

06	843	N	843	-0-	-0-	-0-	841	2	2	9	N	2					107
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					107
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					107
09	0		846	-0-	846	846	840	2	6	9	N	5	38	1			74
10	0		824	-0-	824	1670	824	2			N	-0-					74
11	0		814	-0-	814	2484	814	2			N	-0-					74

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

06	2079	N	2079	-0-	-0-	-0-	2067	2	12	9	N	11					95
07	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					107
08	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-	62	1			45
09	0		1823	-0-	1823	1823	1821	2	2	9	N	2					47
10	0		1954	-0-	1954	3777	1954	2			N	-0-					47
11	0		1861	-0-	1861	5638	1861	2			N	-0-					47

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

06	870	N	842	-0-	-28	-0-	829	2	13	9	N	12					137
07	930	N	849	-0-	-81	-0-	830	2	19	9	N	17	104	1			50
08	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					58
09	0		722	-0-	722	722	711	2	11	9	N	10					68
10	0		757	-0-	757	1479	754	2	3	9	N	3					71
11	0		753	-0-	753	2232	723	2	30	9	N	27					98

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

06	570	N	498	-0-	-72	-0-	498	2			N	-0-					120
07	589	N	447	-0-	-142	-0-	447	2			N	-0-					120
08	598	N	598	-0-	-0-	-0-	573	2	25	9	N	23	100	1			43
09	0		444	-0-	444	444	444	2			N	-0-					43
10	0		747	-0-	747	1191	716	2	31	9	N	28					71
11	0		690	-0-	690	1881	690	2			N	-0-					71

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

06	1800	N	1764	-0-	-36	-0-	1738	2	26	9	N	24	137	1			33
07	1891	N	1787	-0-	-104	-0-	1785	2	2	9	N	2					35
08	1828	N	1828	-0-	-0-	-0-	1792	2	36	9	N	33					68
09	0		1749	-0-	1749	1749	1724	2	25	9	N	23					91
10	0		1773	-0-	1773	3522	1760	2	13	9	N	12					103
11	0		1656	-0-	1656	5178	1647	2	9	9	N	8	84	1			27

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	376	-0-	-224	-0-	374	2	2	9	N	2					73
07	465	N	397	-0-	-68	-0-	394	2	3	9	N	3	73	1			3
08	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					8
09	0		249	-0-	249	249	249	2			N	-0-					8
10	0		397	-0-	397	646	386	2	11	9	N	10					18
11	0		262	-0-	262	908	260	2	2	9	N	2					20

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	810	-0-	-30	-0-	804	2	6	9	N	5					47
07	868	N	867	-0-	-1	-0-	859	2	8	9	N	7					54
08	827	N	827	-0-	-0-	-0-	823	2	4	9	N	4					58
09	0		800	-0-	800	800	798	2	2	9	N	2					60
10	0		829	-0-	829	1629	823	2	6	9	N	5					65
11	0		808	-0-	808	2437	799	2	9	9	N	8					73

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2189	-0-	-31	-0-	2176	2	13	9	N	12					158
07	2325	N	2280	-0-	-45	-0-	2272	2	8	9	N	7					165
08	2213	N	2213	-0-	-0-	-0-	2196	2	17	9	N	15	127	1			53
09	0		1964	-0-	1964	1964	1955	2	9	9	N	8					61
10	0		2018	-0-	2018	3982	2009	2	9	9	N	8					69
11	0		2138	-0-	2138	6120	2130	2	8	9	N	7					76

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	839	-0-	-31	-0-	826	2	13	9	N	12					109
07	868	N	854	-0-	-14	-0-	845	2	9	9	N	8					117
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					117
09	0		786	-0-	786	786	778	2	8	9	N	7					124
10	0		786	-0-	786	1572	784	2	2	9	N	2					126
11	0		784	-0-	784	2356	773	2	11	9	N	10					136

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					38
07	434	N	399	-0-	-35	-0-	396	2	3	9	N	3					41
08	392	N	392	-0-	-0-	-0-	390	2	2	9	N	2					43
09	0		372	-0-	372	372	370	2	2	9	N	2					45
10	0		424	-0-	424	796	418	2	6	9	N	5					50
11	0		367	-0-	367	1163	361	2	6	9	N	5					55

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1045	-0-	-65	-0-	1023	2	22	9	N	20					85
07	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					85
08	1024	N	1024	-0-	-0-	-0-	1020	2	4	9	N	4					89
09	0		1034	-0-	1034	1034	1026	2	8	9	N	7					96
10	0		1077	-0-	1077	2111	1075	2	2	9	N	2					98
11	0		1045	-0-	1045	3156	1031	2	14	9	N	13					111

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1126	2	4	9	N	4					169
07	1178	N	1160	-0-	-18	-0-	1138	2	22	9	N	20	107	1			82
08	1068	N	1068	-0-	-0-	-0-	1059	2	9	9	N	8					90
09	0		1114	-0-	1114	1114	1111	2	3	9	N	3					93
10	0		1042	-0-	1042	2156	1040	2	2	9	N	2					95
11	0		1190	-0-	1190	3346	1170	2	20	9	N	18					113

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	243	-0-	-267	-0-	243	2			N	-0-					43
07	393	N	393	-0-	-0-	-0-	387	2	6	9	N	5					48
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					48
09	0		181	-0-	181	181	181	2			N	-0-					48
10	0		359	-0-	359	540	359	2			N	-0-					48
11	0		110	-0-	110	650	110	2			N	-0-					48

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

06	657	N	657	-0-	-0-	-0-	650	2	7	9	N	6					78
07	713	N	674	-0-	-39	-0-	672	2	2	9	N	2					80
08	663	N	663	-0-	-0-	-0-	659	2	4	9	N	4					84
09	0		657	-0-	657	657	638	2	19	9	N	17					101
10	0		624	-0-	624	1281	624	2			N	-0-					101
11	0		649	-0-	649	1930	632	2	17	9	N	15					116

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

06	2335	N	2335	-0-	-0-	-0-	2313	2	22	9	N	20					122
07	2427	N	2427	-0-	-0-	-0-	2407	2	20	9	N	18					140
08	2325	N	2325	-0-	-0-	-0-	2311	2	14	9	N	13	63	1			90
09	0		2322	-0-	2322	2322	2309	2	13	9	N	12					102
10	0		2225	-0-	2225	4547	2200	2	25	9	N	23					125
11	0		2223	-0-	2223	6770	2209	2	14	9	N	13					138

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

06	1652	N	1652	-0-	-0-	-0-	1629	2	23	9	N	21	47	1			103
07	1705	N	1666	-0-	-39	-0-	1663	2	3	9	N	3					106
08	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13					119
09	0		1587	-0-	1587	1587	1565	2	22	9	N	20	83	1			56
10	0		1610	-0-	1610	3197	1608	2	2	9	N	2					58
11	0		1585	-0-	1585	4782	1574	2	11	9	N	10					68

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

06	750	N	734	-0-	-16	-0-	717	2	17	9	N	15	171	1			23
07	837	N	725	-0-	-112	-0-	723	2	2	9	N	2					25
08	736	N	736	-0-	-0-	-0-	725	2	11	9	N	10					35
09	0		714	-0-	714	714	694	2	20	9	N	18					53
10	0		702	-0-	702	1416	685	2	17	9	N	15					68
11	0		606	-0-	606	2022	603	2	3	9	N	3					71

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

06	2790	N	2703	-0-	-87	-0-	2683	2	20	9	N	18					108
07	2790	N	2785	-0-	-5	-0-	2776	2	9	9	N	8					116
08	2730	N	2730	-0-	-0-	-0-	2706	2	24	9	N	22					138
09	0		2699	-0-	2699	2699	2666	2	33	9	N	30					168
10	0		2760	-0-	2760	5459	2746	2	14	9	N	13	135	1			46
11	0		2654	-0-	2654	8113	2635	2	19	9	N	17					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	1380	2	17	9	N	15					79
07	1426	N	1404	-0-	-22	-0-	1390	2	14	9	N	13					92
08	1385	N	1385	-0-	-0-	-0-	1379	2	6	9	N	5					97
09	0		1353	-0-	1353	1353	1350	2	3	9	N	3					100
10	0		945	-0-	945	2298	888	2	57	9	N	52	85	1			67
11	0		477	-0-	477	2775	475	2	2	9	N	2					69

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1729	-0-	-101	-0-	1712	2	17	9	N	15					130
07	1891	N	1840	-0-	-51	-0-	1823	2	17	9	N	15					145
08	1795	N	1795	-0-	-0-	-0-	1784	2	11	9	N	10					155
09	0		1743	-0-	1743	1743	1729	2	14	9	N	13					168
10	0		1870	-0-	1870	3613	1850	2	20	9	N	18	110	1			76
11	0		1741	-0-	1741	5354	1730	2	11	9	N	10					86

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1130	2	15	9	N	14					144
07	938	N	938	-0-	-0-	-0-	919	2	19	9	N	17					161
08	892	N	892	-0-	-0-	-0-	882	2	10	9	N	9	125	1			45
09	0		870	-0-	870	870	859	2	11	9	N	10					55
10	0		893	-0-	893	1763	879	2	14	9	N	13					68
11	0		910	-0-	910	2673	907	2	3	9	N	3					71

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2125	-0-	-35	-0-	2112	2	13	9	N	12					129
07	2232	N	2197	-0-	-35	-0-	2186	2	11	9	N	10					139
08	2192	N	2192	-0-	-0-	-0-	2167	2	25	9	N	23	117	1			45
09	0		2119	-0-	2119	2119	2108	2	11	9	N	10					55
10	0		2173	-0-	2173	4292	2167	2	6	9	N	5					60
11	0		2115	-0-	2115	6407	2106	2	9	9	N	8					68

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					23
07	1333	N	1310	-0-	-23	-0-	1308	2	2	9	N	2					25
08	1280	N	1280	-0-	-0-	-0-	1260	2	20	9	N	18					43
09	0		1228	-0-	1228	1228	1219	2	9	9	N	8					51
10	0		1280	-0-	1280	2508	1277	2	3	9	N	3					54
11	0		1185	-0-	1185	3693	1183	2	2	9	N	2					56

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	812	2	23	9	N	21					106
07	744	N	689	-0-	-55	-0-	664	2	25	9	N	23					129
08	643	N	643	-0-	-0-	-0-	640	2	3	9	N	3					132
09	0		775	-0-	775	775	775	2			N	-0-					132
10	0		728	-0-	728	1503	728	2			N	-0-					132
11	0		667	-0-	667	2170	665	2	2	9	N	2					134

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1801	N	1801	-0-	-0-	-0-	1784	2	17	9	N	15					50
07	1655	N	1655	-0-	-0-	-0-	1646	2	9	9	N	8					58
08	1464	N	1464	-0-	-0-	-0-	1443	2	21	9	N	19					77
09	0		1294	-0-	1294	1294	1286	2	8	9	N	7					84
10	0		858	-0-	858	2152	858	2			N	-0-					84
11	0		804	-0-	804	2956	804	2			N	-0-					84

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					116
07	899	N	885	-0-	-14	-0-	885	2			N	-0-					116
08	881	N	881	-0-	-0-	-0-	874	2	7	9	N	6					122
09	0		810	-0-	810	810	800	2	10	9	N	9	54	1			77
10	0		855	-0-	855	1665	854	2	1	9	N	1					78
11	0		789	-0-	789	2454	781	2	8	9	N	7					85

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0-	-0-	1578	2	6	9	N	5					37
07	1671	N	1671	-0-	-0-	-0-	1629	2	42	9	N	38					75
08	1550	N	1550	-0-	-0-	-0-	1539	2	11	9	N	10					85
09	0		1500	-0-	1500	1500	1486	2	14	9	N	13					98
10	0		1547	-0-	1547	3047	1533	2	14	9	N	13	80	1			31
11	0		1593	-0-	1593	4640	1587	2	6	9	N	5					36

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	1057	2	4	9	N	4					32
07	1116	N	1010	-0-	-106	-0-	1008	2	2	9	N	2					34
08	972	N	972	-0-	-0-	-0-	962	2	10	9	N	9					43
09	0		942	-0-	942	942	936	2	6	9	N	5					48
10	0		1080	-0-	1080	2022	1069	2	11	9	N	10					58
11	0		993	-0-	993	3015	973	2	20	9	N	18					76

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	901	-0-	-29	-0-	899	2	2	9	N	2					57
07	961	N	939	-0-	-22	-0-	933	2	6	9	N	5					62
08	906	N	906	-0-	-0-	-0-	903	2	3	9	N	3					65
09	0		857	-0-	857	857	854	2	3	9	N	3					68
10	0		845	-0-	845	1702	845	2			N	-0-					68
11	0		823	-0-	823	2525	815	2	8	9	N	7					75

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	473	2	13	9	N	12					57
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					57
08	462	N	462	-0-	-0-	-0-	455	2	7	9	N	6					63
09	0		431	-0-	431	431	423	2	8	9	N	7					70
10	0		450	-0-	450	881	447	2	3	9	N	3					73
11	0		427	-0-	427	1308	421	2	6	9	N	5					78

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	N	2					45
07	1221	N	1221	-0-	-0-	-0-	1219	2	2	9	N	2					47
08	1167	N	1167	-0-	-0-	-0-	1166	2	1	9	N	1					48
09	0		1069	-0-	1069	1069	1069	2			N	-0-					48
10	0		1193	-0-	1193	2262	1193	2			N	-0-					48
11	0		1065	-0-	1065	3327	1057	2	8	9	N	7					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

06	2250	N	2175	-0-	-75	-0-	2171	2	4	9	N	4					62
07	2328	N	2328	-0-	-0-	-0-	2319	2	9	9	N	8					70
08	2260	N	2260	-0-	-0-	-0-	2252	2	8	9	N	7					77
09	0		2166	-0-	2166	2166	2166	2			N	-0-					77
10	0		2143	-0-	2143	4309	2140	2	3	9	N	3					80
11	0		2096	-0-	2096	6405	2096	2			N	-0-					80

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

06	2245	N	2245	-0-	-0-	-0-	2215	2	30	9	N	27					217
07	2292	N	2292	-0-	-0-	-0-	2279	2	13	9	N	12	188	1			41
08	2315	N	2315	-0-	-0-	-0-	2287	2	28	9	N	25					66
09	0		2160	-0-	2160	2160	2136	2	24	9	N	22					88
10	0		2197	-0-	2197	4357	2178	2	19	9	N	17					105
11	0		2242	-0-	2242	6599	2227	2	15	9	N	14					119

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

06	3450	X	3213	-0-	-237	-0-	3193	2	20	9	N	18					200
07	3441	X	3319	-0-	-122	-0-	3287	2	32	9	N	29	167	1			62
08	3441	X	3226	-0-	-215	-0-	3206	2	20	9	N	18					80
09	0		3126	-0-	3126	3126	3098	2	28	9	N	25					105
10	0		3133	-0-	3133	6259	3108	2	25	9	N	23					128
11	0		2901	-0-	2901	9160	2890	2	11	9	N	10					138

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

06	1170	N	1128	-0-	-42	-0-	1122	2	6	9	N	5					161
07	1209	N	1197	-0-	-12	-0-	1184	2	13	9	N	12					173
08	1394	N	1394	-0-	-0-	-0-	1218	2	176	9	N	160	311	1			22
09	0		1127	-0-	1127	1127	1127	2			N	-0-					22
10	0		1238	-0-	1238	2365	1238	2			N	-0-					22
11	0		1203	-0-	1203	3568	1203	2			N	-0-					22

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

06	1120	N	1120	-0-	-0-	-0-	1117	2	3	9	N	3					60
07	1160	N	1160	-0-	-0-	-0-	1149	2	11	9	N	10					70
08	1152	N	1152	-0-	-0-	-0-	1143	2	9	9	N	8					78
09	0		1104	-0-	1104	1104	1096	2	8	9	N	7					85
10	0		1093	-0-	1093	2197	1090	2	3	9	N	3	72	1			16
11	0		1096	-0-	1096	3293	1090	2	6	9	N	5					21

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

06	1522	N	1522	-0-	-0-	-0-	1510	2	12	9	N	11					105
07	1581	N	1566	-0-	-15	-0-	1553	2	13	9	N	12					117
08	1491	N	1491	-0-	-0-	-0-	1478	2	13	9	N	12					129
09	0		1468	-0-	1468	1468	1465	2	3	9	N	3					132
10	0		1534	-0-	1534	3002	1528	2	6	9	N	5	122	1			15
11	0		1462	-0-	1462	4464	1443	2	19	9	N	17					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	563	2	2	9	N	2					37
07	602	N	602	-0-	-0-	-0-	593	2	9	9	N	8					45
08	556	N	556	-0-	-0-	-0-	550	2	6	9	N	5					50
09	0		502	-0-	502	502	502	2			N	-0-					50
10	0		564	-0-	564	1066	564	2			N	-0-					50
11	0		495	-0-	495	1561	495	2			N	-0-					50

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1472	-0-	-28	-0-	1455	2	17	9	N	15					57
07	1550	N	1480	-0-	-70	-0-	1469	2	11	9	N	10					67
08	1631	N	1631	-0-	-0-	-0-	1601	2	30	9	N	27	69	1			25
09	0		1613	-0-	1613	1613	1591	2	22	9	N	20					45
10	0		1649	-0-	1649	3262	1636	2	13	9	N	12					57
11	0		1553	-0-	1553	4815	1529	2	24	9	N	22					79

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1657	-0-	-83	-0-	1657	2			N	-0-					75
07	1767	N	1603	-0-	-164	-0-	1578	2	25	9	N	23					98
08	1584	N	1584	-0-	-0-	-0-	1566	2	18	9	N	16	44	1			70
09	0		1401	-0-	1401	1401	1388	2	13	9	N	12					82
10	0		1349	-0-	1349	2750	1343	2	6	9	N	5					87
11	0		1374	-0-	1374	4124	1365	2	9	9	N	8	65	1			30

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2257	-0-	-83	-0-	2246	2	11	9	N	10					78
07	2356	N	2304	-0-	-52	-0-	2284	2	20	9	N	18					96
08	2211	N	2211	-0-	-0-	-0-	2197	2	14	9	N	13					109
09	0		2241	-0-	2241	2241	2212	2	29	9	N	26	94	1			41
10	0		2279	-0-	2279	4520	2266	2	13	9	N	12					53
11	0		2141	-0-	2141	6661	2117	2	24	9	N	22					75

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2117	-0-	-13	-0-	2096	2	21	9	N	19	94	1			110
07	2201	N	2149	-0-	-52	-0-	2142	2	7	9	N	6	81	1			35
08	2139	N	2139	-0-	-0-	-0-	2119	2	20	9	N	18					53
09	0		2107	-0-	2107	2107	2082	2	25	9	N	23					76
10	0		2109	-0-	2109	4216	2100	2	9	9	N	8					84
11	0		1904	-0-	1904	6120	1890	2	14	9	N	13					97

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	N	2415	-0-	-0-	-0-	2391	2	24	9	N	22					175
07	2488	N	2488	-0-	-0-	-0-	2471	2	17	9	N	15					190
08	2583	N	2583	-0-	-0-	-0-	2544	2	39	9	N	35	122	1			103
09	0		2407	-0-	2407	2407	2398	2	9	9	N	8					111
10	0		2435	-0-	2435	4842	2412	2	23	9	N	21					132
11	0		2410	-0-	2410	7252	2379	2	31	9	N	28					160

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	N	2629	-0-	-0-	-0-	2598	2	31	9	N	28	126	1			70
07	2787	N	2787	-0-	-0-	-0-	2734	2	53	9	N	48					118
08	2693	N	2693	-0-	-0-	-0-	2661	2	32	9	N	29	94	1			53
09	0		2629	-0-	2629	2629	2588	2	41	9	N	37					90
10	0		2675	-0-	2675	5304	2620	2	55	9	N	50					140
11	0		2588	-0-	2588	7892	2534	2	54	9	N	49	87	1			102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2960	-0-	-100	-0-	2935	2	25	9	N	23					125
07	3162	X	3015	-0-	-147	-0-	2997	2	18	9	N	16	86	1			55
08	3162	X	2946	-0-	-216	-0-	2938	2	8	9	N	7					62
09	0		2934	-0-	2934	2934	2909	2	25	9	N	23					85
10	0		2897	-0-	2897	5831	2877	2	20	9	N	18					103
11	0		3011	-0-	3011	8842	2982	2	29	9	N	26	76	1			53

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

06	1689	N	1689	-0-	-0-	-0-	1666	2	23	9	N	21					65
07	1829	N	1669	-0-	-160	-0-	1660	2	9	9	N	8					73
08	1671	N	1671	-0-	-0-	-0-	1653	2	18	9	N	16					89
09	0		1774	-0-	1774	1774	1755	2	19	9	N	17					106
10	0		1691	-0-	1691	3465	1672	2	19	9	N	17					123
11	0		1730	-0-	1730	5195	1707	2	23	9	N	21	86	1			58

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

06	1196	N	1196	-0-	-0-	-0-	1190	2	6	9	N	5					130
07	1224	N	1224	-0-	-0-	-0-	1213	2	11	9	N	10					140
08	1062	N	1062	-0-	-0-	-0-	1049	2	13	9	N	12					152
09	0		972	-0-	972	972	972	2			N	-0-					152
10	0		965	-0-	965	1937	954	2	11	9	N	10					162
11	0		1085	-0-	1085	3022	1082	2	3	9	N	3					165

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

06	1608	N	1608	-0-	-0-	-0-	1591	2	17	9	N	15					192
07	1674	N	1605	-0-	-69	-0-	1597	2	8	9	N	7	111	1			88
08	1542	N	1542	-0-	-0-	-0-	1521	2	21	9	N	19	44	1			63
09	0		1530	-0-	1530	1530	1513	2	17	9	N	15					78
10	0		1623	-0-	1623	3153	1614	2	9	9	N	8					86
11	0		1566	-0-	1566	4719	1535	2	31	9	N	28					114

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

06	1070	N	1070	-0-	-0-	-0-	1059	2	11	9	N	10					124
07	1098	N	1098	-0-	-0-	-0-	1089	2	9	9	N	8					132
08	1061	N	1061	-0-	-0-	-0-	1044	2	17	9	N	15	82	1			65
09	0		864	-0-	864	864	861	2	3	9	N	3					68
10	0		1114	-0-	1114	1978	1103	2	11	9	N	10					78
11	0		1270	-0-	1270	3248	1259	2	11	9	N	10					88

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

06	1492	N	1492	-0-	-0-	-0-	1471	2	21	9	N	19					87
07	1552	N	1552	-0-	-0-	-0-	1522	2	30	9	N	27					114
08	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	N	5	74	1			45
09	0		1491	-0-	1491	1491	1466	2	25	9	N	23					68
10	0		1520	-0-	1520	3011	1511	2	9	9	N	8					76
11	0		1457	-0-	1457	4468	1433	2	24	9	N	22					98

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

06	1500	N	1410	-0-	-90	-0-	1398	2	12	9	N	11	179	1			53
07	1519	N	1496	-0-	-23	-0-	1483	2	13	9	N	12					65
08	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2					67
09	0		1413	-0-	1413	1413	1389	2	24	9	N	22					89
10	0		1422	-0-	1422	2835	1413	2	9	9	N	8					97
11	0		1353	-0-	1353	4188	1347	2	6	9	N	5					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-					135
07	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					135
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-	103	1			32
09	0		1522	-0-	1522	1522	1522	2			N	-0-					32
10	0		1583	-0-	1583	3105	1572	2	11	9	N	10					42
11	0		1553	-0-	1553	4658	1550	2	3	9	N	3					45

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1252	-0-	-8	-0-	1250	2	2	9	N	2					145
07	1362	N	1362	-0-	-0-	-0-	1338	2	24	9	N	22					167
08	1299	N	1299	-0-	-0-	-0-	1295	2	4	9	N	4	126	1			45
09	0		1313	-0-	1313	1313	1300	2	13	9	N	12					57
10	0		1308	-0-	1308	2621	1305	2	3	9	N	3					60
11	0		1223	-0-	1223	3844	1209	2	14	9	N	13					73

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	895	-0-	-5	-0-	889	2	6	9	N	5					97
07	961	N	901	-0-	-60	-0-	893	2	8	9	N	7					104
08	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5	94	1			15
09	0		880	-0-	880	880	877	2	3	9	N	3					18
10	0		871	-0-	871	1751	871	2			N	-0-					18
11	0		882	-0-	882	2633	865	2	17	9	N	15					33

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1927	-0-	-23	-0-	1906	2	21	9	N	19					172
07	1984	N	1954	-0-	-30	-0-	1940	2	14	9	N	13					185
08	1898	N	1898	-0-	-0-	-0-	1892	2	6	9	N	5	135	1			55
09	0		1877	-0-	1877	1877	1858	2	19	9	N	17					72
10	0		1876	-0-	1876	3753	1865	2	11	9	N	10					82
11	0		1905	-0-	1905	5658	1885	2	20	9	N	18					100

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	1559	2	9	9	N	8					165
07	1674	N	1635	-0-	-39	-0-	1629	2	6	9	N	5					170
08	1610	N	1610	-0-	-0-	-0-	1598	2	12	9	N	11	124	1			57
09	0		1550	-0-	1550	1550	1548	2	2	9	N	2					59
10	0		1551	-0-	1551	3101	1537	2	14	9	N	13					72
11	0		1426	-0-	1426	4527	1420	2	6	9	N	5					77

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1471	-0-	-89	-0-	1456	2	15	9	N	14					129
07	1581	N	1579	-0-	-2	-0-	1565	2	14	9	N	13					142
08	1631	N	1631	-0-	-0-	-0-	1630	2	1	9	N	1	90	1			53
09	0		1639	-0-	1639	1639	1617	2	22	9	N	20					73
10	0		1673	-0-	1673	3312	1654	2	19	9	N	17					90
11	0		1533	-0-	1533	4845	1511	2	22	9	N	20					110

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6164	-0-	-1066	-0-	6089	2	75	9	N	68	183	1			50
07	7223	X	6245	-0-	-978	-0-	6171	2	74	9	N	67					117
08	6727	X	4555	-0-	-2172	-0-	4508	2	47	9	N	43	92	1			68
09	0		5238	-0-	5238	5238	5186	2	52	9	N	47	86	1			29
10	0		4259	-0-	4259	9497	4204	2	55	9	N	50					79
11	0		4872	-0-	4872	14369	4787	2	85	9	N	77	91	1			65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1463	-0-	-7	-0-	1454	2	9	9	N	8					123
07	1499	N	1499	-0-	-0-	-0-	1485	2	14	9	N	13	30	1			106
08	1510	N	1510	-0-	-0-	-0-	1460	2	50	9	N	45	48	1			103
09	0		1439	-0-	1439	1439	1422	2	17	9	N	15					118
10	0		1471	-0-	1471	2910	1464	2	7	9	N	6	59	1			65
11	0		1445	-0-	1445	4355	1443	2	2	9	N	2					67

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0-	-0-	1727	2	24	9	N	22					209
07	1860	N	1811	-0-	-49	-0-	1803	2	8	9	N	7					216
08	1822	N	1822	-0-	-0-	-0-	1801	2	21	9	N	19	165	1			70
09	0		1767	-0-	1767	1767	1756	2	11	9	N	10					80
10	0		1787	-0-	1787	3554	1767	2	20	9	N	18					98
11	0		1732	-0-	1732	5286	1719	2	13	9	N	12					110

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6303	X	6303	-0-	-0-	-0-	6219	2	84	9	N	76	198	1			73
07	6544	X	6544	-0-	-0-	-0-	6452	2	92	9	N	84					157
08	6367	X	6367	-0-	-0-	-0-	6281	2	86	9	N	78	134	1			101
09	0		6119	-0-	6119	6119	6033	2	86	9	N	78	59	1			120
10	0		6152	-0-	6152	12271	6068	2	84	9	N	76	99	1			97
11	0		5906	-0-	5906	18177	5812	2	94	9	N	85	108	1			74

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1218	-0-	-42	-0-	1214	2	4	9	N	4					189
07	1333	N	1266	-0-	-67	-0-	1252	2	14	9	N	13					202
08	1216	N	1216	-0-	-0-	-0-	1193	2	23	9	N	21	188	1			35
09	0		1176	-0-	1176	1176	1159	2	17	9	N	15					50
10	0		1267	-0-	1267	2443	1245	2	22	9	N	20					70
11	0		1220	-0-	1220	3663	1217	2	3	9	N	3					73

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3666	-0-	-354	-0-	3616	2	50	9	N	45					230
07	3999	X	3835	-0-	-164	-0-	3821	2	14	9	N	13					243
08	3999	X	3407	-0-	-592	-0-	3373	2	34	9	N	31	192	1			82
09	0		3622	-0-	3622	3622	3576	2	46	9	N	42					124
10	0		3747	-0-	3747	7369	3689	2	58	9	N	53	100	1			77
11	0		2953	-0-	2953	10322	2909	2	44	9	N	40	77	1			40

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	-0-	1642	2	11	9	N	10	192	1			75
07	1829	N	1725	-0-	-104	-0-	1719	2	6	9	N	5					80
08	1683	N	1683	-0-	-0-	-0-	1657	2	26	9	N	24					104
09	0		1631	-0-	1631	1631	1609	2	22	9	N	20					124
10	0		1718	-0-	1718	3349	1688	2	30	9	N	27					151
11	0		1729	-0-	1729	5078	1705	2	24	9	N	22					173

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2086	-0-	-14	-0-	2075	2	11	9	N	10					173
07	2201	N	2193	-0-	-8	-0-	2163	2	30	9	N	27					200
08	2136	N	2136	-0-	-0-	-0-	2118	2	18	9	N	16	168	1			48
09	0		2123	-0-	2123	2123	2095	2	28	9	N	25					73
10	0		2129	-0-	2129	4252	2112	2	17	9	N	15					88
11	0		2096	-0-	2096	6348	2062	2	34	9	N	31	86	1			33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ELM CREEK RANCH 7				WELL #: 6HR	RRCID -> 268712	COMPL. DATE 11/08/2012					TOTAL DEPTH 11290	PERF.11480 - 15240				
06	4417	X	4417	-0-	-0-	-0-	4370	2	47	9	N	43					262
07	4475	X	4475	-0-	-0-	-0-	4422	2	53	9	N	48	188	1			122
08	3579	X	3579	-0-	-0-	-0-	3538	2	41	9	N	37					159
09	0		3621	-0-	3621	3621	3585	2	36	9	N	33	133	1			59
10	0		3908	-0-	3908	7529	3861	2	47	9	N	43					102
11	0		3645	-0-	3645	11174	3604	2	41	9	N	37					139
	WESNER 246				WELL #: 4	RRCID -> 268724	COMPL. DATE 09/29/2011					TOTAL DEPTH 13940	PERF.11492 - 13834				
06	2580	N	2559	-0-	-21	-0-	2535	2	24	9	N	22					143
07	2728	N	2673	-0-	-55	-0-	2649	2	24	9	N	22					165
08	2639	N	2639	-0-	-0-	-0-	2608	2	31	9	N	28	131	1			62
09	0		2615	-0-	2615	2615	2590	2	25	9	N	23					85
10	0		2658	-0-	2658	5273	2639	2	19	9	N	17					102
11	0		2515	-0-	2515	7788	2487	2	28	9	N	25					127
	WESNER 245				WELL #: 3	RRCID -> 268726	COMPL. DATE 11/01/2011					TOTAL DEPTH 14050	PERF.11588 - 14000				
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
	WESNER 247				WELL #: 4	RRCID -> 268727	COMPL. DATE 11/21/2011					TOTAL DEPTH 13976	PERF.11554 - 13851				
06	3900	X	3680	-0-	-220	-0-	3644	2	36	9	N	33	91	1			65
07	4061	X	3910	-0-	-151	-0-	3874	2	36	9	N	33					98
08	4061	X	3898	-0-	-163	-0-	3867	2	31	9	N	28	86	1			40
09	0		3850	-0-	3850	3850	3848	2	2	9	N	2					42
10	0		3921	-0-	3921	7771	3864	2	57	9	N	52					94
11	0		3638	-0-	3638	11409	3596	2	42	9	N	38					132
	WESNER 2				WELL #: 3	RRCID -> 268728	COMPL. DATE 12/13/2011					TOTAL DEPTH 14350	PERF.11818 - 14110				
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					53
07	1701	N	1701	-0-	-0-	-0-	1695	2	6	9	N	5					58
08	1653	N	1653	-0-	-0-	-0-	1652	2	1	9	N	1					59
09	0		1439	-0-	1439	1439	1436	2	3	9	N	3					62
10	0		1139	-0-	1139	2578	1139	2			N	-0-					62
11	0		1041	-0-	1041	3619	1041	2			N	-0-					62
	WESNER 248				WELL #: 3	RRCID -> 268729	COMPL. DATE 04/24/2012					TOTAL DEPTH 13825	PERF.11600 - 13740				
06	2970	X	2934	-0-	-36	-0-	2895	2	39	9	N	35					93
07	3100	X	2985	-0-	-115	-0-	2954	2	31	9	N	28					121
08	3100	X	2846	-0-	-254	-0-	2816	2	30	9	N	27					148
09	0		2667	-0-	2667	2667	2654	2	13	9	N	12					160
10	0		2859	-0-	2859	5526	2823	2	36	9	N	33	112	1			81
11	0		2713	-0-	2713	8239	2696	2	17	9	N	15					96

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2360	-0-	-160	-0-	2338	2	22	9	N	20	107	1			75
07	2511	N	2495	-0-	-16	-0-	2465	2	30	9	N	27					102
08	2343	N	2343	-0-	-0-	-0-	2315	2	28	9	N	25					127
09	0		2372	-0-	2372	2372	2348	2	24	9	N	22					149
10	0		2421	-0-	2421	4793	2396	2	25	9	N	23	118	1			54
11	0		2395	-0-	2395	7188	2359	2	36	9	N	33					87

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2432	N	2432	-0-	-0-	-0-	2420	2	12	9	N	11					119
07	2542	N	2505	-0-	-37	-0-	2486	2	19	9	N	17					136
08	2487	N	2487	-0-	-0-	-0-	2469	2	18	9	N	16					152
09	0		2419	-0-	2419	2419	2410	2	9	9	N	8					160
10	0		2524	-0-	2524	4943	2506	2	18	9	N	16	133	1			43
11	0		2399	-0-	2399	7342	2382	2	17	9	N	15					58

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1055	-0-	-85	-0-	1055	2			N	-0-					43
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					43
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					43
09	0		1044	-0-	1044	1044	1044	2			N	-0-					43
10	0		1068	-0-	1068	2112	1068	2			N	-0-					43
11	0		953	-0-	953	3065	953	2			N	-0-					43

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	7264	-0-	-446	-0-	7161	2	103	9	N	94	143	1			92
07	7812	X	7509	-0-	-303	-0-	7432	2	77	9	N	70					162
08	7812	X	7290	-0-	-522	-0-	7187	2	103	9	N	94	181	1			75
09	0		7146	-0-	7146	7146	7051	2	95	9	N	86	108	1			53
10	0		7071	-0-	7071	14217	6977	2	94	9	N	85					138
11	0		6717	-0-	6717	20934	6627	2	90	9	N	82	174	1			46

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2855	-0-	-625	-0-	2823	2	32	9	N	29					112
07	3534	X	3454	-0-	-80	-0-	3407	2	47	9	N	43					155
08	3534	X	2592	-0-	-942	-0-	2563	2	29	9	N	26	77	1			104
09	0		2723	-0-	2723	2723	2683	2	40	9	N	36					140
10	0		2997	-0-	2997	5720	2957	2	40	9	N	36	50	1			126
11	0		2984	-0-	2984	8704	2941	2	43	9	N	39					165

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5022	-0-	-888	-0-	4941	2	81	9	N	74					129
07	5921	X	5327	-0-	-594	-0-	5258	2	69	9	N	63					192
08	5921	X	5394	-0-	-527	-0-	5319	2	75	9	N	68	183	1			77
09	0		5270	-0-	5270	5270	5176	2	94	9	N	85	127	1			35
10	0		4936	-0-	4936	10206	4881	2	55	9	N	50					85
11	0		4908	-0-	4908	15114	4828	2	80	9	N	73	83	1			75

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	9685	-0-	-755	-0-	9600	2	85	9	N	77					234
07	10788	X	9705	-0-	-1083	-0-	9631	2	74	9	N	67	187	1			114
08	10788	X	9285	-0-	-1503	-0-	9221	2	64	9	N	58					172
09	0		9108	-0-	9108	9108	9042	2	66	9	N	60	139	1			93
10	0		9245	-0-	9245	18353	9129	2	116	9	N	105	159	1			39
11	0		7782	-0-	7782	26135	7705	2	77	9	N	70					109

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3610	-0-	-290	-0-	3610	2			N	-0-					67
07	3906	X	3618	-0-	-288	-0-	3618	2			N	-0-					67
08	3906	X	3479	-0-	-427	-0-	3479	2			N	-0-					67
09	0		3398	-0-	3398	3398	3398	2			N	-0-					67
10	0		3248	-0-	3248	6646	3248	2			N	-0-					67
11	0		3087	-0-	3087	9733	3087	2			N	-0-					67

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4562	-0-	-238	-0-	4497	2	65	9	N	59	208	1			85
07	4836	X	4835	-0-	-1	-0-	4766	2	69	9	N	63					148
08	4836	X	4641	-0-	-195	-0-	4573	2	68	9	N	62	98	1			112
09	0		4312	-0-	4312	4312	4259	2	53	9	N	48	132	1			28
10	0		4676	-0-	4676	8988	4604	2	72	9	N	65					93
11	0		4539	-0-	4539	13527	4463	2	76	9	N	69	101	1			61

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					144
07	930	X	22	-0-	-908	-0-	22	2			N	-0-					144
08	1333	X	810	-0-	-523	-0-	810	2			N	-0-					144
09	1290	X	1160	-0-	-130	-0-	1160	2			N	-0-					144
10	0		1236	-0-	1236	1236	1188	2	48	9	N	44					188
11	0		31	-0-	31	1267	30	2	1	9	N	1					189

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2765	X	2765	-0-	-0-	-0-	850	1	1891	2	N	22	192	1			90
							24	9									
07	3037	X	3037	-0-	-0-	-0-	874	1	2101	2	N	56					146
							62	9									
08	2821	X	2709	-0-	-112	-0-	740	1	1917	2	N	47					193
							52	9									
09	2800	X	2800	-0-	-0-	-0-	820	1	1956	2	N	22					215
							24	9									
10	0		2866	-0-	2866	2866	878	1	1953	2	N	32					247
							35	9									
11	0		2675	-0-	2675	5541	850	1	1796	2	N	26	177	1			96
							29	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1863	-0-	-147	-0-	1807	2	56	9	N	51					169
07	2143	N	2143	-0-	-0-	-0-	2065	2	78	9	N	71					240
08	2339	N	2339	-0-	-0-	-0-	2265	2	74	9	N	67	192	1			115
09	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					171
10	0		2155	-0-	2155	2155	2086	2	69	9	N	63					234
11	0		2110	-0-	2110	4265	2031	2	79	9	N	72	188	1			118

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6152	-0-	-958	-0-	291	1	5804	2	N	52					231
							57	9									
07	7347	X	5503	-0-	-1844	-0-	275	1	5129	2	N	90	136	1			185
							99	9									
08	7347	X	6176	-0-	-1171	-0-	302	1	5754	2	N	109					294
							120	9									
09	7110	X	6033	-0-	-1077	-0-	291	1	5642	2	N	91	295	1			90
							100	9									
10	0		6301	-0-	6301	6301	312	1	5869	2	N	109	103	1			96
							120	9									
11	0		6020	-0-	6020	12321	302	1	5608	2	N	100	105	1			91
							110	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	78	-0-	78	1694	78	3			N	-0-					-0-
07	14B	DENY	62	-0-	62	1756	62	3			N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1756					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					86
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					86
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					86
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					86
10	0		205	-0-	205	205	205	2			N	-0-					86
11	0		139	-0-	139	344	139	2			N	-0-					86

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	605	-0-	-55	-0-	605	2			N	-0-					-0-
07	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
08	0		631	-0-	631	631	631	2			N	-0-					-0-
09	0		624	-0-	624	1255	624	2			N	-0-					-0-
10	0		591	-0-	591	1846	591	2			N	-0-					-0-
11	0		574	-0-	574	2420	574	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	212	-0-	-328	-0-	212	2			N	-0-					15
07	558	N	263	-0-	-295	-0-	263	2			N	-0-					15
08	465	N	243	-0-	-222	-0-	243	2			N	-0-					15
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					15
10	0		152	-0-	152	152	152	2			N	-0-					15
11	0		248	-0-	248	400	248	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

06	1949	N	1949	-0-	-0-	-0-	247	1	1701	2	Y	1					95
							1	9									
07	2728	N	1741	-0-	-987	-0-	244	1	1496	2	Y	1					96
							1	9									
08	2015	N	251	-0-	-1764	-0-	251	1			Y	-0-					96
09	1950	N	1674	-0-	-276	-0-	239	1	1433	2	Y	2					98
							2	9									
10	0		2354	-0-	2354	2354	251	1	2101	2	Y	2					100
							2	9									
11	0		2302	-0-	2302	4656	214	1	2088	2	Y	-0-					100

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

06	360	N	250	-0-	-110	-0-	250	2			N	-0-					154
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					154
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					154
09	0		20	-0-	20	20	20	2			N	-0-					154
10	0		92	-0-	92	112	92	2			N	-0-					154
11	0		86	-0-	86	198	86	2			N	-0-					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					38
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					38
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					38
09	0		389	-0-	389	389	389	2			N	-0-					38
10	0		232	-0-	232	621	232	2			N	-0-					38
11	0		401	-0-	401	1022	401	2			N	-0-					38

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	0		514	-0-	514	514	514	3			N	-0-					-0-
11	0		503	-0-	503	1017	503	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					14
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					14
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					14
09	0		1317	-0-	1317	1317	1317	2			N	-0-					14
10	0		918	-0-	918	2235	918	2			N	-0-					14
11	0		1148	-0-	1148	3383	1148	2			N	-0-					14

LATIGO PETROLEUM, LLC 488260
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					48
07	341	N	-0-	-0-	-341	-0-					N	-0-					48
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					48
09	0		289	-0-	289	289	289	3			N	-0-					48
10	0		290	-0-	290	579	290	3			N	-0-					48
11	0		374	-0-	374	953	374	3			N	-0-					48

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	0		1555	-0-	1555	1555	115	1	1415	2	N	23					23
							25	9									
11	0		1795	-0-	1795	3350	150	1	1645	2	N	-0-					23

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	0		891	-0-	891	891	891	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					28
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					28
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					28
09	0		1370	-0-	1370	1370	1370	2			N	-0-					28
10	0		1459	-0-	1459	2829	1459	2			N	-0-					28
11	0		1449	-0-	1449	4278	1449	2			N	-0-					28

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	130	1	1274	2	N	-0-					-0-
07	2027	N	2027	-0-	-0-	-0-	130	1	1897	2	N	-0-					-0-
08	1883	N	1883	-0-	-0-	-0-	130	1	1753	2	N	-0-					-0-
09	0		1711	-0-	1711	1711	130	1	1581	2	N	-0-					-0-
10	0		1516	-0-	1516	3227	130	1	1386	2	N	-0-					-0-
11	0		1534	-0-	1534	4761	130	1	1404	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	0		327	-0-	327	327	327	2			N	-0-					-0-
10	0		551	-0-	551	878	551	2			N	-0-					-0-
11	0		448	-0-	448	1326	448	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	0		1514	-0-	1514	1514	1514	2			N	-0-					-0-
10	0		1018	-0-	1018	2532	1018	2			N	-0-					-0-
11	0		1562	-0-	1562	4094	1562	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					77
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					77
09	0		674	-0-	674	674	674	2			N	-0-					77
*10	1375	N	701	-0-	-674	-0-	701	2			N	-0-					77
*11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC 704176
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2120	N	2120	-0-	-0-	-0-	2109	2	11	9	N	10					105
07	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7					112
08	2271	N	2271	-0-	-0-	-0-	2265	2	6	9	N	5					117
09	2201	N	2201	-0-	-0-	-0-	2198	2	3	9	N	3					120
10	0		2169	-0-	2169	2169	2161	2	8	9	N	7					127
11	0		2102	-0-	2102	4271	2099	2	3	9	N	3					130

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

06	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					53
07	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					53
08	2759	N	2580	-0-	-179	-0-	2569	3	11	9	N	10					63
09	2640	N	2549	-0-	-91	-0-	2521	3	28	9	N	25					88
10	0		2210	-0-	2210	2210	2210	3			N	-0-					88
11	0		2208	-0-	2208	4418	2208	3			N	-0-					88

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					73
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					73
08	527	N	397	-0-	-130	-0-	397	3			N	-0-					73
09	570	N	268	-0-	-302	-0-	268	3			N	-0-					73
10	0		562	-0-	562	562	562	3			N	-0-					73
11	0		520	-0-	520	1082	520	3			N	-0-					73

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1395	N	1329	-0-	-66	-0-	1329	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	0		1386	-0-	1386	1386	1386	2			N	-0-					-0-
11	0		1171	-0-	1171	2557	1171	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	#	8251	-0-	-2219	-0-	8032	2	219	9	N	199	186	1			178
07	10509	#	9613	-0-	-896	-0-	9365	2	248	9	N	225	185	1			218
08	10013	#	9149	-0-	-864	-0-	8897	2	252	9	N	229	356	1			91
09	9690	#	8619	-0-	-1071	-0-	8381	2	238	9	N	216	182	1			125
10	0		8361	-0-	8361	8361	8121	2	240	9	N	218	175	1			168
11	0		7999	-0-	7999	16360	7731	2	268	9	N	244	382	1			30

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

06	14340	#	11556	-0-	-2784	-0-	11222	2	334	9	N	304	378	1			58
07	14818	#	12763	-0-	-2055	-0-	12401	2	362	9	N	329	184	1			203
08	14818	#	11818	-0-	-3000	-0-	11486	2	332	9	N	302	366	1			139
09	12840	#	11677	-0-	-1163	-0-	11346	2	331	9	N	301	376	1			64
10	0		10403	-0-	10403	10403	10126	2	277	9	N	252	172	1			144
11	0		9584	-0-	9584	19987	9241	2	343	9	N	312	378	1			78

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

06	10920	#	10339	-0-	-581	-0-	9404	2	935	9	N	850	940	1			309
07	10983	R	10983	-0-	-0-	-0-	9978	2	1005	9	N	914	920	1			303
08	10788	#	10119	-0-	-669	-0-	9271	2	848	9	N	771	722	1			352
09	10350	#	10034	-0-	-316	-0-	9123	2	911	9	N	828	745	1			435
10	0		9523	-0-	9523	9523	8662	2	861	9	N	783	920	1			298
11	0		8906	-0-	8906	18429	8041	2	865	9	N	786	754	1			330

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

06	26790	#	15404	-0-	-11386	-0-	15029	2	375	9	N	341	187	1			186
07	27683	#	23569	-0-	-4114	-0-	23108	2	461	9	N	419	555	1			50
08	27683	#	23191	-0-	-4492	-0-	22708	2	483	9	N	439	344	1			145
09	23550	#	21309	-0-	-2241	-0-	20877	2	432	9	N	393	374	1			164
10	0		17569	-0-	17569	17569	17130	2	439	9	N	399	369	1			194
11	0		16584	-0-	16584	34153	16176	2	408	9	N	371	373	1			192

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	365	-0-	-55	-0-	30	1	325	2	N	9					42
							10	9									
07	396	R	396	-0-	-0-	-0-	31	1	355	2	N	9					51
							10	9									
08	341	#	279	-0-	-62	-0-	17	1	262	2	N	-0-					51
09	531	R	531	-0-	-0-	-0-	30	1	501	2	N	-0-					51
10	0		484	-0-	484	484	31	1	453	2	N	-0-					51
11	0		107	-0-	107	591	15	1	92	2	N	-0-					51

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					24
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					24
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					24
09	0		209	-0-	209	209	209	3			N	-0-					24
10	0		184	-0-	184	393	184	3			N	-0-					24
11	0		176	-0-	176	569	176	3			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

06	674	N	674	-0-	-0-	-0-	60	1	589	2	N	23					80
							25	9									
07	691	N	691	-0-	-0-	-0-	62	1	619	2	N	9					89
							10	9									
08	686	N	686	-0-	-0-	-0-	62	1	606	2	N	16					105
							18	9									
09	660	N	544	-0-	-116	-0-	60	1	482	2	N	2					107
							2	9									
10	0		383	-0-	383	383	36	1	336	2	N	10	112	1			5
							11	9									
11	0		648	-0-	648	1031	44	1	604	2	N	-0-					5

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

06	300	N	251	-0-	-49	-0-	251	3			N	-0-					82
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					82
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					82
09	0		202	-0-	202	202	202	3			N	-0-					82
10	0		208	-0-	208	410	208	3			N	-0-					82
11	0		198	-0-	198	608	198	3			N	-0-					82

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	972	-0-	-18	-0-	20	1	952	2	N	-0-					99
07	1736	N	1049	-0-	-687	-0-	31	1	1018	2	N	-0-					99
08	1736	N	1042	-0-	-694	-0-	31	1	1011	2	N	-0-					99
09	3000	N	4136	-0-	1136	1136	28	1	4047	2	N	55					154
							61	9									
10	0		2211	-0-	2211	3347	26	1	2185	2	N	-0-					154
11	0		1361	-0-	1361	4708	30	1	1328	2	N	3					157
							3	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

06	115	R	115	-0-	-0-	-0-	115	2			N	-0-					266
07	127	R	127	-0-	-0-	-0-	127	2			N	-0-					266
08	113	R	113	-0-	-0-	-0-	113	2			N	-0-					266
09	120	#	104	-0-	-16	-0-	104	2			N	-0-					266
10	124	#	92	-0-	-32	-0-	92	2			N	-0-					266
11	0		81	-0-	81	81	81	2			N	-0-					266

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

06	990	#	844	-0-	-146	-0-	844	2			N	-0-					-0-
07	1023	#	863	-0-	-160	-0-	863	2			N	-0-					-0-
08	1023	#	880	-0-	-143	-0-	880	2			N	-0-					-0-
09	870	#	805	-0-	-65	-0-	805	2			N	-0-					-0-
10	0		682	-0-	682	682	682	2			N	-0-					-0-
11	0		751	-0-	751	1433	751	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	19					78

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

06	1110	#	694	-0-	-416	-0-	694	3			N	-0-					-0-
07	1147	#	681	-0-	-466	-0-	681	3			N	-0-					-0-
08	1271	#	901	-0-	-370	-0-	901	3			N	-0-					-0-
09	1230	#	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
11	0		589	-0-	589	2102	589	3			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

06	1079	R	1079	-0-	-0-	-0-	1077	2	2	9	N	2					89
07	1088	R	1088	-0-	-0-	-0-	1085	2	3	9	N	3					92
08	1090	R	1090	-0-	-0-	-0-	1086	2	4	9	N	4					96
09	1058	R	1058	-0-	-0-	-0-	1051	2	7	9	N	6					102
10	0		1023	-0-	1023	1023	1021	2	2	9	N	2					104
11	0		1148	-0-	1148	2171	1127	2	21	9	N	19					123

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	150	#	143	-0-	-7	-0-	143	3			N	-0-					125
07	155	#	147	-0-	-8	-0-	147	3			N	-0-					125
08	155	#	150	-0-	-5	-0-	150	3			N	-0-					125
09	0		150	-0-	150	150	150	3			N	-0-					125
10	0		152	-0-	152	302	152	3			N	-0-					125
11	0		137	-0-	137	439	137	3			N	-0-					125

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	210	#	83	-0-	-127	-0-	83	2			N	-0-					32
07	155	#	83	-0-	-72	-0-	83	2			N	-0-					32
08	72	R	72	-0-	-0-	-0-	72	2			N	-0-					32
09	0		65	-0-	65	65	65	2			N	-0-					32
10	0		109	-0-	109	174	109	2			N	-0-					32
11	0		160	-0-	160	334	160	2			N	-0-					32

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	2985	-0-	-165	-0-	2985	3			N	-0-					142
07	3255	#	3132	-0-	-123	-0-	3132	3			N	-0-					142
08	3224	#	3022	-0-	-202	-0-	3022	3			N	-0-					142
09	0		3166	-0-	3166	3166	3166	3			N	-0-					142
10	0		3406	-0-	3406	6572	3406	3			N	-0-					142
11	0		2997	-0-	2997	9569	2997	3			N	-0-					142

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	R	1250	-0-	-0-	-0-	1250	3			N	-0-					132
07	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					132
08	1215	R	1215	-0-	-0-	-0-	1214	3	1	9	N	1					133
09	0		1137	-0-	1137	1137	1137	3			N	-0-					133
10	0		1156	-0-	1156	2293	1156	3			N	-0-					133
11	0		1124	-0-	1124	3417	1124	3			N	-0-					133

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	589	#	569	-0-	-20	-0-	569	3			N	-0-					-0-
08	589	#	514	-0-	-75	-0-	514	3			N	-0-					-0-
09	0		547	-0-	547	547	547	3			N	-0-					-0-
10	0		592	-0-	592	1139	592	3			N	-0-					-0-
11	0		581	-0-	581	1720	581	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	#	297	-0-	-44	-0-	297	3			N	-0-					-0-
08	341	#	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	0		305	-0-	305	305	305	3			N	-0-					-0-
10	0		253	-0-	253	558	253	3			N	-0-					-0-
11	0		1446	-0-	1446	2004	1292	3	154	9	N	140					140

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1270	-0-	1270	1270	1270	3			N	-0-					-0-
10	14B2 EXT		1086	-0-	1086	2356	1086	3			N	-0-					-0-
11	14B2 EXT		1040	-0-	1040	3396	1040	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	905	-0-	-565	-0-	905	3			N	-0-					158
07	1457	N	690	-0-	-767	-0-	690	3			N	-0-					158
08	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					158
09	0		1642	-0-	1642	1642	1642	3			N	-0-					158
10	0		1610	-0-	1610	3252	1610	3			N	-0-					158
11	0		1504	-0-	1504	4756	1504	3			N	-0-					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

06	14B2 EXT		286	-0-	286	883	286	3			N	-0-					108
07	14B2 EXT		297	-0-	297	1180	297	3			N	-0-					108
08	1471	X	291	-0-	-1180	-0-	278	3	13	9	N	12					120
09	0		278	-0-	278	278	278	3			N	-0-					120
10	0		292	-0-	292	570	292	3			N	-0-					120
11	0		284	-0-	284	854	284	3			N	-0-					120

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					72
07	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					72
08	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					72
09	0		853	-0-	853	853	853	2			N	-0-					72
10	0		2360	-0-	2360	3213	2360	2			N	-0-					72
11	0		1887	-0-	1887	5100	1887	2			N	-0-					72

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3130	X	3130	-0-	-0-	-0-	3124	2	6	9	N	5					63
07	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					63
08	3503	X	2990	-0-	-513	-0-	2990	2			N	-0-					63
09	0		3208	-0-	3208	3208	3208	2			N	-0-					63
10	0		2837	-0-	2837	6045	2837	2			N	-0-					63
11	0		3967	-0-	3967	10012	3967	2			N	-0-					63

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2148	-0-	-42	-0-	2148	2			N	-0-					122
07	2207	N	2207	-0-	-0-	-0-	2205	2	2	9	N	2					124
08	2201	N	2158	-0-	-43	-0-	2158	2			N	-0-					124
09	0		2075	-0-	2075	2075	2075	2			N	-0-					124
10	0		2133	-0-	2133	4208	2133	2			N	-0-					124
11	0		1793	-0-	1793	6001	1793	2			N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12422	X	12422	-0-	-0-	-0-	12360	2	62	9	N	56	164	1			307
07	11451	X	11451	-0-	-0-	-0-	11339	2	112	9	N	102	167	1			242
08	12545	X	12545	-0-	-0-	-0-	12434	2	111	9	N	101					343
09	0		10074	-0-	10074	10074	10022	2	52	9	N	47					390
10	0		11954	-0-	11954	22028	11904	2	50	9	N	45	165	1			270
11	0		10911	-0-	10911	32939	10880	2	31	9	N	28					298

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	0		640	-0-	640	640	640	3			N	-0-					-0-
11	0		550	-0-	550	1190	550	3			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2021 - WELL PLUGGED 4-15-2021

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					375
07	899	N	752	-0-	-147	-0-	752	3			N	-0-					375
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					375
09	0		521	-0-	521	521	521	3			N	-0-					375
10	0		581	-0-	581	1102	581	3			N	-0-					375
11	0		566	-0-	566	1668	566	3			N	-0-					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					162
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					162
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					162
09	0		843	-0-	843	843	843	3			N	-0-					162
10	0		878	-0-	878	1721	878	3			N	-0-					162
11	0		839	-0-	839	2560	839	3			N	-0-					162

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	30	1	1639	2	N	-0-					-0-
07	1581	N	1524	-0-	-57	-0-	31	1	1493	2	N	-0-					-0-
08	1990	N	1990	-0-	-0-	-0-	31	1	1959	2	N	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
10	0		1882	-0-	1882	1882	31	1	1851	2	N	-0-					-0-
11	0		1800	-0-	1800	3682	30	1	1770	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	0		911	-0-	911	911	911	3			N	-0-					-0-
*11	1719	N	808	-0-	-911	-0-	808	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1581	-0-	-69	-0-	1581	3			N	-0-					-0-
07	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
08	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
09	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
10	0		2123	-0-	2123	2123	2123	3			N	-0-					-0-
*11	3000	N	1843	-0-	-1157	966	1843	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1505	-0-	1505	11090	1505	3			N	-0-					27
07	14B2 EXT		1675	-0-	1675	12765	1675	3			N	-0-					27
08	14B2 EXT		1552	-0-	1552	14317	1552	3			N	-0-					27
09	14B2 EXT		1486	-0-	1486	15803	1486	2			N	-0-					27
10	14B2 EXT		1408	-0-	1408	17211	1408	2			N	-0-					27
11	0		1397	-0-	1397	18608	1397	2			N	-0-					27

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	205	1	1851	2	N	6					100
							7	9									
07	1834	N	1834	-0-	-0-	-0-	208	1	1626	2	N	-0-					100
08	2119	N	2119	-0-	-0-	-0-	212	1	1903	2	N	4					104
							4	9									
09	1812	N	1812	-0-	-0-	-0-	205	1	1607	2	N	-0-					104
10	0		2064	-0-	2064	2064	213	1	1851	2	N	-0-					104
11	0		1922	-0-	1922	3986	206	1	1713	2	N	3					107
							3	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	95	1	861	2	N	34					174
							37	9									
07	1023	N	894	-0-	-129	-0-	102	1	792	2	N	-0-					174
08	1023	N	986	-0-	-37	-0-	98	1	884	2	N	4	163	1			15
							4	9									
09	990	N	859	-0-	-131	-0-	95	1	742	2	N	20					35
							22	9									
10	0		971	-0-	971	971	97	1	846	2	N	25					60
							28	9									
11	0		947	-0-	947	1918	94	1	776	2	N	70					130
							77	9									

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

06	1963 N	1963	-0-	-0-	-0-	1	1	1962	2	N	-0-					12
07	2542 N	1977	-0-	-565	-0-	1977	2			N	-0-					12
08	2351 N	2351	-0-	-0-	-0-	2351	2			N	-0-					12
09	2036 N	2036	-0-	-0-	-0-	2036	2			N	-0-					12
10	0	1704	-0-	1704	1704	1704	2			N	-0-					12
11	0	2105	-0-	2105	3809	2	1	2103	2	N	-0-					12

HADAWAY CONSULT AND ENGINEER,LLC 342392
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			13
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			13
08	0 N	-0-	-0-	-0-	-0-				Y	14			27
09	0	-0-	-0-	-0-	-0-				Y	-0-			27
10	0	-0-	-0-	-0-	-0-				Y	1			28
11	0	-0-	-0-	-0-	-0-				Y	3			31

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

06	0 N	-0-	-0-	-0-	-0-				N	-0-			41
07	0 N	-0-	-0-	-0-	-0-				N	-0-			41
08	0 N	-0-	-0-	-0-	-0-				N	-0-			41
09	0	-0-	-0-	-0-	-0-				N	-0-			41
10	0	-0-	-0-	-0-	-0-				N	-0-			41
11	0	-0-	-0-	-0-	-0-				N	-0-			41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

06	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
10	0		762	-0-	762	762	762	2			Y	-0-					-0-
11	0		641	-0-	641	1403	641	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

06	0	N	-0-	-0-	-0-	-0-					N	13					266
07	582	N	582	-0-	-0-	-0-	567	2	15	9	N	14					280
08	589	N	551	-0-	-38	-0-	548	2	3	9	N	3					283
09	0		564	-0-	564	564	555	2	9	9	N	8	4	1			287
10	0		-0-	-0-	-0-	564					N	-0-	195	1			92
*11	1104	N	540	-0-	-564	-0-	538	2	2	9	N	2					94

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
07	465	N	75	-0-	-390	B	-0-	75	2			N	-0-					130
08	492	N	492	-0-	-0-	B	-0-	463	2	29	9	N	26					156
09	0		473	-0-	473	B	473	426	2	47	9	N	43	195	1			4
10	0		-0-	-0-	-0-	B	473					N	2					6
11	0		347	-0-	347	B	820	345	2	2	9	N	2					8

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2943	N	2943	-0-	-0-	B	-0-	2879	2	64	9	N	58	163	1			144
07	961	N	-0-	-0-	-961	B	-0-					N	24					168
08	961	X	-0-	-0-	-961	B	-0-					N	57					225
09	0		-0-	-0-	-0-	B	-0-					N	62	15	1			272
10	0		-0-	-0-	-0-	B	-0-					N	47					319
11	0		2599	-0-	2599	B	2599	2553	2	46	9	N	42					361

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
09	0		-0-	-0-	-0-	B	-0-					N	-0-					12
10	0		-0-	-0-	-0-	B	-0-					N	-0-					12
11	0		-0-	-0-	-0-	B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09	0		-0-	-0-	-0-	B	-0-					N	-0-					1
10	0		-0-	-0-	-0-	B	-0-					N	-0-					1
11	0		-0-	-0-	-0-	B	-0-					N	-0-					1

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	131					340
07	478	N	478	-0-	-0-	B	-0-	477	2	1	9	N	1	183	1			158
08	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					158
*09	507	N	507	-0-	-0-	B	-0-	496	2	11	9	N	10	4	1			164
10	0		-0-	-0-	-0-	B	-0-					N	12					176
11	0		494	-0-	494	B	494	482	2	12	9	N	11					187

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					128
09	0		-0-	-0-	-0-	B	-0-					N	-0-					128
10	0		-0-	-0-	-0-	B	-0-					N	-0-					128
11	0		-0-	-0-	-0-	B	-0-					N	-0-					128

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					173
07	899	N	653	-0-	-246	B	-0-	653	2			N	-0-	161	1			12
08	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					12
*09	645	N	645	-0-	-0-	B	-0-	644	2	1	9	N	1	6	1			7
10	0		-0-	-0-	-0-	B	-0-					N	2					9
11	0		741	-0-	741	B	741	741	2			N	-0-					9

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					194
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					194
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					194
09	0		-0-	-0-	-0-	B	-0-					N	-0-					194
10	0		-0-	-0-	-0-	B	-0-					N	-0-					194
11	0		-0-	-0-	-0-	B	-0-					N	-0-					194

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

06	2474	N	2474	-0-	-0-	B	-0-	2350	2	124	9	N	113					329
07	2480	N	2098	-0-	-382	B	-0-	2065	2	33	9	N	30	189	1			170
08	1860	N	1806	-0-	-54	B	-0-	1799	2	7	9	N	6	65	1			111
09	0		-0-	-0-	-0-	B	-0-					N	26	12	1			125
10	0		-0-	-0-	-0-	B	-0-					N	24					149
11	0		1829	-0-	1829	B	1829	1800	2	29	9	N	26					175

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

06	0	N	-0-	-0-	-0-	B	-35370					N	35					69
07	0	N	-0-	-0-	-0-	B	-35370					N	-0-					69
08	0	N	-0-	-0-	-0-	B	-35370					N	2					71
09	0		-0-	-0-	-0-	B	-35370					N	-0-	5	1			66
10	0		-0-	-0-	-0-	B	-35370					N	52					118
11	0		1705	-0-	1705	B	-33665	1661	2	44	9	N	40					158

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

06	98	N	98	-0-	-0-		-0-	98	3			N	-0-					27
07	167	N	167	-0-	-0-		-0-	167	3			N	-0-					27
08	176	N	176	-0-	-0-		-0-	176	3			N	-0-					27
09	0		160	-0-	160		160	160	3			N	-0-					27
10	0		77	-0-	77		237	77	3			N	-0-					27
11	0		7	-0-	7		244	7	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

06	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

06	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-

TURNER 50/50, LLC 100570
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	120	N	104	-0-	-16	-0-	98	2	6	9	N	5				35
07	124	N	51	-0-	-73	-0-	51	2			N	-0-				35
08	139	N	139	-0-	-0-	-0-	137	2	2	9	N	2				37
09	90	N	85	-0-	-5	-0-	83	2	2	9	N	2				39
10	0		129	-0-	129	129	126	2	3	9	N	3				42
11	0		90	-0-	90	219	90	2			N	-0-				42

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

06	0	N	-0-	-0-	-0-	-0-					N	-0-				84
07	0	N	-0-	-0-	-0-	-0-					N	-0-				84
08	0	N	-0-	-0-	-0-	-0-					N	-0-				84
09	0		-0-	-0-	-0-	-0-					N	-0-				84
10	0	N	-0-	-0-	-0-	-0-					N	-0-				84
11	0		-0-	-0-	-0-	-0-					N	-0-				84

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	257	3	50	9	N	45					211
07	279	N	230	-0-	-49	-0-	209	3	21	9	N	19	191	1			39
08	349	N	349	-0-	-0-	-0-	293	3	56	9	N	51					90
09	0		281	-0-	281	281	242	3	39	9	N	35					125
10	0		288	-0-	288	569	252	3	36	9	N	33					158
11	0		270	-0-	270	839	239	3	31	9	N	28					186

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1286	-0-	-64	-0-	1286	3			N	-0-					-0-
07	1364	N	1223	-0-	-141	-0-	1223	3			N	-0-					-0-
08	0		1103	-0-	1103	1103	1103	3			N	-0-					-0-
09	0		1303	-0-	1303	2406	1303	3			N	-0-					-0-
10	0		1110	-0-	1110	3516	1110	3			N	-0-					-0-
11	0		1367	-0-	1367	4883	1367	3			N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2294	-0-	-586	-0-	2294	3			N	-0-					15
07	2635	X	2382	-0-	-253	-0-	2382	3			N	-0-					15
08	2449	X	2332	-0-	-117	-0-	2332	3			N	-0-	15	1			-0-
09	0		2256	-0-	2256	2256	2256	3			N	-0-					-0-
10	0		2171	-0-	2171	4427	2171	3			N	-0-					-0-
11	0		2112	-0-	2112	6539	2112	3			N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1423	-0-	-17	-0-	1423	3			N	-0-					-0-
07	1488	N	1319	-0-	-169	-0-	1319	3			N	-0-					-0-
08	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
09	0		1541	-0-	1541	3027	1541	3			N	-0-					-0-
10	0		1647	-0-	1647	4674	1647	3			N	-0-					-0-
11	0		1615	-0-	1615	6289	1615	3			N	-0-					-0-

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	0		419	-0-	419	419	419	3			N	-0-					-0-
09	0		420	-0-	420	839	420	3			N	-0-					-0-
10	0		416	-0-	416	1255	416	3			N	-0-					-0-
11	0		396	-0-	396	1651	396	3			N	-0-					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

06	0	X	-0-	-0-	-0-	-0-					N	-0-					37
07	0	X	-0-	-0-	-0-	-0-					N	-0-					37
08	0		-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11730	X	11063	-0-	-667	-0-	10968	3	95	9	N	86	188	1			149
07	12059	X	11531	-0-	-528	-0-	11478	3	53	9	N	48					197
08	11873	X	11479	-0-	-394	-0-	11382	3	97	9	N	88	195	1			90
09	0		10988	-0-	10988	10988	10887	3	101	9	N	92					182
10	0		11189	-0-	11189	22177	11077	3	112	9	N	102	197	1			87
11	0		10578	-0-	10578	32755	10457	3	121	9	N	110					197

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2022	N	2022	-0-	-0-	-0-	1983	3	39	9	N	35					279
07	2172	N	2172	-0-	-0-	-0-	2142	3	30	9	N	27					306
08	2239	N	2239	-0-	-0-	-0-	2210	3	29	9	N	26	252	1			80
09	0		2200	-0-	2200	2200	2161	3	39	9	N	35					115
10	0		2244	-0-	2244	4444	2213	3	31	9	N	28					143
11	0		2149	-0-	2149	6593	2105	3	44	9	N	40					183

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4809	-0-	-171	-0-	4756	3	53	9	N	48					192
07	5146	X	4955	-0-	-191	-0-	4912	3	43	9	N	39	191	1			40
08	5146	X	4653	-0-	-493	-0-	4598	3	55	9	N	50					90
09	0		4292	-0-	4292	4292	4248	3	44	9	N	40					130
10	0		4356	-0-	4356	8648	4301	3	55	9	N	50					180
11	0		4209	-0-	4209	12857	4135	3	74	9	N	67	201	1			46

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1224	-0-	-306	-0-	1204	3	20	9	N	18					146
07	1395	N	1245	-0-	-150	-0-	1224	3	21	9	N	19					165
08	1141	N	1141	-0-	-0-	-0-	1121	3	20	9	N	18					183
09	0		1058	-0-	1058	1058	1045	3	13	9	N	12					195
10	0		1070	-0-	1070	2128	1060	3	10	9	N	9	188	1			16
11	0		799	-0-	799	2927	786	3	13	9	N	12					28

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					22
07	0	X	-0-	-0-	-0-	-0-					N	-0-					22
08	0	X	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					23
07	2855	N	2855	-0-	-0-	-0-	2792	3	63	9	N	57					80
08	2894	N	2894	-0-	-0-	-0-	2855	3	39	9	N	35					115
09	0		2959	-0-	2959	2959	2918	3	41	9	N	37					152
10	0		3298	-0-	3298	6257	3251	3	47	9	N	43					195
11	0		3195	-0-	3195	9452	3165	3	30	9	N	27	196	1			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3969	-0-	-681	-0-	3936	2	33	9	N	30					112
07	4650	X	2057	-0-	-2593	-0-	2038	2	19	9	N	17					129
08	4650	X	2779	-0-	-1871	-0-	2755	2	24	9	N	22					151
09	0		1637	-0-	1637	1637	1618	2	19	9	N	17					168
10	0		2597	-0-	2597	4234	2578	2	19	9	N	17					185
11	0		1650	-0-	1650	5884	1641	2	9	9	N	8					193

BLACKBEARD OPERATING, LLC 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					40
07	434	N	322	-0-	-112	-0-	322	2			Y	-0-					40
08	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2					42
09	0		351	-0-	351	351	351	2			Y	-0-					42
10	0		196	-0-	196	547	196	2			Y	-0-					42
11	0		735	-0-	735	1282	735	2			Y	-0-					42

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					22
07	31	N	-0-	-0-	-31	-0-					N	-0-					22
08	62	N	-0-	-0-	-62	-0-					N	-0-					22
09	30	N	-0-	-0-	-30	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			Y	-0-					-0-
08	310	N	214	-0-	-96	-0-	214	2			Y	-0-					-0-
09	0		271	-0-	271	271	271	2			Y	-0-					-0-
10	0		274	-0-	274	545	274	2			Y	-0-					-0-
11	0		271	-0-	271	816	271	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		221	-0-	221	221	221	2			Y	-0-					-0-
07	T. A.		220	-0-	220	441	220	2			Y	-0-					-0-
08	T. A.		216	-0-	216	657	216	2			Y	-0-					-0-
09	T. A.		144	-0-	144	801	144	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	801					Y	-0-					-0-
11	0		-0-	-0-	-0-	801					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
09	0		129	-0-	129	129	129	2			Y	-0-					-0-
10	0		165	-0-	165	294	165	2			Y	-0-					-0-
11	0		151	-0-	151	445	151	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	488	2	2	9	Y	2	2	8			-0-
07	868	N	774	-0-	-94	-0-	774	2			Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
09	480	N	251	-0-	-229	-0-	250	2	1	9	Y	1	1	8			-0-
10	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
11	690	N	559	-0-	-131	-0-	557	2	2	9	Y	2	2	1			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	753	2	3	9	Y	3					5
07	775	N	683	-0-	-92	-0-	681	2	2	9	Y	2					7
08	744	N	659	-0-	-85	-0-	656	2	3	9	Y	3					10
09	0		670	-0-	670	670	666	2	4	9	Y	4	2	8			12
10	0		748	-0-	748	1418	745	2	3	9	Y	3					15
11	0		820	-0-	820	2238	811	2	9	9	Y	8	3	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	871	2	1	9	Y	1	1	8			-0-
07	1116	N	1067	-0-	-49	-0-	1067	2			Y	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	1112	2			Y	-0-					-0-
09	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1	1	8			-0-
10	1054	N	957	-0-	-97	-0-	957	2			Y	-0-					-0-
11	1080	N	961	-0-	-119	-0-	960	2	1	9	Y	1	1	1			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
07	496	N	428	-0-	-68	-0-	428	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	0		525	-0-	525	525	525	2			Y	-0-					-0-
10	0		404	-0-	404	929	404	2			Y	-0-					-0-
11	0		565	-0-	565	1494	565	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	2			Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	0		255	-0-	255	255	255	2			Y	-0-					-0-
11	0		328	-0-	328	583	328	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			Y	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
09	210	N	15	-0-	-195	-0-	15	2			Y	-0-					-0-
10	0		232	-0-	232	232	232	2			Y	-0-					-0-
11	0		305	-0-	305	537	305	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

06	990	N	754	-0-	-236	-0-	754	2			N	-0-					-0-
07	961	N	740	-0-	-221	-0-	740	2			N	-0-					-0-
08	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-
09	0		847	-0-	847	847	847	2			N	-0-					-0-
10	0		834	-0-	834	1681	834	2			N	-0-					-0-
11	0		819	-0-	819	2500	819	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					39
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					39
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					39
09	0		506	-0-	506	506	505	2	1	9	Y	1	1	8			39
10	0		259	-0-	259	765	259	2			Y	-0-					39
11	0		266	-0-	266	1031	266	2			Y	-0-					39

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

06	1766	N	1766	-0-	-0-	-0-	85	1	1497	2	Y	167								235
							184	9												
07	1581	N	1581	-0-	-0-	-0-	112	1	1430	2	Y	35	172	1						98
							39	9												
08	1554	N	1554	-0-	-0-	-0-	114	1	1396	2	Y	40								138
							44	9												
09	0		1572	-0-	1572	1572	116	1	1416	2	Y	36								174
							40	9												
10	0		1787	-0-	1787	3359	134	1	1605	2	Y	44	171	1						47
							48	9												
11	0		1164	-0-	1164	4523	96	1	1039	2	Y	26								73
							29	9												

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	2			Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
09	0		386	-0-	386	386	386	2			Y	-0-					-0-
10	0		338	-0-	338	724	338	2			Y	-0-					-0-
11	0		355	-0-	355	1079	355	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	0		87	-0-	87	87	87	2			Y	-0-					-0-
10	0		97	-0-	97	184	97	2			Y	-0-					-0-
11	0		88	-0-	88	272	88	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	X	292	-0-	-0-	-0-	288	2	4	9	Y	4					7
07	248	X	171	-0-	-77	-0-	165	2	6	9	Y	5	7	1			5
08	248	X	-0-	-0-	-248	-0-					Y	14	7	1			12
09	0		313	-0-	313	313	313	2			Y	-0-	7	1			5
10	0		274	-0-	274	587	274	2			Y	-0-					5
11	0		591	-0-	591	1178	258	2	333	9	Y	303	117	1			191

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	748	2	99	9	Y	90					179
07	931	N	931	-0-	-0-	-0-	797	2	134	9	Y	122	172	1			129
08	1260	N	1260	-0-	-0-	-0-	886	2	374	9	Y	340	175	1			294
09	0		900	-0-	900	900	899	2	1	9	Y	1	164	1			131
10	0		934	-0-	934	1834	934	2			Y	-0-					131
11	0		907	-0-	907	2741	876	2	31	9	Y	28	62	1			97

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	86	1	1513	2	Y	2	2	8			67
							2	9									
07	2011	N	2011	-0-	-0-	-0-	145	1	1854	2	Y	11					78
							12	9									
08	1782	N	1782	-0-	-0-	-0-	135	1	1645	2	Y	2	45	1			35
							2	9									
09	0		1937	-0-	1937	1937	146	1	1787	2	Y	4	2	8			37
							4	9									
10	0		1464	-0-	1464	3401	112	1	1338	2	Y	13					50
							14	9									
11	0		865	-0-	865	4266	72	1	786	2	Y	6	1	1			55
							7	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	488	2	66	9	N	60					60
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					60
09	0		522	-0-	522	522	522	2			N	-0-					60
10	0		430	-0-	430	952	430	2			N	-0-					60
11	0		392	-0-	392	1344	392	2			N	-0-					60

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0-	-0-	2	1	2075	2	Y	3	3	8			22
							3	9									
07	2129	N	2129	-0-	-0-	-0-	2071	2	58	9	Y	53					75
08	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					75
09	0		1988	-0-	1988	1988	1985	2	3	9	Y	3	3	8			75
10	0		2247	-0-	2247	4235	2211	2	36	9	Y	33					108
11	0		2104	-0-	2104	6339	2100	2	4	9	Y	4	4	1			108

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

06	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					3
07	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					3
08	961	N	870	-0-	-91	-0-	870	2			Y	-0-					3
09	0		787	-0-	787	787	787	2			Y	-0-					3
10	0		820	-0-	820	1607	820	2			Y	-0-					3
11	0		664	-0-	664	2271	664	2			Y	-0-					3

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	N	1377	-0-	-0-	-0-	1370	2	7	9	Y	6	6	8			30
07	1433	N	1433	-0-	-0-	-0-	1365	2	68	9	Y	62					92
08	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					92
09	0		922	-0-	922	922	901	2	21	9	Y	19	4	8			107
10	0		670	-0-	670	1592	670	2			Y	-0-					107
11	0		350	-0-	350	1942	349	2	1	9	Y	1	1	1			107

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	1209	2	6	9	Y	5	1	1	5	8	-0-
07	1240	N	1221	-0-	-19	-0-	1221	2			Y	-0-					-0-
08	1240	N	1196	-0-	-44	-0-	1193	2	3	9	Y	3					3
09	0		1264	-0-	1264	1264	1257	2	7	9	Y	6	6	8			3
10	0		1465	-0-	1465	2729	1465	2			Y	-0-					3
11	0		1507	-0-	1507	4236	1500	2	7	9	Y	6	6	1			3

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1861	N	1861	-0-	-0-	-0-	18	1	1835	2	N	7					63
							8	9									
07	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					63
08	1891	N	1784	-0-	-107	-0-	1784	2			N	-0-					63
09	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					63
10	0		2013	-0-	2013	2013	11	1	2002	2	N	-0-					63
11	0		2761	-0-	2761	4774	7	1	2594	2	N	145					208
							160	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

06	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2	2	8			52
07	434	N	383	-0-	-51	-0-	383	2			Y	-0-					52
08	434	N	383	-0-	-51	-0-	383	2			Y	-0-					52
09	0		308	-0-	308	308	306	2	2	9	Y	2	2	8			52
10	0		383	-0-	383	691	383	2			Y	-0-					52
11	0		461	-0-	461	1152	459	2	2	9	Y	2	2	1			52

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14 N	1	-0-	-13	-0-	1	2			Y	-0-					-0-
07	11 N	2	-0-	-9	-0-	2	2			Y	-0-					-0-
08	10 N	2	-0-	-8	-0-	2	2			Y	-0-					-0-
09	0	17	-0-	17	17	1	1	16	2	Y	-0-					-0-
10	0	15	-0-	15	32	1	1	14	2	Y	-0-					-0-
11	0	24	-0-	24	56	2	1	22	2	Y	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254 N	1254	-0-	-0-	-0-	1240	2	14	9	Y	13	4	8			45
07	1891 N	1210	-0-	-681	-0-	1180	2	30	9	Y	27					72
08	1488 N	1027	-0-	-461	-0-	1013	2	14	9	Y	13					85
09	0	941	-0-	941	941	926	2	15	9	Y	14	3	8			96
10	0	720	-0-	720	1661	718	2	2	9	Y	2					98
11	0	988	-0-	988	2649	968	2	20	9	Y	18	1	1			115

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
07	0 N	-0-	-0-	-0-	-0-					Y	17					17
08	0 N	-0-	-0-	-0-	-0-					Y	156	156	1			17
09	0	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	-0-	-0-	-0-	-0-					Y	82					99
11	0	-0-	-0-	-0-	-0-					Y	46					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	643	2			N	-0-					27
07	1023	N	597	-0-	-426	-0-	597	2			N	-0-					27
08	1085	N	514	-0-	-571	-0-	514	2			N	-0-					27
09	0		1172	-0-	1172	1172	2	1	1170	2	N	-0-					27
10	0		371	-0-	371	1543	2	1	369	2	N	-0-					27
11	0		705	-0-	705	2248	705	2			N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1197	2	3	9	Y	3	3	8			90
07	1302	N	1256	-0-	-46	-0-	1256	2			Y	-0-					90
08	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					90
09	0		1282	-0-	1282	1282	1279	2	3	9	Y	3	3	8			90
10	0		1374	-0-	1374	2656	1324	2	50	9	Y	45					135
*11	3000	N	1215	-0-	-1785	871	1215	2			Y	-0-	3	1			132

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	X	644	-0-	-0-	-0-	641	2	3	9	Y	3	3	8			20
07	620	X	381	-0-	-239	-0-	381	2			Y	-0-					20
08	620	X	570	-0-	-50	-0-	570	2			Y	-0-					20
09	630	X	500	-0-	-130	-0-	477	2	23	9	Y	21	4	8			37
10	0		294	-0-	294	294	294	2			Y	-0-					37
11	0		429	-0-	429	723	427	2	2	9	Y	2	2	1			37

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	X	643	-0-	-0-	-0-	601	2	42	9	Y	38					103
07	806	X	567	-0-	-239	-0-	567	2			Y	-0-					103
08	713	N	660	-0-	-53	-0-	660	2			Y	-0-					103
09	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					103
10	0		691	-0-	691	691	691	2			Y	-0-					103
11	0		562	-0-	562	1253	562	2			Y	-0-					103

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	0		340	-0-	340	340	3	1	337	2	Y	-0-					-0-
11	0		271	-0-	271	611	271	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	52	1	909	2	Y	3	3	8			34
							3	9									
07	1271	N	956	-0-	-315	-0-	69	1	887	2	Y	-0-					34
08	1116	N	978	-0-	-138	-0-	74	1	904	2	Y	-0-	29	1			5
09	0		976	-0-	976	976	73	1	900	2	Y	3	3	8			5
							3	9									
10	0		1076	-0-	1076	2052	83	1	993	2	Y	-0-					5
11	0		1289	-0-	1289	3341	108	1	1177	2	Y	4	4	1			5
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1964	N	1964	-0-	-0-	-0-	1958	2	6	9	Y	5	5	8			123
07	1959	N	1959	-0-	-0-	-0-	1925	2	34	9	Y	31					154
08	1820	N	1820	-0-	-0-	-0-	1800	2	20	9	Y	18	159	1			13
09	0		1742	-0-	1742	1742	3	1	1731	2	Y	7	7	8			13
							8	9									
10	0		1221	-0-	1221	2963	1221	2			Y	-0-					13
*11	3000	N	1794	-0-	-1206	1757	1677	2	117	9	Y	106	4	1			115

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					3
07	434	N	378	-0-	-56	-0-	378	2			Y	-0-					3
08	465	N	380	-0-	-85	-0-	380	2			Y	-0-					3
09	0		310	-0-	310	310	306	2	4	9	Y	4					7
10	0		327	-0-	327	637	327	2			Y	-0-					7
11	0		328	-0-	328	965	328	2			Y	-0-					7

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					6
07	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					6
08	1638	N	1638	-0-	-0-	-0-	1514	2	124	9	Y	113	63	1			56
09	0		1441	-0-	1441	1441	1439	2	2	9	Y	2	20	1	2	8	36
10	0		1289	-0-	1289	2730	1278	2	11	9	Y	10					46
11	0		1301	-0-	1301	4031	1292	2	9	9	Y	8	2	1			52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		240	-0-	240	1132	13	1	227	2	Y	-0-					-0-
07	T. A.		270	-0-	270	1402	20	1	250	2	Y	-0-					-0-
08	T. A.		177	-0-	177	1579	13	1	164	2	Y	-0-					-0-
09	1804	X	225	-0-	-1579	-0-	16	1	201	2	Y	7					7
							8	9									
10	0		236	-0-	236	236	18	1	217	2	Y	1					8
							1	9									
11	0		2	-0-	2	238	2	2			Y	-0-					8

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	0		21	-0-	21	21	21	2			Y	-0-					-0-
10	0		479	-0-	479	500	479	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	500					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

06	345	N	345	-0-	-0-	-0-	344	2	1	9	Y	1	1	8			25
07	186	N	134	-0-	-52	-0-	130	2	4	9	Y	4	4	8			25
08	186	N	36	-0-	-150	-0-	36	2			Y	-0-					25
09	0		25	-0-	25	25	25	2			Y	-0-					25
10	0		16	-0-	16	41	16	2			Y	-0-					25
11	0		13	-0-	13	54	13	2			Y	-0-					25

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

06	90	N	83	-0-	-7	-0-	11	1	72	2	N	-0-					22
07	93	N	54	-0-	-39	-0-	54	2			N	-0-					22
08	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					22
09	0		88	-0-	88	88	88	2			N	-0-					22
10	0		16	-0-	16	104	4	1	12	2	N	-0-					22
11	0		93	-0-	93	197	93	2			N	-0-					22

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2307	N	2307	-0-	-0-	-0-	2296	2	11	9	Y	10	4	8			173
07	2196	N	2196	-0-	-0-	-0-	2193	2	3	9	Y	3					176
*08	2305	N	2305	-0-	-0-	-0-	2303	2	2	9	Y	2					178
*09	2120	N	2120	-0-	-0-	-0-	2119	2	1	9	Y	1	1	8			178
*10	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					178
*11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			178

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

06	4530	X	3926	-0-	-604	-0-	11	1	3831	2	N	76					307
							84	9									
07	4681	X	4009	-0-	-672	-0-	3989	2	20	9	N	18	168	1			157
08	4278	X	3999	-0-	-279	-0-	3999	2			N	-0-					157
09	4074	X	4074	-0-	-0-	-0-	4000	2	74	9	N	67					224
10	0		4095	-0-	4095	4095	3979	2	116	9	N	105	171	1			158
11	0		3505	-0-	3505	7600	3422	2	83	9	N	75					233

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

06	1485	N	1485	-0-	-0-	-0-	1482	2	3	9	Y	3	1	1	3	8	5
07	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					5
08	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					5
09	0		1603	-0-	1603	1603	1599	2	4	9	Y	4	4	8			5
10	0		1629	-0-	1629	3232	1629	2			Y	-0-					5
11	0		1586	-0-	1586	4818	1576	2	10	9	Y	9	9	1			5

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					7
07	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-					7
08	31	N	-0-	-0-	-31	-0-					Y	-0-	6	1			1
09	0		24	-0-	24	24	2	1	22	2	Y	-0-					1
10	0		25	-0-	25	49	2	1	23	2	Y	-0-					1
11	0		59	-0-	59	108	5	1	54	2	Y	-0-					1

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	935	2	2	9	Y	2	2	8			20
07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					20
08	992	N	992	-0-	-0-	-0-	852	2	140	9	Y	127					147
09	0		668	-0-	668	668	666	2	2	9	Y	2	2	8			147
10	0		591	-0-	591	1259	591	2			Y	-0-					147
11	0		510	-0-	510	1769	509	2	1	9	Y	1	1	1			147

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	831	2	1	9	Y	1	1	8			91
07	1054	N	717	-0-	-337	-0-	717	2			Y	-0-					91
08	961	N	894	-0-	-67	-0-	894	2			Y	-0-					91
09	0		804	-0-	804	804	803	2	1	9	Y	1	1	8			91
*10	1545	N	741	-0-	-804	-0-	717	2	24	9	Y	22					113
*11	870	N	666	-0-	-204	-0-	666	2			Y	-0-					113

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		70	-0-	70	623	70	2			Y	-0-					-0-
07	711	X	88	-0-	-623	-0-	88	2			Y	-0-					-0-
08	140	X	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
09	0		12	-0-	12	12	12	2			Y	-0-					-0-
*10	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
*11	150	N	29	-0-	-121	-0-	29	2			Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1843	N	1843	-0-	-0-	-0-	1784	2	59	9	Y	54	175	1	5	8	40
07	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					40
08	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					40
09	1811	N	1811	-0-	-0-	-0-	1804	2	7	9	Y	6	6	8			40
10	0		1918	-0-	1918	1918	1882	2	36	9	Y	33					73
11	0		1849	-0-	1849	3767	1841	2	8	9	Y	7	7	1			73

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	22	3	8			37
07	479	N	479	-0-	-0-	-0-	338	1	101	2	Y	36	57	1	2	8	14
							40	9									
08	92	N	92	-0-	-0-	-0-	72	2	20	9	Y	18	1	8			31
09	0		193	-0-	193	193	146	2	47	9	Y	43	57	1			17
10	0		486	-0-	486	679	391	1	76	2	Y	17	1	8			33
							19	9									
11	0		89	-0-	89	768	66	2	23	9	Y	21	1	8			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	277	2	29	9	Y	26	7	8			37
07	684	N	684	-0-	-0-	-0-	306	1	335	2	Y	39	58	1	4	8	14
							43	9									
08	356	N	356	-0-	-0-	-0-	333	2	23	9	Y	21	3	8			32
09	0		358	-0-	358	358	312	2	46	9	Y	42	57	1			17
10	0		741	-0-	741	1099	377	1	343	2	Y	19	3	8			33
							21	9									
11	0		229	-0-	229	1328	206	2	23	9	Y	21	2	8			52

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					58
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					58
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					58
09	0		220	-0-	220	220	220	2			Y	-0-					58
10	0		271	-0-	271	491	271	2			Y	-0-					58
11	0		200	-0-	200	691	200	2			Y	-0-					58

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					8
07	155	N	133	-0-	-22	-0-	4	1	128	2	Y	1	1	8			8
							1	9									
08	186	N	164	-0-	-22	-0-	164	2			Y	-0-					8
09	0		135	-0-	135	135	4	1	131	2	Y	-0-					8
10	0		132	-0-	132	267	132	2			Y	-0-					8
11	0		103	-0-	103	370	103	2			Y	-0-					8

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
07	341	X	318	-0-	-23	-0-	289	2	29	9	Y	26					48
08	341	X	232	-0-	-109	-0-	232	2			Y	-0-					48
09	330	X	202	-0-	-128	-0-	201	2	1	9	Y	1	1	8			48
10	0		115	-0-	115	115	115	2			Y	-0-					48
11	0		39	-0-	39	154	39	2			Y	-0-					48

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	1131	2	7	9	Y	6					127
07	1023	N	814	-0-	-209	-0-	811	2	3	9	Y	3					130
08	1029	N	1029	-0-	-0-	-0-	1	1	1025	2	Y	3					133
							3	9									
09	0		1116	-0-	1116	1116	1116	2			Y	-0-					133
10	0		1267	-0-	1267	2383	1267	2			Y	-0-					133
11	0		1857	-0-	1857	4240	1847	2	10	9	Y	9					142

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	491	-0-	-229	-0-	487	2	4	9	N	4					33
07	597	N	597	-0-	-0-	-0-	589	2	8	9	N	7					40
08	620	N	592	-0-	-28	-0-	579	2	13	9	N	12					52
09	0		597	-0-	597	597	589	2	8	9	N	7					59
10	0		618	-0-	618	1215	610	2	8	9	N	7					66
11	0		550	-0-	550	1765	537	2	13	9	N	12					78

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	767	2	4	9	Y	4	4	8			138
07	768	N	768	-0-	-0-	-0-	745	2	23	9	Y	21					159
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					159
09	0		821	-0-	821	821	818	2	3	9	Y	3	2	8			160
10	0		671	-0-	671	1492	22	1	649	2	Y	-0-					160
*11	2324	N	832	-0-	-1492	-0-	818	2	14	9	Y	13	156	1			17

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	23	-0-	-44	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	18	1	220	2	Y	-0-					-0-
09	0		76	-0-	76	76	6	1	70	2	Y	-0-					-0-
10	0		-0-	-0-	-0-	76					Y	-0-					-0-
11	0		158	-0-	158	234	13	1	145	2	Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

06	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					11
07	155	N	87	-0-	-68	-0-	87	2			Y	-0-					11
08	124	N	50	-0-	-74	-0-	50	2			Y	-0-					11
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					11
10	0		23	-0-	23	23	23	2			Y	-0-					11
11	0		130	-0-	130	153	130	2			Y	-0-					11

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-	1	1			-0-
07	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
09	0		712	-0-	712	712	712	2			Y	-0-					-0-
10	0		580	-0-	580	1292	580	2			Y	-0-					-0-
11	0		654	-0-	654	1946	654	2			Y	-0-					-0-

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

06	1114	N	220	-0-	-894	-0-	183	2	37	9	Y	34	1	1			35
07	248	N	201	-0-	-47	-0-	201	2			Y	-0-					35
08	248	N	241	-0-	-7	-0-	241	2			Y	-0-					35
09	0		193	-0-	193	193	193	2			Y	-0-					35
10	0		190	-0-	190	383	190	2			Y	-0-					35
11	0		198	-0-	198	581	198	2			Y	-0-					35

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	2			Y	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
10	0		634	-0-	634	634	634	2			Y	-0-					-0-
11	0		591	-0-	591	1225	591	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	22	1	1484	2	N	38					83
							42	9									
07	1555	N	1555	-0-	-0-	-0-	1509	2	46	9	N	42					125
08	1581	N	1531	-0-	-50	-0-	1486	2	45	9	N	41					166
09	0		1397	-0-	1397	1397	1364	2	33	9	N	30					196
10	0		1481	-0-	1481	2878	4	1	1444	2	N	30	159	1			67
							33	9									
11	0		1493	-0-	1493	4371	4	1	1457	2	N	29					96
							32	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		225	-0-	225	225	218	2	7	9	Y	6	6	8			-0-
08	T. A.		24	-0-	24	249	23	2	1	9	Y	1	1	8			-0-
09	T. A.		15	-0-	15	264	15	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	264					Y	-0-					-0-
11	0		-0-	-0-	-0-	264					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	14	1	1493	2	N	45					68
							50	9									
07	1598	N	1598	-0-	-0-	-0-	1566	2	32	9	N	29					97
08	1550	N	1537	-0-	-13	-0-	1500	2	37	9	N	34					131
09	0		1590	-0-	1590	1590	1562	2	28	9	N	25					156
10	0		1629	-0-	1629	3219	1622	2	7	9	N	6	65	1			97
11	0		1333	-0-	1333	4552	1333	2			N	-0-					97

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					19
07	1302	N	982	-0-	-320	-0-	950	2	32	9	Y	29					48
08	1302	N	732	-0-	-570	-0-	732	2			Y	-0-					48
09	0		747	-0-	747	747	747	2			Y	-0-					48
10	0		869	-0-	869	1616	811	2	58	9	Y	53					101
11	0		792	-0-	792	2408	792	2			Y	-0-					101

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0-	-0-	108	1	1892	2	Y	-0-					50
07	2294	N	1995	-0-	-299	-0-	144	1	1851	2	Y	-0-					50
08	2201	N	2051	-0-	-150	-0-	155	1	1896	2	Y	-0-	43	1			7
09	0		2013	-0-	2013	2013	150	1	1835	2	Y	25					32
							28	9									
10	0		2209	-0-	2209	4222	171	1	2038	2	Y	-0-					32
11	0		2528	-0-	2528	6750	213	1	2315	2	Y	-0-					32

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	305	-0-	-115	-0-	7	1	267	2	N	28					82
							31	9									
07	341	N	211	-0-	-130	-0-	211	2			N	-0-					82
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					82
09	374	N	374	-0-	-0-	-0-	366	2	8	9	N	7					89
10	0		54	-0-	54	54	4	1	46	2	N	4					93
							4	9									
11	0		486	-0-	486	540	443	2	43	9	N	39					132

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	488	2	23	9	Y	21	3	8			37
07	888	N	888	-0-	-0-	-0-	302	1	546	2	Y	36	58	1	1	8	14
							40	9									
08	620	N	559	-0-	-61	-0-	538	2	21	9	Y	19	1	8			32
09	0		559	-0-	559	559	515	2	44	9	Y	40	57	1			15
10	0		792	-0-	792	1351	261	1	513	2	Y	16	1	8			30
							18	9									
11	0		387	-0-	387	1738	366	2	21	9	Y	19	1	8			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

06	2290	X	2290	-0-	-0-	-0-	2264	2	26	9	Y	24	16	1	8	8	12
07	2635	N	1694	-0-	-941	-0-	1676	2	18	9	Y	16	8	1	8	8	12
08	2232	N	2039	-0-	-193	-0-	2032	2	7	9	Y	6	6	8			12
09	0		2093	-0-	2093	2093	2081	2	12	9	Y	11	5	1	6	8	12
10	0		739	-0-	739	2832	730	2	9	9	Y	8	4	1	4	8	12
11	0		1914	-0-	1914	4746	1908	2	6	9	Y	5	5	1			12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

06	444	N	444	-0-	-0-	-0-	440	2	4	9	Y	4					38
07	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6					44
08	494	N	494	-0-	-0-	-0-	488	2	6	9	Y	5					49
09	0		597	-0-	597	597	530	2	67	9	Y	61	69	1			41
10	0		517	-0-	517	1114	510	2	7	9	Y	6					47
11	0		512	-0-	512	1626	506	2	6	9	Y	5					52

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

06	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					17
07	589	N	536	-0-	-53	-0-	535	2	1	9	Y	1					18
08	666	N	666	-0-	-0-	-0-	664	2	2	9	Y	2					20
09	0		694	-0-	694	694	682	2	12	9	Y	11	23	1			8
10	0		653	-0-	653	1347	652	2	1	9	Y	1					9
11	0		594	-0-	594	1941	592	2	2	9	Y	2					11

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

06	2489	N	2489	-0-	-0-	-0-	18	1	2436	2	N	32					78
							35	9									
07	2621	N	2621	-0-	-0-	-0-	2582	2	39	9	N	35					113
08	2602	N	2602	-0-	-0-	-0-	2598	2	4	9	N	4					117
09	0		2647	-0-	2647	2647	2625	2	22	9	N	20					137
10	0		2806	-0-	2806	5453	2806	2			N	-0-	115	1			22
11	0		2725	-0-	2725	8178	2650	2	75	9	N	68					90

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	11	1	1063	2	N	22					152
							24	9									
07	1217	N	1217	-0-	-0-	-0-	1177	2	40	9	N	36	163	1			25
08	1185	N	1185	-0-	-0-	-0-	1139	2	46	9	N	42					67
09	0		1070	-0-	1070	1070	1052	2	18	9	N	16					83
10	0		1145	-0-	1145	2215	4	1	1124	2	N	15					98
							17	9									
11	0		1175	-0-	1175	3390	1101	2	74	9	N	67					165

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2					19
07	582	N	582	-0-	-0-	-0-	579	2	3	9	Y	3					22
08	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3					25
09	0		572	-0-	572	572	538	2	34	9	Y	31	35	1			21
10	0		534	-0-	534	1106	532	2	2	9	Y	2					23
11	0		506	-0-	506	1612	503	2	3	9	Y	3					26

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					12
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					12
08	31	N	-0-	-0-	-31	-0-					Y	-0-	10	1			2
09	0		-0-	-0-	-0-	-0-					Y	-0-					2
10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0		-0-	-0-	-0-	-0-					Y	-0-					2

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	X	292	-0-	-0-	-0-	291	2	1	9	Y	1	1	8			33
07	326	X	326	-0-	-0-	-0-	326	2			Y	-0-					33
08	163	X	163	-0-	-0-	-0-	2	1	161	2	Y	-0-					33
09	0		401	-0-	401	401	395	2	6	9	Y	5	1	8			37
10	0		192	-0-	192	593	192	2			Y	-0-					37
11	0		453	-0-	453	1046	1	1	450	2	Y	2	2	1			37
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	525	-0-	-75	-0-	525	2			N	-0-					7
07	620	N	544	-0-	-76	-0-	544	2			N	-0-					7
08	589	N	541	-0-	-48	-0-	2	1	539	2	N	-0-					7
09	0		511	-0-	511	511	511	2			N	-0-					7
10	0		569	-0-	569	1080	569	2			N	-0-					7
11	0		544	-0-	544	1624	544	2			N	-0-					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

06	1289	N	1289	-0-	-0-	-0-	11	1	1237	2	Y	37					99
							41	9									
07	1302	N	1200	-0-	-102	-0-	1175	2	25	9	Y	23					122
08	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					122
09	0		1123	-0-	1123	1123	1123	2			Y	-0-					122
10	0		866	-0-	866	1989	866	2			Y	-0-					122
11	0		1181	-0-	1181	3170	1155	2	26	9	Y	24					146

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					12
07	155	N	150	-0-	-5	-0-	150	2			Y	-0-					12
08	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					12
09	0		196	-0-	196	196	196	2			Y	-0-					12
10	0		218	-0-	218	414	1	1	217	2	Y	-0-					12
11	0		53	-0-	53	467	53	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

06	1389	N	1389	-0-	-0-	-0-	1386	2	3	9	Y	3					22
07	1767	N	1437	-0-	-330	-0-	1435	2	2	9	Y	2					24
08	1865	N	1865	-0-	-0-	-0-	1863	2	2	9	Y	2					26
09	0		1859	-0-	1859	1859	1844	2	15	9	Y	14	30	1			10
10	0		1862	-0-	1862	3721	1860	2	2	9	Y	2					12
11	0		1787	-0-	1787	5508	1785	2	2	9	Y	2					14

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
09	0		485	-0-	485	485	485	2			Y	-0-					-0-
10	0		483	-0-	483	968	483	2			Y	-0-					-0-
11	0		479	-0-	479	1447	479	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

06	20	N	-0-	-0-	-20	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

06	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	Y	3					33
07	1457	N	1305	-0-	-152	-0-	1301	2	4	9	Y	4					37
08	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	Y	3					40
09	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	Y	22	47	1			15
10	0		1531	-0-	1531	1531	1527	2	4	9	Y	4					19
11	0		1368	-0-	1368	2899	1365	2	3	9	Y	3					22

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

06	1320	N	921	-0-	-399	-0-	915	2	6	9	N	5	2	8			125
07	1002	N	1002	-0-	-0-	-0-	999	2	3	9	N	3					128
08	948	N	948	-0-	-0-	-0-	938	2	10	9	N	9					137
09	0		1097	-0-	1097	1097	1085	2	12	9	N	11	3	8			145
10	0		1144	-0-	1144	2241	1132	2	12	9	N	11					156
11	0		1107	-0-	1107	3348	1096	2	11	9	N	10	4	1			162

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

06	1298	N	1298	-0-	-0-	-0-	1295	2	3	9	Y	3					33
07	1705	N	1356	-0-	-349	-0-	1352	2	4	9	Y	4					37
08	1634	N	1634	-0-	-0-	-0-	1631	2	3	9	Y	3					40
09	0		1757	-0-	1757	1757	1733	2	24	9	Y	22	47	1			15
10	0		2148	-0-	2148	3905	2144	2	4	9	Y	4					19
11	0		2363	-0-	2363	6268	2360	2	3	9	Y	3					22

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

06	2277	N	2277	-0-	-0-	-0-	2276	2	1	9	Y	1					16
07	2681	N	2681	-0-	-0-	-0-	2679	2	2	9	Y	2					18
08	1611	N	1611	-0-	-0-	-0-	1609	2	2	9	Y	2					20
09	0		1302	-0-	1302	1302	1291	2	11	9	Y	10	23	1			7
10	0		1228	-0-	1228	2530	1226	2	2	9	Y	2					9
11	0		1087	-0-	1087	3617	1085	2	2	9	Y	2					11

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

06	2221	N	2221	-0-	-0-	-0-	2214	2	7	9	Y	6					38
07	2316	N	2316	-0-	-0-	-0-	2310	2	6	9	Y	5					43
08	2336	N	2336	-0-	-0-	-0-	2330	2	6	9	Y	5					48
09	0		2486	-0-	2486	2486	2418	2	68	9	Y	62	69	1			41
10	0		2403	-0-	2403	4889	2397	2	6	9	Y	5					46
11	0		2341	-0-	2341	7230	2334	2	7	9	Y	6					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	7	1	65	2	Y	7					34
							8	9									
07	217	N	137	-0-	-80	-0-	4	1	97	2	Y	33					67
							36	9									
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					67
09	0		183	-0-	183	183	183	2			Y	-0-					67
10	0		117	-0-	117	300	117	2			Y	-0-					67
11	0		230	-0-	230	530	195	2	35	9	Y	32					99

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

06	1613	N	1613	-0-	-0-	-0-	1609	2	4	9	Y	4	2	1	4	8	7
07	1612	N	1605	-0-	-7	-0-	1605	2			Y	-0-					7
08	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					7
09	0		1667	-0-	1667	1667	1660	2	7	9	Y	6	6	8			7
10	0		1577	-0-	1577	3244	1577	2			Y	-0-					7
11	0		1496	-0-	1496	4740	1492	2	4	9	Y	4	4	1			7

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

06	4937	X	4937	-0-	-0-	-0-	4909	2	28	9	Y	25	16	1	9	8	-0-
07	4898	X	4276	-0-	-622	-0-	4258	2	18	9	Y	16	8	1	8	8	-0-
08	4898	X	3687	-0-	-1211	-0-	3680	2	7	9	Y	6	6	8			-0-
09	0		3938	-0-	3938	3938	3926	2	12	9	Y	11	5	1	6	8	-0-
10	0		2806	-0-	2806	6744	2795	2	11	9	Y	10	5	1	5	8	-0-
11	0		4894	-0-	4894	11638	4885	2	9	9	Y	8	8	1			-0-

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

06	480	N	23	-0-	-457	-0-	23	2			N	-0-					20
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					20
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					20
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					20
10	0		10	-0-	10	10	2	1	8	2	N	-0-					20
11	0		7	-0-	7	17	7	2			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1	1	1	1	8	1
07	620	N	366	-0-	-254	-0-	366	2			Y	-0-					1
08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					1
09	0		410	-0-	410	410	410	2			Y	-0-					1
10	0		425	-0-	425	835	425	2			Y	-0-					1
11	0		450	-0-	450	1285	450	2			Y	-0-					1

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					36
07	62	N	-0-	-0-	-62	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0		-0-	-0-	-0-	-0-					N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7131	X	7131	-0-	-0-	-0-	7097	2	34	9	N	31					46
07	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					46
08	7281	X	7281	-0-	-0-	-0-	7245	2	36	9	N	33					79
09	0		6854	-0-	6854	6854	6850	2	4	9	N	4					83
10	0		7077	-0-	7077	13931	7052	2	25	9	N	23					106
11	0		6839	-0-	6839	20770	6816	2	23	9	N	21					127

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	1523	2	12	9	Y	11	168	1	2	8	57
07	1693	N	1693	-0-	-0-	-0-	1662	2	31	9	Y	28					85
08	1605	N	1605	-0-	-0-	-0-	1596	2	9	9	Y	8					93
09	0		1775	-0-	1775	1775	1755	2	20	9	Y	18	3	8			108
10	0		1953	-0-	1953	3728	1936	2	17	9	Y	15					123
11	0		2024	-0-	2024	5752	2005	2	19	9	Y	17	3	1			137

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					30
07	527	N	417	-0-	-110	-0-	417	2			Y	-0-					30
08	465	N	412	-0-	-53	-0-	412	2			Y	-0-					30
09	0		420	-0-	420	420	420	2			Y	-0-					30
10	0		421	-0-	421	841	421	2			Y	-0-					30
11	0		412	-0-	412	1253	412	2			Y	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	X	1423	-0-	-0-	-0-	1423	2			Y	-0-	2	1			-0-
07	1170	X	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1476	2	30	9	Y	27					27
09	0		1225	-0-	1225	1225	1225	2			Y	-0-					27
10	0		1288	-0-	1288	2513	1263	2	25	9	Y	23					50
11	0		1130	-0-	1130	3643	1106	2	24	9	Y	22					72

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	31					101
*05	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	89	1			13
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5556	X	5556	-0-	-0-	-0-	5506	2	50	9	N	45					215
07	5632	X	5632	-0-	-0-	-0-	5576	2	56	9	N	51	175	1			91
08	5718	X	5718	-0-	-0-	-0-	5661	2	57	9	N	52					143
09	5474	X	5474	-0-	-0-	-0-	5416	2	58	9	N	53					196
10	0		5640	-0-	5640	5640	5586	2	54	9	N	49	183	1			62
11	0		5471	-0-	5471	11111	5398	2	73	9	N	66					128

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	248	2	29	9	Y	26	28	1			16
07	248	N	219	-0-	-29	-0-	212	2	7	9	Y	6	3	1			19
08	279	N	251	-0-	-28	-0-	238	2	13	9	Y	12	2	1			29
09	0		243	-0-	243	243	243	2			Y	-0-					29
*10	505	N	262	-0-	-243	-0-	262	2			Y	-0-					29
*11	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1					30

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	N	1549	-0-	-0-	-0-	1530	2	19	9	Y	17					92
07	2604	N	2426	-0-	-178	-0-	2409	2	17	9	Y	15	1	8			106
08	2568	N	2568	-0-	-0-	-0-	2506	2	62	9	Y	56					162
09	0		2326	-0-	2326	2326	2286	2	40	9	Y	36	1	8			197
10	0		2233	-0-	2233	4559	2204	2	29	9	Y	26	163	1			60
11	0		2055	-0-	2055	6614	2000	2	55	9	Y	50					110

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	X	1968	-0-	-0-	-0-	1839	2	129	9	Y	117	163	1	2	8	126
07	3100	X	2797	-0-	-303	-0-	2710	2	87	9	Y	79	168	1	5	8	32
08	3100	X	3005	-0-	-95	-0-	2872	2	133	9	Y	121	4	8			149
09	0		2888	-0-	2888	2888	2771	2	117	9	Y	106	170	1	6	8	79
10	0		2957	-0-	2957	5845	2822	2	135	9	Y	123	3	8			199
11	0		2496	-0-	2496	8341	2380	2	116	9	Y	105	178	1	1	8	125

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5825	X	5825	-0-	-0-	-0-	5726	2	99	9	Y	90	179	1	1	8	110
07	6479	X	6249	-0-	-230	-0-	6208	2	41	9	Y	37					147
08	6479	X	6325	-0-	-154	-0-	6224	2	101	9	Y	92	169	1			70
09	0		5717	-0-	5717	5717	5650	2	67	9	Y	61	1	8			130
10	0		5939	-0-	5939	11656	5833	2	106	9	Y	96	176	1			50
11	0		4745	-0-	4745	16401	4700	2	45	9	Y	41	1	1			90

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					9
07	930	N	633	-0-	-297	-0-	633	2			Y	-0-					9
08	3100	N	4012	-0-	912	912	4012	2			Y	-0-					9
09	0		3854	-0-	3854	4766	3854	2			Y	-0-					9
10	0		1337	-0-	1337	6103	1337	2			Y	-0-					9
11	0		1360	-0-	1360	7463	47	1	1313	2	Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6595	X	6595	-0-		-0-	-0-	472 169	1 9	5954	2	Y	154	168	1	4	8	27
07	6952	X	6952	-0-		-0-	-0-	486 80	1 9	6386	2	Y	73					100
08	7465	X	7465	-0-		-0-	-0-	496 50	1 9	6919	2	Y	45					145
09	0		7231	-0-		7231	7231	480 46	1 9	6705	2	Y	42	7	8			180
10	0		10465	-0-		10465	17696	496 34	1 9	9935	2	Y	31	180	1			31
11	0		8025	-0-		8025	25721	464 40	1 9	7521	2	Y	36	15	1			52

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2679	-0-		-141	-0-	750 73	1 9	1856	2	N	66	168	1	8	8	143
07	2823	N	2823	-0-		-0-	-0-	750 116	1 9	1957	2	N	105	20	8			228
08	3100	N	3333	-0-		233	233	771 120	1 9	2442	2	N	109	164	1	18	8	155
09	3000	N	3086	-0-		86	319	700 103	1 9	2283	2	N	94	24	8			225
10	0		2698	-0-		2698	3017	771 96	1 9	1831	2	N	87	165	1	9	8	138
11	0		2440	-0-		2440	5457	747 79	1 9	1614	2	N	72	4	8			206

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5294	X	5294	-0-		-0-	-0-	234 41	1 9	5019	2	N	37					218
07	5425	X	5232	-0-		-193	-0-	248 35	1 9	4949	2	N	32					250
08	5425	X	5213	-0-		-212	-0-	239 42	1 9	4932	2	N	38					288
09	0		4720	-0-		4720	4720	235 30	1 9	4455	2	N	27	181	1	1	8	133
10	0		6288	-0-		6288	11008	247 45	1 9	5996	2	N	41					174
11	0		5234	-0-		5234	16242	240 30	1 9	4964	2	N	27	1	1			200

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10689	X	10689	-0-		-0-	-0-	1376 139	1 9	9174	2	Y	126	87	1	42	8	219
07	11997	X	11506	-0-		-491	-0-	1426 344	1 9	9736	2	Y	313	165	1	102	8	265
08	11997	X	9341	-0-		-2656	-0-	1420 389	1 9	7532	2	Y	354	178	1	57	8	384
09	0		8570	-0-		8570	8570	1248 215	1 9	7107	2	Y	195	159	1	58	8	362
10	0		9666	-0-		9666	18236	1183 168	1 9	8315	2	Y	153	170	1	21	8	324
11	0		8946	-0-		8946	27182	1380 201	1 9	7365	2	Y	183	10	8			497

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	X	1746	-0-	-0-	-0-	131	1	1615	2	Y	-0-					34
07	3220	X	3220	-0-	-0-	-0-	229	1	2990	2	Y	1	1	8			34
							1	9									
08	2654	N	2654	-0-	-0-	-0-	247	1	2407	2	Y	-0-					34
09	0		3002	-0-	3002	3002	240	1	2761	2	Y	1	1	8			34
							1	9									
10	0		3356	-0-	3356	6358	248	1	3108	2	Y	-0-					34
11	0		4097	-0-	4097	10455	298	1	3799	2	Y	-0-					34

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4163	X	4163	-0-	-0-	-0-	225	1	3869	2	Y	63	2	8			206
							69	9									
07	5923	X	5923	-0-	-0-	-0-	248	1	5642	2	Y	30	174	1			62
							33	9									
08	6019	X	6019	-0-	-0-	-0-	248	1	5713	2	Y	53					115
							58	9									
09	0		5951	-0-	5951	5951	240	1	5652	2	Y	54	5	8			164
							59	9									
10	0		5392	-0-	5392	11343	248	1	5144	2	Y	-0-					164
11	0		4547	-0-	4547	15890	240	1	4303	2	Y	4	4	1			164
							4	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6541	X	6541	-0-	-0-	-0-	750	1	5641	2	Y	136	178	1	26	8	55
							150	9									
07	6975	X	6532	-0-	-443	-0-	775	1	5678	2	Y	72					127
							79	9									
08	6975	X	6718	-0-	-257	-0-	773	1	5859	2	Y	78					205
							86	9									
09	0		6553	-0-	6553	6553	745	1	5721	2	Y	79	174	1	32	8	78
							87	9									
10	0		6960	-0-	6960	13513	769	1	6112	2	Y	72					150
							79	9									
11	0		6235	-0-	6235	19748	673	1	5484	2	Y	71	41	1			180
							78	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15637	X	15637	-0-	-0-	-0-	15484	2	153	9	Y	139	172	1	32	8	221
07	16585	X	16585	-0-	-0-	-0-	1068	1	15374	2	Y	130	167	1	17	8	167
							143	9									
08	20128	X	20128	-0-	-0-	-0-	5270	1	14708	2	Y	136	14	8			289
							150	9									
09	0		19263	-0-	19263	19263	4965	1	14180	2	Y	107	342	1			54
							118	9									
10	0		15297	-0-	15297	34560	1067	1	14088	2	Y	129	12	8			171
							142	9									
11	0		20294	-0-	20294	54854	4788	1	15310	2	Y	178	157	1	11	8	181
							196	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6700	X	6700	-0-	-0-	-0-	475 109	1 9	6116	2	Y	99	175	1	7	8	106
07	7130	X	7100	-0-	-30	-0-	493 151	1 9	6456	2	Y	137	180	1	2	8	61
08	7130	X	6974	-0-	-156	-0-	462 184	1 9	6328	2	Y	167	177	1	2	8	49
09	6904	X	6904	-0-	-0-	-0-	437 241	1 9	6226	2	Y	219					268
10	0		6862	-0-	6862	6862	394 296	1 9	6172	2	Y	269	337	1	2	8	198
11	0		5953	-0-	5953	12815	257 306	1 9	5390	2	Y	278	339	1	2	8	135

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	5711	-0-	-3139	-0-	5667	2	44	9	N	40	170	1	1	8	137
07	7688	X	5929	-0-	-1759	-0-	5883	2	46	9	N	42					179
08	9703	X	8966	-0-	-737	-0-	8912	2	54	9	N	49					228
09	0		7445	-0-	7445	7445	7379	2	66	9	N	60	1	8			287
10	0		13161	-0-	13161	20606	13049	2	112	9	N	102	183	1			206
11	0		9816	-0-	9816	30422	9698	2	118	9	N	107	2	1			311

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	314	-0-	-46	-0-	314	2			N	-0-					105
07	372	N	330	-0-	-42	-0-	330	2			N	-0-					105
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					105
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					105
10	0		293	-0-	293	293	293	2			N	-0-					105
11	0		316	-0-	316	609	316	2			N	-0-					105

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	-0-	16 59	1 9	1092	2	Y	54	149	1			13
07	1752	N	1752	-0-	-0-	-0-	16 2	1 9	1734	2	Y	2	2	8			13
08	2013	N	2013	-0-	-0-	-0-	2013	2			Y	-0-					13
09	0		1847	-0-	1847	1847	1845	2	2	9	Y	2	2	8			13
10	0		1888	-0-	1888	3735	1888	2			Y	-0-					13
11	0		1855	-0-	1855	5590	48	1	1807	2	Y	-0-					13

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8808	X	8808	-0-	-0-	-0-	8549	2	259	9	Y	235	170	1	5	8	119
07	9475	X	9475	-0-	-0-	-0-	9204	2	271	9	Y	246	157	1	2	8	206
08	8765	X	8765	-0-	-0-	-0-	8497	2	268	9	Y	244	359	1	2	8	89
09	0		9359	-0-	9359	9359	9088	2	271	9	Y	246	186	1			149
10	0		10042	-0-	10042	19401	9747	2	295	9	Y	268	342	1	2	8	73
11	0		9348	-0-	9348	28749	9065	2	283	9	Y	257	162	1	2	8	166

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	35	1			4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3255	X	3255	-0-	-0-	-0-	3124	2	131	9	Y	119	169	1	17	8	50
07	6355	X	4815	-0-	-1540	-0-	465	1	4223	2	Y	115	8	8			157
							127	9									
08	6355	X	4051	-0-	-2304	-0-	3929	2	122	9	Y	111	163	1	7	8	98
09	0		4087	-0-	4087	4087	3962	2	125	9	Y	114	162	1			50
10	0		4107	-0-	4107	8194	427	1	3561	2	Y	108	6	8			152
							119	9									
11	0		2791	-0-	2791	10985	2653	2	138	9	Y	125	161	1	6	8	110

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28009	X	28009	-0-	-0-	-0-	692	1	27162	2	Y	141	64	8			275
							155	9									
07	14136	X	11673	-0-	-2463	-0-	763	1	10862	2	Y	44	172	1			147
							48	9									
08	14136	X	12098	-0-	-2038	-0-	775	1	11254	2	Y	63					210
							69	9									
09	0		9029	-0-	9029	9029	754	1	8202	2	Y	66	61	8			215
							73	9									
10	0		10040	-0-	10040	19069	753	1	9246	2	Y	37					252
							41	9									
11	0		9000	-0-	9000	28069	731	1	8174	2	Y	86	183	1			155
							95	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4085	X	4085	-0-	-0-	-0-	150	1	3652	2	Y	257	157	1	3	8	209
							283	9									
07	3751	X	3735	-0-	-16	-0-	155	1	3350	2	Y	209	326	1	7	8	85
							230	9									
08	3751	X	3671	-0-	-80	-0-	155	1	3242	2	Y	249	182	1	3	8	149
							274	9									
09	0		3594	-0-	3594	3594	150	1	3174	2	Y	245	158	1	7	8	229
							270	9									
10	0		3680	-0-	3680	7274	155	1	3235	2	Y	264	334	1	4	8	155
							290	9									
11	0		3446	-0-	3446	10720	150	1	3036	2	Y	236	162	1	2	8	227
							260	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3956	X	3956	-0-	-0-	-0-	3888	2	68	9	Y	62	1	8			135
07	4123	X	3859	-0-	-264	-0-	3800	2	59	9	Y	54	169	1			20
08	4123	X	3936	-0-	-187	-0-	3871	2	65	9	Y	59					79
09	0		3963	-0-	3963	3963	3913	2	50	9	Y	45					124
10	0		3889	-0-	3889	7852	3822	2	67	9	Y	61	162	1			23
11	0		3734	-0-	3734	11586	3660	2	74	9	Y	67					90

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6706	X	6706	-0-	-0-	-0-	6619	2	87	9	Y	79	1	8			120
07	7223	X	6871	-0-	-352	-0-	6782	2	89	9	Y	81	166	1	2	8	33
08	7223	X	6904	-0-	-319	-0-	6804	2	100	9	Y	91	1	8			123
09	0		6614	-0-	6614	6614	6533	2	81	9	Y	74	2	8			195
10	0		6741	-0-	6741	13355	6621	2	120	9	Y	109	158	1	1	8	145
11	0		6401	-0-	6401	19756	6296	2	105	9	Y	95	175	1			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12711	X	12711	-0-	-0-	-0-	150 149	1 9	12412	2	Y	135	175	1			75
07	14129	X	14129	-0-	-0-	-0-	1209 175	1 9	12745	2	Y	159	159	1			75
08	12834	X	11591	-0-	-1243	-0-	155 174	1 9	11262	2	Y	158					233
09	0		10863	-0-	10863	10863	150 160	1 9	10553	2	Y	145	183	1			195
10	0		11300	-0-	11300	22163	155 169	1 9	10976	2	Y	154	179	1			170
11	0		11168	-0-	11168	33331	150 171	1 9	10847	2	Y	155	182	1			143

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6706	X	6706	-0-	-0-	-0-	17 58	1 9	6631	2	Y	53					78
07	5914	X	5914	-0-	-0-	-0-	17 58	1 9	5839	2	Y	53					131
08	6165	X	6165	-0-	-0-	-0-	17 79	1 9	6069	2	Y	72	152	1			51
09	0		5900	-0-	5900	5900	16 48	1 9	5836	2	Y	44					95
10	0		5923	-0-	5923	11823	17 136	1 9	5770	2	Y	124	184	1			35
11	0		4913	-0-	4913	16736	17 51	1 9	4845	2	Y	46					81

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15839	X	15839	-0-	-0-	-0-	17 171	1 9	15651	2	Y	155	168	1			57
07	16876	X	16876	-0-	-0-	-0-	17 162	1 9	16697	2	Y	147	161	1			43
08	16931	X	16931	-0-	-0-	-0-	17 154	1 9	16760	2	Y	140					183
09	16757	X	16757	-0-	-0-	-0-	17 234	1 9	16506	2	Y	213	184	1			212
10	0		16956	-0-	16956	16956	17 33	1 9	16906	2	Y	30					242
11	0		16917	-0-	16917	33873	17 178	1 9	16722	2	Y	162	362	1			42

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7123	X	7123	-0-	-0-	-0-	150 84	1 9	6889	2	Y	76	169	1	3	8	92
07	8060	X	8060	-0-	-0-	-0-	155 87	1 9	7818	2	Y	79	1	8			170
08	8557	X	8557	-0-	-0-	-0-	155 103	1 9	8299	2	Y	94	178	1	1	8	85
09	0		8518	-0-	8518	8518	150 128	1 9	8240	2	Y	116	171	1			30
10	0		9079	-0-	9079	17597	155 139	1 9	8785	2	Y	126	1	8			155
11	0		9823	-0-	9823	27420	150 180	1 9	9493	2	Y	164	186	1	1	8	132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9601	X	9601	-0-	-0-	-0-	1021 259	1 9	8321	2	N	235	374	1	34	8	71
07	9858	X	9845	-0-	-13	-0-	972 260	1 9	8613	2	N	236	159	1	17	8	131
08	9920	X	9856	-0-	-64	-0-	1054 306	1 9	8496	2	N	278	324	1	15	8	70
09	9600	X	9336	-0-	-264	-0-	1020 298	1 9	8018	2	N	271	181	1			160
10	0		9935	-0-	9935	9935	1054 339	1 9	8542	2	N	308	358	1	13	8	97
11	0		9523	-0-	9523	19458	983 332	1 9	8208	2	N	302	182	1	14	8	203

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

06	690	N	646	-0-	-44	-0-	646	2			N	-0-					2
07	744	N	571	-0-	-173	-0-	568	2	3	9	N	3					5
08	682	N	611	-0-	-71	-0-	608	2	3	9	N	3					8
09	0		695	-0-	695	695	695	2			N	-0-					8
10	0		760	-0-	760	1455	760	2			N	-0-					8
11	0		682	-0-	682	2137	631	2	51	9	N	46					54

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

06	3636	X	3636	-0-	-0-	-0-	3494	2	142	9	N	129	170	1	2	8	71
07	3720	X	3660	-0-	-60	-0-	3518	2	142	9	N	129	1	8			199
08	3720	X	3623	-0-	-97	-0-	3480	2	143	9	N	130	182	1	1	8	146
09	0		3447	-0-	3447	3447	3314	2	133	9	N	121	175	1			92
10	0		3599	-0-	3599	7046	3412	2	187	9	N	170	180	1			82
11	0		3535	-0-	3535	10581	3385	2	150	9	N	136					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4375	-0-	-1355	-0-	536	1	3686	2	N	139	16	8			144
							153	9									
07	5921	X	3944	-0-	-1977	-0-	500	1	3304	2	N	127	184	1	10	8	77
							140	9									
08	5549	X	4926	-0-	-623	-0-	586	1	4212	2	N	116	9	8			184
							128	9									
09	4380	X	4210	-0-	-170	-0-	545	1	3548	2	N	106	169	1			121
							117	9									
10	0		4157	-0-	4157	4157	574	1	3453	2	N	118	158	1	9	8	72
							130	9									
11	0		6175	-0-	6175	10332	746	1	5227	2	N	184	160	1	9	8	87
							202	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1460	2	46	9	Y	42	8	8			83
07	2844	N	2844	-0-	-0-	-0-	484	1	2312	2	Y	44	4	8			123
							48	9									
08	2542	N	2054	-0-	-488	-0-	2011	2	43	9	Y	39	3	8			159
09	0		2237	-0-	2237	2237	2196	2	41	9	Y	37	155	1			41
10	0		2519	-0-	2519	4756	494	1	1978	2	Y	43	3	8			81
							47	9									
11	0		1183	-0-	1183	5939	1136	2	47	9	Y	43	3	8			121

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3182	-0-	-1258	-0-	686	1	2389	2	N	97	171	1	14	8	36
							107	9									
07	4588	X	3263	-0-	-1325	-0-	718	1	2439	2	N	96	1	1	7	8	124
							106	9									
08	4588	X	3101	-0-	-1487	-0-	775	1	2199	2	N	115	175	1	6	8	58
							127	9									
09	0		3223	-0-	3223	3223	738	1	2355	2	N	118					176
							130	9									
10	0		4315	-0-	4315	7538	754	1	3454	2	N	97	161	1	6	8	106
							107	9									
11	0		5266	-0-	5266	12804	750	1	4372	2	N	131	166	1	6	8	65
							144	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

06	5987	X	5987	-0-	-0-	-0-	1478	1	4186	2	N	294	199	1	28	8	197
							323	9									
07	4742	X	4742	-0-	-0-	-0-	1581	1	2908	2	N	230	186	1	14	8	227
							253	9									
08	5494	X	5494	-0-	-0-	-0-	1581	1	3647	2	N	242	362	1	12	8	95
							266	9									
09	0		5436	-0-	5436	5436	1505	1	3688	2	N	221	168	1			148
							243	9									
10	0		6577	-0-	6577	12013	1581	1	4631	2	N	332	340	1	11	8	129
							365	9									
11	0		6346	-0-	6346	18359	1522	1	4519	2	N	277	346	1	11	8	49
							305	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

06	6336	X	6336	-0-	-0-	-0-	6193	2	143	9	N	130	167	1	15	8	65
07	6422	X	6422	-0-	-0-	-0-	476	1	5827	2	N	108	6	8			167
							119	9									
08	5735	X	5296	-0-	-439	-0-	5198	2	98	9	N	89	166	1	11	8	79
09	0		5038	-0-	5038	5038	4958	2	80	9	N	73					152
10	0		5701	-0-	5701	10739	622	1	4982	2	N	88	157	1	13	8	70
							97	9									
11	0		5078	-0-	5078	15817	4967	2	111	9	N	101	11	8			160

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

06	9706	X	9706	-0-	-0-	-0-	1246	1	8265	2	Y	177	22	8			228
							195	9									
07	10317	X	10317	-0-	-0-	-0-	1099	1	9045	2	Y	157	177	1			208
							173	9									
08	10222	X	10222	-0-	-0-	-0-	1041	1	8996	2	Y	168	164	1			212
							185	9									
09	0		10063	-0-	10063	10063	1080	1	8789	2	Y	176	172	1	21	8	195
							194	9									
10	0		10356	-0-	10356	20419	1273	1	8848	2	Y	214	161	1			248
							235	9									
11	0		10228	-0-	10228	30647	1200	1	8802	2	Y	205	211	1			242
							226	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3644	X	3644	-0-	-0-	-0-	3412	2	232	9	N	211	164	1	45	8	170
07	6139	X	6139	-0-	-0-	-0-	1456	1	4471	2	N	193	22	8			341
							212	9									
08	4606	X	4606	-0-	-0-	-0-	4399	2	207	9	N	188	325	1	19	8	185
09	0		4720	-0-	4720	4720	4536	2	184	9	N	167	171	1			181
10	0		5765	-0-	5765	10485	1403	1	4143	2	N	199	153	1	17	8	210
							219	9									
11	0		3665	-0-	3665	14150	3439	2	226	9	N	205	176	1	16	8	223

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	N	1675	-0-	-0-	-0-	7	1	1637	2	Y	28	30	1			31
							31	9									
07	2387	N	1325	-0-	-1062	-0-	1284	2	41	9	Y	37	32	1			36
08	2387	N	575	-0-	-1812	-0-	562	2	13	9	Y	12	30	1			18
09	0		627	-0-	627	627	606	2	21	9	Y	19					37
10	0		939	-0-	939	1566	910	2	29	9	Y	26	20	1			43
11	0		1273	-0-	1273	2839	1258	2	15	9	Y	14	27	1			30

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5970	-0-	-0-	-0-	1480	1	4344	2	Y	133	129	1			145
							146	9									
07	5428	X	5428	-0-	-0-	-0-	1450	1	3790	2	Y	171	151	1			165
							188	9									
08	5836	X	5836	-0-	-0-	-0-	1413	1	4310	2	Y	103	140	1			128
							113	9									
09	0		6691	-0-	6691	6691	1500	1	5051	2	Y	127					255
							140	9									
10	0		6066	-0-	6066	12757	1560	1	4368	2	Y	125	139	1			241
							138	9									
11	0		2713	-0-	2713	15470	1204	1	1406	2	Y	94	151	1			184
							103	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7962	X	7962	-0-	-0-	-0-	750	1	7044	2	N	153	157	1			186
							168	9									
07	8147	X	8147	-0-	-0-	-0-	775	1	7188	2	N	167					353
							184	9									
08	7750	X	7588	-0-	-162	-0-	729	1	6699	2	N	145	351	1			147
							160	9									
09	0		8857	-0-	8857	8857	725	1	7944	2	N	171	174	1			144
							188	9									
10	0		9873	-0-	9873	18730	775	1	8912	2	N	169	173	1			140
							186	9									
11	0		8985	-0-	8985	27715	729	1	8059	2	N	179	171	1			148
							197	9									

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7053	-0-	-1347	-0-	239	1	6780	2	N	31	188	1			115
							34	9									
07	8680	X	7841	-0-	-839	-0-	242	1	7584	2	N	14					129
							15	9									
08	8680	X	7629	-0-	-1051	-0-	248	1	7334	2	N	43					172
							47	9									
09	0		7502	-0-	7502	7502	240	1	7198	2	N	58					230
							64	9									
10	0		7695	-0-	7695	15197	224	1	7390	2	N	74	187	1			117
							81	9									
11	0		7154	-0-	7154	22351	230	1	6861	2	N	57					174
							63	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5442	X	5442	-0-	-0-	-0-	1500	1	3811	2	N	119	189	1			279
							131	9									
07	5035	X	5035	-0-	-0-	-0-	1520	1	3441	2	N	67					346
							74	9									
08	5294	X	5294	-0-	-0-	-0-	1550	1	3617	2	N	115					461
							127	9									
09	0		5180	-0-	5180	5180	1500	1	3566	2	N	104	372	1			193
							114	9									
10	0		4933	-0-	4933	10113	1496	1	3362	2	N	68					261
							75	9									
11	0		5156	-0-	5156	15269	1479	1	3588	2	N	81					342
							89	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9902	X	9902	-0-	-0-	-0-	29	1	9696	2	N	161	184	1			49
							177	9									
07	8627	X	8627	-0-	-0-	-0-	2	1	8471	2	N	140					189
							154	9									
08	8492	X	8492	-0-	-0-	-0-	8339	2	153	9	N	139	174	1			154
09	8045	X	8045	-0-	-0-	-0-	7902	2	143	9	N	130	188	1			96
*10	7718	X	7718	-0-	-0-	-0-	7580	2	138	9	N	125	159	1			62
*11	7856	X	7856	-0-	-0-	-0-	5	1	7685	2	N	151					213
							166	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

06	3210	X	2410	-0-	-800	-0-	2359	2	51	9	N	46					174
07	3317	X	2498	-0-	-819	-0-	2466	2	32	9	N	29					203
08	3317	X	2378	-0-	-939	-0-	2368	2	10	9	N	9	179	1			33
09	0		2545	-0-	2545	2545	2508	2	37	9	N	34					67
10	0		2518	-0-	2518	5063	2483	2	35	9	N	32					99
11	0		2379	-0-	2379	7442	2336	2	43	9	N	39					138

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

06	30330	X	27611	-0-	-2719	-0-	1037	1	25803	2	N	701	552	1	57	8	170
							771	9									
07	31341	X	26246	-0-	-5095	-0-	1049	1	24594	2	N	548	539	1			179
							603	9									
08	31341	X	25103	-0-	-6238	-0-	1054	1	23443	2	N	551	713	1			17
							606	9									
09	0		22721	-0-	22721	22721	962	1	21112	2	N	588	366	1	35	8	204
							647	9									
10	0		24470	-0-	24470	47191	1021	1	22771	2	N	616	524	1			296
							678	9									
11	0		23141	-0-	23141	70332	963	1	21636	2	N	493	571	1			218
							542	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

06	53130	X	47743	-0-	-5387	-0-	50	1	47139	2	N	504	358	1	45	8	126
							554	9									
07	55552	X	48659	-0-	-6893	-0-	9	1	48096	2	N	504	540	1	23	8	67
							554	9									
08	55552	X	46508	-0-	-9044	-0-	45878	2	630	9	N	573	363	1	43	8	234
09	0		43744	-0-	43744	43744	43308	2	436	9	N	396	538	1			92
10	0		46594	-0-	46594	90338	45977	2	617	9	N	561	351	1	46	8	256
11	0		43384	-0-	43384	133722	14	1	42789	2	N	528	550	1	44	8	190
							581	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28458	X	28458	-0-	-0-	-0-	420	1	27264	2	N	704	362	1			490
							774	9									
07	27652	X	27652	-0-	-0-	-0-	434	1	26475	2	N	675	862	1			303
							743	9									
08	26914	X	26914	-0-	-0-	-0-	434	1	25810	2	N	609	697	1			215
							670	9									
09	27665	X	27665	-0-	-0-	-0-	420	1	26699	2	N	496	359	1			352
							546	9									
10	0		31037	-0-	31037	31037	434	1	30113	2	N	445	521	1			276
							490	9									
11	0		29764	-0-	29764	60801	420	1	28846	2	N	453	505	1			224
							498	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21570	X	18108	-0-	-3462	-0-	420	1	17464	2	N	204	168	1			129
							224	9									
07	22289	X	17135	-0-	-5154	-0-	434	1	16492	2	N	190	158	1			161
							209	9									
08	22289	X	17670	-0-	-4619	-0-	434	1	17064	2	N	156	175	1			142
							172	9									
09	0		15770	-0-	15770	15770	420	1	15187	2	N	148	166	1			124
							163	9									
10	0		14534	-0-	14534	30304	434	1	13935	2	N	150	165	1			109
							165	9									
11	0		14908	-0-	14908	45212	420	1	14300	2	N	171	162	1			118
							188	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	-0-	-0-	-1800	-0-					N	-0-					65
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					65
08	2511	X	-0-	-0-	-2511	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		30	-0-	30	30	30	2			N	-0-					65
11	0		-0-	-0-	-0-	30					N	-0-					65

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46260	X	45509	-0-	-751	-0-	45180	2	329	9	N	299	336	1			95
07	47306	X	44515	-0-	-2791	-0-	44142	2	373	9	N	339	355	1			79
08	45849	X	43162	-0-	-2687	-0-	42686	2	476	9	N	433	358	1			154
09	0		40768	-0-	40768	40768	40306	2	462	9	N	420	359	1			215
10	0		36023	-0-	36023	76791	35590	2	433	9	N	394	359	1			250
11	0		41251	-0-	41251	118042	40848	2	403	9	N	366	357	1			259

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84240	X	76790	-0-	-7450	-0-	75605	2	1185	9	N	1077	981	1			223
07	87048	X	75636	-0-	-11412	-0-	74393	2	1243	9	N	1130	1236	1			117
08	87048	X	74878	-0-	-12170	-0-	73684	2	1194	9	N	1085	904	1			298
09	0		70247	-0-	70247	70247	69147	2	1100	9	N	1000	1073	1			225
10	0		69360	-0-	69360	139607	68213	2	1147	9	N	1043	1061	1			207
11	0		64948	-0-	64948	204555	63794	2	1154	9	N	1049	1093	1			163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90630	X	68196	-0-	-22434	-0-	67301	2	895	9	N	814	796	1			230
07	92597	X	65740	-0-	-26857	-0-	64891	2	849	9	N	772	852	1			150
08	75516	X	62566	-0-	-12950	-0-	61711	2	855	9	N	777	677	1			250
09	73080	X	58457	-0-	-14623	-0-	57641	2	816	9	N	742	714	1			278
10	0		57516	-0-	57516	57516	56699	2	817	9	N	743	863	1			158
11	0		53459	-0-	53459	110975	52653	2	806	9	N	733	721	1			170

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

06	70860	X	48334	-0-	-22526	-0-	47565	2	769	9	N	699	709	1			103
07	73222	X	45710	-0-	-27512	-0-	44983	2	727	9	N	661	701	1			63
08	65875	X	45773	-0-	-20102	-0-	1085	1	44059	2	N	572	545	1			90
							629	9									
09	57930	X	42218	-0-	-15712	-0-	1021	1	40645	2	N	502	362	1			230
							552	9									
10	0		38589	-0-	38589	38589	1022	1	37103	2	N	422	525	1			127
							464	9									
11	0		35160	-0-	35160	73749	949	1	33747	2	N	422	366	1			183
							464	9									

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

06	113700	X	79088	-0-	-34612	-0-	78068	2	1020	9	N	927	1068	1			192
07	117490	X	75839	-0-	-41651	-0-	74867	2	972	9	N	884	901	1			175
08	105648	X	70628	-0-	-35020	-0-	69706	2	922	9	N	838	901	1			112
09	92520	X	63686	-0-	-28834	-0-	62861	2	825	9	N	750	712	1			150
10	0		63390	-0-	63390	63390	62565	2	825	9	N	750	695	1			205
11	0		56357	-0-	56357	119747	55605	2	752	9	N	684	727	1			162

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					89

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
11	14B2 EXT	1753	-0-	1753	1753	1753	3				N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2233	-0-	-677	-0-	2191	3	42	9	N	38					250
07	3162	X	2005	-0-	-1157	-0-	1991	3	14	9	N	13					263
08	3162	X	1956	-0-	-1206	-0-	1921	3	35	9	N	32					295
09	2490	X	2044	-0-	-446	-0-	1979	3	65	9	N	59	192	1			162
10	0		2115	-0-	2115	2115	2073	3	42	9	N	38					200
11	0		2033	-0-	2033	4148	2011	3	22	9	N	20					220

TURNER 50/50, LLC 100570
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

06	16080	X	15618	-0-	-462	-0-	15505	3	113	9	N	103	189	1			201
07	16616	X	13812	-0-	-2804	-0-	13738	3	74	9	N	67					268
08	16616	X	14242	-0-	-2374	-0-	14181	3	61	9	N	55	182	1			141
09	16080	X	13645	-0-	-2435	-0-	13514	3	131	9	N	119					260
10	0		13854	-0-	13854	13854	13676	3	178	9	N	162	182	1			240
*11	24405	X	10551	-0-	-13854	-0-	10357	3	194	9	N	176	198	1			218

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

06	150	N	105	-0-	-45	-0-	105	3			N	-0-					94
07	198	N	198	-0-	-0-	-0-	146	3	52	9	N	47					141
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					141
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					141
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					141
11	0		236	-0-	236	236	177	3	59	9	N	54					195

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2022 - WELL PLUGGED 7/14/2022

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5853	-0-	-597	-0-	5642	3	211	9	N	192	190	1			256
07	5654	X	5654	-0-	-0-	-0-	5590	3	64	9	N	58	189	1			125
08	5757	X	5757	-0-	-0-	-0-	5700	3	57	9	N	52					177
09	5850	X	5427	-0-	-423	-0-	5386	3	41	9	N	37					214
*10	6045	X	4442	-0-	-1603	-0-	4433	3	9	9	N	8					222
11	5850	X	4965	-0-	-885	-0-	4965	3			N	-0-					222

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1232	-0-	-88	-0-	1208	3	24	9	N	22					227
07	1612	N	1313	-0-	-299	-0-	1305	3	8	9	N	7					234
08	1395	N	1100	-0-	-295	-0-	1086	3	14	9	N	13					247
09	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					247
*10	1461	N	1461	-0-	-0-	-0-	1455	3	6	9	N	5					252
*11	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-	190	1			62

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	30	1	775	2	N	-0-					143
07	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					143
08	823	N	823	-0-	-0-	-0-	31	1	792	2	N	-0-					143
09	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					143
10	0		820	-0-	820	820	31	1	789	2	N	-0-					143
11	0		797	-0-	797	1617	30	1	767	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					59
07	31	N	-0-	-0-	-31	-0-					N	-0-					59
08	31	N	-0-	-0-	-31	-0-					N	-0-					59
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	894	-0-	-36	-0-	30 40	1 9	824	2	N	36					239
07	930	N	930	-0-	-0-	-0-	31 30	1 9	869	2	N	27					266
08	931	N	931	-0-	-0-	-0-	31 28	1 9	872	2	N	25	191	1			100
09	0		869	-0-	869	869	30 18	1 9	821	2	N	16					116
10	0		912	-0-	912	1781	31 44	1 9	837	2	N	40					156
11	0		717	-0-	717	2498	25 37	1 9	655	2	N	34					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1188	-0-	-192	-0-	27	1	1139	2	N	20					220
							22	9									
07	1302	N	1116	-0-	-186	-0-	28	1	1082	2	N	5					225
							6	9									
08	1333	N	1332	-0-	-1	-0-	31	1	1280	2	N	19					244
							21	9									
09	0		1320	-0-	1320	1320	30	1	1257	2	N	30	192	1			82
							33	9									
10	0		1356	-0-	1356	2676	31	1	1304	2	N	19					101
							21	9									
11	0		1308	-0-	1308	3984	30	1	1256	2	N	20					121
							22	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

06	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					225
07	651	N	251	-0-	-400	-0-	14	1	237	2	N	-0-					225
08	651	N	-0-	-0-	-651	-0-					N	-0-					225
09	0		-0-	-0-	-0-	-0-					N	-0-					225
10	0		-0-	-0-	-0-	-0-					N	-0-					225
11	0		-0-	-0-	-0-	-0-					N	-0-					225

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

06	3570	X	3519	-0-	-51	-0-	30	1	3406	2	N	75					231
							83	9									
07	3658	X	3623	-0-	-35	-0-	31	1	3505	2	N	79	190	1			120
							87	9									
08	3658	X	3603	-0-	-55	-0-	31	1	3491	2	N	74					194
							81	9									
09	0		3477	-0-	3477	3477	30	1	3360	2	N	79	195	1			78
							87	9									
10	0		3561	-0-	3561	7038	31	1	3452	2	N	71					149
							78	9									
11	0		3426	-0-	3426	10464	30	1	3311	2	N	77					226
							85	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	947	-0-	-13	-0-	947	2			N	-0-					12
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					12
08	1023	N	982	-0-	-41	-0-	982	2			N	-0-					12
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					12
10	0		961	-0-	961	961	961	2			N	-0-					12
11	0		977	-0-	977	1938	977	2			N	-0-					12

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					34
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					34
08	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1					35
09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					39
10	0		1155	-0-	1155	1155	1154	2	1	9	N	1					40
11	0		1091	-0-	1091	2246	1085	2	6	9	N	5					45

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	464	-0-	-106	-0-	464	2			Y	-0-					45
07	775	N	432	-0-	-343	-0-	432	2			Y	-0-					45
08	815	N	815	-0-	-0-	-0-	807	2	8	9	Y	7					52
09	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7					59
10	0		408	-0-	408	408	408	2			Y	-0-					59
11	0		591	-0-	591	999	589	2	2	9	Y	2					61

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	157	-0-	-83	-0-	157	2			Y	-0-	1	5			14
07	155	N	15	-0-	-140	-0-	15	2			Y	-0-					14
08	155	N	-0-	-0-	-155	-0-					Y	-0-					14
09	150	N	-0-	-0-	-150	-0-					Y	-0-					14
10	0		-0-	-0-	-0-	-0-					Y	-0-					14
11	0		-0-	-0-	-0-	-0-					Y	-0-					14

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	343	-0-	-437	-0-	343	2			Y	-0-					1
07	775	N	254	-0-	-521	-0-	254	2			Y	-0-					1
08	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					1
09	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
10	0		949	-0-	949	949	949	2			Y	-0-					1
11	0		786	-0-	786	1735	786	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					3
07	310	N	215	-0-	-95	-0-	214	2	1	9	Y	1					4
08	375	N	375	-0-	-0-	-0-	366	2	9	9	Y	8					12
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					12
10	0		155	-0-	155	155	155	2			Y	-0-					12
11	0		310	-0-	310	465	300	2	10	9	Y	9					21

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	572	-0-	-58	-0-	557	2	15	9	Y	14					144
07	795	N	795	-0-	-0-	-0-	773	2	22	9	Y	20	90	1			74
08	713	N	648	-0-	-65	-0-	635	2	13	9	Y	12					86
09	715	N	715	-0-	-0-	-0-	704	2	11	9	Y	10	42	1			54
10	0		731	-0-	731	731	714	2	17	9	Y	15					69
11	0		850	-0-	850	1581	825	2	25	9	Y	23					92

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
10	0		507	-0-	507	507	507	2			Y	-0-					-0-
11	0		595	-0-	595	1102	595	2			Y	-0-					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	490	-0-	-350	-0-	490	2			Y	-0-					4
07	930	X	544	-0-	-386	-0-	544	2			Y	-0-					4
08	899	X	595	-0-	-304	-0-	595	2			Y	-0-					4
09	870	X	679	-0-	-191	-0-	679	2			Y	-0-					4
10	0		781	-0-	781	781	780	2	1	9	Y	1					5
11	0		594	-0-	594	1375	594	2			Y	-0-					5

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	960	1	316	2	N	-0-					87
07	2365	N	2365	-0-	-0-	-0-	992	1	1353	2	N	18					105
							20	9									
08	1245	N	1245	-0-	-0-	-0-	992	1	222	2	N	28					133
							31	9									
09	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					143
10	0		29	-0-	29	29	29	1			N	-0-					143
11	0		123	-0-	123	152	123	1			N	-0-					143

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	141	-0-	-99	-0-	141	2			Y	-0-					57
07	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					60
08	366	N	366	-0-	-0-	-0-	356	2	10	9	Y	9					69
09	372	N	372	-0-	-0-	-0-	362	2	10	9	Y	9	56	1			22
10	0		231	-0-	231	231	230	2	1	9	Y	1					23
11	0		290	-0-	290	521	264	2	26	9	Y	24					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	347	-0-	-193	-0-	347	2			Y	-0-					61
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					61
08	775	N	561	-0-	-214	-0-	561	2			Y	-0-					61
09	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					61
10	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					61
11	540	N	288	-0-	-252	-0-	288	2			Y	-0-					61

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

06	7830	X	3667	-0-	-4163	-0-	889	1	2713	2	Y	59	112	1			38
							65	9									
07	8091	X	3069	-0-	-5022	-0-	866	1	2138	2	Y	59					97
							65	9									
08	9118	X	9118	-0-	-0-	-0-	406	1	8611	2	Y	92	113	1			76
							101	9									
09	7830	X	6339	-0-	-1491	-0-	6259	2	80	9	Y	73	108	1			41
10	0		6831	-0-	6831	6831	806	1	5939	2	Y	78					119
							86	9									
11	0		7432	-0-	7432	14263	907	1	6445	2	Y	73	110	1			82
							80	9									

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					187
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					187
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					187
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					187
10	0		456	-0-	456	456	456	2			N	-0-					187
11	0		333	-0-	333	789	333	2			N	-0-					187

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					53
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					53
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					53
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					53
10	0		275	-0-	275	275	275	2			Y	-0-					53
11	0		174	-0-	174	449	174	2			Y	-0-					53

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

06	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					37
07	388	N	388	-0-	-0-	-0-	380	2	8	9	Y	7					44
08	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					48
09	589	N	589	-0-	-0-	-0-	586	2	3	9	Y	3					51
10	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4					55
*11	453	N	453	-0-	-0-	-0-	452	2	1	9	Y	1					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	2			Y	-0-					71
07	310	N	195	-0-	-115	-0-	195	2			Y	-0-					71
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					71
09	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					71
10	0		341	-0-	341	341	341	2			Y	-0-					71
11	0		297	-0-	297	638	247	2	50	9	Y	45					116

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

06	810	N	556	-0-	-254	-0-	527	2	29	9	Y	26	191	1			80
07	651	N	522	-0-	-129	-0-	502	2	20	9	Y	18					98
08	651	N	431	-0-	-220	-0-	388	2	43	9	Y	39					137
09	570	N	354	-0-	-216	-0-	337	2	17	9	Y	15					152
10	0		560	-0-	560	560	515	2	45	9	Y	41					193
11	0		394	-0-	394	954	377	2	17	9	Y	15					208

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					95
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					95
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					95
09	180	N	5	-0-	-175	-0-	5	2			N	-0-					95
10	124	N	-0-	-0-	-124	-0-					N	-0-					95
*11	349	N	349	-0-	-0-	-0-	336	2	13	9	N	12					107

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	396	-0-	-84	-0-	396	2			Y	-0-					168
07	837	X	250	-0-	-587	-0-	237	2	13	9	Y	12					180
08	837	X	269	-0-	-568	-0-	247	2	22	9	Y	20					200
09	810	X	346	-0-	-464	-0-	270	2	76	9	Y	69	192	1			77
10	0		185	-0-	185	185	185	2			Y	-0-					77
11	0		-0-	-0-	-0-	185					Y	-0-					77

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	174	-0-	-156	-0-	165	2	9	9	Y	8	42	1			37
07	217	N	199	-0-	-18	-0-	187	2	12	9	Y	11	26	1			22
08	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					29
09	222	N	222	-0-	-0-	-0-	213	2	9	9	Y	8	21	1			16
10	0		219	-0-	219	219	208	2	11	9	Y	10					26
11	0		229	-0-	229	448	214	2	15	9	Y	14					40

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	640	2	10	9	Y	9	41	1			52
07	837	N	214	-0-	-623	-0-	214	2			Y	-0-					52
08	775	N	347	-0-	-428	-0-	340	2	7	9	Y	6					58
09	660	N	188	-0-	-472	-0-	185	2	3	9	Y	3					61
10	0		196	-0-	196	196	196	2			Y	-0-					61
11	0		186	-0-	186	382	185	2	1	9	Y	1					62

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
10	0		483	-0-	483	483	483	2			Y	-0-					-0-
11	0		439	-0-	439	922	439	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-	73	1			27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					57
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					57
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					57
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					57
10	0		178	-0-	178	178	178	2			Y	-0-					57
11	0		92	-0-	92	270	92	2			Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					120
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					120
08	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					120
09	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					120
10	0		101	-0-	101	101	101	2			Y	-0-					120
11	0		97	-0-	97	198	96	2	1	9	Y	1					121

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	783	-0-	-927	-0-	783	2			Y	-0-					37
07	1116	N	794	-0-	-322	-0-	794	2			Y	-0-					37
08	1054	N	748	-0-	-306	-0-	748	2			Y	-0-					37
09	780	N	649	-0-	-131	-0-	649	2			Y	-0-					37
10	0		681	-0-	681	681	681	2			Y	-0-					37
11	0		572	-0-	572	1253	572	2			Y	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					49
07	651	N	206	-0-	-445	-0-	206	2			Y	-0-					49
08	372	N	242	-0-	-130	-0-	242	2			Y	-0-					49
09	750	N	408	-0-	-342	-0-	408	2			Y	-0-					49
10	0		-0-	-0-	-0-	-0-					Y	-0-					49
11	0		562	-0-	562	562	562	2			Y	-0-					49

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	328	-0-	-302	-0-	328	2			Y	-0-					20
07	772	X	772	-0-	-0-	-0-	772	2			Y	-0-					20
08	744	X	744	-0-	-0-	-0-	744	2			Y	-0-					20
09	630	X	397	-0-	-233	-0-	397	2			Y	-0-					20
10	0		456	-0-	456	456	456	2			Y	-0-					20
11	0		820	-0-	820	1276	820	2			Y	-0-					20

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					22
07	899	N	831	-0-	-68	-0-	831	2			Y	-0-					22
08	868	N	804	-0-	-64	-0-	804	2			Y	-0-					22
09	870	N	735	-0-	-135	-0-	735	2			Y	-0-					22
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					22
11	780	N	661	-0-	-119	-0-	657	2	4	9	Y	4					26

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					160
07	558	N	219	-0-	-339	-0-	217	2	2	9	Y	2					162
08	849	N	849	-0-	-0-	-0-	819	2	30	9	Y	27					189
09	1092	N	1092	-0-	-0-	-0-	1066	2	26	9	Y	24					213
10	0		349	-0-	349	349	349	2			Y	-0-					213
11	0		278	-0-	278	627	270	2	8	9	Y	7					220

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	502	-0-	-668	-0-	502	2			Y	-0-					59
07	899	N	253	-0-	-646	-0-	253	2			Y	-0-					59
08	868	N	322	-0-	-546	-0-	322	2			Y	-0-					59
09	510	N	245	-0-	-265	-0-	245	2			Y	-0-					59
10	0		227	-0-	227	227	227	2			Y	-0-					59
11	0		263	-0-	263	490	263	2			Y	-0-					59

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	89	1			85

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

06	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					7
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					7
08	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					7
09	840	N	662	-0-	-178	-0-	662	2			Y	-0-					7
10			0	547	-0-	547	547	547	2			Y	-0-				7
11			0	622	-0-	622	1169	622	2			Y	-0-				7

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

06	1410	N	254	-0-	-1156	-0-	254	2			Y	-0-					155
07	651	N	212	-0-	-439	-0-	171	2	41	9	Y	37					192
08	434	N	212	-0-	-222	-0-	199	2	13	9	Y	12					204
09	240	N	196	-0-	-44	-0-	195	2	1	9	Y	1					205
10			0	250	-0-	250	248	2	2	9	Y	2					207
11			0	181	-0-	181	431	172	2	9	9	Y	8				215

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

06	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					9
07	651	N	568	-0-	-83	-0-	568	2			Y	-0-					9
08	682	N	255	-0-	-427	-0-	255	2			Y	-0-					9
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					9
10			0	356	-0-	356	356	356	2			Y	-0-				9
11			0	204	-0-	204	560	204	2			Y	-0-				9

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1199	-0-	-451	-0-	1181	2	18	9	Y	16					181
07	1705	X	997	-0-	-708	-0-	971	2	26	9	Y	24	162	1			43
08	1705	X	1180	-0-	-525	-0-	1156	2	24	9	Y	22					65
09	1440	X	935	-0-	-505	-0-	896	2	39	9	Y	35					100
10		0	1521	-0-	1521	1521	1511	2	10	9	Y	9					109
11		0	711	-0-	711	2232	685	2	26	9	Y	24					133

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09		14B2 EXT	460	-0-	460	460	460	2			Y	-0-					6
10		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6
11		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	402	-0-	-138	-0-	399	2	3	9	Y	3	46	1			54
07	403	N	314	-0-	-89	-0-	313	2	1	9	Y	1					55
08	496	N	301	-0-	-195	-0-	298	2	3	9	Y	3					58
09	390	N	313	-0-	-77	-0-	309	2	4	9	Y	4					62
10		0	437	-0-	437	437	437	2			Y	-0-					62
11		0	436	-0-	436	873	433	2	3	9	Y	3					65

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	707	2	7	9	Y	6					39
07	861	N	861	-0-	-0-	-0-	851	2	10	9	Y	9					48
08	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					48
09	848	N	848	-0-	-0-	-0-	846	2	2	9	Y	2					50
10		0	751	-0-	751	751	750	2	1	9	Y	1					51
11		0	719	-0-	719	1470	716	2	3	9	Y	3					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1735					N	-0-					59
07	1735	X	-0-	-0-	-1735	-0-					N	-0-					59
08	650	N	650	-0-	-0-	-0-	582	2	68	9	N	62					121
09	694	N	694	-0-	-0-	-0-	629	2	65	9	N	59					180
10	0		184	-0-	184	184	171	2	13	9	N	12					192
11	0		114	-0-	114	298	108	2	6	9	N	5					197

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	98	-0-	-82	-0-	97	2	1	9	Y	1					81
07	186	N	156	-0-	-30	-0-	139	2	17	9	Y	15					96
08	155	N	112	-0-	-43	-0-	105	2	7	9	Y	6					102
09	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2					104
10	0		133	-0-	133	133	130	2	3	9	Y	3					107
11	0		111	-0-	111	244	100	2	11	9	Y	10					117

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0-	-0-	1347	2	54	9	Y	49	125	1			185
07	1514	N	1514	-0-	-0-	-0-	1394	2	120	9	Y	109	167	1			127
08	1410	N	1410	-0-	-0-	-0-	1347	2	63	9	Y	57					184
09	1393	N	1393	-0-	-0-	-0-	1337	2	56	9	Y	51	168	1			67
10	0		1489	-0-	1489	1489	1431	2	58	9	Y	53					120
11	0		1216	-0-	1216	2705	1152	2	64	9	Y	58					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	70	2	89	9	N	81			122
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-			122
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-			122
09	150	N	79	-0-	-71	-0-	79	2			N	-0-			122
10	0		-0-	-0-	-0-	-0-					N	-0-			122
11	0		-0-	-0-	-0-	-0-					N	-0-			122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

06	600	N	181	-0-	-419	-0-	181	2			N	-0-			18
07	527	N	398	-0-	-129	-0-	396	2	2	9	N	2			20
08	713	N	499	-0-	-214	-0-	497	2	2	9	N	2			22
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-			22
10	0		400	-0-	400	400	388	2	12	9	N	11			33
11	0		286	-0-	286	686	284	2	2	9	N	2			35

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			45
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			45
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			45
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			45
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			45
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	537	-0-	-1263	-0-	529	2	8	9	Y	7					55
07	1240	N	742	-0-	-498	-0-	739	2	3	9	Y	3					58
08	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	Y	27					85
09	1212	N	1212	-0-	-0-	-0-	1192	2	20	9	Y	18					103
10	0		971	-0-	971	971	949	2	22	9	Y	20					123
11	0		637	-0-	637	1608	611	2	26	9	Y	24					147

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					27
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					27
08	981	N	981	-0-	-0-	-0-	980	2	1	9	N	1					28
09	962	N	962	-0-	-0-	-0-	956	2	6	9	N	5					33
10	0		351	-0-	351	351	349	2	2	9	N	2					35
11	0		1672	-0-	1672	2023	1661	2	11	9	N	10					45

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					75
07	1752	N	1752	-0-	-0-	-0-	1744	2	8	9	N	7					82
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					82
09	653	N	653	-0-	-0-	-0-	646	2	7	9	N	6					88
10	0		757	-0-	757	757	749	2	8	9	N	7					95
11	0		375	-0-	375	1132	375	2			N	-0-					95

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

06		14B2 EXT	164	-0-	164	322	164	2			Y	-0-					185
07		14B2 EXT	-0-	-0-	-0-	322					Y	-0-					185
08	322	X	-0-	-0-	-322	-0-					Y	-0-					185
09	120	N	-0-	-0-	-120	-0-					Y	-0-					185
10	0		-0-	-0-	-0-	-0-					Y	-0-					185
11	0		-0-	-0-	-0-	-0-					Y	-0-					185

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4551	-0-	-129	-0-	892 43	1 9	3616	2	Y	39	79	1			25
07	5053	X	4596	-0-	-457	-0-	932 47	1 9	3617	2	Y	43					68
08	5053	X	4242	-0-	-811	-0-	426 70	1 9	3746	2	Y	64	79	1			53
09	4890	X	3387	-0-	-1503	-0-	3332	2	55	9	Y	50	75	1			28
10	0		4588	-0-	4588	4588	893 57	1 9	3638	2	Y	52					80
11	0		3950	-0-	3950	8538	850 54	1 9	3046	2	Y	49	74	1			55

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

06	1440	N	1093	-0-	-347	-0-	1064	2	29	9	Y	26					159
07	1271	N	700	-0-	-571	-0-	683	2	17	9	Y	15					174
08	1302	N	1234	-0-	-68	-0-	1220	2	14	9	Y	13					187
09	1152	N	1152	-0-	-0-	-0-	1126	2	26	9	Y	24	185	1			26
10	0		593	-0-	593	593	587	2	6	9	Y	5					31
11	0		1018	-0-	1018	1611	1014	2	4	9	Y	4					35

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

06	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					94
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					94
08	335	N	335	-0-	-0-	-0-	307	2	28	9	Y	25					119
09	630	N	363	-0-	-267	-0-	354	2	9	9	Y	8					127
10	0		591	-0-	591	591	582	2	9	9	Y	8					135
11	0		557	-0-	557	1148	555	2	2	9	Y	2					137

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	308	-0-	-2242	-0-	308	2			Y	-0-					88
07	1302	X	595	-0-	-707	-0-	575	2	20	9	Y	18					106
08	1029	X	1029	-0-	-0-	-0-	1011	2	18	9	Y	16					122
09	1029	X	1029	-0-	-0-	-0-	1005	2	24	9	Y	22					144
10	0		768	-0-	768	768	768	2			Y	-0-					144
11	0		561	-0-	561	1329	561	2			Y	-0-					144

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	758	2	12	9	Y	11					34
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					34
08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					34
09	910	N	910	-0-	-0-	-0-	908	2	2	9	Y	2					36
10	0		942	-0-	942	942	930	2	12	9	Y	11					47
11	0		654	-0-	654	1596	642	2	12	9	Y	11					58

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	X	1309	-0-	-0-	-0-	1302	2	7	9	Y	6					160
07	1554	X	1554	-0-	-0-	-0-	1543	2	11	9	Y	10					170
08	1457	X	1261	-0-	-196	-0-	1261	2			Y	-0-					170
09	1410	X	1305	-0-	-105	-0-	1303	2	2	9	Y	2					172
10	0		1053	-0-	1053	1053	1052	2	1	9	Y	1					173
11	0		913	-0-	913	1966	910	2	3	9	Y	3					176

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	618	-0-	-282	-0-	608	2	10	9	Y	9					48
07	1023	X	860	-0-	-163	-0-	851	2	9	9	Y	8					56
08	992	X	920	-0-	-72	-0-	916	2	4	9	Y	4					60
09	960	X	277	-0-	-683	-0-	273	2	4	9	Y	4					64
10	868	X	109	-0-	-759	-0-	107	2	2	9	Y	2					66
11	900	X	93	-0-	-807	-0-	92	2	1	9	Y	1					67

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	578	-0-	-1282	-0-	576	2	2	9	Y	2					9
07	1922	X	744	-0-	-1178	-0-	742	2	2	9	Y	2	8	1			3
08	1922	X	648	-0-	-1274	-0-	642	2	6	9	Y	5					8
09	1170	X	639	-0-	-531	-0-	631	2	8	9	Y	7					15
10	0		769	-0-	769	769	768	2	1	9	Y	1					16
11	0		268	-0-	268	1037	264	2	4	9	Y	4					20

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	734	-0-	-136	-0-	734	2			Y	-0-					43
07	967	N	967	-0-	-0-	-0-	956	2	11	9	Y	10					53
08	1240	N	888	-0-	-352	-0-	874	2	14	9	Y	13					66
09	1123	N	1123	-0-	-0-	-0-	1111	2	12	9	Y	11	53	1			24
10	0		918	-0-	918	918	917	2	1	9	Y	1					25
11	0		944	-0-	944	1862	915	2	29	9	Y	26					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

06	720	X	67	-0-	-653	-0-	59	2	8	9	Y	7					80
07	589	X	85	-0-	-504	-0-	85	2			Y	-0-					80
08	372	X	221	-0-	-151	-0-	221	2			Y	-0-					80
09	360	X	180	-0-	-180	-0-	180	2			Y	-0-					80
10	0		245	-0-	245	245	202	2	43	9	Y	39					119
11	0		90	-0-	90	335	71	2	19	9	Y	17					136

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

06	2340	X	525	-0-	-1815	-0-	521	2	4	9	Y	4					62
07	1396	X	1396	-0-	-0-	-0-	1395	2	1	9	Y	1					63
08	837	X	756	-0-	-81	-0-	752	2	4	9	Y	4					67
09	1066	X	1066	-0-	-0-	-0-	1054	2	12	9	Y	11					78
10	0		494	-0-	494	494	492	2	2	9	Y	2					80
11	0		668	-0-	668	1162	657	2	11	9	Y	10					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1082	2	15	9	Y	14					143
07	1461	N	1461	-0-	-0-	-0-	1440	2	21	9	Y	19	89	1			73
08	1209	N	1175	-0-	-34	-0-	1161	2	14	9	Y	13					86
09	1363	N	1363	-0-	-0-	-0-	1353	2	10	9	Y	9	41	1			54
10	0		1481	-0-	1481	1481	1464	2	17	9	Y	15					69
11	0		1447	-0-	1447	2928	1422	2	25	9	Y	23					92

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	750	N	381	-0-	-369	-0-	380	2	1	9	Y	1					69
07	558	N	557	-0-	-1	-0-	557	2			Y	-0-					69
08	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4					73
09	595	N	595	-0-	-0-	-0-	594	2	1	9	Y	1					74
10	0		483	-0-	483	483	481	2	2	9	Y	2					76
11	0		395	-0-	395	878	387	2	8	9	Y	7					83

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	720	X	673	-0-	-47	-0-	673	2			Y	-0-					30
07	961	X	746	-0-	-215	-0-	746	2			Y	-0-					30
08	1290	X	1290	-0-	-0-	-0-	1290	2			Y	-0-					30
09	955	X	955	-0-	-0-	-0-	955	2			Y	-0-					30
10	0		653	-0-	653	653	653	2			Y	-0-					30
11	0		553	-0-	553	1206	553	2			Y	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1273	-0-	-107	-0-	1273	2			Y	-0-					-0-
07	1426	X	826	-0-	-600	-0-	826	2			Y	-0-					-0-
08	1426	X	1017	-0-	-409	-0-	1017	2			Y	-0-					-0-
09	1380	X	1078	-0-	-302	-0-	1078	2			Y	-0-					-0-
10	0		990	-0-	990	990	990	2			Y	-0-					-0-
11	0		698	-0-	698	1688	698	2			Y	-0-					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	161	-0-	-469	-0-	153	2	8	9	Y	7	107	1			87
07	631	N	631	-0-	-0-	-0-	625	2	6	9	Y	5					92
08	801	N	801	-0-	-0-	-0-	747	2	54	9	Y	49					141
09	811	N	811	-0-	-0-	-0-	794	2	17	9	Y	15					156
10	0		841	-0-	841	841	841	2			Y	-0-					156
11	0		236	-0-	236	1077	232	2	4	9	Y	4					160

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					126
07	445	N	445	-0-	-0-	-0-	438	2	7	9	Y	6	106	1			26
08	620	N	396	-0-	-224	-0-	396	2			Y	-0-					26
09	570	N	394	-0-	-176	-0-	392	2	2	9	Y	2					28
10	0		427	-0-	427	427	426	2	1	9	Y	1					29
11	0		406	-0-	406	833	398	2	8	9	Y	7					36

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	338	-0-	-562	-0-	334	2	4	9	Y	4					139
07	713	X	200	-0-	-513	-0-	194	2	6	9	Y	5					144
08	713	X	613	-0-	-100	-0-	602	2	11	9	Y	10					154
09	690	X	417	-0-	-273	-0-	415	2	2	9	Y	2	23	1			133
10	0		301	-0-	301	301	294	2	7	9	Y	6					139
11	0		351	-0-	351	652	342	2	9	9	Y	8					147

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	411	-0-	-249	-0-	402	2	9	9	Y	8					66
07	651	X	339	-0-	-312	-0-	322	2	17	9	Y	15					81
08	651	X	534	-0-	-117	-0-	532	2	2	9	Y	2					83
09	630	X	195	-0-	-435	-0-	195	2			Y	-0-					83
10	0		137	-0-	137	137	137	2			Y	-0-					83
11	0		65	-0-	65	202	65	2			Y	-0-					83

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					40
07	496	N	227	-0-	-269	-0-	227	2			Y	-0-					40
08	496	N	203	-0-	-293	-0-	203	2			Y	-0-					40
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					40
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					40
11	210	N	103	-0-	-107	-0-	103	2			Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

06	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					88
07	666	N	666	-0-	-0-	-0-	636	2	30	9	N	27					115
08	155	N	6	-0-	-149	-0-	6	2			N	-0-					115
09	150	N	-0-	-0-	-150	-0-					N	-0-					115
10	0		-0-	-0-	-0-	-0-					N	-0-					115
11	0		-0-	-0-	-0-	-0-					N	-0-					115

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

06	210	N	156	-0-	-54	-0-	156	2			Y	-0-					42
07	217	N	172	-0-	-45	-0-	172	2			Y	-0-					42
08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					42
09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					42
10	0		245	-0-	245	245	245	2			Y	-0-					42
11	0		258	-0-	258	503	258	2			Y	-0-					42

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

06	1337	N	1337	-0-	-0-	-0-	1302	2	35	9	N	32	97	1			80
07	1426	N	1355	-0-	-71	-0-	1353	2	2	9	N	2					82
08	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					82
09	1350	N	1315	-0-	-35	-0-	1303	2	12	9	N	11					93
10	0		1271	-0-	1271	1271	1271	2			N	-0-					93
11	0		1210	-0-	1210	2481	1189	2	21	9	N	19					112

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

06	241	N	241	-0-	-0-	-0-	204	2	37	9	N	34	100	1			32
07	217	N	186	-0-	-31	-0-	185	2	1	9	N	1					33
08	254	N	254	-0-	-0-	-0-	239	2	15	9	N	14					47
09	494	N	494	-0-	-0-	-0-	463	2	31	9	N	28					75
10	0		292	-0-	292	292	292	2			N	-0-					75
11	0		344	-0-	344	636	344	2			N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	695	2	4	9	N	4					42
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					42
08	815	N	815	-0-	-0-	-0-	806	2	9	9	N	8					50
09	730	N	730	-0-	-0-	-0-	721	2	9	9	N	8					58
10	0		580	-0-	580	580	572	2	8	9	N	7					65
11	0		523	-0-	523	1103	523	2			N	-0-					65

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	23	-0-	-157	-0-	16	2	7	9	Y	6					57
07	186	N	-0-	-0-	-186	-0-					Y	-0-					57
08	93	N	-0-	-0-	-93	-0-					Y	-0-					57
09	30	N	-0-	-0-	-30	-0-					Y	-0-					57
10	0		-0-	-0-	-0-	-0-					Y	-0-					57
11	0		-0-	-0-	-0-	-0-					Y	-0-					57

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	X	794	-0-	-0-	-0-	792	2	2	9	Y	2					22
07	775	X	374	-0-	-401	-0-	371	2	3	9	Y	3					25
08	713	X	360	-0-	-353	-0-	360	2			Y	-0-					25
09	780	X	572	-0-	-208	-0-	572	2			Y	-0-					25
10	0		590	-0-	590	590	578	2	12	9	Y	11					36
11	0		543	-0-	543	1133	540	2	3	9	Y	3					39

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	458	2	3	9	N	3					230
07	403	N	400	-0-	-3	-0-	387	2	13	9	N	12	168	1			74
08	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					84
09	450	N	401	-0-	-49	-0-	398	2	3	9	N	3					87
10	0		438	-0-	438	438	425	2	13	9	N	12					99
11	0		189	-0-	189	627	188	2	1	9	N	1					100

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	X	407	-0-	-0-	-0-	407	2			Y	-0-					98
07	589	X	101	-0-	-488	-0-	101	2			Y	-0-					98
08	589	X	119	-0-	-470	-0-	100	2	19	9	Y	17					115
09	570	X	159	-0-	-411	-0-	150	2	9	9	Y	8					123
10	0		363	-0-	363	363	348	2	15	9	Y	14					137
11	0		152	-0-	152	515	146	2	6	9	Y	5					142

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2260	N	2260	-0-	-0-	-0-	2183	2	77	9	N	70	69	1			79
07	2184	N	2184	-0-	-0-	-0-	2087	2	97	9	N	88	75	1			92
08	2227	N	2227	-0-	-0-	-0-	2221	2	6	9	N	5					97
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					97
10	0		1862	-0-	1862	1862	1862	2			N	-0-					97
11	0		2196	-0-	2196	4058	2196	2			N	-0-					97

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					116
07	961	N	946	-0-	-15	-0-	946	2			N	-0-					116
08	961	N	915	-0-	-46	-0-	915	2			N	-0-					116
09	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1					117
10	0		723	-0-	723	723	720	2	3	9	N	3					120
11	0		833	-0-	833	1556	788	2	45	9	N	41	38	1			123

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	578	-0-	-322	-0-	578	2			Y	-0-					-0-
07	930	X	327	-0-	-603	-0-	327	2			Y	-0-					-0-
08	930	X	907	-0-	-23	-0-	907	2			Y	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
10	0		653	-0-	653	653	653	2			Y	-0-					-0-
11	0		407	-0-	407	1060	407	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	72	-0-	-78	-0-	72	2			Y	-0-					85
07	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					85
08	522	N	522	-0-	-0-	-0-	443	2	79	9	Y	72					157
09	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	161	1			13
10	0		297	-0-	297	297	276	2	21	9	Y	19					32
11	0		113	-0-	113	410	107	2	6	9	Y	5					37

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	297	2	8	9	N	7					67
07	372	N	296	-0-	-76	-0-	296	2			N	-0-					67
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					67
09	375	N	375	-0-	-0-	-0-	361	2	14	9	N	13					80
10	0		338	-0-	338	338	338	2			N	-0-					80
11	0		344	-0-	344	682	344	2			N	-0-					80

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
08	14B2	EXT	113	-0-	113	113	113	2			Y	-0-					36
09	14B2	EXT	162	-0-	162	275	162	2			Y	-0-					36
10	14B2	EXT	81	-0-	81	356	81	2			Y	-0-					36
11	0		62	-0-	62	418	62	2			Y	-0-					36

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	21	-0-	21	21	21	2			N	-0-					39
09	14B2	EXT	183	-0-	183	204	183	2			N	-0-					39
10	14B2	EXT	150	-0-	150	354	150	2			N	-0-					39
11		0	216	-0-	216	570	216	2			N	-0-					39

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2234	N	2234	-0-	-0-	-0-	2227	2	7	9	N	6					58
07	2201	N	1113	-0-	-1088	-0-	1113	2			N	-0-					58
08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					58
09	2220	N	1977	-0-	-243	-0-	1966	2	11	9	N	10					68
10		0	1915	-0-	1915	1915	1909	2	6	9	N	5					73
11		0	1811	-0-	1811	3726	1811	2			N	-0-					73

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1112	2	11	9	N	10					117
07	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					124
08	1184	N	1184	-0-	-0-	-0-	1177	2	7	9	N	6					130
09	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2	91	1			41
10		0	1178	-0-	1178	1178	1168	2	10	9	N	9					50
11		0	1215	-0-	1215	2393	1205	2	10	9	N	9					59

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	238	-0-	-122	-0-	238	2			Y	-0-					70
07	372	X	348	-0-	-24	-0-	333	2	15	9	Y	14					84
08	465	X	396	-0-	-69	-0-	390	2	6	9	Y	5					89
09	450	X	375	-0-	-75	-0-	360	2	15	9	Y	14					103
10	465	X	359	-0-	-106	-0-	359	2			Y	-0-					103
11	390	X	287	-0-	-103	-0-	287	2			Y	-0-					103

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	46					138
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	30					168
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	5	163	1			10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	26					36
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	18					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1678	2	8	9	N	7					60
07	1767	N	1707	-0-	-60	-0-	1707	2			N	-0-					60
08	1740	N	1740	-0-	-0-	-0-	1732	2	8	9	N	7					67
09	1680	N	1564	-0-	-116	-0-	1557	2	7	9	N	6					73
10	0		1677	-0-	1677	1677	1673	2	4	9	N	4					77
11	0		1513	-0-	1513	3190	1491	2	22	9	N	20					97

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	2			Y	-0-					19
07	279	N	213	-0-	-66	-0-	212	2	1	9	Y	1					20
08	403	N	190	-0-	-213	-0-	190	2			Y	-0-					20
09	291	N	291	-0-	-0-	-0-	290	2	1	9	Y	1					21
10	0		237	-0-	237	237	237	2			Y	-0-					21
11	0		213	-0-	213	450	213	2			Y	-0-					21

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	721	2	7	9	N	6					60
07	918	N	918	-0-	-0-	-0-	909	2	9	9	N	8	61	1			7
08	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4					11
09	849	N	849	-0-	-0-	-0-	841	2	8	9	N	7					18
10	0		908	-0-	908	908	905	2	3	9	N	3					21
11	0		806	-0-	806	1714	798	2	8	9	N	7					28

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	399	2	6	9	N	5					124
07	341	N	295	-0-	-46	-0-	293	2	2	9	N	2					126
08	465	N	220	-0-	-245	-0-	220	2			N	-0-					126
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					126
10	0		254	-0-	254	254	252	2	2	9	N	2					128
11	0		456	-0-	456	710	448	2	8	9	N	7					135

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	781	2	7	9	N	6					65
07	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					66
08	899	N	873	-0-	-26	-0-	869	2	4	9	N	4					70
09	888	N	888	-0-	-0-	-0-	887	2	1	9	N	1					71
10	0		869	-0-	869	869	867	2	2	9	N	2					73
11	0		766	-0-	766	1635	759	2	7	9	N	6					79

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	X	574	-0-	-0-	-0-	563	2	11	9	N	10					85
07	701	X	701	-0-	-0-	-0-	693	2	8	9	N	7					92
08	584	X	584	-0-	-0-	-0-	581	2	3	9	N	3					95
09	565	X	565	-0-	-0-	-0-	552	2	13	9	N	12					107
10	0		569	-0-	569	569	567	2	2	9	N	2					109
11	0		673	-0-	673	1242	661	2	12	9	N	11					120

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	562	2	14	9	N	13					24
07	651	N	577	-0-	-74	-0-	577	2			N	-0-					24
08	620	N	553	-0-	-67	-0-	553	2			N	-0-					24
09	570	N	562	-0-	-8	-0-	556	2	6	9	N	5					29
10	0		581	-0-	581	581	581	2			N	-0-					29
11	0		571	-0-	571	1152	560	2	11	9	N	10					39

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					32
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					32
08	385	N	385	-0-	-0-	-0-	381	2	4	9	N	4					36
09	529	N	529	-0-	-0-	-0-	523	2	6	9	N	5					41
10	0		429	-0-	429	429	425	2	4	9	N	4					45
11	0		246	-0-	246	675	246	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	383	-0-	-607	-0-	383	2			Y	-0-					105
07	651	N	372	-0-	-279	-0-	371	2	1	9	Y	1	79	1			27
08	403	N	311	-0-	-92	-0-	310	2	1	9	Y	1					28
09	390	N	267	-0-	-123	-0-	266	2	1	9	Y	1					29
10	0		249	-0-	249	249	248	2	1	9	Y	1					30
11	0		152	-0-	152	401	145	2	7	9	Y	6					36

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	X	2044	-0-	-0-	-0-	2034	2	10	9	Y	9					32
07	2203	X	2203	-0-	-0-	-0-	2196	2	7	9	Y	6					38
08	2170	X	2170	-0-	-0-	-0-	2153	2	17	9	Y	15					53
09	2040	X	1936	-0-	-104	-0-	1924	2	12	9	Y	11					64
10	0		1985	-0-	1985	1985	1968	2	17	9	Y	15					79
11	0		1952	-0-	1952	3937	1950	2	2	9	Y	2					81

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1663	-0-	-77	-0-	1632	2	31	9	N	28					113
07	1663	N	1663	-0-	-0-	-0-	1631	2	32	9	N	29					142
08	1696	N	1696	-0-	-0-	-0-	1668	2	28	9	N	25					167
09	1650	N	1595	-0-	-55	-0-	1570	2	25	9	N	23	158	1			32
10	0		1659	-0-	1659	1659	1626	2	33	9	N	30					62
11	0		1437	-0-	1437	3096	1419	2	18	9	N	16					78

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1004	-0-	-106	-0-	1001	2	3	9	N	3					53
07	1178	N	1020	-0-	-158	-0-	1020	2			N	-0-					53
08	1023	N	965	-0-	-58	-0-	965	2			N	-0-					53
09	990	N	885	-0-	-105	-0-	881	2	4	9	N	4					57
10	0		887	-0-	887	887	887	2			N	-0-					57
11	0		755	-0-	755	1642	755	2			N	-0-					57

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4267	X	4267	-0-	-0-	-0-	4241	2	26	9	N	24					47
07	4216	X	3869	-0-	-347	-0-	3858	2	11	9	N	10					57
08	5064	X	5064	-0-	-0-	-0-	5061	2	3	9	N	3					60
09	4198	X	4198	-0-	-0-	-0-	4190	2	8	9	N	7					67
10	0		4015	-0-	4015	4015	3997	2	18	9	N	16					83
11	0		3791	-0-	3791	7806	3767	2	24	9	N	22					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					38
07	434	N	397	-0-	-37	-0-	371	2	26	9	N	24					62
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					62
09	420	N	319	-0-	-101	-0-	319	2			N	-0-					62
10	0		340	-0-	340	340	340	2			N	-0-					62
11	0		314	-0-	314	654	314	2			N	-0-					62

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	1024	2	7	9	N	6					148
07	1079	N	1079	-0-	-0-	-0-	1071	2	8	9	N	7	108	1			47
08	1023	N	983	-0-	-40	-0-	983	2			N	-0-					47
09	990	N	864	-0-	-126	-0-	864	2			N	-0-					47
10	0		679	-0-	679	679	679	2			N	-0-					47
11	0		823	-0-	823	1502	816	2	7	9	N	6					53

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	-0-	1753	2	45	9	N	41	64	1			27
07	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					27
08	1898	N	1898	-0-	-0-	-0-	1886	2	12	9	N	11					38
09	1716	N	1716	-0-	-0-	-0-	1690	2	26	9	N	24					62
10	0		1642	-0-	1642	1642	1628	2	14	9	N	13					75
11	0		1590	-0-	1590	3232	1590	2			N	-0-					75

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1201	-0-	-89	-0-	1201	2			N	-0-					122
07	1333	N	1284	-0-	-49	-0-	1284	2			N	-0-					122
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					122
09	1200	N	1200	-0-	-0-	-0-	1199	2	1	9	N	1					123
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					123
11	1260	N	1223	-0-	-37	-0-	1223	2			N	-0-					123

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	320	-0-	-160	-0-	320	2			N	-0-					56
07	527	N	217	-0-	-310	-0-	217	2			N	-0-					56
08	658	N	658	-0-	-0-	-0-	627	2	31	9	N	28					84
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
10	0		531	-0-	531	531	531	2			N	-0-					84
11	0		506	-0-	506	1037	506	2			N	-0-					84

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	-0-	321	2			Y	-0-					60
07	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					60
08	310	N	288	-0-	-22	-0-	288	2			Y	-0-					60
09	330	N	268	-0-	-62	-0-	268	2			Y	-0-					60
10	0		320	-0-	320	320	320	2			Y	-0-					60
11	0		249	-0-	249	569	249	2			Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	-0-	1199	2	48	9	N	44	123	1			33
07	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					33
08	1302	N	1117	-0-	-185	-0-	1100	2	17	9	N	15					48
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					48
10	0		1161	-0-	1161	1161	1161	2			N	-0-					48
11	0		1046	-0-	1046	2207	1046	2			N	-0-					48

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	1494	-0-	-0-	-0-	1472	2	22	9	N	20					70
07	961	N	448	-0-	-513	-0-	445	2	3	9	N	3					73
08	961	N	506	-0-	-455	-0-	483	2	23	9	N	21					94
09	930	N	519	-0-	-411	-0-	519	2			N	-0-					94
10	0		540	-0-	540	540	538	2	2	9	N	2					96
11	0		435	-0-	435	975	435	2			N	-0-					96

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0-	-0-	1144	2	21	9	N	19					61
07	1233	N	1233	-0-	-0-	-0-	1230	2	3	9	N	3					64
08	915	N	915	-0-	-0-	-0-	907	2	8	9	N	7	68	1			3
09	1247	N	1247	-0-	-0-	-0-	1235	2	12	9	N	11					14
10	0		1296	-0-	1296	1296	1284	2	12	9	N	11					25
11	0		1221	-0-	1221	2517	1214	2	7	9	N	6					31

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0-	-0-	1566	2	22	9	N	20					45
07	1548	N	1548	-0-	-0-	-0-	1542	2	6	9	N	5					50
08	1688	N	1688	-0-	-0-	-0-	1680	2	8	9	N	7					57
09	1590	N	1458	-0-	-132	-0-	1447	2	11	9	N	10					67
10	0		1541	-0-	1541	1541	1529	2	12	9	N	11					78
11	0		1299	-0-	1299	2840	1299	2			N	-0-					78

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					33
07	682	N	618	-0-	-64	-0-	618	2			N	-0-					33
08	682	N	631	-0-	-51	-0-	627	2	4	9	N	4					37
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					37
10	0		663	-0-	663	663	663	2			N	-0-					37
11	0		614	-0-	614	1277	614	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	965	-0-	-295	-0-	957	2	8	9	N	7					68
07	1302	N	985	-0-	-317	-0-	981	2	4	9	N	4					72
08	1178	N	897	-0-	-281	-0-	886	2	11	9	N	10					82
09	1022	N	1022	-0-	-0-	-0-	1008	2	14	9	N	13					95
10	0		1111	-0-	1111	1111	1105	2	6	9	N	5	59	1			41
11	0		1034	-0-	1034	2145	1025	2	9	9	N	8					49

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	635	-0-	-145	-0-	635	2			N	-0-					80
07	806	N	611	-0-	-195	-0-	611	2			N	-0-					80
08	744	N	633	-0-	-111	-0-	622	2	11	9	N	10					90
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					90
*11	746	N	746	-0-	-0-	-0-	726	2	20	9	N	18					108

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	N	22					69
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					69
08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					69
09	1470	N	1165	-0-	-305	-0-	1165	2			N	-0-					69
10	0		1184	-0-	1184	1184	1184	2			N	-0-					69
11	0		1124	-0-	1124	2308	1124	2			N	-0-					69

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	1480	2	8	9	N	7					60
07	1488	N	1300	-0-	-188	-0-	1294	2	6	9	N	5					65
08	1488	N	1409	-0-	-79	-0-	1396	2	13	9	N	12					77
09	1440	N	1281	-0-	-159	-0-	1278	2	3	9	N	3					80
10	0		1279	-0-	1279	1279	1279	2			N	-0-					80
11	0		1495	-0-	1495	2774	1495	2			N	-0-					80

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	809	-0-	-151	-0-	803	2	6	9	N	5					84
07	930	N	808	-0-	-122	-0-	795	2	13	9	N	12					96
08	901	N	901	-0-	-0-	-0-	894	2	7	9	N	6					102
09	810	N	780	-0-	-30	-0-	780	2			N	-0-					102
10	0		967	-0-	967	967	967	2			N	-0-					102
11	0		842	-0-	842	1809	834	2	8	9	N	7					109

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1018	2	31	9	N	28					135
07	1139	N	1139	-0-	-0-	-0-	1136	2	3	9	N	3	110	1			28
08	1023	N	979	-0-	-44	-0-	971	2	8	9	N	7					35
09	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					40
10	0		852	-0-	852	852	850	2	2	9	N	2					42
11	0		886	-0-	886	1738	879	2	7	9	N	6					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1687	N	1687	-0-	-0-	-0-	1648	2	39	9	N	35					165
07	1736	N	685	-0-	-1051	-0-	672	2	13	9	N	12	67	1			110
08	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10					120
09	1680	N	1563	-0-	-117	-0-	1532	2	31	9	N	28					148
10	0		1724	-0-	1724	1724	1724	2			N	-0-					148
11	0		1675	-0-	1675	3399	1669	2	6	9	N	5					153

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1307	-0-	-43	-0-	1294	2	13	9	N	12					67
07	1271	N	1271	-0-	-0-	-0-	1268	2	3	9	N	3					70
08	1302	N	1301	-0-	-1	-0-	1277	2	24	9	N	22					92
09	1320	N	1225	-0-	-95	-0-	1208	2	17	9	N	15					107
10	0		1176	-0-	1176	1176	1170	2	6	9	N	5					112
11	0		1139	-0-	1139	2315	1111	2	28	9	N	25					137

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1400	-0-	-10	-0-	1381	2	19	9	N	17					65
07	1550	N	1539	-0-	-11	-0-	1528	2	11	9	N	10					75
08	1442	N	1442	-0-	-0-	-0-	1422	2	20	9	N	18					93
09	1410	N	1355	-0-	-55	-0-	1338	2	17	9	N	15					108
10	0		1404	-0-	1404	1404	1369	2	35	9	N	32					140
11	0		1372	-0-	1372	2776	1317	2	55	9	N	50					190

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	336	-0-	-84	-0-	334	2	2	9	N	2					68
07	434	N	305	-0-	-129	-0-	305	2			N	-0-					68
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					68
09	330	N	279	-0-	-51	-0-	272	2	7	9	N	6					74
10	0		288	-0-	288	288	282	2	6	9	N	5					79
11	0		304	-0-	304	592	304	2			N	-0-					79

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	718	-0-	-452	-0-	715	2	3	9	N	3					98
07	1147	N	986	-0-	-161	-0-	978	2	8	9	N	7	65	1			40
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					40
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					40
10	0		1037	-0-	1037	1037	1037	2			N	-0-					40
11	0		1037	-0-	1037	2074	1037	2			N	-0-					40

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	1435	2	9	9	N	8					100
07	1830	N	1830	-0-	-0-	-0-	1811	2	19	9	N	17					117
08	1528	N	1528	-0-	-0-	-0-	1500	2	28	9	N	25					142
09	1752	N	1752	-0-	-0-	-0-	1741	2	11	9	N	10					152
10	0		2012	-0-	2012	2012	1990	2	22	9	N	20					172
11	0		1708	-0-	1708	3720	1683	2	25	9	N	23					195

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	604	2	25	9	N	23					61
07	771	N	771	-0-	-0-	-0-	735	2	36	9	N	33					94
08	945	N	945	-0-	-0-	-0-	923	2	22	9	N	20					114
09	600	N	557	-0-	-43	-0-	540	2	17	9	N	15	93	1			36
10	0		1016	-0-	1016	1016	1001	2	15	9	N	14					50
11	0		503	-0-	503	1519	499	2	4	9	N	4					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	498	2	7	9	N	6					45
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					45
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					45
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					45
10	0		492	-0-	492	492	492	2			N	-0-					45
11	0		433	-0-	433	925	433	2			N	-0-					45

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	521	2	31	9	N	28	62	1			26
07	539	N	539	-0-	-0-	-0-	535	2	4	9	N	4					30
08	515	N	515	-0-	-0-	-0-	509	2	6	9	N	5					35
09	532	N	532	-0-	-0-	-0-	526	2	6	9	N	5					40
10	0		595	-0-	595	595	588	2	7	9	N	6					46
11	0		514	-0-	514	1109	494	2	20	9	N	18					64

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	724	-0-	-206	-0-	724	2			N	-0-					87
07	1082	N	1082	-0-	-0-	-0-	1036	2	46	9	N	42					129
08	1282	N	1282	-0-	-0-	-0-	1253	2	29	9	N	26					155
09	1136	N	1136	-0-	-0-	-0-	1114	2	22	9	N	20					175
10	0		16	-0-	16	16	13	2	3	9	N	3					178
11	0		-0-	-0-	-0-	16					N	-0-	159	1			19

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1710	2	22	9	N	20					195
07	1798	N	1268	-0-	-530	-0-	1232	2	36	9	N	33	176	1			52
08	1736	N	1026	-0-	-710	-0-	998	2	28	9	N	25					77
09	1740	N	961	-0-	-779	-0-	944	2	17	9	N	15					92
10	0		686	-0-	686	686	658	2	28	9	N	25					117
11	0		761	-0-	761	1447	736	2	25	9	N	23					140

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	580	2	36	9	Y	33					33
07	620	N	581	-0-	-39	-0-	581	2			Y	-0-					33
08	558	N	539	-0-	-19	-0-	539	2			Y	-0-					33
09	600	N	499	-0-	-101	-0-	499	2			Y	-0-					33
10	0		492	-0-	492	492	492	2			Y	-0-					33
11	0		521	-0-	521	1013	521	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	946	2	29	9	N	26	126	1			38
07	992	N	830	-0-	-162	-0-	822	2	8	9	N	7					45
08	961	N	901	-0-	-60	-0-	889	2	12	9	N	11					56
09	990	N	714	-0-	-276	-0-	703	2	11	9	N	10					66
10	0		714	-0-	714	714	710	2	4	9	N	4					70
11	0		579	-0-	579	1293	579	2			N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1115	-0-	-25	-0-	1076	2	39	9	N	35					82
07	1178	N	1173	-0-	-5	-0-	1164	2	9	9	N	8					90
08	1054	N	1043	-0-	-11	-0-	1019	2	24	9	N	22					112
09	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					115
10	0		1045	-0-	1045	1045	1045	2			N	-0-					115
11	0		1011	-0-	1011	2056	1011	2			N	-0-					115

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	964	-0-	-116	-0-	964	2			Y	-0-					27
07	1085	N	806	-0-	-279	-0-	806	2			Y	-0-					27
08	1116	N	712	-0-	-404	-0-	712	2			Y	-0-					27
09	960	N	657	-0-	-303	-0-	657	2			Y	-0-	26	1			1
10	0		675	-0-	675	675	675	2			Y	-0-					1
11	0		694	-0-	694	1369	694	2			Y	-0-					1

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	697	2	14	9	N	13					22
07	995	N	995	-0-	-0-	-0-	977	2	18	9	N	16					38
08	918	N	918	-0-	-0-	-0-	899	2	19	9	N	17					55
09	894	N	894	-0-	-0-	-0-	891	2	3	9	N	3					58
10	0		829	-0-	829	829	827	2	2	9	N	2					60
11	0		687	-0-	687	1516	665	2	22	9	N	20					80

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	968	2	11	9	N	10					13
07	1054	N	964	-0-	-90	-0-	964	2			N	-0-					13
08	1054	N	1001	-0-	-53	-0-	1001	2			N	-0-					13
09	990	N	947	-0-	-43	-0-	934	2	13	9	N	12					25
10	0		1086	-0-	1086	1086	1073	2	13	9	N	12					37
11	0		1057	-0-	1057	2143	1046	2	11	9	N	10					47

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1914	N	1914	-0-	-0-	-0-	1911	2	3	9	N	3					62
07	1783	N	1783	-0-	-0-	-0-	1780	2	3	9	N	3					65
08	1988	N	1988	-0-	-0-	-0-	1986	2	2	9	N	2					67
09	1920	N	1787	-0-	-133	-0-	1785	2	2	9	N	2					69
10	0		1786	-0-	1786	1786	1786	2			N	-0-					69
11	0		1925	-0-	1925	3711	1911	2	14	9	N	13					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	44	1			33
*07	14B2	EXT	52	-0-	52	52	52	2			N	-0-					33
*08	14B2	EXT	54	-0-	54	106	54	2			N	-0-					33
*09	14B2	EXT	28	-0-	28	134	28	2			N	-0-					33
*10	248	X	114	-0-	-134	-0-	114	2			N	-0-					33
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					33

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

06	894	N	894	-0-	-0-	-0-	894	2			N	-0-					43
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					43
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					43
09	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					55
10	0		967	-0-	967	967	967	2			N	-0-					55
11	0		888	-0-	888	1855	888	2			N	-0-					55

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

06	1100	N	1100	-0-	-0-	-0-	1094	2	6	9	N	5					29
07	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					29
08	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10					39
09	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					49
10	1283	N	1283	-0-	-0-	-0-	1231	2	52	9	N	47					96
11	1350	N	1179	-0-	-171	-0-	1162	2	17	9	N	15					111

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

06	399	N	399	-0-	-0-	-0-	399	2			N	-0-	72	1			20
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					20
08	434	N	422	-0-	-12	-0-	403	2	19	9	N	17					37
09	390	N	388	-0-	-2	-0-	388	2			N	-0-					37
10	0		393	-0-	393	393	393	2			N	-0-					37
11	0		358	-0-	358	751	358	2			N	-0-					37

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

06	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					72
07	713	N	672	-0-	-41	-0-	671	2	1	9	N	1					73
08	715	N	715	-0-	-0-	-0-	663	2	52	9	N	47					120
09	660	N	357	-0-	-303	-0-	357	2			N	-0-					120
10	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					123
11	690	N	435	-0-	-255	-0-	432	2	3	9	N	3	81	1			45

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

06	660	N	395	-0-	-265	-0-	376	2	19	9	N	17					35
07	620	N	542	-0-	-78	-0-	533	2	9	9	N	8					43
08	558	N	419	-0-	-139	-0-	419	2			N	-0-					43
09	576	N	576	-0-	-0-	-0-	574	2	2	9	N	2					45
10	0		329	-0-	329	329	327	2	2	9	N	2					47
11	0		473	-0-	473	802	473	2			N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0		-0-	-0-	-0-	21408					N	-0-					-0-
11	0		-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

06	1971	N	1971	-0-	-0-	-0-	1961	2	10	9	Y	9					32
07	2015	N	1989	-0-	-26	-0-	1982	2	7	9	Y	6					38
08	2015	N	1974	-0-	-41	-0-	1957	2	17	9	Y	15					53
09	2040	N	2040	-0-	-0-	-0-	2027	2	13	9	Y	12					65
10	0		2046	-0-	2046	2046	2029	2	17	9	Y	15					80
11	0		1894	-0-	1894	3940	1892	2	2	9	Y	2					82

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					28
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					28
08	589	N	518	-0-	-71	-0-	518	2			N	-0-					28
09	570	N	513	-0-	-57	-0-	513	2			N	-0-					28
10	589	N	101	-0-	-488	-0-	101	2			N	-0-					28
*11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					28

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

06	1510	N	1510	-0-	-0-	-0-	1490	2	20	9	N	18					87
07	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					87
08	1557	N	1557	-0-	-0-	-0-	1544	2	13	9	N	12					99
09	1500	N	1340	-0-	-160	-0-	1328	2	12	9	N	11					110
10	1612	N	1329	-0-	-283	-0-	1323	2	6	9	N	5					115
11	1500	N	1307	-0-	-193	-0-	1299	2	8	9	N	7					122

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

06	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					43
07	719	N	719	-0-	-0-	-0-	715	2	4	9	N	4					47
08	917	N	917	-0-	-0-	-0-	895	2	22	9	N	20					67
09	750	N	721	-0-	-29	-0-	720	2	1	9	N	1					68
10	0		932	-0-	932	932	928	2	4	9	N	4					72
11	0		831	-0-	831	1763	831	2			N	-0-					72

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

06	2101	N	2101	-0-	-0-	-0-	2084	2	17	9	N	15					52
07	2238	N	2238	-0-	-0-	-0-	2203	2	35	9	N	32	74	1			10
08	2263	N	2046	-0-	-217	-0-	2043	2	3	9	N	3					13
09	2100	N	2042	-0-	-58	-0-	2019	2	23	9	N	21					34
10	0		2065	-0-	2065	2065	2058	2	7	9	N	6					40
11	0		1917	-0-	1917	3982	1911	2	6	9	N	5					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481	N	2481	-0-	-0-	-0-	2479	2	2	9	N	2					32
07	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					32
08	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					32
09	2490	N	1605	-0-	-885	-0-	1591	2	14	9	N	13					45
10	0		2346	-0-	2346	2346	2329	2	17	9	N	15					60
11	0		2363	-0-	2363	4709	2341	2	22	9	N	20					80

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	934	-0-	-56	-0-	930	2	4	9	N	4					44
07	992	N	973	-0-	-19	-0-	966	2	7	9	N	6					50
08	961	N	961	-0-	-0-	-0-	943	2	18	9	N	16					66
09	930	N	910	-0-	-20	-0-	904	2	6	9	N	5					71
10	0		914	-0-	914	914	908	2	6	9	N	5					76
11	0		915	-0-	915	1829	908	2	7	9	N	6					82

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1065	-0-	-105	-0-	1065	2			N	-0-					20
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					20
08	1178	N	1043	-0-	-135	-0-	1043	2			N	-0-					20
09	1080	N	989	-0-	-91	-0-	971	2	18	9	N	16					36
10	0		990	-0-	990	990	990	2			N	-0-					36
11	0		780	-0-	780	1770	741	2	39	9	N	35					71

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	754	-0-	-146	-0-	754	2			N	-0-					53
07	899	N	768	-0-	-131	-0-	768	2			N	-0-					53
08	899	N	747	-0-	-152	-0-	747	2			N	-0-					53
09	750	N	708	-0-	-42	-0-	704	2	4	9	N	4					57
10	0		831	-0-	831	831	831	2			N	-0-					57
11	0		706	-0-	706	1537	706	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1053	-0-	-177	-0-	1051	2	2	9	N	2					140
07	1232	N	1232	-0-	-0-	-0-	1224	2	8	9	N	7	137	1			10
08	1147	N	1127	-0-	-20	-0-	1119	2	8	9	N	7					17
09	1050	N	1030	-0-	-20	-0-	1017	2	13	9	N	12					29
10	0		1004	-0-	1004	1004	995	2	9	9	N	8					37
11	0		1026	-0-	1026	2030	1012	2	14	9	N	13					50

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	N	6					40
07	1073	N	1073	-0-	-0-	-0-	1051	2	22	9	N	20					60
08	1152	N	1152	-0-	-0-	-0-	1120	2	32	9	N	29					89
09	977	N	977	-0-	-0-	-0-	954	2	23	9	N	21					110
10	0		1095	-0-	1095	1095	1073	2	22	9	N	20					130
11	0		1055	-0-	1055	2150	1029	2	26	9	N	24					154

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	358	-0-	-122	-0-	352	2	6	9	N	5	72	1			63
07	465	N	354	-0-	-111	-0-	352	2	2	9	N	2					65
08	426	N	426	-0-	-0-	-0-	416	2	10	9	N	9					74
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					74
10	0		436	-0-	436	436	428	2	8	9	N	7					81
11	0		495	-0-	495	931	485	2	10	9	N	9					90

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		9	-0-	9	9	9	2			N	-0-					2

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1098	2	10	9	N	9					18
07	1149	N	1149	-0-	-0-	-0-	1140	2	9	9	N	8					26
08	1165	N	1165	-0-	-0-	-0-	1152	2	13	9	N	12					38
09	1110	N	1059	-0-	-51	-0-	1050	2	9	9	N	8					46
10	0		1024	-0-	1024	1024	1023	2	1	9	N	1					47
11	0		921	-0-	921	1945	914	2	7	9	N	6					53

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1095	-0-	-165	-0-	1082	2	13	9	N	12					214
07	1302	N	984	-0-	-318	-0-	976	2	8	9	N	7	78	1			143
08	1240	N	1087	-0-	-153	-0-	1069	2	18	9	N	16					159
09	1110	N	1054	-0-	-56	-0-	1047	2	7	9	N	6	67	1			98
10	0		1006	-0-	1006	1006	998	2	8	9	N	7					105
11	0		999	-0-	999	2005	996	2	3	9	N	3					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1139	-0-	1139	2742	1120	2	19	9	N	17					57
07	3914	X	1172	-0-	-2742	-0-	1155	2	17	9	N	15					72
08	961	N	955	-0-	-6	-0-	944	2	11	9	N	10					82
09	1140	N	1013	-0-	-127	-0-	985	2	28	9	N	25					107
10	0		1055	-0-	1055	1055	1049	2	6	9	N	5					112
11	0		914	-0-	914	1969	892	2	22	9	N	20					132

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-	99	1			66
07	899	N	835	-0-	-64	-0-	835	2			N	-0-					66
08	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					67
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					67
10	0		846	-0-	846	846	845	2	1	9	N	1					68
11	0		740	-0-	740	1586	738	2	2	9	N	2					70

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1146	-0-	-24	-0-	1120	2	26	9	N	24					50
07	1207	N	1207	-0-	-0-	-0-	1195	2	12	9	N	11					61
08	1240	N	1047	-0-	-193	-0-	1022	2	25	9	N	23					84
09	1212	N	1212	-0-	-0-	-0-	1190	2	22	9	N	20					104
10	0		870	-0-	870	870	852	2	18	9	N	16					120
11	0		853	-0-	853	1723	838	2	15	9	N	14					134

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		683	-0-	683	683	655	2	28	9	N	25					41
09	14B2 EXT		771	-0-	771	1454	740	2	31	9	N	28					69
10	14B2 EXT		331	-0-	331	1785	321	2	10	9	N	9					78
11	0		200	-0-	200	1985	199	2	1	9	N	1					79

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1451	-0-	-19	-0-	1451	2			N	-0-					20
07	1550	N	1377	-0-	-173	-0-	1318	2	59	9	N	54					74
08	1457	N	1341	-0-	-116	-0-	1341	2			N	-0-					74
09	1486	N	1486	-0-	-0-	-0-	1374	2	112	9	N	102					176
10	0		1407	-0-	1407	1407	1398	2	9	9	N	8	167	1			17
11	0		1356	-0-	1356	2763	1346	2	10	9	N	9					26

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5928	-0-	-312	-0-	5860	2	68	9	N	62					171
07	6851	X	5958	-0-	-893	-0-	5879	2	79	9	N	72	187	1			56
08	6851	X	5931	-0-	-920	-0-	5842	2	89	9	N	81					137
09	6630	X	5558	-0-	-1072	-0-	5469	2	89	9	N	81					218
10	0		5585	-0-	5585	5585	5509	2	76	9	N	69	184	1			103
11	0		5197	-0-	5197	10782	5131	2	66	9	N	60					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4492	-0-	-218	-0-	4437	2	55	9	N	50					118
07	4867	X	4512	-0-	-355	-0-	4437	2	75	9	N	68					186
08	4712	X	4507	-0-	-205	-0-	4419	2	88	9	N	80	108	1			158
09	4500	X	3955	-0-	-545	-0-	3891	2	64	9	N	58					216
10	0		4365	-0-	4365	4365	4281	2	84	9	N	76	187	1			105
11	0		4079	-0-	4079	8444	4023	2	56	9	N	51					156

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4016	-0-	-214	-0-	3972	2	44	9	N	40					167
07	4371	X	4291	-0-	-80	-0-	4235	2	56	9	N	51	168	1			50
08	4371	X	3700	-0-	-671	-0-	3653	2	47	9	N	43					93
09	4020	X	3437	-0-	-583	-0-	3380	2	57	9	N	52	93	1			52
10	0		3425	-0-	3425	3425	3361	2	64	9	N	58					110
11	0		3286	-0-	3286	6711	3240	2	46	9	N	42					152

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					188
07	497	N	497	-0-	-0-	-0-	431	2	66	9	N	60					248
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					248
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					248
10	0		582	-0-	582	582	564	2	18	9	N	16	193	1			71
11	0		484	-0-	484	1066	484	2			N	-0-					71

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	868	2	11	9	N	10					143
07	930	N	788	-0-	-142	-0-	767	2	21	9	N	19	117	1			45
08	1085	N	997	-0-	-88	-0-	973	2	24	9	N	22					67
09	870	N	733	-0-	-137	-0-	713	2	20	9	N	18					85
10	0		961	-0-	961	961	935	2	26	9	N	24	59	1			50
11	0		791	-0-	791	1752	772	2	19	9	N	17					67

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4776	X	4776	-0-	-0-	-0-	1030	1	3693	2	N	48					200
							53	9									
07	5211	X	5211	-0-	-0-	-0-	838	1	4364	2	N	8	181	1			27
							9	9									
08	7011	X	7011	-0-	-0-	-0-	1079	1	5778	2	N	140					167
							154	9									
09	6211	X	6211	-0-	-0-	-0-	1044	1	5057	2	N	100					267
							110	9									
10	0		6224	-0-	6224	6224	1006	1	5126	2	N	84	193	1			158
							92	9									
11	0		6306	-0-	6306	12530	957	1	5275	2	N	67					225
							74	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6473	X	6473	-0-	-0-	-0-	850	1	5537	2	N	78	195	1			78
							86	9									
07	6697	X	6697	-0-	-0-	-0-	805	1	5838	2	N	49					127
							54	9									
08	6603	X	6236	-0-	-367	-0-	814	1	5353	2	N	63					190
							69	9									
09	6481	X	6481	-0-	-0-	-0-	850	1	5540	2	N	83	192	1			81
							91	9									
10	0		6700	-0-	6700	6700	878	1	5763	2	N	54					135
							59	9									
11	0		6321	-0-	6321	13021	812	1	5454	2	N	50					185
							55	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	182	2	59	9	N	54					113
07	233	N	233	-0-	-0-	-0-	182	2	51	9	N	46	46	1			113
08	218	N	218	-0-	-0-	-0-	183	2	35	9	N	32	99	1			46
09	240	N	211	-0-	-29	-0-	156	2	55	9	N	50					96
10	248	N	200	-0-	-48	-0-	150	2	50	9	N	45					141
*11	210	N	181	-0-	-29	-0-	129	2	52	9	N	47					188

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4663	X	4663	-0-	-0-	-0-	4586	2	77	9	N	70	187	1			122
07	4772	X	4772	-0-	-0-	-0-	4697	2	75	9	N	68					190
08	4739	X	4739	-0-	-0-	-0-	4653	2	86	9	N	78	169	1			99
09	4490	X	4490	-0-	-0-	-0-	4370	2	120	9	N	109					208
10	0		4212	-0-	4212	4212	4120	2	92	9	N	84	180	1			112
11	0		4518	-0-	4518	8730	4438	2	80	9	N	73					185

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3055	-0-	55	55	3019	2	36	9	N	33					107
07	2558	N	2503	-0-	-55	-0-	2446	2	57	9	N	52					159
08	2914	N	2740	-0-	-174	-0-	2729	2	11	9	N	10					169
09	3073	X	3073	-0-	-0-	-0-	3040	2	33	9	N	30					199
10	0		2999	-0-	2999	2999	2942	2	57	9	N	52					251
11	0		2864	-0-	2864	5863	2840	2	24	9	N	22	188	1			85

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5936	X	5936	-0-	-0-	-0-	1044	1	4811	2	N	74	87	1			227
							81	9									
07	5702	X	5702	-0-	-0-	-0-	1079	1	4529	2	N	85	169	1			143
							94	9									
08	5683	X	5683	-0-	-0-	-0-	1079	1	4527	2	N	70					213
							77	9									
09	5370	X	5279	-0-	-91	-0-	1044	1	4198	2	N	34	168	1			79
							37	9									
10	0		5225	-0-	5225	5225	1079	1	4079	2	N	61					140
							67	9									
11	0		5038	-0-	5038	10263	1044	1	3940	2	N	49					189
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4067	-0-	-403	-0-	4005	2	62	9	N	56					237
07	4619	X	3846	-0-	-773	-0-	3771	2	75	9	N	68	190	1			115
08	4619	X	3833	-0-	-786	-0-	3777	2	56	9	N	51					166
09	4470	X	3735	-0-	-735	-0-	3619	2	116	9	N	105	191	1			80
10	0		3910	-0-	3910	3910	3847	2	63	9	N	57					137
11	0		4552	-0-	4552	8462	639	1	3856	2	N	52					189
							57	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	771	2	23	9	N	21					103
07	961	N	841	-0-	-120	-0-	823	2	18	9	N	16	89	1			30
08	878	N	878	-0-	-0-	-0-	845	2	33	9	N	30					60
09	780	N	718	-0-	-62	-0-	709	2	9	9	N	8					68
10	0		739	-0-	739	739	722	2	17	9	N	15					83
11	0		720	-0-	720	1459	714	2	6	9	N	5					88

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3849	X	3849	-0-	-0-	-0-	3825	2	24	9	N	22	71	1			13
07	3677	X	3677	-0-	-0-	-0-	3633	2	44	9	N	40					53
08	3752	X	3752	-0-	-0-	-0-	3695	2	57	9	N	52					105
09	3721	X	3721	-0-	-0-	-0-	3654	2	67	9	N	61	102	1			64
10	0		3991	-0-	3991	3991	3924	2	67	9	N	61					125
11	0		3472	-0-	3472	7463	3395	2	77	9	N	70	195	1			-0-

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3687	-0-	-183	-0-	3617	2	70	9	N	64	86	1			161
07	3937	X	3929	-0-	-8	-0-	3885	2	44	9	N	40	98	1			103
08	3937	X	3833	-0-	-104	-0-	3788	2	45	9	N	41	83	1			61
09	3690	X	3610	-0-	-80	-0-	3566	2	44	9	N	40					101
10	0		3532	-0-	3532	3532	3475	2	57	9	N	52					153
11	0		3580	-0-	3580	7112	3538	2	42	9	N	38					191

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6839	-0-	-511	-0-	6745	2	94	9	N	85					198
07	7595	X	7049	-0-	-546	-0-	6926	2	123	9	N	112					310
08	7595	X	7351	-0-	-244	-0-	7249	2	102	9	N	93	187	1			216
09	7350	X	6892	-0-	-458	-0-	6814	2	78	9	N	71	182	1			105
10	7223	X	6567	-0-	-656	-0-	6490	2	77	9	N	70					175
11	7110	X	6797	-0-	-313	-0-	6651	2	146	9	N	133					308

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		21	-0-	21	21	21	2			N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
11	0		9	-0-	9	30	9	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5896	X	5896	-0-	-0-	-0-	850	1	4906	2	N	127					175
							140	9									
07	5084	X	4692	-0-	-392	-0-	824	1	3759	2	N	99	187	1			87
							109	9									
08	5854	X	5854	-0-	-0-	-0-	864	1	4854	2	N	124	185	1			26
							136	9									
09	5393	X	5393	-0-	-0-	-0-	833	1	4454	2	N	96					122
							106	9									
10	0		5700	-0-	5700	5700	864	1	4705	2	N	119	185	1			56
							131	9									
11	0		5160	-0-	5160	10860	817	1	4205	2	N	125					181
							138	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10474	X	10474	-0-	-0-	-0-	1027	1	9268	2	N	163	179	1			249
							179	9									
07	5309	X	5309	-0-	-0-	-0-	1073	1	4164	2	N	65	183	1			131
							72	9									
08	4211	X	4211	-0-	-0-	-0-	957	1	3201	2	N	48					179
							53	9									
09	4382	X	4382	-0-	-0-	-0-	835	1	3491	2	N	51					230
							56	9									
10	0		4068	-0-	4068	4068	1074	1	2943	2	N	46	191	1			85
							51	9									
11	0		3844	-0-	3844	7912	992	1	2791	2	N	55					140
							61	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10240	X	10240	-0-	-0-	-0-	10116	2	124	9	N	113	186	1			122
07	10521	X	10521	-0-	-0-	-0-	10245	2	276	9	N	251					373
08	10337	X	10337	-0-	-0-	-0-	10129	2	208	9	N	189	387	1			175
09	9862	X	9862	-0-	-0-	-0-	9656	2	206	9	N	187	190	1			172
10	0		9896	-0-	9896	9896	9725	2	171	9	N	155					327
11	0		9491	-0-	9491	19387	9304	2	187	9	N	170	192	1			305

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	10599	-0-	-81	-0-	10433	2	166	9	N	151	194	1			182
07	11622	X	11622	-0-	-0-	-0-	11454	2	168	9	N	153	192	1			143
08	11377	X	11204	-0-	-173	-0-	11046	2	158	9	N	144	181	1			106
09	11010	X	10827	-0-	-183	-0-	10674	2	153	9	N	139					245
10	0		10535	-0-	10535	10535	10382	2	153	9	N	139	182	1			202
11	0		9765	-0-	9765	20300	9600	2	165	9	N	150	110	1			242

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3140	X	3140	-0-	-0-	-0-	821	1	2287	2	N	29	93	1			135
							32	9									
07	3060	X	3060	-0-	-0-	-0-	878	1	2148	2	N	31					166
							34	9									
08	3279	X	3279	-0-	-0-	-0-	854	1	2377	2	N	44					210
							48	9									
09	3070	X	3070	-0-	-0-	-0-	821	1	2218	2	N	28					238
							31	9									
10	0		3261	-0-	3261	3261	850	1	2379	2	N	29					267
							32	9									
11	0		3210	-0-	3210	6471	850	1	2332	2	N	25					292
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10713	X	10713	-0-	-0-	-0-	10549	2	164	9	N	149	183	1			101
07	10691	X	10691	-0-	-0-	-0-	10536	2	155	9	N	141	184	1			58
08	10342	X	10342	-0-	-0-	-0-	10223	2	119	9	N	108	70	1			96
09	10239	X	10239	-0-	-0-	-0-	10055	2	184	9	N	167	186	1			77
10	0		10404	-0-	10404	10404	10284	2	120	9	N	109					186
11	0		9781	-0-	9781	20185	9676	2	105	9	N	95	190	1			91

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

06	5670	X	5661	-0-	-9	-0-	684	1	4922	2	N	50					137
							55	9									
07	5865	X	5865	-0-	-0-	-0-	634	1	5122	2	N	99	164	1			72
							109	9									
08	6100	X	6100	-0-	-0-	-0-	695	1	5348	2	N	52					124
							57	9									
09	6092	X	6092	-0-	-0-	-0-	684	1	5302	2	N	96					220
							106	9									
10	6388	X	6388	-0-	-0-	-0-	707	1	5585	2	N	87	186	1			121
							96	9									
*11	6192	X	6192	-0-	-0-	-0-	665	1	5388	2	N	126	190	1			57
							139	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

06	5469	X	5469	-0-	-0-	-0-	625	1	4776	2	Y	62	71	1			260
							68	9									
07	5591	X	5591	-0-	-0-	-0-	672	1	4855	2	Y	58	86	1			232
							64	9									
08	5263	X	5263	-0-	-0-	-0-	609	1	4584	2	Y	64	114	1			182
							70	9									
09	5010	X	4980	-0-	-30	-0-	684	1	4222	2	Y	67					249
							74	9									
10	0		5196	-0-	5196	5196	707	1	4426	2	Y	57	183	1			123
							63	9									
11	0		4264	-0-	4264	9460	684	1	3496	2	Y	76					199
							84	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

06	6150	X	5667	-0-	-483	-0-	835	1	4781	2	N	46					172
							51	9									
07	6355	X	5770	-0-	-585	-0-	878	1	4836	2	N	51					223
							56	9									
08	6200	X	5747	-0-	-453	-0-	878	1	4821	2	N	44	124	1			143
							48	9									
09	6000	X	5502	-0-	-498	-0-	835	1	4620	2	N	43					186
							47	9									
10	0		5744	-0-	5744	5744	878	1	4796	2	N	64					250
							70	9									
11	0		5339	-0-	5339	11083	850	1	4423	2	N	60					310
							66	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12192	X	12192	-0-	-0-	-0-	1044	1	11024	2	N	113	128	1			192
							124	9									
07	12694	X	12694	-0-	-0-	-0-	1079	1	11516	2	N	90	181	1			101
							99	9									
08	12970	X	12970	-0-	-0-	-0-	1079	1	11774	2	N	106					207
							117	9									
09	12233	X	12233	-0-	-0-	-0-	1044	1	11056	2	N	121	193	1			135
							133	9									
10	0		12639	-0-	12639	12639	1079	1	11458	2	N	93					228
							102	9									
11	0		11639	-0-	11639	24278	1044	1	10495	2	N	91	193	1			126
							100	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	7894	-0-	-1436	-0-	7821	2	73	9	N	66	194	1			165
07	9424	X	7623	-0-	-1801	-0-	7546	2	77	9	N	70					235
08	9083	X	7287	-0-	-1796	-0-	7228	2	59	9	N	54	88	1			201
09	8790	X	6027	-0-	-2763	-0-	5966	2	61	9	N	55					256
10	0		4602	-0-	4602	4602	4559	2	43	9	N	39					295
11	0		2731	-0-	2731	7333	2700	2	31	9	N	28	195	1			128

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7789	X	7789	-0-	-0-	-0-	1009	1	6724	2	N	51					248
							56	9									
07	6551	X	6551	-0-	-0-	-0-	974	1	5540	2	N	34	181	1			101
							37	9									
08	7430	X	7430	-0-	-0-	-0-	941	1	6433	2	N	51					152
							56	9									
09	7560	X	7560	-0-	-0-	-0-	1027	1	6470	2	N	57					209
							63	9									
10	0		7597	-0-	7597	7597	1059	1	6453	2	N	77					286
							85	9									
11	0		7398	-0-	7398	14995	1027	1	6290	2	N	74	119	1			241
							81	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4667	X	4667	-0-	-0-	-0-	774	1	3846	2	N	43	115	1			92
							47	9									
07	4789	X	4789	-0-	-0-	-0-	800	1	3937	2	N	47					139
							52	9									
08	4708	X	4708	-0-	-0-	-0-	800	1	3896	2	N	11					150
							12	9									
09	4620	X	4429	-0-	-191	-0-	774	1	3574	2	N	74	196	1			28
							81	9									
10	0		4603	-0-	4603	4603	800	1	3745	2	N	53					81
							58	9									
11	0		4541	-0-	4541	9144	743	1	3728	2	N	64					145
							70	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5395	-0-		-275	-0-	896	1	4462	2	N	34					187
								37	9									
07	6226	X	6226	-0-		-0-	-0-	918	1	5258	2	N	45	164	1			68
								50	9									
08	5859	X	5397	-0-		-462	-0-	985	1	4354	2	N	53					121
								58	9									
09	5640	X	4546	-0-		-1094	-0-	995	1	3494	2	N	52					173
								57	9									
10	0		5008	-0-		5008	5008	908	1	4065	2	N	32	177	1			28
								35	9									
11	0		6855	-0-		6855	11863	934	1	5847	2	N	67					95
								74	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3112	-0-		112	112	799	1	2251	2	N	56					298
								62	9									
07	3100	N	3799	-0-		699	811	864	1	2898	2	N	34	187	1			145
								37	9									
08	3100	N	4037	-0-		937	1748	878	1	3106	2	N	48					193
								53	9									
09	5683	X	3935	-0-		-1748	-0-	850	1	3040	2	N	41					234
								45	9									
10	0		3984	-0-		3984	3984	878	1	3060	2	N	42	193	1			83
								46	9									
11	0		4010	-0-		4010	7994	835	1	3125	2	N	45					128
								50	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2071	-0-		-209	-0-	324	1	1713	2	N	31					256
								34	9									
07	2356	N	2257	-0-		-99	-0-	314	1	1913	2	N	27	157	1			126
								30	9									
08	2387	N	2165	-0-		-222	-0-	335	1	1787	2	N	39					165
								43	9									
09	2070	N	1822	-0-		-248	-0-	324	1	1455	2	N	39					204
								43	9									
10	0		1775	-0-		1775	1775	326	1	1408	2	N	37					241
								41	9									
11	0		1677	-0-		1677	3452	324	1	1311	2	N	38	183	1			96
								42	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	8000	-0-		-460	-0-	684	1	7268	2	N	44					153
								48	9									
07	8525	X	8110	-0-		-415	-0-	707	1	7331	2	N	65	118	1			100
								72	9									
08	8525	X	7947	-0-		-578	-0-	707	1	7212	2	N	25	64	1			61
								28	9									
09	8250	X	7390	-0-		-860	-0-	684	1	6642	2	N	58					119
								64	9									
10	0		7667	-0-		7667	7667	707	1	6875	2	N	77	174	1			22
								85	9									
11	0		7320	-0-		7320	14987	657	1	6617	2	N	42					64
								46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	186	X	114	-0-	-72	-0-	114	2			Y	-0-					-0-
08	186	X	98	-0-	-88	-0-	98	2			Y	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
10	0		89	-0-	89	89	89	2			Y	-0-					-0-
11	0		116	-0-	116	205	116	2			Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6252	X	6252	-0-	-0-	-0-	6176	2	76	9	N	69	121	1			136
07	6386	X	6282	-0-	-104	-0-	6220	2	62	9	N	56					192
08	6386	X	5981	-0-	-405	-0-	5903	2	78	9	N	71	100	1			163
09	6180	X	5948	-0-	-232	-0-	5869	2	79	9	N	72	135	1			100
10	0		6183	-0-	6183	6183	6088	2	95	9	N	86					186
11	0		6176	-0-	6176	12359	6062	2	114	9	N	104	198	1			92

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	1			N	-0-					142
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					142
08	137	N	137	-0-	-0-	-0-	98	1	39	2	N	-0-					142
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					142
10	0		34	-0-	34	34	34	2			N	-0-					142
11	0		23	-0-	23	57	23	2			N	-0-					142

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3724	X	3724	-0-	-0-	-0-	774	1	2938	2	N	11	138	1			108
							12	9									
07	3980	X	3980	-0-	-0-	-0-	800	1	3122	2	N	53					161
							58	9									
08	4218	X	4218	-0-	-0-	-0-	800	1	3406	2	N	11					172
							12	9									
09	3726	X	3726	-0-	-0-	-0-	774	1	2895	2	N	52	193	1			31
							57	9									
10	0		4136	-0-	4136	4136	800	1	3324	2	N	11					42
							12	9									
11	0		3631	-0-	3631	7767	743	1	2848	2	N	36					78
							40	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7469	-0-	-1381	-0-	7423	2	46	9	N	42	34	1			197
07	9114	X	8632	-0-	-482	-0-	8535	2	97	9	N	88	27	1			258
08	9114	X	8526	-0-	-588	-0-	8449	2	77	9	N	70	189	1			139
09	8820	X	8114	-0-	-706	-0-	8035	2	79	9	N	72					211
10	0		8378	-0-	8378	8378	8311	2	67	9	N	61	194	1			78
11	0		8202	-0-	8202	16580	8077	2	125	9	N	114					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6305	-0-	-325	-0-	6216	2	89	9	Y	81	154	1			28
07	6510	X	6506	-0-	-4	-0-	6454	2	52	9	Y	47					75
08	6448	X	6309	-0-	-139	-0-	6231	2	78	9	Y	71	134	1			12
09	6300	X	5760	-0-	-540	-0-	5696	2	64	9	Y	58					70
10	0		4472	-0-	4472	4472	4435	2	37	9	Y	34					104
11	0		5969	-0-	5969	10441	5883	2	86	9	Y	78					182

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4672	-0-	-278	-0-	4646	2	26	9	N	24					92
07	5053	X	4357	-0-	-696	-0-	4299	2	58	9	N	53					145
08	5053	X	4834	-0-	-219	-0-	4811	2	23	9	N	21					166
09	4890	X	4888	-0-	-2	-0-	4703	2	185	9	N	168	255	1			79
10	0		4773	-0-	4773	4773	4694	2	79	9	N	72	120	1			31
11	0		4707	-0-	4707	9480	4654	2	53	9	N	48					79

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	6837	-0-	-1323	-0-	1022	1	5750	2	N	59	162	1			117
							65	9									
07	8432	X	6974	-0-	-1458	-0-	1079	1	5815	2	N	73					190
							80	9									
08	8432	X	7132	-0-	-1300	-0-	1076	1	6010	2	N	42					232
							46	9									
09	7350	X	7053	-0-	-297	-0-	1027	1	5957	2	N	63	254	1			41
							69	9									
10	0		6830	-0-	6830	6830	1030	1	5741	2	N	54					95
							59	9									
11	0		6785	-0-	6785	13615	973	1	5742	2	N	64					159
							70	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	106	106	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	1388	-0-	-2452	-0-	1378	2	10	9	N	9	191	1			131
07	3968	X	3307	-0-	-661	-0-	3251	2	56	9	N	51					182
08	3635	X	3635	-0-	-0-	-0-	3579	2	56	9	N	51					233
09	4615	X	4615	-0-	-0-	-0-	4528	2	87	9	N	79					312
10	0		4760	-0-	4760	4760	4680	2	80	9	N	73					385
11	0		4903	-0-	4903	9663	4814	2	89	9	N	81	183	1			283

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5560	-0-	-470	-0-	1170	1	4322	2	N	62	187	1			96
							68	9									
07	6231	X	5906	-0-	-325	-0-	1209	1	4609	2	N	80	12	1			164
							88	9									
08	6231	X	5690	-0-	-541	-0-	1218	1	4399	2	N	66	71	1			159
							73	9									
09	5820	X	5622	-0-	-198	-0-	1180	1	4366	2	N	69	101	1			127
							76	9									
10	0		5675	-0-	5675	5675	1209	1	4401	2	N	59	102	1			84
							65	9									
11	0		5236	-0-	5236	10911	1170	1	3954	2	N	102	65	1			121
							112	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

06	6960	X	6256	-0-	-704	-0-	6215	2	41	9	N	37					61
07	7192	X	6442	-0-	-750	-0-	6346	2	96	9	N	87					148
08	6727	X	6299	-0-	-428	-0-	6219	2	80	9	N	73	188	1			33
09	6510	X	6259	-0-	-251	-0-	6187	2	72	9	N	65					98
10	0		6302	-0-	6302	6302	6235	2	67	9	N	61					159
11	0		5102	-0-	5102	11404	5036	2	66	9	N	60	192	1			27

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

06	2957	X	2957	-0-	-0-	-0-	1170	1	1767	2	N	18					160
							20	9									
07	3019	X	3019	-0-	-0-	-0-	1209	1	1762	2	N	44	129	1			75
							48	9									
08	2976	X	2942	-0-	-34	-0-	1200	1	1719	2	N	21					96
							23	9									
09	2970	X	2843	-0-	-127	-0-	1160	1	1661	2	N	20					116
							22	9									
10	0		2915	-0-	2915	2915	1209	1	1672	2	N	31					147
							34	9									
11	0		3155	-0-	3155	6070	1170	1	1905	2	N	73	129	1			91
							80	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					22
07	155	N	3	-0-	-152	-0-	3	2			N	-0-					22
08	155	N	48	-0-	-107	-0-	48	2			N	-0-					22
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					22
10	0		2	-0-	2	2	2	2			N	-0-					22
11	0		33	-0-	33	35	33	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

06	3930	X	3886	-0-	-44	-0-	3877	2	9	9	N	8	71	1			92
07	4061	X	3830	-0-	-231	-0-	3818	2	12	9	N	11					103
08	4092	X	3786	-0-	-306	-0-	3746	2	40	9	N	36	94	1			45
09	3960	X	3572	-0-	-388	-0-	3557	2	15	9	N	14					59
10	0		4027	-0-	4027	4027	3943	2	84	9	N	76	74	1			61
11	0		3749	-0-	3749	7776	3712	2	37	9	N	34					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	2	-0-	-328	-0-	2	2			N	-0-					86
07	279	N	-0-	-0-	-279	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	2	N	-0-	-0-	-2	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		193	-0-	193	193	193	2			N	-0-					86

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1413	2	10	9	N	9					98
07	806	N	-0-	-0-	-806	-0-					N	-0-					98
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					98
09	1290	N	828	-0-	-462	-0-	813	2	15	9	N	14					112
10	0		1171	-0-	1171	1171	1171	2			N	-0-					112
11	0		1095	-0-	1095	2266	1086	2	9	9	N	8					120

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13260	X	13248	-0-	-12	-0-	1044	1	12017	2	N	170	187	1			289
							187	9									
07	13888	X	13451	-0-	-437	-0-	1035	1	12223	2	N	175	192	1			272
							193	9									
08	13888	X	13558	-0-	-330	-0-	1079	1	12278	2	N	183	185	1			270
							201	9									
09	13440	X	12948	-0-	-492	-0-	1044	1	11721	2	N	166	161	1			275
							183	9									
10	13733	X	13242	-0-	-491	-0-	1079	1	11942	2	N	201	195	1			281
							221	9									
11	13260	X	12329	-0-	-931	-0-	989	1	11119	2	N	201	193	1			289
							221	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4782	-0-	-948	-0-	4665	2	117	9	N	106	116	1			292
07	5332	X	4492	-0-	-840	-0-	4390	2	102	9	N	93	164	1			221
08	5332	X	4507	-0-	-825	-0-	4411	2	96	9	N	87					308
09	5070	X	4987	-0-	-83	-0-	4865	2	122	9	N	111	192	1			227
10	0		4919	-0-	4919	4919	4787	2	132	9	N	120	191	1			156
11	0		4505	-0-	4505	9424	4373	2	132	9	N	120	93	1			183

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3417	-0-	417	417	320	1	3005	2	N	84					110
							92	9									
07	3100	N	4662	-0-	1562	1979	985	1	3610	2	N	61	120	1			51
							67	9									
08	3100	N	3885	-0-	785	2764	1061	1	2696	2	N	116	137	1			30
							128	9									
09	6110	X	3346	-0-	-2764	-0-	974	1	2309	2	N	57					87
							63	9									
10	0		3478	-0-	3478	3478	1079	1	2296	2	N	94	136	1			45
							103	9									
11	0		2979	-0-	2979	6457	1009	1	1902	2	N	62					107
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4311	X	4311	-0-	-0-	-0-	4270	2	41	9	N	37					97
07	4376	X	4376	-0-	-0-	-0-	4331	2	45	9	N	41					138
08	4216	X	4110	-0-	-106	-0-	4074	2	36	9	N	33					171
09	4080	X	3554	-0-	-526	-0-	3521	2	33	9	N	30	134	1			67
10	0		2661	-0-	2661	2661	2647	2	14	9	N	13					80
11	0		2863	-0-	2863	5524	2857	2	6	9	N	5					85

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4431	-0-	-819	-0-	4358	2	73	9	N	66	185	1			122
07	5053	X	4572	-0-	-481	-0-	4497	2	75	9	N	68					190
08	5053	X	4429	-0-	-624	-0-	4355	2	74	9	N	67					257
09	4716	X	4716	-0-	-0-	-0-	4616	2	100	9	N	91	181	1			167
10	0		4348	-0-	4348	4348	4276	2	72	9	N	65					232
11	0		3839	-0-	3839	8187	3784	2	55	9	N	50	178	1			104

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6714	X	6714	-0-	-0-	-0-	1031	1	5663	2	N	18					142
							20	9									
07	6567	X	6567	-0-	-0-	-0-	1079	1	5487	2	N	1					143
							1	9									
08	6428	X	6428	-0-	-0-	-0-	1079	1	5276	2	N	66					209
							73	9									
09	5892	X	5892	-0-	-0-	-0-	1044	1	4816	2	N	29	146	1			92
							32	9									
10	0		5442	-0-	5442	5442	1076	1	4366	2	N	-0-					92
11	0		5638	-0-	5638	11080	1043	1	4478	2	N	106					198
							117	9									

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4401	X	4401	-0-	-0-	-0-	4337	2	64	9	N	58					208
07	3813	X	3524	-0-	-289	-0-	3482	2	42	9	N	38	186	1			60
08	4609	X	4609	-0-	-0-	-0-	4537	2	72	9	N	65					125
09	4410	X	3982	-0-	-428	-0-	3923	2	59	9	N	54	156	1			23
10	0		4499	-0-	4499	4499	4433	2	66	9	N	60					83
11	0		4134	-0-	4134	8633	4060	2	74	9	N	67	82	1			68

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	11155	-0-	-35	-0-	11009	2	146	9	N	133	193	1			102
07	11656	X	11470	-0-	-186	-0-	11370	2	100	9	N	91					193
08	11656	X	11456	-0-	-200	-0-	11339	2	117	9	N	106	190	1			109
09	11280	X	11058	-0-	-222	-0-	10928	2	130	9	N	118	84	1			143
10	0		11290	-0-	11290	11290	11159	2	131	9	N	119	189	1			73
11	0		10634	-0-	10634	21924	10477	2	157	9	N	143					216

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	11055	-0-	-765	-0-	10910	2	145	9	N	132					388
07	11873	X	9683	-0-	-2190	-0-	9611	2	72	9	N	65	192	1			261
08	11873	X	11505	-0-	-368	-0-	11400	2	105	9	N	95	189	1			167
09	11490	X	9297	-0-	-2193	-0-	9212	2	85	9	N	77					244
10	0		9502	-0-	9502	9502	9408	2	94	9	N	85	199	1			130
11	0		9928	-0-	9928	19430	9790	2	138	9	N	125					255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4210	X	4210	-0-	-0-	-0-	4159	2	51	9	N	46					172
07	4381	X	4381	-0-	-0-	-0-	4323	2	58	9	N	53	91	1			134
08	4284	X	4284	-0-	-0-	-0-	4230	2	54	9	N	49					183
09	4036	X	4036	-0-	-0-	-0-	3990	2	46	9	N	42					225
10	0		3818	-0-	3818	3818	3726	2	92	9	N	84	181	1			128
11	0		3515	-0-	3515	7333	3461	2	54	9	N	49					177

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021 - WELL PLUGGED 5-6-2021

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

06	8520	X	7818	-0-	-702	-0-	7693	2	125	9	N	114					277
07	8804	X	8066	-0-	-738	-0-	7975	2	91	9	N	83	282	1			78
08	8215	X	7983	-0-	-232	-0-	7874	2	109	9	N	99					177
09	7950	X	7613	-0-	-337	-0-	7486	2	127	9	N	115	187	1			105
10	0		8251	-0-	8251	8251	8126	2	125	9	N	114	161	1			58
11	0		7808	-0-	7808	16059	7713	2	95	9	N	86					144

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

06	4140	X	3751	-0-	-389	-0-	3699	2	52	9	N	47	42	1			150
07	4402	X	3910	-0-	-492	-0-	3844	2	66	9	N	60	169	1			41
08	4402	X	3872	-0-	-530	-0-	3820	2	52	9	N	47					88
09	4260	X	3490	-0-	-770	-0-	3442	2	48	9	N	44					132
10	0		3481	-0-	3481	3481	3409	2	72	9	N	65					197
11	0		3289	-0-	3289	6770	3210	2	79	9	N	72	200	1			69

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

06	5220	X	4943	-0-	-277	-0-	4829	2	114	9	N	104	195	1			278
07	5394	X	5340	-0-	-54	-0-	5216	2	124	9	N	113	187	1			204
08	5053	X	4780	-0-	-273	-0-	4664	2	116	9	N	105	183	1			126
09	4950	X	4691	-0-	-259	-0-	4590	2	101	9	N	92	157	1			61
10	0		4482	-0-	4482	4482	4371	2	111	9	N	101					162
11	0		3988	-0-	3988	8470	3875	2	113	9	N	103					265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	14203	-0-	-1127	-0-	14063	2	140	9	N	127					228
07	15376	X	14601	-0-	-775	-0-	14438	2	163	9	N	148	188	1			188
08	15376	X	14560	-0-	-816	-0-	14415	2	145	9	N	132	186	1			134
09	14880	X	13885	-0-	-995	-0-	13755	2	130	9	N	118	179	1			73
10	0		14179	-0-	14179	14179	14041	2	138	9	N	125					198
11	0		13627	-0-	13627	27806	13491	2	136	9	N	124	187	1			135

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6099	-0-	-201	-0-	5970	2	129	9	N	117	194	1			155
07	6572	X	6086	-0-	-486	-0-	5956	2	130	9	N	118					273
08	6572	X	5938	-0-	-634	-0-	5808	2	130	9	N	118	246	1			145
09	6360	X	5246	-0-	-1114	-0-	5151	2	95	9	N	86	55	1			176
10	0		5816	-0-	5816	5816	5686	2	130	9	N	118	193	1			101
11	0		5267	-0-	5267	11083	5150	2	117	9	N	106					207

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19799	X	19799	-0-	-0-	-0-	1055	1	18510	2	N	213	193	1			378
							234	9									
07	20817	X	20817	-0-	-0-	-0-	1030	1	19634	2	N	139	192	1			325
							153	9									
08	22316	X	22316	-0-	-0-	-0-	1112	1	21013	2	N	174	312	1			187
							191	9									
09	24365	X	24365	-0-	-0-	-0-	1083	1	23110	2	N	156					343
							172	9									
10	0		25920	-0-	25920	25920	1123	1	24540	2	N	234	377	1			200
							257	9									
11	0		17631	-0-	17631	43551	1009	1	16500	2	N	111	104	1			207
							122	9									

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					115
07	970	N	970	-0-	-0-	-0-	964	3	6	9	N	5					120
08	961	N	961	-0-	-0-	-0-	952	3	9	9	N	8					128
09	0		1190	-0-	1190	1190	1177	3	13	9	N	12					140
10	0		843	-0-	843	2033	841	3	2	9	N	2					142
11	0		763	-0-	763	2796	757	3	6	9	N	5					147

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SPITFIRE ENERGY GROUP LLC //CONT.// 809942
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
07	8	N	-0-	-0-	-8	-0-					Y	-0-			7
08	1746	X	1746	-0-	-0-	-0-	1744	2	2	9	Y	2			9
09	0		-0-	-0-	-0-	-0-					Y	-0-			9
10	0		697	-0-	697	697	697	2			Y	-0-			9
11	0		367	-0-	367	1064	367	2			Y	-0-			9

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			Y	-0-			10
07	217	N	-0-	-0-	-217	-0-					Y	-0-			10
08	899	N	-0-	-0-	-899	-0-					Y	-0-			10
09	0		-0-	-0-	-0-	-0-					Y	-0-			10
10	0		-0-	-0-	-0-	-0-					Y	-0-			10
11	0		-0-	-0-	-0-	-0-					Y	-0-			10

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2639	N	2639	-0-	-0-	-0-	2639	2			Y	-0-			173
07	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-			173
08	1116	N	7	-0-	-1109	-0-	6	2	1	9	Y	1			174
09	0		-0-	-0-	-0-	-0-					Y	-0-			174
10	0		309	-0-	309	309	309	2			Y	-0-			174
11	0		-0-	-0-	-0-	309					Y	1			175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2861	X	2861	-0-	-0-	-0-	2861	2			Y	-0-			54
07	4428	X	4428	-0-	-0-	-0-	4428	2			Y	-0-			54
08	6262	X	1974	-0-	-4288	-0-	1974	2			Y	-0-			54
09	0		-0-	-0-	-0-	-0-					Y	-0-			54
10	0		1515	-0-	1515	1515	1515	2			Y	-0-			54
11	0		1652	-0-	1652	3167	1502	2	150	9	Y	136			190

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			46
08	3463	X	3463	-0-	-0-	-0-	3409	2	54	9	Y	49			95
09	0		-0-	-0-	-0-	-0-					Y	-0-			95
10	0		1012	-0-	1012	1012	1009	2	3	9	Y	3			98
11	0		981	-0-	981	1993	969	2	12	9	Y	11			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0		-0-	-0-	-0-	-0-					Y	-0-					25
11	0		-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0		-0-	-0-	-0-	-0-					Y	-0-					17
10	0		-0-	-0-	-0-	-0-					Y	-0-					17
11	0		-0-	-0-	-0-	-0-					Y	-0-					17

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0		-0-	-0-	-0-	-0-					Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	845	N	845	-0-	-0-	-0-	815	2	30	9	Y	27					46
09	0		-0-	-0-	-0-	-0-					Y	-0-					46
10	0		-0-	-0-	-0-	-0-					Y	-0-					46
11	0		-0-	-0-	-0-	-0-					Y	-0-					46

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0		-0-	-0-	-0-	-0-					Y	-0-					9
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	25					34

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	2	N	-0-	-0-	-2	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0		-0-	-0-	-0-	-0-					N	-0-					172
10	0		-0-	-0-	-0-	-0-					N	-0-					172
11	0		-0-	-0-	-0-	-0-					N	-0-					172

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					40
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					40
08	806	N	-0-	-0-	-806	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
09	0		-0-	-0-	-0-	-0-					Y	-0-					39
10	0		-0-	-0-	-0-	-0-					Y	-0-					39
11	0		-0-	-0-	-0-	-0-					Y	20					59

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		1	-0-	1	1	1	2			N	-0-					5
11	0		2	-0-	2	3	2	2			N	-0-					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	124	N	-0-	-0-	-124	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		10	-0-	10	10	10	2			N	-0-					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					14
07	713	N	-0-	-0-	-713	-0-					N	-0-					14
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					14
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		541	-0-	541	541	540	2	1	9	N	1					15
11	0		608	-0-	608	1149	607	2	1	9	N	1					16

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
09	0		-0-	-0-	-0-	-0-					Y	-0-					28
10	0		4909	-0-	4909	4909	4878	2	31	9	Y	28					56
11	0		2977	-0-	2977	7886	2927	2	50	9	Y	45					101

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					54
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					54
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		154	-0-	154	154	154	2			N	-0-					54
11	0		292	-0-	292	446	292	2			N	-0-					54

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					142
07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					142
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					142
09	0		-0-	-0-	-0-	-0-					N	-0-					142
10	0		881	-0-	881	881	881	2			N	-0-					142
11	0		858	-0-	858	1739	858	2			N	-0-					142

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					12
07	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					12
08	879	N	879	-0-	-0-	-0-	877	2	2	9	Y	2					14
09	0		-0-	-0-	-0-	-0-					Y	-0-					14
10	0		1019	-0-	1019	1019	1009	2	10	9	Y	9					23
11	0		1082	-0-	1082	2101	1067	2	15	9	Y	14					37

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					26
07	0	X	-0-	-0-	-0-	-0-					N	-0-					26
08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					60
07	1395	N	1020	-0-	-375	-0-	1020	2			N	-0-					60
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		874	-0-	874	874	864	2	10	9	N	9					69
11	0		967	-0-	967	1841	925	2	42	9	N	38					107

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					8
07	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					8
08	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		1010	-0-	1010	1010	1010	2			N	-0-					8
11	0		972	-0-	972	1982	841	2	131	9	N	119					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	23					93
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		519	-0-	519	519	519	2			N	-0-					93
11	0		658	-0-	658	1177	658	2			N	-0-					93

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					4
07	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					4
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					4
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		777	-0-	777	777	777	2			Y	-0-					4
11	0		805	-0-	805	1582	805	2			Y	-0-					4

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					40
*11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					40

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					191
07	1869	N	1869	-0-	-0-	-0-	1858	2	11	9	N	10					201
08	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3					204
09	0		1847	-0-	1847	1847	1847	2			N	-0-					204
10	0		1780	-0-	1780	3627	1779	2	1	9	N	1					205
11	0		1762	-0-	1762	5389	1742	2	20	9	N	18					223

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
*09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	620	N	297	-0-	-323	-0-	297	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	424	2	2	9	N	2					2

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					73
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					73
08	465	N	-0-	-0-	-465	-0-					N	-0-					73
09	390	N	-0-	-0-	-390	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					73

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					24
07	341	N	191	-0-	-150	-0-	191	2			N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*09	450	N	-0-	-0-	-450	-0-					N	-0-					24
*10	635	N	635	-0-	-0-	-0-	625	2	10	9	N	9					33
11	0		442	-0-	442	442	440	2	2	9	N	2					35

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0		-0-	-0-	-0-	-0-					N	-0-					251
10	0		-0-	-0-	-0-	-0-					N	-0-					251
11	0		-0-	-0-	-0-	-0-					N	-0-					251

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	X	1693	-0-	-0-	-0-	1693	2			Y	-0-					171
07	1971	X	1971	-0-	-0-	-0-	1971	2			Y	-0-					171
08	1147	X	918	-0-	-229	-0-	918	2			Y	-0-					171
*09	1680	X	-0-	-0-	-1680	-0-					Y	-0-					171
*10	1736	X	1118	-0-	-618	-0-	1067	2	51	9	Y	46					217
11	0		1114	-0-	1114	1114	1107	2	7	9	Y	6					223

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1033	2	3	9	N	3					189
07	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					189
08	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					191
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					67
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					67
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		898	-0-	898	898	825	2	73	9	N	66					133
11	0		438	-0-	438	1336	427	2	11	9	N	10					143

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

06	5896	X	5896	-0-	-0-	-0-	5885	2	11	9	N	10					30
07	3726	X	3726	-0-	-0-	-0-	3701	2	25	9	N	23					53
08	1171	X	1171	-0-	-0-	-0-	1170	2	1	9	N	1					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		940	-0-	940	940	799	2	141	9	N	128					182
*11	5910	X	786	-0-	-5124	-0-	757	2	29	9	N	26					208

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

06	2954	N	1907	-0-	-1047	-0-	1907	2			N	-0-					116
07	3100	N	3989	-0-	889	889	3989	2			N	-0-					116
08	3226	X	2337	-0-	-889	-0-	1978	2	359	9	N	326	183	1			259
09	0		-0-	-0-	-0-	-0-					N	-0-					259
10	0		1824	-0-	1824	1824	1758	2	66	9	N	60					319
*11	3670	X	1846	-0-	-1824	-0-	1836	2	10	9	N	9					328

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
07	757	N	757	-0-	-0-	-0-	757	2			N	-0-					14
08	589	N	-0-	-0-	-589	-0-					N	-0-					14
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					147
07	3100	N	3412	-0-	312	312	3412	2			N	-0-					147
08	1774	N	1462	-0-	-312	-0-	1342	2	120	9	N	109					256
09	0		-0-	-0-	-0-	-0-					N	9	196	1			69
10	0		911	-0-	911	911	841	2	70	9	N	64					133
11	0		1386	-0-	1386	2297	1349	2	37	9	N	34					167

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	93	N	-0-	-0-	-93	-0-					N	-0-					141
*09	30	N	-0-	-0-	-30	-0-					N	-0-					141
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	217	N	-0-	-0-	-217	-0-					N	-0-					82
08	1	N	-0-	-0-	-1	-0-					N	-0-					82
09	0		-0-	-0-	-0-	-0-					N	-0-					82
10	0		2421	-0-	2421	2421	2330	2	91	9	N	83					165
11	0		1	-0-	1	2422	1	2			N	-0-					165

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

06	432	N	432	-0-	-0-	-0-	430	2	2	9	N	2					154
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					154
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					154
09	0		-0-	-0-	-0-	-0-					N	-0-					154
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					154
*11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	554	2	47	9	N	43					145
07	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	N	5					150
08	682	N	567	-0-	-115	-0-	567	2			N	-0-					150
09	0		-0-	-0-	-0-	-0-					N	-0-					150
10	0		335	-0-	335	335	284	2	51	9	N	46					196
11	0		222	-0-	222	557	194	2	28	9	N	25					221

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					32
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121

PLUGGED AND ABANDONED_____ 03/16/2022

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					237
07	0	N	-0-	-0-	-0-	-0-					N	-0-					237
08	0	X	-0-	-0-	-0-	-0-					N	6					243
09	0		-0-	-0-	-0-	-0-					N	28					271
10	0		2210	-0-	2210	2210	2171	2	39	9	N	35					306
11	0		2054	-0-	2054	4264	2041	2	13	9	N	12					318

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	51			116
07	357	N	357	-0-	-0-	-0-	346	2	11	9	N	10			126
08	372	N	270	-0-	-102	-0-	270	2			N	-0-			126
09	0		66	-0-	66	66	66	2			N	-0-			126
10	0		-0-	-0-	-0-	66					N	-0-			126
11	0		-0-	-0-	-0-	66					N	-0-			126

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-			173
07	0	N	-0-	-0-	-0-	-0-					N	-0-			173
08	0	N	-0-	-0-	-0-	-0-					N	-0-			173
*09	9	N	-0-	-0-	-9	-0-					N	-0-			173
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			173
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			173

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			101
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-			101
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-			101
*09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-			101
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			101
*11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-			101

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			11
07	0	N	-0-	-0-	-0-	-0-					N	-0-			11
08	0	N	-0-	-0-	-0-	-0-					N	-0-			11
*09	0	N	-0-	-0-	-0-	-0-					N	-0-			11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			11
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			13
07	0	N	-0-	-0-	-0-	-0-					N	-0-			13
08	0	N	-0-	-0-	-0-	-0-					N	-0-			13
*09	0	N	-0-	-0-	-0-	-0-					N	-0-			13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			13

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			75
07	0	N	-0-	-0-	-0-	-0-					N	-0-			75
08	0	N	-0-	-0-	-0-	-0-					N	-0-			75
09	0		-0-	-0-	-0-	-0-					N	-0-			75
10	0		-0-	-0-	-0-	-0-					N	-0-			75
11	0		-0-	-0-	-0-	-0-					N	-0-			75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			80
07	0	N	-0-	-0-	-0-	-0-					N	-0-			80
08	0	N	-0-	-0-	-0-	-0-					N	-0-			80
09	0		-0-	-0-	-0-	-0-					N	-0-			80
10	0		-0-	-0-	-0-	-0-					N	-0-			80
11	0		-0-	-0-	-0-	-0-					N	-0-			80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					26
08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					26
09	0		857	-0-	857	857	857	2			N	-0-					26
10	0		944	-0-	944	1801	944	2			N	-0-					26
11	0		726	-0-	726	2527	726	2			N	-0-					26

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					185
07	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					185
08	1395	N	1293	-0-	-102	-0-	1293	2			N	-0-					185
09	0		1244	-0-	1244	1244	1244	2			N	-0-					185
10	0		1456	-0-	1456	2700	1357	2	99	9	N	90					275
11	0		1361	-0-	1361	4061	1350	2	11	9	N	10					285

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	X	1983	-0-	-0-	-0-	1463	2	520	9	N	473	552	1			158
07	2274	X	2274	-0-	-0-	-0-	1799	2	475	9	N	432	384	1			206
08	651	X	-0-	-0-	-651	-0-					N	485	540	1			151
09	0		-0-	-0-	-0-	-0-					N	473	560	1			64
10	0		2800	-0-	2800	2800	2277	2	523	9	N	475	356	1			183
11	0		-0-	-0-	-0-	2800					N	451	529	1			105

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17725	X	17725	-0-	-0-	-0-	17245	2	480	9	N	436	375	1			217
07	15159	X	15159	-0-	-0-	-0-	14799	2	360	9	N	327	348	1			196
08	2604	X	-0-	-0-	-2604	-0-					N	348	192	1			352
09	0		-0-	-0-	-0-	-0-					N	368	386	1			334
10	0		6427	-0-	6427	6427	6194	2	233	9	N	212	367	1			179
11	0		-0-	-0-	-0-	6427					N	298	186	1			291

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	-0-	-0-	-2490	-0-					N	8					227
07	3567	X	3567	-0-	-0-	-0-	3541	2	26	9	N	24					251
08	4673	X	4673	-0-	-0-	-0-	4655	2	18	9	N	16					267
09	0		1210	-0-	1210	1210	1069	2	141	9	N	128					395
*10	13339	X	12129	-0-	-1210	-0-	11917	2	212	9	N	193	386	1			202
11	0		7858	-0-	7858	7858	7821	2	37	9	N	34					236

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	-0-					N	16	195	1			47
07	5394	X	1453	-0-	-3941	-0-	1447	2	6	9	N	5					52
08	5394	X	1910	-0-	-3484	-0-	1904	2	6	9	N	5					57
09	0		2064	-0-	2064	2044	2044	2	20	9	N	18					75
10	0		2953	-0-	2953	5017	2922	2	31	9	N	28					103
11	0		2881	-0-	2881	7898	2841	2	40	9	N	36					139

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 11/23/2020

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	-0-	-0-	-1740	-0-					N	35	180	1			55
07	6668	X	6668	-0-	-0-	-0-	6621	2	47	9	N	43					98
08	6587	X	6587	-0-	-0-	-0-	6540	2	47	9	N	43					141
09	0		6922	-0-	6922	6922	6854	2	68	9	N	62					203
10	0		6235	-0-	6235	13157	6187	2	48	9	N	44	177	1			70
11	0		4123	-0-	4123	17280	4083	2	40	9	N	36					106

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5518	X	5518	-0-	-0-	-0-	5497	2	21	9	N	19					238
07	4797	X	4797	-0-	-0-	-0-	4757	2	40	9	N	36	195	1			79
08	0	X	-0-	-0-	-0-	-0-					N	67					146
09	0		-0-	-0-	-0-	-0-					N	62					208
10	0		18128	-0-	18128	18128	18053	2	75	9	N	68					276
11	0		15048	-0-	15048	33176	15006	2	42	9	N	38	190	1			124

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	-0-	-0-	-1470	-0-					N	153					323
07	5828	X	4974	-0-	-854	-0-	4879	2	95	9	N	86	188	1			221
08	6758	X	4817	-0-	-1941	-0-	4700	2	117	9	N	106	179	1			148
09	0		3799	-0-	3799	3799	3674	2	125	9	N	114					262
10	0		4001	-0-	4001	7800	3865	2	136	9	N	124	190	1			196
11	0		4663	-0-	4663	12463	4528	2	135	9	N	123					319

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26112	X	26112	-0-	-0-	-0-	25963	2	149	9	N	135					454
07	12613	X	12613	-0-	-0-	-0-	12435	2	178	9	N	162	378	1			238
08	0	X	-0-	-0-	-0-	-0-					N	71					309
*09	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22					331
*10	0	X	-0-	-0-	-0-	-0-					N	2					333
*11	0	X	-0-	-0-	-0-	-0-					N	39					372

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	53					308
07	3867	X	3867	-0-	-0-	-0-	3794	2	73	9	N	66					374
08	0	X	-0-	-0-	-0-	-0-					N	-0-					374
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					374
*10	0	X	-0-	-0-	-0-	-0-					N	5					379
*11	0	X	-0-	-0-	-0-	-0-					N	19					398

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10015	X	10015	-0-	-0-	-0-	9906	2	109	9	N	99					430
07	1706	X	1706	-0-	-0-	-0-	1543	2	163	9	N	148					578
08	9599	X	9599	-0-	-0-	-0-	9313	2	286	9	N	260	199	1			639
*09	11553	X	11553	-0-	-0-	-0-	11278	2	275	9	N	250	203	1			686
*10	13279	X	13279	-0-	-0-	-0-	13137	2	142	9	N	129	196	1			619
*11	1607	X	1607	-0-	-0-	-0-	1342	2	265	9	N	241	191	1			669

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	2470	-0-	-7880	-0-	2357	2	113	9	N	103					673
07	10850	X	10178	-0-	-672	-0-	9956	2	222	9	N	202	552	1			323
08	10850	X	489	-0-	-10361	-0-	101	2	388	9	N	353	193	1			483
*09	10500	X	603	-0-	-9897	-0-	330	2	273	9	N	248	384	1			347
*10	10850	X	8396	-0-	-2454	-0-	8112	2	284	9	N	258	195	1			410
*11	12604	X	12604	-0-	-0-	-0-	12278	2	326	9	N	296	192	1			514

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

06	2943	X	2943	-0-	-0-	-0-	2611	2	332	9	N	302					1050
07	21299	X	21299	-0-	-0-	-0-	20827	2	472	9	N	429	949	1			530
08	15449	X	15449	-0-	-0-	-0-	15018	2	431	9	N	392	409	1			513
*09	18993	X	18993	-0-	-0-	-0-	18646	2	347	9	N	315	208	1			620
*10	23087	X	23087	-0-	-0-	-0-	22723	2	364	9	N	331	196	1			755
*11	22866	X	22866	-0-	-0-	-0-	22446	2	420	9	N	382	381	1			756

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

06	0	N	-0-	-0-	-0-	-0-					N	56	185	1			145
07	3100	N	6101	-0-	3001	3001	5980	2	121	9	N	110					255
08	3100	N	8290	-0-	5190	8191	8254	2	36	9	N	33					288
09	0		8663	-0-	8663	16854	8535	2	128	9	N	116	207	1			197
10	0		8265	-0-	8265	25119	8131	2	134	9	N	122					319
11	0		5332	-0-	5332	30451	5234	2	98	9	N	89					408

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

06	26647	X	26647	-0-	-0-	-0-	26407	2	240	9	N	218					490
07	16609	X	16609	-0-	-0-	-0-	16453	2	156	9	N	142					632
08	16520	X	16520	-0-	-0-	-0-	16148	2	372	9	N	338	388	1			582
*09	5334	X	5334	-0-	-0-	-0-	5113	2	221	9	N	201	395	1			388
*10	20622	X	20622	-0-	-0-	-0-	20431	2	191	9	N	174					562
*11	11088	X	11088	-0-	-0-	-0-	10906	2	182	9	N	165	383	1			344

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	X	229	-0-	-0-	-0-	223	2	6	9	N	5					244
07	996	X	996	-0-	-0-	-0-	996	2			N	-0-					244
08	0	X	-0-	-0-	-0-	-0-					N	13					257
09	0		-0-	-0-	-0-	-0-					N	2					259
10	0		-0-	-0-	-0-	-0-					N	5					264
11	0		-0-	-0-	-0-	-0-					N	-0-					264

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

06	0	X	-0-	-0-	-0-	-0-					N	253	194	1			589
07	9481	X	9481	-0-	-0-	-0-	9167	2	314	9	N	285	384	1			490
08	0	X	-0-	-0-	-0-	-0-					N	136	203	1			423
*09	0	X	-0-	-0-	-0-	-0-					N	213					636
*10	0	X	-0-	-0-	-0-	-0-					N	191	386	1			441
*11	0	X	-0-	-0-	-0-	-0-					N	228	360	1			309

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

06	0	N	-0-	-0-	-0-	-0-					N	-0-					232
07	1159	N	1159	-0-	-0-	-0-	1112	2	47	9	N	43					275
08	0	N	-0-	-0-	-0-	-0-					N	56					331
09	0		-0-	-0-	-0-	-0-					N	85					416
10	0		-0-	-0-	-0-	-0-					N	43	184	1			275
11	0		-0-	-0-	-0-	-0-					N	92					367

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

06	8054	X	8054	-0-	-0-	-0-	7747	2	307	9	N	279	198	1			981
07	9895	X	9895	-0-	-0-	-0-	9683	2	212	9	N	193	375	1			799
08	9105	X	9105	-0-	-0-	-0-	8893	2	212	9	N	193					992
*09	2592	X	2592	-0-	-0-	-0-	2534	2	58	9	N	53	206	1			839
*10	10247	X	10247	-0-	-0-	-0-	10059	2	188	9	N	171					1010
*11	8260	X	8260	-0-	-0-	-0-	8157	2	103	9	N	94	192	1			912

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

06	0	X	-0-	-0-	-0-	-0-					N	123					293
07	0	X	-0-	-0-	-0-	-0-					N	122					415
08	0	X	-0-	-0-	-0-	-0-					N	76	405	1			86
09	0		-0-	-0-	-0-	-0-					N	72					158
10	0		5113	-0-	5113	5113	5021	2	92	9	N	84					242
11	0		3186	-0-	3186	8299	3040	2	146	9	N	133					375

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	3788	-0-	-5122	-0-	3657	2	131	9	N	119	189	1			231
07	9424	X	5396	-0-	-4028	-0-	5234	2	162	9	N	147	198	1			180
08	9424	X	768	-0-	-8656	-0-	639	2	129	9	N	117					297
09	0		3414	-0-	3414	3414	3284	2	130	9	N	118	204	1			211
10	0		4981	-0-	4981	8395	4911	2	70	9	N	64					275
11	0		10497	-0-	10497	18892	10372	2	125	9	N	114	192	1			197

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4562	-0-	-1588	-0-	4339	2	223	9	N	203	391	1			313
07	7068	X	4588	-0-	-2480	-0-	4532	2	56	9	N	51	189	1			175
08	7068	X	1320	-0-	-5748	-0-	1267	2	53	9	N	48					223
09	0		2421	-0-	2421	2421	2188	2	233	9	N	212	183	1			252
10	0		12388	-0-	12388	14809	12175	2	213	9	N	194	193	1			253
11	0		11888	-0-	11888	26697	11728	2	160	9	N	145					398

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	-0-	-0-	-1290	-0-					N	2					190
07	7343	X	7343	-0-	-0-	-0-	7248	2	95	9	N	86					276
08	62	X	-0-	-0-	-62	-0-					N	130	183	1			223
09	0		-0-	-0-	-0-	-0-					N	40					263
10	0		-0-	-0-	-0-	-0-					N	27					290
11	0		-0-	-0-	-0-	-0-					N	66	188	1			168

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2430	X	-0-	-0-	-2430	-0-					N	187	203	1	254
07	4127	X	4127	-0-	-0-	-0-	3915	2	212	9	N	193	187	1	260
08	5069	X	5069	-0-	-0-	-0-	4831	2	238	9	N	216	197	1	279
09	0		5101	-0-	5101	5101	4879	2	222	9	N	202	202	1	279
10	0		5573	-0-	5573	10674	5328	2	245	9	N	223	189	1	313
11	0		3327	-0-	3327	14001	3222	2	105	9	N	95	189	1	219

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			323
07	0	X	-0-	-0-	-0-	-0-					N	-0-			323
08	0	X	-0-	-0-	-0-	-0-					N	-0-			323
09	0		-0-	-0-	-0-	-0-					N	2			325
10	0		3415	-0-	3415	3415	3414	2	1	9	N	1			326
11	0		-0-	-0-	-0-	3415					N	11			337

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7132	X	7132	-0-	-0-	-0-	6840	2	292	9	N	265	362	1	403
07	28760	X	28760	-0-	-0-	-0-	28464	2	296	9	N	269	192	1	480
08	7880	X	7880	-0-	-0-	-0-	7549	2	331	9	N	301	193	1	588
*09	44013	X	44013	-0-	-0-	-0-	43719	2	294	9	N	267	204	1	651
*10	34087	X	34087	-0-	-0-	-0-	33645	2	442	9	N	402	406	1	647
*11	38982	X	38982	-0-	-0-	-0-	38685	2	297	9	N	270	189	1	728

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1110	X	-0-	-0-	-1110	-0-					N	-0-			140
07	1207	X	1207	-0-	-0-	-0-	1195	2	12	9	N	11			151
08	155	X	-0-	-0-	-155	-0-					N	25			176
09	0		-0-	-0-	-0-	-0-					N	27			203
10	0		-0-	-0-	-0-	-0-					N	73			276
11	0		-0-	-0-	-0-	-0-					N	102	188	1	190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	363	-0-	-8607	-0-	277	2	86	9	N	78					281
07	11149	X	11149	-0-	-0-	-0-	11027	2	122	9	N	111	173	1			219
08	8122	X	205	-0-	-7917	-0-	78	2	127	9	N	115	197	1			137
09	0		591	-0-	591	591	486	2	105	9	N	95					232
10	0		10492	-0-	10492	11083	10363	2	129	9	N	117	210	1			139
11	0		9110	-0-	9110	20193	9005	2	105	9	N	95					234

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

06	21075	X	21075	-0-	-0-	-0-	21075	2			N	-0-					475
07	2847	X	2847	-0-	-0-	-0-	2769	2	78	9	N	71	377	1			169
08	0	X	-0-	-0-	-0-	-0-					N	-0-					169
*09	0	X	-0-	-0-	-0-	-0-					N	48					217
*10	29939	X	29939	-0-	-0-	-0-	29452	2	487	9	N	443	210	1			450
*11	22775	X	22775	-0-	-0-	-0-	22724	2	51	9	N	46	186	1			310

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

06	0	X	-0-	-0-	-0-	-0-					N	120	202	1			108
07	1657	X	1657	-0-	-0-	-0-	1507	2	150	9	N	136	178	1			66
08	2593	X	2593	-0-	-0-	-0-	2462	2	131	9	N	119					185
09	0		2205	-0-	2205	2205	2067	2	138	9	N	125	194	1			116
10	0		3384	-0-	3384	5589	3241	2	143	9	N	130					246
11	0		3174	-0-	3174	8763	3032	2	142	9	N	129	190	1			185

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48

PLUGGED AND ABANDONED_____ 03/23/2018

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

WILLIS WELL #: RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/18/2020

CARR 14 WELL #: RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

*12	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/09/2018

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-	20 1		-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

06	678 N	678	-0-	-0-	-0-	678	3		N	-0-			80
07	630 N	630	-0-	-0-	-0-	630	3		N	-0-			80
08	682 N	563	-0-	-119	-0-	563	3		N	-0-			80
09	690 N	523	-0-	-167	-0-	523	3		N	-0-			80
10	620 N	486	-0-	-134	-0-	486	3		N	-0-			80
11	0	166	-0-	166	166	166	3		N	-0-			80

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 07/10/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					69
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					69
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					69
09	0		212	-0-	212	212	212	3			N	-0-					69
10	0		844	-0-	844	1056	844	3			N	-0-					69
11	0		1155	-0-	1155	2211	1155	3			N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	2494	3	3	9	N	3					98
07	2666	N	2666	-0-	-0-	-0-	2647	3	19	9	N	17					115
08	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					115
09	0		2455	-0-	2455	2455	2455	3			N	-0-					115
10	0		2377	-0-	2377	4832	2377	3			N	-0-					115
11	0		2523	-0-	2523	7355	2523	3			N	-0-					115

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1036	-0-	-284	-0-	372	1	664	3	N	-0-					36
07	1289	N	1289	-0-	-0-	-0-	384	1	905	3	N	-0-					36
08	1284	N	1284	-0-	-0-	-0-	384	1	900	3	N	-0-					36
09	1247	N	1247	-0-	-0-	-0-	372	1	875	3	N	-0-					36
10	0		1268	-0-	1268	1268	384	1	884	3	N	-0-					36
11	0		1216	-0-	1216	2484	372	1	844	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 08/20/2021

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	848	-0-	-22	-0-	372	1	476	3	N	-0-					120
07	869	N	869	-0-	-0-	-0-	384	1	485	3	N	-0-					120
08	868	N	833	-0-	-35	-0-	384	1	449	3	N	-0-					120
09	0		842	-0-	842	842	372	1	470	3	N	-0-					120
10	1693	N	851	-0-	-842	-0-	384	1	467	3	N	-0-					120
11	0		845	-0-	845	845	372	1	473	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	372	1	127	3	N	-0-					38
07	488	N	488	-0-	-0-	-0-	384	1	104	3	N	-0-					38
08	477	N	477	-0-	-0-	-0-	384	1	93	3	N	-0-					38
09	499	N	499	-0-	-0-	-0-	372	1	127	3	N	-0-					38
10	0		488	-0-	488	488	384	1	104	3	N	-0-					38
*11	963	N	475	-0-	-488	-0-	372	1	103	3	N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	751	-0-	-59	-0-	467	1	284	3	N	-0-					17
07	839	N	839	-0-	-0-	-0-	483	1	356	3	N	-0-					17
08	823	N	823	-0-	-0-	-0-	483	1	340	3	N	-0-					17
09	0		790	-0-	790	790	467	1	323	3	N	-0-					17
10	0		878	-0-	878	1668	483	1	395	3	N	-0-					17
*11	2568	N	900	-0-	-1668	-0-	467	1	433	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					92
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					92
08	1302	N	938	-0-	-364	-0-	938	3			N	-0-					92
09	1080	N	1020	-0-	-60	-0-	1020	3			N	-0-					92
10	0		1316	-0-	1316	1316	1316	3			N	-0-					92
*11	2632	N	1316	-0-	-1316	-0-	1316	3			N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1000	-0-	-80	-0-	372	1	628	3	N	-0-					124
07	1070	N	1070	-0-	-0-	-0-	384	1	686	3	N	-0-					124
08	1079	N	1079	-0-	-0-	-0-	384	1	689	3	N	5					129
							6	9									
09	1045	N	1045	-0-	-0-	-0-	372	1	673	3	N	-0-					129
10	1085	N	939	-0-	-146	-0-	384	1	555	3	N	-0-					129
*11	1050	N	982	-0-	-68	-0-	372	1	610	3	N	-0-					129

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	93	N	-0-	-0-	-93	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

06	2110	N	2110	-0-	-0-	-0-	467	1	1643	3	N	-0-					74
07	2229	N	2229	-0-	-0-	-0-	483	1	1742	3	N	4	5	1			73
							4	9									
08	2024	N	2024	-0-	-0-	-0-	483	1	1541	3	N	-0-					73
09	2057	N	2057	-0-	-0-	-0-	467	1	1582	3	N	7					80
							8	9									
10	1984	N	1983	-0-	-1	-0-	483	1	1500	3	N	-0-	11	1			69
*11	1920	N	1862	-0-	-58	-0-	467	1	1393	3	N	2					71
							2	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

PLUGGED AND ABANDONED_____ 10/31/2022 - WELL PLUGGED 10/31/22

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

06	1084	N	1084	-0-	-0-	-0-	392	1	692	3	N	-0-					39
07	1112	N	1112	-0-	-0-	-0-	405	1	707	3	N	-0-					39
08	1116	N	1099	-0-	-17	-0-	405	1	694	3	N	-0-					39
09	0		1050	-0-	1050	1050	392	1	658	3	N	-0-					39
10	0		1062	-0-	1062	2112	405	1	657	3	N	-0-					39
11	0		956	-0-	956	3068	392	1	564	3	N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	289	-0-	289	289	289	3			N	-0-					-0-
09	14B2	EXT	451	-0-	451	740	451	3			N	-0-					-0-
10		0	459	-0-	459	1199	459	3			N	-0-					-0-
*11		1661 N	462	-0-	-1199	-0-	462	3			N	-0-					-0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

06		420 N	420	-0-	-0-	-0-	420	3			N	-0-					90
07		515 N	515	-0-	-0-	-0-	515	3			N	-0-					90
08		498 N	498	-0-	-0-	-0-	498	3			N	-0-					90
09		0	611	-0-	611	611	611	3			N	-0-					90
10		0	586	-0-	586	1197	586	3			N	-0-					90
11		0	686	-0-	686	1883	686	3			N	-0-					90

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

06		0 N	-0-	-0-	-0-	-0-					N	-0-					32
07		0 N	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

06	552	N	552	-0-	-0-	-0-	372	1	180	3	N	-0-					25
07	572	N	572	-0-	-0-	-0-	384	1	188	3	N	-0-					25
08	557	N	557	-0-	-0-	-0-	384	1	173	3	N	-0-					25
09	543	N	543	-0-	-0-	-0-	372	1	171	3	N	-0-					25
10	551	N	551	-0-	-0-	-0-	384	1	167	3	N	-0-					25
*11	528	N	528	-0-	-0-	-0-	372	1	156	3	N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

06	750	N	474	-0-	-276	-0-	474	3			N	-0-					77
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					77
08	713	N	666	-0-	-47	-0-	666	3			N	-0-					77
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					77
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					77
*11	630	N	603	-0-	-27	-0-	603	3			N	-0-					77

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

06	1470	N	1362	-0-	-108	-0-	372	1	990	3	N	-0-					84
07	2112	N	2112	-0-	-0-	-0-	384	1	1728	3	N	-0-					84
08	1621	N	1621	-0-	-0-	-0-	384	1	1237	3	N	-0-					84
09	1742	N	1742	-0-	-0-	-0-	372	1	1370	3	N	-0-					84
10	1581	N	1519	-0-	-62	-0-	384	1	1135	3	N	-0-					84
*11	1530	N	1517	-0-	-13	-0-	372	1	1145	3	N	-0-					84

PEARSON WELL #: RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/15/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 13 WELL #: RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25

PLUGGED AND ABANDONED_____ 04/11/2019

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/26/2021

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	772	-0-	-68	-0-	772	3			N	-0-					93
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					93
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					93
09	0		782	-0-	782	782	782	3			N	-0-					93
10	0		789	-0-	789	1571	789	3			N	-0-					93
11	0		776	-0-	776	2347	776	3			N	-0-					93

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

06	1590	N	1446	-0-	-144	-0-	372	1	1074	3	N	-0-					74
07	1830	N	1830	-0-	-0-	-0-	384	1	1446	3	N	-0-					74
08	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					74
09	1440	N	1342	-0-	-98	-0-	372	1	970	3	N	-0-					74
10	1829	N	1275	-0-	-554	-0-	384	1	891	3	N	-0-					74
11	0		1445	-0-	1445	1445	372	1	1073	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7-6-2021

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	467	1	1002	3	N	-0-					125
07	1557	N	1557	-0-	-0-	-0-	483	1	1041	3	N	30	11	1			144
							33	9									
08	1511	N	1511	-0-	-0-	-0-	483	1	1026	3	N	2					146
							2	9									
09	0		1464	-0-	1464	1464	467	1	997	3	N	-0-					146
10	0		1472	-0-	1472	2936	483	1	986	3	N	3	9	1			140
							3	9									
11	0		1431	-0-	1431	4367	467	1	964	3	N	-0-					140

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					48
07	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					48
08	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					48
09	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					48
10	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					48
*11	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1007	-0-	-103	-0-	1007	3			N	-0-					128
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					128
08	1932	N	1932	-0-	-0-	-0-	1893	3	39	9	N	35					163
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					163
10	0		1245	-0-	1245	1245	1245	3			N	-0-					163
11	0		1126	-0-	1126	2371	1126	3			N	-0-					163

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					27
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					27
08	651	N	648	-0-	-3	-0-	648	3			N	-0-					27
09	0		623	-0-	623	623	623	3			N	-0-					27
10	1273	N	650	-0-	-623	-0-	650	3			N	-0-					27
11	0		611	-0-	611	611	611	3			N	-0-					27

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2021

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

06	2077	N	2077	-0-	-0-	-0-	392	1	1685	3	N	-0-					58
07	2770	N	2770	-0-	-0-	-0-	405	1	2365	3	N	-0-					58
08	1519	N	1516	-0-	-3	-0-	405	1	1111	3	N	-0-					58
09	0		1337	-0-	1337	1337	392	1	945	3	N	-0-					58
10	0		1562	-0-	1562	2899	405	1	1157	3	N	-0-					58
11	0		1413	-0-	1413	4312	392	1	1021	3	N	-0-					58

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

06	480	N	381	-0-	-99	-0-	381	3			N	-0-					30
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					30
08	434	N	336	-0-	-98	-0-	336	3			N	-0-					30
09	0		336	-0-	336	336	336	3			N	-0-					30
10	0		372	-0-	372	708	372	3			N	-0-					30
11	0		391	-0-	391	1099	391	3			N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

06	840	N	818	-0-	-22	-0-	467	1	351	3	N	-0-					33
07	829	N	829	-0-	-0-	-0-	483	1	346	3	N	-0-					33
08	837	N	815	-0-	-22	-0-	483	1	332	3	N	-0-					33
09	810	N	774	-0-	-36	-0-	467	1	307	3	N	-0-					33
10	837	N	801	-0-	-36	-0-	483	1	318	3	N	-0-					33
11	0		790	-0-	790	790	467	1	323	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					190
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					190
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					190
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	0		696	-0-	696	696	696	3			N	-0-					190

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/27/2019

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1024	-0-	-116	-0-	372	1	652	3	N	-0-					121
07	1150	N	1150	-0-	-0-	-0-	384	1	766	3	N	-0-	7	1			114
08	1156	N	1156	-0-	-0-	-0-	384	1	772	3	N	-0-					114
09	1048	N	1048	-0-	-0-	-0-	372	1	676	3	N	-0-					114
10	1152	N	1152	-0-	-0-	-0-	384	1	768	3	N	-0-					114
*11	1110	N	1099	-0-	-11	-0-	372	1	727	3	N	-0-					114

CARR 14 WELL #: RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018

TEAS 43 WELL #: RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022 - WELL PLUGGED 11/17/22

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	372	N	-0-	-0-	-372	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2

HOLLAND C WELL #: RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018

MEEK 68 WELL #: RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 06/07/2019

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

06	951	N	951	-0-	-0-	-0-	372	1	579	3	N	-0-					32
07	1307	N	1307	-0-	-0-	-0-	384	1	923	3	N	-0-					32
08	2262	N	2262	-0-	-0-	-0-	384	1	1878	3	N	-0-					32
09	2550	N	2550	-0-	-0-	-0-	372	1	2178	3	N	-0-					32
10	0		2173	-0-	2173	2173	384	1	1789	3	N	-0-					32
11	0		2606	-0-	2606	4779	372	1	2234	3	N	-0-					32

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/25/2021

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	955	-0-	-125	-0-	392	1	563	3	N	-0-					38
07	985	N	985	-0-	-0-	-0-	405	1	580	3	N	-0-					38
08	943	N	943	-0-	-0-	-0-	405	1	538	3	N	-0-					38
09	0		931	-0-	931	931	392	1	539	3	N	-0-					38
10	0		945	-0-	945	1876	405	1	540	3	N	-0-					38
11	0		908	-0-	908	2784	392	1	516	3	N	-0-					38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

06	660 N	646	-0-	-14	-0-	646	3			N	-0-					5
07	641 N	641	-0-	-0-	-0-	641	3			N	-0-					5
08	682 N	630	-0-	-52	-0-	630	3			N	-0-					5
09	0	599	-0-	599	599	599	3			N	-0-					5
10	0	606	-0-	606	1205	606	3			N	-0-					5
11	0	575	-0-	575	1780	575	3			N	-0-					5

CARR 14 WELL #: RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2020

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

06	1080	N	959	-0-	-121	-0-	955	3	4	9	N	4				206
07	1066	N	1066	-0-	-0-	-0-	1058	3	8	9	N	7	1	1		212
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-				212
09	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6	1	1		217
10	1054	N	989	-0-	-65	-0-	981	3	8	9	N	7				224
*11	914	N	914	-0-	-0-	-0-	911	3	3	9	N	3				227

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

06	1530	N	1393	-0-	-137	-0-	1378	3	15	9	N	14				235
07	1434	N	1434	-0-	-0-	-0-	1425	3	9	9	N	8	1	1		242
08	1395	N	1368	-0-	-27	-0-	1366	3	2	9	N	2	181	1		63
09	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11	1	1		73
10	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7				80
*11	1387	N	1387	-0-	-0-	-0-	1370	3	17	9	N	15				95

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
*11	P&A COND	-0-	-0-	-0-	-0-			N	-0-	25	1	-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019

HOLLAND -C- WELL #: RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

06	870 N	810	-0-	-60	-0-	808	3	2	9	N	2					90
07	922 N	922	-0-	-0-	-0-	922	3			N	-0-					90
08	973 N	973	-0-	-0-	-0-	973	3			N	-0-					90
09	956 N	956	-0-	-0-	-0-	949	3	7	9	N	6					96
10	930 N	882	-0-	-48	-0-	882	3			N	-0-	6	1			90
11	930 N	883	-0-	-47	-0-	883	3			N	-0-					90

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					127
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					127
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					127
09	0		321	-0-	321	321	321	3			N	-0-					127
10	0		319	-0-	319	640	319	3			N	-0-					127
11	0		299	-0-	299	939	299	3			N	-0-					127

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	712	3	3	9	N	3					23
07	736	N	736	-0-	-0-	-0-	727	3	9	9	N	8					31
08	744	N	714	-0-	-30	-0-	708	3	6	9	N	5					36
09	720	N	619	-0-	-101	-0-	613	3	6	9	N	5	1	1			40
10	744	N	677	-0-	-67	-0-	668	3	9	9	N	8					48
*11	704	N	704	-0-	-0-	-0-	701	3	3	9	N	3					51

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	1705	3	17	9	N	15					277
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-	6	1			271
08	1736	N	618	-0-	-1118	-0-	618	3			N	-0-					271
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					271
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					271
*11	600	N	-0-	-0-	-600	-0-					N	-0-					271

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/03/2023 - WELL PLUGGED 1/3/2023

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 10/25/2022 - WELL PLUGGED 10/25/22

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	733	-0-	-17	-0-	372	1	361	3	N	-0-			59
07	632	N	632	-0-	-0-	-0-	384	1	248	3	N	-0-			59
08	744	N	586	-0-	-158	-0-	384	1	202	3	N	-0-			59
09	0		627	-0-	627	627	372	1	255	3	N	-0-			59
10	0		813	-0-	813	1440	384	1	429	3	N	-0-			59
11	0		782	-0-	782	2222	372	1	410	3	N	-0-			59

CARR 13 WELL #: RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-			150

PLUGGED AND ABANDONED_____ 02/28/2018

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/24/2021

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	372	1	955	3	N	1					155
							1	9									
07	1362	N	1362	-0-	-0-	-0-	384	1	978	3	N	-0-					155
08	1345	N	1345	-0-	-0-	-0-	384	1	955	3	N	5					160
							6	9									
09	1320	N	1253	-0-	-67	-0-	372	1	881	3	N	-0-					160
10	1364	N	1308	-0-	-56	-0-	384	1	918	3	N	5					165
							6	9									
*11	1290	N	1239	-0-	-51	-0-	372	1	863	3	N	4					169
							4	9									

PEARSON WELL #: RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019

PEARSON WELL #: RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

06	1581	N	1581	-0-	-0-	-0-	372	1	1209	3	N	-0-					61
07	1616	N	1616	-0-	-0-	-0-	384	1	1232	3	N	-0-					61
08	1603	N	1603	-0-	-0-	-0-	384	1	1219	3	N	-0-					61
09	1530	N	1526	-0-	-4	-0-	372	1	1154	3	N	-0-					61
10	1581	N	1455	-0-	-126	-0-	384	1	1071	3	N	-0-					61
*11	1530	N	1318	-0-	-212	-0-	372	1	946	3	N	-0-					61

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	218	-0-	218	218	218	3			N	-0-					62
09	14B2	EXT	250	-0-	250	468	250	3			N	-0-					62
10	763	X	295	-0-	-468	-0-	295	3			N	-0-					62
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					62

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

06	810	N	772	-0-	-38	-0-	772	3			N	-0-					180
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					180
08	806	N	556	-0-	-250	-0-	556	3			N	-0-					180
09	0		577	-0-	577	577	577	3			N	-0-					180
10	0		603	-0-	603	1180	603	3			N	-0-					180
11	0		871	-0-	871	2051	871	3			N	-0-					180

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2022 - WELL PLUGGED 7/7/2022

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

06	1260	N	1180	-0-	-80	-0-	372	1	808	3	N	-0-					160
07	1250	N	1250	-0-	-0-	-0-	384	1	866	3	N	-0-					160
08	1148	N	1148	-0-	-0-	-0-	384	1	764	3	N	-0-					160
09	1213	N	1213	-0-	-0-	-0-	372	1	841	3	N	-0-					160
10	0		1249	-0-	1249	1249	384	1	865	3	N	-0-					160
11	0		1236	-0-	1236	2485	372	1	864	3	N	-0-					160

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

06	720	N	678	-0-	-42	-0-	675	3	3	9	N	3					123
07	739	N	739	-0-	-0-	-0-	733	3	6	9	N	5					128
08	713	N	696	-0-	-17	-0-	693	3	3	9	N	3					131
09	690	N	664	-0-	-26	-0-	658	3	6	9	N	5					136
10	744	N	643	-0-	-101	-0-	635	3	8	9	N	7					143
*11	660	N	588	-0-	-72	-0-	586	3	2	9	N	2					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2022 - WELL PLUGGED 7/13/2022

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	1703	-0-	1703	1703	1703	3			N	-0-	62	7			-0-
08	14B2	EXT	1296	-0-	1296	2999	1296	3			N	-0-					-0-
09	14B2	EXT	184	-0-	184	3183	184	3			N	-0-					-0-
10		0	300	-0-	300	3483	300	3			N	-0-					-0-
11		0	348	-0-	348	3831	348	3			N	-0-					-0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	392	1	917	3	N	-0-					47
07	1304	N	1304	-0-	-0-	-0-	405	1	899	3	N	-0-					47
08	872	N	872	-0-	-0-	-0-	405	1	467	3	N	-0-					47
09		0	1241	-0-	1241	1241	392	1	849	3	N	-0-					47
10		0	1184	-0-	1184	2425	405	1	779	3	N	-0-					47
11		0	1172	-0-	1172	3597	392	1	780	3	N	-0-					47

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					199
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-	12	1			187
08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					187
09		0	1127	-0-	1127	1127	1127	3			N	-0-					187
10	2229	N	1102	-0-	-1127	-0-	1102	3			N	-0-					187
11		0	1230	-0-	1230	1230	1230	3			N	-0-					187

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					37
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					37
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					37
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					37
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					37
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	372	1	343	3	N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	384	1	342	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	384	1	271	3	N	-0-					-0-
09		0	627	-0-	627	627	372	1	255	3	N	-0-					-0-
10		0	636	-0-	636	1263	384	1	252	3	N	-0-					-0-
11		0	639	-0-	639	1902	372	1	267	3	N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1649	-0-	-31	-0-	372	1	1258	3	N	17					283
							19	9									
07	1699	N	1699	-0-	-0-	-0-	384	1	1297	3	N	16	11	1			288
							18	9									
08	1708	N	1708	-0-	-0-	-0-	384	1	1300	3	N	22					310
							24	9									
09	1650	N	1638	-0-	-12	-0-	372	1	1246	3	N	18					328
							20	9									
10	1705	N	1624	-0-	-81	-0-	384	1	1223	3	N	15	1	1			342
							17	9									
*11	1650	N	1627	-0-	-23	-0-	372	1	1222	3	N	30					372
							33	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

06	900	N	863	-0-	-37	-0-	863	3			N	-0-					144
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					144
08	930	N	909	-0-	-21	-0-	909	3			N	-0-					144
09	0		876	-0-	876	876	876	3			N	-0-					144
10	0		879	-0-	879	1755	879	3			N	-0-					144
11	0		880	-0-	880	2635	880	3			N	-0-					144

HOLLAND C WELL #: RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

06	3778	X	3778	-0-	-0-	-0-	3778	3			N	-0-					191
07	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					191
08	3348	X	3237	-0-	-111	-0-	3237	3			N	-0-					191
09	0		2922	-0-	2922	2922	2922	3			N	-0-					191
10	0		2975	-0-	2975	5897	2975	3			N	-0-					191
11	0		2988	-0-	2988	8885	2988	3			N	-0-					191

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

06	1558	N	1558	-0-	-0-	-0-	372	1	1186	3	N	-0-					58
07	1732	N	1732	-0-	-0-	-0-	384	1	1285	3	N	57					115
							63	9									
08	1705	N	1705	-0-	-0-	-0-	384	1	1321	3	N	-0-					115
09	1659	N	1659	-0-	-0-	-0-	372	1	1287	3	N	-0-					115
10	1736	N	1513	-0-	-223	-0-	384	1	1128	3	N	1					116
							1	9									
*11	1650	N	1333	-0-	-317	-0-	372	1	961	3	N	-0-					116

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					111
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					111
08	1054	N	1040	-0-	-14	-0-	1040	3			N	-0-					111
09	0		1060	-0-	1060	1060	1059	3	1	9	N	1					112
10	0		1095	-0-	1095	2155	1095	3			N	-0-					112
11	0		1096	-0-	1096	3251	1096	3			N	-0-					112

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

06	540	N	402	-0-	-138	-0-	402	3			N	-0-					20
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					20
08	558	N	243	-0-	-315	-0-	243	3			N	-0-					20
09	0		281	-0-	281	281	281	3			N	-0-					20
10	0		280	-0-	280	561	280	3			N	-0-					20
11	0		260	-0-	260	821	260	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2021 - WELL PLUGGED 5-17-2021

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					117
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					117
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					117
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					117
10	0		306	-0-	306	306	306	3			N	-0-					117
11	0		290	-0-	290	596	290	3			N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	330	N	261	-0-	-69	-0-	261	3			N	-0-					33
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					33
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					33
09	0		297	-0-	297	297	297	3			N	-0-					33
10	631	N	334	-0-	-297	-0-	334	3			N	-0-					33
11	0		310	-0-	310	310	310	3			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					66
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					66
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					66
09	510	N	457	-0-	-53	-0-	457	3			N	-0-					66
10	0		519	-0-	519	519	519	3			N	-0-					66
11	0		534	-0-	534	1053	534	3			N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2021 - WELL PLUGGED 7/14/2021

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

06	1642	N	1642	-0-	-0-	-0-	392	1	1250	3	N	-0-					164
07	1714	N	1714	-0-	-0-	-0-	405	1	1309	3	N	-0-					164
08	1699	N	1699	-0-	-0-	-0-	405	1	1294	3	N	-0-					164
09	0		1639	-0-	1639	1639	392	1	1247	3	N	-0-					164
10	3100	N	1656	-0-	-1444	195	405	1	1251	3	N	-0-					164
11	0		1724	-0-	1724	1919	392	1	1332	3	N	-0-					164

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	1233	-0-	1233	1233	1233	3				N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 9/30/2022

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1061	-0-	-19	-0-	372	1	689	3	N	-0-					65
07	1084	N	1084	-0-	-0-	-0-	384	1	700	3	N	-0-					65
08	1085	N	1085	-0-	-0-	-0-	384	1	701	3	N	-0-					65
09	1050	N	1037	-0-	-13	-0-	372	1	665	3	N	-0-					65
10		0	1047	-0-	1047	1047	384	1	663	3	N	-0-					65
*11	2052	N	1005	-0-	-1047	-0-	372	1	633	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1028	-0-	-202	-0-	372	1	656	3	N	-0-					20
07	1209	X	1021	-0-	-188	-0-	384	1	637	3	N	-0-					20
08	1209	X	1000	-0-	-209	-0-	384	1	616	3	N	-0-					20
09	1055	X	1055	-0-	-0-	-0-	372	1	683	3	N	-0-					20
10	1085	X	1061	-0-	-24	-0-	384	1	677	3	N	-0-					20
*11	1029	X	1029	-0-	-0-	-0-	372	1	657	3	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-					121
07	1077	N	1077	-0-	-0-	-0-	384	1	693	3	N	-0-					121
08	1364	N	1088	-0-	-276	-0-	384	1	704	3	N	-0-					121
09	0		1106	-0-	1106	1106	372	1	734	3	N	-0-					121
10	0		1531	-0-	1531	2637	384	1	1147	3	N	-0-					121
11	0		1430	-0-	1430	4067	372	1	1058	3	N	-0-					121

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	X	274	-0-	-0-	-0-	274	3			N	-0-					18
07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					18
08	187	X	187	-0-	-0-	-0-	187	3			N	-0-					18
09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					18
10	0		235	-0-	235	235	235	3			N	-0-					18
11	0		229	-0-	229	464	229	3			N	-0-					18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	645	-0-	-45	-0-	635	3	10	9	N	9					107
07	756	N	756	-0-	-0-	-0-	738	3	18	9	N	16	6	1			117
08	718	N	718	-0-	-0-	-0-	707	3	11	9	N	10					127
09	660	N	642	-0-	-18	-0-	631	3	11	9	N	10					137
10	744	N	609	-0-	-135	-0-	601	3	8	9	N	7	7	1			137
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	837	-0-	-63	-0-	837	3			N	-0-					114
07	811	N	811	-0-	-0-	-0-	809	3	2	9	N	2					116
08	868	N	838	-0-	-30	-0-	835	3	3	9	N	3					119
09	840	N	833	-0-	-7	-0-	823	3	10	9	N	9	1	1			127
10	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					129
*11	810	N	806	-0-	-4	-0-	796	3	10	9	N	9					138

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2021

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 06/28/2021 - WELL PLUGGED 6-28-2021

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		397	-0-	397	665	397	3			N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					123
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					123
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					123
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					123
10	0		606	-0-	606	606	606	3			N	-0-					123
11	0		551	-0-	551	1157	551	3			N	-0-					123

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					67
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					67
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					67
09	270	N	166	-0-	-104	-0-	166	3			N	-0-					67
10	0		191	-0-	191	191	191	3			N	-0-					67
11	0		184	-0-	184	375	184	3			N	-0-					67

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2022 - WELL PLUGGED 9/16/2022

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0		-0-	-0-	-0-	-0-					N	-0-					98
10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1147	3	1	9	N	1					109
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	1	1			108
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					108
09	1140	N	1021	-0-	-119	-0-	1021	3			N	-0-					108
10	1178	N	1013	-0-	-165	-0-	1011	3	2	9	N	2					110
*11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					88
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					88
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					88
09	0		461	-0-	461	461	461	3			N	-0-					88
10	0		3552	-0-	3552	4013	3552	3			N	-0-					88
11	0		-0-	-0-	-0-	4013					N	-0-					88

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

06	930	N	819	-0-	-111	-0-	819	3			N	-0-					107
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					107
08	1116	N	113	-0-	-1003	-0-	113	3			N	-0-					107
09	990	N	990	-0-	-0-	-0-	989	3	1	9	N	1					108
10	496	N	177	-0-	-319	-0-	177	3			N	-0-					108
*11	120	N	-0-	-0-	-120	-0-					N	-0-					108

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

06	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					153
07	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					153
08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					153
09	1561	N	1561	-0-	-0-	-0-	1559	3	2	9	N	2					155
10	1581	N	1494	-0-	-87	-0-	1494	3			N	-0-					155
*11	1650	N	1433	-0-	-217	-0-	1433	3			N	-0-					155

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2022 - WELL 10/13/2022

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

06		0 N	-0-	-0-	-0-	-0-					N	-0-					141
07		0 N	-0-	-0-	-0-	-0-					N	-0-					141
08		0 N	-0-	-0-	-0-	-0-					N	-0-					141
09		0	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

06	1500	N	1236	-0-	-264	-0-	1222	3	14	9	N	13					112
07	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					112
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					112
09	1671	N	1671	-0-	-0-	-0-	1667	3	4	9	N	4					116
10		0	1712	-0-	1712	1712	1712	3			N	-0-	2	1			114
11		0	1562	-0-	1562	3274	1562	3			N	-0-					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					114
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					114
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					114
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					114
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					114
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2022 - WELL PLUGGED 9/26/2022

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

MEADOWS WELL #: RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

06	720	N	554	-0-	-166	-0-	554	3			N	-0-					74
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					74
08	651	N	362	-0-	-289	-0-	362	3			N	-0-					74
09	0		324	-0-	324	324	324	3			N	-0-					74
10	0		528	-0-	528	852	528	3			N	-0-					74
11	0		433	-0-	433	1285	433	3			N	-0-					74

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

06	680	N	680	-0-	-0-	-0-	671	3	9	9	N	8					114
07	687	N	687	-0-	-0-	-0-	684	3	3	9	N	3	4	1			113
08	744	N	650	-0-	-94	-0-	648	3	2	9	N	2					115
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					115
10	0		769	-0-	769	769	769	3			N	-0-					115
11	0		823	-0-	823	1592	823	3			N	-0-					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

06	2197	N	2197	-0-	-0-	-0-	372	1	1821	3	N	4					177
							4	9									
07	2250	N	2250	-0-	-0-	-0-	384	1	1866	3	N	-0-	6	1			171
08	2270	N	2270	-0-	-0-	-0-	384	1	1886	3	N	-0-					171
09	2828	N	2828	-0-	-0-	-0-	372	1	2450	3	N	5					176
							6	9									
10	2326	N	2326	-0-	-0-	-0-	384	1	1939	3	N	3	4	1			175
							3	9									
*11	2335	N	2335	-0-	-0-	-0-	372	1	1960	3	N	3					178
							3	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

06	1852	N	1852	-0-	-0-	-0-	1838	3	14	9	N	13					87
07	1903	N	1903	-0-	-0-	-0-	1899	3	4	9	N	4					91
08	1891	N	1853	-0-	-38	-0-	1844	3	9	9	N	8					99
09	1860	N	1652	-0-	-208	-0-	1650	3	2	9	N	2					101
10	1891	N	1868	-0-	-23	-0-	1858	3	10	9	N	9					110
*11	1800	N	1765	-0-	-35	-0-	1746	3	19	9	N	17					127

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					125
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					125
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					125
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					125
10	0		98	-0-	98	98	98	3			N	-0-					125
11	0		90	-0-	90	188	90	3			N	-0-					125

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	3705	X	3705	-0-	-0-	-0-	467	1	3238	3	N	-0-					178
07	3832	X	3832	-0-	-0-	-0-	483	1	3329	3	N	18	15	1			181
							20	9									
08	3782	X	3773	-0-	-9	-0-	483	1	3290	3	N	-0-					181
09	0		3648	-0-	3648	3648	467	1	3172	3	N	8					189
							9	9									
10	0		3605	-0-	3605	7253	483	1	3105	3	N	15	16	1			188
							17	9									
11	0		3015	-0-	3015	10268	467	1	2545	3	N	3					191
							3	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

06	1350	N	-0-	-0-	-1350	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	8079	-0-	-351	-0-	467	1	7612	3	N	-0-					360
07	8525	X	8394	-0-	-131	-0-	483	1	7861	3	N	45	23	1			382
							50	9									
08	8525	X	8374	-0-	-151	-0-	483	1	7880	3	N	10					392
							11	9									
09	8100	X	7945	-0-	-155	-0-	467	1	7467	3	N	10					402
							11	9									
10	8401	X	7965	-0-	-436	-0-	483	1	7473	3	N	8	24	1			386
							9	9									
*11	8130	X	7678	-0-	-452	-0-	467	1	7208	3	N	3					389
							3	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6558	-0-	-882	-0-	496	1	5989	3	N	66					136
							73	9									
07	8099	X	8099	-0-	-0-	-0-	512	1	7448	3	N	126	38	1			224
							139	9									
08	8146	X	8146	-0-	-0-	-0-	512	1	7583	3	N	46	193	1			77
							51	9									
09	8048	X	8048	-0-	-0-	-0-	496	1	7471	3	N	74					151
							81	9									
10	8257	X	8257	-0-	-0-	-0-	512	1	7681	3	N	58	46	1			163
							64	9									
*11	7890	X	7568	-0-	-322	-0-	496	1	7028	3	N	40					203
							44	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2670	-0-	-2130	-0-	1123	1	1547	3	N	-0-					179
07	5014	X	5014	-0-	-0-	-0-	1160	1	3782	3	N	65	29	1			215
							72	9									
08	4960	X	4154	-0-	-806	-0-	1160	1	2980	3	N	13					228
							14	9									
09	4140	X	3390	-0-	-750	-0-	1123	1	2233	3	N	31	195	1			64
							34	9									
10	5022	X	1337	-0-	-3685	-0-	1160	1	170	3	N	6	36	1			34
							7	9									
*11	4860	X	1123	-0-	-3737	-0-	1123	1			N	-0-					34

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14093	X	14093	-0-	-0-	-0-	4813	1	9030	3	N	227	30	1			787
							250	9									
07	14477	X	14477	-0-	-0-	-0-	4974	1	9273	3	N	209	413	1			583
							230	9									
08	14519	X	14519	-0-	-0-	-0-	4974	1	9333	3	N	193	203	1			573
							212	9									
09	13833	X	13833	-0-	-0-	-0-	4813	1	8780	3	N	218	15	1			776
							240	9									
10	14510	X	14510	-0-	-0-	-0-	4974	1	9285	3	N	228	538	1			466
							251	9									
*11	13133	X	13133	-0-	-0-	-0-	4813	1	8058	3	N	238	14	1			690
							262	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

06	11179	X	11179	-0-	-0-	-0-	852	1	10188	3	N	126	204	1			844
							139	9									
07	38818	X	38818	-0-	-0-	-0-	880	1	37808	3	N	118	211	1			751
							130	9									
08	12367	X	12367	-0-	-0-	-0-	880	1	11342	3	N	132	203	1			680
							145	9									
09	11726	X	11726	-0-	-0-	-0-	852	1	10709	3	N	150	203	1			627
							165	9									
10	12132	X	12132	-0-	-0-	-0-	880	1	11052	3	N	182	209	1			600
							200	9									
*11	12169	X	12169	-0-	-0-	-0-	852	1	11171	3	N	133	18	1			715
							146	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26343	X	26343	-0-	-0-	-0-	4433	1	21716	3	N	176	207	1			236
							194	9									
07	26952	X	26952	-0-	-0-	-0-	4580	1	22141	3	N	210	48	1			398
							231	9									
08	26716	X	26716	-0-	-0-	-0-	4580	1	21864	3	N	247	380	1			265
							272	9									
09	25489	X	25489	-0-	-0-	-0-	4433	1	20841	3	N	195	17	1			443
							215	9									
10	25764	X	25764	-0-	-0-	-0-	4580	1	20932	3	N	229	370	1			302
							252	9									
*11	24380	X	24380	-0-	-0-	-0-	4433	1	19763	3	N	167	16	1			453
							184	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

06	38519	X	38519	-0-	-0-	-0-	2818	1	35343	3	N	325	43	1			732
							358	9									
07	40219	X	40219	-0-	-0-	-0-	2912	1	36997	3	N	282	426	1			588
							310	9									
08	38372	X	38372	-0-	-0-	-0-	2912	1	35160	3	N	273	392	1			469
							300	9									
09	36933	X	36933	-0-	-0-	-0-	2818	1	33822	3	N	266	209	1			526
							293	9									
10	36158	X	36158	-0-	-0-	-0-	2912	1	32882	3	N	331	372	1			485
							364	9									
*11	36814	X	36814	-0-	-0-	-0-	2818	1	33612	3	N	349	200	1			634
							384	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33172	X	33172	-0-	-0-	-0-	3399	1	29056	3	N	652	967	1			-0-
							717	9									
07	32008	X	32008	-0-	-0-	-0-	3513	1	27869	3	N	569	832	1			347
							626	9									
08	34287	X	34287	-0-	-0-	-0-	3513	1	30155	3	N	563	612	1			298
							619	9									
09	0		31664	-0-	31664	31664	3399	1	27662	3	N	548	408	1			438
							603	9									
10	0		31022	-0-	31022	62686	3513	1	26773	3	N	669	639	1			468
							736	9									
11	0		29197	-0-	29197	91883	3399	1	25057	3	N	674	619	1			523
							741	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13122	X	13122	-0-	-0-	-0-	12775	3	347	9	N	315	213	1			666
07	12926	X	12926	-0-	-0-	-0-	12604	3	322	9	N	293	394	1			565
08	13082	X	13082	-0-	-0-	-0-	12805	3	277	9	N	252	212	1			605
09	12542	X	12542	-0-	-0-	-0-	12271	3	271	9	N	246	373	1			478
10	13011	X	13011	-0-	-0-	-0-	12714	3	297	9	N	270	210	1			538
*11	12431	X	12431	-0-	-0-	-0-	12094	3	337	9	N	306	360	1			484

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39339	X	39339	-0-	-0-	-0-	840	1	38094	3	N	368	579	1			318
							405	9									
07	33356	X	18570	-0-	-14786	-0-	868	1	17303	3	N	363	202	1			479
							399	9									
08	40060	X	40060	-0-	-0-	-0-	868	1	38804	3	N	353	376	1			456
							388	9									
09	38186	X	38186	-0-	-0-	-0-	840	1	36929	3	N	379	391	1			444
							417	9									
10	35147	X	35147	-0-	-0-	-0-	868	1	33898	3	N	346	388	1			402
							381	9									
*11	32280	X	31688	-0-	-592	-0-	840	1	30591	3	N	234					636
							257	9									

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8406	-0-	-954	-0-	840	1	7474	3	N	84	192	1			146
							92	9									
07	18656	X	18656	-0-	-0-	-0-	868	1	17304	3	N	440	394	1			192
							484	9									
08	9672	X	9183	-0-	-489	-0-	868	1	7652	3	N	603	373	1			422
							663	9									
09	8550	X	8430	-0-	-120	-0-	840	1	7306	3	N	258	389	1			291
							284	9									
10	12803	X	7169	-0-	-5634	-0-	868	1	5914	3	N	352	381	1			262
							387	9									
*11	12390	X	3668	-0-	-8722	-0-	840	1	2370	3	N	416	388	1			290
							458	9									

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23463	X	23463	-0-	-0-	-0-	23292	3	171	9	N	155	201	1			18
07	12826	X	12826	-0-	-0-	-0-	12603	3	223	9	N	203	35	1			186
08	42410	X	42410	-0-	-0-	-0-	42115	3	295	9	N	268	195	1			259
09	37886	X	37886	-0-	-0-	-0-	37583	3	303	9	N	275	379	1			155
10	40247	X	40247	-0-	-0-	-0-	39960	3	287	9	N	261	204	1			212
*11	38235	X	38235	-0-	-0-	-0-	37915	3	320	9	N	291	177	1			326

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24854	X	24854	-0-	-0-	-0-	2160	1	21912	3	N	711	412	1			499
							782	9									
07	24936	X	24936	-0-	-0-	-0-	2232	1	22372	3	N	302	791	1			10
							332	9									
08	25260	X	25260	-0-	-0-	-0-	2232	1	22490	3	N	489	590	1			569
							538	9									
09	23570	X	23570	-0-	-0-	-0-	2160	1	20813	3	N	543	389	1			723
							597	9									
10	24321	X	24321	-0-	-0-	-0-	2232	1	21486	3	N	548	738	1			533
							603	9									
*11	24523	X	24523	-0-	-0-	-0-	2160	1	21686	3	N	615	518	1			630
							677	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

06	37745	X	37745	-0-	-0-	-0-	1296	1	35615	3	N	758	522	1			341
							834	9									
07	28272	X	24267	-0-	-4005	-0-	1339	1	22113	3	N	741	916	1			166
							815	9									
08	36774	X	36774	-0-	-0-	-0-	1339	1	34634	3	N	728	698	1			196
							801	9									
09	35901	X	35901	-0-	-0-	-0-	1296	1	33814	3	N	719	550	1			365
							791	9									
10	33620	X	33620	-0-	-0-	-0-	1339	1	31591	3	N	627	677	1			315
							690	9									
*11	30962	X	30962	-0-	-0-	-0-	1296	1	28904	3	N	693	705	1			303
							762	9									

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

06	10200	X	2782	-0-	-7418	-0-	840	1	1676	3	N	242	182	1			429
							266	9									
07	15250	X	15250	-0-	-0-	-0-	868	1	14143	3	N	217	349	1			297
							239	9									
08	9269	X	1391	-0-	-7878	-0-	868	1	341	3	N	165	171	1			291
							182	9									
09	5430	X	1024	-0-	-4406	-0-	840	1	184	9	N	167	5	1			453
10	15252	X	2957	-0-	-12295	-0-	868	1	1829	3	N	236	336	1			353
							260	9									
*11	14760	X	2692	-0-	-12068	-0-	840	1	1542	3	N	282	345	1			290
							310	9									

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

06	0	X	-0-	-0-	-0-	-0-					N	-0-					121
07	17304	X	17304	-0-	-0-	-0-	17304	3			N	-0-					121
08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
09	0	X	-0-	-0-	-0-	-0-					N	-0-					121
10	17298	X	-0-	-0-	-17298	-0-					N	-0-					121
*11	16740	X	-0-	-0-	-16740	-0-					N	-0-					121

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

06	11310	X	8800	-0-	-2510	-0-	8745	3	55	9	N	50					538
07	22440	X	22440	-0-	-0-	-0-	22383	3	57	9	N	52	161	1			429
08	10788	X	8239	-0-	-2549	-0-	7936	3	303	9	N	275	181	1			523
09	9030	X	7542	-0-	-1488	-0-	7344	3	198	9	N	180	191	1			512
10	16709	X	7257	-0-	-9452	-0-	7028	3	229	9	N	208	158	1			562
*11	16170	X	7140	-0-	-9030	-0-	6910	3	230	9	N	209	161	1			610

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55776	X	55776	-0-	-0-	-0-	2580	1	51675	3	N	1383	1262	1			1091
							1521	9									
07	60571	X	60571	-0-	-0-	-0-	2666	1	56898	3	N	915	943	1			1063
							1007	9									
08	63853	X	63853	-0-	-0-	-0-	2666	1	59734	3	N	1321	1458	1			926
							1453	9									
09	62247	X	62247	-0-	-0-	-0-	2580	1	58579	3	N	989	945	1			970
							1088	9									
10	61888	X	61888	-0-	-0-	-0-	2666	1	57459	3	N	1603	1461	1			1112
							1763	9									
*11	61557	X	61557	-0-	-0-	-0-	2580	1	57632	3	N	1223	1308	1			1027
							1345	9									

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

06	240	X	-0-	-0-	-240	-0-					N	14					150
07	14143	X	14143	-0-	-0-	-0-	14143	3			N	-0-	1	1			149
08	248	X	-0-	-0-	-248	-0-					N	4					153
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			153
10	12276	X	-0-	-0-	-12276	-0-					N	-0-					153
*11	11880	X	-0-	-0-	-11880	-0-					N	-0-					153

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

06	7950	X	7950	-0-	-0-	-0-	834	1	6452	3	N	604	357	1			624
							664	9									
07	23463	X	23463	-0-	-0-	-0-	862	1	22113	3	N	444	552	1			516
							488	9									
08	7959	X	7959	-0-	-0-	-0-	862	1	6643	3	N	413	543	1			386
							454	9									
09	7218	X	7218	-0-	-0-	-0-	834	1	5968	3	N	378	379	1			385
							416	9									
10	11719	X	11719	-0-	-0-	-0-	862	1	9934	3	N	839	684	1			540
							923	9									
*11	15210	X	15210	-0-	-0-	-0-	834	1	13530	3	N	769	722	1			587
							846	9									

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

06	33330	X	26004	-0-	-7326	-0-	1296	1	24107	3	N	546	350	1			1033
							601	9									
07	34441	X	19098	-0-	-15343	-0-	1339	1	17304	3	N	414	742	1			705
							455	9									
08	33635	X	23880	-0-	-9755	-0-	1339	1	22112	3	N	390	183	1			912
							429	9									
09	30960	X	20410	-0-	-10550	-0-	1296	1	18677	3	N	397	547	1			762
							437	9									
10	31992	X	20261	-0-	-11731	-0-	1339	1	18581	3	N	310	159	1			913
							341	9									
*11	26010	X	22202	-0-	-3808	-0-	1296	1	20599	3	N	279	365	1			827
							307	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

06	10381	X	10381	-0-	-0-	-0-	10139	3	242	9	N	220	191	1			202
07	10323	X	10085	-0-	-238	-0-	9857	3	228	9	N	207	6	1			403
08	10385	X	9551	-0-	-834	-0-	9382	3	169	9	N	154	337	1			220
09	0		9828	-0-	9828	9828	9682	3	146	9	N	133	5	1			348
10	0		10797	-0-	10797	20625	10554	3	243	9	N	221	340	1			229
11	0		10004	-0-	10004	30629	9770	3	234	9	N	213	194	1			248

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44010	X	42176	-0-	-1834	-0-	42087	3	89	9	N	81	186	1			17
07	41354	X	14250	-0-	-27104	-0-	14143	3	107	9	N	97	194	1			161
08	42803	X	42803	-0-	-0-	-0-	42716	3	87	9	N	79					240
09	0		37995	-0-	37995	37995	37916	3	79	9	N	72	191	1			121
10	0		43001	-0-	43001	80996	42922	3	79	9	N	72					193
11	0		51073	-0-	51073	132069	51073	3			N	-0-					193

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41009	X	41009	-0-	-0-	-0-	40923	3	86	9	N	78					422
07	42129	X	22479	-0-	-19650	-0-	22383	3	96	9	N	87	195	1			314
08	44708	X	44708	-0-	-0-	-0-	44680	3	28	9	N	25					339
09	41010	X	41002	-0-	-8	-0-	40990	3	12	9	N	11	3	1			347
10	42377	X	41466	-0-	-911	-0-	41453	3	13	9	N	12					359
*11	43260	X	36277	-0-	-6983	-0-	36269	3	8	9	N	7					366

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	8918	-0-	-1312	-0-	8915	3	3	9	N	3					44
07	10571	X	9858	-0-	-713	-0-	9858	3			N	-0-	6	1			38
08	10571	X	9498	-0-	-1073	-0-	9498	3			N	-0-					38
09	0		8807	-0-	8807	8807	8804	3	3	9	N	3	4	1			37
10	0		9068	-0-	9068	17875	9068	3			N	-0-					37
11	0		8494	-0-	8494	26369	8494	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13740	X	12670	-0-	-1070	-0-	1170	1	11333	3	N	152	194	1			132
							167	9									
07	15521	X	15521	-0-	-0-	-0-	1209	1	14144	3	N	153	196	1			89
							168	9									
08	13826	X	12339	-0-	-1487	-0-	1209	1	10965	3	N	150	184	1			55
							165	9									
09	13200	X	11011	-0-	-2189	-0-	1170	1	9679	3	N	147	191	1			11
							162	9									
10	15531	X	11188	-0-	-4343	-0-	1209	1	9819	3	N	145					156
							160	9									
*11	15030	X	11068	-0-	-3962	-0-	1170	1	9755	3	N	130	183	1			103
							143	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41070	X	36362	-0-	-4708	-0-	36323	3	39	9	N	35	168	1			52
07	42377	X	28463	-0-	-13914	-0-	28450	3	13	9	N	12	24	1			40
08	34379	X	33879	-0-	-500	-0-	33839	3	40	9	N	36					76
09	36360	X	28980	-0-	-7380	-0-	28902	3	78	9	N	71	22	1			125
10	37572	X	31192	-0-	-6380	-0-	31159	3	33	9	N	30					155
*11	36360	X	30775	-0-	-5585	-0-	30764	3	11	9	N	10					165

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

*12	43462	X	36464	-0-	-6998	-0-	2709	1	33623	3	N	120					268
							132	9									
*01	40207	X	35157	-0-	-5050	-0-	2709	1	32295	3	N	139	175	1			232
							153	9									
*02	36316	X	31792	-0-	-4524	-0-	2447	1	29196	3	N	135	168	1			199
							149	9									
*03	38843	X	36227	-0-	-2616	-0-	2709	1	33411	3	N	97	187	1			109
							107	9									
*04	36870	X	33091	-0-	-3779	-0-	2622	1	30276	3	N	175	169	1			115
							193	9									
*05	36456	X	34882	-0-	-1574	-0-	2709	1	32045	3	N	116					231
							128	9									
*06	35070	X	31952	-0-	-3118	-0-	2622	1	29221	3	N	99	168	1			162
							109	9									
*07	36239	X	24953	-0-	-11286	-0-	2709	1	22113	3	N	119	179	1			102
							131	9									
*08	36239	X	31548	-0-	-4691	-0-	2709	1	28731	3	N	98					200
							108	9									
*09	33750	X	31445	-0-	-2305	-0-	2622	1	28645	3	N	162	179	1			183
							178	9									
*10	34875	X	32095	-0-	-2780	-0-	2709	1	29295	3	N	83	164	1			102
							91	9									
*11	31950	X	30239	-0-	-1711	-0-	2622	1	27479	3	N	125	177	1			50
							138	9									

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					328
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					328
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					328
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					328
10	0		100	-0-	100	100	100	2			N	-0-					328
11	0		87	-0-	87	187	87	2			N	-0-					328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2022 - WELL PLUGGED 10/03/22

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9294	X	9294	-0-	-0-	-0-	9293	2	1	9	N	1	1	8			-0-
07	8959	X	8156	-0-	-803	-0-	8156	2			N	-0-					-0-
08	9304	X	9304	-0-	-0-	-0-	9304	2			N	-0-					-0-
09	0		9452	-0-	9452	9452	9450	2	2	9	N	2	2	8			-0-
10	0		9574	-0-	9574	19026	9574	2			N	-0-					-0-
11	0		9763	-0-	9763	28789	9761	2	2	9	N	2	2	1			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6643	X	6643	-0-	-0-	-0-	6642	2	1	9	N	1	1	8			-0-
07	8242	X	8242	-0-	-0-	-0-	8242	2			N	-0-					-0-
08	7781	X	7654	-0-	-127	-0-	7654	2			N	-0-					-0-
09	0		5162	-0-	5162	5162	5161	2	1	9	N	1	1	8			-0-
10	0		7690	-0-	7690	12852	7690	2			N	-0-					-0-
11	0		7450	-0-	7450	20302	7449	2	1	9	N	1	1	1			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	0		572	-0-	572	572	572	2			N	-0-					-0-
10	0		596	-0-	596	1168	596	2			N	-0-					-0-
11	0		557	-0-	557	1725	557	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2022 - WELL PLUGGED 8/25/2022

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0		-0-	-0-	-0-	-0-					N	2	77	1			2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	2			Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
09	0		734	-0-	734	734	734	2			Y	-0-					-0-
10	0		793	-0-	793	1527	793	2			Y	-0-					-0-
11	0		804	-0-	804	2331	804	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
07	1860	X	1129	-0-	-731	-0-	1129	2			N	-0-					-0-
08	1860	X	561	-0-	-1299	-0-	561	2			N	-0-					-0-
09	0		809	-0-	809	809	809	2			N	-0-					-0-
10	0		1214	-0-	1214	2023	1214	2			N	-0-					-0-
11	0		1632	-0-	1632	3655	1632	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					67
07	3751	X	333	-0-	-3418	-0-	333	2			N	-0-					67
08	8339	X	-0-	-0-	-8339	-0-					N	-0-					67
*09	8070	X	-0-	-0-	-8070	-0-					N	-0-					67
*10	8339	X	-0-	-0-	-8339	-0-					N	-0-					67
*11	330	X	-0-	-0-	-330	-0-					N	-0-					67

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

06	11785	X	11785	-0-	-0-	-0-	11785	2			N	-0-					-0-
07	12100	X	12100	-0-	-0-	-0-	12100	2			N	-0-					-0-
08	12097	X	12097	-0-	-0-	-0-	12097	2			N	-0-					-0-
09	11746	X	11746	-0-	-0-	-0-	11746	2			N	-0-					-0-
10	0		11797	-0-	11797	11797	11797	2			N	-0-					-0-
*11	23613	X	11816	-0-	-11797	-0-	11816	2			N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

06	7292	X	7292	-0-	-0-	-0-	7292	2			N	-0-					-0-
07	6825	X	6825	-0-	-0-	-0-	6825	2			N	-0-					-0-
08	7346	X	7346	-0-	-0-	-0-	7346	2			N	-0-					-0-
09	7369	X	7369	-0-	-0-	-0-	7369	2			N	-0-					-0-
10	0		7270	-0-	7270	7270	7270	2			N	-0-					-0-
*11	14069	X	6799	-0-	-7270	-0-	6799	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

06	2010	2586	-0-	576	2295	2586	2				N	-0-					-0-
07	2077	2647	-0-	570	2865	2647	2				N	-0-					-0-
08	5664	2438	-0-	-3226	-0-	2438	2				N	-0-					-0-
09	0	2409	-0-	2409	2409	2409	2				N	-0-					-0-
10	0	2532	-0-	2532	4941	2532	2				N	-0-					-0-
11	0	2340	-0-	2340	7281	2340	2				N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

06	10689 R	10689	-0-	-0-	-0-	10689	2			N	-0-					75
07	8002 R	8002	-0-	-0-	-0-	8002	2			N	-0-					75
08	0 #	-0-	-0-	-0-	-0-					N	-0-					75
09	0	-0-	-0-	-0-	-0-					N	-0-					75
10	0	3202	-0-	3202	3202	3202	2			N	-0-					75
11	0	3103	-0-	3103	6305	3101	2	2	9	N	2					77

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

06	1058 N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					68
07	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					68
08	1054 N	1054	-0-	-0-	-0-	1054	2			N	-0-					68
09	942 N	942	-0-	-0-	-0-	938	2	4	9	N	4					72
10	0	1015	-0-	1015	1015	1015	2			N	-0-					72
11	0	1001	-0-	1001	2016	993	2	8	9	N	7					79

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

06	3255	X	3255	-0-	-0-	-0-	3238	2	17	9	N	15					65
07	3297	X	3297	-0-	-0-	-0-	3278	2	19	9	N	17					82
08	2914	X	2832	-0-	-82	-0-	2829	2	3	9	N	3					85
09	2820	X	2707	-0-	-113	-0-	2707	2			N	-0-					85
10	0		2891	-0-	2891	2891	2891	2			N	-0-					85
11	0		2714	-0-	2714	5605	2695	2	19	9	N	17					102

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	262	-0-	262	262	262	2			N	-0-					-0-
10		14B2 EXT	447	-0-	447	709	447	2			N	-0-					-0-
11		0	385	-0-	385	1094	385	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3793	R	3793	-0-	-0-	-0-	3793	2			N	-0-					46
07	4588	#	3540	-0-	-1048	-0-	3540	2			N	-0-					46
08	4588	#	-0-	-0-	-4588	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	-0-					46
10	0		3575	-0-	3575	3575	3575	2			N	-0-					46
11	0		3425	-0-	3425	7000	3425	2			N	-0-					46

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	134	1	440	2	N	-0-					54
07	420	N	420	-0-	-0-	-0-	103	1	317	2	N	-0-					54
08	220	N	220	-0-	-0-	-0-	77	1	143	2	N	-0-					54
09	0		183	-0-	183	183	60	1	123	2	N	-0-					54
10	0		159	-0-	159	342	60	1	99	2	N	-0-					54
11	0		171	-0-	171	513	68	1	103	2	N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	259	1	968	2	N	-0-					-0-
07	1302	N	1263	-0-	-39	-0-	260	1	1003	2	N	-0-					-0-
08	1302	N	748	-0-	-554	-0-	196	1	552	2	N	-0-					-0-
09	0		1321	-0-	1321	1321	282	1	1039	2	N	-0-					-0-
10	0		1146	-0-	1146	2467	281	1	865	2	N	-0-					-0-
11	0		787	-0-	787	3254	230	1	557	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					91
07	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					91
08	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					91
09	0		2845	-0-	2845	2845	2845	2			N	-0-					91
*10	3100	N	3046	-0-	-54	2791	2960	2	86	9	N	78					169
11	0		2857	-0-	2857	5648	2857	2			N	-0-					169

REVOLUTION OPERATING COMPANY,LLC 704176
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					42
07	868	N	820	-0-	-48	-0-	820	2			N	-0-					42
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					42
09	840	N	804	-0-	-36	-0-	804	2			N	-0-					42
10	0		848	-0-	848	848	841	2	7	9	N	6					48
11	0		769	-0-	769	1617	769	2			N	-0-					48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
07	2170	N	2054	-0-	-116	-0-	2054	2			Y	-0-					-0-
08	2108	N	1865	-0-	-243	-0-	1865	2			Y	-0-					-0-
09	0		1890	-0-	1890	1890	1890	2			Y	-0-					-0-
10	0		1864	-0-	1864	3754	1864	2			Y	-0-					-0-
11	0		1758	-0-	1758	5512	1758	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					13
*01	1147	N	992	-0-	-155	-0-	992	3			N	-0-					13
*02	952	N	748	-0-	-204	-0-	748	3			N	-0-					13
*03	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					13
*04	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					13
*05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					13
*06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					13
*07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					13
*08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					13
*09	1050	N	1024	-0-	-26	-0-	1024	3			N	-0-					13
*10	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					13
11	1050	N	984	-0-	-66	-0-	984	3			N	-0-					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40
08	527	N	344	-0-	-183	-0-	344	2			N	-0-					40
*09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
*11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					40

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0		-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					128
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					128
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					128
09	0		329	-0-	329	329	329	2			N	-0-					128
10	0		364	-0-	364	693	364	2			N	-0-					128
11	0		409	-0-	409	1102	409	2			N	-0-					128

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056

BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					52
*10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-	52	1			-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					9
07	0	N	-0-	-0-		-0-	-0-					N	-0-					9
08	2	N	2	-0-		-0-	-0-	2	2			N	-0-					9
09	0		-0-	-0-		-0-	-0-					N	-0-					9
10	0		-0-	-0-		-0-	-0-					N	-0-					9
11	0		-0-	-0-		-0-	-0-					N	-0-					9

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2910	-0-		-0-	-0-	2910	2			N	-0-					65
07	2354	N	2354	-0-		-0-	-0-	2354	2			N	-0-					65
08	2271	N	2271	-0-		-0-	-0-	2271	2			N	-0-					65
09	0		3418	-0-		3418	3418	3409	2	9	9	N	8					73
10	0		3262	-0-		3262	6680	3262	2			N	-0-					73
11	0		3045	-0-		3045	9725	3043	2	2	9	N	2					75

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	39	-0-	39	39	39	2			N	-0-					-0-
07	14B2	EXT	650	-0-	650	689	650	2			N	-0-					-0-
08	697	X	8	-0-	-689	-0-	8	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					25
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					25
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					25
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					25
10	0		1338	-0-	1338	1338	1338	2			N	-0-					25
11	0		1448	-0-	1448	2786	1448	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					102
07	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					102
08	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					102
09	0		2163	-0-	2163	2163	2163	2			N	-0-					102
10	0		2158	-0-	2158	4321	2158	2			N	-0-					102
11	0		2138	-0-	2138	6459	2138	2			N	-0-					102

BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2772	-0-	-78	-0-	2770	2	2	9	N	2					134
07	2945	X	2799	-0-	-146	-0-	2798	2	1	9	N	1					135
08	3479	X	3479	-0-	-0-	-0-	3471	2	8	9	N	7					142
09	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					142
10	0		2830	-0-	2830	2830	2824	2	6	9	N	5					147
11	0		1943	-0-	1943	4773	1940	2	3	9	N	3					150

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1518	2	9	9	N	8					73
07	1674	N	1136	-0-	-538	-0-	1136	2			N	-0-					73
08	1643	N	1203	-0-	-440	-0-	1203	2			N	-0-					73
09	1530	N	1400	-0-	-130	-0-	1398	2	2	9	N	2					75
10	0		1747	-0-	1747	1747	1745	2	2	9	N	2					77
11	0		1497	-0-	1497	3244	1488	2	9	9	N	8					85

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1979	-0-	-301	-0-	1979	2			N	-0-					68
07	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					68
08	2139	N	187	-0-	-1952	-0-	187	2			N	-0-					68
09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	0		-0-	-0-	-0-	-0-					N	-0-					68

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		613	-0-	613	1277	613	2			N	-0-					-0-
11	0		631	-0-	631	1908	631	2			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	798	-0-	-912	-0-	798	2			N	-0-					190
07	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					190
08	2503	N	2503	-0-	-0-	-0-	2501	2	2	9	N	2					192
09	0		1638	-0-	1638	1638	1638	2			N	-0-					192
10	0		1404	-0-	1404	3042	1398	2	6	9	N	5	179	1			18
11	0		1803	-0-	1803	4845	1803	2			N	-0-					18

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2022 - WELL PLUGGED 9/8/2022

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	1893	2	22	9	N	20					40
07	1844	N	1844	-0-	-0-	-0-	1821	2	23	9	N	21					61
08	1736	N	1653	-0-	-83	-0-	1645	2	8	9	N	7					68
09	0		1799	-0-	1799	1799	1786	2	13	9	N	12					80
10	0		1310	-0-	1310	3109	1301	2	9	9	N	8					88
11	0		1795	-0-	1795	4904	1792	2	3	9	N	3					91

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-
08	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
09	450	N	214	-0-	-236	-0-	214	2			N	-0-					-0-
10	0		188	-0-	188	188	188	2			N	-0-					-0-
11	0		323	-0-	323	511	323	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1082	-0-	-58	-0-	1082	2			N	-0-					99
07	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					99
08	1147	N	1111	-0-	-36	-0-	1111	2			N	-0-					99
09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					99
10	0		1098	-0-	1098	1098	1098	2			N	-0-					99
11	0		1065	-0-	1065	2163	1065	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	0		235	-0-	235	235	235	2			N	-0-					-0-
10	0		241	-0-	241	476	241	2			N	-0-					-0-
11	0		221	-0-	221	697	221	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0		-0-	-0-	-0-	-0-					N	-0-					95
10	0		-0-	-0-	-0-	-0-					N	-0-					95
11	0		-0-	-0-	-0-	-0-					N	-0-					95

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2687	X	2687	-0-	-0-	-0-	2686	2	1	9	N	1					53
07	2701	X	2701	-0-	-0-	-0-	2700	2	1	9	N	1					54
08	3100	N	3104	-0-	4	4	3104	2			N	-0-					54
09	0		3036	-0-	3036	3040	3035	2	1	9	N	1					55
10	0		3100	-0-	3100	6140	3100	2			N	-0-					55
11	0		2982	-0-	2982	9122	2982	2			N	-0-					55

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					180
07	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					189
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					189
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					189
10	0		678	-0-	678	678	675	2	3	9	N	3					192
11	0		641	-0-	641	1319	639	2	2	9	N	2	162	1			32

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					10
07	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					10
08	1457	N	1311	-0-	-146	-0-	1311	2			N	-0-					10
09	0		1221	-0-	1221	1221	1221	2			N	-0-					10
10	0		983	-0-	983	2204	983	2			N	-0-					10
11	0		1035	-0-	1035	3239	1035	2			N	-0-					10

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					8
07	837	N	576	-0-	-261	-0-	576	2			N	-0-					8
08	1395	N	482	-0-	-913	-0-	482	2			N	-0-					8
09	1080	N	312	-0-	-768	-0-	312	2			N	-0-					8
10	0		197	-0-	197	197	197	2			N	-0-					8
11	0		123	-0-	123	320	123	2			N	-0-					8

UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					30
07	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					30
08	186	N	-0-	-0-	-186	-0-					N	-0-					30
09	0		-0-	-0-	-0-	-0-					N	15					45
10	0		3186	-0-	3186	3186	3186	2			N	-0-					45
11	0		2783	-0-	2783	5969	2783	2			N	-0-					45

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 01/14/2021

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

06	930	N	687	-0-	-243	-0-	687	2			N	-0-					44
07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					44
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					44
09	0		1033	-0-	1033	1033	1033	2			N	-0-					44
10	0		1066	-0-	1066	2099	1066	2			N	-0-					44
11	0		1003	-0-	1003	3102	1003	2			N	-0-					44

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

06	60	N	35	-0-	-25	-0-	35	2			N	-0-					147
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					147
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					147
09	0		27	-0-	27	27	27	2			N	-0-					147
10	0		24	-0-	24	51	24	2			N	-0-					147
11	0		31	-0-	31	82	31	2			N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

06	330	N	10	-0-	-320	-0-	10	2			N	-0-					55
07	13	N	-0-	-0-	-13	-0-					N	-0-					55
08	15	N	3	-0-	-12	-0-	3	2			N	-0-					55
09	0		1	-0-	1	1	1	2			N	-0-					55
10	0		-0-	-0-	-0-	1					N	-0-					55
11	0		-0-	-0-	-0-	1					N	-0-					55

BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					3
07	341	N	320	-0-	-21	-0-	320	2			N	-0-					3
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					3
09	0		351	-0-	351	351	351	2			N	-0-					3
10	0		368	-0-	368	719	368	2			N	-0-					3
11	0		341	-0-	341	1060	341	2			N	-0-					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	459	2	7	9	N	6					13
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					13
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					13
09	0		426	-0-	426	426	426	2			N	-0-					13
10	0		387	-0-	387	813	387	2			N	-0-					13
11	0		344	-0-	344	1157	344	2			N	-0-					13

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

06	750	N	651	-0-	-99	-0-	651	2			N	-0-					17
07	775	N	668	-0-	-107	-0-	666	2	2	9	N	2					19
08	600	N	600	-0-	-0-	-0-	593	2	7	9	N	6					25
09	0		755	-0-	755	755	755	2			N	-0-					25
10	0		777	-0-	777	1532	769	2	8	9	N	7					32
11	0		779	-0-	779	2311	766	2	13	9	N	12					44

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		46	-0-	46	145	46	2			N	-0-					-0-
11	0		-0-	-0-	-0-	145					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

06	750	N	746	-0-	-4	-0-	688	2	58	9	N	53					175
07	775	N	774	-0-	-1	-0-	710	2	64	9	N	58	203	1			30
08	753	N	753	-0-	-0-	-0-	690	2	63	9	N	57					87
09	0		748	-0-	748	748	690	2	58	9	N	53					140
10	0		772	-0-	772	1520	715	2	57	9	N	52					192
11	0		749	-0-	749	2269	693	2	56	9	N	51	193	1			50

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

06	450	N	434	-0-	-16	-0-	432	3	2	9	N	2					152
07	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4					156
08	463	N	463	-0-	-0-	-0-	455	3	8	9	N	7	138	1			25
09	0		451	-0-	451	451	449	3	2	9	N	2					27
10	0		475	-0-	475	926	472	3	3	9	N	3					30
11	0		449	-0-	449	1375	449	3			N	-0-					30

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

06	1891	N	1190	-0-	-701	-0-	1189	2	1	9	Y	1					64
07	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					64
08	1612	N	1091	-0-	-521	-0-	1091	2			Y	-0-					64
09	0		887	-0-	887	887	887	2			Y	-0-					64
10	0		857	-0-	857	1744	847	2	10	9	Y	9					73
11	0		798	-0-	798	2542	785	2	13	9	Y	12					85

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	711	N	711	-0-	-0-	-0-	2	1	709	2	Y	-0-					7
07	868	N	723	-0-	-145	-0-	2	1	721	2	Y	-0-					7
08	744	N	692	-0-	-52	-0-	692	2			Y	-0-					7
09	0		673	-0-	673	673	2	1	671	2	Y	-0-					7
10	0		659	-0-	659	1332	659	2			Y	-0-					7
11	0		652	-0-	652	1984	26	1	626	2	Y	-0-					7

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

06	840	N	784	-0-	-56	-0-	784	2			N	-0-					99
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					99
08	806	N	773	-0-	-33	-0-	773	2			N	-0-					99
09	0		480	-0-	480	480	480	2			N	-0-					99
10	0		746	-0-	746	1226	746	2			N	-0-					99
11	0		790	-0-	790	2016	790	2			N	-0-					99

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

06	2919	N	2919	-0-	-0-	-0-	2879	2	40	9	N	36	196	1			22
07	2201	N	2152	-0-	-49	-0-	2108	2	44	9	N	40					62
08	2378	N	2378	-0-	-0-	-0-	2343	2	35	9	N	32					94
09	0		2403	-0-	2403	2403	2355	2	48	9	N	44					138
10	0		2373	-0-	2373	4776	2350	2	23	9	N	21					159
11	0		2255	-0-	2255	7031	2237	2	18	9	N	16					175

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

06	900	N	667	-0-	-233	-0-	666	2	1	9	N	1					140
07	744	N	646	-0-	-98	-0-	646	2			N	-0-					140
08	713	N	410	-0-	-303	-0-	410	2			N	-0-					140
09	0		729	-0-	729	729	729	2			N	-0-					140
10	0		773	-0-	773	1502	754	2	19	9	N	17	134	1			23
11	0		499	-0-	499	2001	499	2			N	-0-					23

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

06	450	N	95	-0-	-355	-0-	95	2			N	-0-					58
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					58
08	248	N	-0-	-0-	-248	-0-					N	1	44	1			15
09	0		-0-	-0-	-0-	-0-					N	-0-	11	1			4
10	0		949	-0-	949	949	949	2			N	-0-					4
11	0		986	-0-	986	1935	986	2			N	-0-	1	1			3

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

06	0	N	-0-	-0-	-0-	-0-					N	22					112
07	0	N	-0-	-0-	-0-	-0-					N	1	93	1			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

06	1325	N	1325	-0-	-0-	-0-	1312	2	13	9	Y	12					56
07	1374	N	1374	-0-	-0-	-0-	1363	2	11	9	Y	10					66
08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					66
09	0		1424	-0-	1424	1424	1421	2	3	9	Y	3					69
10	0		1300	-0-	1300	2724	1298	2	2	9	Y	2					71
11	0		1463	-0-	1463	4187	1463	2			Y	-0-					71

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

06	1050	N	912	-0-	-138	-0-	912	2			N	-0-					100
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					100
08	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					100
09	0		1009	-0-	1009	1009	1009	2			N	-0-					100
10	0		1029	-0-	1029	2038	1029	2			N	-0-					100
11	0		973	-0-	973	3011	973	2			N	-0-					100

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					11
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					11
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					11
09	0		30	-0-	30	30	30	1			Y	-0-					11
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					11
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

06	1611	N	1611	-0-	-0-	-0-	1611	2				N	-0-					53
07	1645	N	1645	-0-	-0-	-0-	1639	2	6	9		N	5					58
08	1812	N	1812	-0-	-0-	-0-	1812	2				N	-0-					58
09	0		1050	-0-	1050	1050	1050	2				N	-0-					58
10	0		928	-0-	928	1978	928	2				N	-0-					58
11	0		2727	-0-	2727	4705	2727	2				N	-0-					58

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

06		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

06	1368	N	1368	-0-	-0-	-0-	1368	2				N	-0-					-0-
07	1457	N	1408	-0-	-49	-0-	1408	2				N	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	1509	2				N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2				N	-0-					-0-
10	0		1527	-0-	1527	1527	1527	2				N	-0-					-0-
11	0		1467	-0-	1467	2994	1467	2				N	-0-					-0-

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

06	450	N	432	-0-	-18	-0-	432	2				N	-0-					23
07	434	N	423	-0-	-11	-0-	423	2				N	-0-					23
08	485	N	485	-0-	-0-	-0-	485	2				N	-0-					23
09	505	N	505	-0-	-0-	-0-	505	2				N	-0-					23
10	0		477	-0-	477	477	477	2				N	-0-					23
11	0		461	-0-	461	938	461	2				N	-0-					23

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

06	2312	N	2312	-0-	-0-	-0-	2312	2				N	-0-					67
07	1771	N	1771	-0-	-0-	-0-	1771	2				N	-0-					67
08	1736	N	1643	-0-	-93	-0-	1643	2				N	-0-					67
09	0		1665	-0-	1665	1665	1665	2				N	-0-					67
10	0		1597	-0-	1597	3262	1597	2				N	-0-					67
11	0		1716	-0-	1716	4978	1716	2				N	-0-					67

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

06	1266	N	1266	-0-	-0-	-0-	1266	2				N	-0-					20
07	1355	N	1355	-0-	-0-	-0-	1355	2				N	-0-					20
08	1399	N	1399	-0-	-0-	-0-	1399	2				N	-0-					20
09	0		1557	-0-	1557	1557	1557	2				N	-0-					20
10	0		1301	-0-	1301	2858	1301	2				N	-0-					20
11	0		1370	-0-	1370	4228	1370	2				N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

06	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

06	1119 N	1119	-0-	-0-	-0-	1097	2	22	9	Y	20					109
07	1143 N	1143	-0-	-0-	-0-	1136	2	7	9	Y	6					115
08	1227 N	1227	-0-	-0-	-0-	1217	2	10	9	Y	9					124
09	1186 N	1186	-0-	-0-	-0-	1179	2	7	9	Y	6					130
10	0	1166	-0-	1166	1166	1147	2	19	9	Y	17					147
11	0	1111	-0-	1111	2277	1103	2	8	9	Y	7					154

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					131
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					131
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					131
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					131
10	0		581	-0-	581	581	581	2			N	-0-					131
11	0		570	-0-	570	1151	570	2			N	-0-					131

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
07	279	N	167	-0-	-112	-0-	167	2			Y	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
09	0		192	-0-	192	192	192	2			Y	-0-					-0-
10	0		203	-0-	203	395	203	2			Y	-0-					-0-
11	0		186	-0-	186	581	186	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					13
07	620	N	486	-0-	-134	-0-	486	2			Y	-0-					13
08	620	N	226	-0-	-394	-0-	226	2			Y	-0-					13
09	0		132	-0-	132	132	132	2			Y	-0-					13
10	0		314	-0-	314	446	314	2			Y	-0-					13
11	0		486	-0-	486	932	486	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1084	-0-	-128	-0-	30	1	1051	2	Y	3	1	8			34
							3	9									
07	1190	N	1190	-0-	-0-	-0-	31	1	1158	2	Y	1					35
							1	9									
08	1023	N	929	-0-	-94	-0-	31	1	898	2	Y	-0-					35
09	0		1035	-0-	1035	1035	30	1	1003	2	Y	2					37
							2	9									
10	0		979	-0-	979	2014	31	1	946	2	Y	2					39
							2	9									
11	0		929	-0-	929	2943	30	1	895	2	Y	4					43
							4	9									

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					84
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					84
08	558	N	542	-0-	-16	-0-	542	2			N	-0-					84
09	0		504	-0-	504	504	504	2			N	-0-					84
10	0		507	-0-	507	1011	507	2			N	-0-					84
11	0		506	-0-	506	1517	506	2			N	-0-					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
07	1984	N	1129	-0-	-855	-0-	1129	2			N	-0-					-0-
08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
09	0		2252	-0-	2252	2252	2252	2			N	-0-					-0-
10	0		2270	-0-	2270	4522	2270	2			N	-0-					-0-
11	0		2162	-0-	2162	6684	2162	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					67
07	434	N	336	-0-	-98	-0-	336	2			N	-0-					67
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					67
09	0		450	-0-	450	450	450	2			N	-0-					67
10	0		439	-0-	439	889	439	2			N	-0-					67
11	0		426	-0-	426	1315	426	2			N	-0-					67

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	0		161	-0-	161	161	161	2			N	-0-					-0-
10	0		183	-0-	183	344	183	2			N	-0-					-0-
11	0		184	-0-	184	528	184	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	300	2			N	-0-					37
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					37
08	341	N	278	-0-	-63	-0-	278	2			N	-0-					37
09	0		262	-0-	262	262	262	2			N	-0-					37
10	0		267	-0-	267	529	267	2			N	-0-					37
11	0		256	-0-	256	785	256	2			N	-0-					37

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1435	2	11	9	N	10					46
07	1557	N	1557	-0-	-0-	-0-	1546	2	11	9	N	10					56
08	1730	N	1730	-0-	-0-	-0-	1726	2	4	9	N	4					60
09	0		1645	-0-	1645	1645	1636	2	9	9	N	8					68
10	0		1628	-0-	1628	3273	1615	2	13	9	N	12					80
11	0		1561	-0-	1561	4834	1541	2	20	9	N	18					98

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	559	2			N	-0-					82
07	620	N	572	-0-	-48	-0-	572	2			N	-0-					82
08	589	N	578	-0-	-11	-0-	578	2			N	-0-					82
09	570	N	559	-0-	-11	-0-	559	2			N	-0-					82
10	0		572	-0-	572	572	572	2			N	-0-					82
11	0		546	-0-	546	1118	546	2			N	-0-					82

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

06	660	N	630	-0-	-30	-0-	630	2			N	-0-					119
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					119
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					119
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					119
10	0		581	-0-	581	581	581	2			N	-0-					119
11	0		614	-0-	614	1195	614	2			N	-0-					119

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	452 N	452	-0-	-0-	-0-	452	2		Y	-0-			-0-
07	466 N	466	-0-	-0-	-0-	466	2		Y	-0-			-0-
08	465 N	457	-0-	-8	-0-	457	2		Y	-0-			-0-
09	0	437	-0-	437	437	437	2		Y	-0-			-0-
10	0	458	-0-	458	895	458	2		Y	-0-			-0-
11	0	447	-0-	447	1342	447	2		Y	-0-			-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	15	1	1068	2	Y	5					39
							6	9									
07	988	N	988	-0-	-0-	-0-	16	1	972	2	Y	-0-					39
08	1024	N	1024	-0-	-0-	-0-	16	1	1008	2	Y	-0-					39
09	0		955	-0-	955	955	15	1	940	2	Y	-0-					39
10	0		968	-0-	968	1923	16	1	949	2	Y	3					42
							3	9									
11	0		689	-0-	689	2612	15	1	673	2	Y	1					43
							1	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	2340	X	1948	-0-	-392	-0-	1906	3	42	9	N	38					249
07	2211	X	2211	-0-	-0-	-0-	2145	3	66	9	N	60					309
08	2268	X	2268	-0-	-0-	-0-	2183	3	85	9	N	77	187	1			199
09	0		2073	-0-	2073	2073	2060	3	13	9	N	12					211
10	0		1416	-0-	1416	3489	1407	3	9	9	N	8					219
*11	3000	N	1140	-0-	-1860	1629	1107	3	33	9	N	30					249

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					13
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					13
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					13
10	620	N	614	-0-	-6	-0-	614	2			N	-0-					13
11	0		592	-0-	592	592	592	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	513	-0-	-177	-0-	6 2	1 9	505	2	N	2					42
07	651	N	398	-0-	-253	-0-	8	1	390	2	N	-0-					42
08	651	N	218	-0-	-433	-0-	8	1	210	2	N	-0-					42
09	510	N	180	-0-	-330	-0-	8	1	172	2	N	-0-					42
10	0		196	-0-	196	196	6	1	190	2	N	-0-					42
11	0		221	-0-	221	417	6	1	215	2	N	-0-					42

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1698	-0-	-102	-0-	390	1	1308	3	N	-0-					-0-
07	1736	N	1705	-0-	-31	-0-	403	1	1302	3	N	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	403	1	1412	3	N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	390	1	1320	3	N	-0-					-0-
10	0		1798	-0-	1798	1798	403	1	1395	3	N	-0-					-0-
11	0		1330	-0-	1330	3128	388	1	942	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAIDER OPERATING, LLC 342767
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1457	N	1131	-0-	-326	-0-	1131	3			N	-0-					154
*04	1290	N	1089	-0-	-201	-0-	1089	3			N	-0-					154
*05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					154
*06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					154
*07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					154
*08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					154
*09	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					154
*10	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					154
*11	1170	N	1130	-0-	-40	-0-	1123	3	7	9	N	6					160

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2959	-0-	-371	-0-	2959	3			N	-0-					204
07	3441	X	2115	-0-	-1326	-0-	2115	3			N	-0-					204
08	3410	X	2055	-0-	-1355	-0-	2055	3			N	-0-					204
09	3180	X	1997	-0-	-1183	-0-	1997	3			N	-0-					204
10	3131	X	2340	-0-	-791	-0-	2340	3			N	-0-					204
11	0		2506	-0-	2506	2506	2495	3	11	9	N	10					214

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
08	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					-0-
09	1200	N	1187	-0-	-13	-0-	1187	3			N	-0-					-0-
10	0		1210	-0-	1210	1210	1210	3			N	-0-					-0-
11	0		1160	-0-	1160	2370	1160	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

*12	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					62
*01	1767	N	1515	-0-	-252	-0-	1515	3			N	-0-					62
*02	1568	N	1262	-0-	-306	-0-	1262	3			N	-0-					62
*03	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					62
*04	1470	N	1134	-0-	-336	-0-	1134	3			N	-0-					62
*05	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					62
*06	1440	N	1123	-0-	-317	-0-	1123	3			N	-0-					62
*07	1178	N	1015	-0-	-163	-0-	1015	3			N	-0-					62
*08	1271	N	1007	-0-	-264	-0-	1007	3			N	-0-					62
*09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					62
*10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					62
*11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					62

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					50
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					50
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					50
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					50
10	1155	N	1155	-0-	-0-	-0-	1146	3	9	9	N	8					58
11	0		1105	-0-	1105	1105	1105	3			N	-0-					58

KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	374	-0-	-46	-0-	30	1	344	2	N	-0-					-0-
07	403	N	378	-0-	-25	-0-	31	1	347	2	N	-0-					-0-
08	403	N	83	-0-	-320	-0-	31	1	52	2	N	-0-					-0-
09	360	N	284	-0-	-76	-0-	30	1	254	2	N	-0-					-0-
10	0		338	-0-	338	338	31	1	307	2	N	-0-					-0-
11	0		342	-0-	342	680	30	1	312	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		2	-0-	2	5	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	X	3519	-0-	-0-	-0-	30	1	3489	2	N	-0-					70
07	3252	X	3252	-0-	-0-	-0-	26	1	3226	2	N	-0-					70
08	3736	X	3736	-0-	-0-	-0-	30	1	3706	2	N	-0-					70
*09	3679	X	3679	-0-	-0-	-0-	30	1	3649	2	N	-0-					70
*10	3570	X	3570	-0-	-0-	-0-	28	1	3522	2	N	18					88
							20	9									
*11	3404	X	3404	-0-	-0-	-0-	27	1	3366	2	N	10					98
							11	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	17	1	69	2	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	12	1	80	2	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	17	1	71	2	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	12	1	61	2	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	15	1	50	2	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	16	1	55	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

06	1560	N	1351	-0-	-209	-0-	30	1	1314	2	N	6					193
							7	9									
07	1395	N	1369	-0-	-26	-0-	31	1	1327	2	N	10	191	1			12
							11	9									
08	1426	N	1405	-0-	-21	-0-	31	1	1362	2	N	11					23
							12	9									
09	0		1510	-0-	1510	1510	29	1	1466	2	N	14					37
							15	9									
10	0		1653	-0-	1653	3163	31	1	1597	2	N	23					60
							25	9									
11	0		1455	-0-	1455	4618	30	1	1422	2	N	3					63
							3	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

06	2220	N	2075	-0-	-145	-0-	29	1	1979	2	N	61	184	1			139
							67	9									
07	2232	N	2108	-0-	-124	-0-	31	1	1999	2	N	71					210
							78	9									
08	2312	N	2312	-0-	-0-	-0-	31	1	2204	2	N	70	183	1			97
							77	9									
09	0		2217	-0-	2217	2217	30	1	2098	2	N	81					178
							89	9									
10	0		2270	-0-	2270	4487	31	1	2127	2	N	102	195	1			85
							112	9									
11	0		2182	-0-	2182	6669	30	1	2066	2	N	78					163
							86	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

06	275	N	275	-0-	-0-	-0-	23	1	252	2	N	-0-					43
07	361	N	361	-0-	-0-	-0-	31	1	330	2	N	-0-					43
08	321	N	321	-0-	-0-	-0-	26	1	291	2	N	4					47
							4	9									
09	0		379	-0-	379	379	30	1	349	2	N	-0-					47
10	0		392	-0-	392	771	31	1	361	2	N	-0-					47
11	0		380	-0-	380	1151	30	1	350	2	N	-0-					47

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

06	570	N	531	-0-	-39	-0-	30	1	468	2	N	30					193
							33	9									
07	415	N	415	-0-	-0-	-0-	25	1	387	2	N	3					196
							3	9									
08	496	N	440	-0-	-56	-0-	31	1	401	2	N	7					203
							8	9									
09	0		560	-0-	560	560	30	1	528	2	N	2	170	1			35
							2	9									
10	0		588	-0-	588	1148	27	1	554	2	N	6					41
							7	9									
11	0		344	-0-	344	1492	17	1	323	2	N	4					45
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	854	-0-	-46	-0-		30 1 33 9	791	2	N	30					180
07	930	N	911	-0-	-19	-0-		31 1 53 9	827	2	N	48	186	1			42
08	930	N	910	-0-	-20	-0-		31 1 42 9	837	2	N	38					80
09	0		908	-0-	908	908		30 1 42 9	836	2	N	38					118
10	0		873	-0-	873	1781		31 1 35 9	807	2	N	32					150
11	0		871	-0-	871	2652		30 1 22 9	819	2	N	20					170

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	833	-0-	-7	-0-		30 1 2 9	803	2	N	-0-					43
07	868	N	849	-0-	-19	-0-		31 1	818	2	N	-0-					43
08	868	N	566	-0-	-302	-0-		31 1 2 9	533	2	N	2					45
09	0		458	-0-	458	458		30 1 6 9	428	2	N	-0-					45
10	0		548	-0-	548	1006		31 1	511	2	N	5					50
11	0		700	-0-	700	1706		27 1 2 9	671	2	N	2					52

PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	872	2	6 9		N	5	36	1			22
07	1023	N	941	-0-	-82	-0-	941	2			N	-0-					22
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					22
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					22
10	0		1064	-0-	1064	1064	1064	2			N	-0-					22
11	0		1021	-0-	1021	2085	1021	2			N	-0-					22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1	120	1			8
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					8
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					8
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					8
10	0		645	-0-	645	645	645	2			N	-0-					8
11	0		619	-0-	619	1264	619	2			N	-0-					8

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					35
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					35
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					35
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					35
10	0		161	-0-	161	161	161	2			N	-0-					35
11	0		155	-0-	155	316	155	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					1
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					1
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					1
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					1
10	0		272	-0-	272	272	272	2			N	-0-					1
11	0		262	-0-	262	534	262	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					93
07	465	N	450	-0-	-15	-0-	450	2			N	-0-					93
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					93
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					93
10	0		424	-0-	424	424	424	2			N	-0-					93
11	0		409	-0-	409	833	407	2	2	9	N	2	79	1			16

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	740	-0-	-40	-0-	740	2			N	-0-					64
07	806	N	735	-0-	-71	-0-	735	2			N	-0-					64
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					64
09	750	N	695	-0-	-55	-0-	695	2			N	-0-					64
10	0		669	-0-	669	669	669	2			N	-0-					64
11	0		701	-0-	701	1370	701	2			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					51
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					51
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					51
09	0		657	-0-	657	657	650	3	7	9	N	6					57
10	0		726	-0-	726	1383	726	3			N	-0-					57
11	0		206	-0-	206	1589	206	3			N	-0-					57

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	244	-0-	244	244	244	2			N	-0-					7
08	490	X	246	-0-	-244	-0-	246	2			N	-0-					7
09	0		1728	-0-	1728	1728	1728	2			N	-0-					7
10	0		104	-0-	104	1832	104	2			N	-0-					7
11	0		86	-0-	86	1918	86	2			N	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					39
07	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					39
08	1116	N	882	-0-	-234	-0-	882	2			N	-0-					39
*09	1050	N	854	-0-	-196	-0-	854	2			N	-0-					39
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					39
*11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					39

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	X	889	-0-	-0-	-0-	889	2			N	-0-					37
07	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					37
08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					37
*09	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					37
*10	930	X	796	-0-	-134	-0-	796	2			N	-0-					37
*11	1020	X	596	-0-	-424	-0-	596	2			N	-0-					37

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					38
07	682	N	390	-0-	-292	-0-	390	2			N	-0-					38
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					38
*09	390	N	372	-0-	-18	-0-	372	2			N	-0-					38
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					38
*11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	682	N	543	-0-	-139	-0-	543	2			N	-0-					30
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					30
09	0		759	-0-	759	759	759	2			N	-0-					30
10	0		747	-0-	747	1506	747	2			N	-0-					30
11	0		606	-0-	606	2112	606	2			N	-0-					30

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					13
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					13
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					13
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
07	279	N	125	-0-	-154	-0-	125	2			N	-0-					23
08	310	N	232	-0-	-78	-0-	232	2			N	-0-					23
09	0		510	-0-	510	510	510	2			N	-0-					23
10	0		665	-0-	665	1175	665	2			N	-0-					23
11	0		634	-0-	634	1809	634	2			N	-0-					23

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	433	-0-	433	433	433	2			N	-0-					8
08	14B2	EXT	985	-0-	985	1418	985	2			N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	1418					N	-0-					8
10	14B2	EXT	818	-0-	818	2236	818	2			N	-0-					8
11		0	686	-0-	686	2922	686	2			N	-0-					8

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	N -0-	-0-	-0-	-0-					N	-0-					22
07	1318		N 1318	-0-	-0-	-0-	1318	2			N	-0-					22
08	1279		N 1279	-0-	-0-	-0-	1279	2			N	-0-					22
*09	1264		N 1264	-0-	-0-	-0-	1264	2			N	-0-					22
*10	1271		N 1271	-0-	-0-	-0-	1271	2			N	-0-					22
*11	1205		N 1205	-0-	-0-	-0-	1205	2			N	-0-					22

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2137	-0-	2137	2137	2137	2			N	-0-					78
07	14B2	EXT	2199	-0-	2199	4336	2199	2			N	-0-					78
08	14B2	EXT	1009	-0-	1009	5345	1009	2			N	-0-					78
09		0	717	-0-	717	6062	717	2			N	-0-					78
10		0	450	-0-	450	6512	450	2			N	-0-					78
11		0	279	-0-	279	6791	279	2			N	-0-					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	1488	N	1488	-0-	-0-	-0-	1482	3	6	9	N	5					202
07	1985	N	1985	-0-	-0-	-0-	1974	3	11	9	N	10					212
08	1918	N	1918	-0-	-0-	-0-	1908	3	10	9	N	9	194	1			27
09	0		1680	-0-	1680	1680	1668	3	12	9	N	11					38
10	0		1857	-0-	1857	3537	1838	3	19	9	N	17					55
11	0		1678	-0-	1678	5215	1658	3	20	9	N	18					73

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					7
07	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					7
08	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					7
09	2070	N	1990	-0-	-80	-0-	1990	3			N	-0-					7
10	2077	N	1949	-0-	-128	-0-	1949	3			N	-0-					7
*11	2070	N	1868	-0-	-202	-0-	1868	3			N	-0-					7

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

06	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2					81
07	899	N	886	-0-	-13	-0-	884	3	2	9	N	2					83
08	899	N	856	-0-	-43	-0-	855	3	1	9	N	1					84
09	870	N	831	-0-	-39	-0-	829	3	2	9	N	2					86
10	899	N	861	-0-	-38	-0-	859	3	2	9	N	2					88
11	840	N	830	-0-	-10	-0-	827	3	3	9	N	3					91

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0		-0-	-0-	-0-	-0-					N	-0-					133
10	0		-0-	-0-	-0-	-0-					N	-0-					133
11	0		-0-	-0-	-0-	-0-					N	-0-					133

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

06	1545	N	1545	-0-	-0-	-0-	1533	3	12	9	N	11					208
07	1612	N	1612	-0-	-0-	-0-	1599	3	13	9	N	12	191	1			29
08	1587	N	1587	-0-	-0-	-0-	1575	3	12	9	N	11					40
09	1526	N	1526	-0-	-0-	-0-	1513	3	13	9	N	12					52
10	0		1582	-0-	1582	1582	1568	3	14	9	N	13					65
*11	3000	N	1515	-0-	-1485	97	1498	3	17	9	N	15					80

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					35
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					35
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					35
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					35
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					35
*11	330	N	328	-0-	-2	-0-	328	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2021

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

06	1126	N	1126	-0-	-0-	-0-	1109	3	17	9	N	15					318
07	1147	N	1115	-0-	-32	-0-	1101	3	14	9	N	13	191	1			140
08	1178	N	1162	-0-	-16	-0-	1140	3	22	9	N	20					160
09	1140	N	1068	-0-	-72	-0-	1054	3	14	9	N	13					173
10	0		1116	-0-	1116	1116	1094	3	22	9	N	20					193
11	0		1136	-0-	1136	2252	1111	3	25	9	N	23					216

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

06	900	#	796	-0-	-104	-0-	773	3	23	9	N	21					77
07	899	#	832	-0-	-67	-0-	829	3	3	9	N	3					80
08	846	R	846	-0-	-0-	-0-	843	3	3	9	N	3					83
09	0		862	-0-	862	862	853	3	9	9	N	8					91
10	0		916	-0-	916	1778	903	3	13	9	N	12					103
11	0		898	-0-	898	2676	879	3	19	9	N	17					120

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12090	#	11026	-0-	-1064	-0-	11019	3	7	9	N	6					110
07	12493	#	11493	-0-	-1000	-0-	11480	3	13	9	N	12					122
08	12493	#	11889	-0-	-604	-0-	11872	3	17	9	N	15					137
09	0		11017	-0-	11017	11017	11008	3	9	9	N	8					145
10	0		11272	-0-	11272	22289	11263	3	9	9	N	8					153
11	0		10888	-0-	10888	33177	10874	3	14	9	N	13					166

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
07	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
08	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
09	0		2010	-0-	2010	2010	2010	2			N	-0-					-0-
10	0		1800	-0-	1800	3810	1800	2			N	-0-					-0-
11	0		1735	-0-	1735	5545	1735	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1	1	1			7
07	1426	N	298	-0-	-1128	-0-	298	2			Y	-0-					7
08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					7
09	0		759	-0-	759	759	759	2			Y	-0-					7
10	0		507	-0-	507	1266	507	2			Y	-0-					7
11	0		714	-0-	714	1980	714	2			Y	-0-					7

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
07	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
08	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
09	0		2601	-0-	2601	2601	2601	2			N	-0-					-0-
10	0		3629	-0-	3629	6230	3629	2			N	-0-					-0-
11	0		3653	-0-	3653	9883	3653	2			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					93
*01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					93
*02	1428	N	1285	-0-	-143	-0-	1285	2			N	-0-					93
*03	1519	N	1403	-0-	-116	-0-	1403	2			N	-0-					93
*04	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					93
*05	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					93
*06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					93
*07	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					93
*08	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					93
*09	1350	N	1302	-0-	-48	-0-	1302	2			N	-0-					93
*10	1426	N	1326	-0-	-100	-0-	1326	2			N	-0-					93
*11	1320	N	1256	-0-	-64	-0-	1256	2			N	-0-					93

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	3540	X	3299	-0-	-241	-0-	3298	2	1	9	N	1					75
07	3658	X	3306	-0-	-352	-0-	3292	2	14	9	N	13					88
08	3658	X	3289	-0-	-369	-0-	3286	2	3	9	N	3					91
09	0		3159	-0-	3159	3159	3158	2	1	9	N	1					92
10	0		3270	-0-	3270	6429	3255	2	15	9	N	14					106
11	0		3169	-0-	3169	9598	3158	2	11	9	N	10					116

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					93
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					93
*08	947	N	947	-0-	-0-	-0-	921	2	26	9	N	24	85	1			32
*09	990	N	905	-0-	-85	-0-	905	2			N	-0-	22	1			10
*10	992	N	954	-0-	-38	-0-	954	2			N	-0-					10
11	0		900	-0-	900	900	900	2			N	-0-	1	1			9

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

06	1530	N	1440	-0-	-90	-0-	1440	2			N	-0-					43
07	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					43
08	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					43
09	0		1427	-0-	1427	1427	1419	2	8	9	N	7					50
10	0		1436	-0-	1436	2863	1426	2	10	9	N	9					59
11	0		1432	-0-	1432	4295	1430	2	2	9	N	2					61

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

06	1380	N	1316	-0-	-64	-0-	1316	2			N	-0-					45
07	1426	N	1342	-0-	-84	-0-	1342	2			N	-0-					45
08	1395	N	655	-0-	-740	-0-	655	2			N	-0-					45
09	0		1514	-0-	1514	1514	1510	2	4	9	N	4					49
10	0		1486	-0-	1486	3000	1479	2	7	9	N	6					55
11	0		1410	-0-	1410	4410	1400	2	10	9	N	9					64

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

06	4170	X	4001	-0-	-169	-0-	4001	2			N	-0-					22
07	4309	X	3801	-0-	-508	-0-	3793	2	8	9	N	7					29
08	4309	X	3881	-0-	-428	-0-	3881	2			N	-0-					29
09	0		3746	-0-	3746	3746	3745	2	1	9	N	1					30
10	0		3764	-0-	3764	7510	3761	2	3	9	N	3					33
11	0		3563	-0-	3563	11073	3561	2	2	9	N	2					35

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 10095 - 10171

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 10084 - 10868

06	2190	N	2121	-0-	-69	B	-0-	2100	3	21	9	N	19				38
07	2263	N	2227	-0-	-36	B	-0-	2208	3	19	9	N	17				55
08	2248	N	2248	-0-	-0-	B	-0-	2226	3	22	9	N	20				75
09	0		2089	-0-	2089	B	2089	2072	3	17	9	N	15				90
10	0		2116	-0-	2116	B	4205	2096	3	20	9	N	18				108
11	0		2000	-0-	2000	B	6205	1971	3	29	9	N	26				134

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF. 10053 - 10917

06	1170	N	1166	-0-	-4	B	-0-	1148	3	18	9	N	16				217
07	1209	N	1203	-0-	-6	B	-0-	1193	3	10	9	N	9	183	1		43
08	1192	N	1192	-0-	-0-	B	-0-	1172	3	20	9	N	18				61
09	0		1050	-0-	1050	B	1050	1033	3	17	9	N	15				76
10	0		1080	-0-	1080	B	2130	1067	3	13	9	N	12				88
11	0		1107	-0-	1107	B	3237	1082	3	25	9	N	23				111

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	705	-0-	-15 B	-0-	694	3	11	9	N	10					68
07	761	N	761	-0-	-0- B	-0-	750	3	11	9	N	10					78
08	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					86
09	0		668	-0-	668 B	668	655	3	13	9	N	12					98
10	0		679	-0-	679 B	1347	670	3	9	9	N	8					106
11	0		643	-0-	643 B	1990	632	3	11	9	N	10					116

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18 B	-0-	580	2	2	9	N	2					200
07	603	N	603	-0-	-0- B	-0-	601	2	2	9	N	2					202
08	0		633	-0-	633 B	633	616	2	17	9	N	15	120	1			97
09	0		614	-0-	614 B	1247	603	2	11	9	N	10					107
10	0		617	-0-	617 B	1864	606	2	11	9	N	10					117
11	0		608	-0-	608 B	2472	597	2	11	9	N	10					127

BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	745	-0-	-5 B	-0-	744	2	1	9	N	1					180
07	806	N	799	-0-	-7 B	-0-	789	2	10	9	N	9					189
08	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					189
09	0		726	-0-	726 B	726	723	2	3	9	N	3					192
10	0		751	-0-	751 B	1477	745	2	6	9	N	5					197
11	0		721	-0-	721 B	2198	706	2	15	9	N	14	189	1			22

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					86
*01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					86
*02	504	N	469	-0-	-35 B	-0-	469	3			N	-0-					86
*03	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					86
*04	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					86
*05	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					86
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					86
*07	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					86
*08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					86
*09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					86
*10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					86
*11	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					86

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2142	-0-	-288 B	-0-	2142	3			N	-0-					159
07	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					159
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					159
09	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					159
10	2883	N	2883	-0-	-0- B	-0-	2876	3	7	9	N	6					165
11	0		2695	-0-	2695 B	2695	2695	3			N	-0-					165

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2276	-0-	-184 B	-0-	2276	3			N	-0-					267
07	2387	N	2334	-0-	-53 B	-0-	2334	3			N	-0-					267
08	2387	N	2223	-0-	-164 B	-0-	2223	3			N	-0-					267
09	2280	N	2110	-0-	-170 B	-0-	2110	3			N	-0-					267
10	0		2191	-0-	2191 B	2191	2181	3	10	9	N	9					276
11	0		2140	-0-	2140 B	4331	2140	3			N	-0-					276

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-					146
07	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-					146
08	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-					146
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1949	-0-		-91	B	-0-	1949	3			N	-0-					182
07	2108	N	2018	-0-		-90	B	-0-	2018	3			N	-0-					182
08	2015	N	2005	-0-		-10	B	-0-	1999	3	6	9	N	5	187	1			-0-
09	1950	N	1934	-0-		-16	B	-0-	1928	3	6	9	N	5					5
10	2015	N	1935	-0-		-80	B	-0-	1935	3			N	-0-					5
11	0		1980	-0-		1980	B	1980	1856	3	124	9	N	113					118

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-		-1	B	-0-	719	3			N	-0-					40
07	756	N	756	-0-		-0-	B	-0-	756	3			N	-0-					40
08	1620	N	1620	-0-		-0-	B	-0-	1620	3			N	-0-					40
09	2358	N	2358	-0-		-0-	B	-0-	2358	3			N	-0-					40
10	0		2065	-0-		2065	B	2065	2051	3	14	9	N	13					53
11	0		1632	-0-		1632	B	3697	1516	3	116	9	N	105					158

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1360	-0-		-1040	B	-0-	1287	3	73	9	N	66					215
*07	2656	N	2656	-0-		-0-	B	-0-	2566	3	90	9	N	82					297
*08	2817	N	2817	-0-		-0-	B	-0-	2817	3			N	-0-	189	1			108
*09	1350	N	979	-0-		-371	B	-0-	979	3			N	-0-					108
*10	2480	N	294	-0-		-2186	B	-0-	294	3			N	-0-					108
*11	2400	N	570	-0-		-1830	B	-0-	570	3			N	-0-					108

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
10	0		-0-	-0-	-0- B	-0-					N	-0-					72
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					72

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1402	-0-	-8 B	-0-	1402	3			N	-0-					53
07	1488	N	1398	-0-	-90 B	-0-	1398	3			N	-0-					53
08	1550	N	1513	-0-	-37 B	-0-	1513	3			N	-0-					53
09	1410	N	1292	-0-	-118 B	-0-	1292	3			N	-0-					53
10	1398	N	1398	-0-	-0- B	-0-	1322	3	76	9	N	69					122
11	0		1342	-0-	1342 B	1342	1342	3			N	-0-					122

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					65
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					65
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					65
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					65
10	0		286	-0-	286 B	286	286	3			N	-0-					65
11	0		138	-0-	138 B	424	138	3			N	-0-					65

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	30	1	363	2	N	-0-					189
07	403	N	397	-0-	-6 B	-0-	31	1	366	2	N	-0-					189
08	403	N	395	-0-	-8 B	-0-	31	1	364	2	N	-0-					189
09	0		386	-0-	386 B	386	30	1	356	2	N	-0-					189
10	0		397	-0-	397 B	783	31	1	366	2	N	-0-					189
11	0		416	-0-	416 B	1199	30	1	386	2	N	-0-					189

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8 B	-0-	12	1	126	2	N	4					82
							4	9									
07	168	N	168	-0-	-0- B	-0-	16	1	138	2	N	13					95
							14	9									
08	155	N	151	-0-	-4 B	-0-	15	1	129	2	N	6					101
							7	9									
09	0		155	-0-	155 B	155	13	1	133	2	N	8					109
							9	9									
10	0		183	-0-	183 B	338	15	1	138	2	N	27					136
							30	9									
11	0		181	-0-	181 B	519	14	1	165	2	N	2					138
							2	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	961	-0-	-29 B	-0-	30	1	917	2	N	13					248
							14	9									
07	1023	N	914	-0-	-109 B	-0-	30	1	874	2	N	9	184	1			73
							10	9									
08	992	N	962	-0-	-30 B	-0-	31	1	928	2	N	3					76
							3	9									
09	0		936	-0-	936 B	936	30	1	893	2	N	12					88
							13	9									
10	0		996	-0-	996 B	1932	31	1	954	2	N	10					98
							11	9									
11	0		911	-0-	911 B	2843	30	1	858	2	N	21					119
							23	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	15	1	67	2	N	-0-					99
07	93	N	82	-0-	-11 B	-0-	15	1	67	2	N	-0-					99
08	93	N	84	-0-	-9 B	-0-	16	1	68	2	N	-0-					99
09	0		81	-0-	81 B	81	15	1	66	2	N	-0-					99
10	0		79	-0-	79 B	160	15	1	64	2	N	-0-					99
11	0		77	-0-	77 B	237	15	1	62	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	N	2512	-0-	-0- B	-0-	30	1	2449	2	N	30	170	1			248
							33	9									
07	2599	N	2599	-0-	-0- B	-0-	31	1	2517	2	N	46	169	1			125
							51	9									
08	2661	N	2661	-0-	-0- B	-0-	31	1	2568	2	N	56					181
							62	9									
09	0		2589	-0-	2589 B	2589	30	1	2485	2	N	67					248
							74	9									
10	0		2619	-0-	2619 B	5208	31	1	2551	2	N	34					282
							37	9									
11	0		2580	-0-	2580 B	7788	30	1	2494	2	N	51	180	1			153
							56	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1880	-0-	-40 B	-0-	29	1	1789	2	N	56	172	1			183
							62	9									
07	2022	N	2022	-0-	-0- B	-0-	31	1	1922	2	N	63					246
							69	9									
08	2170	N	2029	-0-	-141 B	-0-	31	1	1912	2	N	78	176	1			148
							86	9									
09	2035	N	2035	-0-	-0- B	-0-	30	1	1946	2	N	54					202
							59	9									
10	0		2218	-0-	2218 B	2218	31	1	2117	2	N	64					266
							70	9									
11	0		2162	-0-	2162 B	4380	30	1	2041	2	N	83	176	1			173
							91	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2867	-0-	-223 B	-0-	26	1	2788	2	N	48	179	1			283
							53	9									
07	3515	X	3515	-0-	-0- B	-0-	31	1	3400	2	N	76					359
							84	9									
08	3596	X	3360	-0-	-236 B	-0-	31	1	3267	2	N	56	192	1			223
							62	9									
09	0		3194	-0-	3194 B	3194	30	1	3053	2	N	101					324
							111	9									
10	0		3198	-0-	3198 B	6392	31	1	3080	2	N	79					403
							87	9									
11	0		2991	-0-	2991 B	9383	30	1	2866	2	N	86	189	1			300
							95	9									

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	265	2	2	9	N	2					107
07	217	N	192	-0-	-25 B	-0-	191	2	1	9	N	1					108
08	403	N	403	-0-	-0- B	-0-	401	2	2	9	N	2					110
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					110
10	0		478	-0-	478 B	478	478	2			N	-0-					110
11	0		570	-0-	570 B	1048	568	2	2	9	N	2					112

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	41

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7133	X	7133	-0-	-0-	-0-	7132	2	1	9	N	1					41
07	7347	X	7235	-0-	-112	-0-	7234	2	1	9	N	1					42
08	7440	X	7122	-0-	-318	-0-	7121	2	1	9	N	1					43
09	0		6895	-0-	6895	6895	6894	2	1	9	N	1					44
10	0		7132	-0-	7132	14027	7131	2	1	9	N	1					45
11	0		7073	-0-	7073	21100	7071	2	2	9	N	2					47

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

06	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					72
07	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					72
08	2116	X	2116	-0-	-0-	-0-	2114	3	2	9	N	2					74
09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					74
10	0		2488	-0-	2488	2488	2487	3	1	9	N	1					75
11	0		1975	-0-	1975	4463	1974	2	1	9	N	1					76

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

06	8190	X	5269	-0-	-2921	-0-	5269	3			N	-0-					-0-
07	8699	X	8699	-0-	-0-	-0-	8699	3			N	-0-					-0-
08	8463	X	3979	-0-	-4484	-0-	3979	3			N	-0-					-0-
09	9814	X	9814	-0-	-0-	-0-	9814	3			N	-0-					-0-
10	0		7869	-0-	7869	7869	7869	3			N	-0-					-0-
11	0		6658	-0-	6658	14527	61	1	6597	2	N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

06	5240	X	5240	-0-	-0-	-0-	5240	3			N	-0-					95
07	5456	X	5235	-0-	-221	-0-	5235	3			N	-0-					95
08	5456	X	5084	-0-	-372	-0-	5084	3			N	-0-					95
09	5280	X	4681	-0-	-599	-0-	4681	3			N	-0-					95
10	0		3927	-0-	3927	3927	3927	3			N	-0-					95
11	0		5100	-0-	5100	9027	5097	3	3	9	N	3					98

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					10
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					10
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					10
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					10
10	0		743	-0-	743	743	743	3			N	-0-					10
11	0		738	-0-	738	1481	738	3			N	-0-					10

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

06	4830	X	4691	-0-	-139	-0-	4691	2			N	-0-					252
07	4991	X	4844	-0-	-147	-0-	4844	2			N	-0-					252
08	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					252
09	4680	X	4553	-0-	-127	-0-	4553	2			N	-0-					252
10	0		4881	-0-	4881	4881	4881	2			N	-0-					252
11	0		4583	-0-	4583	9464	4583	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

06	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					233
07	2852	X	2839	-0-	-13	-0-	2839	2			N	-0-					233
08	2852	X	2836	-0-	-16	-0-	2836	2			N	-0-					233
09	2760	X	2477	-0-	-283	-0-	2477	2			N	-0-					233
10	0		3183	-0-	3183	3183	3183	2			N	-0-					233
11	0		2607	-0-	2607	5790	2607	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

*05	4091	X	4091	-0-	-0-	-0-	240	1	3849	2	Y	2					180
							2	9									
*06	2463	X	2463	-0-	-0-	-0-	215	1	2248	2	Y	-0-					180
*07	2976	X	2126	-0-	-850	-0-	200	1	1926	2	Y	-0-					180
*08	3193	X	1856	-0-	-1337	-0-	179	1	1677	2	Y	-0-					180
*09	3090	X	2188	-0-	-902	-0-	217	1	1971	2	Y	-0-					180
*10	3193	X	1903	-0-	-1290	-0-	210	1	1691	2	Y	2	169	1			13
							2	9									
11	0		2035	-0-	2035	2035	210	1	1825	2	Y	-0-					13

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

06	2830	N	2830	-0-	-0-	-0-	2827	2	3	9	N	3					52
07	2920	N	2920	-0-	-0-	-0-	2914	2	6	9	N	5					57
08	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					57
09	0		2812	-0-	2812	2812	2810	2	2	9	N	2					59
10	0		2904	-0-	2904	5716	2900	2	4	9	N	4					63
11	0		2812	-0-	2812	8528	2797	2	15	9	N	14					77

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1100	-0-	-70	-0-	1098	2	2	9	N	2					45
07	1147	N	742	-0-	-405	-0-	740	2	2	9	N	2					47
08	1178	N	1065	-0-	-113	-0-	1064	2	1	9	N	1					48
09	1110	N	1085	-0-	-25	-0-	1083	2	2	9	N	2					50
10	0		622	-0-	622	622	619	2	3	9	N	3					53
11	0		1044	-0-	1044	1666	1042	2	2	9	N	2					55

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					52
07	614	N	614	-0-	-0-	-0-	31	1	581	2	N	2					54
							2	9									
08	589	N	499	-0-	-90	-0-	30	1	468	2	N	1					55
							1	9									
09	0		620	-0-	620	620	27	1	589	2	N	4					59
							4	9									
10	0		596	-0-	596	1216	28	1	564	2	N	4					63
							4	9									
11	0		529	-0-	529	1745	25	1	501	2	N	3					66
							3	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1114	-0-	-1946	-0-	390	1	724	2	N	-0-					180
07	2139	X	1028	-0-	-1111	-0-	386	1	642	2	N	-0-					180
08	2427	X	2427	-0-	-0-	-0-	401	1	2026	2	N	-0-					180
09	0		2040	-0-	2040	2040	382	1	1658	2	N	-0-					180
10	0		1915	-0-	1915	3955	393	1	1522	2	N	-0-					180
11	0		1800	-0-	1800	5755	388	1	1412	2	N	-0-					180

PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1590	X	1347	-0-	-243	-0-	1307	3	40	9	N	36					185
*07	3980	X	3980	-0-	-0-	-0-	3892	3	88	9	N	80					265
*08	5187	X	5187	-0-	-0-	-0-	5185	3	2	9	N	2					267
*09	5559	X	5559	-0-	-0-	-0-	5523	3	36	9	N	33	193	1			107
*10	5027	X	5027	-0-	-0-	-0-	5008	3	19	9	N	17					124
*11	5019	X	5019	-0-	-0-	-0-	5008	3	11	9	N	10					134

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	357	2	271	9	N	246	356	1			232
07	682	N	605	-0-	-77	-0-	349	2	256	9	N	233	176	1			289
08	616	N	616	-0-	-0-	-0-	357	2	259	9	N	235	174	1			350
09	666	N	666	-0-	-0-	-0-	360	2	306	9	N	278	355	1			273
10	0		660	-0-	660	660	371	2	289	9	N	263	183	1			353
11	0		704	-0-	704	1364	356	2	348	9	N	316	182	1			487

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	0		40	-0-	40	40	40	2			N	-0-					-0-
10	0		11	-0-	11	51	11	2			N	-0-					-0-
11	0		91	-0-	91	142	91	2			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
09	0		2468	-0-	2468	2468	2468	2			N	-0-					-0-
10	0		2566	-0-	2566	5034	2566	2			N	-0-					-0-
11	0		2494	-0-	2494	7528	2494	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					91

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1379	-0-	-91	-0-	1377	2	2	9	N	2					167
07	1457	N	1429	-0-	-28	-0-	1429	2			N	-0-					167
08	1457	N	1406	-0-	-51	-0-	1403	2	3	9	N	3					170
09	0		1342	-0-	1342	1342	1341	2	1	9	N	1					171
10	0		1436	-0-	1436	2778	1436	2			N	-0-					171
11	0		1731	-0-	1731	4509	1731	2			N	-0-					171

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF. 10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	0		127	-0-	127	127	127	2			N	-0-					-0-
11	0		138	-0-	138	265	138	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7084	R	7084	-0-	-0-	-0-	7084	2			N	-0-					-0-
07	6224	R	6224	-0-	-0-	-0-	6224	2			N	-0-					-0-
08	6317	R	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
09	5895	R	5895	-0-	-0-	-0-	5895	2			N	-0-					-0-
10	0		6405	-0-	6405	6405	6405	2			N	-0-					-0-
11	0		5986	-0-	5986	12391	5986	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		39	-0-	39	39	39	2			N	-0-					-0-
10	0		104	-0-	104	143	104	2			N	-0-					-0-
11	0		-0-	-0-	-0-	143					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					26
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					26
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					26
09	0		716	-0-	716	716	716	2			N	-0-					26
10	0		738	-0-	738	1454	738	2			N	-0-					26
11	0		708	-0-	708	2162	708	2			N	-0-					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	0		1278	-0-	1278	1278	1278	2			N	-0-					-0-
10	0		1206	-0-	1206	2484	1206	2			N	-0-					-0-
11	0		1253	-0-	1253	3737	1253	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	29	1	28	2	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	31	1	29	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	31	1	30	2	N	-0-					-0-
09	0		56	-0-	56	56	29	1	27	2	N	-0-					-0-
10	0		62	-0-	62	118	31	1	31	2	N	-0-					-0-
11	0		59	-0-	59	177	30	1	29	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0-	-0-	30	1	1712	2	N	-0-					27
07	1829	N	1639	-0-	-190	-0-	31	1	1601	2	N	6					33
							7	9									
08	1674	N	1618	-0-	-56	-0-	31	1	1587	2	N	-0-					33
09	0		1657	-0-	1657	1657	30	1	1621	2	N	5					38
							6	9									
10	0		1748	-0-	1748	3405	31	1	1715	2	N	2					40
							2	9									
11	0		1593	-0-	1593	4998	30	1	1563	2	N	-0-					40

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1085	-0-	-115	-0-	30	1	1055	2	N	-0-					100
07	1178	N	1138	-0-	-40	-0-	31	1	1107	2	N	-0-					100
08	1147	N	1130	-0-	-17	-0-	31	1	1099	2	N	-0-					100
09	0		1085	-0-	1085	1085	30	1	1055	2	N	-0-					100
10	0		1081	-0-	1081	2166	31	1	1050	2	N	-0-					100
11	0		972	-0-	972	3138	30	1	942	2	N	-0-					100

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	30	1	1460	2	N	3					75
							3	9									
07	1649	N	1649	-0-	-0-	-0-	31	1	1605	2	N	12					87
							13	9									
08	1926	N	1926	-0-	-0-	-0-	30	1	1896	2	N	-0-					87
09	0		1598	-0-	1598	1598	30	1	1565	2	N	3					90
							3	9									
10	0		1741	-0-	1741	3339	31	1	1680	2	N	27					117
							30	9									
11	0		1784	-0-	1784	5123	30	1	1754	2	N	-0-					117

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

06	570	N	513	-0-	-57	B	-0-	513	2		N	-0-					-0-
07	614	N	614	-0-	-0-	B	-0-	614	2		N	-0-					-0-
08	589	N	563	-0-	-26	B	-0-	563	2		N	-0-					-0-
09	0		535	-0-	535	B	535	535	2		N	-0-					-0-
10	0		542	-0-	542	B	1077	542	2		N	-0-					-0-
*11	1600	N	523	-0-	-1077	B	-0-	523	2		N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1235	-0-	-505	-0-	1235	2			N	-0-					47
07	1364	N	1154	-0-	-210	-0-	1154	2			N	-0-					47
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					47
09	1230	N	1024	-0-	-206	-0-	1024	2			N	-0-					47
10	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					47
*11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47

BLACKBEARD OPERATING, LLC 073056
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					57
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					57
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					57
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					57
10	0		56	-0-	56	56	56	2			N	-0-					57
11	0		55	-0-	55	111	54	2	1	9	N	1	34	1			24

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					81
07	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					81
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					81
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		2786	-0-	2786	2786	2773	2	13	9	N	12					93
11	0		2916	-0-	2916	5702	2916	2			N	-0-					93

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	1593	2	10	9	N	9					114
07	1705	N	1611	-0-	-94	-0-	1609	2	2	9	N	2					116
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					116
09	1590	N	1473	-0-	-117	-0-	1472	2	1	9	N	1					117
10	0		1448	-0-	1448	1448	1442	2	6	9	N	5					122
11	0		1087	-0-	1087	2535	1076	2	11	9	N	10					132

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					124
07	465	N	439	-0-	-26	-0-	439	2			N	-0-					124
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					124
09	0		418	-0-	418	418	418	2			N	-0-					124
10	0		427	-0-	427	845	427	2			N	-0-					124
11	0		431	-0-	431	1276	431	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					28
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					28
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					28
09	0		543	-0-	543	543	543	2			N	-0-					28
10	0		560	-0-	560	1103	560	2			N	-0-					28
11	0		1036	-0-	1036	2139	1036	2			N	-0-					28

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

06	11700	X	11237	-0-	-463	-0-	11160	3	77	9	N	70					244
07	12090	X	11701	-0-	-389	-0-	11534	3	167	9	N	152	182	1			214
08	12090	X	11560	-0-	-530	-0-	11455	3	105	9	N	95					309
09	0		9871	-0-	9871	9871	9777	3	94	9	N	85	187	1			207
10	0		10729	-0-	10729	20600	10664	3	65	9	N	59	174	1			92
11	0		9971	-0-	9971	30571	9892	3	79	9	N	72					164

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

06	10413	X	10413	-0-	-0-	-0-	10359	3	54	9	N	49	188	1			83
07	9628	X	9628	-0-	-0-	-0-	9501	3	127	9	N	115					198
08	9597	X	9597	-0-	-0-	-0-	9483	3	114	9	N	104	187	1			115
09	0		9310	-0-	9310	9310	9197	3	113	9	N	103					218
10	0		10348	-0-	10348	19658	10190	3	158	9	N	144	189	1			173
*11	30323	X	10665	-0-	-19658	-0-	10431	3	234	9	N	213	271	1			115

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

06	450	N	356	-0-	-94	-0-	356	2			N	-0-					58
07	558	N	48	-0-	-510	-0-	48	2			N	-0-					58
08	465	N	71	-0-	-394	-0-	71	2			N	-0-					58
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					58
10	0		485	-0-	485	485	485	2			N	-0-					58
11	0		541	-0-	541	1026	541	2			N	-0-					58

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					94
07	93	N	42	-0-	-51	-0-	42	2			N	-0-					94
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					94
09	120	N	-0-	-0-	-120	-0-					N	-0-					94
10	0		-0-	-0-	-0-	-0-					N	-0-					94
11	0		-0-	-0-	-0-	-0-					N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0		-0-	-0-	-0-	-0-					N	-0-					182
11	0		-0-	-0-	-0-	-0-					N	-0-					182

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					78
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					78
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					78
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					78
10	0		1425	-0-	1425	1425	238	1	927	2	N	236	186	1			128
							260	9									
11	0		1414	-0-	1414	2839	324	1	1090	2	N	-0-					128

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1615	-0-	-335	-0-	1602	2	13	9	N	12					190
07	1953	N	1046	-0-	-907	-0-	1046	2			N	-0-					190
08	2038	N	2038	-0-	-0-	-0-	2030	2	8	9	N	7					197
09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20					217
10	0		1585	-0-	1585	1585	1571	2	14	9	N	13					230
11	0		2070	-0-	2070	3655	2068	2	2	9	N	2					232

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1459	-0-	-491	-0-	1459	2			N	-0-					214
07	1736	N	1465	-0-	-271	-0-	1465	2			N	-0-					214
08	1612	N	1513	-0-	-99	-0-	1513	2			N	-0-					214
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					214
10	0		1463	-0-	1463	1463	1463	2			N	-0-					214
11	0		1406	-0-	1406	2869	1406	2			N	-0-					214

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					93
07	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					93
08	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					93
09	1560	N	1350	-0-	-210	-0-	1350	2			N	-0-					93
10	0		1629	-0-	1629	1629	227	1	1402	2	N	-0-					93
11	0		1630	-0-	1630	3259	324	1	1306	2	N	-0-					93

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					28
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					28
08	248	N	134	-0-	-114	-0-	134	2			N	-0-					28
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					28
10	0		215	-0-	215	215	215	2			N	-0-					28
11	0		198	-0-	198	413	198	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4767	X	4767	-0-	-0-	-0-	4750	2	17	9	N	15					151
07	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					151
08	4278	X	4278	-0-	-0-	-0-	4256	2	22	9	N	20					171
09	4114	X	4114	-0-	-0-	-0-	4094	2	20	9	N	18					189
10	0		4105	-0-	4105	4105	4094	2	11	9	N	10					199
11	0		3953	-0-	3953	8058	3947	2	6	9	N	5					204

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					130
07	2201	N	2127	-0-	-74	-0-	2127	2			N	-0-					130
08	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					130
09	2070	N	1712	-0-	-358	-0-	1712	2			N	-0-					130
10	0		2158	-0-	2158	2158	2158	2			N	-0-					130
11	0		1866	-0-	1866	4024	1866	2			N	-0-					130

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1749	-0-	-171	-0-	1716	2	33	9	N	30					295
07	1798	N	1719	-0-	-79	-0-	1673	2	46	9	N	42					337
08	1643	N	1264	-0-	-379	-0-	1233	2	31	9	N	28	188	1			177
09	1822	N	1822	-0-	-0-	-0-	1782	2	40	9	N	36					213
10	0		1813	-0-	1813	1813	1710	2	103	9	N	94	184	1			123
11	0		319	-0-	319	2132	286	2	33	9	N	30					153

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1392	-0-	-108	-0-	1392	2			N	-0-					114
07	1550	N	1518	-0-	-32	-0-	1325	2	193	9	N	175	186	1			103
08	1488	N	1365	-0-	-123	-0-	1354	2	11	9	N	10					113
09	1380	N	1246	-0-	-134	-0-	1238	2	8	9	N	7					120
10	0		897	-0-	897	897	897	2			N	-0-					120
11	0		1504	-0-	1504	2401	1504	2			N	-0-					120

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6595	-0-	-5	-0-	100	1	6473	2	N	20	187	1			231
							22	9									
07	6991	X	6991	-0-	-0-	-0-	167	1	6824	2	N	-0-					231
08	8728	X	8728	-0-	-0-	-0-	167	1	8522	2	N	35					266
							39	9									
09	8243	X	8243	-0-	-0-	-0-	162	1	7974	2	N	97	192	1			171
							107	9									
10	0		7952	-0-	7952	7952	167	1	7601	2	N	167	184	1			154
							184	9									
11	0		6393	-0-	6393	14345	162	1	6130	2	N	92					246
							101	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	7450	-0-	-2180	-0-	7347	2	103	9	N	94					248
07	9703	X	8799	-0-	-904	-0-	54	1	8613	2	N	120	190	1			178
							132	9									
08	9866	X	9866	-0-	-0-	-0-	335	1	9241	2	N	264	364	1			78
							290	9									
09	9870	X	9870	-0-	-0-	-0-	324	1	9375	2	N	155					233
							171	9									
10	0		9720	-0-	9720	9720	335	1	9279	2	N	96	195	1			134
							106	9									
11	0		8971	-0-	8971	18691	324	1	8512	2	N	123					257
							135	9									

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

06	8629	X	8629	-0-	-0-	-0-	248	1	8235	2	N	133	191	1			94
							146	9									
07	13680	X	13680	-0-	-0-	-0-	335	1	12896	2	N	408	373	1			129
							449	9									
08	12255	X	12255	-0-	-0-	-0-	335	1	11171	2	N	681	556	1			254
							749	9									
09	11028	X	11028	-0-	-0-	-0-	324	1	10131	2	N	521	371	1			404
							573	9									
10	0		10201	-0-	10201	10201	335	1	9449	2	N	379	371	1			412
							417	9									
11	0		9149	-0-	9149	19350	324	1	8572	2	N	230	183	1			459
							253	9									

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

06	8340	X	7353	-0-	-987	-0-	7224	2	129	9	N	117	187	1			76
07	8680	X	8253	-0-	-427	-0-	8130	2	123	9	N	112					188
08	10422	X	10422	-0-	-0-	-0-	194	1	9968	2	N	236	191	1			233
							260	9									
09	9582	X	9582	-0-	-0-	-0-	324	1	9150	2	N	98	192	1			139
							108	9									
10	10485	X	10485	-0-	-0-	-0-	335	1	10029	2	N	110					249
							121	9									
11	10080	X	7249	-0-	-2831	-0-	324	1	6836	2	N	81					330
							89	9									

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

06	2394	N	2394	-0-	-0-	-0-	2265	2	129	9	N	117	190	1			122
07	2565	N	2565	-0-	-0-	-0-	2388	2	177	9	N	161	183	1			100
08	2582	N	2582	-0-	-0-	-0-	2469	2	113	9	N	103					203
09	2616	N	2616	-0-	-0-	-0-	2489	2	127	9	N	115	181	1			137
10	0		2841	-0-	2841	2841	2635	2	206	9	N	187	184	1			140
11	0		2570	-0-	2570	5411	2513	2	57	9	N	52					192

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4819	X	4819	-0-	-0-	-0-	83 12	1 9	4724	2	N	11	183	1			182
07	6945	X	6945	-0-	-0-	-0-	167 44	1 9	6734	2	N	40					222
08	6349	X	6349	-0-	-0-	-0-	167 14	1 9	6168	2	N	13					235
09	5861	X	5861	-0-	-0-	-0-	162 23	1 9	5676	2	N	21					256
10	0		5712	-0-	5712	5712	167	1	5545	2	N	-0-					256
11	0		4984	-0-	4984	10696	162 6	1 9	4816	2	N	5					261

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5797	X	5797	-0-	-0-	-0-	5618	2	179	9	N	163	186	1			119
07	5396	X	5396	-0-	-0-	-0-	5312	2	84	9	N	76					195
08	5332	X	4994	-0-	-338	-0-	4889	2	105	9	N	95					290
09	5160	X	4749	-0-	-411	-0-	4670	2	79	9	N	72	187	1			175
10	0		4697	-0-	4697	4697	4603	2	94	9	N	85					260
11	0		4582	-0-	4582	9279	4465	2	117	9	N	106	197	1			169

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

06	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-					98
07	403	N	289	-0-	-114	B	-0-	289	2		N	-0-					98
08	310	N	304	-0-	-6	B	-0-	304	2		N	-0-					98
09/01 BALANCING DATE STATUS -> -0-																	
09	0		184	-0-	184	B	184	184	2		N	-0-					98
10	0		170	-0-	170	B	354	170	2		N	-0-					98
11	0		136	-0-	136	B	490	136	2		N	-0-					98

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

06	1662	N	1662	-0-	-0-	B	-0-	1661	2	1 9	N	1					195
07	1760	N	1760	-0-	-0-	B	-0-	1760	2		N	-0-					195
08	1701	N	1701	-0-	-0-	B	-0-	1701	2		N	-0-					195
09/01 BALANCING DATE STATUS -> -0-																	
09	1692	N	1692	-0-	-0-	B	-0-	1692	2		N	-0-					195
10	0		1613	-0-	1613	B	1613	1613	2		N	-0-					195
11	0		1673	-0-	1673	B	3286	1673	2		N	-0-					195

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

06	1145	R	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	1302	R	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		822	-0-	822	2073	822	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

06	2130	N	2089	-0-	-41	-0-	2089	2			N	-0-					24
07	2232	N	2133	-0-	-99	-0-	2133	2			N	-0-					24
08	2201	N	2150	-0-	-51	-0-	2150	2			N	-0-					24
09	0		2084	-0-	2084	2084	2084	2			N	-0-					24
10	0		2154	-0-	2154	4238	2154	2			N	-0-					24
11	0		2076	-0-	2076	6314	2076	2			N	-0-					24

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

06	577	N	577	-0-	-0-	-0-	541	2	36	9	N	33					210
07	599	N	599	-0-	-0-	-0-	557	2	42	9	N	38					248
08	568	N	568	-0-	-0-	-0-	535	2	33	9	N	30					278
09	570	N	559	-0-	-11	-0-	531	2	28	9	N	25					303
10	589	N	545	-0-	-44	-0-	545	2			N	-0-					303
11	0		558	-0-	558	558	525	2	33	9	N	30					333

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

06	2730	X	2262	-0-	-468	-0-	2253	2	9	9	N	8					175
07	2821	X	2642	-0-	-179	-0-	2634	2	8	9	N	7					182
08	2821	X	2550	-0-	-271	-0-	2547	2	3	9	N	3					185
09	2700	X	2424	-0-	-276	-0-	2418	2	6	9	N	5					190
10	2666	X	2483	-0-	-183	-0-	2477	2	6	9	N	5					195
11	0		2277	-0-	2277	2277	2274	2	3	9	N	3					198

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	0		73	-0-	73	73	73	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1989	-0-	-81	-0-	1	1	1988	2	N	-0-					27
07	2118	N	2118	-0-	-0-	-0-	1	1	2062	2	N	50					77
							55	9									
08	2077	N	1989	-0-	-88	-0-	1	1	1985	2	N	3					80
							3	9									
09	2053	N	2053	-0-	-0-	-0-	1	1	2052	2	N	-0-					80
10	2108	N	2043	-0-	-65	-0-	1	1	2042	2	N	-0-					80
*11	1920	N	1888	-0-	-32	-0-	1	1	1887	2	N	-0-					80

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA PUMPING 100126
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

06	DLQ G-10		22	-0-	22	1435	22	2			Y	-0-					-0-
07	14B DENY		45	-0-	45	1480	45	2			Y	-0-					-0-
08	14B DENY		25	-0-	25	1505	25	2			Y	-0-					-0-
09	14B DENY		22	-0-	22	1527	22	2			Y	-0-					-0-
*10	14B DENY		103	-0-	103	1630	103	2			Y	-0-					-0-
*11	14B DENY		47	-0-	47	1677	47	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

06	DLQ G-10		33	-0-	33	2155	33	2			Y	-0-					-0-
07	14B DENY		67	-0-	67	2222	67	2			Y	-0-					-0-
08	14B DENY		37	-0-	37	2259	37	2			Y	-0-					-0-
09	14B DENY		34	-0-	34	2293	34	2			Y	-0-					-0-
*10	14B DENY		155	-0-	155	2448	155	2			Y	-0-					-0-
*11	14B DENY		31	-0-	31	2479	31	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	267	-0-	267	267	267	2			N	-0-					-0-
09	14B	DENY	69	-0-	69	336	69	2			N	-0-					-0-
10	14B	DENY	70	-0-	70	406	70	2			N	-0-					-0-
*11	436	X	30	-0-	-406	-0-	30	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1714	-0-	-266	-0-	1714	2			N	-0-					-0-
07	2046	N	1595	-0-	-451	-0-	1595	2			N	-0-					-0-
08	2046	N	1657	-0-	-389	-0-	1657	2			N	-0-					-0-
09	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
10	0		1608	-0-	1608	1608	1608	2			N	-0-					-0-
*11	2788	N	1180	-0-	-1608	-0-	1180	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	851	-0-	-109	-0-	851	2			N	-0-					13
07	775	N	677	-0-	-98	-0-	677	2			N	-0-					13
08	961	N	578	-0-	-383	-0-	578	2			N	-0-					13
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					13
10	0		981	-0-	981	981	981	2			N	-0-	13	7			-0-
11	0		722	-0-	722	1703	722	2			N	-0-					-0-

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					129
07	4549	X	4549	-0-	-0-	-0-	4549	2			N	-0-					129
08	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					129
09	4158	X	4158	-0-	-0-	-0-	4101	2	57	9	N	52	157	1			24
10	0		5700	-0-	5700	5700	5699	2	1	9	N	1					25
11	0		5530	-0-	5530	11230	5527	2	3	9	N	3					28

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	143	-0-	-157	-0-	143	2			N	-0-					-0-
07	248	N	51	-0-	-197	-0-	51	2			N	-0-					-0-
08	248	N	128	-0-	-120	-0-	128	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	0		204	-0-	204	204	204	2			N	-0-					-0-
11	0		257	-0-	257	461	257	2			N	-0-					-0-

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					109
07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					109
08	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					109
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					109
10	0		3233	-0-	3233	3233	3205	2	28	9	N	25	109	7			25
11	0		2506	-0-	2506	5739	2506	2			N	-0-					25

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	758	-0-	-142	B -936	758	2			N	-0-					-0-
07	930	#	762	-0-	-168	B -1104	762	2			N	-0-					-0-
08	837	#	747	-0-	-90	B -1194	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-695	CANCELLED UNDERAGE ->	-499												
09	0		709	-0-	709	B 14	709	2			N	-0-					-0-
10	0		697	-0-	697	B 711	697	2			N	-0-					-0-
11	0		651	-0-	651	B 1362	651	2			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					97
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					97
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					97
09	750	N	599	-0-	-151	-0-	599	3			N	-0-					97
10	0		589	-0-	589	589	589	3			N	-0-					97
*11	1308	N	719	-0-	-589	-0-	719	3			N	-0-					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	540	-0-	-90	-0-	540	2			N	-0-					226
07	558	N	511	-0-	-47	-0-	511	2			N	-0-					226
08	3087	N	3087	-0-	-0-	-0-	2481	1	606	2	N	-0-					226
09	0		251	-0-	251	251	251	2			N	-0-					226
*10	1532	N	1281	-0-	-251	-0-	322	1	959	2	N	-0-					226
11	0		304	-0-	304	304	304	2			N	-0-					226

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	14B2 EXT		-0-	-0-	-0-	-0-					N	49					214
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					449
07	186	N	123	-0-	-63	-0-	122	2	1	9	N	1					450
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					450
09	0		149	-0-	149	149	149	2			N	-0-					450
10	0		-0-	-0-	-0-	149					N	-0-					450
11	0		77	-0-	77	226	77	2			N	-0-					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

06	330	N	155	-0-	-175	-0-	155	2			N	-0-					656
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					656
08	817	N	817	-0-	-0-	-0-	650	1	167	2	N	-0-					656
09	0		61	-0-	61	61	61	2			N	-0-					656
*10	348	N	287	-0-	-61	-0-	80	1	207	2	N	-0-					656
11	0		67	-0-	67	67	67	2			N	-0-					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111747	-0-	111747	111747	107196	2	4551	9	N	4137	4046	1			91
*11	DELQ PR		95094	-0-	95094	206841	90333	2	4761	9	N	4328	4081	1			338

LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/03/22

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	91	-0-	-119	-0-	91	2			N	-0-					354
07	93	N	-0-	-0-	-93	-0-					N	-0-					354
08	537	N	537	-0-	-0-	-0-	456	1	81	2	N	-0-					354
09	0		54	-0-	54	54	54	2			N	-0-					354
*10	234	N	180	-0-	-54	-0-	61	1	119	2	N	-0-					354
11	0		42	-0-	42	42	42	2			N	-0-					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

06	1080	N	107	-0-	-973	-0-	49	2	58	9	N	53					119
07	1116	N	517	-0-	-599	-0-	517	2			N	-0-					119
08	1116	N	1091	-0-	-25	-0-	1083	2	8	9	N	7					126
09	0		1398	-0-	1398	1398	1396	2	2	9	N	2					128
10	0		1894	-0-	1894	3292	1894	2			N	-0-					128
11	0		1734	-0-	1734	5026	1734	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

06	3000	N	2425	-0-	-575	424	2425	2			Y	-0-					-0-
07	3069	N	2488	-0-	-581	-0-	2488	2			Y	-0-					-0-
08	3038	N	2244	-0-	-794	-0-	2244	2			Y	-0-					-0-
09	0		2386	-0-	2386	2386	2386	2			Y	-0-					-0-
10	0		2430	-0-	2430	4816	2430	2			Y	-0-					-0-
11	0		2370	-0-	2370	7186	2370	2			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					47
*01	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					47
*02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					47
*03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					47
*04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					47
*05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					47
*06	618	N	618	-0-	-0-	-0-	583	2	35	9	Y	32					79
*07	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					79
*08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					79
*09	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					79
*10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					79
*11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	1454	N	1454	-0-	-0-	-0-	1424	2	30	9	N	27					27
07	1864	N	1864	-0-	-0-	-0-	1843	2	21	9	N	19					46
*08	1813	N	1813	-0-	-0-	-0-	1806	2	7	9	N	6					52
09	1080	N	533	-0-	-547	-0-	533	2			N	-0-					52
10	1116	N	705	-0-	-411	-0-	705	2			N	-0-					52
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

06	210	N	122	-0-	-88	-0-	122	2			N	-0-					29
07	217	N	148	-0-	-69	-0-	148	2			N	-0-					29
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					29
09	0		99	-0-	99	99	99	2			N	-0-					29
10	0		161	-0-	161	260	161	2			N	-0-					29
11	0		123	-0-	123	383	123	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					28
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					28
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					28
09	0		20	-0-	20	20	20	2			N	-0-					28
*10	46	N	26	-0-	-20	-0-	26	2			N	-0-					28
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	810	N	657	-0-	-153	-0-	657	2			N	-0-					-0-
07	837	N	636	-0-	-201	-0-	636	2			N	-0-					-0-
08	837	N	619	-0-	-218	-0-	619	2			N	-0-					-0-
09	0		627	-0-	627	627	627	2			N	-0-					-0-
*10	1244	N	617	-0-	-627	-0-	617	2			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	0		97	-0-	97	97	97	2			N	-0-					-0-
10	0		109	-0-	109	206	109	2			N	-0-					-0-
11	0		36	-0-	36	242	36	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					55
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					55
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					55
09	0		209	-0-	209	209	209	2			N	-0-					55
10	0		180	-0-	180	389	180	2			N	-0-					55
11	0		170	-0-	170	559	170	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
07	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
08	0		2596	-0-	2596	2596	2596	3			N	-0-					-0-
09	0		2459	-0-	2459	5055	2459	3			N	-0-					-0-
10	0		2507	-0-	2507	7562	2507	3			N	-0-					-0-
11	0		2466	-0-	2466	10028	2466	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
07	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
08	0		2304	-0-	2304	2304	2304	3			N	-0-					-0-
09	0		2227	-0-	2227	4531	2227	3			N	-0-					-0-
10	0		2300	-0-	2300	6831	2300	3			N	-0-					-0-
11	0		2078	-0-	2078	8909	2078	3			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2047	N	2047	-0-	-0-	-0-	2001	2	46	9	N	42	194	1			41
07	2422	N	2422	-0-	-0-	-0-	2336	2	86	9	N	78					119
08	2395	N	2395	-0-	-0-	-0-	134	1	2238	2	N	21					140
							23	9									
09	0		2408	-0-	2408	2408	168	1	2212	2	N	25					165
							28	9									
10	0		2099	-0-	2099	4507	101	1	1970	2	N	25					190
							28	9									
11	0		2514	-0-	2514	7021	90	1	2407	2	N	15					205
							17	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

06	576	N	576	-0-	-0-	-0-	70	1	506	2	N	-0-					65
07	567	N	567	-0-	-0-	-0-	31	1	536	2	N	-0-					65
08	594	N	594	-0-	-0-	-0-	67	1	527	2	N	-0-					65
09	570	N	542	-0-	-28	-0-	84	1	458	2	N	-0-					65
10	558	N	513	-0-	-45	-0-	87	1	426	2	N	-0-					65
11	570	N	473	-0-	-97	-0-	84	1	389	2	N	-0-					65

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	0		40	-0-	40	40	40	2			N	-0-					-0-
10	0		43	-0-	43	83	43	2			N	-0-					-0-
11	0		37	-0-	37	120	37	2			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
10	0		635	-0-	635	635	635	2			N	-0-					-0-
11	0		613	-0-	613	1248	613	2			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5245	X	5245	-0-	-0-	-0-	130	1	5115	2	N	-0-					-0-
07	3529	X	3529	-0-	-0-	-0-	130	1	3399	2	N	-0-					-0-
08	5000	X	5000	-0-	-0-	-0-	130	1	4870	2	N	-0-					-0-
09	4276	X	4276	-0-	-0-	-0-	130	1	4146	2	N	-0-					-0-
10	0		4302	-0-	4302	4302	4302	2			N	-0-					-0-
11	0		5245	-0-	5245	9547	5245	2			N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	X	1272	-0-	-0-	-0-	130	1	1142	2	N	-0-					-0-
07	1368	X	1368	-0-	-0-	-0-	130	1	1238	2	N	-0-					-0-
08	5287	X	5287	-0-	-0-	-0-	130	1	5157	2	N	-0-					-0-
09	5299	X	5299	-0-	-0-	-0-	130	1	5169	2	N	-0-					-0-
10	0		4744	-0-	4744	4744	4744	2			N	-0-					-0-
11	0		5137	-0-	5137	9881	5137	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

06	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					139
07	2868	N	2868	-0-	-0-	-0-	2867	3	1	9	N	1	120	1			20
08	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					20
09	2630	N	2630	-0-	-0-	-0-	2623	3	7	9	N	6					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

06	1050	N	749	-0-	-301	-0-	749	2			N	-0-					150
07	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					150
*08	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					150
*09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					150
*10	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1					151
11	1050	N	961	-0-	-89	-0-	951	2	10	9	N	9					160

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

06	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
07	1178	N	991	-0-	-187	-0-	991	2			N	-0-					-0-
08	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		907	-0-	907	1804	907	2			N	-0-					-0-
11	0		907	-0-	907	2711	907	2			N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

06	810	N	631	-0-	-179	-0-	60	1	571	2	N	-0-					108
07	837	N	640	-0-	-197	-0-	62	1	578	2	N	-0-					108
08	775	N	635	-0-	-140	-0-	62	1	573	2	N	-0-					108
09	630	N	624	-0-	-6	-0-	60	1	564	2	N	-0-					108
10	0		606	-0-	606	606	52	1	554	2	N	-0-	70	1			38
11	0		629	-0-	629	1235	44	1	585	2	N	-0-					38

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

06	14021	X	14021	-0-	-0-	-0-	13932	2	89	9	N	81					204
07	13843	X	13843	-0-	-0-	-0-	13779	2	64	9	N	58					262
08	13807	X	13807	-0-	-0-	-0-	13807	2			N	-0-					262
09	16999	X	16999	-0-	-0-	-0-	16966	2	33	9	N	30	192	1			100
10	0		18126	-0-	18126	18126	18032	2	94	9	N	85					185
11	0		6130	-0-	6130	24256	6108	2	22	9	N	20					205

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	0		203	-0-	203	203	203	2			N	-0-					-0-
10	0		204	-0-	204	407	204	2			N	-0-					-0-
11	0		74	-0-	74	481	74	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

06	2760	X	2501	-0-	-259	-0-	2501	3			N	-0-					-0-
07	2852	X	2563	-0-	-289	-0-	2563	3			N	-0-					-0-
08	2852	X	2517	-0-	-335	-0-	2517	3			N	-0-					-0-
09	2670	X	2462	-0-	-208	-0-	2462	3			N	-0-					-0-
10	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
11	0		2800	-0-	2800	2800	2800	3			N	-0-					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

06	7817	X	7817	-0-	-0-	-0-	289	1	7528	2	N	-0-					41
07	7911	X	7911	-0-	-0-	-0-	292	1	7618	2	N	1					42
							1	9									
08	7901	X	7901	-0-	-0-	-0-	298	1	7603	2	N	-0-					42
09	0		7593	-0-	7593	7593	288	1	7303	2	N	2					44
							2	9									
10	0		7501	-0-	7501	15094	298	1	7203	2	N	-0-					44
11	0		7446	-0-	7446	22540	290	1	7156	2	N	-0-					44

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

06	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
07	930	N	734	-0-	-196	-0-	734	2			Y	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
10	0		941	-0-	941	941	941	2			Y	-0-					-0-
11	0		846	-0-	846	1787	846	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

06	579	N	579	-0-	-0-	-0-	579	2			N	-0-				85
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-				85
08	651	N	566	-0-	-85	-0-	566	2			N	-0-				85
09	0		615	-0-	615	615	615	2			N	-0-				85
10	0		605	-0-	605	1220	605	2			N	-0-				85
11	0		600	-0-	600	1820	600	2			N	-0-				85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

06	1862	N	1862	-0-	-0-	-0-	72	1	1790	2	N	-0-				-0-
07	1813	N	1813	-0-	-0-	-0-	72	1	1741	2	N	-0-				-0-
08	1866	N	1866	-0-	-0-	-0-	72	1	1794	2	N	-0-				-0-
09	1788	N	1788	-0-	-0-	-0-	72	1	1716	2	N	-0-				-0-
10	0		1741	-0-	1741	1741	1741	2			N	-0-				-0-
11	0		1760	-0-	1760	3501	1760	2			N	-0-				-0-

QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

06	690	N	622	-0-	-68	-0-	622	2			N	-0-				80
07	651	N	618	-0-	-33	-0-	615	2	3	9	N	3				83
*08	682	N	646	-0-	-36	-0-	643	3	3	9	N	3				86
*09	630	N	531	-0-	-99	-0-	531	3			N	-0-				86
*10	647	N	647	-0-	-0-	-0-	636	3	11	9	N	10				96
*11	630	N	595	-0-	-35	-0-	595	3			N	-0-				96

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
	09/01 BALANCING DATE STATUS -> -0-															
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
	PLUGGED AND ABANDONED_____ 08/05/2021															

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	5250 X	4782	-0-	-468	-0-	4782	2			N	-0-					79
07	5363 X	5234	-0-	-129	-0-	5234	2			N	-0-					79
08	5363 X	5080	-0-	-283	-0-	5080	2			N	-0-					79
09	5199 X	5199	-0-	-0-	-0-	5199	2			N	-0-					79
10	0	5595	-0-	5595	5595	5595	2			N	-0-					79
11	0	5338	-0-	5338	10933	5338	2			N	-0-					79

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

06	600 N	495	-0-	-105	-0-	495	2			N	-0-					72
07	560 N	560	-0-	-0-	-0-	560	2			N	-0-					72
08	558 N	498	-0-	-60	-0-	498	2			N	-0-					72
09	513 N	513	-0-	-0-	-0-	513	2			N	-0-					72
10	0	578	-0-	578	578	578	2			N	-0-					72
11	0	508	-0-	508	1086	508	2			N	-0-					72

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

06	1230 N	1150	-0-	-80	-0-	1150	2			N	-0-					71
07	1302 N	1220	-0-	-82	-0-	1220	2			N	-0-					71
08	1240 N	1228	-0-	-12	-0-	1228	2			N	-0-					71
09	1140 N	1112	-0-	-28	-0-	1112	2			N	-0-					71
10	0	1195	-0-	1195	1195	1195	2			N	-0-					71
11	0	1150	-0-	1150	2345	1150	2			N	-0-					71

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

06	390	N	335	-0-	-55	-0-	335	2			N	-0-					47
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					47
08	527	N	415	-0-	-112	-0-	415	2			N	-0-					47
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					47
10	0		263	-0-	263	263	263	2			N	-0-					47
11	0		94	-0-	94	357	94	2			N	-0-					47

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

06	0	X	-0-	-0-	-0-	-0-					N	-0-					11
07	0	X	-0-	-0-	-0-	-0-					N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

06	390	N	-0-	-0-	-390	-0-					N	-0-					145
07	372	N	13	-0-	-359	-0-	13	2			N	-0-					145
08	248	N	32	-0-	-216	-0-	32	2			N	-0-					145
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					145
10	0		132	-0-	132	132	132	2			N	-0-					145
11	0		38	-0-	38	170	38	2			N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

06	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		90	-0-	90	90	60	2	30	9	N	27					27
11	0		69	-0-	69	159	69	2			N	-0-					27

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	0		145	-0-	145	145	145	2			N	-0-					-0-
11	0		122	-0-	122	267	122	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1351	-0-	-479	-0-	1351	2			N	-0-					107
07	2573	N	913	-0-	-1660	-0-	913	2			N	-0-					107
08	2387	N	274	-0-	-2113	-0-	274	2			N	-0-					107
09	1350	N	240	-0-	-1110	-0-	240	2			N	-0-	45	1			62
10	0		2180	-0-	2180	2180	2180	2			N	-0-	62	7			-0-
11	0		1571	-0-	1571	3751	1571	2			N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	2108	N	2027	-0-	-81	-0-	2027	2			N	-0-					-0-
08	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	0		2127	-0-	2127	2127	2127	2			N	-0-					-0-
11	0		1793	-0-	1793	3920	1793	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	717	-0-	-273	-0-	717	2			N	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
08	1085	N	721	-0-	-364	-0-	721	2			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
10	0		908	-0-	908	908	908	2			N	-0-					-0-
11	0		951	-0-	951	1859	951	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					30
07	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					30
08	3776	X	3776	-0-	-0-	-0-	3762	3	14	9	N	13					43
09	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					43
10	0		3669	-0-	3669	3669	3665	3	4	9	N	4					47
11	0		3313	-0-	3313	6982	3312	3	1	9	N	1					48

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	60	1	967	2	N	5					45
							6	9									
07	1043	N	1043	-0-	-0-	-0-	62	1	981	2	N	-0-					45
08	1054	N	922	-0-	-132	-0-	62	1	857	2	N	3					48
							3	9									
09	1166	N	1166	-0-	-0-	-0-	60	1	1100	2	N	5					53
							6	9									
10	0		1145	-0-	1145	1145	62	1	1081	2	N	2					55
							2	9									
11	0		1106	-0-	1106	2251	60	1	1044	2	N	2					57
							2	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	50	1	503	2	N	-0-					75
07	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					75
08	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					75
09	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					75
10	0		469	-0-	469	469	62	1	407	2	N	-0-					75
11	0		435	-0-	435	904	60	1	375	2	N	-0-					75

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	60	1	932	2	N	6					14
							7	9									
07	1021	N	1021	-0-	-0-	-0-	62	1	957	2	N	2					16
							2	9									
08	1063	N	1063	-0-	-0-	-0-	62	1	998	2	N	3					19
							3	9									
09	1027	N	1027	-0-	-0-	-0-	60	1	961	2	N	5					24
							6	9									
10	0		1021	-0-	1021	1021	60	1	959	2	N	2					26
							2	9									
11	0		923	-0-	923	1944	60	1	863	2	N	-0-					26

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	60	1	765	2	N	12					40
							13	9									
07	1006	N	1006	-0-	-0-	-0-	62	1	925	2	N	17					57
							19	9									
08	830	N	830	-0-	-0-	-0-	62	1	751	2	N	15					72
							17	9									
09	968	N	968	-0-	-0-	-0-	60	1	880	2	N	25					97
							28	9									
10	0		1007	-0-	1007	1007	62	1	909	2	N	33					130
							36	9									
11	0		961	-0-	961	1968	60	1	864	2	N	34					164
							37	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	94	1	707	2	N	1					58
							1	9									
07	837	N	721	-0-	-116	-0-	97	1	624	2	N	-0-					58
08	837	N	677	-0-	-160	-0-	97	1	580	2	N	-0-					58
09	810	N	808	-0-	-2	-0-	78	1	730	2	N	-0-					58
10	0		936	-0-	936	936	90	1	846	2	N	-0-					58
11	0		1011	-0-	1011	1947	94	1	915	2	N	-0-					58
							2	4									

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	278	-0-	-112	-0-	19 13	1 9	246	2	N	12					55
07	403	#	290	-0-	-113	-0-	20 9	1 9	261	2	N	8					63
08	403	#	271	-0-	-132	-0-	19 10	1 9	242	2	N	9					72
09	300	#	275	-0-	-25	-0-	19 14	1 9	242	2	N	13					85
10	0		304	-0-	304	304	20 15	1 9	269	2	N	14					99
11	0		286	-0-	286	590	19 6	1 9	261	2	N	5					104

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	270	N	218	-0-	-52	-0-	60	1	158	2	N	-0-					37
07	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					37
08	279	N	254	-0-	-25	-0-	62	1	192	2	N	-0-					37
09	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					37
10	0		279	-0-	279	279	62	1	217	2	N	-0-					37
11	0		271	-0-	271	550	60	1	211	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

06	1415	N	1415	-0-	-0-	-0-	101 19	1 9	1295	2	N	17					139
07	1487	N	1487	-0-	-0-	-0-	104 14	1 9	1369	2	N	13					152
08	1483	N	1483	-0-	-0-	-0-	105 14	1 9	1364	2	N	13					165
09	1492	N	1492	-0-	-0-	-0-	105 10	1 9	1377	2	N	9					174
10	1525	N	1525	-0-	-0-	-0-	104 9	1 9	1412	2	N	8					182
*11	1476	N	1476	-0-	-0-	-0-	101 6	1 9	1369	2	N	5					187

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

06	988 N	988	-0-	-0-	-0-	988	2			N	-0-					25
07	1271 N	805	-0-	-466	-0-	805	2			N	-0-					25
08	899 N	629	-0-	-270	-0-	629	2			N	-0-					25
09	990 N	736	-0-	-254	-0-	736	2			N	-0-					25
10	0	858	-0-	858	858	5	1	853	2	N	-0-					25
11	0	780	-0-	780	1638	5	1	775	2	N	-0-					25

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

06	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

06	DLQ	G-10	205	-0-	205	B	205	204	2	1 9	Y	1					32
07	DLQ	G-10	308	-0-	308	B	513	308	2		Y	-0-					32
08	DLQ	G-10	164	-0-	164	B	677	164	2		Y	-0-					32
09	DLQ	G-10	112	-0-	112	B	789	112	2		Y	-0-					32
10		0	172	-0-	172	B	961	172	2		Y	-0-					32
11		0	108	-0-	108	B	1069	108	2		Y	-0-					32

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

06	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-					-0-
07	558	N	470	-0-	-88	B	-0-	470	2		N	-0-					-0-
08	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-					-0-
09		0	582	-0-	582	B	582	582	2		N	-0-					-0-
10		0	594	-0-	594	B	1176	594	2		N	-0-					-0-
11		0	603	-0-	603	B	1779	603	2		N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

06	T. A.	-0-	-0-	-0-		2				Y	-0-			2
07	T. A.	-0-	-0-	-0-		2				Y	-0-			2
08	T. A.	-0-	-0-	-0-		2				Y	-0-			2
09	T. A.	-0-	-0-	-0-		2				Y	-0-			2
10	T. A.	-0-	-0-	-0-		2				Y	-0-			2
11	T. A.	-0-	-0-	-0-		2				Y	-0-			2

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

06	4171 R	4171	-0-	-0-		-0-	4171	2			N	-0-			18
07	4216 #	3530	-0-	-686		-0-	3530	2			N	-0-			18
08	4216 #	3669	-0-	-547		-0-	3669	2			N	-0-			18
09	0	3826	-0-	3826		3826	3652	2	174	9	N	158	158	1	18
10	0	4302	-0-	4302		8128	4302	2			N	-0-			18
11	0	3986	-0-	3986		12114	3986	2			N	-0-			18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	120 N	89	-0-	-31		-0-	89	2			N	-0-			22
07	155 N	2	-0-	-153		-0-	2	2			N	-0-			22
08	186 N	3	-0-	-183		-0-	3	2			N	-0-			22
09	90 N	2	-0-	-88		-0-	2	2			N	-0-			22
10	0	4	-0-	4		4	4	2			N	-0-			22
11	0	-0-	-0-	-0-		4					N	-0-			22

REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

06	SWR 10	-0-	-0-	-0-		-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-		-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-		-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-		-0-				N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	898	N	898	-0-	-0-	-0-	60 3	1 9	835	2	N	3					120
07	930	N	912	-0-	-18	-0-	62 2	1 9	848	2	N	2					122
08	899	N	820	-0-	-79	-0-	62 2	1 9	756	2	N	2					124
09	946	N	946	-0-	-0-	-0-	60 3	1 9	883	2	N	3					127
10	0		840	-0-	840	840	62 6	1 9	772	2	N	5					132
11	0		759	-0-	759	1599	60 2	1 9	697	2	N	2					134

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1171	-0-	1171	1171	1167	2	4	9	Y	4					29
07	DLQ G-10		1108	-0-	1108	2279	1099	2	9	9	Y	8					37
08	DLQ G-10		990	-0-	990	3269	990	2			Y	-0-					37
09	DLQ G-10		1148	-0-	1148	4417	1148	2			Y	-0-					37
10	0		1020	-0-	1020	5437	1020	2			Y	-0-					37
11	0		1059	-0-	1059	6496	1059	2			Y	-0-					37

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

06	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1					82
07	1674	N	1616	-0-	-58	-0-	1615	2	1	9	N	1					83
08	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					83
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					83
10	0		1950	-0-	1950	1950	1950	2			N	-0-					83
11	0		1745	-0-	1745	3695	1745	2			N	-0-					83

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

06	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					121
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					121
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					121
09	0		3103	-0-	3103	3103	3103	2			N	-0-					121
10	0		2514	-0-	2514	5617	2514	2			N	-0-					121
11	0		2085	-0-	2085	7702	2085	2			N	-0-					121

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

06	1530	N	1167	-0-	-363	-0-	1167	2			N	-0-					21
07	1643	N	954	-0-	-689	-0-	954	2			N	-0-					21
08	1395	N	1206	-0-	-189	-0-	1206	2			N	-0-					21
09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					21
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					21
*11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					21

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

06	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1126	-0-	-104	-0-	1123	2	3	9	N	3					132
07	1257	N	1257	-0-	-0-	-0-	1249	2	8	9	N	7					139
08	1251	N	1251	-0-	-0-	-0-	1248	2	3	9	N	3					142
09	0		1185	-0-	1185	1185	1138	2	47	9	N	43	157	1			28
*10	2447	N	1262	-0-	-1185	-0-	1258	2	4	9	N	4					32
11	0		1283	-0-	1283	1283	1280	2	3	9	N	3					35

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5635	X	5635	-0-	-0-	-0-	60	1	5529	2	N	42					170
							46	9									
07	3379	X	3209	-0-	-170	-0-	40	1	3156	2	N	12					182
							13	9									
08	3379	X	63	-0-	-3316	-0-	40	1	21	2	N	2					184
							2	9									
09	3270	X	31	-0-	-3239	-0-	8	1	23	2	N	-0-					184
10	0		-0-	-0-	-0-	-0-					N	-0-					184
11	0		-0-	-0-	-0-	-0-					N	-0-					184

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1201	-0-	-179	-0-	94	1	1107	2	N	-0-	188	1			32
07	1209	N	943	-0-	-266	-0-	84	1	850	2	N	8					40
							9	9									
08	1271	N	1270	-0-	-1	-0-	97	1	1170	2	N	3					43
							3	9									
09	1200	N	1118	-0-	-82	-0-	94	1	1013	2	N	10					53
							11	9									
10	0		1220	-0-	1220	1220	97	1	1113	2	N	9					62
							10	9									
11	0		1060	-0-	1060	2280	94	1	957	2	N	5					67
							3	4	6	9							

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	8	1	936	2	N	-0-					272
07	1047	N	1047	-0-	-0-	-0-	62	1	979	2	N	5	187	1			90
							6	9									
08	936	N	936	-0-	-0-	-0-	62	1	870	2	N	4					94
							4	9									
09	732	N	732	-0-	-0-	-0-	60	1	665	2	N	6					100
							7	9									
10	721	N	721	-0-	-0-	-0-	62	1	655	2	N	4					104
							4	9									
*11	550	N	550	-0-	-0-	-0-	60	1	487	2	N	3					107
							3	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	-0-	331	1	1617	2	N	-0-					47
07	1891	N	1723	-0-	-168	-0-	342	1	1381	2	N	-0-					47
08	2188	N	2188	-0-	-0-	-0-	342	1	1846	2	N	-0-					47
09	2205	N	2205	-0-	-0-	-0-	331	1	1874	2	N	-0-					47
10	0		2212	-0-	2212	2212	342	1	1870	2	N	-0-					47
11	0		1473	-0-	1473	3685	331	1	1142	2	N	-0-					47

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					72
07	2170	N	653	-0-	-1517	-0-	653	2			N	-0-					72
08	2201	N	770	-0-	-1431	-0-	770	2			N	-0-					72
*09	2010	N	721	-0-	-1289	-0-	721	2			N	-0-					72
*10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					72
*11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					72

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					139
07	558	N	240	-0-	-318	-0-	240	2			N	-0-					139
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					139
09	0		386	-0-	386	386	386	2			N	-0-					139
10	0		375	-0-	375	761	375	2			N	-0-					139
11	0		358	-0-	358	1119	358	2			N	-0-					139

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

06	862	N	862	-0-	-0-	B	-0-	862	3		N	-0-					163
07	682	N	-0-	-0-	-682	B	-0-				N	-0-					163
08	843	N	843	-0-	-0-	B	-0-	843	3		N	-0-					163
09/01 BALANCING DATE STATUS -> -0-																	
09	0		833	-0-	833	B	833	833	3		N	-0-					163
10	0		819	-0-	819	B	1652	819	3		N	-0-					163
*11	2415	N	763	-0-	-1652	B	-0-	763	3		N	-0-					163

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	0		296	-0-	296	296	296	2			N	-0-					-0-
*10	609	N	313	-0-	-296	-0-	313	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

06	25	N	25	-0-	-0-	-0-	8	1	17	2	Y	-0-	1	1			-0-
07	465	N	8	-0-	-457	-0-	8	1			Y	-0-					-0-
08	279	N	8	-0-	-271	-0-	8	1			Y	-0-					-0-
09	0		8	-0-	8	8	8	1			Y	-0-					-0-
10	0		20	-0-	20	28	8	1	12	2	Y	-0-					-0-
11	0		5	-0-	5	33	5	1			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

06	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	496	X	444	-0-	-52	-0-	444	2			N	-0-					-0-
*09	510	X	253	-0-	-257	-0-	253	2			N	-0-					-0-
*10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		104	-0-	104	104	104	2			N	-0-					19
11	0		-0-	-0-	-0-	104					N	-0-					19

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	68	1	917	3	N	-0-					120
07	2444	N	2444	-0-	-0-	-0-	70	1	2365	3	N	8					128
							9	9									
08	2036	N	2036	-0-	-0-	-0-	70	1	1966	3	N	-0-					128
09	1280	N	1280	-0-	-0-	-0-	68	1	1212	3	N	-0-					128
10	0		957	-0-	957	957	70	1	887	3	N	-0-					128
11	0		392	-0-	392	1349	90	1	274	3	N	25					153
							28	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	569	-0-	-91	-0-	569	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
09	570	N	456	-0-	-114	-0-	456	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-
11	0		-0-	-0-	-0-	384					N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
07	14B2 EXT		-0-	-0-	-0-	-0-					N	4	185	1			140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	30					170

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	4					154
07	0	W	-0-	-0-	-0-	-0-					N	3					157
08	0	W	-0-	-0-	-0-	-0-					N	-0-					157
09	0	W	-0-	-0-	-0-	-0-					N	-0-					157
10	0		-0-	-0-	-0-	-0-					N	-0-					157
11	0		285	-0-	285	285	30	1	246	3	N	8					165
							9	9									

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					118
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					118
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					118
09	0		693	-0-	693	693	660	3	33	9	N	30					148
10	0		691	-0-	691	1384	691	3			N	-0-					148
11	0		663	-0-	663	2047	663	3			N	-0-					148

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					70
07	868	N	768	-0-	-100	-0-	768	2			N	-0-					70
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					70
09	810	N	734	-0-	-76	-0-	734	2			N	-0-					70
10	0		756	-0-	756	756	756	2			N	-0-					70
11	0		718	-0-	718	1474	718	2			N	-0-					70

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	1440	N	1311	-0-	-129	-0-	60 45	1 9	1206	2	N	41					141
07	1426	N	1077	-0-	-349	-0-	62 53	1 9	962	2	N	48					189
08	1426	N	1065	-0-	-361	-0-	62 51	1 9	952	2	N	46					235
09	1320	N	1146	-0-	-174	-0-	60 55	1 9	1031	2	N	50	183	1			102
10	0		1161	-0-	1161	1161	62 66	1 9	1033	2	N	60					162
11	0		1098	-0-	1098	2259	60 75	1 9	963	2	N	68	188	1			42

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					135
07	2170	N	2096	-0-	-74	-0-	2096	3			N	-0-					135
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					135
09	0		1783	-0-	1783	1783	1783	3			N	-0-					135
10	0		1691	-0-	1691	3474	1691	3			N	-0-					135
*11	3000	N	1723	-0-	-1277	2197	1723	3			N	-0-					135

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

06	240	N	226	-0-	-14	-0-	226	2			N	-0-					82
07	248	N	226	-0-	-22	-0-	226	2			N	-0-					82
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					82
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					82
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					82
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

06	2400	#	2398	-0-	-2	-0-	2398	3			N	-0-					196
07	2480	#	2452	-0-	-28	-0-	2452	3			N	-0-					196
08	2480	#	2432	-0-	-48	-0-	2425	3	7	9	N	6					202
09	0		2249	-0-	2249	2249	2249	3			N	-0-					202
10	0		2590	-0-	2590	4839	2359	3	231	9	N	210	195	1			217
11	0		2247	-0-	2247	7086	2247	3			N	-0-					217

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

06	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	X	46	-0-	-3054	-0-	46	2			N	-0-					-0-
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0-	17					N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

06	595	N	595	-0-	-0-	-0-	50	1	545	2	N	-0-					-0-
07	434	N	320	-0-	-114	-0-	60	1	260	2	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	60	1	179	2	N	-0-					-0-
09	600	N	296	-0-	-304	-0-	60	1	236	2	N	-0-					-0-
10	0		357	-0-	357	357	62	1	295	2	N	-0-					-0-
11	0		301	-0-	301	658	60	1	241	2	N	-0-					-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

06	204	N	204	-0-	-0-	-0-	48	1	156	2	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	62	1	98	2	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	62	1	87	2	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	60	1	201	2	N	-0-					-0-
10	0		310	-0-	310	310	62	1	248	2	N	-0-					-0-
11	0		295	-0-	295	605	60	1	235	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	0		433	-0-	433	433	433	2			N	-0-					-0-
11	0		427	-0-	427	860	427	2			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1828	-0-	-302	-0-	124	1	1704	2	N	-0-					130
07	2015	X	1828	-0-	-187	-0-	141	1	1687	2	N	-0-					130
08	1661	N	1661	-0-	-0-	-0-	134	1	1527	2	N	-0-					130
09	1830	N	1591	-0-	-239	-0-	129	1	1462	2	N	-0-					130
10	0		1538	-0-	1538	1538	132	1	1406	2	N	-0-					130
11	0		1488	-0-	1488	3026	127	1	1313	2	N	44					174
							48	9									

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					62
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					62
08	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					62
09	0		808	-0-	808	808	808	2			N	-0-					62
10	0		1296	-0-	1296	2104	1296	2			N	-0-					62
11	0		395	-0-	395	2499	395	2			N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1438	-0-	-92	-0-	1438	3			N	-0-					143
07	1612	N	1472	-0-	-140	-0-	1472	3			N	-0-					143
08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					143
09	0		1466	-0-	1466	1466	1466	3			N	-0-					143
10	0		1544	-0-	1544	3010	1544	3			N	-0-					143
11	0		670	-0-	670	3680	670	3			N	-0-					143

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	13061	-0-	-949	-0-	13061	3			N	-0-					1789
07	13865	X	13865	-0-	-0-	-0-	13865	3			N	-0-					1789
08	14241	X	14241	-0-	-0-	-0-	14241	3			N	-0-					1789
09	0		13870	-0-	13870	13870	13870	3			N	-0-					1789
10	0		14366	-0-	14366	28236	14366	3			N	-0-					1789
11	0		13847	-0-	13847	42083	13847	3			N	-0-					1789

HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

06	963	N	963	-0-	-0-	-0-	954	3	9	9	N	8					77
07	1209	N	987	-0-	-222	-0-	978	3	9	9	N	8					85
08	1054	N	1032	-0-	-22	-0-	1023	3	9	9	N	8					93
09	0		17102	-0-	17102	17102	17096	3	6	9	N	5					98
10	0		1454	-0-	1454	18556	1446	3	8	9	N	7					105
11	0		1348	-0-	1348	19904	1338	3	10	9	N	9					114

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

06	2563	X	2406	-0-	-157	-0-	438	3	1968	9	N	1789					1789
07	961	N	442	-0-	-519	-0-	442	3			N	-0-					1789
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					1789
09	0		310	-0-	310	310	310	3			N	-0-					1789
10	0		642	-0-	642	952	642	3			N	-0-					1789
11	0		473	-0-	473	1425	473	3			N	-0-					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1451	-0-	-259	-0-	48	1	1403	2	N	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	62	1	2417	2	N	-0-					-0-
08	1704	N	1704	-0-	-0-	-0-	62	1	1642	2	N	-0-					-0-
09	2673	N	2673	-0-	-0-	-0-	60	1	2613	2	N	-0-					-0-
10	0		2410	-0-	2410	2410	62	1	2348	2	N	-0-					-0-
11	0		1955	-0-	1955	4365	60	1	1895	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

06	2600	N	2600	-0-	-0-	-0-	176	1	2410	2	N	13					127
							14	9									
07	2197	N	2197	-0-	-0-	-0-	169	1	2014	2	N	13					140
							14	9									
08	2191	N	2191	-0-	-0-	-0-	176	1	2009	2	N	5					145
							6	9									
09	2610	N	2108	-0-	-502	-0-	171	1	1933	2	N	4					149
							4	9									
10	0		2082	-0-	2082	2082	178	1	1897	2	N	6					155
							7	9									
11	0		1955	-0-	1955	4037	173	1	1782	2	N	-0-					155

LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					108
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					108
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					108
09	0		465	-0-	465	465	465	3			N	-0-					108
10	0		383	-0-	383	848	383	3			N	-0-					108
11	0		340	-0-	340	1188	340	3			N	-0-					108

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	310	N	64	-0-	-246	-0-	64	2			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	0		1077	-0-	1077	1077	1077	2			N	-0-					-0-
11	0		519	-0-	519	1596	519	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5253	X	5253	-0-	-0-	-0-	5229	3	24	9	N	22					155
07	4382	X	4382	-0-	-0-	-0-	4365	3	17	9	N	15					170
08	4340	X	3792	-0-	-548	-0-	3782	3	10	9	N	9					179
09	0		4363	-0-	4363	4363	4321	3	42	9	N	38					217
10	0		4146	-0-	4146	8509	4105	3	41	9	N	37	183	1			71
11	0		3959	-0-	3959	12468	3948	3	11	9	N	10					81

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	891	3	15	9	N	14					128
07	709	N	709	-0-	-0-	-0-	696	3	13	9	N	12					140
08	1085	N	602	-0-	-483	-0-	601	3	1	9	N	1					141
09	900	N	681	-0-	-219	-0-	681	3			N	-0-					141
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					141
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					141

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1457	-0-	-283	-0-	50	1	1407	2	N	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	62	1	1765	2	N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	62	1	1431	2	N	-0-					-0-
09	1470	N	894	-0-	-576	-0-	60	1	834	2	N	-0-					-0-
10	0		693	-0-	693	693	62	1	631	2	N	-0-					-0-
11	0		1512	-0-	1512	2205	60	1	1452	2	N	-0-					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	48	1	912	2	N	7					40
							8	9									
07	899	N	666	-0-	-233	-0-	38	1	622	2	N	5					45
							6	9									
08	1153	N	1153	-0-	-0-	-0-	32	1	1121	2	N	-0-					45
09	1089	N	1089	-0-	-0-	-0-	60	1	1029	2	N	-0-					45
10	0		1181	-0-	1181	1181	62	1	1119	2	N	-0-					45
11	0		1145	-0-	1145	2326	60	1	1085	2	N	-0-					45

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	30	1	33	2	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	31	1	28	2	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	28	1	62	2	N	-0-					-0-
09	0		86	-0-	86	86	30	1	56	2	N	-0-					-0-
10	0		82	-0-	82	168	31	1	51	2	N	-0-					-0-
11	0		80	-0-	80	248	23	1	57	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	X	1384	-0-	-0-	-0-	30	1	1354	2	N	-0-					34
07	2568	N	2568	-0-	-0-	-0-	31	1	2537	2	N	-0-					34
08	1512	N	1512	-0-	-0-	-0-	28	1	1484	2	N	-0-					34
09	0		2007	-0-	2007	2007	30	1	1960	2	N	15					49
							17	9									
10	0		2392	-0-	2392	4399	31	1	2361	2	N	-0-					49
11	0		1711	-0-	1711	6110	27	1	1684	2	N	-0-					49

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9	-0-	30	1	591	2	N	-0-					97
07	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					97
08	620	N	615	-0-	-5	-0-	28	1	587	2	N	-0-					97
09	630	N	563	-0-	-67	-0-	30	1	533	2	N	-0-					97
10	0		655	-0-	655	655	31	1	624	2	N	-0-					97
11	0		601	-0-	601	1256	30	1	571	2	N	-0-					97

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA PUMPING 100126
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	564	-0-	564	B	-5747	564	3			N	-0-					-0-
07	341	N	288	-0-	-53	B	-5747	288	3			N	-0-					-0-
08	0	N	298	-0-	298	B	-5449	298	3			N	-0-					-0-
09	0	N	235	-0-	235	B	-5214	235	3			N	-0-					-0-
10	0	N	264	-0-	264	B	-4950	264	3			N	-0-					-0-
11	0	N	309	-0-	309	B	-4641	309	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1346	-0-	-424	B	-48041	1346	3			N	-0-					-0-
07	1488	N	1482	-0-	-6	B	-48041	1482	3			N	-0-					-0-
08	1457	N	1471	-0-	14	B	-48027	1471	3			N	-0-					-0-
09	1350	N	1286	-0-	-64	B	-48027	1286	3			N	-0-					-0-
10	0		894	-0-	894	B	-47133	894	3			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-47133					N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-		-0-	1165	2	10	9	N	9					97
07	1237	N	1237	-0-	-0-		-0-	1237	2			N	-0-					97
08	1201	N	1201	-0-	-0-		-0-	1201	2			N	-0-					97
09	965	N	965	-0-	-0-		-0-	965	2			N	-0-					97
10	0		753	-0-	753		753	753	2			N	-0-					97
11	0		848	-0-	848		1601	848	2			N	-0-					97

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	60	1	218	2	N	-0-					95
07	352	N	352	-0-	-0- B	-0-	62	1	290	2	N	-0-					95
08	337	N	337	-0-	-0- B	-0-	62	1	275	2	N	-0-					95
09	332	N	332	-0-	-0- B	-0-	60	1	272	2	N	-0-					95
10	0		335	-0-	335 B	335	62	1	273	2	N	-0-					95
11	0		50	-0-	50 B	385	30	1	20	2	N	-0-					95

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
08	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
10	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
11	0		365	-0-	365	365	365	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					69
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					69
08	0		457	-0-	457	457	457	2			N	-0-					69
09	0		281	-0-	281	738	281	2			N	-0-					69
10	0		357	-0-	357	1095	357	2			N	-0-					69
11	0		260	-0-	260	1355	260	2			N	-0-					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	756	-0-	-354	-0-	756	2			N	-0-					48
07	1116	#	377	-0-	-739	-0-	377	2			N	-0-					48
08	1302	#	314	-0-	-988	-0-	314	2			N	-0-					48
09	0		547	-0-	547	547	547	2			N	-0-					48
10	0		985	-0-	985	1532	985	2			N	-0-					48
11	0		794	-0-	794	2326	794	2			N	-0-					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-					74
07	588	N	588	-0-	-0-	-0-	31	1	507	2	N	45					119
							50	9									
08	527	N	510	-0-	-17	-0-	31	1	479	2	N	-0-					119
09	530	N	530	-0-	-0-	-0-	30	1	478	2	N	20					139
							22	9									
10	0		586	-0-	586	586	31	1	535	2	N	18					157
							20	9									
11	0		566	-0-	566	1152	30	1	536	2	N	-0-					157

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					24
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					24
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					24
09	0		499	-0-	499	499	499	3			Y	-0-					24
10	0		77	-0-	77	576	77	3			Y	-0-					24
11	0		67	-0-	67	643	67	3			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	292	-0-	-638	-0-	26	1	266	2	N	-0-					15
07	992	N	-0-	-0-	-992	-0-					N	-0-					15
08	806	N	-0-	-0-	-806	-0-					N	-0-					15
09	300	N	101	-0-	-199	-0-	6	1	95	2	N	-0-					15
10	0		950	-0-	950	950	52	1	898	2	N	-0-					15
11	0		988	-0-	988	1938	54	1	934	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	793	-0-	-47	-0-	60	1	733	2	N	-0-					25
07	837	N	803	-0-	-34	-0-	62	1	741	2	N	-0-					25
08	837	N	798	-0-	-39	-0-	62	1	736	2	N	-0-					25
09	780	N	773	-0-	-7	-0-	60	1	713	2	N	-0-					25
10	0		796	-0-	796	796	62	1	734	2	N	-0-					25
11	0		769	-0-	769	1565	60	1	709	2	N	-0-					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	30	1	901	2	N	-0-					65
07	724	N	724	-0-	-0-	-0-	31	1	693	2	N	-0-					65
08	676	N	676	-0-	-0-	-0-	27	1	649	2	N	-0-					65
09	0		654	-0-	654	654	30	1	624	2	N	-0-					65
10	0		1121	-0-	1121	1775	31	1	1090	2	N	-0-					65
11	0		1256	-0-	1256	3031	30	1	1226	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					2
07	775	N	755	-0-	-20	-0-	62	1	693	2	N	-0-					2
08	775	N	753	-0-	-22	-0-	62	1	691	2	N	-0-					2
09	750	N	733	-0-	-17	-0-	60	1	673	2	N	-0-					2
10	0		755	-0-	755	755	62	1	693	2	N	-0-					2
11	0		713	-0-	713	1468	60	1	653	2	N	-0-					2

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1722	-0-	-78	-0-	60	1	1659	2	N	3					78
							3	9									
07	1798	N	1763	-0-	-35	-0-	62	1	1693	2	N	7					85
							8	9									
08	1767	N	1765	-0-	-2	-0-	62	1	1703	2	N	-0-					85
09	1710	N	1697	-0-	-13	-0-	60	1	1637	2	N	-0-					85
10	0		1752	-0-	1752	1752	62	1	1690	2	N	-0-					85
11	0		1653	-0-	1653	3405	60	1	1593	2	N	-0-					85

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					52
07	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					52
08	1302	N	820	-0-	-482	-0-	820	3			N	-0-					52
09	0		409	-0-	409	409	409	3			N	-0-					52
10	0		1345	-0-	1345	1754	1345	3			N	-0-					52
11	0		1278	-0-	1278	3032	1278	3			N	-0-					52

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4011	-0-	-279	-0-	3999	3	12	9	Y	11					54
07	4433	X	971	-0-	-3462	-0-	968	3	3	9	Y	3					57
08	4247	X	4141	-0-	-106	-0-	4141	3			Y	-0-	57	1			-0-
09	0		513	-0-	513	513	511	3	2	9	Y	2					2
10	0		3906	-0-	3906	4419	3905	3	1	9	Y	1					3
11	0		3531	-0-	3531	7950	3513	3	18	9	Y	16					19

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					22
07	1116	N	350	-0-	-766	-0-	350	3			N	-0-					22
08	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					22
09	0		2890	-0-	2890	2890	2890	3			N	-0-					22
10	0		1411	-0-	1411	4301	1411	3			N	-0-					22
11	0		1270	-0-	1270	5571	1270	3			N	-0-					22

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	N	2708	-0-	-0-	-0-	2696	3	12	9	Y	11					90
07	2666	N	656	-0-	-2010	-0-	653	3	3	9	Y	3					93
08	2792	N	2792	-0-	-0-	-0-	2792	3			Y	-0-	65	1			28
09	0		5404	-0-	5404	5404	5402	3	2	9	Y	2					30
10	0		2634	-0-	2634	8038	2633	3	1	9	Y	1					31
11	0		2387	-0-	2387	10425	2369	3	18	9	Y	16					47

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					52
07	837	N	205	-0-	-632	-0-	205	3			N	-0-					52
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					52
09	0		2106	-0-	2106	2106	2106	3			N	-0-					52
10	0		827	-0-	827	2933	827	3			N	-0-					52
11	0		744	-0-	744	3677	744	3			N	-0-					52

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2290	-0-	-110	-0-	2290	2			N	-0-					-0-
07	2480	N	1885	-0-	-595	-0-	1885	2			N	-0-					-0-
08	2418	N	2275	-0-	-143	-0-	2275	2			N	-0-					-0-
09	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
10	0		2333	-0-	2333	2333	2333	2			N	-0-					-0-
11	0		2220	-0-	2220	4553	2220	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	1	1	485	2	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	1	1	460	2	N	-0-					-0-
09	0		505	-0-	505	505	1	1	504	2	N	-0-					-0-
10	0		491	-0-	491	996	1	1	490	2	N	-0-					-0-
11	0		471	-0-	471	1467	1	1	470	2	N	-0-					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	1	1	253	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	1	1	258	2	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	1	1	257	2	N	-0-					-0-
09	0		251	-0-	251	251	1	1	250	2	N	-0-					-0-
10	0		248	-0-	248	499	1	1	247	2	N	-0-					-0-
11	0		248	-0-	248	747	1	1	247	2	N	-0-					-0-

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1037	-0-	-13	-0-	1035	2	2	9	N	2					121
07	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					123
08	0		1287	-0-	1287	1287	1285	2	2	9	N	2					125
09	0		636	-0-	636	1923	634	2	2	9	N	2					127
10	0		1340	-0-	1340	3263	1337	2	3	9	N	3					130
11	0		1270	-0-	1270	4533	1268	2	2	9	N	2					132

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	60	1	275	2	N	-0-					159
07	372	N	222	-0-	-150	-0-	32	1	190	2	N	-0-					159
08	421	N	421	-0-	-0-	-0-	32	1	378	2	N	10					169
							11	9									
09	416	N	416	-0-	-0-	-0-	60	1	356	2	N	-0-					169
10	0		437	-0-	437	437	62	1	375	2	N	-0-					169
11	0		413	-0-	413	850	46	1	360	2	N	6	150	1			25
							7	9									

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		231	-0-	231	231	231	2			N	-0-					-0-
10	0		-0-	-0-	-0-	231					N	-0-					-0-
11	0		228	-0-	228	459	228	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					38
07	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					38
08	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					38
09	1110	N	1093	-0-	-17	-0-	1093	2			N	-0-					38
10	0		1123	-0-	1123	1123	1123	2			N	-0-					38
11	0		1089	-0-	1089	2212	1089	2			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					121
07	713	N	218	-0-	-495	-0-	218	2			N	-0-					121
08	496	N	-0-	-0-	-496	-0-					N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		97	-0-	97	97	97	2			N	-0-					121

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

06	721	N	721	-0-	-0-	-0-	58	1	663	2	N	-0-					196
07	760	N	760	-0-	-0-	-0-	42	1	718	2	N	-0-					196
08	759	N	759	-0-	-0-	-0-	42	1	717	2	N	-0-					196
09	749	N	749	-0-	-0-	-0-	60	1	689	2	N	-0-					196
10	0		940	-0-	940	940	62	1	710	2	N	153					349
							168	9									
11	0		703	-0-	703	1643	60	1	613	2	N	27	221	1			155
							30	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3124	-0-	-236 B	-0-	30	1	3092	2	N	2					180
							2	9									
07	3472	X	2817	-0-	-655 B	-0-	31	1	2780	2	N	5					185
							6	9									
08	3472	X	3160	-0-	-312 B	-0-	31	1	3126	2	N	3					188
							3	9									
09	0		4141	-0-	4141 B	4141	30	1	4082	2	N	26	130	1			84
							29	9									
10	0		4011	-0-	4011 B	8152	31	1	3925	2	N	50					134
							55	9									
11	0		4160	-0-	4160 B	12312	30	1	4090	2	N	36					170
							40	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

06	1140	N	1082	-0-	-58 B	-0-	30	1	1052	2	N	-0-					42
07	1178	N	1019	-0-	-159 B	-0-	31	1	988	2	N	-0-					42
08	1116	N	998	-0-	-118 B	-0-	31	1	967	2	N	-0-					42
09	0		1024	-0-	1024 B	1024	30	1	993	2	N	1					43
							1	9									
10	0		1117	-0-	1117 B	2141	31	1	1086	2	N	-0-					43
11	0		1051	-0-	1051 B	3192	30	1	1019	2	N	2					45
							2	9									

REVOLUTION OPERATING COMPANY,LLC 704176
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		252	-0-	252	252	252	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

06	9031	X	9031	-0-	-0-	-0-	9031	3			N	-0-					-0-
07	3100	N	9353	-0-	6253	6253	9353	3			N	-0-					-0-
08	14986	X	8733	-0-	-6253	-0-	8733	3			N	-0-					-0-
09	7954	X	7954	-0-	-0-	-0-	7954	3			N	-0-					-0-
10	0		8386	-0-	8386	8386	8386	3			N	-0-					-0-
*11	16202	X	7816	-0-	-8386	-0-	7584	3	232	9	N	211	191	1			20

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
*11	807	N	505	-0-	-302	-0-	295	3	210	9	N	191	169	1			22

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
*11	596	N	294	-0-	-302	-0-	294	3			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

06	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					137
07	2387	N	2220	-0-	-167	-0-	2197	3	23	9	N	21					158
08	2139	N	2136	-0-	-3	-0-	2128	3	8	9	N	7					165
09	0		1850	-0-	1850	1850	1842	3	8	9	N	7					172
10	3100	N	2223	-0-	-877	973	2223	3			N	-0-					172
*11	3000	N	2070	-0-	-930	43	2058	3	12	9	N	11	161	1			22

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
10	0		743	-0-	743	743	743	3			N	-0-					-0-
*11	743	N	-0-	-0-	-743	-0-					N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

06	1410	N	1326	-0-	-84	-0-	45	1	1270	2	N	10					65
							11	9									
07	1302	N	1136	-0-	-166	-0-	36	1	1089	2	N	10					75
							11	9									
08	1457	N	1259	-0-	-198	-0-	45	1	1204	2	N	9					84
							10	9									
09	1320	N	786	-0-	-534	-0-	39	1	747	2	N	-0-					84
10	0		1630	-0-	1630	1630	1618	2	12	9	N	11					95
11	0		1574	-0-	1574	3204	1550	2	24	9	N	22					117

PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
10	0		-0-	-0-	-0- B	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	315	2	9	9	N	8					155
07	379	N	379	-0-	-0- B	-0-	367	2	12	9	N	11					166
08	372	N	318	-0-	-54 B	-0-	305	2	13	9	N	12					178
09/01 BALANCING DATE STATUS -> -0-																	
09	0		121	-0-	121 B	121	115	2	6	9	N	5					183
10	0		61	-0-	61 B	182	61	2			N	-0-					183
11	0		-0-	-0-	-0- B	182					N	-0-					183

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	942	-0-	-588	-0-	942	2			N	-0-					19
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					19
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					19
09	1217	N	1217	-0-	-0-	-0-	1213	2	4	9	N	4					23
10	0		1018	-0-	1018	1018	1005	2	13	9	N	12					35
11	0		3	-0-	3	1021	3	2			N	-0-					35

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0-	-0-	1399	2	2	9	N	2					30
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30
08	1395	N	898	-0-	-497	-0-	898	2			N	-0-					30
09	0		850	-0-	850	850	850	2			N	-0-					30
10	0		831	-0-	831	1681	831	2			N	-0-					30
11	0		1300	-0-	1300	2981	1300	2			N	-0-					30

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903

MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	5					5

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	992	N	810	-0-	-182	-0-	810	3			N	-0-					-0-
08	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
09	1080	N	596	-0-	-484	-0-	596	3			N	-0-					-0-
10	0		849	-0-	849	849	824	3	25	9	N	23					23
11	0		727	-0-	727	1576	727	3			N	-0-					23

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0-	-0-	330	1	1258	3	N	-0-					8
07	1665	N	1665	-0-	-0-	-0-	341	1	1324	3	N	-0-					8
08	1736	N	1725	-0-	-11	-0-	341	1	1384	3	N	-0-					8
09	1772	N	1772	-0-	-0-	-0-	330	1	1442	3	N	-0-					8
10	0		1596	-0-	1596	1596	341	1	1255	3	N	-0-					8
11	0		1125	-0-	1125	2721	328	1	797	3	N	-0-					8

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1612	N	1067	-0-	-545	-0-	1067	3			N	-0-					-0-
08	1550	N	1371	-0-	-179	-0-	1371	3			N	-0-					-0-
09	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
10	0		1453	-0-	1453	1453	1421	3	32	9	N	29					29
11	0		1487	-0-	1487	2940	1467	3	20	9	N	18					47

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	775	N	439	-0-	-336	-0-	439	3			N	-0-					-0-
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					-0-
10	0		635	-0-	635	635	635	3			N	-0-					-0-
11	0		519	-0-	519	1154	519	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	330	1	1082	3	N	-0-					-0-
07	1581	N	1420	-0-	-161	-0-	341	1	1079	3	N	-0-					-0-
08	1488	N	1352	-0-	-136	-0-	341	1	1011	3	N	-0-					-0-
09	1410	N	1279	-0-	-131	-0-	330	1	949	3	N	-0-					-0-
10	0		1295	-0-	1295	1295	341	1	954	3	N	-0-					-0-
11	0		1254	-0-	1254	2549	328	1	926	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
07	1891	N	1750	-0-	-141	-0-	1750	3			N	-0-					-0-
08	1705	N	1272	-0-	-433	-0-	1272	3			N	-0-					-0-
09	1830	N	1199	-0-	-631	-0-	1199	3			N	-0-					-0-
10	0		1137	-0-	1137	1137	1137	3			N	-0-					-0-
11	0		1223	-0-	1223	2360	1168	3	55	9	N	50					50

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	N	1701	-0-	-0-	-0-	390	1	1311	3	N	-0-					80
07	1793	N	1793	-0-	-0-	-0-	403	1	1390	3	N	-0-					80
08	1609	N	1609	-0-	-0-	-0-	403	1	1151	3	N	50					130
							55	9									
09	1200	N	1156	-0-	-44	-0-	390	1	764	3	N	2					132
							2	9									
10	0		1680	-0-	1680	1680	403	1	1277	3	N	-0-					132
11	0		1709	-0-	1709	3389	388	1	1263	3	N	53					185
							58	9									

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

06	2190	N	2013	-0-	-177	-0-	330	1	1683	3	N	-0-					13
07	2170	N	2009	-0-	-161	-0-	341	1	1668	3	N	-0-					13
08	1953	N	1923	-0-	-30	-0-	341	1	1558	3	N	22					35
							24	9									
09	2010	N	1983	-0-	-27	-0-	330	1	1646	3	N	6					41
							7	9									
10	0		1988	-0-	1988	1988	341	1	1639	3	N	7					48
							8	9									
11	0		1395	-0-	1395	3383	1369	3	26	9	N	24					72

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

06	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					48
07	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					48
08	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					48
09	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					48
10	0		2078	-0-	2078	2078	2078	2			N	-0-					48
*11	3000	N	1913	-0-	-1087	991	1913	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					25
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					25
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					25
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					25
10	0		329	-0-	329	329	329	2			N	-0-					25
*11	809	N	480	-0-	-329	-0-	480	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0		442	-0-	442	442	442	2			N	-0-					-0-
11	0		419	-0-	419	861	419	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

06	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					1
07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					1
08	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					1
09	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					1
10	0		3207	-0-	3207	3207	3207	2			N	-0-					1
11	0		2989	-0-	2989	6196	2989	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115 R	115	-0-	-0-	-0-	115	2			N	-0-					58
07	108 R	108	-0-	-0-	-0-	108	2			N	-0-					58
08	100 R	100	-0-	-0-	-0-	100	2			N	-0-					58
09	0	98	-0-	98	98	98	2			N	-0-					58
10	0	112	-0-	112	210	112	2			N	-0-					58
11	0	98	-0-	98	308	98	2			N	-0-					58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-					N	-0-					35
07	0 #	-0-	-0-	-0-	-0-					N	-0-					35
08	0	-0-	-0-	-0-	-0-					N	-0-					35
09	0	-0-	-0-	-0-	-0-					N	-0-					35
10	0	-0-	-0-	-0-	-0-					N	-0-					35
11	0	-0-	-0-	-0-	-0-					N	-0-					35

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	R	623	-0-	-0-	-0-	597	2	26	9	N	24					101
07	651	R	651	-0-	-0-	-0-	626	2	25	9	N	23					124
08	640	R	640	-0-	-0-	-0-	615	2	25	9	N	23					147
09	623	R	623	-0-	-0-	-0-	600	2	23	9	N	21					168
10	0		629	-0-	629	629	608	2	21	9	N	19					187
11	0		599	-0-	599	1228	579	2	20	9	N	18	181	1			24

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	R	1230	-0-	-0-	-0-	1223	2	7	9	N	6					43
07	1296	R	1296	-0-	-0-	-0-	1288	2	8	9	N	7					50
08	1273	R	1273	-0-	-0-	-0-	1265	2	8	9	N	7					57
09	1265	R	1265	-0-	-0-	-0-	1258	2	7	9	N	6					63
10	0		1229	-0-	1229	1229	1222	2	7	9	N	6					69
11	0		1402	-0-	1402	2631	1391	2	11	9	N	10	63	1			16

REVOLUTION OPERATING COMPANY,LLC 704176
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3102	R	3102	-0-	-0-	-0-	2996	2	106	9	N	96					215
07	3696	R	3696	-0-	-0-	-0-	3653	2	43	9	N	39					254
08	2152	R	2152	-0-	-0-	-0-	2101	2	51	9	N	46	185	1			115
09	810	#	-0-	-0-	-810	-0-					N	112	2	8			225
10	0		3741	-0-	3741	3741	3613	2	128	9	N	116	191	1			150
11	0		3541	-0-	3541	7282	3406	2	135	9	N	123	178	1			95

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3991	R	3991	-0-	-0-	-0-	3710	2	281	9	N	255	364	1	4	8	185
07	5202	R	5202	-0-	-0-	-0-	4741	2	461	9	N	419	364	1	4	8	236
08	3999	#	1163	-0-	-2836	-0-	1163	2			N	-0-					236
09	4956	R	4956	-0-	-0-	-0-	4465	2	491	9	N	446	374	1	8	8	300
10	0		4411	-0-	4411	4411	3963	2	448	9	N	407	414	1			293
11	0		4088	-0-	4088	8499	3663	2	425	9	N	386	378	1			301

UNBRIDLED RESOURCES, LLC 875461
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

06	1189	R	1189	-0-	-0-	-0-	1169	2	20	9	N	18					171
07	1355	R	1355	-0-	-0-	-0-	1355	2			N	-0-					171
08	1435	R	1435	-0-	-0-	-0-	1435	2			N	-0-					171
09	1262	R	1262	-0-	-0-	-0-	1261	2	1	9	N	1					172
10	0		1746	-0-	1746	1746	1744	2	2	9	N	2					174
11	0		1493	-0-	1493	3239	1493	2			N	-0-					174

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	287	-0-	-13	-0-	255	2	32	9	N	29					182
07	310	#	218	-0-	-92	-0-	203	2	15	9	N	14	188	1			8
08	372	#	236	-0-	-136	-0-	217	2	19	9	N	17					25
09	360	#	160	-0-	-200	-0-	147	2	13	9	N	12					37
10	0		423	-0-	423	423	365	2	58	9	N	53					90
11	0		339	-0-	339	762	308	2	31	9	N	28					118

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	444	2			N	-0-					32
07	496	N	459	-0-	-37	-0-	459	2			N	-0-					32
08	465	N	444	-0-	-21	-0-	444	2			N	-0-					32
09	450	N	411	-0-	-39	-0-	411	2			N	-0-					32
10	0		445	-0-	445	445	445	2			N	-0-					32
11	0		427	-0-	427	872	427	2			N	-0-					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					54
07	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					54
08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					54
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					54
10	0		1697	-0-	1697	1697	1697	3			N	-0-					54
11	0		1572	-0-	1572	3269	1572	3			N	-0-					54

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
08	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		635	-0-	635	1272	627	3	8	9	N	7					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					27
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					27
08	837	N	793	-0-	-44	-0-	793	2			N	-0-					27
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					27
10	0		847	-0-	847	847	847	2			N	-0-					27
*11	1648	N	801	-0-	-847	-0-	801	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					279
07	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					279
08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					279
09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					279
10	0		1334	-0-	1334	1334	1334	2			Y	-0-					279
*11	2490	N	1156	-0-	-1334	-0-	1156	2			Y	-0-					279

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					89
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					89
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					89
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					89
10	0		279	-0-	279	279	279	2			N	-0-					89
*11	531	N	252	-0-	-279	-0-	252	2			N	-0-					89

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

06	2017	N	2017	-0-	-0-	-0-	2010	2	7	9	N	6					167
07	2179	N	2179	-0-	-0-	-0-	2155	2	24	9	N	22	177	1			12
08	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					12
09	0		1691	-0-	1691	1691	1685	2	6	9	N	5					17
10	0		2060	-0-	2060	3751	2057	2	3	9	N	3					20
11	0		2084	-0-	2084	5835	2084	2			N	-0-					20

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-
08	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	527	N	346	-0-	-181	-0-	346	2			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					40
07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					40
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					40
09	0		1351	-0-	1351	1351	1351	2			N	-0-					40
10	0		1314	-0-	1314	2665	1314	2			N	-0-					40
11	0		1414	-0-	1414	4079	1414	2			N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	36 6	1 9	1293	3	N	5	187	1			40
07	1265	N	1265	-0-	-0-	-0-	37 6	1 9	1222	3	N	5					45
08	1344	N	1344	-0-	-0-	-0-	37	1	1307	3	N	-0-					45
09	0		1281	-0-	1281	1281	36 8	1 9	1237	3	N	7					52
10	0		1084	-0-	1084	2365	37 3	1 9	1044	3	N	3					55
11	0		1063	-0-	1063	3428	36 10	1 9	1017	3	N	9					64

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	-0-	-0-	-2460	-0-					N	-0-					120
07	2542	X	-0-	-0-	-2542	-0-					N	-0-					120
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					120
09	0		-0-	-0-	-0-	-0-					N	-0-					120
10	0		-0-	-0-	-0-	-0-					N	-0-					120
11	0		-0-	-0-	-0-	-0-					N	-0-					120

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0-	-0-	864	1	1621	3	N	-0-					31
07	2370	N	2370	-0-	-0-	-0-	892	1	1478	3	N	-0-					31
08	2402	N	2402	-0-	-0-	-0-	892	1	1510	3	N	-0-					31
09	2382	N	2382	-0-	-0-	-0-	864	1	1518	3	N	-0-					31
10	0		2304	-0-	2304	2304	892	1	1412	3	N	-0-					31
11	0		2254	-0-	2254	4558	864	1	1390	3	N	-0-					31

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	36	1	311	3	N	-0-			109
07	372	N	340	-0-	-32	-0-	37	1	303	3	N	-0-			109
08	372	N	340	-0-	-32	-0-	37	1	303	3	N	-0-			109
09	360	N	335	-0-	-25	-0-	36	1	299	3	N	-0-			109
10	0		326	-0-	326	326	37	1	289	3	N	-0-			109
11	0		316	-0-	316	642	36	1	280	3	N	-0-			109

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	534	-0-	-6	-0-	36	1	498	3	N	-0-			-0-
07	558	N	530	-0-	-28	-0-	37	1	493	3	N	-0-			-0-
08	558	N	539	-0-	-19	-0-	37	1	502	3	N	-0-			-0-
09	0		520	-0-	520	520	36	1	484	3	N	-0-			-0-
10	0		488	-0-	488	1008	37	1	451	3	N	-0-			-0-
11	0		497	-0-	497	1505	36	1	461	3	N	-0-			-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-			7
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-			7
08	837	N	791	-0-	-46	-0-	791	3			N	-0-			7
09	780	N	734	-0-	-46	-0-	734	3			N	-0-			7
10	775	N	707	-0-	-68	-0-	707	3			N	-0-			7
*11	780	N	769	-0-	-11	-0-	769	3			N	-0-			7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1158	X	1158	-0-	-0-	-0-	1091	1	46	3	N	19	153	1	28
							21	9							
07	713	X	704	-0-	-9	-0-	704	1			N	-0-			28
08	1239	X	1239	-0-	-0-	-0-	1127	1	111	3	N	1			29
							1	9							
09	0		1390	-0-	1390	1390	1091	1	299	3	N	-0-			29
10	0		1902	-0-	1902	3292	1127	1	775	3	N	-0-			29
11	0		1852	-0-	1852	5144	1091	1	761	3	N	-0-			29

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	841	-0-	-659	-0-	485	1	350	3	N	5			81
							6	9							
07	1488	N	688	-0-	-800	-0-	501	1	186	3	N	1			82
							1	9							
08	2237	N	2237	-0-	-0-	-0-	501	1	1715	3	N	19			101
							21	9							
09	0		2095	-0-	2095	2095	485	1	1592	3	N	16			117
							18	9							
10	0		2212	-0-	2212	4307	501	1	1689	3	N	20			137
							22	9							
11	0		2000	-0-	2000	6307	485	1	1486	3	N	26			163
							29	9							

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	273	-0-	-417	-0-	273	1			N	-0-			112
07	713	N	705	-0-	-8	-0-	705	1			N	-0-			112
08	713	N	282	-0-	-431	-0-	282	1			N	-0-			112
09	0		273	-0-	273	273	273	1			N	-0-			112
10	0		282	-0-	282	555	282	1			N	-0-			112
11	0		273	-0-	273	828	273	1			N	-0-			112

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2022

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

06	1110	N	378	-0-	-732	-0-	378	2			N	-0-					-0-
07	682	N	398	-0-	-284	-0-	398	2			N	-0-					-0-
08	620	N	49	-0-	-571	-0-	49	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	521	2	50	9	N	45					45
*11	678	N	678	-0-	-0-	-0-	538	2	140	9	N	127	172	1			-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

06	14B DENY		3	-0-	3	4	3	2			N	-0-					8
07	14B DENY		1	-0-	1	5	1	2			N	-0-					8
08	14B DENY		-0-	-0-	-0-	5					N	-0-					8
09	14B DENY		1	-0-	1	6	1	2			N	-0-					8
10	14B DENY		1	-0-	1	7	1	2			N	-0-					8
11	14B DENY		7	-0-	7	14	7	2			N	-0-					8

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1589	3	35	9	N	32					189
07	1693	N	1693	-0-	-0-	-0-	1675	3	18	9	N	16					205
08	1550	N	240	-0-	-1310	-0-	234	3	6	9	N	5					210
09	0		412	-0-	412	412	412	3			N	-0-					210
10	0		683	-0-	683	1095	683	3			N	-0-					210
11	0		475	-0-	475	1570	475	3			N	-0-					210

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

06	390	N	316	-0-	-74	-0-	316	2			N	-0-					58
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					58
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					58
09	330	N	264	-0-	-66	-0-	264	3			N	-0-					58
10	0		303	-0-	303	303	303	3			N	-0-					58
11	0		190	-0-	190	493	190	3			N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					111
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					111
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					111
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					111
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	R	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	215	R	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	0		221	-0-	221	221	221	2			N	-0-					-0-
09	0		229	-0-	229	450	229	2			N	-0-					-0-
10	0		180	-0-	180	630	180	2			N	-0-					-0-
11	0		165	-0-	165	795	165	2			N	-0-					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	109	-0-	-41	-0-	109	2			N	-0-					168
07	247	R	247	-0-	-0-	-0-	247	2			N	-0-					168
08	0		150	-0-	150	150	150	2			N	-0-					168
09	0		134	-0-	134	284	134	2			N	-0-					168
10	0		122	-0-	122	406	122	2			N	-0-					168
11	0		123	-0-	123	529	123	2			N	-0-					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	166	-0-	-74	-0-	166	2			N	-0-					167
07	248	#	163	-0-	-85	-0-	163	2			N	-0-					167
08	0		227	-0-	227	227	227	2			N	-0-					167
09	431	R	204	-0-	-227	-0-	204	2			N	-0-					167
10	186	#	185	-0-	-1	-0-	185	2			N	-0-					167
*11	187	R	187	-0-	-0-	-0-	187	2			N	-0-					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	R	487	-0-	-0-	-0-	484	2	3	9	N	3					105
07	509	R	509	-0-	-0-	-0-	503	2	6	9	N	5					110
08	0		484	-0-	484	484	480	2	4	9	N	4					114
09	0		490	-0-	490	974	484	2	6	9	N	5					119
10	0		450	-0-	450	1424	447	2	3	9	N	3					122
11	0		493	-0-	493	1917	489	2	4	9	N	4					126

FX ENERGY OPERATING, LLC 257610
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	R	1764	-0-	-0-	-0-	1739	3	25	9	N	23					89
07	2628	R	2628	-0-	-0-	-0-	2603	3	25	9	N	23					112
08	2424	R	2424	-0-	-0-	-0-	2406	3	18	9	N	16					128
09	2279	R	2279	-0-	-0-	-0-	2264	3	15	9	N	14					142
10	0		2381	-0-	2381	2381	2364	3	17	9	N	15					157
11	0		2166	-0-	2166	4547	2137	3	29	9	N	26					183

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB

PRESIDIO PETROLEUM LLC 676084

HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	943	-0-	-17	-0-	943	2			N	-0-					86
07	992	#	955	-0-	-37	-0-	955	2			N	-0-					86
08	992	#	985	-0-	-7	-0-	985	2			N	-0-					86
09	960	#	881	-0-	-79	-0-	881	2			N	-0-					86
10	0		1111	-0-	1111	1111	1111	2			N	-0-					86
11	0		1055	-0-	1055	2166	1055	2			N	-0-					86

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

QUESTA ENERGY CORPORATION 684634

KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

06	480	#	263	-0-	-217	-0-	263	2			N	-0-					24
07	496	#	299	-0-	-197	-0-	299	2			N	-0-					24
08	496	#	302	-0-	-194	-0-	302	3			N	-0-					24
09	0		280	-0-	280	280	280	3			N	-0-					24
10	0		262	-0-	262	542	262	3			N	-0-					24
11	0		237	-0-	237	779	237	3			N	-0-					24

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

06	450	#	414	-0-	-36	-0-	414	2			N	-0-					60
07	465	#	396	-0-	-69	-0-	396	2			N	-0-					60
08	465	#	359	-0-	-106	-0-	359	3			N	-0-					60
09	0		360	-0-	360	360	360	3			N	-0-					60
10	0		363	-0-	363	723	363	3			N	-0-					60
11	0		359	-0-	359	1082	359	3			N	-0-					60

REMORA OPERATING, LLC 701613

ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

06	660	#	605	-0-	-55	-0-	605	2			N	-0-					30
07	682	#	615	-0-	-67	-0-	615	2			N	-0-					30
08	682	#	618	-0-	-64	-0-	618	2			N	-0-					30
09	0		600	-0-	600	600	600	2			N	-0-					30
10	0		623	-0-	623	1223	623	2			N	-0-					30
11	0		604	-0-	604	1827	604	2			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

06	90	#	7	-0-	-83	-0-	7	2			N	-0-					104
07	93	#	7	-0-	-86	-0-	7	2			N	-0-					104
08	93	#	11	-0-	-82	-0-	11	2			N	-0-					104
09	30	#	10	-0-	-20	-0-	10	2			N	-0-					104
10	11	R	11	-0-	-0-	-0-	11	2			N	-0-					104
11	0		13	-0-	13	13	13	2			N	-0-					104

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

06	2226	R	715	-0-	-1511	-0-	627	2	88	9	Y	80					80
07	805	R	805	-0-	-0-	-0-	805	2			Y	-0-					80
08	744	#	569	-0-	-175	-0-	569	2			Y	-0-					80
09	0		563	-0-	563	563	563	2			Y	-0-					80
10	1177	R	614	-0-	-563	-0-	614	2			Y	-0-					80
11	0		655	-0-	655	655	655	2			Y	-0-					80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

06	1849	R	449	-0-	-1400	-0-	449	2			Y	-0-					32
07	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					32
08	496	#	336	-0-	-160	-0-	336	2			Y	-0-					32
09	480	#	331	-0-	-149	-0-	331	2			Y	-0-					32
10	465	#	355	-0-	-110	-0-	355	2			Y	-0-					32
11	0		359	-0-	359	359	359	2			Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

06	914	R	228	-0-	-686	-0-	228	2			Y	-0-					117
07	229	R	229	-0-	-0-	-0-	229	2			Y	-0-					117
08	248	#	231	-0-	-17	-0-	231	2			Y	-0-					117
09	240	#	225	-0-	-15	-0-	225	2			Y	-0-					117
10	248	#	242	-0-	-6	-0-	242	2			Y	-0-					117
11	0		230	-0-	230	230	230	2			Y	-0-					117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3894	R	972	-0-	-2922	-0-	972	2			Y	-0-					593
07	962	R	962	-0-	-0-	-0-	962	2			Y	-0-					593
08	992	#	921	-0-	-71	-0-	921	2			Y	-0-					593
09	0		831	-0-	831	831	831	2			Y	-0-					593
10	1689	R	858	-0-	-831	-0-	858	2			Y	-0-					593
11	0		836	-0-	836	836	836	2			Y	-0-					593

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

06	1237	R	1237	-0-	-0-	-0-	780	1	457	3	N	-0-					181
07	1271	#	1040	-0-	-231	-0-	806	1	234	3	N	-0-					181
08	1302	#	1278	-0-	-24	-0-	806	1	470	3	N	2					183
							2	9									
09	1260	#	1242	-0-	-18	-0-	780	1	462	3	N	-0-					183
10	1302	#	1286	-0-	-16	-0-	806	1	480	3	N	-0-					183
*11	1245	R	1245	-0-	-0-	-0-	780	1	465	3	N	-0-					183

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3757	R	941	-0-	-2816	-0-	938	3	3	9	Y	3	62	1			17
07	992	#	961	-0-	-31	-0-	950	3	11	9	Y	10					27
08	992	#	988	-0-	-4	-0-	974	3	14	9	Y	13					40
09	960	#	956	-0-	-4	-0-	942	3	14	9	Y	13					53
10	0		990	-0-	990	990	977	3	13	9	Y	12					65
11	0		948	-0-	948	1938	942	3	6	9	Y	5	61	1			9

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4095	R	1017	-0-	-3078	-0-	1011	3	6	9	Y	5	124	1			37
07	1054	#	1048	-0-	-6	-0-	1025	3	23	9	Y	21					58
08	1081	R	1081	-0-	-0-	-0-	1051	3	30	9	Y	27					85
09	1050	#	1048	-0-	-2	-0-	1018	3	30	9	Y	27					112
10	0		1081	-0-	1081	1081	1056	3	25	9	Y	23					135
11	0		1027	-0-	1027	2108	1016	3	11	9	Y	10	121	1			24

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

06	7500		3492	-0-	-4008	757226	3265	2	227	9	N	206					398
07	7750		3604	-0-	-4146	753080	3418	2	186	9	N	169	177	1			390
08	7750		3446	-0-	-4304	748776	3433	2	13	9	N	12	180	1			222
09	0		3263	-0-	3263	752039	3044	2	219	9	N	199					421
10	0		2369	-0-	2369	754408	2295	2	74	9	N	67					488
11	0		3629	-0-	3629	758037	3292	2	337	9	N	306	563	1			231

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-
*11	419	N	202	-0-	-217	-0-	202	3			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					53
07	1860	N	1223	-0-	-637	-0-	1223	3			N	-0-					53
08	1767	N	1159	-0-	-608	-0-	1159	3			N	-0-					53
09	1230	N	974	-0-	-256	-0-	974	3			N	-0-					53
10	1209	N	529	-0-	-680	-0-	529	3			N	-0-					53
11	0		1476	-0-	1476	1476	1476	3			N	-0-					53

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					28
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					28
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					28
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					28
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					28
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS N. (TONKAWA UPPER) 32775 800 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L EXPLORATION COMPANY, LLC 339771
ROGSTAD WELL #: 1 RRCID -> 293305 COMPL. DATE 02/10/2022 TOTAL DEPTH 6608 PERF. 6301 - 6341

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	8139	-0-	-1161	-0-	8139	2			N	-0-					136
07	9455	X	8939	-0-	-516	-0-	8939	2			N	-0-					136
08	9455	X	8548	-0-	-907	-0-	8548	2			N	-0-					136
09	8610	X	7998	-0-	-612	-0-	7998	2			N	-0-					136
10	8928	X	8223	-0-	-705	-0-	8223	2			N	-0-					136
11	0		7544	-0-	7544	7544	7544	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					100
07	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					100
08	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					100
09	2131	N	2131	-0-	-0-	-0-	2131	3			N	-0-					100
10	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					100
*11	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					100

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33	-0-	1167	2			N	-0-					-0-
07	1240	N	1179	-0-	-61	-0-	1179	2			N	-0-					-0-
08	1240	N	1191	-0-	-49	-0-	1191	2			N	-0-					-0-
09	0		1144	-0-	1144	1144	1144	2			N	-0-					-0-
10	0		1150	-0-	1150	2294	1150	2			N	-0-					-0-
11	0		1115	-0-	1115	3409	1115	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2966	-0-	-214	-0-	2966	2			N	-0-					-0-
07	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
08	3255	X	3184	-0-	-71	-0-	3184	2			N	-0-					-0-
09	3150	X	2913	-0-	-237	-0-	2913	2			N	-0-					-0-
10	0		2386	-0-	2386	2386	2386	2			N	-0-					-0-
11	0		2862	-0-	2862	5248	2862	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
07	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
08	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
09	0		3419	-0-	3419	3419	3419	2			N	-0-					-0-
10	0		3042	-0-	3042	6461	3042	2			N	-0-					-0-
*11	9959	X	3498	-0-	-6461	-0-	3498	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
08	2263	N	1974	-0-	-289	-0-	1974	2			N	-0-					-0-
09	0		1770	-0-	1770	1770	1770	2			N	-0-					-0-
10	0		1407	-0-	1407	3177	1407	2			N	-0-					-0-
*11	3000	N	1546	-0-	-1454	1723	1546	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	5813	-0-	-1477	-0-	5813	2			N	-0-					27
07	7533	X	6589	-0-	-944	-0-	6589	2			N	-0-					27
08	7673	X	7673	-0-	-0-	-0-	7673	2			N	-0-					27
09	7080	X	6747	-0-	-333	-0-	6747	2			N	-0-					27
10	0		7424	-0-	7424	7424	7424	2			N	-0-					27
11	0		6990	-0-	6990	14414	6990	2			N	-0-					27

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					53
07	682	N	490	-0-	-192	-0-	490	2			N	-0-					53
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					53
09	600	N	581	-0-	-19	-0-	581	2			N	-0-					53
10	0		515	-0-	515	515	515	2			N	-0-					53
11	0		502	-0-	502	1017	502	2			N	-0-					53

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0		-0-	-0-	-0-	-0-					N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					68
07	330	N	330	-0-	-0-	-0-	289	2	41	9	N	37					105
08	319	N	319	-0-	-0-	-0-	275	2	44	9	N	40					145
09	316	N	316	-0-	-0-	-0-	258	2	58	9	N	53	185	1			13
10	0		277	-0-	277	277	269	2	8	9	N	7					20
11	0		257	-0-	257	534	244	2	13	9	N	12					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
08	14B2	EXT	99	-0-	99	105	99	2			N	-0-					-0-
09	14B2	EXT	53	-0-	53	158	53	2			N	-0-					-0-
10			0	102	-0-	102	260	102	2			N	-0-				-0-
11			0	59	-0-	59	319	59	2			N	-0-				-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

06	1050	N	511	-0-	-539	-0-	511	2			N	-0-					101
07	961	N	450	-0-	-511	-0-	450	2			N	-0-					101
08	651	N	384	-0-	-267	-0-	384	2			N	-0-					101
09	510	N	350	-0-	-160	-0-	350	2			N	-0-					101
10			0	214	-0-	214	214	214	2			N	-0-				101
11			0	214	-0-	214	428	214	2			N	-0-				101

WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

06	14340	X	3056	-0-	-11284	-0-	3050	2	6	9	N	5					107
07	14818	X	510	-0-	-14308	-0-	510	2			N	-0-					107
08	14818	X	23	-0-	-14795	-0-	23	2			N	-0-					107
09	13080	X	29	-0-	-13051	-0-	20	2	9	9	N	8	90	1			25
10			0	19	-0-	19	19	19	2			N	-0-				25
11			0	-0-	-0-	-0-	19					N	-0-				25

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

06	2460	N	2449	-0-	-11	-0-	2449	2			N	-0-					116
07	2573	N	2485	-0-	-88	-0-	2485	2			N	-0-					116
08	2542	N	2050	-0-	-492	-0-	2050	2			N	-0-					116
09	2460	N	2245	-0-	-215	-0-	2245	2			N	-0-					116
10			0	2299	-0-	2299	2299	2292	2	7	9	N	6				122
11			0	2266	-0-	2266	4565	2254	2	12	9	N	11				133

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	31	2	11	9	N	10					57
07	12	N	12	-0-	-0-	-0-	5	2	7	9	N	6					63
08	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1					64
09	111	N	111	-0-	-0-	-0-	103	2	8	9	N	7					71
10	0		95	-0-	95	95	95	2			N	-0-					71
11	0		52	-0-	52	147	52	2			N	-0-					71

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

06	694	X	694	-0-	-0-	-0-	694	2			N	-0-					96
07	1492	X	1492	-0-	-0-	-0-	1470	2	22	9	N	20					116
08	1302	X	574	-0-	-728	-0-	565	2	9	9	N	8					124
09	1260	X	1125	-0-	-135	-0-	1125	2			N	-0-					124
10	0		1274	-0-	1274	1274	1272	2	2	9	N	2					126
11	0		778	-0-	778	2052	771	2	7	9	N	6					132

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

06	5285	X	5285	-0-	-0-	-0-	5085	2	200	9	N	182	177	1			200
07	4436	X	4436	-0-	-0-	-0-	4360	2	76	9	N	69					269
08	5440	X	5440	-0-	-0-	-0-	5379	2	61	9	N	55					324
09	5081	X	5081	-0-	-0-	-0-	5025	2	56	9	N	51	176	1			199
10	0		5909	-0-	5909	5909	5840	2	69	9	N	63					262
11	0		4281	-0-	4281	10190	4212	2	69	9	N	63					325

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3486	X	3486	-0-	-0-	-0-	3478	2	8	9	N	7					72
07	3596	X	2964	-0-	-632	-0-	2958	2	6	9	N	5					77
08	3596	X	2876	-0-	-720	-0-	2818	2	58	9	N	53					130
09	3480	X	3087	-0-	-393	-0-	3052	2	35	9	N	32	92	1			70
10	0		3268	-0-	3268	3268	3253	2	15	9	N	14					84
11	0		3264	-0-	3264	6532	3250	2	14	9	N	13					97

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9828	-0-	-102	-0-	9753	2	75	9	N	68					262
07	10292	X	10171	-0-	-121	-0-	10057	2	114	9	N	104	181	1			185
08	10292	X	9357	-0-	-935	-0-	9284	2	73	9	N	66					251
09	9960	X	5537	-0-	-4423	-0-	5515	2	22	9	N	20					271
10	0		8157	-0-	8157	8157	8024	2	133	9	N	121	194	1			198
11	0		8530	-0-	8530	16687	8432	2	98	9	N	89					287

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	9461	-0-	-289	-0-	324 534	1 9	8603	2	N	485	558	1			173
07	10788	X	9529	-0-	-1259	-0-	334 536	1 9	8659	2	N	487	375	1			285
08	10788	X	9349	-0-	-1439	-0-	335 517	1 9	8497	2	N	470	376	1			379
09	10440	X	8947	-0-	-1493	-0-	323 518	1 9	8106	2	N	471	566	1			284
10	0		9050	-0-	9050	9050	335 524	1 9	8191	2	N	476	384	1			376
11	0		8565	-0-	8565	17615	324 502	1 9	7739	2	N	456	382	1			450

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					180
07	4557	X	2503	-0-	-2054	-0-	2501	2	2	9	N	2					182
08	4557	X	2520	-0-	-2037	-0-	2520	2			N	-0-					182
*09	4320	X	2443	-0-	-1877	-0-	2443	2			N	-0-					182
*10	3999	X	2353	-0-	-1646	-0-	2353	2			N	-0-					182
*11	3480	X	2201	-0-	-1279	-0-	2192	2	9	9	N	8					190

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

06	14B2	EXT	330	-0-	330	706	330	2			N	-0-					24
07	14B2	EXT	360	-0-	360	1066	360	2			N	-0-					24
08	1468	X	402	-0-	-1066	-0-	402	2			N	-0-					24
09	0		387	-0-	387	387	387	2			N	-0-					24
10	0		378	-0-	378	765	378	2			N	-0-					24
11	0		362	-0-	362	1127	362	2			N	-0-					24

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					144
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					144
08	1075	N	1075	-0-	-0-	-0-	1050	2	25	9	N	23					167
09	0		993	-0-	993	993	978	2	15	9	N	14					181
10	0		989	-0-	989	1982	974	2	15	9	N	14					195
11	0		934	-0-	934	2916	910	2	24	9	N	22					217

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
07	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
08	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
09	0		2316	-0-	2316	2316	2316	2			N	-0-					-0-
10	0		2417	-0-	2417	4733	2417	2			N	-0-					-0-
11	0		2428	-0-	2428	7161	2428	2			N	-0-					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF. 12045 - 14968

06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					155
07	3100	N	3147	-0-	47	47	3121	2	26	9	N	24					179
08	1767	N	1720	-0-	-47	-0-	1673	2	47	9	N	43	131	1			91
09	0		1323	-0-	1323	1323	1303	2	20	9	N	18					109
10	0		1429	-0-	1429	2752	1408	2	21	9	N	19					128
11	0		1252	-0-	1252	4004	1230	2	22	9	N	20					148

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF. 11752 - 15432

06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					158
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					158
08	465	N	254	-0-	-211	-0-	254	2			N	-0-					158
09	0		306	-0-	306	306	306	2			N	-0-					158
10	0		381	-0-	381	687	381	2			N	-0-					158
11	0		360	-0-	360	1047	360	2			N	-0-					158

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF. 11990 - 15598

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF. 12242 - 15670

06	1572	N	1572	-0-	-0-	-0-	1525	2	47	9	N	43	190	1			87
07	2418	N	1894	-0-	-524	-0-	1866	2	28	9	N	25					112
08	2170	N	1792	-0-	-378	-0-	1761	2	31	9	N	28					140
09	0		1736	-0-	1736	1736	1692	2	44	9	N	40					180
10	0		1764	-0-	1764	3500	1727	2	37	9	N	34					214
11	0		1622	-0-	1622	5122	1574	2	48	9	N	44	196	1			62

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF. 12336 - 15530

06	14B2	EXT	696	-0-	696	1853	685	2	11	9	N	10					64
07	14B2	EXT	393	-0-	393	2246	393	2			N	-0-					64
08	2611	X	365	-0-	-2246	-0-	365	2			N	-0-					64
*09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					64
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					64
*11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					64

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF. 12264 - 15692

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

06	506	X	506	-0-	-0-	-0-	506	2			N	-0-					188
07	481	X	481	-0-	-0-	-0-	481	2			N	-0-					188
08	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					188
*09	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					188
*10	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					188
*11	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					188

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

06	2162	N	1873	-0-	-289	-0-	1797	2	76	9	Y	69					178
07	327	N	327	-0-	-0-	-0-	327	2			Y	-0-	156	1			22
08	496	X	331	-0-	-165	-0-	331	2			Y	-0-					22
09	0		288	-0-	288	288	288	2			Y	-0-					22
10	0		255	-0-	255	543	255	2			Y	-0-					22
11	0		211	-0-	211	754	211	2			Y	-0-					22

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

06	0	W	-0-	-0-	-0-	-0-					N	-0-					43
07	0	W	-0-	-0-	-0-	-0-					N	-0-					43
08	0	W	-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

06	14B2	EXT	61	-0-	61	61	61	2			N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	61					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	61					N	-0-					40
09	0		-0-	-0-	-0-	61					N	-0-					40
10	0		-0-	-0-	-0-	61					N	-0-					40
11	0		-0-	-0-	-0-	61					N	-0-					40

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3720	-0-	720	720	3646	2	74	9	N	67					238
07	3100	N	4808	-0-	1708	2428	4721	2	87	9	N	79					317
08	3100	N	2676	-0-	-424	2004	2666	2	10	9	N	9					326
09	0		3979	-0-	3979	5983	3867	2	112	9	N	102	222	1			206
*10	10034	X	4051	-0-	-5983	-0-	3875	2	176	9	N	160	191	1			175
11	0		3397	-0-	3397	3397	3386	2	11	9	N	10					185

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

06	2200	N	2200	-0-	-0-	-0-	2084	2	116	9	Y	105	190	1			155
07	2108	N	1803	-0-	-305	-0-	1757	2	46	9	Y	42					197
08	2108	N	1514	-0-	-594	-0-	1484	2	30	9	Y	27	144	1			80
09	0		1888	-0-	1888	1888	1844	2	44	9	Y	40					120
*10	3100	N	1864	-0-	-1236	652	1844	2	20	9	Y	18					138
11	0		856	-0-	856	1508	821	2	35	9	Y	32					170

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

06	570	N	570	-0-	-0-	-0-	516	2	54	9	N	49					99
07	628	N	628	-0-	-0-	-0-	585	2	43	9	N	39					138
08	668	N	668	-0-	-0-	-0-	620	2	48	9	N	44					182
09	0		634	-0-	634	634	609	2	25	9	N	23					205
10	0		593	-0-	593	1227	529	2	64	9	N	58					263
11	0		504	-0-	504	1731	464	2	40	9	N	36	192	1			107

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

06	515	N	515	-0-	-0-	-0-	481	2	34	9	N	31					239
07	589	N	492	-0-	-97	-0-	467	2	25	9	N	23					262
08	651	N	327	-0-	-324	-0-	304	2	23	9	N	21					283
09	0		566	-0-	566	566	447	2	119	9	N	108	31	1			360
10	0		488	-0-	488	1054	467	2	21	9	N	19	190	1			189
11	0		428	-0-	428	1482	382	2	46	9	N	42					231

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

06	667	N	667	-0-	-0-	-0-	650	2	17	9	Y	15					147
07	1099	N	1099	-0-	-0-	-0-	1089	2	10	9	Y	9					156
08	1134	N	1134	-0-	-0-	-0-	1078	2	56	9	Y	51	25	1			182
09	0		1062	-0-	1062	1062	1008	2	54	9	Y	49					231
*10	2160	N	1098	-0-	-1062	-0-	1070	2	28	9	Y	25					256
11	0		1023	-0-	1023	1023	1003	2	20	9	Y	18					274

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

06	2831	X	2831	-0-	-0-	-0-	2721	2	110	9	N	100					121
07	2934	X	2934	-0-	-0-	-0-	2780	2	154	9	N	140	198	1			63
08	3104	X	3104	-0-	-0-	-0-	3078	2	26	9	N	24					87
09	0		2621	-0-	2621	2621	2581	2	40	9	N	36					123
10	0		2702	-0-	2702	5323	2656	2	46	9	N	42					165
11	0		2761	-0-	2761	8084	2741	2	20	9	N	18					183

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					161
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					161
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					161
09	0		1046	-0-	1046	1046	1046	2			N	-0-					161
10	0		1096	-0-	1096	2142	1096	2			N	-0-					161
11	0		1060	-0-	1060	3202	1060	2			N	-0-					161

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	-0-	-0-	-0-	-0-					N	-0-					247
08	0	N	-0-	-0-	-0-	-0-					N	-0-					247
09	0		-0-	-0-	-0-	-0-					N	-0-					247
10	0		-0-	-0-	-0-	-0-					N	-0-					247
11	0		-0-	-0-	-0-	-0-					N	-0-					247

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					79
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					79
08	1953	N	1904	-0-	-49	-0-	1904	2			N	-0-					79
*09	1950	N	1930	-0-	-20	-0-	1930	2			N	-0-					79
*10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					79
*11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					79

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1943	-0-	-1507	-0-	1929	2	14	9	N	13					32
07	3565	X	1957	-0-	-1608	-0-	1937	2	20	9	N	18					50
08	3565	X	1997	-0-	-1568	-0-	1983	2	14	9	N	13					63
09	0		1914	-0-	1914	1914	1914	2			N	-0-	4	1			59
10	0		1940	-0-	1940	3854	1917	2	23	9	N	21					80
11	0		1738	-0-	1738	5592	1734	2	4	9	N	4					84

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	-0-	-0-	-660	-0-					N	62	199	1			111
07	4891	X	4891	-0-	-0-	-0-	4767	2	124	9	N	113					224
08	5529	X	5529	-0-	-0-	-0-	5373	2	156	9	N	142	202	1			164
09	0		5720	-0-	5720	5720	5568	2	152	9	N	138					302
10	0		6073	-0-	6073	11793	5888	2	185	9	N	168	190	1			280
11	0		6074	-0-	6074	17867	5888	2	186	9	N	169	187	1			262

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	137	176	1			229
07	3100	N	7432	-0-	4332	4332	7017	2	415	9	N	377	380	1			226
08	13260	X	8928	-0-	-4332	-0-	8697	2	231	9	N	210	204	1			232
09	0		8314	-0-	8314	8314	8141	2	173	9	N	157					389
10	0		8241	-0-	8241	16555	7919	2	322	9	N	293	577	1			105
11	0		7534	-0-	7534	24089	7307	2	227	9	N	206	192	1			119

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	33					162
07	1876	N	1876	-0-	-0-	-0-	1844	2	32	9	N	29					191
08	1953	N	1953	-0-	-0-	-0-	1916	2	37	9	N	34	188	1			37
09	0		-0-	-0-	-0-	-0-					N	39					76
10	0		-0-	-0-	-0-	-0-					N	52					128
11	0		1971	-0-	1971	1971	1913	2	58	9	N	53					181

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9348	X	9348	-0-	-0-	-0-	9296	2	52	9	N	47					154
07	9715	X	9715	-0-	-0-	-0-	9715	2			N	-0-					154
08	10447	X	9574	-0-	-873	-0-	9574	2			N	-0-					154
09	0		9491	-0-	9491	9491	9491	2			N	-0-					154
10	0		10137	-0-	10137	19628	10137	2			N	-0-					154
11	0		9858	-0-	9858	29486	9858	2			N	-0-					154

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

06	3750	X	-0-	-0-	-3750	-0-					N	105					400
07	5077	X	5077	-0-	-0-	-0-	4946	2	131	9	N	119	202	1			317
08	3671	X	3671	-0-	-0-	-0-	3570	2	101	9	N	92	204	1			205
09	0		2178	-0-	2178	2178	2047	2	131	9	N	119					324
*10	5748	X	3570	-0-	-2178	-0-	3418	2	152	9	N	138	191	1			271
11	0		3369	-0-	3369	3369	3274	2	95	9	N	86					357

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

06	1620	X	-0-	-0-	-1620	-0-					N	127	195	1			153
07	1674	X	-0-	-0-	-1674	-0-					N	104					257
08	7901	X	7901	-0-	-0-	-0-	7732	2	169	9	N	154	202	1			209
09	0		7470	-0-	7470	7470	7343	2	127	9	N	115	210	1			114
*10	15167	X	7697	-0-	-7470	-0-	7517	2	180	9	N	164					278
11	0		6838	-0-	6838	6838	6705	2	133	9	N	121	186	1			213

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

06	6900	X	-0-	-0-	-6900	-0-					N	167	200	1			270
07	10719	X	10719	-0-	-0-	-0-	10512	2	207	9	N	188	188	1			270
08	9334	X	9334	-0-	-0-	-0-	9149	2	185	9	N	168	203	1			235
09	0		8701	-0-	8701	8701	8546	2	155	9	N	141	206	1			170
10	0		8869	-0-	8869	17570	8687	2	182	9	N	165	192	1			143
11	0		8187	-0-	8187	25757	8003	2	184	9	N	167					310

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

06	7530	X	-0-	-0-	-7530	-0-					N	138	203	1			203
07	8715	X	8715	-0-	-0-	-0-	8477	2	238	9	N	216	189	1			230
08	7440	X	7440	-0-	-0-	-0-	7263	2	177	9	N	161	188	1			203
09	0		7120	-0-	7120	7120	6949	2	171	9	N	155					358
10	0		8595	-0-	8595	15715	8364	2	231	9	N	210	401	1			167
11	0		7479	-0-	7479	23194	7439	2	40	9	N	36					203

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

06	4680	X	-0-	-0-	-4680	-0-					N	3					721
07	4836	X	4673	-0-	-163	-0-	4588	2	85	9	N	77					798
08	4836	X	4013	-0-	-823	-0-	3845	2	168	9	N	153	200	1			751
09	0		4004	-0-	4004	4004	3847	2	157	9	N	143					894
10	0		3780	-0-	3780	7784	3619	2	161	9	N	146	204	1			836
11	0		3574	-0-	3574	11358	3401	2	173	9	N	157	192	1			801

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

06	1590	X	-0-	-0-	-1590	-0-					N	152	194	1			80
07	5363	X	5346	-0-	-17	-0-	5147	2	199	9	N	181					261
08	5363	X	5156	-0-	-207	-0-	4945	2	211	9	N	192	379	1			74
09	0		3067	-0-	3067	3067	2924	2	143	9	N	130					204
10	0		1774	-0-	1774	4841	1683	2	91	9	N	83	178	1			109
11	0		3894	-0-	3894	8735	3711	2	183	9	N	166	191	1			84

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

06	4627	X	4627	-0-	-0-	-0-	4143	2	484	9	N	440	640	1			533
07	5611	X	5611	-0-	-0-	-0-	5223	2	388	9	N	353	370	1			516
08	5899	X	5899	-0-	-0-	-0-	5452	2	447	9	N	406	398	1			524
*09	6007	X	6007	-0-	-0-	-0-	5570	2	437	9	N	397	210	1			711
*10	7201	X	7201	-0-	-0-	-0-	6674	2	527	9	N	479	577	1			613
*11	5049	X	5049	-0-	-0-	-0-	4629	2	420	9	N	382	569	1			426

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	120012	X	120012	-0-	-0-	-0-	119604	2	408	9	N	371	684	1			680
07	35550	X	35550	-0-	-0-	-0-	35144	2	406	9	N	369	189	1			860
08	32393	X	32393	-0-	-0-	-0-	31999	2	394	9	N	358	544	1			674
*09	29310	X	23084	-0-	-6226	-0-	22783	2	301	9	N	274	396	1			552
*10	30287	X	28948	-0-	-1339	-0-	28385	2	563	9	N	512	395	1			669
*11	32884	X	32884	-0-	-0-	-0-	32424	2	460	9	N	418	380	1			707

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8177	X	8177	-0-	-0-	-0-	8098	2	79	9	N	72	194	1			58
07	10106	X	8057	-0-	-2049	-0-	8046	2	11	9	N	10					68
08	10106	X	7492	-0-	-2614	-0-	7492	2			N	-0-					68
09	0		4561	-0-	4561	4561	4553	2	8	9	N	7					75
10	0		7606	-0-	7606	12167	7587	2	19	9	N	17					92
11	0		3693	-0-	3693	15860	3693	2			N	-0-					92

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	-0-	-0-	-3060	-0-					N	8	34	1			258
07	9672	X	-0-	-0-	-9672	-0-					N	-0-					258
08	9672	X	-0-	-0-	-9672	-0-					N	13	165	1			106
09	0		-0-	-0-	-0-	-0-					N	55					161
*10	9672	X	7732	-0-	-1940	-0-	7690	2	42	9	N	38	12	1			187
11	0		7370	-0-	7370	7370	7298	2	72	9	N	65	193	1			59

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	393	-0-	-1317	-0-	167	2	226	9	N	205	392	1			497
07	3379	X	2519	-0-	-860	-0-	2402	2	117	9	N	106					603
08	3745	X	3745	-0-	-0-	-0-	3511	2	234	9	N	213	198	1			618
09	0		2446	-0-	2446	2446	2241	2	205	9	N	186	366	1			438
10	0		1821	-0-	1821	4267	1698	2	123	9	N	112	180	1			370
11	0		2231	-0-	2231	6498	1994	2	237	9	N	215	192	1			393

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					N	211	389	1			115
07	10230	X	10230	-0-	-0-	-0-	10023	2	207	9	N	188					303
08	9486	X	9284	-0-	-202	-0-	9086	2	198	9	N	180	188	1			295
09	0		8528	-0-	8528	8528	8342	2	186	9	N	169	196	1			268
10	0		-0-	-0-	-0-	8528					N	180	206	1			242
11	0		7474	-0-	7474	16002	7268	2	206	9	N	187	194	1			235

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3631	X	3631	-0-	-0-	-0-	3361	2	270	9	N	245	2	1			721
07	2884	X	2884	-0-	-0-	-0-	2590	2	294	9	N	267	573	1			415
08	2631	X	2631	-0-	-0-	-0-	2451	2	180	9	N	164	179	1			400
09	0		2075	-0-	2075	2075	1928	2	147	9	N	134					534
10	0		1798	-0-	1798	3873	1702	2	96	9	N	87	190	1			431
11	0		492	-0-	492	4365	434	2	58	9	N	53					484

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	17334	X	17334	-0-	-0-	-0-	17172	2	162	9	N	147	173	1			380
07	12617	X	5179	-0-	-7438	-0-	5016	2	163	9	N	148					528
08	11532	X	9804	-0-	-1728	-0-	9512	2	292	9	N	265	361	1			432
09	0		10389	-0-	10389	10389	9937	2	452	9	N	411	388	1			455
10	0		9111	-0-	9111	19500	8804	2	307	9	N	279	185	1			549
11	0		7988	-0-	7988	27488	7606	2	382	9	N	347	191	1			705

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

06	0	X	-0-	-0-	-0-	-0-					N	126	219	1			214
07	0	X	-0-	-0-	-0-	-0-					N	5					219
08	0	X	-0-	-0-	-0-	-0-					N	155	192	1			182
09	0		4071	-0-	4071	4071	3893	2	178	9	N	162	206	1			138
10	0		1834	-0-	1834	5905	1673	2	161	9	N	146	190	1			94
11	0		2474	-0-	2474	8379	2338	2	136	9	N	124					218

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

06	2460	X	1279	-0-	-1181	-0-	1267	2	12	9	N	11					313
07	2542	X	1896	-0-	-646	-0-	1896	2			N	-0-					313
08	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					313
09	0		3051	-0-	3051	3051	2695	2	356	9	N	324	289	1			348
10	0		2554	-0-	2554	5605	2554	2			N	-0-					348
11	0		1549	-0-	1549	7154	1549	2			N	-0-					348

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18710	X	18710	-0-	-0-	-0-	18710	2			N	-0-					328
07	19815	X	19815	-0-	-0-	-0-	19813	2	2	9	N	2					330
08	19176	X	19176	-0-	-0-	-0-	19176	2			N	-0-					330
*09	24128	X	24128	-0-	-0-	-0-	24128	2			N	-0-					330
*10	17236	X	8712	-0-	-8524	-0-	8712	2			N	-0-					330
*11	16680	X	8435	-0-	-8245	-0-	8435	2			N	-0-					330

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

06	609	N	609	-0-	-0-	-0-	566	2	43	9	N	39					132
07	713	N	570	-0-	-143	-0-	536	2	34	9	N	31					163
08	620	N	581	-0-	-39	-0-	579	2	2	9	N	2					165
09	0		524	-0-	524	524	524	2			N	-0-					165
10	0		547	-0-	547	1071	536	2	11	9	N	10					175
*11	1573	N	502	-0-	-1071	-0-	489	2	13	9	N	12					187

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

06	2760	X	-0-	-0-	-2760	-0-					N	-0-					462
07	10097	X	10097	-0-	-0-	-0-	10029	2	68	9	N	62	367	1			157
08	11997	X	3947	-0-	-8050	-0-	3940	2	7	9	N	6					163
09	0		10128	-0-	10128	10128	10113	2	15	9	N	14					177
10	0		8589	-0-	8589	18717	8558	2	31	9	N	28					205
11	0		8530	-0-	8530	27247	8497	2	33	9	N	30					235

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

06	0	X	-0-	-0-	-0-	-0-					N	23	33	1			163
07	3596	X	-0-	-0-	-3596	-0-					N	19	152	1			30
08	5042	X	5042	-0-	-0-	-0-	5008	2	34	9	N	31					61
09	0		4243	-0-	4243	4243	4241	2	2	9	N	2					63
10	0		3934	-0-	3934	8177	3934	2			N	-0-					63
11	0		4866	-0-	4866	13043	4866	2			N	-0-					63

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

06	4710	X	-0-	-0-	-4710	-0-					N	221	403	1			343
07	7075	X	7075	-0-	-0-	-0-	6937	2	138	9	N	125	187	1			281
08	6045	X	4186	-0-	-1859	-0-	4000	2	186	9	N	169	196	1			254
09	0		-0-	-0-	-0-	-0-					N	164	189	1			229
10	0		4579	-0-	4579	4579	4419	2	160	9	N	145	176	1			198
11	0		4591	-0-	4591	9170	4433	2	158	9	N	144	191	1			151

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

06	11100	X	-0-	-0-	-11100	-0-					N	-0-	189	1			186
07	11470	X	11031	-0-	-439	-0-	11031	2			N	-0-					186
08	11470	X	9997	-0-	-1473	-0-	9985	2	12	9	N	11					197
09	0		7901	-0-	7901	7901	7873	2	28	9	N	25					222
10	0		8924	-0-	8924	16825	8900	2	24	9	N	22					244
11	0		4747	-0-	4747	21572	4744	2	3	9	N	3					247

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2289	-0-	-711	-0-	2259	2	30	9	N	27					295
07	3100	X	2644	-0-	-456	-0-	2632	2	12	9	N	11					306
08	3510	X	3510	-0-	-0-	-0-	3501	2	9	9	N	8	97	1			217
*09	3067	X	3067	-0-	-0-	-0-	3056	2	11	9	N	10					227
10	2356	X	555	-0-	-1801	-0-	525	2	30	9	N	27					254
*11	3000	N	3102	-0-	102	102	3099	2	3	9	N	3					257

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

06	7211	X	7211	-0-	-0-	-0-	6968	2	243	9	N	221	409	1			212
07	7705	X	7705	-0-	-0-	-0-	7446	2	259	9	N	235					447
08	7316	X	-0-	-0-	-7316	-0-					N	232	396	1			283
09	0		6767	-0-	6767	6767	6507	2	260	9	N	236	191	1			328
10	0		6988	-0-	6988	13755	6778	2	210	9	N	191	184	1			335
11	0		17052	-0-	17052	30807	16770	2	282	9	N	256	193	1			398

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

06	4560	X	-0-	-0-	-4560	-0-					N	132	191	1			180
07	5217	X	5217	-0-	-0-	-0-	5051	2	166	9	N	151	196	1			135
08	4798	X	4798	-0-	-0-	-0-	4662	2	136	9	N	124					259
09	0		4009	-0-	4009	4009	3866	2	143	9	N	130	203	1			186
10	0		4220	-0-	4220	8229	4084	2	136	9	N	124					310
11	0		4340	-0-	4340	12569	4233	2	107	9	N	97	193	1			214

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

06	90	X	-0-	-0-	-90	-0-					N	-0-					89
07	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					89
08	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					89
09	0		5488	-0-	5488	5488	5488	2			N	-0-					89
10	0		5863	-0-	5863	11351	5863	2			N	-0-					89
11	0		5631	-0-	5631	16982	5631	2			N	-0-					89

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

06	5010	X	-0-	-0-	-5010	-0-					N	53	1	1			373
07	5177	X	-0-	-0-	-5177	-0-					N	11					384
08	0	X	-0-	-0-	-0-	-0-					N	7					391
09	0		9640	-0-	9640	9640	9625	2	15	9	N	14					405
10	0		12445	-0-	12445	22085	12415	2	30	9	N	27					432
11	0		12154	-0-	12154	34239	12107	2	47	9	N	43	170	1			305

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

06	13804	X	13804	-0-	-0-	-0-	13662	2	142	9	N	129	2	1			312
07	11806	X	11806	-0-	-0-	-0-	11708	2	98	9	N	89	187	1			214
08	3193	X	-0-	-0-	-3193	-0-					N	47					261
09	0		9589	-0-	9589	9589	9494	2	95	9	N	86					347
10	0		8913	-0-	8913	18502	8844	2	69	9	N	63	211	1			199
11	0		7737	-0-	7737	26239	7582	2	155	9	N	141					340

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

06	720	X	-0-	-0-	-720	-0-					N	20	2	1			171
07	2441	X	2441	-0-	-0-	-0-	2424	2	17	9	N	15					186
08	3661	X	3661	-0-	-0-	-0-	3642	2	19	9	N	17					203
09	0		5118	-0-	5118	5118	5103	2	15	9	N	14					217
10	0		3937	-0-	3937	9055	3915	2	22	9	N	20	187	1			50
11	0		1395	-0-	1395	10450	1372	2	23	9	N	21					71

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	-0-	-0-	-6540	-0-					N	71	326	1			186
07	11253	X	8376	-0-	-2877	-0-	8376	2			N	-0-					186
08	11253	X	8543	-0-	-2710	-0-	8360	2	183	9	N	166	183	1			169
09	0		8245	-0-	8245	8245	8144	2	101	9	N	92					261
10	0		9168	-0-	9168	17413	9076	2	92	9	N	84	190	1			155
11	0		8267	-0-	8267	25680	8212	2	55	9	N	50					205

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	-0-	-0-	-7680	-0-					N	12					167
07	8308	X	3494	-0-	-4814	-0-	3488	2	6	9	N	5					172
08	8308	X	-0-	-0-	-8308	-0-					N	7					179
09	0		-0-	-0-	-0-	-0-					N	13					192
10	0		3622	-0-	3622	3622	3610	2	12	9	N	11					203
11	0		2753	-0-	2753	6375	2745	2	8	9	N	7					210

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	-0-	-0-	-2190	-0-					N	5					258
07	4380	X	4380	-0-	-0-	-0-	4009	2	371	9	N	337	385	1			210
08	5529	X	5529	-0-	-0-	-0-	5186	2	343	9	N	312	188	1			334
09	0		5395	-0-	5395	5395	5072	2	323	9	N	294	416	1			212
10	0		3881	-0-	3881	9276	3699	2	182	9	N	165	189	1			188
11	0		2538	-0-	2538	11814	2440	2	98	9	N	89					277

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	3777	-0-	-3333	-0-	3686	2	91	9	N	83	125	1			227
07	7347	X	3050	-0-	-4297	-0-	3013	2	37	9	N	34					261
08	6169	X	-0-	-0-	-6169	-0-					N	54					315
09	0		5185	-0-	5185	5185	5067	2	118	9	N	107					422
10	0		6682	-0-	6682	11867	6576	2	106	9	N	96	197	1			321
11	0		12980	-0-	12980	24847	12915	2	65	9	N	59					380

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1094	-0-	-1036	-0-	969	2	125	9	N	114	380	1			183
07	5574	X	5574	-0-	-0-	-0-	5310	2	264	9	N	240					423
08	4611	X	4611	-0-	-0-	-0-	4205	2	406	9	N	369	581	1			211
09	0		3527	-0-	3527	3527	3188	2	339	9	N	308	204	1			315
*10	8109	X	4582	-0-	-3527	-0-	4085	2	497	9	N	452	388	1			379
11	0		2686	-0-	2686	2686	2365	2	321	9	N	292	375	1			296

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	646	623	1			843
07	10750	X	10750	-0-	-0-	-0-	10269	2	481	9	N	437	773	1			507
08	7961	X	7961	-0-	-0-	-0-	7058	2	903	9	N	821	973	1			355
*09	6923	X	6923	-0-	-0-	-0-	6443	2	480	9	N	436	199	1			592
*10	11591	X	11591	-0-	-0-	-0-	10722	2	869	9	N	790	937	1			445
*11	9739	X	9739	-0-	-0-	-0-	9011	2	728	9	N	662	765	1			342

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2759	X	2759	-0-	-0-	-0-	2058	2	701	9	N	637	955	1			476
07	1860	N	800	-0-	-1060	-0-	574	2	226	9	N	205	396	1			285
08	2263	N	1952	-0-	-311	-0-	1348	2	604	9	N	549	588	1			246
09	0		1708	-0-	1708	1708	1272	2	436	9	N	396	209	1			433
10	0		1871	-0-	1871	3579	1295	2	576	9	N	524	388	1			569
11	0		1837	-0-	1837	5416	1296	2	541	9	N	492	553	1			508

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	220	192	1			140
07	1564	N	1564	-0-	-0-	-0-	1421	2	143	9	N	130	185	1			85
08	1705	N	1705	-0-	-0-	-0-	1545	2	160	9	N	145	197	1			33
09	0		2593	-0-	2593	2593	2362	2	231	9	N	210	210	1			33
10	0		2784	-0-	2784	5377	2569	2	215	9	N	195					228
*11	3000	N	1810	-0-	-1190	4187	1810	2			N	-0-					228

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	-0-	-0-	-6270	-0-					N	77	8	1			161
07	9557	X	9557	-0-	-0-	-0-	9520	2	37	9	N	34	173	1			22
08	6479	X	-0-	-0-	-6479	-0-					N	99					121
09	0		-0-	-0-	-0-	-0-					N	69					190
10	0		7979	-0-	7979	7979	7873	2	106	9	N	96	191	1			95
11	0		6793	-0-	6793	14772	6631	2	162	9	N	147					242

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	14	2	1			215
07	2821	X	-0-	-0-	-2821	-0-					N	14					229
08	3286	X	-0-	-0-	-3286	-0-					N	1	174	1			56
09	0		-0-	-0-	-0-	-0-					N	70					126
10	0		-0-	-0-	-0-	-0-					N	53					179
11	0		-0-	-0-	-0-	-0-					N	155	192	1			142

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					592
07	2607	X	2607	-0-	-0-	-0-	2541	2	66	9	N	60	188	1			464
08	992	X	-0-	-0-	-992	-0-					N	-0-					464
*09	1900	X	1900	-0-	-0-	-0-	1825	2	75	9	N	68	181	1			351
*10	2773	X	2773	-0-	-0-	-0-	2464	2	309	9	N	281	190	1			442
*11	2595	X	2595	-0-	-0-	-0-	2412	2	183	9	N	166	188	1			420

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

06	0	X	-0-	-0-	-0-	-0-					N	245	211	1			169
07	7195	X	7195	-0-	-0-	-0-	6880	2	315	9	N	286	192	1			263
08	0	X	-0-	-0-	-0-	-0-					N	253	184	1			332
09	0		-0-	-0-	-0-	-0-					N	265	203	1			394
10	0		7280	-0-	7280	7280	6936	2	344	9	N	313	380	1			327
11	0		7084	-0-	7084	14364	6783	2	301	9	N	274	383	1			218

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

06	4350	X	3166	-0-	-1184	-0-	3005	2	161	9	N	146					710
07	7785	X	7785	-0-	-0-	-0-	7163	2	622	9	N	565	562	1			713
08	6171	X	6171	-0-	-0-	-0-	5826	2	345	9	N	314	569	1			458
*09	7329	X	7329	-0-	-0-	-0-	6814	2	515	9	N	468	413	1			513
*10	7334	X	7334	-0-	-0-	-0-	6891	2	443	9	N	403	377	1			539
*11	7530	X	4086	-0-	-3444	-0-	3721	2	365	9	N	332	382	1			489

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

06	16050	X	12487	-0-	-3563	-0-	12179	2	308	9	N	280	396	1			258
07	16585	X	13159	-0-	-3426	-0-	12833	2	326	9	N	296	196	1			358
08	14601	X	-0-	-0-	-14601	-0-					N	283	402	1			239
09	0		12036	-0-	12036	12036	11729	2	307	9	N	279	190	1			328
10	0		12381	-0-	12381	24417	12052	2	329	9	N	299	386	1			241
11	0		11243	-0-	11243	35660	10907	2	336	9	N	305	194	1			352

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

06	5760	X	-0-	-0-	-5760	-0-					N	157					280
07	5797	X	-0-	-0-	-5797	-0-					N	51	186	1			145
08	2542	X	1240	-0-	-1302	-0-	1120	2	120	9	N	109					254
09	0		-0-	-0-	-0-	-0-					N	-0-					254
*10	2220	X	2220	-0-	-0-	-0-	2219	2	1	9	N	1					255
11	0		1472	-0-	1472	1472	1459	2	13	9	N	12					267

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

06	11817	X	11817	-0-	-0-	-0-	11446	2	371	9	N	337	555	1			124
07	19251	X	5542	-0-	-13709	-0-	5340	2	202	9	N	184	189	1			119
08	19251	X	-0-	-0-	-19251	-0-					N	185					304
09	0		12091	-0-	12091	12091	11709	2	382	9	N	347	367	1			284
10	0		12216	-0-	12216	24307	11822	2	394	9	N	358	387	1			255
11	0		10860	-0-	10860	35167	10502	2	358	9	N	325	376	1			204

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

06	13050	X	10952	-0-	-2098	-0-	10568	2	384	9	N	349	373	1			323
07	17205	X	11980	-0-	-5225	-0-	11489	2	491	9	N	446	394	1			375
08	17205	X	-0-	-0-	-17205	-0-					N	466	578	1			263
09	0		11590	-0-	11590	11590	11268	2	322	9	N	293	183	1			373
10	0		11542	-0-	11542	23132	11226	2	316	9	N	287	385	1			275
11	0		10178	-0-	10178	33310	9760	2	418	9	N	380	383	1			272

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	-0-	-0-	-5850	-0-					N	336	536	1			248
07	9176	X	9064	-0-	-112	-0-	8664	2	400	9	N	364	365	1			247
08	9362	X	625	-0-	-8737	-0-	50	2	575	9	N	523	402	1			368
09	0		-0-	-0-	-0-	-0-					N	459	580	1			247
10	0		13370	-0-	13370	13370	12858	2	512	9	N	465	365	1			347
11	0		13204	-0-	13204	26574	12665	2	539	9	N	490	383	1			454

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	92	190	1			219
07	1953	X	-0-	-0-	-1953	-0-					N	52					271
08	1953	X	-0-	-0-	-1953	-0-					N	65	202	1			134
09	0		-0-	-0-	-0-	-0-					N	61					195
10	0		-0-	-0-	-0-	-0-					N	151	190	1			156
11	0		-0-	-0-	-0-	-0-					N	131	192	1			95

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	47	1	1			337
07	2988	N	2988	-0-	-0-	-0-	2964	2	24	9	N	22	189	1			170
08	3100	N	3525	-0-	425	425	3473	2	52	9	N	47					217
09	0		3194	-0-	3194	3619	3119	2	75	9	N	68					285
10	0		2052	-0-	2052	5671	1991	2	61	9	N	55	190	1			150
11	0		1436	-0-	1436	7107	1374	2	62	9	N	56					206

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2586	-0-	-804	-0-	2586	2			N	-0-					436
07	3503	X	2244	-0-	-1259	-0-	2244	2			N	-0-					436
08	3503	X	1466	-0-	-2037	-0-	1466	2			N	-0-					436
09	3390	X	1121	-0-	-2269	-0-	1121	2			N	-0-					436
10	3503	X	8	-0-	-3495	-0-	8	2			N	-0-					436
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					436

HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8523	-0-	-357	-0-	7752	2	771	9	N	701	921	1			135
07	8618	X	7875	-0-	-743	-0-	7252	2	623	9	N	566	398	1			303
08	8618	X	-0-	-0-	-8618	-0-					N	621	796	1			128
09	0		7242	-0-	7242	7242	6620	2	622	9	N	565	592	1			101
10	0		2184	-0-	2184	9426	1548	2	636	9	N	578	547	1			132
11	0		2408	-0-	2408	11834	1896	2	512	9	N	465	384	1			213

PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4240	X	4240	-0-	-0-	-0-	4045	2	195	9	N	177	387	1			365
07	5797	X	955	-0-	-4842	-0-	937	2	18	9	N	16					381
08	6510	X	4036	-0-	-2474	-0-	4035	2	1	9	N	1	117	1			265
09	0		12257	-0-	12257	12257	12096	2	161	9	N	146					411
10	0		5623	-0-	5623	17880	5525	2	98	9	N	89	186	1			314
11	0		1115	-0-	1115	18995	1104	2	11	9	N	10					324

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	8820	X	8592	-0-	-228	-0-	8508	3	84	9	N	76					225
07	9138	X	9138	-0-	-0-	-0-	9020	3	118	9	N	107	190	1			142
08	9114	X	8970	-0-	-144	-0-	8947	3	23	9	N	21					163
09	0		8636	-0-	8636	8636	8600	3	36	9	N	33					196
10	0		8889	-0-	8889	17525	8883	3	6	9	N	5					201
11	0		8616	-0-	8616	26141	8571	3	45	9	N	41					242

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

06	6750	X	5894	-0-	-856	-0-	1630	1	4264	2	N	-0-					27
07	7568	X	7568	-0-	-0-	-0-	2042	1	5526	2	N	-0-					27
08	6975	X	6879	-0-	-96	-0-	1995	1	4884	2	N	-0-					27
09	7888	X	7888	-0-	-0-	-0-	1864	1	6024	2	N	-0-					27
*10	6975	X	5745	-0-	-1230	-0-	1812	1	3933	2	N	-0-					27
11	6750	X	6615	-0-	-135	-0-	1882	1	4733	2	N	-0-					27

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

06	10590	X	7192	-0-	-3398	-0-	715	1	6389	2	N	80	193	1			379
							88	9									
07	9858	X	9738	-0-	-120	-0-	872	1	8832	2	N	31					410
							34	9									
08	9858	X	8318	-0-	-1540	-0-	801	1	7409	2	N	98	186	1			322
							108	9									
09	9748	X	9748	-0-	-0-	-0-	781	1	8854	2	N	103	190	1			235
							113	9									
*10	9734	X	8732	-0-	-1002	-0-	910	1	7653	2	N	154					389
							169	9									
11	9420	X	6754	-0-	-2666	-0-	692	1	5987	2	N	68	197	1			260
							75	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	12937	-0-	-2003	-0-	12847	2	90	9	N	82	187	1			59
07	15344	X	15344	-0-	-0-	-0-	15234	2	110	9	N	100					159
08	15717	X	15717	-0-	-0-	-0-	15607	2	110	9	N	100					259
09	0		14782	-0-	14782	14782	14655	2	127	9	N	115					374
10	0		10855	-0-	10855	25637	10780	2	75	9	N	68	194	1			248
11	0		13303	-0-	13303	38940	13159	2	144	9	N	131					379

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

06	12420	X	11134	-0-	-1286	-0-	3074	1	8045	2	N	14					107
							15	9									
07	12834	X	9185	-0-	-3649	-0-	2476	1	6702	2	N	6					113
							7	9									
08	12834	X	7125	-0-	-5709	-0-	2066	1	5055	2	N	4					117
							4	9									
09	12420	X	12278	-0-	-142	-0-	2890	1	9335	2	N	48					165
							53	9									
*10	12834	X	8120	-0-	-4714	-0-	2558	1	5553	2	N	8					173
							9	9									
11	11130	X	9062	-0-	-2068	-0-	2578	1	6482	2	N	2					175
							2	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

06	750	N	725	-0-	-25	-0-	45	1	680	3	N	-0-					143
07	837	N	660	-0-	-177	-0-	47	1	613	3	N	-0-					143
08	837	N	681	-0-	-156	-0-	47	1	634	3	N	-0-					143
09	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					143
10	0		725	-0-	725	725	47	1	678	3	N	-0-					143
11	0		1172	-0-	1172	1897	59	1	1105	2	N	7					150
							8	9									

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF. 12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	10	-0-	-200	-0-	10	2			N	-0-					3
07	496	N	8	-0-	-488	-0-	8	2			N	-0-					3
08	310	N	8	-0-	-302	-0-	8	2			N	-0-					3
09	0		10	-0-	10	10	10	2			N	-0-					3
10	0		18	-0-	18	28	18	2			N	-0-					3
11	0		26	-0-	26	54	26	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF. 16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

06	1950	X	1180	-0-	-770	-0-	1178	2	2	9	N	2					30
07	2015	X	1091	-0-	-924	-0-	1083	2	8	9	N	7					37
08	2015	X	1083	-0-	-932	-0-	1082	2	1	9	N	1					38
09	0		1043	-0-	1043	1043	1043	2			N	-0-					38
10	0		2504	-0-	2504	3547	2502	2	2	9	N	2					40
11	0		4785	-0-	4785	8332	4785	2			N	-0-					40

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					7
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					7
08	14	N	12	-0-	-2	-0-	12	2			N	-0-					7
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					7
10	0		29	-0-	29	29	29	2			N	-0-					7
11	0		54	-0-	54	83	54	2			N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

06	120	N	98	-0-	-22	-0-	98	2			N	-0-					17
07	124	N	87	-0-	-37	-0-	87	2			N	-0-					17
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					17
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					17
10	0		86	-0-	86	86	86	2			N	-0-					17
11	0		80	-0-	80	166	80	2			N	-0-					17

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	662	-0-	-28	-0-	654	2	8	9	N	7					77
07	713	#	663	-0-	-50	-0-	663	2			N	-0-					77
08	713	#	658	-0-	-55	-0-	652	2	6	9	N	5					82
09	0		674	-0-	674	674	671	2	3	9	N	3					85
10	0		697	-0-	697	1371	695	2	2	9	N	2					87
11	0		674	-0-	674	2045	666	2	8	9	N	7	80	1			14

BLACKBEARD OPERATING, LLC 073056
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	R	1585	-0-	-0-	-0-	1556	2	29	9	N	26					68
07	1589	R	1589	-0-	-0-	-0-	1487	2	102	9	N	93	62	1			99
08	1535	R	1535	-0-	-0-	-0-	1532	2	3	9	N	3					102
09	0		2461	-0-	2461	2461	2461	2			N	-0-					102
10	0		2180	-0-	2180	4641	2180	2			N	-0-					102
11	0		1630	-0-	1630	6271	1613	2	17	9	N	15					117

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1414	-0-	-26	-0-	1403	2	11	9	N	10					48
07	1488	#	1447	-0-	-41	-0-	1439	2	8	9	N	7					55
08	1488	#	1435	-0-	-53	-0-	1433	2	2	9	N	2					57
09	0		1480	-0-	1480	1480	1480	2			N	-0-					57
10	0		1451	-0-	1451	2931	1451	2			N	-0-					57
11	0		1370	-0-	1370	4301	1370	2			N	-0-					57

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

06	366	R	366	-0-	-0-	-0-	366	2			N	-0-					12
07	216	R	216	-0-	-0-	-0-	216	2			N	-0-					12
08	124	#	-0-	-0-	-124	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		312	-0-	312	312	312	2			N	-0-					12
11	0		-0-	-0-	-0-	312					N	-0-					12

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

06	1140	#	907	-0-	-233	-0-	893	2	14	9	N	13					38
07	1214	R	1214	-0-	-0-	-0-	1206	2	8	9	N	7					45
08	1147	#	1006	-0-	-141	-0-	1003	2	3	9	N	3					48
09	0		1096	-0-	1096	1096	1094	2	2	9	N	2					50
10	0		1095	-0-	1095	2191	1095	2			N	-0-					50
11	0		1644	-0-	1644	3835	1589	2	55	9	N	50					100

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0		-0-	-0-	-0-	-0-					N	-0-					137
10	0		-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					10
07	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					10
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					10
09	0		1163	-0-	1163	1163	1163	2			N	-0-					10
10	0		1185	-0-	1185	2348	1185	2			N	-0-					10
11	0		1165	-0-	1165	3513	1165	2			N	-0-					10

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					23
07	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					23
08	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					23
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					23
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					23
11	0		1419	-0-	1419	1419	1419	2			N	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2976	N	379	-0-	-2597	-0-	379	3			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
09	0		1180	-0-	1180	1180	1180	3			Y	-0-					-0-
10	2286	N	1106	-0-	-1180	-0-	1106	3			Y	-0-					-0-
*11	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

06	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
07	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	0		925	-0-	925	925	925	3			N	-0-					-0-
*11	1561	N	636	-0-	-925	-0-	636	3			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					198
07	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					198
08	1268	N	1268	-0-	-0-	-0-	1255	3	13	9	N	12					210
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-	159	1			51
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					51
11	0		722	-0-	722	722	722	3			N	-0-					51

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

06	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					25
07	DLQ G-10		421	-0-	421	421	421	3			Y	-0-					25
08	DLQ G-10		357	-0-	357	778	357	3			Y	-0-					25
09	DLQ G-10		393	-0-	393	1171	393	3			Y	-0-					25
10	1540	N	369	-0-	-1171	-0-	369	3			Y	-0-					25
*11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					25

MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		4727	-0-	4727	4727	4727	2			N	-0-					-0-
11	0		4835	-0-	4835	9562	4835	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

06	8	N	8	-0-	-0-	-0-	8	1			N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	12	N	-0-	-0-	-12	-0-					N	-0-					129
09	0		18	-0-	18	18	16	1	2	9	N	2					131
10	0		11	-0-	11	29	11	1			N	-0-					131
11	0		33	-0-	33	62	31	1	2	9	N	2					133

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					366
07	465	N	298	-0-	-167	-0-	298	2			N	-0-	182	1			184
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					184
09	420	N	227	-0-	-193	-0-	227	2			N	-0-					184
10	0		258	-0-	258	258	238	2	20	9	N	18					202
11	0		450	-0-	450	708	419	2	31	9	N	28					230

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

06	1320	N	1274	-0-	-46	B	-12198	1274	2			N	-0-				237
07	1488	N	1134	-0-	-354	B	-12198	1134	2			N	-0-	193	1		44
08	1426	N	1102	-0-	-324	B	-12198	1102	2			N	-0-				44
09	1260	N	1230	-0-	-30	B	-12198	1230	2			N	-0-				44
10	0		1433	-0-	1433	B	-10765	1421	2	12	9	N	11				55
11	0		1155	-0-	1155	B	-9610	1152	2	3	9	N	3				58

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

06	810	N	735	-0-	-75	-0-	30	1	705	2	N	-0-					-0-
07	868	N	739	-0-	-129	-0-	31	1	708	2	N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	30	1	832	2	N	-0-					-0-
10	0		847	-0-	847	847	31	1	816	2	N	-0-					-0-
11	0		793	-0-	793	1640	30	1	763	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	0		128	-0-	128	128	128	2			N	-0-					-0-
10	0		133	-0-	133	261	133	2			N	-0-					-0-
11	0		157	-0-	157	418	157	2			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	30	1	231	2	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	31	1	227	2	N	-0-					-0-
08	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-
09	0		235	-0-	235	235	30	1	205	2	N	-0-					-0-
10	0		234	-0-	234	469	31	1	203	2	N	-0-					-0-
11	0		227	-0-	227	696	30	1	197	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	0		286	-0-	286	286	286	2			N	-0-					-0-
10	0		296	-0-	296	582	296	2			N	-0-					-0-
11	0		320	-0-	320	902	320	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
09	0		9	-0-	9	9	9	2			Y	-0-					-0-
10	0		4	-0-	4	13	4	2			Y	-0-					-0-
11	0		8	-0-	8	21	8	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER 50/50, LLC 100570
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

06	3774	X	3774	-0-	-0-	-0-	30 21	1 9	3723	2	Y	19					88
07	4650	X	3759	-0-	-891	-0-	31 22	1 9	3706	2	Y	20					108
08	4805	X	2925	-0-	-1880	-0-	31 15	1 9	2879	2	Y	14					122
09	0		1720	-0-	1720	1720	30 2	1 9	1688	2	Y	2					124
10	0		971	-0-	971	2691	31 2	1 9	938	2	Y	2	116	1			10
11	0		2795	-0-	2795	5486	30 1	1 9	2764	2	Y	1					11

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

06	12518	X	12518	-0-	-0-	-0-	12476	2	42	9	N	38	1	8			79
07	12973	X	12973	-0-	-0-	-0-	12766	2	207	9	N	188	158	1			109
08	12577	X	12577	-0-	-0-	-0-	12511	2	66	9	N	60					169
09	12133	X	12133	-0-	-0-	-0-	12050	2	83	9	N	75	189	1			55
10	0		12498	-0-	12498	12498	12404	2	94	9	N	85	63	1			77
11	0		11521	-0-	11521	24019	11453	2	68	9	N	62					139

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

06	2100	N	2092	-0-	-8	-0-	2090	2	2	9	N	2					17
07	3079	N	3079	-0-	-0-	-0-	2988	2	91	9	N	83					100
08	3068	N	3068	-0-	-0-	-0-	3029	2	39	9	N	35					135
09	2987	N	2987	-0-	-0-	-0-	2985	2	2	9	N	2	1	8			136
10	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					136
11	2580	N	1965	-0-	-615	-0-	1961	2	4	9	N	4					140

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

06	1922 X	1922	-0-	-0-	-0-	1919	2	3	9	Y	3					136
07	3317 X	1353	-0-	-1964	-0-	1318	2	35	9	Y	32					168
08	3317 X	813	-0-	-2504	-0-	809	2	4	9	Y	4					172
09	0	1130	-0-	1130	1130	1124	2	6	9	Y	5	174	1			3
10	0	2289	-0-	2289	3419	2264	2	25	9	Y	23					26
11	0	3346	-0-	3346	6765	3342	2	4	9	Y	4					30

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2021

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	670	N	670	-0-	-0-	-0-	72	1	598	2	N	-0-					20
07	713	N	684	-0-	-29	-0-	74	1	610	2	N	-0-					20
08	682	N	644	-0-	-38	-0-	74	1	570	2	N	-0-					20
09	0		702	-0-	702	702	72	1	630	2	N	-0-					20
10	0		690	-0-	690	1392	74	1	616	2	N	-0-					20
11	0		662	-0-	662	2054	72	1	590	2	N	-0-					20

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	B	-989					N	-0-					43
07	31	#	-0-	-0-	-31	B	-1020					N	-0-					43
08	31	#	-0-	-0-	-31	B	-1051					N	-0-					43
09/01 BALANCING DATE STATUS ->				-420	CANCELLED UNDERAGE ->		-631											
09	0		-0-	-0-	-0-	B	-420					N	-0-					43
10	0		-0-	-0-	-0-	B	-420					N	-0-					43
11	0		-0-	-0-	-0-	B	-420					N	-0-					43

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

06	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

06	985	N	985	-0-	-0-	-0-	982	2	3	9	N	3					3
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-					3
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					3
09	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					5
10	0		1007	-0-	1007	1007	959	2	48	9	N	44					49
11	0		902	-0-	902	1909	901	2	1	9	N	1					50

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92

PLUGGED AND ABANDONED_____ 11/11/2020

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

06	1110	N	1060	-0-	-50	-0-	1060	2			N	-0-					201
07	992	N	533	-0-	-459	-0-	533	2			N	-0-					201
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					201
09	0		826	-0-	826	826	826	2			N	-0-					201
10	0		1118	-0-	1118	1944	1118	2			N	-0-					201
*11	3000	N	1253	-0-	-1747	197	1253	2			N	-0-					201

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

06	0	#	-0-	-0-	-0-	-0-					N	-0-					163
07	0	#	-0-	-0-	-0-	-0-					N	-0-					163
*08	0	#	-0-	-0-	-0-	-0-					N	1					164
09	0	#	-0-	-0-	-0-	-0-					N	-0-					164
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
07	2728	N	1686	-0-	-1042	-0-	1686	2			Y	-0-					-0-
08	1911	N	1911	-0-	-0-	-0-	1911	2			Y	-0-					-0-
09	0		1705	-0-	1705	1705	1705	2			Y	-0-					-0-
10	0		1726	-0-	1726	3431	1726	2			Y	-0-					-0-
11	0		1970	-0-	1970	5401	1970	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					153
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					153
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					153
09	0		839	-0-	839	839	839	2			N	-0-					153
10	1839	N	1000	-0-	-839	-0-	1000	2			N	-0-					153
11	900	N	787	-0-	-113	-0-	787	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					30
07	3032	N	3032	-0-	-0-	-0-	3032	2			N	-0-					30
08	3007	X	2823	-0-	-184	-0-	2820	2	3	9	N	3					33
09	0		2901	-0-	2901	2901	2901	2			N	-0-					33
10	0		2981	-0-	2981	5882	2981	2			N	-0-					33
11	0		2768	-0-	2768	8650	2768	2			N	-0-					33

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

06	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-				26
07	2382	N	2382	-0-	-0-	-0-	2356	3	26	9	N	24				50
08	2449	N	2269	-0-	-180	-0-	2262	3	7	9	N	6				56
09	0		2195	-0-	2195	2195	2195	3			N	-0-				56
10	0		2182	-0-	2182	4377	2152	3	30	9	N	27				83
*11	3000	N	1710	-0-	-1290	3087	1700	3	10	9	N	9				92

G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

06	463	N	463	-0-	-0-	-0-	463	2			N	-0-				-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-				-0-
08	496	N	461	-0-	-35	-0-	461	2			N	-0-				-0-
09	0		462	-0-	462	462	462	2			N	-0-				-0-
10	980	N	518	-0-	-462	-0-	518	2			N	-0-				-0-
11	0		431	-0-	431	431	431	2			N	-0-				-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0		-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-				-0-
07	2077	N	2012	-0-	-65	-0-	2012	2			N	-0-				-0-
08	2077	N	1816	-0-	-261	-0-	1816	2			N	-0-				-0-
09	2010	N	1897	-0-	-113	-0-	1897	2			N	-0-				-0-
10	0		1943	-0-	1943	1943	1943	2			N	-0-				-0-
*11	3000	N	1557	-0-	-1443	500	1557	2			N	-0-				-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	961	N	875	-0-	-86	-0-	875	2			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
09	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
10	0		867	-0-	867	867	867	2			N	-0-					-0-
*11	1719	N	852	-0-	-867	-0-	852	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
08	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
*11	1165	N	572	-0-	-593	-0-	572	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	0		692	-0-	692	692	692	3			N	-0-					-0-
10	0		743	-0-	743	1435	743	3			N	-0-					-0-
11	0		692	-0-	692	2127	692	3			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	58	1	618	2	N	-0-					65
07	857	N	857	-0-	-0- B	-0-	42	1	815	2	N	-0-					65
08	857	N	857	-0-	-0- B	-0-	42	1	815	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	686	-0-	-4 B	-0-	56	1	630	2	N	-0-					65
10	0		704	-0-	704 B	704	62	1	642	2	N	-0-					65
11	0		670	-0-	670 B	1374	54	1	616	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					24
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					24
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	0		98	-0-	98 B	98	98	3			N	-0-					24
10	0		-0-	-0-	-0- B	98					N	-0-					24
11	0		65	-0-	65 B	163	65	3			N	-0-					24

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	0		579	-0-	579	579	579	2			N	-0-					-0-
09	0		620	-0-	620	1199	620	2			N	-0-					-0-
10	0		593	-0-	593	1792	593	2			N	-0-					-0-
11	0		612	-0-	612	2404	612	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		230	-0-	230	477	230	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	451	-0-	-179	-0-	451	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	0		410	-0-	410	410	410	2			N	-0-					-0-
10	0		631	-0-	631	1041	631	2			N	-0-					-0-
11	0		636	-0-	636	1677	636	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	181	-0-	-89	-0-	181	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	24	1	222	2	N	-0-					-0-
09	0		152	-0-	152	152	152	2			N	-0-					-0-
10	0		238	-0-	238	390	238	2			N	-0-					-0-
11	0		243	-0-	243	633	24	1	219	2	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0-	-0-	60	1	1330	2	N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	62	1	1392	2	N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	62	1	1331	2	N	-0-					-0-
09	0		1327	-0-	1327	1327	60	1	1267	2	N	-0-					-0-
10	0		1326	-0-	1326	2653	62	1	1264	2	N	-0-					-0-
11	0		1331	-0-	1331	3984	60	1	1271	2	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	5			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	5			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	5			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	5			N	-0-					-0-
10	0		266	-0-	266	266	266	5			N	-0-					-0-
11	0		322	-0-	322	588	322	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	5			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	5			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	5			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	5			N	-0-					-0-
10	0		237	-0-	237	237	237	5			N	-0-					-0-
11	0		227	-0-	227	464	227	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1271	N	1034	-0-	-237 B	-0-	1034	3			N	-0-					-0-
08	1116	N	934	-0-	-182 B	-0-	934	3			N	-0-					-0-
09	1050	N	875	-0-	-175 B	-0-	875	3			N	-0-					-0-
10	0		1586	-0-	1586 B	1586	1586	3			N	-0-					-0-
11	0		1310	-0-	1310 B	2896	1310	3			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
07	1891	N	1819	-0-	-72	B	-0-	1819	3			N	-0-					-0-
08	1891	N	1785	-0-	-106	B	-0-	1785	3			N	-0-					-0-
09	0		1785	-0-	1785	B	1785	1785	3			N	-0-					-0-
10	3661		1876	-0-	-1785	B	-0-	1876	3			N	-0-					-0-
11	1740	N	1718	-0-	-22	B	-0-	1718	3			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

06	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
07	1922	N	1822	-0-	-100	B	-0-	1822	3			N	-0-					-0-
08	1829	N	1702	-0-	-127	B	-0-	1702	3			N	-0-					-0-
09	0		1199	-0-	1199	B	1199	1199	3			N	-0-					-0-
10	3084	N	1885	-0-	-1199	B	-0-	1885	3			N	-0-					-0-
*11	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

06	1830		2561	-0-	731	B	1559	2561	3			N	-0-					-0-
07	1891		2603	-0-	712	B	2271	2603	3			N	-0-					-0-
08	1891		2582	-0-	691	B	2962	2582	3			N	-0-					-0-
09	0		2449	-0-	2449	B	5411	2449	3			N	-0-					-0-
10	0		2052	-0-	2052	B	7463	2052	3			N	-0-					-0-
11	0		2522	-0-	2522	B	9985	2522	3			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA PUMPING 100126
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

06	T. A.		63	-0-	63	1508	63	2			N	-0-					222
07	T. A.		84	-0-	84	1592	84	2			N	-0-					222
08	T. A.		67	-0-	67	1659	67	2			N	-0-					222
09	T. A.		80	-0-	80	1739	80	2			N	-0-					222
10	T. A.		1211	-0-	1211	2950	1211	2			N	-0-					222
11	T. A.		-0-	-0-	-0-	2950					N	-0-					222

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	0		537	-0-	537	537	537	3			N	-0-					-0-
10	971	N	434	-0-	-537	-0-	434	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495607	X	75443	-0-	-420164	-0-	75443	3			N	-0-					213
07	89776	X	75583	-0-	-14193	-0-	75583	3			N	-0-	190	1			23
08	89776	X	77626	-0-	-12150	-0-	77626	3			N	-0-					23
09	0		58026	-0-	58026	58026	58026	3			N	-0-					23
10	0		73142	-0-	73142	131168	72909	3	233	9	N	212	195	1			40
*11	199458	X	68290	-0-	-131168	-0-	68218	3	72	9	N	65					105

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

06	11547	R	11547	-0-	-0-	-0-	11547	3			N	-0-					409
07	11218	R	11218	-0-	-0-	-0-	11218	3			N	-0-					409
08	10690	R	10690	-0-	-0-	-0-	10690	3			N	-0-					409
09	6033	R	6033	-0-	-0-	-0-	6033	3			N	-0-					409
10	0		9608	-0-	9608	9608	9608	3			N	-0-					409
*11	18659	R	9051	-0-	-9608	-0-	9051	3			N	-0-					409

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	#	3844	-0-	-146	-0-	202 12	1 9	3630	2	N	11					155
07	4123	#	3942	-0-	-181	-0-	202 44	1 9	3696	2	N	40					195
08	4123	#	3071	-0-	-1052	-0-	163 67	1 9	2841	2	N	61					256
09	4002	R	4002	-0-	-0-	-0-	202 61	1 9	3739	2	N	55	179	1			132
10	0		3191	-0-	3191	3191	3191	2			N	-0-	25	7			107
11	0		2993	-0-	2993	6184	2993	2			N	-0-					107

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					10
07	868	N	837	-0-	-31	-0-	837	2			N	-0-					10
08	868	N	834	-0-	-34	-0-	834	2			N	-0-					10
09	840	N	800	-0-	-40	-0-	800	2			N	-0-					10
10	0		828	-0-	828	828	828	2			N	-0-					10
11	0		797	-0-	797	1625	797	2			N	-0-					10

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	SWR	10	1851	-0-	1851	144990	1851	3			N	-0-					5
07	SWR	10	2146	-0-	2146	147136	2146	3			N	-0-					5
08	SWR	10	3023	-0-	3023	150159	3023	3			N	-0-					5
09	SWR	10	2606	-0-	2606	152765	2606	3			N	-0-					5
10	SWR	10	2617	-0-	2617	155382	2617	3			N	-0-					5
11	SWR	10	2072	-0-	2072	157454	2072	3			N	-0-					5

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		592	-0-	592	592	592	3			N	-0-					-0-
11	0		563	-0-	563	1155	563	3			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
07	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
09	0		1465	-0-	1465	1465	1465	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1465					N	-0-					-0-
11	0		1451	-0-	1451	2916	1451	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	1581	2	8	9	N	7					72
07	1626	N	1626	-0-	-0-	-0-	1620	2	6	9	N	5					77
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					77
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					77
10	0		1670	-0-	1670	1670	1670	2			N	-0-	77	7			-0-
11	0		1588	-0-	1588	3258	1588	2			N	-0-					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		524	-0-	524	1033	524	3			N	-0-					-0-
11	0		490	-0-	490	1523	490	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	0		397	-0-	397	397	397	3			N	-0-					-0-
10	0		429	-0-	429	826	429	3			N	-0-					-0-
11	0		386	-0-	386	1212	386	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					74
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					74
08	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					74
09	0		1685	-0-	1685	1685	1685	2			N	-0-					74
10	0		1838	-0-	1838	3523	1838	2			N	-0-					74
11	0		1733	-0-	1733	5256	1733	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
07	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
08	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	0		831	-0-	831	831	831	2			N	-0-					-0-
11	0		1410	-0-	1410	2241	1410	2			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	0		826	-0-	826	826	826	2			N	-0-					-0-
11	0		726	-0-	726	1552	726	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					137
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					137
08	310	N	-0-	-0-	-310	-0-					N	-0-					137
09	0		317	-0-	317	317	317	2			N	-0-					137
10	0		322	-0-	322	639	322	2			N	-0-					137
11	0		319	-0-	319	958	319	2			N	-0-					137

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
09	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
10	0		872	-0-	872	872	872	2			N	-0-					-0-
11	0		854	-0-	854	1726	854	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					46
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					46
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					46
09	0		185	-0-	185	185	185	3			N	-0-					46
*10	185	N	-0-	-0-	-185	-0-					N	-0-					46
11	0		-0-	-0-	-0-	-0-					N	-0-					46

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

06	1405 N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1930 N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
08	1910 N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
09	1700 N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
10	0	1874	-0-	1874	1874	1874	2			N	-0-					-0-
11	0	1863	-0-	1863	3737	1863	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

06	1162 N	1162	-0-	-0-	-0-	1162	2			Y	-0-					-0-
07	1467 N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
08	1414 N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
09	0	953	-0-	953	953	953	2			Y	-0-					-0-
10	0	1045	-0-	1045	1998	1045	2			Y	-0-					-0-
11	0	640	-0-	640	2638	640	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

06	440 N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
07	465 N	464	-0-	-1	-0-	464	2			Y	-0-					-0-
08	465 N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
09	476 N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
10	0	597	-0-	597	597	597	2			Y	-0-					-0-
11	0	570	-0-	570	1167	570	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

06	1305 N	1305	-0-	-0-	-0-	1305	2			Y	-0-					29
07	1395 N	1322	-0-	-73	-0-	1322	2			Y	-0-					29
08	1364 N	1330	-0-	-34	-0-	1330	2			Y	-0-					29
09	0	1306	-0-	1306	1306	1306	2			Y	-0-					29
10	0	1352	-0-	1352	2658	1352	2			Y	-0-					29
11	0	1301	-0-	1301	3959	1301	2			Y	-0-					29

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

06	938 N	938	-0-	-0-	-0-	938	2			N	-0-					8
07	974 N	974	-0-	-0-	-0-	974	2			N	-0-					8
08	992 N	904	-0-	-88	-0-	904	2			N	-0-					8
09	0	871	-0-	871	871	871	2			N	-0-					8
10	0	887	-0-	887	1758	887	2			N	-0-					8
11	0	924	-0-	924	2682	924	2			N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	0		381	-0-	381	381	381	2			Y	-0-					-0-
10	0		387	-0-	387	768	387	2			Y	-0-					-0-
11	0		362	-0-	362	1130	362	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					45
07	2338	N	2338	-0-	-0-	-0-	2335	2	3	9	Y	3					48
08	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					48
09	0		2191	-0-	2191	2191	2191	2			Y	-0-					48
10	0		2348	-0-	2348	4539	2348	2			Y	-0-					48
11	0		2353	-0-	2353	6892	2353	2			Y	-0-					48

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					5
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					5
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					5
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					5
10	0		518	-0-	518	518	518	2			N	-0-					5
11	0		543	-0-	543	1061	543	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					52
07	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					52
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					52
09	0		2285	-0-	2285	2285	2285	2			N	-0-					52
10	0		2346	-0-	2346	4631	2346	2			N	-0-					52
11	0		2247	-0-	2247	6878	2247	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1585	-0-	-5	-0-	1585	2			N	-0-					90
07	1581	N	1311	-0-	-270	-0-	1307	2	4	9	N	4					94
08	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	N	3					97
09	0		1882	-0-	1882	1882	1882	2			N	-0-					97
10	0		1703	-0-	1703	3585	1703	2			N	-0-					97
11	0		1601	-0-	1601	5186	1601	2			N	-0-					97

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					107
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					107
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					107
09	0		1408	-0-	1408	1408	1408	2			N	-0-					107
10	0		1458	-0-	1458	2866	1458	2			N	-0-					107
11	0		1415	-0-	1415	4281	1415	2			N	-0-					107

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2891	-0-	-139	-0-	2891	2			N	-0-					102
07	3131	X	2967	-0-	-164	-0-	2967	2			N	-0-					102
08	3131	X	3006	-0-	-125	-0-	3006	2			N	-0-					102
09	0		2942	-0-	2942	2942	2942	2			N	-0-					102
10	0		3046	-0-	3046	5988	3046	2			N	-0-					102
11	0		2955	-0-	2955	8943	2955	2			N	-0-					102

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1151	-0-	-319	-0-	1151	2			N	-0-					27
07	1550	N	1326	-0-	-224	-0-	1326	2			N	-0-					27
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					27
09	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					29
10	0		1708	-0-	1708	1708	1708	2			N	-0-					29
11	0		1603	-0-	1603	3311	1603	2			N	-0-					29

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3092	X	3024	-0-	-68	-0-	3024	2			N	-0-					128
07	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					128
08	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					128
09	0		2952	-0-	2952	2952	2952	2			N	-0-					128
10	0		2838	-0-	2838	5790	2838	2			N	-0-					128
11	0		2441	-0-	2441	8231	2441	2			N	-0-					128

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4356	-0-	-84	-0-	4350	2	6	9	N	5					120
07	4557	X	4460	-0-	-97	-0-	4460	2			N	-0-					120
08	4557	X	4442	-0-	-115	-0-	4442	2			N	-0-					120
09	0		4272	-0-	4272	4272	4272	2			N	-0-					120
10	0		4398	-0-	4398	8670	4398	2			N	-0-					120
11	0		4221	-0-	4221	12891	4221	2			N	-0-					120

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	0		645	-0-	645	645	645	3			N	-0-					-0-
11	0		606	-0-	606	1251	606	3			N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					69
07	598	N	598	-0-	-0-	-0-	590	3	8	9	N	7					76
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					76
09	0		921	-0-	921	921	921	3			N	-0-					76
10	0		551	-0-	551	1472	551	3			N	-0-					76
11	0		772	-0-	772	2244	772	3			N	-0-					76

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					4
07	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					4
08	3100	N	4406	-0-	1306	1306	4406	3			N	-0-					4
09	0		3658	-0-	3658	4964	3658	3			N	-0-					4
10	0		4012	-0-	4012	8976	4012	3			N	-0-					4
11	0		3705	-0-	3705	12681	3705	3			N	-0-					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					46
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					46
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					46
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					46
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					46
11	0		909	-0-	909	909	909	3			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					83
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					83
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					83
09	0		655	-0-	655	655	655	3			N	-0-					83
10	1320	N	665	-0-	-655	-0-	665	3			N	-0-					83
11	0		667	-0-	667	667	667	3			N	-0-					83

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2022

NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	228	N	228	-0-	-0-	-0-	1	1	227	2	N	-0-					17
07	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					17
08	217	N	194	-0-	-23	-0-	1	1	193	2	N	-0-					17
09	0		219	-0-	219	219	1	1	218	2	N	-0-					17
10	0		194	-0-	194	413	1	1	193	2	N	-0-					17
*11	629	N	216	-0-	-413	-0-	1	1	215	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

06	750	N	722	-0-	-28	-0-	2	1	720	2	N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
08	744	N	696	-0-	-48	-0-	1	1	695	2	N	-0-					-0-
09	0		728	-0-	728	728	1	1	727	2	N	-0-					-0-
10	0		570	-0-	570	1298	1	1	569	2	N	-0-					-0-
*11	2016	N	718	-0-	-1298	-0-	1	1	717	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	1	1	393	2	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	1	1	379	2	N	-0-					-0-
09	0		398	-0-	398	398	1	1	397	2	N	-0-					-0-
10	0		311	-0-	311	709	1	1	310	2	N	-0-					-0-
*11	1101	N	392	-0-	-709	-0-	1	1	391	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	1	1	531	2	N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
09	0		564	-0-	564	564	1	1	563	2	N	-0-					-0-
10	0		563	-0-	563	1127	1	1	562	2	N	-0-					-0-
*11	1685	N	558	-0-	-1127	-0-	1	1	557	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	1	1	517	2	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	1	1	534	2	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	1	1	565	2	N	-0-					-0-
09	0		560	-0-	560	560	1	1	559	2	N	-0-					-0-
10	0		582	-0-	582	1142	1	1	581	2	N	-0-					-0-
*11	1694	N	552	-0-	-1142	-0-	1	1	551	2	N	-0-					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					117
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					117
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					117
09	0		1901	-0-	1901	1901	1901	2			N	-0-					117
*10	3100	N	2200	-0-	-900	1001	2163	2	37	9	N	34					151
11	0		2004	-0-	2004	3005	2004	2			N	-0-					151

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1192	-0-	-158	-0-	2	1	1190	2	N	-0-					3
07	1573	N	1573	-0-	-0-	-0-	3	1	1570	2	N	-0-					3
08	1688	N	1688	-0-	-0-	-0-	3	1	1685	2	N	-0-					3
09	1419	N	1419	-0-	-0-	-0-	2	1	1417	2	N	-0-					3
10	0		1628	-0-	1628	1628	2	1	1626	2	N	-0-					3
11	0		1357	-0-	1357	2985	2	1	1355	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	2	1	380	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	1	1	258	2	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
09	0		395	-0-	395	395	1	1	394	2	N	-0-					-0-
10	0		367	-0-	367	762	1	1	366	2	N	-0-					-0-
11	0		507	-0-	507	1269	1	1	506	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					163
07	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					163
08	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					163
09	0		2576	-0-	2576	2576	2576	2			N	-0-					163
10	0		2703	-0-	2703	5279	2703	2			N	-0-					163
11	0		2568	-0-	2568	7847	2568	2			N	-0-					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
07	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	0		1933	-0-	1933	1933	1933	2			N	-0-					-0-
10	0		1874	-0-	1874	3807	1874	2			N	-0-					-0-
11	0		1586	-0-	1586	5393	1586	2			N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2388	-0-	-42	-0-	2382	2	6	9	N	5					15
07	2395	N	2395	-0-	-0-	-0-	2389	2	6	9	N	5					20
08	2262	N	2262	-0-	-0-	-0-	2256	2	6	9	N	5					25
09	0		2099	-0-	2099	2099	2088	2	11	9	N	10					35
10	0		2140	-0-	2140	4239	2068	2	72	9	N	65					100
11	0		1049	-0-	1049	5288	966	2	83	9	N	75	170	1			5

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1145	-0-	-115	-0-	1145	2			N	-0-					52
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					52
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					52
09	0		1021	-0-	1021	1021	1021	2			N	-0-					52
10	0		1022	-0-	1022	2043	1022	2			N	-0-					52
11	0		536	-0-	536	2579	536	2			N	-0-					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					20
07	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					20
08	868	N	429	-0-	-439	-0-	429	3			N	-0-					20
09	990	N	500	-0-	-490	-0-	500	3			N	-0-					20
10	0		227	-0-	227	227	227	3			N	-0-					20
11	0		19	-0-	19	246	19	3			N	-0-					20

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					32
07	1387	N	1387	-0-	-0-	-0-	1384	3	3	9	N	3					35
08	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-					35
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					35
10	0		1383	-0-	1383	1383	1383	3			N	-0-					35
11	0		1326	-0-	1326	2709	1326	3			N	-0-					35

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
08	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	0		505	-0-	505	505	505	3			N	-0-					-0-
11	0		333	-0-	333	838	333	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		30	-0-	30	30	30	1			N	-0-					28

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0		-0-	-0-	-0-	-0-					N	-0-					110
11	0		-0-	-0-	-0-	-0-					N	2					112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					107
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					107
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					107
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					107
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					107
11	0		410	-0-	410	410	410	3			N	-0-					107

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1465	-0-	-125	-0-	1465	2			N	-0-					48
07	1643	N	1629	-0-	-14	-0-	1629	2			N	-0-					48
08	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					48
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					48
10	0		1598	-0-	1598	1598	1580	2	18	9	N	16					64
11	0		1490	-0-	1490	3088	1486	2	4	9	N	4					68

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					104
07	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					104
08	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					104
09	2010	N	1845	-0-	-165	-0-	1845	2			N	-0-					104
10	0		1946	-0-	1946	1946	1928	2	18	9	N	16					120
11	0		2008	-0-	2008	3954	2005	2	3	9	N	3					123

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					69
07	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					69
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					69
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					69
10	0		1659	-0-	1659	1659	1659	2			N	-0-					69
11	0		1675	-0-	1675	3334	1675	2			N	-0-					69

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	312	-0-	312	3861	312	2			N	-0-					-0-
07	14B	DENY	345	-0-	345	4206	345	2			N	-0-					-0-
08	14B	DENY	276	-0-	276	4482	276	2			N	-0-					-0-
09	14B	DENY	268	-0-	268	4750	268	2			N	-0-					-0-
10	14B	DENY	438	-0-	438	5188	438	2			N	-0-					-0-
11	14B	DENY	686	-0-	686	5874	686	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2693	N	2693	-0-	-0-	-0-	2685	2	8	9	N	7					37
07	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					37
08	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					37
09	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					37
10	0		2634	-0-	2634	2634	2634	2			N	-0-					37
11	0		2718	-0-	2718	5352	2718	2			N	-0-					37

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

06	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					14
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					14
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					14
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
10	0		570	-0-	570	570	570	2			N	-0-					14
11	0		171	-0-	171	741	171	2			N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

06	12	N	-0-	-0-	-12	-0-					N	-0-					62
07	1	N	-0-	-0-	-1	-0-					N	-0-					62
08	1	N	-0-	-0-	-1	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

06	5292	X	458	-0-	-4834	-0-	458	3			N	-0-					-0-
07	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
10	0		542	-0-	542	542	542	3			N	-0-					-0-
11	0		384	-0-	384	926	384	3			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					2
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					2
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					2
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					2
10	0		534	-0-	534	534	534	2			N	-0-					2
11	0		443	-0-	443	977	443	2			N	-0-					2

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					45
07	992	N	922	-0-	-70	-0-	922	3			N	-0-					45
08	943	N	943	-0-	-0-	-0-	940	3	3	9	N	3					48
09	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					53
10	0		938	-0-	938	938	938	3			N	-0-					53
11	0		871	-0-	871	1809	871	3			N	-0-					53

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					5
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					5
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					5
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					5
10	0		204	-0-	204	204	204	3			N	-0-					5
11	0		-0-	-0-	-0-	204					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					5
07	1209	N	555	-0-	-654	-0-	555	3			N	-0-					5
08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					5
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					5
10	0		1191	-0-	1191	1191	1191	3			N	-0-					5
11	0		1179	-0-	1179	2370	1179	3			N	-0-					5

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1070	-0-	1070	2551	1070	2			N	-0-					-0-
11	0		1356	-0-	1356	3907	1356	2			N	-0-					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					56
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					56
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					56
09	0		926	-0-	926	926	926	2			N	-0-					56
10	0		925	-0-	925	1851	925	2			N	-0-					56
11	0		897	-0-	897	2748	897	2			N	-0-					56

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					40
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					40
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					40
09	0		935	-0-	935	935	935	2			N	-0-					40
10	0		997	-0-	997	1932	997	2			N	-0-					40
11	0		1156	-0-	1156	3088	1156	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
09	0		4	-0-	4	4	4	3			N	-0-					27
10	0		4	-0-	4	8	4	3			N	-0-					27
11	0		2	-0-	2	10	2	3			N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					370
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					370
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					370
09	0		902	-0-	902	902	902	2			N	-0-					370
10	0		959	-0-	959	1861	959	2			N	-0-					370
11	0		903	-0-	903	2764	903	2			N	-0-					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					40
07	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					40
08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					40
09	0		1003	-0-	1003	1003	1003	3			N	-0-					40
10	0		-0-	-0-	-0-	1003					N	-0-					40
11	0		1292	-0-	1292	2295	1292	3			N	-0-					40

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

06	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					130
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					130
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					130
09	0		1177	-0-	1177	1177	1177	2			N	-0-					130
10	0		1480	-0-	1480	2657	1480	2			N	-0-					130
11	0		1363	-0-	1363	4020	1363	2			N	-0-					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

06	480	N	476	-0-	-4	-0-	476	3			N	-0-					138
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					138
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					138
09	0		445	-0-	445	445	445	3			N	-0-					138
10	0		-0-	-0-	-0-	445					N	-0-					138
11	0		441	-0-	441	886	441	3			N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	902	-0-	-58	-0-	902	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	0		1019	-0-	1019	1019	1019	3			N	-0-					-0-
10	0		1071	-0-	1071	2090	1071	3			N	-0-					-0-
11	0		1011	-0-	1011	3101	1011	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					15
07	403	N	-0-	-0-	-403	-0-					N	-0-					15
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					15
09	0		378	-0-	378	378	378	3			N	-0-					15
10	0		373	-0-	373	751	373	3			N	-0-					15
11	0		364	-0-	364	1115	364	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

06	1950	N	1817	-0-	-133	-0-	1817	3			N	-0-					37
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					37
08	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					37
09	0		1799	-0-	1799	1799	1799	3			N	-0-					37
10	0		1853	-0-	1853	3652	1853	3			N	-0-					37
11	0		1795	-0-	1795	5447	1795	3			N	-0-					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					224
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					224
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					224
09	0		644	-0-	644	644	644	3			N	-0-					224
10	0		727	-0-	727	1371	727	3			N	-0-					224
11	0		739	-0-	739	2110	739	3			N	-0-					224

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

06	150	N	135	-0-	-15	-0-	135	3			N	-0-					18
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					18
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					18
09	0		159	-0-	159	159	159	3			N	-0-					18
10	0		169	-0-	169	328	169	3			N	-0-					18
11	0		158	-0-	158	486	158	3			N	-0-					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					93
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					93
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					93
09	0		325	-0-	325	325	325	2			N	-0-					93
10	0		260	-0-	260	585	260	2			N	-0-					93
11	0		74	-0-	74	659	74	2			N	-0-					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					48
07	3100	N	3378	-0-	278	278	3378	3			N	-0-					48
08	1620	N	1342	-0-	-278	-0-	1342	3			N	-0-					48
09	0		1388	-0-	1388	1388	1224	3	164	9	N	149					197
10	0		1178	-0-	1178	2566	1178	3			N	-0-					197
11	0		676	-0-	676	3242	676	3			N	-0-					197

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					230
07	0	N	-0-	-0-	-0-	-0-					N	-0-					230
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					325
07	837	N	446	-0-	-391	-0-	446	2			N	-0-					325
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					325
09	0		508	-0-	508	508	508	2			N	-0-					325
10	0		891	-0-	891	1399	891	2			N	-0-					325
11	0		563	-0-	563	1962	563	2			N	-0-					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					204
07	0	N	-0-	-0-	-0-	-0-					N	-0-					204
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0		-0-	-0-	-0-	-0-					N	-0-					204
10	0		-0-	-0-	-0-	-0-					N	-0-					204
11	0		138	-0-	138	138	138	3			N	-0-					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

06	390	N	310	-0-	-80	-0-	310	3			N	-0-					40
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					40
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					40
09	0		387	-0-	387	387	387	3			N	-0-					40
10	0		394	-0-	394	781	394	3			N	-0-					40
11	0		374	-0-	374	1155	374	3			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		367	-0-	367	545	367	3			N	-0-					-0-
11	0		366	-0-	366	911	366	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7202	X	7202	-0-	-0-	-0-	7202	3			N	-0-					40
07	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					40
08	4059	X	4059	-0-	-0-	-0-	4059	3			N	-0-					40
09	0		3655	-0-	3655	3655	3655	3			N	-0-					40
10	0		3702	-0-	3702	7357	3702	3			N	-0-					40
11	0		3203	-0-	3203	10560	3203	3			N	-0-					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					192
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					192
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					192
09	0		352	-0-	352	352	352	3			N	-0-					192
10	0		405	-0-	405	757	405	3			N	-0-					192
11	0		316	-0-	316	1073	316	3			N	-0-					192

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1418	-0-	-142	-0-	1418	3			N	-0-					163
07	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					163
08	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					163
09	0		1395	-0-	1395	1395	1395	3			N	-0-					163
10	0		1461	-0-	1461	2856	1461	3			N	-0-					163
11	0		1452	-0-	1452	4308	1452	3			N	-0-					163

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					63
07	2139	N	1385	-0-	-754	-0-	1385	3			N	-0-					63
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					63
09	0		1560	-0-	1560	1560	1560	3			N	-0-					63
10	0		2743	-0-	2743	4303	2743	3			N	-0-					63
11	0		2264	-0-	2264	6567	2264	3			N	-0-					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					480
07	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					480
08	0	N	-0-	-0-	-0-	-0-					N	-0-					480
09	0		1115	-0-	1115	1115	1115	3			N	-0-					480
10	0		1134	-0-	1134	2249	1134	3			N	-0-					480
11	0		1086	-0-	1086	3335	1086	3			N	-0-					480

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1771	-0-	-179	-0-	1771	3			N	-0-					182
07	1891	N	1820	-0-	-71	-0-	1820	3			N	-0-					182
08	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					182
09	0		1820	-0-	1820	1820	1820	3			N	-0-					182
10	0		1595	-0-	1595	3415	1595	3			N	-0-					182
11	0		1469	-0-	1469	4884	1469	3			N	-0-					182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					174
07	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					174
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					174
09	0		1097	-0-	1097	1097	1097	2			N	-0-					174
10	0		1225	-0-	1225	2322	1225	2			N	-0-					174
11	0		1210	-0-	1210	3532	1210	2			N	-0-					174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					166
07	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					166
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					166
09	0		1094	-0-	1094	1094	1094	3			N	-0-					166
10	0		1150	-0-	1150	2244	1150	3			N	-0-					166
11	0		1094	-0-	1094	3338	1094	3			N	-0-					166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	668	-0-	-652	-0-	668	3			N	-0-					203
07	1178	N	661	-0-	-517	-0-	661	3			N	-0-					203
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					203
09	0		643	-0-	643	643	643	3			N	-0-					203
10	0		692	-0-	692	1335	692	3			N	-0-					203
11	0		1257	-0-	1257	2592	1257	3			N	-0-					203

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					65
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					65
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					65
09	0		682	-0-	682	682	682	3			N	-0-					65
10	0		707	-0-	707	1389	707	3			N	-0-					65
11	0		709	-0-	709	2098	709	3			N	-0-					65

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

06	810	N	715	-0-	-95	-0-	715	2			N	-0-					221
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					221
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					221
09	0		776	-0-	776	776	776	2			N	-0-					221
10	0		785	-0-	785	1561	785	2			N	-0-					221
11	0		796	-0-	796	2357	796	2			N	-0-					221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
09	0		1665	-0-	1665	1665	1665	3			N	-0-					-0-
10	0		1720	-0-	1720	3385	1720	3			N	-0-					-0-
11	0		1670	-0-	1670	5055	1670	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					277
07	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					277
08	4281	X	4281	-0-	-0-	-0-	4281	3			N	-0-					277
09	0		4131	-0-	4131	4131	4131	3			N	-0-					277
10	0		4239	-0-	4239	8370	4239	3			N	-0-					277
11	0		4214	-0-	4214	12584	4133	3	81	9	N	74	196	1			155

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	709	-0-	-221	-0-	709	2			N	-0-					186
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					186
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					186
09	0		620	-0-	620	620	620	2			N	-0-					186
10	0		596	-0-	596	1216	596	2			N	-0-					186
11	0		497	-0-	497	1713	497	2			N	-0-					186

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

06	1410	N	1355	-0-	-55	-0-	1355	3			N	-0-					-0-
07	1457	N	1392	-0-	-65	-0-	1392	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	0		1335	-0-	1335	1335	1335	3			N	-0-					-0-
10	0		1400	-0-	1400	2735	1400	3			N	-0-					-0-
11	0		1361	-0-	1361	4096	1361	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

06	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					89
07	1919	N	1919	-0-	-0-	-0-	1912	2	7	9	N	6					95
08	1826	N	1826	-0-	-0-	-0-	1815	2	11	9	N	10					105
09	1860	N	1461	-0-	-399	-0-	1452	2	9	9	N	8	89	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					24

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

06	3210	X	2448	-0-	-762	-0-	2448	3			N	-0-					20
07	3317	X	3176	-0-	-141	-0-	3176	3			N	-0-					20
08	3317	X	3298	-0-	-19	-0-	3298	3			N	-0-					20
09	0		3083	-0-	3083	3083	3083	3			N	-0-					20
10	0		3135	-0-	3135	6218	3135	3			N	-0-					20
11	0		3032	-0-	3032	9250	3032	3			N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

06	510 N	403	-0-	-107	-0-	403	3			N	-0-					-0-
07	620 N	302	-0-	-318	-0-	302	3			N	-0-					-0-
08	410 N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	372	-0-	372	372	372	3			N	-0-					-0-
11	0	386	-0-	386	758	386	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					65
07	868	N	863	-0-	-5	-0-	863	3			N	-0-					65
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					65
09	0		805	-0-	805	805	805	3			N	-0-					65
10	0		848	-0-	848	1653	848	3			N	-0-					65
11	0		828	-0-	828	2481	828	3			N	-0-					65

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	0		652	-0-	652	652	652	3			N	-0-					-0-
10	0		654	-0-	654	1306	654	3			N	-0-					-0-
11	0		623	-0-	623	1929	623	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	266	N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	30	1	233	2	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	29	1	238	2	N	-0-					-0-
09	0		264	-0-	264	264	30	1	234	2	N	-0-					-0-
10	0		276	-0-	276	540	31	1	245	2	N	-0-					-0-
11	0		267	-0-	267	807	30	1	237	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

06	1290	N	985	-0-	-305	-0-	985	2			N	-0-					87
07	1589	N	1589	-0-	-0-	-0-	1586	2	3	9	N	3					90
08	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					90
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	55	1			35
10	0		1744	-0-	1744	1744	1744	2			N	-0-	35	7			-0-
11	0		1909	-0-	1909	3653	1909	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					29
07	837	N	70	-0-	-767	-0-	1	1	69	2	N	-0-					29
08	760	N	760	-0-	-0-	-0-	9	1	751	2	N	-0-					29
09	709	N	709	-0-	-0-	-0-	10	1	699	2	N	-0-					29
10	0		714	-0-	714	714	714	2			N	-0-	29	7			-0-
11	0		740	-0-	740	1454	740	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					13
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					13
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					13
09	1620	N	865	-0-	-755	-0-	865	2			N	-0-					13
10	0		1093	-0-	1093	1093	1093	2			N	-0-	13	7			-0-
11	0		1420	-0-	1420	2513	1420	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	542	N	542	-0-	-0-	-0-	77	1	465	2	N	-0-	31	1			19
*04	750	N	750	-0-	-0-	-0-	95	1	655	2	N	-0-					19
*05	620	N	612	-0-	-8	-0-	87	1	524	2	N	1					20
							1	9									
*06	552	N	552	-0-	-0-	-0-	82	1	470	2	N	-0-					20
*07	775	N	571	-0-	-204	-0-	82	1	489	2	N	-0-					20
*08	624	N	624	-0-	-0-	-0-	84	1	540	2	N	-0-					20
*09	560	N	560	-0-	-0-	-0-	79	1	481	2	N	-0-					20
*10	561	N	561	-0-	-0-	-0-	78	1	483	2	N	-0-					20
*11	600	N	529	-0-	-71	-0-	74	1	455	2	N	-0-					20

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	787	N	787	-0-	-0-	-0-	100	1	687	2	N	-0-	31	1			19
*04	840	N	727	-0-	-113	-0-	94	1	633	2	N	-0-					19
*05	806	N	731	-0-	-75	-0-	99	1	631	2	N	1					20
							1	9									
*06	750	N	680	-0-	-70	-0-	95	1	585	2	N	-0-					20
*07	744	N	732	-0-	-12	-0-	97	1	635	2	N	-0-					20
*08	770	N	770	-0-	-0-	-0-	98	1	672	2	N	-0-					20
*09	768	N	768	-0-	-0-	-0-	98	1	670	2	N	-0-					20
*10	806	N	806	-0-	-0-	-0-	100	1	706	2	N	-0-					20
*11	804	N	804	-0-	-0-	-0-	98	1	706	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	30	1	814	2	N	5			60
							6	9							
07	930	N	929	-0-	-1	-0-	31	1	898	2	N	-0-			60
08	868	N	853	-0-	-15	-0-	31	1	822	2	N	-0-			60
09	0		818	-0-	818	818	30	1	788	2	N	-0-			60
10	0		862	-0-	862	1680	31	1	831	2	N	-0-			60
11	0		820	-0-	820	2500	30	1	790	2	N	-0-			60

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1243	-0-	-107	-0-	130	1	1113	2	N	-0-			-0-
07	1364	N	989	-0-	-375	-0-	130	1	859	2	N	-0-			-0-
08	2396	N	2396	-0-	-0-	-0-	130	1	2266	2	N	-0-			-0-
09	1981	N	1981	-0-	-0-	-0-	130	1	1851	2	N	-0-			-0-
10	0		2354	-0-	2354	2354	2262	2	92	9	N	84			84
11	0		2625	-0-	2625	4979	2613	2	12	9	N	11			95

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	546	-0-	-714	-0-	546	2			N	-0-			-0-
07	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-			-0-
08	1333	N	1222	-0-	-111	-0-	1222	2			N	-0-			-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-			-0-
10	0		1930	-0-	1930	1930	1930	2			N	-0-			-0-
11	0		2034	-0-	2034	3964	2034	2			N	-0-			-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1207	-0-	-83	-0-	147	1	1060	2	N	-0-			39
07	1321	N	1321	-0-	-0-	-0-	153	1	1168	2	N	-0-			39
08	1332	N	1332	-0-	-0-	-0-	148	1	1184	2	N	-0-			39
09	1200	N	1186	-0-	-14	-0-	136	1	1050	2	N	-0-			39
10	0		1255	-0-	1255	1255	140	1	1115	2	N	-0-			39
11	0		1162	-0-	1162	2417	130	1	1032	2	N	-0-			39

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	986	-0-	-4	-0-	30	1	954	2	N	2			45
							2	9							
07	1364	N	1324	-0-	-40	-0-	31	1	1293	2	N	-0-			45
08	1209	N	967	-0-	-242	-0-	28	1	939	2	N	-0-			45
09	0		832	-0-	832	832	30	1	796	2	N	5			50
							6	9							
10	0		1161	-0-	1161	1993	31	1	1130	2	N	-0-			50
11	0		1467	-0-	1467	3460	30	1	1435	2	N	2			52
							2	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	368	-0-	-82	-0-	64	1	304	2	N	-0-					13
07	496	N	386	-0-	-110	-0-	65	1	321	2	N	-0-					13
08	420	N	420	-0-	-0-	-0-	66	1	354	2	N	-0-					13
09	0		391	-0-	391	391	62	1	329	2	N	-0-					13
10	0		442	-0-	442	833	67	1	375	2	N	-0-					13
11	0		403	-0-	403	1236	63	1	340	2	N	-0-					13

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2228	N	2228	-0-	-0-	-0-	29	1	2199	2	N	-0-					78
07	2346	N	2346	-0-	-0-	-0-	31	1	2315	2	N	-0-					78
08	2170	N	1697	-0-	-473	-0-	17	1	1678	2	N	2					80
							2	9									
09	0		3065	-0-	3065	3065	30	1	3035	2	N	-0-					80
10	0		2641	-0-	2641	5706	31	1	2610	2	N	-0-					80
11	0		2340	-0-	2340	8046	30	1	2310	2	N	-0-					80

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	30	1	1743	2	N	6					53
							7	9									
07	1798	N	1795	-0-	-3	-0-	30	1	1742	2	N	21					74
							23	9									
08	1829	N	1698	-0-	-131	-0-	30	1	1659	2	N	8					82
							9	9									
09	0		1613	-0-	1613	1613	30	1	1577	2	N	5					87
							6	9									
10	0		1613	-0-	1613	3226	31	1	1576	2	N	5					92
							6	9									
11	0		1838	-0-	1838	5064	30	1	1796	2	N	11					103
							12	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	30	1	591	2	N	-0-					24
07	752	N	752	-0-	-0-	-0-	31	1	721	2	N	-0-					24
08	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					24
09	0		601	-0-	601	601	30	1	571	2	N	-0-					24
10	0		545	-0-	545	1146	31	1	513	2	N	1					25
							1	9									
11	0		469	-0-	469	1615	30	1	439	2	N	-0-					25

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	30	1	429	2	N	-0-					18
07	558	N	545	-0-	-13	-0-	31	1	514	2	N	-0-					18
08	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					18
09	0		479	-0-	479	479	30	1	449	2	N	-0-					18
10	0		541	-0-	541	1020	31	1	510	2	N	-0-					18
11	0		480	-0-	480	1500	30	1	450	2	N	-0-					18

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1028	-0-	-142	-0-	30	1	994	2	N	4					17
							4	9									
07	1240	N	1215	-0-	-25	-0-	31	1	1167	2	N	15					32
							17	9									
08	1147	N	1125	-0-	-22	-0-	29	1	1089	2	N	6					38
							7	9									
09	1065	N	1065	-0-	-0-	-0-	28	1	1031	2	N	5					43
							6	9									
10	0		944	-0-	944	944	24	1	920	2	N	-0-					43
11	0		1222	-0-	1222	2166	27	1	1191	2	N	4					47
							4	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	443	-0-	-7	-0-	30	1	413	2	N	-0-					22
07	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					22
08	416	N	416	-0-	-0-	-0-	30	1	386	2	N	-0-					22
09	450	N	394	-0-	-56	-0-	29	1	364	2	N	1					23
							1	9									
10	0		442	-0-	442	442	27	1	415	2	N	-0-					23
11	0		411	-0-	411	853	27	1	384	2	N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	30	1	1167	2	N	2					12
							2	9									
07	1302	N	1202	-0-	-100	-0-	31	1	1165	2	N	5					17
							6	9									
08	1222	N	1222	-0-	-0-	-0-	30	1	1185	2	N	6					23
							7	9									
09	0		1163	-0-	1163	1163	30	1	1127	2	N	5					28
							6	9									
10	0		1163	-0-	1163	2326	30	1	1131	2	N	2					30
							2	9									
11	0		1279	-0-	1279	3605	30	1	1249	2	N	-0-					30

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	29	1	791	2	N	5					48
							6	9									
07	899	N	854	-0-	-45	-0-	31	1	819	2	N	4					52
							4	9									
08	868	N	815	-0-	-53	-0-	29	1	784	2	N	2					54
							2	9									
09	0		811	-0-	811	811	30	1	777	2	N	4					58
							4	9									
10	0		802	-0-	802	1613	31	1	771	2	N	-0-					58
11	0		669	-0-	669	2282	26	1	643	2	N	-0-					58

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1245	-0-	-15	-0-	30	1	1213	2	N	2					17
							2	9									
07	1333	N	1242	-0-	-91	-0-	31	1	1198	2	N	12					29
							13	9									
08	1302	N	1292	-0-	-10	-0-	30	1	1248	2	N	13					42
							14	9									
09	0		1320	-0-	1320	1320	30	1	1282	2	N	7					49
							8	9									
10	0		1321	-0-	1321	2641	31	1	1289	2	N	1					50
							1	9									
11	0		1240	-0-	1240	3881	29	1	1209	2	N	2					52
							2	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1380	-0-	-90	-0-	30	1	1349	2	N	1					65
							1	9									
07	1426	N	1408	-0-	-18	-0-	31	1	1377	2	N	-0-					65
08	1426	N	1405	-0-	-21	-0-	31	1	1374	2	N	-0-					65
09	1380	N	1347	-0-	-33	-0-	30	1	1317	2	N	-0-					65
10	0		1400	-0-	1400	1400	31	1	1369	2	N	-0-					65
11	0		1338	-0-	1338	2738	30	1	1308	2	N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	131	-0-	-649	-0-	23	1	108	2	N	-0-					25
07	434	N	134	-0-	-300	-0-	27	1	107	2	N	-0-					25
08	1179	N	1179	-0-	-0-	-0-	31	1	1120	2	N	25					50
							28	9									
09	1738	N	1738	-0-	-0-	-0-	30	1	1673	2	N	32					82
							35	9									
10	0		1449	-0-	1449	1449	29	1	1420	2	N	-0-					82
11	0		1484	-0-	1484	2933	30	1	1453	2	N	1					83
							1	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1321	-0-	-149	-0-	30	1	1291	2	N	-0-					23
07	1581	N	1453	-0-	-128	-0-	30	1	1416	2	N	6					29
							7	9									
08	1550	N	1508	-0-	-42	-0-	30	1	1472	2	N	5					34
							6	9									
09	0		1421	-0-	1421	1421	30	1	1384	2	N	6					40
							7	9									
10	0		1466	-0-	1466	2887	31	1	1427	2	N	7					47
							8	9									
11	0		1342	-0-	1342	4229	30	1	1312	2	N	-0-					47

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1186	-0-	-164	-0-	30	1	1154	2	N	2					37
							2	9									
07	1612	N	1462	-0-	-150	-0-	30	1	1415	2	N	15					52
							17	9									
08	1488	N	1348	-0-	-140	-0-	28	1	1312	2	N	7					59
							8	9									
09	1523	N	1523	-0-	-0-	-0-	30	1	1481	2	N	11					70
							12	9									
10	0		1441	-0-	1441	1441	30	1	1405	2	N	5					75
							6	9									
11	0		1443	-0-	1443	2884	30	1	1410	2	N	3					78
							3	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	869	-0-	-61	-0-	30	1	839	2	N	-0-					22
07	992	N	889	-0-	-103	-0-	31	1	858	2	N	-0-					22
08	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					22
09	0		914	-0-	914	914	30	1	884	2	N	-0-					22
10	0		926	-0-	926	1840	31	1	895	2	N	-0-					22
11	0		888	-0-	888	2728	30	1	858	2	N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1089	-0-	-51	-0-	30	1	1059	2	N	-0-					22
07	1147	N	1055	-0-	-92	-0-	31	1	1024	2	N	-0-					22
08	1121	N	1121	-0-	-0-	-0-	31	1	1081	2	N	8					30
							9	9									
09	1080	N	1040	-0-	-40	-0-	30	1	1010	2	N	-0-					30
10	0		1136	-0-	1136	1136	31	1	1102	2	N	3					33
							3	9									
11	0		1064	-0-	1064	2200	30	1	1032	2	N	2					35
							2	9									

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1538	-0-	-142	-0-	1538	2			N	-0-					192
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					192
08	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					192
09	1530	N	1525	-0-	-5	-0-	1525	2			N	-0-	106	1			86
10	0		1789	-0-	1789	1789	1769	2	20	9	N	18					104
11	0		1624	-0-	1624	3413	1624	2			N	-0-					104

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	418	-0-	-362	-0-	418	2			N	-0-					27
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					27
08	992	N	693	-0-	-299	-0-	693	2			N	-0-					27
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					27
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					27
11	0		1217	-0-	1217	1217	1217	2			N	-0-					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	290	-0-	-280	-0-	290	3			N	-0-					-0-
07	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	0		240	-0-	240	480	240	3			N	-0-					-0-
*11	702	N	222	-0-	-480	-0-	222	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	922	-0-	-8	-0-	922	2			N	-0-					90
07	961	N	957	-0-	-4	-0-	957	2			N	-0-					90
08	961	N	942	-0-	-19	-0-	942	2			N	-0-					90
09	930	N	877	-0-	-53	-0-	877	2			N	-0-					90
10	0		982	-0-	982	982	982	2			N	-0-					90
11	0		908	-0-	908	1890	908	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					42
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					42
08	806	N	759	-0-	-47	-0-	759	2			N	-0-					42
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					42
10	0		755	-0-	755	755	755	2			N	-0-					42
11	0		799	-0-	799	1554	799	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

06	1358	N	1358	-0-	-0-	-0-	90	1	1268	2	N	-0-					27
07	1395	N	1383	-0-	-12	-0-	62	1	1321	2	N	-0-					27
08	1426	N	1394	-0-	-32	-0-	93	1	1301	2	N	-0-					27
09	1369	N	1369	-0-	-0-	-0-	90	1	1279	2	N	-0-					27
10	0		1280	-0-	1280	1280	62	1	1218	2	N	-0-					27
11	0		1240	-0-	1240	2520	60	1	1180	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

06	720	N	621	-0-	-99	-0-	30	1	591	2	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	31	1	686	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	31	1	605	2	N	-0-					-0-
09	630	N	463	-0-	-167	-0-	30	1	433	2	N	-0-					-0-
10	0		502	-0-	502	502	31	1	471	2	N	-0-					-0-
11	0		482	-0-	482	984	30	1	452	2	N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					83
07	186	N	66	-0-	-120	-0-	66	3			N	-0-					83
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					83
09	0		500	-0-	500	500	500	3			N	-0-					83
10	0		542	-0-	542	1042	542	3			N	-0-					83
11	0		531	-0-	531	1573	531	3			N	-0-					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	30	N	20	-0-	-10	-0-	20	1			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
09	0		25	-0-	25	25	25	1			N	-0-					3
10	0		21	-0-	21	46	21	1			N	-0-					3
11	0		-0-	-0-	-0-	46					N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
09	750	N	345	-0-	-405	-0-	345	2			N	-0-					-0-
10	0		732	-0-	732	732	732	2			N	-0-					-0-
11	0		806	-0-	806	1538	806	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	217	N	-0-	-0-	-217	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

06	1216 X	1216	-0-	-0-	-0-	1216	2			N	-0-					182
07	1253 X	1253	-0-	-0-	-0-	1253	2			N	-0-					182
08	1016 X	1016	-0-	-0-	-0-	1016	2			N	-0-					182
09	0	602	-0-	602	602	602	2			N	-0-					182
10	0	1010	-0-	1010	1612	1010	2			N	-0-					182
11	0	880	-0-	880	2492	880	2			N	-0-					182

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

06	1110	N	578	-0-	-532	-0-	578	2			N	-0-					8
07	1705	N	368	-0-	-1337	-0-	368	2			N	-0-					8
08	1488	N	557	-0-	-931	-0-	557	2			N	-0-					8
09	570	N	209	-0-	-361	-0-	209	2			N	-0-					8
10	0		234	-0-	234	234	234	2			N	-0-					8
11	0		360	-0-	360	594	220	2	140	9	N	127					135

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	1020	N	988	-0-	-32	-0-	988	2			N	-0-					-0-
10	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
11	0		974	-0-	974	1985	974	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

06	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	0		925	-0-	925	925	925	2			N	-0-					-0-
11	0		908	-0-	908	1833	908	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					80
07	465	N	426	-0-	-39	-0-	426	2			N	-0-					80
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					80
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					80
10	0		521	-0-	521	521	521	2			N	-0-					80
11	0		416	-0-	416	937	416	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

06	2280	N	2280	-0-	-0-	-0-	270	1	2010	2	N	-0-					-0-
07	2418	N	1188	-0-	-1230	-0-	279	1	909	2	N	-0-					-0-
08	2480	N	2303	-0-	-177	-0-	279	1	2024	2	N	-0-					-0-
09	2280	N	2194	-0-	-86	-0-	270	1	1924	2	N	-0-					-0-
10	0		2318	-0-	2318	2318	279	1	2039	2	N	-0-					-0-
11	0		2150	-0-	2150	4468	270	1	1880	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					6
07	992	N	952	-0-	-40	-0-	952	2			Y	-0-					6
08	992	N	943	-0-	-49	-0-	943	2			Y	-0-					6
09	930	N	901	-0-	-29	-0-	901	2			Y	-0-					6
10	0		865	-0-	865	865	865	2			Y	-0-					6
11	0		575	-0-	575	1440	575	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	546	-0-	-294	-0-	546	2			N	-0-					8
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					8
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					8
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					8
10	0		1684	-0-	1684	1684	1684	2			N	-0-					8
11	0		889	-0-	889	2573	889	2			N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1138	-0-	-32	-0-	1138	3			N	-0-					30
07	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					30
08	1209	N	1176	-0-	-33	-0-	1176	3			N	-0-					30
09	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					30
10	0		1174	-0-	1174	1174	1174	3			N	-0-					30
*11	2282	N	1108	-0-	-1174	-0-	1108	3			N	-0-					30

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

06	1473	N	1473	-0-	-0-	-0-	1473	2		N	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	2		N	-0-					-0-
08	2134	N	2134	-0-	-0-	-0-	2134	2		N	-0-					-0-
09	2109	N	2109	-0-	-0-	-0-	2109	2		N	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	1901	2		N	-0-					-0-
11	0		1675	-0-	1675	1675	1675	2		N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

06	846	N	846	-0-	-0-	-0-	846	3		N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3		N	-0-					-0-
08	992	N	744	-0-	-248	-0-	744	3		N	-0-					-0-
09	0		634	-0-	634	634	634	3		N	-0-					-0-
10	0		1225	-0-	1225	1859	1225	3		N	-0-					-0-
*11	2758	N	899	-0-	-1859	-0-	899	3		N	-0-					-0-

NJA PUMPING 100126
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

06	14B DENY	192	-0-	192	5543	192	2			N	-0-					-0-
07	14B DENY	608	-0-	608	6151	608	2			N	-0-					-0-
08	14B DENY	242	-0-	242	6393	242	2			N	-0-					-0-
09	14B DENY	511	-0-	511	6904	511	2			N	-0-					-0-
10	14B DENY	1493	-0-	1493	8397	1493	2			N	-0-					-0-
11	14B DENY	943	-0-	943	9340	943	2			N	-0-					-0-

CONTANGO RESOURCES, LLC 100222
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	1	1	164	2	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	1	1	131	2	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	1	1	158	2	N	-0-					-0-
09	0		166	-0-	166	166	1	1	165	2	N	-0-					-0-
10	0		130	-0-	130	296	1	1	129	2	N	-0-					-0-
*11	460	N	164	-0-	-296	-0-	1	1	163	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
*11	95	N	34	-0-	-61	-0-	1	1	33	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	1 3	1 9	40	2	N	3					141
07	38	N	38	-0-	-0-	-0-	1 2	1 9	35	2	N	2					143
08	39	N	39	-0-	-0-	-0-	1 4	1 9	34	2	N	4					147
09	0		45	-0-	45	45	1 6	1 9	38	2	N	5					152
10	0		38	-0-	38	83	1 3	1 9	34	2	N	3	136	1			19
*11	125	N	42	-0-	-83	-0-	1 3	1 9	38	2	N	3					22

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	5	1	40	2	N	-0-					21
07	62	N	44	-0-	-18	-0-	5	1	39	2	N	-0-					21
08	62	N	43	-0-	-19	-0-	5	1	38	2	N	-0-					21
09	0		39	-0-	39	39	5	1	34	2	N	-0-					21
10	0		54	-0-	54	93	5	1	49	2	N	-0-					21
11	0		62	-0-	62	155	5	1	57	2	N	-0-					21

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					19
07	1705	N	1537	-0-	-168	-0-	1537	2			N	-0-					19
08	1939	N	1939	-0-	-0-	-0-	1937	2	2	9	N	2					21
09	1987	N	1987	-0-	-0-	-0-	1980	2	7	9	N	6					27
10	2021	N	2021	-0-	-0-	-0-	103	1	1918	2	N	-0-					27
11	0		1840	-0-	1840	1840	104	1	1730	2	N	5					32
							6	9									

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
08	2480	N	2386	-0-	-94	-0-	2386	2			N	-0-					-0-
09	2370	N	2275	-0-	-95	-0-	2275	2			N	-0-					-0-
10	0		2358	-0-	2358	2358	2358	2			N	-0-					-0-
11	0		2222	-0-	2222	4580	2222	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					21
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					21
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					21
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					21
10	0		339	-0-	339	339	339	2			N	-0-					21
11	0		343	-0-	343	682	343	2			N	-0-					21

KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					21
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					21
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					21
09	0		511	-0-	511	511	511	2			N	-0-					21
10	0		321	-0-	321	832	321	2			N	-0-					21
11	0		305	-0-	305	1137	305	2			N	-0-					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					201
07	682	N	-0-	-0-	-682	-0-					N	-0-	128	1			73
08	1235	N	1235	-0-	-0-	-0-	1094	3	141	9	N	128					201
09	0		963	-0-	963	963	963	3			N	-0-					201
10	0		1067	-0-	1067	2030	1067	3			N	-0-					201
11	0		852	-0-	852	2882	852	3			N	-0-					201

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	7					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	0		373	-0-	373	373	373	2			N	-0-					-0-
10	0		387	-0-	387	760	387	2			N	-0-					-0-
11	0		383	-0-	383	1143	383	2			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	0		814	-0-	814	814	814	3			N	-0-					-0-
10	0		1066	-0-	1066	1880	1066	3			N	-0-					-0-
11	0		866	-0-	866	2746	866	3			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

06	270	N	267	-0-	-3	-0-	53	1	214	2	N	-0-					101
07	310	N	299	-0-	-11	-0-	56	1	243	2	N	-0-					101
08	331	N	331	-0-	-0-	-0-	58	1	273	2	N	-0-					101
09	281	N	281	-0-	-0-	-0-	53	1	228	2	N	-0-					101
10	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					101
11	0		312	-0-	312	312	53	1	259	2	N	-0-					101

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					259
07	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					259
08	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					259
09	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					259
10	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					259
11	0		2629	-0-	2629	2629	2629	2			N	-0-					259

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
08	155	N	24	-0-	-131	-0-	24	1			N	-0-					-0-
09	0		18	-0-	18	18	18	1			N	-0-					-0-
10	0		-0-	-0-	-0-	18					N	-0-					-0-
11	0		-0-	-0-	-0-	18					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

06	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					106
07	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					106
08	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					106
09	2520	X	918	-0-	-1602	-0-	918	2			N	-0-					106
10	0		4133	-0-	4133	4133	4133	2			N	-0-					106
11	0		4146	-0-	4146	8279	4146	2			N	-0-					106

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 05/19/2022 - WELL PLUGGED 5.19.2022

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

06	300	N	211	-0-	-89	-0-	211	2			N	-0-					41
07	279	N	141	-0-	-138	-0-	141	2			N	-0-					41
08	248	N	188	-0-	-60	-0-	188	2			N	-0-					41
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					41
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					41
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					197
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					197
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					197
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					197
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					197
11	0		72	-0-	72	72	72	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					78
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					78
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					78
09	510	N	195	-0-	-315	-0-	195	2			N	-0-					78
10	0		743	-0-	743	743	743	2			N	-0-					78
11	0		775	-0-	775	1518	775	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2018

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					40
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					40
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					40
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					40
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
11	0		51	-0-	51	51	51	2			N	-0-					40

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2022 - WELL PLUGGED 7/14/2022

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					135
07	1074	N	1074	-0-	-0-	-0-	1072	2	2	9	N	2					137
08	1079	N	1079	-0-	-0-	-0-	1077	2	2	9	N	2					139
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					139
10	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2					141
11	0		1061	-0-	1061	1061	1059	2	2	9	N	2					143

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	0		145	-0-	145	145	145	2			N	-0-					-0-
09	0		143	-0-	143	288	143	2			N	-0-					-0-
10	0		155	-0-	155	443	155	2			N	-0-					-0-
11	0		169	-0-	169	612	169	2			N	-0-					-0-

HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	95	-0-	-175	-0-	95	2			N	-0-					135
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					135
08	0		49	-0-	49	49	49	2			N	-0-					135
09	0		116	-0-	116	165	116	2			N	-0-					135
10	0		60	-0-	60	225	60	2			N	-0-					135
11	0		59	-0-	59	284	59	2			N	-0-					135

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	0		983	-0-	983	983	983	2			N	-0-					-0-
09	0		149	-0-	149	1132	149	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1132					N	-0-					-0-
11	0		-0-	-0-	-0-	1132					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					3
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					3
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					3
09	0		874	-0-	874	874	874	2			N	-0-					3
10	0		879	-0-	879	1753	879	2			N	-0-					3
11	0		816	-0-	816	2569	816	2			N	-0-					3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	569	2			N	-0-					3
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					3
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					3
09	0		818	-0-	818	818	818	2			N	-0-					3
10	0		836	-0-	836	1654	836	2			N	-0-					3
11	0		549	-0-	549	2203	549	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					52
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					52
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					52
09	0		432	-0-	432	432	432	3			N	-0-					52
10	0		456	-0-	456	888	456	3			N	-0-					52
*11	1326	N	438	-0-	-888	-0-	438	3			N	-0-					52

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2019	N	2019	-0-	-0-	-0-	1972	3	47	9	N	43					175
07	2135	N	2135	-0-	-0-	-0-	2133	3	2	9	N	2	161	1			16
08	2086	N	2086	-0-	-0-	-0-	2075	3	11	9	N	10					26
09	0		2071	-0-	2071	2056	2056	3	15	9	N	14					40
10	3100	N	1932	-0-	-1168	903	1913	3	19	9	N	17					57
11	0		1965	-0-	1965	2868	1945	3	20	9	N	18					75

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					40
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					40
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					40
09	0		824	-0-	824	824	824	3			N	-0-					40
10	1733	N	909	-0-	-824	-0-	909	3			N	-0-					40
*11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					40

ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NJA PUMPING 100126
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	839	-0-	-91	-0-	839	2			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
09	0		845	-0-	845	845	845	2			N	-0-					-0-
10	0		858	-0-	858	1703	858	2			N	-0-					-0-
*11	2478	N	775	-0-	-1703	-0-	775	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

06	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
07	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
08	1705	N	1323	-0-	-382	-0-	1323	2			N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	1705	N	1547	-0-	-158	-0-	1547	2			N	-0-					-0-
*11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

06	270	N	214	-0-	-56	-0-	214	3			N	-0-					32
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					32
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					32
09	0		206	-0-	206	206	206	3			N	-0-					32
10	0		-0-	-0-	-0-	206					N	-0-					32
11	0		-0-	-0-	-0-	206					N	-0-					32

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

06	360	N	353	-0-	-7	-0-	39	1	314	2	N	-0-					32
07	589	N	341	-0-	-248	-0-	39	1	302	2	N	-0-					32
08	558	N	330	-0-	-228	-0-	39	1	291	2	N	-0-					32
09	0		301	-0-	301	301	39	1	262	2	N	-0-					32
10	0		413	-0-	413	714	39	1	374	2	N	-0-					32
11	0		473	-0-	473	1187	39	1	434	2	N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	777	-0-	-63	-0-	86	1	691	2	N	-0-					134
07	1302	N	771	-0-	-531	-0-	86	1	667	2	N	16					150
							18	9									
08	1209	N	731	-0-	-478	-0-	86	1	645	2	N	-0-					150
09	0		668	-0-	668	668	86	1	582	2	N	-0-					150
10	0		922	-0-	922	1590	86	1	830	2	N	5					155
							6	9									
11	0		1059	-0-	1059	2649	86	1	963	2	N	9					164
							10	9									

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					33
07	589	N	443	-0-	-146	-0-	443	2			N	-0-					33
08	527	N	274	-0-	-253	-0-	274	2			N	-0-					33
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					33
10	0		411	-0-	411	411	411	2			N	-0-					33
11	0		353	-0-	353	764	353	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					9
07	775	N	626	-0-	-149	-0-	626	2			N	-0-					9
08	744	N	387	-0-	-357	-0-	387	2			N	-0-					9
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					9
10	0		582	-0-	582	582	582	2			N	-0-					9
11	0		499	-0-	499	1081	499	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	46	1	491	2	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	62	1	661	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	60	1	525	2	N	-0-					-0-
10	0		603	-0-	603	603	62	1	541	2	N	-0-					-0-
11	0		618	-0-	618	1221	60	1	558	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	60	1	368	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	62	1	426	2	N	-0-					-0-
08	465	N	430	-0-	-35	-0-	62	1	368	2	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	60	1	412	2	N	-0-					-0-
10	0		482	-0-	482	482	62	1	420	2	N	-0-					-0-
11	0		448	-0-	448	930	60	1	388	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	217	-0-	-113	-0-	2	1	215	2	N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	1	1	102	2	N	-0-			-0-
08	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-			-0-
09	0		316	-0-	316	316	1	1	315	2	N	-0-			-0-
10	0		326	-0-	326	642	1	1	325	2	N	-0-			-0-
11	0		264	-0-	264	906	1	1	263	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2087	N	2087	-0-	-0-	-0-	2085	3	2	9	N	2			32
07	2146	N	2146	-0-	-0-	-0-	2145	3	1	9	N	1			33
08	2337	N	2337	-0-	-0-	-0-	2333	3	4	9	N	4			37
09	2272	N	2272	-0-	-0-	-0-	2271	3	1	9	N	1			38
10	0		2199	-0-	2199	2199	2197	3	2	9	N	2			40
11	0		2221	-0-	2221	4420	2219	3	2	9	N	2			42

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	3			Y	-0-			-0-
07	186	N	116	-0-	-70	-0-	116	3			Y	-0-			-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-			-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
10	0		101	-0-	101	101	101	3			Y	-0-			-0-
*11	218	N	117	-0-	-101	-0-	24	1	93	3	Y	-0-			-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	764	-0-	-196	-0-	764	3			N	-0-			31
07	806	N	763	-0-	-43	-0-	763	3			N	-0-			31
08	775	N	748	-0-	-27	-0-	748	3			N	-0-			31
09	750	N	735	-0-	-15	-0-	735	3			N	-0-			31
10	0		771	-0-	771	771	771	3			N	-0-			31
11	0		720	-0-	720	1491	720	2			N	-0-			31

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1662	3	6	9	N	5			93
07	1767	N	1688	-0-	-79	-0-	1682	3	6	9	N	5			98
08	1705	N	1636	-0-	-69	-0-	1636	3			N	-0-			98
09	1680	N	1593	-0-	-87	-0-	1593	3			N	-0-			98
10	0		1699	-0-	1699	1699	1699	3			N	-0-			98
11	0		1652	-0-	1652	3351	1650	3	2	9	N	2			100

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

06	1170	N	1057	-0-	-113	-0-	1057	3			N	-0-					28
07	1178	N	986	-0-	-192	-0-	986	3			N	-0-					28
08	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					28
09	1050	N	945	-0-	-105	-0-	945	3			N	-0-					28
10	0		944	-0-	944	944	944	3			N	-0-					28
11	0		962	-0-	962	1906	936	2	26	9	N	24					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

06	2610	N	2523	-0-	-87	-0-	2484	3	39	9	N	35					124
07	2697	N	2476	-0-	-221	-0-	2444	3	32	9	N	29	108	1			45
08	2697	N	2379	-0-	-318	-0-	2350	3	29	9	N	26					71
09	2520	N	2334	-0-	-186	-0-	2315	3	19	9	N	17					88
10	0		2396	-0-	2396	2396	2386	3	10	9	N	9					97
11	0		2152	-0-	2152	4548	1997	3	155	9	N	141	220	1			18

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

06	1860	N	1771	-0-	-89	-0-	1771	3			N	-0-					100
07	1891	N	1816	-0-	-75	-0-	1816	3			N	-0-					100
08	1860	N	1701	-0-	-159	-0-	1701	3			N	-0-					100
09	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					100
10	0		1875	-0-	1875	1875	1875	3			N	-0-					100
11	0		1822	-0-	1822	3697	1822	3			N	-0-					100

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

06	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					90
07	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-					90
08	3597	X	3597	-0-	-0-	-0-	3575	3	22	9	N	20					110
09	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					110
10	0		4034	-0-	4034	4034	4001	3	33	9	N	30					140
11	0		3806	-0-	3806	7840	3781	3	25	9	N	23					163

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		378	-0-	378	779	364	3	14	9	N	13					13

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1684	2	2	9	N	2					55
07	1891	N	1773	-0-	-118	-0-	1773	2			N	-0-					55
08	1829	N	1792	-0-	-37	-0-	1764	2	28	9	N	25					80
09	1680	N	1067	-0-	-613	-0-	1067	2			N	-0-					80
10	0		889	-0-	889	889	875	2	14	9	N	13					93
11	0		1763	-0-	1763	2652	1753	2	10	9	N	9					102

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2278	-0-	-242	-0-	2275	2	3	9	N	3					84
07	2542	N	2339	-0-	-203	-0-	2339	2			N	-0-					84
08	2418	N	2317	-0-	-101	-0-	2316	2	1	9	N	1					85
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					85
10	2640	N	2640	-0-	-0-	-0-	134	1	2506	2	N	-0-					85
11	0		2393	-0-	2393	2393	134	1	2241	2	N	16					101
							18	9									

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-					66
07	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					66
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					66
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					66
10	1446	N	1446	-0-	-0-	-0-	73	1	1373	2	N	-0-					66
11	0		1093	-0-	1093	1093	62	1	1031	2	N	-0-					66

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
10	0		1447	-0-	1447	1447	1447	2			N	-0-					-0-
11	0		1366	-0-	1366	2813	1366	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	588	-0-	588	5819	588	2			N	-0-					-0-
07	14B	DENY	647	-0-	647	6466	647	2			N	-0-					-0-
08	14B	DENY	624	-0-	624	7090	624	2			N	-0-					-0-
09	14B	DENY	601	-0-	601	7691	601	2			N	-0-					-0-
10	14B	DENY	634	-0-	634	8325	634	2			N	-0-					-0-
11	14B	DENY	475	-0-	475	8800	475	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			2	2	N	-0-					31
07	2	N	2	-0-	-0-	-0-			3	2	N	-0-					31
08	3	N	3	-0-	-0-	-0-			2	2	N	-0-					31
09	2	N	2	-0-	-0-	-0-			7	2	N	-0-					31
10	0		7	-0-	7	7					N	-0-					31
11	0		-0-	-0-	-0-	7					N	-0-					31

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	-0-			17	2	N	-0-					9
07	311	N	311	-0-	-0-	-0-			311	2	N	-0-					9
08	330	N	330	-0-	-0-	-0-			330	2	N	-0-					9
09	333	N	333	-0-	-0-	-0-			333	2	N	-0-					9
10	0		268	-0-	268	268			268	2	N	-0-					9
11	0		168	-0-	168	436			168	2	N	-0-					9

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-			261	2	N	-0-					61
07	279	N	212	-0-	-67	-0-			212	2	N	-0-					61
08	286	N	286	-0-	-0-	-0-			286	2	N	-0-					61
09	323	N	323	-0-	-0-	-0-			323	2	N	-0-					61
10	0		324	-0-	324	324			324	2	N	-0-					61
11	0		275	-0-	275	599			275	2	N	-0-					61

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2234	N	2234	-0-	-0-	-0-	2232	2	2	9	N	2					69
07	2542	N	2183	-0-	-359	-0-	2182	2	1	9	N	1					70
08	2480	N	2387	-0-	-93	-0-	2387	2			N	-0-					70
09	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					71
10	0		2437	-0-	2437	2437	2437	2			N	-0-					71
11	0		2102	-0-	2102	4539	2102	2			N	-0-					71

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	37	-0-	-263	-0-	37	2			N	-0-					20
07	62	N	11	-0-	-51	-0-	11	2			N	-0-					20
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					20
09	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3					23
10	0		536	-0-	536	536	536	2			N	-0-					23
11	0		186	-0-	186	722	186	2			N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					38
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					38
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					38
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38
10	0		421	-0-	421	421	421	2			N	-0-					38
11	0		364	-0-	364	785	364	2			N	-0-					38

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	-0-	264	1	1413	2	N	6					81
							7	9									
07	1543	N	1543	-0-	-0-	-0-	273	1	1269	2	N	1					82
							1	9									
08	1653	N	1653	-0-	-0-	-0-	273	1	1380	2	N	-0-					82
09	1680	N	586	-0-	-1094	-0-	123	1	463	2	N	-0-					82
10	0		1076	-0-	1076	1076	264	1	812	2	N	-0-					82
*11	2237	N	1161	-0-	-1076	-0-	255	1	906	2	N	-0-					82

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					7
07	403	N	75	-0-	-328	-0-	75	2			N	-0-					7
08	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					9
09	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					14
10	0		270	-0-	270	270	270	2			N	-0-					14
11	0		241	-0-	241	511	241	2			N	-0-					14

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		711	-0-	711	1402	711	3			N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					29
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					29
08	1085	N	876	-0-	-209	-0-	876	2			N	-0-					29
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					29
10	0		473	-0-	473	473	473	2			N	-0-					29
11	0		635	-0-	635	1108	635	2			N	-0-					29

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

06	1315	N	1315	-0-	-0-	-0-	264	1	1045	2	N	5					28
							6	9									
07	1550	N	989	-0-	-561	-0-	273	1	716	2	N	-0-					28
08	1526	N	1526	-0-	-0-	-0-	273	1	1253	2	N	-0-					28
09	1518	N	1518	-0-	-0-	-0-	264	1	1247	2	N	6					34
							7	9									
10	0		1114	-0-	1114	1114	273	1	840	2	N	1					35
							1	9									
*11	1925	N	811	-0-	-1114	-0-	264	1	547	2	N	-0-					35

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

06	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
07	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
08	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
09	2220	N	1351	-0-	-869	-0-	1351	3			N	-0-					-0-
10	0		2422	-0-	2422	2422	2422	3			N	-0-					-0-
11	0		2389	-0-	2389	4811	2389	3			N	-0-					-0-

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

06	1650	N	1272	-0-	-378	-0-	230	1	1040	3	N	2					33
							2	9									
07	1621	N	1621	-0-	-0-	-0-	238	1	1383	3	N	-0-					33
08	1492	N	1492	-0-	-0-	-0-	273	1	1215	3	N	4					37
							4	9									
09	1686	N	1686	-0-	-0-	-0-	264	1	1415	3	N	6					43
							7	9									
10	0		1493	-0-	1493	1493	264	1	1223	3	N	5					48
							6	9									
*11	2875	N	1382	-0-	-1493	-0-	255	1	1127	3	N	-0-					48

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					39
07	888	N	888	-0-	-0-	-0-	886	3	2	9	N	2					41
08	806	N	741	-0-	-65	-0-	741	3			N	-0-					41
09	720	N	705	-0-	-15	-0-	702	3	3	9	N	3					44
10	0		851	-0-	851	851	851	3			N	-0-					44
11	0		-0-	-0-	-0-	851					N	-0-					44

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
10	0		32	-0-	32	32	32	2			N	-0-					-0-
11	0		-0-	-0-	-0-	32					N	-0-					-0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					68
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					68
09	0		1318	-0-	1318	1318	1318	2			N	-0-					68
10	0		1393	-0-	1393	2711	1393	2			N	-0-					68
11	0		1307	-0-	1307	4018	1307	2			N	-0-					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					3
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					3
08	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					3
09	0		1002	-0-	1002	1002	1002	2			N	-0-					3
10	0		722	-0-	722	1724	722	2			N	-0-					3
11	0		645	-0-	645	2369	645	2			N	-0-					3

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					33
09	0		1988	-0-	1988	1988	1988	2			N	-0-					33
10	0		2211	-0-	2211	4199	2211	2			N	-0-					33
11	0		2579	-0-	2579	6778	2579	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		20	-0-	20	45	20	2			N	-0-					-0-
11	0		17	-0-	17	62	17	2			N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					25
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					25
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					25
09	0		193	-0-	193	193	193	2			N	-0-					25
10	0		204	-0-	204	397	204	2			N	-0-					25
11	0		196	-0-	196	593	196	2			N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	0		88	-0-	88	88	88	2			N	-0-					-0-
10	0		6	-0-	6	94	6	2			N	-0-					-0-
11	0		10	-0-	10	104	10	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	216	-0-	-84	-0-	216	3			N	-0-					62
07	186	N	-0-	-0-	-186	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	46					108
09	0		244	-0-	244	244	244	3			N	-0-					108
10	0		616	-0-	616	860	616	3			N	-0-					108
11	0		516	-0-	516	1376	516	3			N	-0-					108

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					103
07	806	N	-0-	-0-	-806	-0-					N	-0-					103
08	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					103
09	0		1557	-0-	1557	1557	1557	3			N	-0-					103
10	0		1647	-0-	1647	3204	1647	3			N	-0-					103
11	0		1701	-0-	1701	4905	1701	3			N	-0-					103

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					40
07	124	N	-0-	-0-	-124	-0-					N	-0-					40
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					40
09	0		148	-0-	148	148	148	3			N	-0-					40
10	0		157	-0-	157	305	157	3			N	-0-					40
11	0		172	-0-	172	477	172	3			N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					67
07	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					67
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					67
09	0		1703	-0-	1703	1703	1703	2			N	-0-					67
10	0		1703	-0-	1703	3406	1703	2			N	-0-					67
11	0		714	-0-	714	4120	714	2			N	-0-					67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					38
07	713	N	-0-	-0-	-713	-0-					N	-0-					38
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					38
09	0		688	-0-	688	688	688	3			N	-0-					38
10	0		698	-0-	698	1386	698	3			N	-0-					38
11	0		631	-0-	631	2017	631	3			N	-0-					38

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 11/22/2021 - WELL PLUGGED 11/22/21

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	48	-0-	-102	-0-	48	3			N	-0-					77
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					77
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					77
09	0		125	-0-	125	125	122	3	3	9	N	3					80
10	0		90	-0-	90	215	90	3			N	-0-					80
11	0		138	-0-	138	353	138	3			N	-0-					80

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0		-0-	-0-	-0-	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					35
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					35
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					35
09	0		1002	-0-	1002	1002	1002	3			N	-0-					35
10	0		1002	-0-	1002	2004	1002	3			N	-0-					35
11	0		923	-0-	923	2927	923	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

06	300	N	-0-	-0-	-300	-0-					N	-0-					111
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					111
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					111
09	0		169	-0-	169	169	169	2			N	-0-					111
10	0		169	-0-	169	338	169	2			N	-0-					111
11	0		167	-0-	167	505	167	2			N	-0-					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					162
07	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					162
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					162
09	0		906	-0-	906	906	906	2			N	-0-					162
10	0		815	-0-	815	1721	815	2			N	-0-					162
11	0		661	-0-	661	2382	661	2			N	-0-					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	0		604	-0-	604	604	604	3			N	-0-					-0-
10	0		627	-0-	627	1231	627	3			N	-0-					-0-
11	0		647	-0-	647	1878	647	3			N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					104
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					104
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					104
09	0		1019	-0-	1019	1019	1019	3			N	-0-					104
10	0		1089	-0-	1089	2108	1024	3	65	9	N	59					163
11	0		942	-0-	942	3050	942	3			N	-0-					163

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

06	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					334
07	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					334
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					334
09	0		3012	-0-	3012	3012	3012	3			N	-0-					334
10	0		2367	-0-	2367	5379	2367	3			N	-0-					334
11	0		2639	-0-	2639	8018	2639	3			N	-0-					334

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

06	713 N	713	-0-	-0-	-0-	713	3		N	-0-			80
07	837 N	706	-0-	-131	-0-	706	3		N	-0-			80
08	791 N	791	-0-	-0-	-0-	791	3		N	-0-			80
09	0	731	-0-	731	731	731	3		N	-0-			80
10	0	735	-0-	735	1466	735	3		N	-0-			80
11	0	662	-0-	662	2128	662	3		N	-0-			80

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

06	14B2 EXT	-0-	-0-	-0-	-0-				N	637			707
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			707
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			707
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			707
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			707
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			707

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	621	-0-	-99	-0-	621	3			N	-0-					27
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					27
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					27
09	0		614	-0-	614	614	614	3			N	-0-					27
10	0		625	-0-	625	1239	625	3			N	-0-					27
11	0		616	-0-	616	1855	616	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	641	-0-	-49	-0-	641	3			N	-0-					12
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					12
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					12
09	0		638	-0-	638	638	638	3			N	-0-					12
10	0		659	-0-	659	1297	659	3			N	-0-					12
11	0		633	-0-	633	1930	633	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					29
07	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					29
08	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					29
09	0		2535	-0-	2535	2535	2535	3			N	-0-					29
10	0		2697	-0-	2697	5232	2697	3			N	-0-					29
11	0		2530	-0-	2530	7762	2530	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					29
07	1550	N	873	-0-	-677	-0-	873	3			N	-0-					29
08	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					29
09	0		1000	-0-	1000	1000	1000	3			N	-0-					29
10	2544	N	1544	-0-	-1000	-0-	1544	3			N	-0-					29
*11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	30	1	792	2	N	2					30
							2	9									
07	937	N	937	-0-	-0-	-0-	31	1	906	2	N	-0-					30
08	930	N	910	-0-	-20	-0-	31	1	879	2	N	-0-					30
09	0		788	-0-	788	788	30	1	758	2	N	-0-					30
10	0		862	-0-	862	1650	31	1	831	2	N	-0-					30
11	0		835	-0-	835	2485	29	1	806	2	N	-0-					30

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					79
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					79
08	31	N	-0-	-0-	-31	-0-					N	-0-					79
09	30	N	-0-	-0-	-30	-0-					N	-0-					79
10	0		-0-	-0-	-0-	-0-					N	-0-					79
11	0		-0-	-0-	-0-	-0-					N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	173	-0-	-292	-0-	17	1	156	2	N	-0-					90
*01	310	N	189	-0-	-121	-0-	19	1	170	2	N	-0-					90
*02	411	N	411	-0-	-0-	-0-	17	1	394	2	N	-0-					90
*03	717	N	717	-0-	-0-	-0-	29	1	688	2	N	-0-					90
*04	490	N	490	-0-	-0-	-0-	19	1	471	2	N	-0-					90
*05	465	N	-0-	-0-	-465	-0-					N	-0-					90
*06	690	N	70	-0-	-620	-0-	22	1	48	2	N	-0-					90
*07	496	N	50	-0-	-446	-0-	16	1	34	2	N	-0-					90
*08	36	N	36	-0-	-0-	-0-	12	1	24	2	N	-0-					90
*09	69	N	69	-0-	-0-	-0-	29	1	40	2	N	-0-					90
*10	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					90
*11	140	N	140	-0-	-0-	-0-	30	1	110	2	N	-0-					90

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

06	1890	N	1185	-0-	-705	-0-	126	1	1058	2	N	1					89
							1	9									
07	2218	N	2218	-0-	-0-	-0-	130	1	2086	2	N	2					91
							2	9									
08	2168	N	2168	-0-	-0-	-0-	130	1	2034	2	N	4					95
							4	9									
09	2132	N	2132	-0-	-0-	-0-	130	1	1971	2	N	28					123
							31	9									
10	0		2015	-0-	2015	2015	2000	2	15	9	N	14					137
11	0		976	-0-	976	2991	975	2	1	9	N	1					138

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

06	855	N	855	-0-	-0-	-0-	30	1	823	2	N	2					32
							2	9									
07	1036	N	1036	-0-	-0-	-0-	31	1	1003	2	N	2					34
							2	9									
08	1182	N	1182	-0-	-0-	-0-	31	1	1151	2	N	-0-					34
09	0		998	-0-	998	998	30	1	968	2	N	-0-					34
10	0		876	-0-	876	1874	31	1	845	2	N	-0-					34
11	0		985	-0-	985	2859	30	1	955	2	N	-0-					34

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

06	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2517	N	2517	-0-	-0-	-0-	29	1	2479	2	N	8					96
							9	9									
07	2801	N	2801	-0-	-0-	-0-	31	1	2770	2	N	-0-					96
08	2821	N	2573	-0-	-248	-0-	29	1	2537	2	N	6					102
							7	9									
09	2556	N	2556	-0-	-0-	-0-	30	1	2515	2	N	10					112
							11	9									
10	0		2540	-0-	2540	2540	31	1	2509	2	N	-0-					112
11	0		2318	-0-	2318	4858	30	1	2284	2	N	4					116
							4	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					36
07	355	N	355	-0-	-0-	-0-	31	1	324	2	N	-0-					36
08	360	N	360	-0-	-0-	-0-	31	1	329	2	N	-0-					36
09	0		341	-0-	341	341	30	1	311	2	N	-0-					36
10	0		352	-0-	352	693	31	1	321	2	N	-0-					36
11	0		334	-0-	334	1027	30	1	304	2	N	-0-					36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	71	1	1189	2	N	7					47
							8	9									
07	1199	N	1199	-0-	-0-	-0-	69	1	1127	2	N	3					50
							3	9									
08	1286	N	1286	-0-	-0-	-0-	74	1	1212	2	N	-0-					50
09	0		1250	-0-	1250	1250	72	1	1176	2	N	2					52
							2	9									
10	0		1234	-0-	1234	2484	74	1	1157	2	N	3					55
							3	9									
11	0		1181	-0-	1181	3665	70	1	1111	2	N	-0-					55

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1371	-0-	-129	-0-	30	1	1341	2	N	-0-					-0-
07	1457	N	1407	-0-	-50	-0-	31	1	1376	2	N	-0-					-0-
08	1426	N	1251	-0-	-175	-0-	25	1	1226	2	N	-0-					-0-
09	0		1372	-0-	1372	1372	29	1	1343	2	N	-0-					-0-
10	0		1437	-0-	1437	2809	31	1	1406	2	N	-0-					-0-
11	0		1373	-0-	1373	4182	30	1	1343	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	30	1	705	2	N	-0-					50
07	868	N	764	-0-	-104	-0-	31	1	733	2	N	-0-					50
08	775	N	752	-0-	-23	-0-	31	1	721	2	N	-0-					50
09	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					50
10	0		724	-0-	724	724	31	1	693	2	N	-0-					50
11	0		695	-0-	695	1419	30	1	665	2	N	-0-					50

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	30	1	1567	2	N	4					187
							4	9									
07	2325	N	2325	-0-	-0-	-0-	31	1	2294	2	N	-0-					187
08	2165	N	2165	-0-	-0-	-0-	31	1	2111	2	N	21					208
							23	9									
09	0		1832	-0-	1832	1832	30	1	1802	2	N	-0-	183	1			25
10	0		1760	-0-	1760	3592	31	1	1729	2	N	-0-					25
11	0		1492	-0-	1492	5084	30	1	1462	2	N	-0-					25

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1193	-0-	-127	-0-	146	1	1047	2	N	-0-					40
07	1382	N	1382	-0-	-0-	-0-	159	1	1223	2	N	-0-					40
08	1414	N	1414	-0-	-0-	-0-	156	1	1258	2	N	-0-					40
09	0		1368	-0-	1368	1368	153	1	1213	2	N	2					42
							2	9									
10	0		1547	-0-	1547	2915	166	1	1381	2	N	-0-					42
11	0		1495	-0-	1495	4410	159	1	1336	2	N	-0-					42

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86	-0-	69	1	355	2	N	-0-					7
07	465	N	444	-0-	-21	-0-	70	1	374	2	N	-0-					7
08	484	N	484	-0-	-0-	-0-	72	1	412	2	N	-0-					7
09	0		471	-0-	471	471	71	1	400	2	N	-0-					7
10	0		515	-0-	515	986	74	1	441	2	N	-0-					7
11	0		528	-0-	528	1514	74	1	454	2	N	-0-					7

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	837	-0-	-153	-0-	837	2			N	-0-					-0-
07	992	N	876	-0-	-116	-0-	876	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
10	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
11	0		1886	-0-	1886	3050	1886	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	30	1	44	2	N	-0-					90
07	71	N	71	-0-	-0-	-0-	31	1	40	2	N	-0-					90
08	93	N	63	-0-	-30	-0-	28	1	35	2	N	-0-					90
09	0		69	-0-	69	69	30	1	39	2	N	-0-					90
10	0		71	-0-	71	140	31	1	40	2	N	-0-					90
11	0		69	-0-	69	209	30	1	39	2	N	-0-					90

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2689	-0-	-71	-0-	30	1	2641	2	N	16					48
							18	9									
07	2852	X	2590	-0-	-262	-0-	31	1	2549	2	N	9					57
							10	9									
08	2852	X	2273	-0-	-579	-0-	31	1	2242	2	N	-0-					57
09	0		2518	-0-	2518	2518	30	1	2479	2	N	8					65
							9	9									
10	0		2447	-0-	2447	4965	31	1	2416	2	N	-0-					65
11	0		2183	-0-	2183	7148	30	1	2149	2	N	4					69
							4	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	607	-0-	-113	-0-	29	1	578	2	N	-0-					16
07	868	N	491	-0-	-377	-0-	26	1	465	2	N	-0-					16
08	775	N	751	-0-	-24	-0-	31	1	720	2	N	-0-					16
09	0		767	-0-	767	767	29	1	738	2	N	-0-					16
10	0		735	-0-	735	1502	30	1	704	2	N	1					17
							1	9									
11	0		719	-0-	719	2221	30	1	689	2	N	-0-					17

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-					15
07	558	N	546	-0-	-12	-0-	31	1	515	2	N	-0-					15
08	715	N	715	-0-	-0-	-0-	30	1	685	2	N	-0-					15
09	0		660	-0-	660	660	30	1	630	2	N	-0-					15
10	0		645	-0-	645	1305	31	1	614	2	N	-0-					15
11	0		580	-0-	580	1885	30	1	550	2	N	-0-					15

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	619	-0-	-71	-0-	30	1	589	2	N	-0-					38
07	673	N	673	-0-	-0-	-0-	31	1	640	2	N	2					40
							2	9									
08	695	N	695	-0-	-0-	-0-	31	1	664	2	N	-0-					40
09	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-					40
10	0		688	-0-	688	688	31	1	657	2	N	-0-					40
11	0		636	-0-	636	1324	30	1	606	2	N	-0-					40

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3371	-0-	371	371	3371	2			N	-0-					104
07	3100	N	3242	-0-	142	513	3242	2			N	-0-					104
08	3100	N	3264	-0-	164	677	3264	2			N	-0-					104
09	3718	X	3041	-0-	-677	-0-	3041	2			N	-0-					104
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					104
*11	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					36
07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					36
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					36
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					36
*10	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					36
*11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					36

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	831	-0-	-9	-0-	831	2			N	-0-					127
07	899	N	863	-0-	-36	-0-	863	2			N	-0-					127
08	868	N	839	-0-	-29	-0-	839	2			N	-0-					127
09	840	N	811	-0-	-29	-0-	811	2			N	-0-					127
10	0		845	-0-	845	845	845	2			N	-0-					127
11	0		814	-0-	814	1659	814	2			N	-0-					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 11/30/2020

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
07	1178	N	801	-0-	-377	-0-	801	3			N	-0-					-0-
08	1178	N	753	-0-	-425	-0-	753	3			N	-0-					-0-
09	0		1086	-0-	1086	1086	1086	3			N	-0-					-0-
10	0		1154	-0-	1154	2240	1154	3			N	-0-					-0-
11	0		1193	-0-	1193	3433	1193	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

06	660	N	516	-0-	-144	-0-	516	3			N	-0-					32
07	508	N	508	-0-	-0-	-0-	498	3	10	9	N	9					41
08	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5					46
09	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4					50
10	0		311	-0-	311	311	311	3			N	-0-					50
11	0		370	-0-	370	681	370	3			N	-0-					50

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	535	-0-	-65	-0-	535	2			N	-0-					15
07	558	N	501	-0-	-57	-0-	501	2			N	-0-					15
08	558	N	469	-0-	-89	-0-	469	2			N	-0-					15
09	0		417	-0-	417	417	417	2			N	-0-					15
10	900	N	483	-0-	-417	-0-	483	2			N	-0-					15
11	0		517	-0-	517	517	517	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
08	2573	N	2340	-0-	-233	-0-	2340	2			N	-0-					-0-
09	2340	N	2257	-0-	-83	-0-	2257	2			N	-0-					-0-
10	0		2375	-0-	2375	2375	2375	2			N	-0-					-0-
11	0		2406	-0-	2406	4781	2406	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1206	2	3	9	N	3					180
07	1209	N	1177	-0-	-32	-0-	1177	2			N	-0-					180
08	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					180
09	0		1315	-0-	1315	1315	1315	2			N	-0-					180
10	0		1330	-0-	1330	2645	1330	2			N	-0-					180
11	0		1301	-0-	1301	3946	1301	2			N	-0-					180

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

06	2324 N	2324	-0-	-0-	-0-	2324	3			N	-0-					121
07	2480 N	2359	-0-	-121	-0-	2353	3	6	9	N	5					126
08	2480 N	2292	-0-	-188	-0-	2292	3			N	-0-					126
09	2370 N	2370	-0-	-0-	-0-	2367	3	3	9	N	3					129
10	0	2331	-0-	2331	2331	2329	3	2	9	N	2					131
11	0	-0-	-0-	-0-	2331					N	-0-					131

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					41
*08	1612	N	1597	-0-	-15	-0-	1597	2			N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	5					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					5
07	1581	N	1092	-0-	-489	-0-	1092	2			N	-0-					5
08	1395	N	1078	-0-	-317	-0-	1078	2			N	-0-					5
*09	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					5
*10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					5
*11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	0		616	-0-	616	616	616	2			N	-0-					-0-
11	0		596	-0-	596	1212	596	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					4
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					4
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					4
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					4
10	0		927	-0-	927	927	927	2			N	-0-					4
11	0		800	-0-	800	1727	800	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2670	N	2639	-0-	-31	-0-	2624	3	15	9	N	14			97
07	2759	N	2709	-0-	-50	-0-	2699	3	10	9	N	9			106
08	2728	N	2648	-0-	-80	-0-	2642	3	6	9	N	5			111
09	2640	N	2621	-0-	-19	-0-	2608	3	13	9	N	12			123
10	2697	N	2667	-0-	-30	-0-	2654	3	13	9	N	12			135
*11	2587	N	2587	-0-	-0-	-0-	2576	3	11	9	N	10			145

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

XTO ENERGY INC. 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

06	2280	N	2103	-0-	-177	-0-	227	1	1869	3	N	6			34
							7	9							
07	2018	N	2018	-0-	-0-	-0-	255	1	1756	3	N	6			40
							7	9							
08	2255	N	2255	-0-	-0-	-0-	264	1	1982	3	N	8			48
							9	9							
09	2510	N	2510	-0-	-0-	-0-	264	1	2238	3	N	7			55
							8	9							
10	0		2427	-0-	2427	2427	264	1	2156	3	N	6			61
							7	9							
*11	3000	N	2165	-0-	-835	1592	255	1	1910	3	N	-0-			61

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2602	X	2602	-0-	-0-	-0-	252	1	2330	3	N	18					91
							20	9									
07	3370	X	3370	-0-	-0-	-0-	264	1	3082	3	N	22					113
							24	9									
08	3100	N	3316	-0-	216	216	273	1	3032	3	N	10					123
							11	9									
09	2610	N	2153	-0-	-457	-0-	264	1	1881	3	N	7					130
							8	9									
10	0		3657	-0-	3657	3657	264	1	3384	3	N	8					138
							9	9									
*11	5981	X	2324	-0-	-3657	-0-	255	1	2059	3	N	9	127	1			20
							10	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

06	656	N	656	-0-	-0-	-0-	654	3	2	9	N	2					45
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					45
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					45
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					45
10	0		714	-0-	714	714	714	3			N	-0-					45
*11	1462	N	748	-0-	-714	-0-	748	3			N	-0-					45

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

06	335	R	335	-0-	-0-	-0-	335	2			N	-0-					48
07	550	R	550	-0-	-0-	-0-	550	2			N	-0-					48
08	376	R	376	-0-	-0-	-0-	376	2			N	-0-					48
09	0		319	-0-	319	319	319	2			N	-0-					48
10	0		489	-0-	489	808	489	2			N	-0-					48
11	0		306	-0-	306	1114	306	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

06	71	R	71	-0-	-0-	-0-	30	1	41	2	N	-0-					75
07	71	R	71	-0-	-0-	-0-	31	1	40	2	N	-0-					75
08	62	#	58	-0-	-4	-0-	25	1	33	2	N	-0-					75
09	0		69	-0-	69	69	30	1	39	2	N	-0-					75
10	0		71	-0-	71	140	31	1	40	2	N	-0-					75
11	0		70	-0-	70	210	30	1	40	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					316
07	0	N	-0-	-0-	-0-	-0-					N	-0-					316
08	0	N	-0-	-0-	-0-	-0-					N	-0-					316
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
10	0		-0-	-0-	-0-	-0-					N	-0-					316
11	0	N	-0-	-0-	-0-	-0-					N	-0-					316

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	1	1	400	2	N	-0-					17
07	977	N	977	-0-	-0-	-0-	2	1	975	2	N	-0-					17
08	930	N	930	-0-	-0-	-0-	2	1	928	2	N	-0-					17
09	0		606	-0-	606	606	1	1	605	2	N	-0-					17
10	0		590	-0-	590	1196	1	1	589	2	N	-0-					17
11	0		513	-0-	513	1709	1	1	512	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	600	N	291	-0-	-309	-0-	291	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	0		33	-0-	33	33	33	2			N	-0-					-0-
10	0		15	-0-	15	48	15	2			N	-0-					-0-
*11	51	N	3	-0-	-48	-0-	3	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2023

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					58
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					58
08	1519	N	1359	-0-	-160	-0-	1359	2			N	-0-					58
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					58
10	0		1601	-0-	1601	1601	1601	2			N	-0-					58
11	0		1271	-0-	1271	2872	1271	2			N	-0-					58

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					207
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					207
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					207
09	720	N	688	-0-	-32	-0-	688	2			N	-0-					207
10	0		683	-0-	683	683	683	2			N	-0-					207
11	0		522	-0-	522	1205	522	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					48
07	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					48
08	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					48
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					48
10	0		1473	-0-	1473	1473	1473	2			N	-0-					48
11	0		1051	-0-	1051	2524	1051	2			N	-0-					48

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3720	-0-	-0-	-0-	3720	3			N	-0-					190
07	3845	X	3845	-0-	-0-	-0-	3830	3	15	9	N	14					204
08	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					204
09	3419	X	3419	-0-	-0-	-0-	3409	3	10	9	N	9	190	1			23
10	3153	X	3153	-0-	-0-	-0-	3145	3	8	9	N	7					30
*11	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					38

BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	227	-0-	-103	-0-	227	2			N	-0-					70
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					70
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					70
09	0		592	-0-	592	592	592	2			N	-0-					70
10	0		612	-0-	612	1204	612	2			N	-0-					70
11	0		396	-0-	396	1600	396	2			N	-0-					70

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					45
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					45
08	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1					46
09	790	N	790	-0-	-0-	-0-	787	2	3	9	N	3					49
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					49
11	0		545	-0-	545	545	542	2	3	9	N	3					52

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					22
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					22
08	837	N	703	-0-	-134	-0-	703	3			N	-0-					22
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					22
10	0		691	-0-	691	691	691	3			N	-0-					22
11	0		471	-0-	471	1162	471	3			N	-0-					22

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					33
07	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					33
08	3999	X	3976	-0-	-23	-0-	3976	2			N	-0-					33
09	0		3782	-0-	3782	3782	3782	2			N	-0-					33
10	0		3752	-0-	3752	7534	3752	2			N	-0-					33
11	0		3545	-0-	3545	11079	3545	2			N	-0-					33

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					62
07	527	N	-0-	-0-	-527	-0-					N	-0-					62
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					62
09	0		925	-0-	925	925	925	2			N	-0-					62
10	0		753	-0-	753	1678	753	2			N	-0-					62
11	0		569	-0-	569	2247	569	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

06	1137	N	1137	-0-	-0-	-0-	30	1	1107	2	N	-0-					20
07	1278	N	1278	-0-	-0-	-0-	31	1	1239	2	N	7					27
							8	9									
08	1240	N	1167	-0-	-73	-0-	31	1	1136	2	N	-0-					27
09	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					27
10	0		1221	-0-	1221	1221	31	1	1190	2	N	-0-					27
11	0		1166	-0-	1166	2387	30	1	1136	2	N	-0-					27

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	0		421	-0-	421	421	421	3			N	-0-					-0-
10	0		421	-0-	421	842	421	3			N	-0-					-0-
11	0		395	-0-	395	1237	395	3			N	-0-					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					50
07	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					50
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					50
10	0		477	-0-	477	477	477	2			N	-0-					50
11	0		325	-0-	325	802	325	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1553	-0-	-97	-0-	1553	2			N	-0-					196
07	1705	N	1009	-0-	-696	-0-	1009	2			N	-0-					196
08	1581	N	798	-0-	-783	-0-	798	2			N	-0-					196
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					196
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					196
*11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
07	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
08	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
09	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					15
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					15
08	589	N	574	-0-	-15	-0-	574	2			Y	-0-					15
09	0		590	-0-	590	590	590	2			Y	-0-					15
10	0		518	-0-	518	1108	518	2			Y	-0-					15
11	0		599	-0-	599	1707	599	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	0		532	-0-	532	532	532	2			N	-0-					-0-
10	0		540	-0-	540	1072	540	2			N	-0-					-0-
11	0		459	-0-	459	1531	459	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					20
07	3	N	-0-	-0-	-3	-0-					N	-0-					20
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
09	0		1	-0-	1	1	1	2			N	-0-					20
10	0		-0-	-0-	-0-	1					N	-0-					20
11	0		-0-	-0-	-0-	1					N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					5
07	2232	N	-0-	-0-	-2232	-0-					N	-0-					5
08	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					5
09	0		2521	-0-	2521	2521	2521	3			N	-0-					5
10	0		2520	-0-	2520	5041	2520	3			N	-0-					5
11	0		2138	-0-	2138	7179	2138	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	582	-0-	582	582	582	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	589	N	319	-0-	-270	-0-	319	2			N	-0-					-0-
09	570	N	27	-0-	-543	-0-	27	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

06	112 N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	93 N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93 N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	120 N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	0	101	-0-	101	101	101	3			N	-0-					-0-
11	0	132	-0-	132	233	132	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

06	1493 N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1553 N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
08	1550 N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
09	1500 N	1448	-0-	-52	-0-	1448	2			N	-0-					-0-
10	0	3787	-0-	3787	3787	3787	2			N	-0-					-0-
11	0	1861	-0-	1861	5648	1861	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

06	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
08	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

06	5884		9457	-0-	3573	B	78839	9457	2			N	-0-					-0-
07	7966		9528	-0-	1562	B	80401	9528	2			N	-0-					-0-
08	5949		8271	-0-	2322	B	82723	8271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 82723																		
09	2455		9125	-0-	6670	B	89393	9125	2			N	-0-					-0-
10	8685		9280	-0-	595	B	89988	9280	2			N	-0-					-0-
11	0		8767	-0-	8767	B	98755	8767	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

06	638	N	638	-0-	-0-		-0-	638	2			N	-0-					-0-
07	657	N	657	-0-	-0-		-0-	657	2			N	-0-					-0-
08	651	N	643	-0-	-8		-0-	643	2			N	-0-					-0-
09	0		539	-0-	539		539	539	2			N	-0-					-0-
10	0		605	-0-	605		1144	605	2			N	-0-					-0-
11	0		540	-0-	540		1684	540	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

06	2940	X	2605	-0-	-335		-0-	2605	2			N	-0-					-0-
07	3038	X	2558	-0-	-480		-0-	2558	2			N	-0-					-0-
08	2999	X	2999	-0-	-0-		-0-	2999	2			N	-0-					-0-
09	0		2491	-0-	2491		2491	2491	2			N	-0-					-0-
10	0		2862	-0-	2862		5353	2862	2			N	-0-					-0-
11	0		2644	-0-	2644		7997	2644	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	371	-0-	-109	-0-	371	2			N	-0-					-0-
07	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
09	0		302	-0-	302	302	302	2			N	-0-					-0-
10	0		358	-0-	358	660	358	2			N	-0-					-0-
11	0		365	-0-	365	1025	365	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	0		913	-0-	913	913	913	2			N	-0-					-0-
10	0		907	-0-	907	1820	907	2			N	-0-					-0-
11	0		781	-0-	781	2601	781	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	0		338	-0-	338	338	338	2			N	-0-					-0-
10	0		352	-0-	352	690	352	2			N	-0-					-0-
11	0		335	-0-	335	1025	335	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

06	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
09	0		409	-0-	409	409	409	2			N	-0-					-0-
10	0		463	-0-	463	872	463	2			N	-0-					-0-
11	0		478	-0-	478	1350	478	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					120
07	310	N	127	-0-	-183 B	-0-	127	3			N	-0-					120
08	341	N	128	-0-	-213 B	-0-	128	3			N	-0-					120
09	270	N	3	-0-	-267 B	-0-	3	3			N	-0-					120
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					120
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-530					N	-0-					184
07	14B2	EXT	-0-	-0-	-0- B	-530					N	-0-					184
08	14B	DENY	-0-	-0-	-0- B	-530					N	-0-					184
09	14B2	EXT	-0-	-0-	-0- B	-530					N	-0-					184
10	14B2	EXT	-0-	-0-	-0- B	-530					N	-0-					184
11	14B2	EXT	-0-	-0-	-0- B	-530					N	-0-					184

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

06	515	N	515	-0-	-0-	B	-0-	58	1	457	2	N	-0-					156
07	558	N	526	-0-	-32	B	-0-	62	1	464	2	N	-0-					156
08	527	N	511	-0-	-16	B	-0-	62	1	449	2	N	-0-					156
09	510	N	448	-0-	-62	B	-0-	60	1	388	2	N	-0-					156
10	0		444	-0-	444	B	444	50	1	394	2	N	-0-					156
11	0		498	-0-	498	B	942	60	1	438	2	N	-0-					156

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

06	1170	N	1076	-0-	-94	B	-0-	1076	2			N	-0-					86
07	1116	N	972	-0-	-144	B	-0-	966	2	6	9	N	5					91
08	1182	N	1182	-0-	-0-	B	-0-	1175	2	7	9	N	6					97
09	1080	N	893	-0-	-187	B	-0-	893	2			N	-0-					97
10	0		842	-0-	842	B	842	842	2			N	-0-					97
11	0		1042	-0-	1042	B	1884	1040	2	2	9	N	2					99

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

06	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
07	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
08	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
09	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
10	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

06	0	N	-0-	-0-	-0- B	-1212					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	0		108	-0-	108	108	108	2			N	-0-					-0-
10	0		105	-0-	105	213	105	2			N	-0-					-0-
11	0		99	-0-	99	312	6	1	93	2	N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

06	160	N	160	-0-	-0-	-0-	146	2	14	9	N	13					80
07	138	N	138	-0-	-0-	-0-	127	2	11	9	N	10					90
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					90
09	0		144	-0-	144	144	135	2	9	9	N	8					98
10	0		127	-0-	127	271	127	2			N	-0-					98
11	0		127	-0-	127	398	127	2			N	-0-					98

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	242	-0-	-58	-0-	234	3	8	9	N	7					71
07	258	N	258	-0-	-0-	-0-	208	3	50	9	N	45					116
08	193	N	193	-0-	-0-	-0-	184	3	9	9	N	8					124
09	0		213	-0-	213	213	202	3	11	9	N	10					134
10	0		240	-0-	240	453	225	3	15	9	N	14					148
11	0		166	-0-	166	619	160	3	6	9	N	5					153

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1092	3	14	9	N	13					48
07	1116	N	1076	-0-	-40	-0-	1064	3	12	9	N	11					59
08	1155	N	1155	-0-	-0-	-0-	1138	3	17	9	N	15					74
09	0		1087	-0-	1087	1087	1068	3	19	9	N	17					91
10	0		1096	-0-	1096	2183	1079	3	17	9	N	15					106
11	0		1031	-0-	1031	3214	1017	3	14	9	N	13					119

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2160	-0-	-0-	-0-	83	1	2055	2	Y	20					68
							22	9									
07	2246	N	2246	-0-	-0-	-0-	80	1	2079	2	Y	79					147
							87	9									
08	2276	N	2276	-0-	-0-	-0-	86	1	2151	2	Y	35					182
							39	9									
09	0		2229	-0-	2229	2229	86	1	2119	2	Y	22	166	1			38
							24	9									
10	0		2208	-0-	2208	4437	83	1	2089	2	Y	33					71
							36	9									
11	0		2025	-0-	2025	6462	75	1	1915	2	Y	32					103
							35	9									

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	480	N	410	-0-	-70	-0-	410	2			N	-0-					25
07	496	N	358	-0-	-138	-0-	358	2			N	-0-					25
08	496	N	352	-0-	-144	-0-	352	2			N	-0-					25
09	0		294	-0-	294	294	294	2			N	-0-					25
10	0		382	-0-	382	676	382	2			N	-0-					25
11	0		381	-0-	381	1057	381	2			N	-0-					25

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/30/2022 - WELL PLUGGED 8/30/2022

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					10
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					10
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					10
09	0		463	-0-	463	463	463	2			N	-0-					10
10	0		475	-0-	475	938	475	2			N	-0-					10
11	0		456	-0-	456	1394	456	2			N	-0-					10

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	288	1	90	2	Y	-0-					25
07	381	N	381	-0-	-0-	-0-	298	1	83	2	Y	-0-					25
08	391	N	391	-0-	-0-	-0-	298	1	93	2	Y	-0-					25
09	0		383	-0-	383	383	288	1	95	2	Y	-0-					25
10	0		404	-0-	404	787	298	1	106	2	Y	-0-					25
11	0		394	-0-	394	1181	288	1	106	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	7	-0-	7	7	7	1			Y	-0-					-0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	77	1	221	2	Y	-0-					27
07	252	N	252	-0-	-0-	-0-	58	1	194	2	Y	-0-					27
08	309	N	309	-0-	-0-	-0-	80	1	229	2	Y	-0-					27
09	0		289	-0-	289	289	71	1	218	2	Y	-0-					27
10	0		254	-0-	254	543	60	1	194	2	Y	-0-					27
11	0		223	-0-	223	766	54	1	169	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	99	1	91	2	Y	-0-					20
07	186	N	142	-0-	-44	-0-	52	1	90	2	Y	-0-					20
08	155	N	147	-0-	-8	-0-	65	1	82	2	Y	-0-					20
09	0		175	-0-	175	175	73	1	102	2	Y	-0-					20
10	0		139	-0-	139	314	52	1	87	2	Y	-0-					20
11	0		136	-0-	136	450	45	1	91	2	Y	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	130	1	259	2	Y	18					48
							20	9									
07	334	N	334	-0-	-0-	-0-	97	1	209	2	Y	25					73
							28	9									
08	410	N	410	-0-	-0-	-0-	133	1	246	2	Y	28	74	1			27
							31	9									
09	0		323	-0-	323	323	119	1	185	2	Y	17	3	1	1	8	40
							19	9									
10	0		299	-0-	299	622	104	1	154	2	Y	37					77
							41	9									
11	0		178	-0-	178	800	72	1	97	2	Y	8	1	1			84
							9	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

06	179	N	179	-0-	-0-	-0-	108	1	71	2	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	112	1	85	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	112	1	52	2	Y	-0-					-0-
09	0		159	-0-	159	159	108	1	51	2	Y	-0-					-0-
10	0		154	-0-	154	313	112	1	42	2	Y	-0-					-0-
11	0		159	-0-	159	472	103	1	56	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

06	300	N	300	-0-	-0-	-0-	65	1	235	2	Y	-0-					38
07	256	N	256	-0-	-0-	-0-	49	1	207	2	Y	-0-					38
08	308	N	308	-0-	-0-	-0-	67	1	241	2	Y	-0-					38
09	0		266	-0-	266	266	47	1	219	2	Y	-0-					38
10	0		247	-0-	247	513	52	1	195	2	Y	-0-					38
11	0		222	-0-	222	735	32	1	190	2	Y	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

06	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

06	0	W	135	-0-	135	4265	47	1	52	2	N	33					44
							36	9									
07	4431	X	166	-0-	-4265	-0-	14	1	135	2	N	15					59
							17	9									
08	234	N	234	-0-	-0-	-0-	22	1	212	2	N	-0-					59
09	0		167	-0-	167	167	18	1	149	2	N	-0-					59
10	0		239	-0-	239	406	14	1	222	2	N	3					62
							3	9									
11	0		145	-0-	145	551	22	1	121	2	N	2					64
							2	9									

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

06	1514	N	1514	-0-	-0-	-0-	1459	3	55	9	N	50					217
07	1798	N	1523	-0-	-275	-0-	1519	3	4	9	N	4	187	1			34
08	1581	N	1436	-0-	-145	-0-	1427	3	9	9	N	8					42
09	1500	N	1395	-0-	-105	-0-	1386	3	9	9	N	8					50
10	0		1497	-0-	1497	1497	1480	3	17	9	N	15					65
11	0		1398	-0-	1398	2895	1384	3	14	9	N	13					78

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 04/13/2022

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	708					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	708					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	708					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	708					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	708					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	708					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13	-0-	677	2			N	-0-					14
07	713	N	674	-0-	-39	-0-	674	2			N	-0-					14
08	713	N	675	-0-	-38	-0-	675	2			N	-0-					14
09	690	N	611	-0-	-79	-0-	611	2			N	-0-					14
10	0		590	-0-	590	590	590	2			N	-0-					14
11	0		662	-0-	662	1252	662	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					57
07	1919	N	1919	-0-	-0-	-0-	1913	2	6	9	N	5					62
08	1912	N	1912	-0-	-0-	-0-	1906	2	6	9	N	5					67
09	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8					75
10	0		1739	-0-	1739	1739	1731	2	8	9	N	7					82
11	0		1879	-0-	1879	3618	1870	2	9	9	N	8					90

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2022 - WELL PLUGGED 6/15/2022

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	1857	2	6	9	N	5					60
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					60
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					60
09	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10					70
10	0		1119	-0-	1119	1119	1119	2			N	-0-					70
11	0		879	-0-	879	1998	879	2			N	-0-					70

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

06	2	N	-0-	-0-	-2	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	3	N	-0-	-0-	-3	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0		5	-0-	5	5	5	2			N	-0-					19
11	0		-0-	-0-	-0-	5					N	-0-					19

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					53
07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					53
08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					53
09	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					53
10	0		1556	-0-	1556	1556	1556	2			N	-0-					53
11	0		1142	-0-	1142	2698	1142	2			N	-0-					53

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3291	X	3291	-0-	-0-	-0-	3267	2	24	9	N	22					125
07	3351	X	3351	-0-	-0-	-0-	3331	2	20	9	N	18	126	1			17
08	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					17
09	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					17
10	0		3254	-0-	3254	3254	3254	2			N	-0-					17
11	0		3142	-0-	3142	6396	3142	2			N	-0-					17

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3741	-0-	-219	-0-	3712	2	29	9	N	26					198
07	3989	X	3989	-0-	-0-	-0-	3981	2	8	9	N	7	170	1			35
08	4010	X	4010	-0-	-0-	-0-	3988	2	22	9	N	20					55
09	3944	X	3944	-0-	-0-	-0-	3898	2	46	9	N	42					97
10	0		4090	-0-	4090	4090	4056	2	34	9	N	31					128
11	0		3989	-0-	3989	8079	3945	2	44	9	N	40					168

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
07	2294	N	2088	-0-	-206	-0-	2088	2			N	-0-					-0-
08	2170	N	2042	-0-	-128	-0-	2042	2			N	-0-					-0-
09	2040	N	1846	-0-	-194	-0-	1846	2			N	-0-					-0-
10	0		1921	-0-	1921	1921	1921	2			N	-0-					-0-
11	0		1818	-0-	1818	3739	1818	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1419	2	28	9	N	25					145
07	1510	N	1510	-0-	-0-	-0-	1482	2	28	9	N	25					170
08	1512	N	1512	-0-	-0-	-0-	1488	2	24	9	N	22	178	1			14
09	1451	N	1451	-0-	-0-	-0-	1437	2	14	9	N	13					27
10	0		1536	-0-	1536	1536	1502	2	34	9	N	31					58
11	0		1467	-0-	1467	3003	1437	2	30	9	N	27					85

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	2	-0-	-298	-0-	2	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	860	-0-	-160	-0-	860	2			N	-0-					62
07	1023	N	840	-0-	-183	-0-	840	2			N	-0-					62
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					62
09	870	N	827	-0-	-43	-0-	827	2			N	-0-					62
10	0		858	-0-	858	858	838	2	20	9	N	18					80
11	0		820	-0-	820	1678	820	2			N	-0-					80

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0-	-0-	1416	2	352	9	N	320	547	1			100
07	1216	N	1216	-0-	-0-	-0-	987	2	229	9	N	208	191	1			117
08	980	N	980	-0-	-0-	-0-	848	2	132	9	N	120					237
09	692	N	692	-0-	-0-	-0-	550	2	142	9	N	129	183	1			183
10	0		556	-0-	556	556	428	2	128	9	N	116	196	1			103
11	0		478	-0-	478	1034	393	2	85	9	N	77					180

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0-	-0-	1307	2	43	9	N	39					203
07	1440	N	1440	-0-	-0-	-0-	1385	2	55	9	N	50	189	1			64
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					64
09	1467	N	1467	-0-	-0-	-0-	1366	2	101	9	N	92					156
10	0		1397	-0-	1397	1397	1397	2			N	-0-					156
11	0		1360	-0-	1360	2757	1360	2			N	-0-					156

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	925	2	2	9	N	2					18
07	992	N	992	-0-	-0-	-0-	986	2	6	9	N	5					23
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					23
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					23
10	0		802	-0-	802	802	802	2			N	-0-					23
11	0		756	-0-	756	1558	754	2	2	9	N	2					25

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	30	N	-0-	-0-	-30	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			2

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3498	-0-	-252	-0-	3470	2	28	9	N	25					138
07	4217	X	4217	-0-	-0-	-0-	4185	2	32	9	N	29	157	1			10
08	3875	X	3604	-0-	-271	-0-	3604	2			N	-0-					10
09	3750	X	3249	-0-	-501	-0-	3249	2			N	-0-					10
10	0		3192	-0-	3192	3192	3109	2	83	9	N	75					85
11	0		3289	-0-	3289	6481	3289	2			N	-0-					85

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					43
07	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					43
08	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					43
09	1410	N	1345	-0-	-65	-0-	1345	2			N	-0-					43
10	0		1375	-0-	1375	1375	1375	2			N	-0-					43
11	0		1315	-0-	1315	2690	1315	2			N	-0-					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					20
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					20
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					20
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
10	0		538	-0-	538	538	538	2			N	-0-					20
11	0		484	-0-	484	1022	484	2			N	-0-					20

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3256	-0-	-344	-0-	3107	2	149	9	N	135					316
07	3503	X	3394	-0-	-109	-0-	3316	2	78	9	N	71	186	1			201
08	3503	X	3339	-0-	-164	-0-	3211	2	128	9	N	116	179	1			138
09	3390	X	3059	-0-	-331	-0-	2947	2	112	9	N	102					240
10	0		2952	-0-	2952	2952	2879	2	73	9	N	66	169	1			137
11	0		2398	-0-	2398	5350	2301	2	97	9	N	88					225

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	4625	-0-	-2335	-0-	4534	2	91	9	N	83	190	1			188
07	6758	X	6692	-0-	-66	-0-	6507	2	185	9	N	168	183	1			173
08	6758	X	6604	-0-	-154	-0-	6460	2	144	9	N	131	185	1			119
09	6540	X	6321	-0-	-219	-0-	6156	2	165	9	N	150					269
10	0		5866	-0-	5866	5866	5717	2	149	9	N	135	191	1			213
11	0		5199	-0-	5199	11065	5098	2	101	9	N	92	176	1			129

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7766	-0-	-604	-0-	7665	2	101	9	N	92	188	1			116
07	8163	X	8163	-0-	-0-	-0-	8083	2	80	9	N	73					189
08	8215	X	8030	-0-	-185	-0-	7958	2	72	9	N	65	190	1			64
09	7950	X	7624	-0-	-326	-0-	7539	2	85	9	N	77					141
10	0		7959	-0-	7959	7959	7875	2	84	9	N	76					217
11	0		7670	-0-	7670	15629	7575	2	95	9	N	86	160	1			143

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5576	X	5576	-0-	-0-	-0-	5502	2	74	9	N	67					214
07	5208	X	4307	-0-	-901	-0-	4267	2	40	9	N	36	178	1			72
08	6197	X	6197	-0-	-0-	-0-	6142	2	55	9	N	50					122
09	5719	X	5719	-0-	-0-	-0-	5655	2	64	9	N	58	30	1			150
10	0		5630	-0-	5630	5630	5560	2	70	9	N	64					214
11	0		5499	-0-	5499	11129	5399	2	100	9	N	91	191	1			114

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5272	-0-	-128	-0-	5232	2	40	9	N	36					196
07	6231	X	5293	-0-	-938	-0-	5253	2	40	9	N	36					232
08	6231	X	5197	-0-	-1034	-0-	5164	2	33	9	N	30	188	1			74
09	6030	X	4987	-0-	-1043	-0-	4950	2	37	9	N	34					108
10	0		4716	-0-	4716	4716	4687	2	29	9	N	26					134
11	0		4532	-0-	4532	9248	4479	2	53	9	N	48					182

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6912	X	6912	-0-	-0-	-0-	6751	2	161	9	N	146	160	1			198
07	7130	X	6939	-0-	-191	-0-	6795	2	144	9	N	131	186	1			143
08	7130	X	6237	-0-	-893	-0-	6120	2	117	9	N	106	186	1			63
09	6900	X	6152	-0-	-748	-0-	6050	2	102	9	N	93					156
10	0		6779	-0-	6779	6779	6588	2	191	9	N	174	192	1			138
11	0		5969	-0-	5969	12748	5873	2	96	9	N	87					225

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	4107	-0-	-1863	-0-	4004	2	103	9	N	94	154	1			117
07	6169	X	3618	-0-	-2551	-0-	3560	2	58	9	N	53	120	1			50
08	6014	X	5024	-0-	-990	-0-	4959	2	65	9	N	59					109
09	5670	X	4344	-0-	-1326	-0-	4227	2	117	9	N	106	189	1			26
10	0		3619	-0-	3619	3619	3550	2	69	9	N	63					89
11	0		3369	-0-	3369	6988	3311	2	58	9	N	53					142

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6661	-0-	-419	-0-	6437	2	224	9	N	204	190	1			298
07	7316	X	6202	-0-	-1114	-0-	6013	2	189	9	N	172	186	1			284
08	7316	X	5721	-0-	-1595	-0-	5556	2	165	9	N	150	187	1			247
09	7020	X	5527	-0-	-1493	-0-	5339	2	188	9	N	171	185	1			233
10	0		6005	-0-	6005	6005	5785	2	220	9	N	200	196	1			237
11	0		5559	-0-	5559	11564	5350	2	209	9	N	190	189	1			238

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	864	-0-	-1206	-0-	756	2	108	9	N	98	188	1			200
07	1922	N	-0-	-0-	-1922	-0-					N	232	188	1			244
08	1801	N	1801	-0-	-0-	-0-	1616	2	185	9	N	168	186	1			226
09	1939	N	1939	-0-	-0-	-0-	1669	2	270	9	N	245	374	1			97
10	0		1780	-0-	1780	1780	1528	2	252	9	N	229	189	1			137
11	0		1550	-0-	1550	3330	1351	2	199	9	N	181	197	1			121

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4753	-0-	-17	-0-	4717	2	36	9	N	33					198
07	4309	X	3761	-0-	-548	-0-	3742	2	19	9	N	17	190	1			25
08	5115	X	4601	-0-	-514	-0-	4584	2	17	9	N	15					40
09	4950	X	4497	-0-	-453	-0-	4485	2	12	9	N	11					51
10	0		4587	-0-	4587	4587	4567	2	20	9	N	18					69
11	0		4487	-0-	4487	9074	4432	2	55	9	N	50					119

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2640	-0-	-0-	-0-	522	1	1892	2	N	205	186	1			184
							226	9									
07	2809	N	2809	-0-	-0-	-0-	550	1	2099	2	N	145	185	1			144
							160	9									
08	2732	N	2732	-0-	-0-	-0-	539	1	2005	2	N	171	183	1			132
							188	9									
09	2609	N	2609	-0-	-0-	-0-	527	1	1992	2	N	82					214
							90	9									
10	0		2424	-0-	2424	2424	544	1	1769	2	N	101	190	1			125
							111	9									
11	0		2320	-0-	2320	4744	529	1	1619	2	N	156					281
							172	9									

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1344	-0-	-66	-0-	684	1	588	2	N	65					164
							72	9									
07	1226	N	1226	-0-	-0-	-0-	707	1	430	2	N	81	152	1			93
							89	9									
08	1550	N	1179	-0-	-371	-0-	707	1	410	2	N	56					149
							62	9									
09	1390	N	1390	-0-	-0-	-0-	684	1	650	2	N	51					200
							56	9									
10	0		1328	-0-	1328	1328	707	1	540	2	N	74	181	1			93
							81	9									
11	0		1252	-0-	1252	2580	684	1	481	2	N	79					172
							87	9									

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2829	-0-	-81	-0-	2639	2	190	9	N	173	369	1			238
07	3276	X	3276	-0-	-0-	-0-	824	1	2306	2	N	133	221	1			150
							146	9									
08	3098	X	3098	-0-	-0-	-0-	724	1	2147	2	N	206	165	1			191
							227	9									
09	3617	X	3617	-0-	-0-	-0-	780	1	2683	2	N	140	190	1			141
							154	9									
10	0		3588	-0-	3588	3588	806	1	2624	2	N	144	192	1			93
							158	9									
11	0		2952	-0-	2952	6540	780	1	2007	2	N	150					243
							165	9									

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4120	-0-	-1580	-0-	3981	2	139	9	N	126	192	1			143
07	5890	X	4753	-0-	-1137	-0-	4677	2	76	9	N	69	168	1			44
08	5890	X	4841	-0-	-1049	-0-	329	1	4453	2	N	54					98
							59	9									
09	5700	X	4980	-0-	-720	-0-	324	1	4525	2	N	119	175	1			42
							131	9									
10	0		5006	-0-	5006	5006	325	1	4617	2	N	58					100
							64	9									
11	0		5400	-0-	5400	10406	319	1	5000	2	N	74					174
							81	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6953	X	6953	-0-	-0-	-0-	850	1	5963	2	N	127	189	1			114
							140	9									
07	5952	X	5952	-0-	-0-	-0-	852	1	4951	2	N	135					249
							149	9									
08	5404	X	5404	-0-	-0-	-0-	878	1	4419	2	N	97	186	1			160
							107	9									
09	5687	X	5687	-0-	-0-	-0-	850	1	4703	2	N	122					282
							134	9									
10	0		5593	-0-	5593	5593	878	1	4601	2	N	104	188	1			198
							114	9									
11	0		4936	-0-	4936	10529	850	1	4077	2	N	8					206
							9	9									

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

06	2430	N	1598	-0-	-832	-0-	1392	2	206	9	N	187	287	1			310
07	2759	N	2442	-0-	-317	-0-	2128	2	314	9	N	285	368	1			227
08	2511	N	2298	-0-	-213	-0-	2012	2	286	9	N	260	187	1			300
09	2617	N	2617	-0-	-0-	-0-	2338	2	279	9	N	254	378	1			176
10	0		2242	-0-	2242	2242	2036	2	206	9	N	187	180	1			183
11	0		2540	-0-	2540	4782	2291	2	249	9	N	226	196	1			213

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

06	1749	N	1749	-0-	-0-	-0-	1595	2	154	9	N	140	217	1			70
07	1961	N	1961	-0-	-0-	-0-	1799	2	162	9	N	147					217
08	1965	N	1965	-0-	-0-	-0-	1857	2	108	9	N	98	184	1			131
09	1740	N	1567	-0-	-173	-0-	1438	2	129	9	N	117	120	1			128
10	0		286	-0-	286	286	134	2	152	9	N	138	173	1			93
11	0		2092	-0-	2092	2378	1926	2	166	9	N	151	192	1			52

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

06	3480	X	2646	-0-	-834	-0-	2545	2	101	9	N	92					201
07	3596	X	2947	-0-	-649	-0-	2827	2	120	9	N	109	186	1			124
08	3596	X	3073	-0-	-523	-0-	2929	2	144	9	N	131	186	1			69
09	3480	X	3008	-0-	-472	-0-	2881	2	127	9	N	115					184
10	0		3621	-0-	3621	3621	3485	2	136	9	N	124	191	1			117
11	0		3298	-0-	3298	6919	3175	2	123	9	N	112					229

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

06	6240	X	5875	-0-	-365	-0-	5556	2	319	9	N	290	188	1			254
07	6107	X	5768	-0-	-339	-0-	5459	2	309	9	N	281	373	1			162
08	6169	X	5770	-0-	-399	-0-	5451	2	319	9	N	290	186	1			266
09	5970	X	5197	-0-	-773	-0-	4926	2	271	9	N	246	376	1			136
10	0		5372	-0-	5372	5372	5096	2	276	9	N	251	189	1			198
11	0		5330	-0-	5330	10702	5025	2	305	9	N	277	386	1			89

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8599	X	8599	-0-	-0-	-0-	1044	1	7239	2	N	287	378	1			477
							316	9									
07	8756	X	8756	-0-	-0-	-0-	1079	1	7349	2	N	298	380	1			395
							328	9									
08	8774	X	8774	-0-	-0-	-0-	1079	1	7331	2	N	331	360	1			366
							364	9									
09	8396	X	8396	-0-	-0-	-0-	1044	1	6998	2	N	322	360	1			328
							354	9									
10	0		7721	-0-	7721	7721	1079	1	6363	2	N	254	351	1			231
							279	9									
11	0		7775	-0-	7775	15496	1044	1	6404	2	N	297	178	1			350
							327	9									

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5093	X	5093	-0-	-0-	-0-	1044	1	3776	2	N	248	186	1			272
							273	9									
07	5965	X	5965	-0-	-0-	-0-	1079	1	4539	2	N	315	372	1			215
							347	9									
08	6027	X	6027	-0-	-0-	-0-	1079	1	4659	2	N	263	373	1			105
							289	9									
09	5670	X	5670	-0-	-0-	-0-	1031	1	4353	2	N	260	182	1			183
							286	9									
10	0		5990	-0-	5990	5990	1079	1	4618	2	N	266	368	1			81
							293	9									
11	0		5467	-0-	5467	11457	1032	1	4189	2	N	224	185	1			120
							246	9									

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3185	-0-	-415	-0-	3062	2	123	9	N	112	188	1			221
07	4185	X	2913	-0-	-1272	-0-	2705	2	208	9	N	189	186	1			224
08	4185	X	3340	-0-	-845	-0-	3166	2	174	9	N	158	186	1			196
09	4050	X	3220	-0-	-830	-0-	3059	2	161	9	N	146	197	1			145
10	0		3548	-0-	3548	3548	3352	2	196	9	N	178	189	1			134
11	0		3490	-0-	3490	7038	3314	2	176	9	N	160	192	1			102

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	86	1			60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	10720	-0-	-770	-0-	10476	2	244	9	N	222	187	1			288
07	11873	X	10873	-0-	-1000	-0-	10603	2	270	9	N	245	375	1			158
08	11873	X	10644	-0-	-1229	-0-	10370	2	274	9	N	249	185	1			222
09	11310	X	10215	-0-	-1095	-0-	9967	2	248	9	N	225	187	1			260
10	0		10266	-0-	10266	10266	10009	2	257	9	N	234	193	1			301
11	0		9589	-0-	9589	19855	9350	2	239	9	N	217	384	1			134

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3908	-0-	-1192	-0-	3701	2	207	9	N	188	190	1			206
07	5828	X	4986	-0-	-842	-0-	4711	2	275	9	N	250	187	1			269
08	5828	X	4901	-0-	-927	-0-	4627	2	274	9	N	249	186	1			332
09	5640	X	4285	-0-	-1355	-0-	4072	2	213	9	N	194	359	1			167
10	0		4852	-0-	4852	4852	4573	2	279	9	N	254	188	1			233
11	0		2120	-0-	2120	6972	2001	2	119	9	N	108					341

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

06	2730	X	1804	-0-	-926	-0-	1625	2	179	9	N	163	147	1			179
07	2821	X	1779	-0-	-1042	-0-	1514	2	265	9	N	241	188	1			232
08	2759	X	2495	-0-	-264	-0-	2150	2	345	9	N	314	192	1			354
09	2550	X	2242	-0-	-308	-0-	2007	2	235	9	N	214	376	1			192
10	0		2219	-0-	2219	2219	1966	2	253	9	N	230	184	1			238
11	0		2077	-0-	2077	4296	1850	2	227	9	N	206	187	1			257

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

06	4050	X	3979	-0-	-71	-0-	3762	2	217	9	N	197	373	1			283
07	4247	X	3977	-0-	-270	-0-	824	1	2965	2	N	171	325	1			129
							188	9									
08	4247	X	3625	-0-	-622	-0-	736	1	2724	2	N	150					279
							165	9									
09	4110	X	3932	-0-	-178	-0-	780	1	2933	2	N	199	188	1			290
							219	9									
10	0		4004	-0-	4004	4004	806	1	3022	2	N	160	346	1			104
							176	9									
11	0		3941	-0-	3941	7945	780	1	2967	2	N	176	183	1			97
							194	9									

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

06	4920	X	3943	-0-	-977	-0-	3686	2	257	9	N	234	188	1			338
07	4798	X	4798	-0-	-0-	-0-	771	1	3731	2	N	269	378	1			229
							296	9									
08	4526	X	4282	-0-	-244	-0-	724	1	3283	2	N	250	176	1			303
							275	9									
09	4826	X	4826	-0-	-0-	-0-	780	1	3768	2	N	253	378	1			178
							278	9									
10	0		4773	-0-	4773	4773	806	1	3694	2	N	248	194	1			232
							273	9									
11	0		4343	-0-	4343	9116	780	1	3300	2	N	239	379	1			92
							263	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

06	3079	X	3079	-0-	-0-	-0-	2965	2	114	9	N	104	190	1			238
07	3343	X	3343	-0-	-0-	-0-	3227	2	116	9	N	105	193	1			150
08	2354	X	2354	-0-	-0-	-0-	2254	2	100	9	N	91					241
09	2198	X	2198	-0-	-0-	-0-	2087	2	111	9	N	101	154	1			188
10	0		2628	-0-	2628	2628	2514	2	114	9	N	104					292
11	0		2170	-0-	2170	4798	2071	2	99	9	N	90	182	1			200

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

06	2199	N	2199	-0-	-0-	-0-	1876	2	323	9	N	294	184	1			269
07	2302	N	2302	-0-	-0-	-0-	2028	2	274	9	N	249	373	1			145
08	2294	N	1681	-0-	-613	-0-	1402	2	279	9	N	254	187	1			212
09	2190	N	1817	-0-	-373	-0-	1500	2	317	9	N	288	188	1			312
10	0		2465	-0-	2465	2465	2131	2	334	9	N	304	386	1			230
11	0		1824	-0-	1824	4289	1496	2	328	9	N	298	370	1			158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	1986	2	266	9	N	242	116	1			272
07	2418	N	2109	-0-	-309	-0-	1833	2	276	9	N	251	186	1			337
08	2387	N	1118	-0-	-1269	-0-	830	2	288	9	N	262	381	1			218
09	2250	N	2118	-0-	-132	-0-	1851	2	267	9	N	243	186	1			275
10	0		2650	-0-	2650	2650	2335	2	315	9	N	286	379	1			182
11	0		2899	-0-	2899	5549	2552	2	347	9	N	315	356	1			141

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3118	-0-	-812	-0-	2807	2	311	9	N	283	564	1			151
07	4154	X	3474	-0-	-680	-0-	3137	2	337	9	N	306	258	1			199
08	4216	X	3816	-0-	-400	-0-	3430	2	386	9	N	351	361	1			189
09	4080	X	3620	-0-	-460	-0-	3277	2	343	9	N	312	368	1			133
10	0		4089	-0-	4089	4089	3693	2	396	9	N	360	379	1			114
11	0		3680	-0-	3680	7769	3325	2	355	9	N	323	195	1			242

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	1994	-0-	-3226	-0-	1884	2	110	9	N	100					306
07	5084	X	4432	-0-	-652	-0-	4154	2	278	9	N	253	190	1			369
08	4898	X	3932	-0-	-966	-0-	3689	2	243	9	N	221	374	1			216
09	4710	X	4027	-0-	-683	-0-	3785	2	242	9	N	220	181	1			255
10	0		4006	-0-	4006	4006	3757	2	249	9	N	226	381	1			100
11	0		3711	-0-	3711	7717	3490	2	221	9	N	201					301

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	3030	-0-	-0-	-0-	2806	2	224	9	N	204	181	1			234
07	3131	X	2592	-0-	-539	-0-	2418	2	174	9	N	158	188	1			204
08	3131	X	3021	-0-	-110	-0-	2893	2	128	9	N	116					320
09	3030	X	2546	-0-	-484	-0-	2194	2	352	9	N	320	183	1			457
10	0		3419	-0-	3419	3419	3202	2	217	9	N	197	383	1			271
11	0		3168	-0-	3168	6587	2975	2	193	9	N	175	185	1			261

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5700	-0-	-0-	-0-	5608	2	92	9	N	84					210
07	6883	X	6883	-0-	-0-	-0-	6727	2	156	9	N	142	190	1			162
08	6603	X	5932	-0-	-671	-0-	5771	2	161	9	N	146	187	1			121
09	6390	X	6197	-0-	-193	-0-	6030	2	167	9	N	152	194	1			79
10	0		5218	-0-	5218	5218	5112	2	106	9	N	96					175
11	0		7035	-0-	7035	12253	6890	2	145	9	N	132	196	1			111

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3132	-0-	-318	-0-	522 285	1 9	2325	2	N	259	190	1			304
07	4046	X	4046	-0-	-0-	-0-	529 389	1 9	3128	2	N	354	553	1			105
08	3793	X	3793	-0-	-0-	-0-	539 349	1 9	2905	2	N	317	194	1			228
09	3620	X	3620	-0-	-0-	-0-	517 304	1 9	2799	2	N	276	192	1			312
10	0		3182	-0-	3182	3182	535 263	1 9	2384	2	N	239	369	1			182
11	0		2668	-0-	2668	5850	515 208	1 9	1945	2	N	189					371

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0		-0-	-0-	-0-	-0-					N	-0-					96
11	0		-0-	-0-	-0-	-0-					N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					184
07	978	N	978	-0-	-0-	-0-	921	1	57	9	N	52					236
08	1080	N	1080	-0-	-0-	-0-	1030	1	50	9	N	45	170	1			111
09	1354	N	1354	-0-	-0-	-0-	1009	1	244	2	N	92					203
							101	9									
10	0		2421	-0-	2421	2421	2349	2	72	9	N	65	184	1			84
11	0		-0-	-0-	-0-	2421					N	5					89

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3156	-0-	-504	-0-	2831	2	325	9	N	295	368	1			100
07	3782	X	3430	-0-	-352	-0-	2986	2	444	9	N	404	356	1			148
08	3782	X	3378	-0-	-404	-0-	2950	2	428	9	N	389	353	1			184
09	3150	X	3007	-0-	-143	-0-	2693	2	314	9	N	285	368	1			101
10	0		3212	-0-	3212	3212	2872	2	340	9	N	309	188	1			222
11	0		2813	-0-	2813	6025	2462	2	351	9	N	319	359	1			182

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1161	2	103	9	N	94	189	1			131
07	1534	N	1534	-0-	-0-	-0-	1413	2	121	9	N	110	70	1			171
08	1704	N	1704	-0-	-0-	-0-	1597	2	107	9	N	97	178	1			90
09	1260	N	1228	-0-	-32	-0-	1125	2	103	9	N	94					184
10	0		908	-0-	908	908	799	2	109	9	N	99	175	1			108
11	0		1060	-0-	1060	1968	970	2	90	9	N	82					190

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4941	-0-	-909	-0-	4638	2	303	9	N	275	381	1			114
07	6045	X	5183	-0-	-862	-0-	4876	2	307	9	N	279	185	1			208
08	5859	X	5765	-0-	-94	-0-	5379	2	386	9	N	351	374	1			185
09	5670	X	5419	-0-	-251	-0-	5060	2	359	9	N	326	385	1			126
10	0		5253	-0-	5253	5253	4924	2	329	9	N	299	366	1			59
11	0		4860	-0-	4860	10113	4572	2	288	9	N	262	196	1			125

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2158	-0-	-242	-0-	1044	1	980	2	N	122	186	1			199
							134	9									
07	2325	N	2010	-0-	-315	-0-	1079	1	820	2	N	101	40	1			260
							111	9									
08	2610	N	2610	-0-	-0-	-0-	1079	1	1360	2	N	155	188	1			227
							171	9									
09	2160	N	2148	-0-	-12	-0-	1044	1	1001	2	N	94	164	1			157
							103	9									
10	0		1180	-0-	1180	1180	1079	1	101	9	N	92	161	1			88
11	0		2736	-0-	2736	3916	1044	1	1543	2	N	135					223
							149	9									

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

06	3450	X	3038	-0-	-412	-0-	2787	2	251	9	N	228	186	1			307
07	3658	X	3285	-0-	-373	-0-	3031	2	254	9	N	231	374	1			164
08	3658	X	3171	-0-	-487	-0-	2872	2	299	9	N	272	184	1			252
09	3540	X	3102	-0-	-438	-0-	2829	2	273	9	N	248	350	1			150
10	0		3129	-0-	3129	3129	2874	2	255	9	N	232	190	1			192
11	0		2411	-0-	2411	5540	2163	2	248	9	N	225	185	1			232

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

06	17417	X	17417	-0-	-0-	-0-	17035	2	382	9	N	347	387	1			163
07	17986	X	17986	-0-	-0-	-0-	17622	2	364	9	N	331	377	1			117
08	17903	X	17903	-0-	-0-	-0-	17538	2	365	9	N	332	368	1			81
09	17430	X	17212	-0-	-218	-0-	16870	2	342	9	N	311	179	1			213
10	0		17643	-0-	17643	17643	17302	2	341	9	N	310	373	1			150
11	0		16198	-0-	16198	33841	15892	2	306	9	N	278	190	1			238

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

06	6060	X	5203	-0-	-857	-0-	1044	1	3860	2	N	272	190	1			207
							299	9									
07	5952	X	5270	-0-	-682	-0-	1079	1	3930	2	N	237	369	1			75
							261	9									
08	5952	X	5491	-0-	-461	-0-	1079	1	4094	2	N	289	192	1			172
							318	9									
09	5760	X	5269	-0-	-491	-0-	1044	1	3958	2	N	243	187	1			228
							267	9									
10	0		5088	-0-	5088	5088	1079	1	3769	2	N	218	190	1			256
							240	9									
11	0		5212	-0-	5212	10300	1044	1	3950	2	N	198	191	1			263
							218	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	10172	-0-	-1408	-0-	9769	2	403	9	N	366	371	1			159
07	11687	X	10381	-0-	-1306	-0-	9902	2	479	9	N	435	373	1			221
08	11687	X	9792	-0-	-1895	-0-	9388	2	404	9	N	367	380	1			208
09	11100	X	8560	-0-	-2540	-0-	8261	2	299	9	N	272	381	1			99
10	0		9999	-0-	9999	9999	9440	2	559	9	N	508	381	1			226
11	0		9308	-0-	9308	19307	8919	2	389	9	N	354	386	1			194

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	7154	-0-	-826	-0-	6998	2	156	9	N	142	188	1			243
07	8246	X	6390	-0-	-1856	-0-	6262	2	128	9	N	116	186	1			173
08	8246	X	6126	-0-	-2120	-0-	6017	2	109	9	N	99					272
09	7950	X	6197	-0-	-1753	-0-	6077	2	120	9	N	109	188	1			193
10	0		4296	-0-	4296	4296	4207	2	89	9	N	81	190	1			84
11	0		5398	-0-	5398	9694	295	1	5015	2	N	80					164
							88	9									

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	2019	-0-	-4011	-0-	1969	2	50	9	N	45					210
07	6169	X	4394	-0-	-1775	-0-	429	1	3877	2	N	80	187	1			103
							88	9									
08	6169	X	4766	-0-	-1403	-0-	536	1	4064	2	N	151					254
							166	9									
09	5700	X	4993	-0-	-707	-0-	523	1	4351	2	N	108	187	1			175
							119	9									
10	0		4682	-0-	4682	4682	528	1	4052	2	N	93	190	1			78
							102	9									
11	0		4993	-0-	4993	9675	520	1	4375	2	N	89					167
							98	9									

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5237	-0-	-403	-0-	490	1	4527	2	N	200	195	1			224
							220	9									
07	5983	X	5371	-0-	-612	-0-	531	1	4642	2	N	180	187	1			217
							198	9									
08	5983	X	5300	-0-	-683	-0-	534	1	4600	2	N	151	187	1			181
							166	9									
09	5790	X	4987	-0-	-803	-0-	521	1	4287	2	N	163	188	1			156
							179	9									
10	0		4093	-0-	4093	4093	516	1	3439	2	N	125	187	1			94
							138	9									
11	0		4118	-0-	4118	8211	520	1	3426	2	N	156	184	1			66
							172	9									

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	5222	-0-	-1978	-0-	5105	2	117	9	N	106					220
07	7316	X	5154	-0-	-2162	-0-	5064	2	90	9	N	82	186	1			116
08	6603	X	4665	-0-	-1938	-0-	4573	2	92	9	N	84					200
09	5850	X	4141	-0-	-1709	-0-	4065	2	76	9	N	69	190	1			79
10	0		2834	-0-	2834	2834	2798	2	36	9	N	33					112
11	0		4363	-0-	4363	7197	4291	2	72	9	N	65					177

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	7658	-0-	-2032	-0-	7523	2	135	9	N	123	187	1			112
07	9455	X	8040	-0-	-1415	-0-	7844	2	196	9	N	178	185	1			105
08	8928	X	7830	-0-	-1098	-0-	7656	2	174	9	N	158	186	1			77
09	8430	X	7564	-0-	-866	-0-	7419	2	145	9	N	132					209
10	0		7586	-0-	7586	7586	7422	2	164	9	N	149	182	1			176
11	0		7038	-0-	7038	14624	6859	2	179	9	N	163	197	1			142

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

06	20100	X	16969	-0-	-3131	-0-	16497	2	472	9	N	429	387	1			243
07	19935	X	19935	-0-	-0-	-0-	19384	2	551	9	N	501	570	1			174
08	19747	X	19561	-0-	-186	-0-	19079	2	482	9	N	438	377	1			235
09	19110	X	18789	-0-	-321	-0-	18290	2	499	9	N	454	561	1			128
10	0		19103	-0-	19103	19103	18567	2	536	9	N	487	382	1			233
11	0		18236	-0-	18236	37339	17721	2	515	9	N	468	570	1			131

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

06	6424	X	6424	-0-	-0-	-0-	6128	2	296	9	N	269	186	1			315
07	7905	X	6192	-0-	-1713	-0-	5914	2	278	9	N	253	371	1			197
08	7905	X	2565	-0-	-5340	-0-	2357	2	208	9	N	189	192	1			194
09	7650	X	7482	-0-	-168	-0-	7243	2	239	9	N	217	188	1			223
10	0		4824	-0-	4824	4824	4578	2	246	9	N	224	184	1			263
11	0		6057	-0-	6057	10881	5774	2	283	9	N	257	388	1			132

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

06	5370	X	5215	-0-	-155	-0-	1044	1	3864	2	N	279	374	1			182
							307	9									
07	5549	X	5247	-0-	-302	-0-	1079	1	3856	2	N	284	380	1			86
							312	9									
08	5549	X	4576	-0-	-973	-0-	1061	1	3267	2	N	225	177	1			134
							248	9									
09	5220	X	2787	-0-	-2433	-0-	980	1	1711	2	N	87					221
							96	9									
10	0		4673	-0-	4673	4673	1061	1	3342	2	N	245	373	1			93
							270	9									
11	0		4684	-0-	4684	9357	1044	1	3354	2	N	260	188	1			165
							286	9									

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

06	5550	X	5397	-0-	-153	-0-	4937	2	460	9	N	418	382	1			248
07	5797	X	5473	-0-	-324	-0-	4990	2	483	9	N	439	373	1			314
08	5797	X	5118	-0-	-679	-0-	4683	2	435	9	N	395	563	1			146
09	5610	X	5220	-0-	-390	-0-	4787	2	433	9	N	394	389	1			151
10	0		5217	-0-	5217	5217	4758	2	459	9	N	417	377	1			191
11	0		4752	-0-	4752	9969	4333	2	419	9	N	381	375	1			197

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					221

PLUGGED AND ABANDONED_____ 07/20/2020

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

06	7950	X	-0-	-0-	-7950	-0-					N	632	712	1			360
07	9486	X	6474	-0-	-3012	-0-	5661	2	813	9	N	739	756	1			343
08	9486	X	6870	-0-	-2616	-0-	6279	2	591	9	N	537	582	1			298
09	0		11036	-0-	11036	11036	10342	2	694	9	N	631	556	1			373
10	0		-0-	-0-	-0-	11036					N	874	969	1			278
11	0		6947	-0-	6947	17983	6218	2	729	9	N	663	567	1			374

UNIT PETROLEUM COMPANY 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					69
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					69
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					69
09	0		584	-0-	584	584	584	2			N	-0-					69
10	0		467	-0-	467	1051	467	2			N	-0-					69
11	0		341	-0-	341	1392	341	2			N	-0-					69

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					18
07	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					18
08	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					18
09	0		2436	-0-	2436	2436	2436	3			N	-0-					18
10	0		2499	-0-	2499	4935	2499	3			N	-0-					18
11	0		2396	-0-	2396	7331	2396	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					67
07	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					67
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					67
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					67
10	0		1736	-0-	1736	1736	1736	2			N	-0-					67
*11	2894	N	1158	-0-	-1736	-0-	1158	2			N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					101
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					101
08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					101
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					101
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					101
11	600	N	528	-0-	-72	-0-	528	2			N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					64
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					64
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					64
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					64
10	0		416	-0-	416	416	416	2			N	-0-					64
*11	767	N	351	-0-	-416	-0-	351	2			N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					197
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					197
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					197
09	0		799	-0-	799	799	799	2			N	-0-					197
10	0		826	-0-	826	1625	826	2			N	-0-					197
11	0		640	-0-	640	2265	640	2			N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

06	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					145
07	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					145
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					145
09	0		2068	-0-	2068	2068	2068	2			N	-0-					145
10	0		1602	-0-	1602	3670	1602	2			N	-0-					145
11	0		1773	-0-	1773	5443	1773	2			N	-0-					145

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					80
07	744	N	716	-0-	-28	-0-	716	2			N	-0-					80
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					80
09	0		689	-0-	689	689	689	2			N	-0-					80
10	0		742	-0-	742	1431	742	2			N	-0-					80
11	0		714	-0-	714	2145	714	2			N	-0-					80

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

06	720	N	652	-0-	-68	-0-	643	2	9	9	N	8					115
07	922	N	922	-0-	-0-	-0-	911	2	11	9	N	10					125
08	802	N	802	-0-	-0-	-0-	798	2	4	9	N	4					129
09	0		767	-0-	767	767	767	2			N	-0-					129
10	0		793	-0-	793	1560	785	2	8	9	N	7					136
11	0		732	-0-	732	2292	726	2	6	9	N	5					141

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

06	2100	X	1887	-0-	-213	-0-	1878	2	9	9	N	8					251
07	2170	X	1798	-0-	-372	-0-	1778	2	20	9	N	18					269
08	1984	X	1768	-0-	-216	-0-	1768	2			N	-0-	176	1			93
09	1890	X	1613	-0-	-277	-0-	1612	2	1	9	N	1					94
10	0		1635	-0-	1635	1635	1632	2	3	9	N	3					97
11	0		1527	-0-	1527	3162	1518	2	9	9	N	8					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					
07	0	N	-0-	-0-	-0-	-0-					N	-0-					
08	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			57
09	0		-0-	-0-	-0-	-0-					N	-0-					
10	0		-0-	-0-	-0-	-0-					N	-0-					
11	0		-0-	-0-	-0-	-0-					N	-0-					

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					111
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					111
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					111
09	0		95	-0-	95	95	95	2			N	-0-					111
10	0		100	-0-	100	195	100	2			N	-0-					111
11	0		180	-0-	180	375	180	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	186	2	18	9	N	16					200
07	155	N	138	-0-	-17	-0-	129	2	9	9	N	8					208
08	117	N	117	-0-	-0-	-0-	104	2	13	9	N	12	187	1			33
09	0		144	-0-	144	144	122	2	22	9	N	20					53
10	0		260	-0-	260	404	235	2	25	9	N	23					76
11	0		126	-0-	126	530	102	2	24	9	N	22					98

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					223
07	0	N	-0-	-0-	-0-	-0-					N	-0-					223
08	0	N	-0-	-0-	-0-	-0-					N	-0-	174	1			49
09	0		-0-	-0-	-0-	-0-					N	2					51
10	0		-0-	-0-	-0-	-0-					N	7					58
11	0		-0-	-0-	-0-	-0-					N	4					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	14	12	1			197
09	0		-0-	-0-	-0-	-0-					N	-0-	173	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60	-0-	60	2			N	-0-					74
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					74
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					74
09	0		48	-0-	48	48	48	2			N	-0-					74
10	0		82	-0-	82	130	82	2			N	-0-					74
11	0		99	-0-	99	229	99	2			N	-0-					74

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	284	2	24	9	N	22					59
07	278	N	278	-0-	-0-	-0-	261	2	17	9	N	15					74
08	294	N	294	-0-	-0-	-0-	285	2	9	9	N	8					82
09	0		269	-0-	269	269	252	2	17	9	N	15					97
10	0		644	-0-	644	913	619	2	25	9	N	23					120
11	0		291	-0-	291	1204	280	2	11	9	N	10					130

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0		-0-	-0-	-0-	-0-					N	-0-					49
10	0		-0-	-0-	-0-	-0-					N	-0-					49
11	0		-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	9	172	1			22
09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					179
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					179
08	257	N	257	-0-	-0-	-0-	221	2	36	9	N	33	184	1			28
09	0		182	-0-	182	182	182	2			N	-0-					28
10	0		211	-0-	211	393	211	2			N	-0-					28
11	0		369	-0-	369	762	369	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					43
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					43
08	0		1395	-0-	1395	1395	1395	3			N	-0-					43
09	0		1344	-0-	1344	2739	1344	3			N	-0-					43
10	0		1414	-0-	1414	4153	1414	3			N	-0-					43
11	0		1260	-0-	1260	5413	1260	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	725	-0-	-85	-0-	725	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	0		788	-0-	788	788	788	3			N	-0-					-0-
09	0		753	-0-	753	1541	753	3			N	-0-					-0-
10	0		793	-0-	793	2334	793	3			N	-0-					-0-
11	0		636	-0-	636	2970	636	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	0		524	-0-	524	524	524	3			N	-0-					-0-
10	0		525	-0-	525	1049	525	3			N	-0-					-0-
11	0		455	-0-	455	1504	455	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	0		335	-0-	335	335	335	3			N	-0-					-0-
09	0		350	-0-	350	685	350	3			N	-0-					-0-
10	0		348	-0-	348	1033	348	3			N	-0-					-0-
11	0		293	-0-	293	1326	293	3			N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	0		540	-0-	540	540	540	3			N	-0-					-0-
10	0		552	-0-	552	1092	552	3			N	-0-					-0-
11	0		538	-0-	538	1630	538	3			N	-0-					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	0		873	-0-	873	873	873	3			N	-0-					-0-
10	0		887	-0-	887	1760	887	3			N	-0-					-0-
11	0		781	-0-	781	2541	781	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	0		878	-0-	878	878	878	3			N	-0-					-0-
09	0		879	-0-	879	1757	879	3			N	-0-					-0-
10	0		905	-0-	905	2662	905	3			N	-0-					-0-
11	0		767	-0-	767	3429	767	3			N	-0-					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
07	1426	N	1112	-0-	-314	-0-	1112	3			N	-0-					-0-
08	0		1601	-0-	1601	1601	1601	3			N	-0-					-0-
09	0		1588	-0-	1588	3189	1588	3			N	-0-					-0-
10	0		1125	-0-	1125	4314	1125	3			N	-0-					-0-
11	0		1434	-0-	1434	5748	1434	3			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		476	-0-	476	987	476	3			N	-0-					-0-
10	0		492	-0-	492	1479	492	3			N	-0-					-0-
11	0		412	-0-	412	1891	412	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

06	1415 N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
07	1623 N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
08	0	1243	-0-	1243	1243	1243	3			N	-0-					-0-
09	0	1008	-0-	1008	2251	1008	3			N	-0-					-0-
10	0	893	-0-	893	3144	893	3			N	-0-					-0-
11	0	815	-0-	815	3959	815	3			N	-0-					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					15
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					15
08	0		1118	-0-	1118	1118	1118	3			N	-0-					15
09	0		1046	-0-	1046	2164	1046	3			N	-0-					15
10	0		1059	-0-	1059	3223	1059	3			N	-0-					15
11	0		1058	-0-	1058	4281	1058	3			N	-0-					15

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
07	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
08	0		2077	-0-	2077	2077	2077	3			N	-0-					-0-
09	0		2014	-0-	2014	4091	2014	3			N	-0-					-0-
10	0		2035	-0-	2035	6126	2035	3			N	-0-					-0-
11	0		1729	-0-	1729	7855	1729	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
08	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
09	0		1748	-0-	1748	1748	1748	3			N	-0-					-0-
10	0		1709	-0-	1709	3457	1709	3			N	-0-					-0-
11	0		1512	-0-	1512	4969	1512	3			N	-0-					-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

06	1080	N	804	-0-	-276	-0-	804	3			N	-0-					-0-
07	899	N	815	-0-	-84	-0-	815	3			N	-0-					-0-
08	0		782	-0-	782	782	782	3			N	-0-					-0-
09	0		742	-0-	742	1524	742	3			N	-0-					-0-
10	0		765	-0-	765	2289	765	3			N	-0-					-0-
11	0		620	-0-	620	2909	620	3			N	-0-					-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
08	0		420	-0-	420	420	420	3			N	-0-					-0-
09	0		406	-0-	406	826	406	3			N	-0-					-0-
10	0		445	-0-	445	1271	445	3			N	-0-					-0-
11	0		384	-0-	384	1655	384	3			N	-0-					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		526	-0-	526	1037	526	3			N	-0-					-0-
10	0		514	-0-	514	1551	514	3			N	-0-					-0-
11	0		439	-0-	439	1990	439	3			N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0		405	-0-	405	405	405	3			N	-0-					-0-
09	0		642	-0-	642	1047	642	3			N	-0-					-0-
10	0		682	-0-	682	1729	682	3			N	-0-					-0-
11	0		604	-0-	604	2333	604	3			N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
07	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
08	0		2525	-0-	2525	2525	2525	3			N	-0-					-0-
09	0		2466	-0-	2466	4991	2466	3			N	-0-					-0-
10	0		2520	-0-	2520	7511	2520	3			N	-0-					-0-
11	0		2360	-0-	2360	9871	2360	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	0		508	-0-	508	508	508	3			N	-0-					-0-
10	0		500	-0-	500	1008	500	3			N	-0-					-0-
11	0		419	-0-	419	1427	419	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
07	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
08	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-
09	0		1762	-0-	1762	3496	1762	3			N	-0-					-0-
10	0		1767	-0-	1767	5263	1767	3			N	-0-					-0-
11	0		1752	-0-	1752	7015	1752	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
08	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
09	0		1989	-0-	1989	1989	1989	3			N	-0-					-0-
10	0		2028	-0-	2028	4017	2028	3			N	-0-					-0-
11	0		1850	-0-	1850	5867	1850	3			N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

06	2490	N	2482	-0-	-8	-0-	2482	3			N	-0-					-0-
07	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
08	0		2497	-0-	2497	2497	2497	3			N	-0-					-0-
09	0		2480	-0-	2480	4977	2480	3			N	-0-					-0-
10	0		2542	-0-	2542	7519	2542	3			N	-0-					-0-
11	0		2225	-0-	2225	9744	2225	3			N	-0-					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

06	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
09	0		1277	-0-	1277	1277	1277	3			N	-0-					-0-
10	0		1422	-0-	1422	2699	1422	3			N	-0-					-0-
11	0		1311	-0-	1311	4010	1311	3			N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					16
07	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					16
08	3593	X	3593	-0-	-0-	-0-	3592	3	1	9	N	1	17	1			-0-
09	0		3707	-0-	3707	3707	3707	3			N	-0-					-0-
10	0		3704	-0-	3704	7411	3704	3			N	-0-					-0-
11	0		3257	-0-	3257	10668	3257	3			N	-0-					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					5
07	2823	N	2823	-0-	-0-	-0-	2823	3			N	-0-					5
08	0		2727	-0-	2727	2727	2727	3			N	-0-					5
09	0		2755	-0-	2755	5482	2755	3			N	-0-					5
10	0		2783	-0-	2783	8265	2783	3			N	-0-					5
11	0		2457	-0-	2457	10722	2457	3			N	-0-					5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

06	1740	N	1729	-0-	-11	-0-	1729	3			N	-0-					22
07	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					22
08	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-	15	1			7
09	0		1686	-0-	1686	1686	1686	3			N	-0-					7
10	0		1751	-0-	1751	3437	1751	3			N	-0-					7
11	0		1504	-0-	1504	4941	1504	3			N	-0-					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

06	150	N	144	-0-	-6	-0-	144	3			N	-0-					15
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					15
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-	3	1			12
09	0		156	-0-	156	156	156	3			N	-0-					12
10	0		153	-0-	153	309	153	3			N	-0-					12
11	0		155	-0-	155	464	155	3			N	-0-					12

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

06	870	N	691	-0-	-179	-0-	691	3			N	-0-					20
07	837	N	730	-0-	-107	-0-	730	3			N	-0-					20
08	0		672	-0-	672	672	672	3			N	-0-					20
09	0		617	-0-	617	1289	617	3			N	-0-					20
10	0		523	-0-	523	1812	523	3			N	-0-					20
11	0		384	-0-	384	2196	384	3			N	-0-					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	0		559	-0-	559	559	559	3			N	-0-					-0-
09	0		511	-0-	511	1070	511	3			N	-0-					-0-
10	0		529	-0-	529	1599	529	3			N	-0-					-0-
11	0		569	-0-	569	2168	569	3			N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	3	1			5
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

06	1770	N	1035	-0-	-735	-0-	1035	3			N	-0-					-0-
07	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
08	0		1937	-0-	1937	1937	1937	3			N	-0-					-0-
09	0		1895	-0-	1895	3832	1895	3			N	-0-					-0-
10	0		1921	-0-	1921	5753	1921	3			N	-0-					-0-
11	0		1695	-0-	1695	7448	1695	3			N	-0-					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

06	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
08	0		1772	-0-	1772	1772	1772	3			N	-0-					-0-
09	0		1769	-0-	1769	3541	1769	3			N	-0-					-0-
10	0		1830	-0-	1830	5371	1830	3			N	-0-					-0-
11	0		1649	-0-	1649	7020	1649	3			N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

06	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
07	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
08	0		2175	-0-	2175	2175	2175	3			N	-0-					-0-
09	0		2236	-0-	2236	4411	2236	3			N	-0-					-0-
10	0		2310	-0-	2310	6721	2310	3			N	-0-					-0-
11	0		2105	-0-	2105	8826	2105	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

06	1890	N	1888	-0-	-2	-0-	1888	3			N	-0-					20
07	1922	N	1918	-0-	-4	-0-	1918	3			N	-0-					20
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-	10	1			10
09	0		1962	-0-	1962	1962	1962	3			N	-0-					10
10	0		2030	-0-	2030	3992	2030	3			N	-0-					10
11	0		1823	-0-	1823	5815	1823	3			N	-0-					10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					30
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					30
08	0		1030	-0-	1030	1030	1030	3			N	-0-					30
09	0		1145	-0-	1145	2175	1145	3			N	-0-					30
10	0		1128	-0-	1128	3303	1128	3			N	-0-					30
11	0		961	-0-	961	4264	961	3			N	-0-					30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	635	-0-	-565	-0-	635	3			N	-0-					-0-
07	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	0		610	-0-	610	610	610	3			N	-0-					-0-
10	0		610	-0-	610	1220	610	3			N	-0-					-0-
11	0		556	-0-	556	1776	556	3			N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
08	0		1112	-0-	1112	1112	1112	3			N	-0-					-0-
09	0		1108	-0-	1108	2220	1108	3			N	-0-					-0-
10	0		1128	-0-	1128	3348	1128	3			N	-0-					-0-
11	0		997	-0-	997	4345	997	3			N	-0-					-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2416	-0-	-74	-0-	2416	3			N	-0-					13
07	2573	N	2561	-0-	-12	-0-	2561	3			N	-0-					13
08	0		2421	-0-	2421	2421	2421	3			N	-0-					13
09	0		2469	-0-	2469	4890	2469	3			N	-0-					13
10	0		2533	-0-	2533	7423	2533	3			N	-0-					13
11	0		2421	-0-	2421	9844	2421	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
08	0		1931	-0-	1931	1931	1931	3			N	-0-					-0-
09	0		1898	-0-	1898	3829	1898	3			N	-0-					-0-
10	0		1946	-0-	1946	5775	1946	3			N	-0-					-0-
11	0		1752	-0-	1752	7527	1752	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	-0-	-0-	-2550	-0-					N	-0-					-0-
07	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
07	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
08	0		2061	-0-	2061	2061	2061	3			N	-0-					-0-
09	0		2042	-0-	2042	4103	2042	3			N	-0-					-0-
10	0		2088	-0-	2088	6191	2088	3			N	-0-					-0-
11	0		1651	-0-	1651	7842	1651	3			N	-0-					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
09	0		1540	-0-	1540	3053	1540	3			N	-0-					-0-
10	0		1574	-0-	1574	4627	1574	3			N	-0-					-0-
11	0		1345	-0-	1345	5972	1345	3			N	-0-					-0-

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		1331	-0-	1331	3005	1331	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

06	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
07	2717	N	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
08	0		2634	-0-	2634	2634	2634	3			N	-0-					-0-
09	0		2635	-0-	2635	5269	2635	3			N	-0-					-0-
10	0		2729	-0-	2729	7998	2729	3			N	-0-					-0-
11	0		2454	-0-	2454	10452	2454	3			N	-0-					-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					7
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-	7	1			-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		12	-0-	12	22	12	3			N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
08	0		1804	-0-	1804	1804	1804	3			N	-0-					-0-
09	0		1830	-0-	1830	3634	1830	3			N	-0-					-0-
10	0		1877	-0-	1877	5511	1877	3			N	-0-					-0-
11	0		1668	-0-	1668	7179	1668	3			N	-0-					-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					50
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					50
08	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-	50	1			-0-
09	0		2338	-0-	2338	2338	2338	3			N	-0-					-0-
10	0		2399	-0-	2399	4737	2399	3			N	-0-					-0-
11	0		2172	-0-	2172	6909	2172	3			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

06	1172	N	1172	-0-	-0-	-0-	46	1	1126	2	Y	-0-					4
07	1209	N	1186	-0-	-23	-0-	44	1	1142	2	Y	-0-					4
08	1209	N	1205	-0-	-4	-0-	46	1	1159	2	Y	-0-					4
09	0		1173	-0-	1173	1173	46	1	1127	2	Y	-0-					4
10	0		1203	-0-	1203	2376	46	1	1157	2	Y	-0-					4
11	0		1132	-0-	1132	3508	43	1	1089	2	Y	-0-					4

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

06	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					26
07	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					26
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-	20	1			6
09	0		656	-0-	656	656	656	2			Y	-0-	2	1			4
10	0		545	-0-	545	1201	545	2			Y	-0-					4
*11	1625	N	424	-0-	-1201	-0-	424	2			Y	-0-	1	1			3

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

06	1084	N	1084	-0-	-0-	-0-	1082	2	2	9	Y	2	1	8			66
07	1116	N	1022	-0-	-94	-0-	1018	2	4	9	Y	4					70
08	1116	N	-0-	-0-	-1116	-0-					Y	-0-					70
09	0		1031	-0-	1031	1031	1030	2	1	9	Y	1	1	8			70
10	0		1066	-0-	1066	2097	1066	2			Y	-0-					70
11	0		1069	-0-	1069	3166	1061	2	8	9	Y	7					77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					40
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					40
08	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					40
09	0		249	-0-	249	249	249	2			Y	-0-					40
10	0		220	-0-	220	469	220	2			Y	-0-					40
11	0		186	-0-	186	655	186	2			Y	-0-					40

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

06	2365	N	2365	-0-	-0-	-0-	91	1	2246	2	N	25	18	1	1	8	58
							28	9									
07	2511	N	2170	-0-	-341	-0-	80	1	2070	2	N	18	34	1			42
							20	9									
08	2511	N	1776	-0-	-735	-0-	68	1	1705	2	N	3	21	1			24
							3	9									
09	2370	N	2227	-0-	-143	-0-	87	1	2140	2	N	-0-	1	1			23
10	0		2200	-0-	2200	2200	84	1	2116	2	N	-0-					23
11	0		1889	-0-	1889	4089	71	1	1801	2	N	15					38
							17	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

06	2651	N	2651	-0-	-0-	-0-	101	1	2503	2	Y	43	60	1			72
							47	9									
07	2637	N	2637	-0-	-0-	-0-	96	1	2510	2	Y	28	2	1			98
							31	9									
08	2635	N	2585	-0-	-50	-0-	99	1	2474	2	Y	11	1	1			108
							12	9									
09	0		2541	-0-	2541	2541	99	1	2442	2	Y	-0-					108
10	0		2601	-0-	2601	5142	97	1	2458	2	Y	42					150
							46	9									
11	0		2415	-0-	2415	7557	90	1	2294	2	Y	28					178
							31	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

06	3576	X	1364	-0-	-2212	-0-	131	1	1233	2	Y	-0-					-0-
07	3813	X	1282	-0-	-2531	-0-	338	1	944	2	Y	-0-					-0-
08	3813	X	200	-0-	-3613	-0-	63	1	137	2	Y	-0-					-0-
09	3690	X	1185	-0-	-2505	-0-	172	1	1013	2	Y	-0-					-0-
10	0		610	-0-	610	610	266	1	344	2	Y	-0-					-0-
11	0		433	-0-	433	1043	61	1	372	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	25	1	619	2	N	-0-					15
07	682	N	661	-0-	-21	-0-	24	1	637	2	N	-0-					15
08	682	N	642	-0-	-40	-0-	25	1	617	2	N	-0-					15
09	630	N	585	-0-	-45	-0-	23	1	562	2	N	-0-					15
10	0		2083	-0-	2083	2083	75	1	1900	2	N	98					113
							108	9									
11	0		3147	-0-	3147	5230	118	1	3003	2	N	24	68	1			69
							26	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	5	1			1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					45
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					45
08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					45
09	0		564	-0-	564	564	564	2			Y	-0-					45
10	0		565	-0-	565	1129	565	2			Y	-0-					45
11	0		494	-0-	494	1623	494	2			Y	-0-					45

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	787	N	787	-0-	-0-	-0-	30	1	735	2	N	20	16	1			39
							22	9									
07	772	N	772	-0-	-0-	-0-	27	1	708	2	N	34	31	1			42
							37	9									
08	845	N	845	-0-	-0-	-0-	32	1	801	2	N	11	19	1			34
							12	9									
09	0		835	-0-	835	835	32	1	802	2	N	1	1	1			34
							1	9									
10	0		830	-0-	830	1665	32	1	797	2	N	1					35
							1	9									
11	0		761	-0-	761	2426	29	1	728	2	N	4					39
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					68
07	1612	N	1040	-0-	-572	-0-	1040	2			Y	-0-					68
08	1705	N	1345	-0-	-360	-0-	1338	2	7	9	Y	6	37	1			37
09	0		1432	-0-	1432	1432	1425	2	7	9	Y	6	25	1			18
10	0		1237	-0-	1237	2669	1227	2	10	9	Y	9					27
11	0		960	-0-	960	3629	951	2	9	9	Y	8	1	1			34

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

06	130	N	130	-0-	-0-	-0-	4	1	109	2	Y	15	5	1			37
							17	9									
07	138	N	138	-0-	-0-	-0-	4	1	113	2	Y	19					56
							21	9									
08	126	N	126	-0-	-0-	-0-	4	1	105	2	Y	15	59	1			12
							17	9									
09	0		105	-0-	105	105	4	1	99	2	Y	2	2	1			12
							2	9									
10	0		107	-0-	107	212	4	1	99	2	Y	4					16
							4	9									
11	0		90	-0-	90	302	3	1	86	2	Y	1					17
							1	9									

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

06	545	N	545	-0-	-0-	-0-	8	1	535	2	Y	2	1	8			151
							2	9									
07	562	N	562	-0-	-0-	-0-	8	1	554	2	Y	-0-					151
08	527	N	8	-0-	-519	-0-	8	1			Y	-0-					151
09	0		410	-0-	410	410	8	1	400	2	Y	2	1	8			152
							2	9									
10	0		494	-0-	494	904	8	1	482	2	Y	4					156
							4	9									
11	0		486	-0-	486	1390	8	1	472	2	Y	5	27	1			134
							6	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

06	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	Y	2					10
07	2754	N	2754	-0-	-0-	-0-	2754	2			Y	-0-					10
08	2777	N	2777	-0-	-0-	-0-	2777	2			Y	-0-					10
09	0		2246	-0-	2246	2246	2246	2			Y	-0-					10
10	0		2044	-0-	2044	4290	2044	2			Y	-0-					10
11	0		2453	-0-	2453	6743	2453	2			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-					2
07	992	N	974	-0-	-18	-0-	36	1	938	2	Y	-0-					2
08	992	N	955	-0-	-37	-0-	37	1	918	2	Y	-0-					2
09	0		1002	-0-	1002	1002	39	1	963	2	Y	-0-					2
10	0		978	-0-	978	1980	37	1	941	2	Y	-0-					2
11	0		923	-0-	923	2903	35	1	888	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

06	354	N	354	-0-	-0-	-0-	14	1	340	2	Y	-0-					10
07	372	N	359	-0-	-13	-0-	13	1	346	2	Y	-0-					10
08	375	N	375	-0-	-0-	-0-	14	1	361	2	Y	-0-					10
09	0		358	-0-	358	358	14	1	344	2	Y	-0-					10
10	0		350	-0-	350	708	13	1	337	2	Y	-0-					10
11	0		336	-0-	336	1044	13	1	323	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

06	1154	N	1154	-0-	-0-	-0-	45	1	1109	2	Y	-0-					28
07	1302	N	1161	-0-	-141	-0-	43	1	1118	2	Y	-0-					28
08	1260	N	1260	-0-	-0-	-0-	48	1	1212	2	Y	-0-					28
09	0		1227	-0-	1227	1227	48	1	1179	2	Y	-0-					28
10	0		1103	-0-	1103	2330	42	1	1061	2	Y	-0-					28
11	0		867	-0-	867	3197	33	1	834	2	Y	-0-					28

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

06	608	N	608	-0-	-0-	-0-	24	1	584	2	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	23	1	604	2	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	25	1	617	2	Y	-0-					-0-
09	0		642	-0-	642	642	25	1	617	2	Y	-0-					-0-
10	0		652	-0-	652	1294	25	1	627	2	Y	-0-					-0-
11	0		614	-0-	614	1908	23	1	591	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1171	N	1171	-0-	-0-	-0-	1159	2	12	9	N	11					100
07	1013	N	1013	-0-	-0-	-0-	992	2	21	9	N	19					119
08	1033	N	1033	-0-	-0-	-0-	1021	2	12	9	N	11					130
09	0		934	-0-	934	934	932	2	2	9	N	2					132
10	0		1041	-0-	1041	1975	1039	2	2	9	N	2					134
11	0		959	-0-	959	2934	956	2	3	9	N	3					137

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					2
07	434	N	403	-0-	-31	-0-	403	2			Y	-0-					2
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					2
09	0		403	-0-	403	403	403	2			Y	-0-					2
10	0		413	-0-	413	816	413	2			Y	-0-					2
11	0		392	-0-	392	1208	392	2			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	30	1	942	2	Y	-0-					-0-
07	1054	N	964	-0-	-90	-0-	31	1	933	2	Y	-0-					-0-
08	1054	N	981	-0-	-73	-0-	31	1	950	2	Y	-0-					-0-
09	0		927	-0-	927	927	30	1	897	2	Y	-0-					-0-
10	0		877	-0-	877	1804	31	1	846	2	Y	-0-					-0-
11	0		913	-0-	913	2717	30	1	883	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	30	1	418	2	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	31	1	424	2	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	31	1	425	2	Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	30	1	412	2	Y	-0-					-0-
10	0		456	-0-	456	456	31	1	425	2	Y	-0-					-0-
11	0		438	-0-	438	894	30	1	408	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2022 - WELL PLUGGED 8/18/2022

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	44	1	1093	2	Y	-0-					1
07	1178	N	1172	-0-	-6	-0-	43	1	1129	2	Y	-0-					1
08	1187	N	1187	-0-	-0-	-0-	45	1	1142	2	Y	-0-					1
09	0		1136	-0-	1136	1136	44	1	1092	2	Y	-0-					1
10	0		1158	-0-	1158	2294	44	1	1114	2	Y	-0-					1
11	0		1028	-0-	1028	3322	39	1	989	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	1799	-0-	-0-	-0-	70	1	1729	2	Y	-0-					20
07	1891	N	1883	-0-	-8	-0-	70	1	1813	2	Y	-0-					20
08	1903	N	1903	-0-	-0-	-0-	73	1	1830	2	Y	-0-					20
09	0		1872	-0-	1872	1872	73	1	1799	2	Y	-0-					20
10	0		1970	-0-	1970	3842	75	1	1895	2	Y	-0-					20
11	0		1854	-0-	1854	5696	70	1	1784	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	N	1289	-0-	-0-	-0-	50	1	1239	2	Y	-0-					1
07	1333	N	1328	-0-	-5	-0-	49	1	1279	2	Y	-0-					1
08	1350	N	1350	-0-	-0-	-0-	52	1	1298	2	Y	-0-					1
09	0		112	-0-	112	112	4	1	108	2	Y	-0-					1
10	0		-0-	-0-	-0-	112					Y	-0-					1
11	0		-0-	-0-	-0-	112					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

06	239	N	239	-0-	-0-	-0-	9	1	230	2	Y	-0-					10
07	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-					10
08	277	N	277	-0-	-0-	-0-	11	1	266	2	Y	-0-					10
09	0		261	-0-	261	261	10	1	251	2	Y	-0-					10
10	0		230	-0-	230	491	9	1	221	2	Y	-0-					10
11	0		180	-0-	180	671	7	1	173	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

06	340	N	340	-0-	-0-	-0-	13 1	1 9	326	2	Y	1	20	1			31
07	465	N	346	-0-	-119	-0-	13 4	1 9	329	2	Y	4	1	1			34
08	372	N	336	-0-	-36	-0-	13	1	323	2	Y	-0-					34
09	0		328	-0-	328	328	13 1	1 9	314	2	Y	1					35
10	0		590	-0-	590	918	22	1	568	2	Y	-0-					35
11	0		1090	-0-	1090	2008	41 4	1 9	1045	2	Y	4					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

06	1814	N	1814	-0-	-0-	-0-	70	1	1720	2	Y	22	1	1			52
							24	9									
07	1828	N	1828	-0-	-0-	-0-	67	1	1744	2	Y	15					67
							17	9									
08	1902	N	1902	-0-	-0-	-0-	72	1	1800	2	Y	27	61	1			33
							30	9									
09	0		1838	-0-	1838	1838	71	1	1746	2	Y	19	2	1			50
							21	9									
10	0		1874	-0-	1874	3712	70	1	1773	2	Y	28					78
							31	9									
11	0		1696	-0-	1696	5408	63	1	1603	2	Y	27					105
							30	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

06	1186	N	1186	-0-	-0-	-0-	1180	2	6	9	Y	5					42
07	1220	N	1220	-0-	-0-	-0-	1145	2	75	9	Y	68					110
08	1173	N	1173	-0-	-0-	-0-	1139	2	34	9	Y	31					141
09	0		1139	-0-	1139	1139	1137	2	2	9	Y	2					143
10	0		1103	-0-	1103	2242	1103	2			Y	-0-					143
11	0		1487	-0-	1487	3729	1478	2	9	9	Y	8					151

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

06	425	N	425	-0-	-0-	-0-	17	1	408	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	16	1	418	2	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	17	1	419	2	N	-0-					-0-
09	0		370	-0-	370	370	14	1	356	2	N	-0-					-0-
10	0		428	-0-	428	798	16	1	412	2	N	-0-					-0-
11	0		400	-0-	400	1198	15	1	385	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

06	1320	N	1311	-0-	-9	-0-	51	1	1260	2	N	-0-					1
07	1395	N	1346	-0-	-49	-0-	50	1	1296	2	N	-0-					1
08	1364	N	1358	-0-	-6	-0-	52	1	1306	2	N	-0-					1
09	0		1310	-0-	1310	1310	51	1	1259	2	N	-0-					1
10	0		1329	-0-	1329	2639	51	1	1278	2	N	-0-					1
11	0		1233	-0-	1233	3872	47	1	1186	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

06	272	N	272	-0-	-0-	-0-	11	1	261	2	Y	-0-					-0-
07	341	N	199	-0-	-142	-0-	7	1	192	2	Y	-0-					-0-
08	310	N	211	-0-	-99	-0-	8	1	203	2	Y	-0-					-0-
09	0		242	-0-	242	242	9	1	233	2	Y	-0-					-0-
10	0		233	-0-	233	475	9	1	224	2	Y	-0-					-0-
11	0		208	-0-	208	683	8	1	200	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

06	1270	N	1270	-0-	-0-	-0-	49	1	1221	2	Y	-0-					19
07	1333	N	1296	-0-	-37	-0-	48	1	1248	2	Y	-0-					19
08	1333	N	1315	-0-	-18	-0-	50	1	1265	2	Y	-0-					19
09	0		1276	-0-	1276	1276	50	1	1226	2	Y	-0-					19
10	0		1296	-0-	1296	2572	49	1	1247	2	Y	-0-					19
11	0		1215	-0-	1215	3787	46	1	1169	2	Y	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1679	2	6	9	Y	5	3	1	2	8	49
07	1736	N	1630	-0-	-106	-0-	1628	2	2	9	Y	2	1	1	1	8	49
08	1736	N	1413	-0-	-323	-0-	2	1	1410	2	Y	1	1	8			49
							1	9									
09	1680	N	239	-0-	-1441	-0-	237	2	2	9	Y	2	1	1	1	8	49
10	0		1952	-0-	1952	1952	1952	2			Y	-0-					49
11	0		1897	-0-	1897	3849	1895	2	2	9	Y	2	2	1			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-	3	1			-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

06	275	N	275	-0-	-0-	-0-	30	1	245	2	Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	31	1	234	2	Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	31	1	235	2	Y	-0-					-0-
09	0		265	-0-	265	265	30	1	235	2	Y	-0-					-0-
10	0		278	-0-	278	543	31	1	247	2	Y	-0-					-0-
11	0		279	-0-	279	822	30	1	249	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					1

PLUGGED AND ABANDONED_____ 09/29/2021

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

06	844	N	844	-0-	-0-	-0-	33	1	811	2	Y	-0-					1
07	930	N	839	-0-	-91	-0-	31	1	808	2	Y	-0-					1
08	899	N	832	-0-	-67	-0-	32	1	800	2	Y	-0-					1
09	0		684	-0-	684	684	27	1	657	2	Y	-0-					1
10	0		709	-0-	709	1393	27	1	682	2	Y	-0-					1
11	0		851	-0-	851	2244	32	1	819	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

06	14B2	EXT	162	-0-	162	162	6	1	156	2	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
10		0	-0-	-0-	-0-	162					Y	-0-					-0-
11		0	-0-	-0-	-0-	162					Y	-0-					-0-

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

06	467	N	467	-0-	-0-	-0-	18	1	449	2	Y	-0-					14
07	465	N	428	-0-	-37	-0-	16	1	412	2	Y	-0-					14
08	863	N	863	-0-	-0-	-0-	32	1	808	2	Y	21					35
							23	9									
09		0	827	-0-	827	827	32	1	791	2	Y	4					39
							4	9									
10		0	890	-0-	890	1717	34	1	854	2	Y	2					41
							2	9									
11		0	679	-0-	679	2396	26	1	653	2	Y	-0-					41

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

06	924	N	924	-0-	-0-	-0-	36	1	888	2	Y	-0-					1
07	961	N	944	-0-	-17	-0-	35	1	909	2	Y	-0-					1
08	961	N	956	-0-	-5	-0-	37	1	919	2	Y	-0-					1
09		0	920	-0-	920	920	36	1	884	2	Y	-0-					1
10		0	937	-0-	937	1857	36	1	901	2	Y	-0-					1
11		0	869	-0-	869	2726	33	1	836	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	39 11	1 9	955	2	Y	10	94	1			19
07	1074	N	1074	-0-	-0-	-0-	39 28	1 9	1007	2	Y	25	3	1			41
08	1070	N	1070	-0-	-0-	-0-	41 1	1 9	1028	2	Y	1	2	1			40
09	0		1027	-0-	1027	1027	40	1	987	2	Y	-0-					40
10	0		1004	-0-	1004	2031	38	1	966	2	Y	-0-					40
11	0		931	-0-	931	2962	35	1	896	2	Y	-0-					40

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	30	1	1893	2	Y	-0-					1
07	2015	N	1918	-0-	-97	-0-	31	1	1887	2	Y	-0-					1
08	2015	N	1970	-0-	-45	-0-	31	1	1939	2	Y	-0-					1
09	0		1819	-0-	1819	1819	30	1	1789	2	Y	-0-					1
10	0		1437	-0-	1437	3256	31	1	1406	2	Y	-0-					1
11	0		64	-0-	64	3320	30	1	34	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	64229					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					20
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					20
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
09	0		182	-0-	182	182	182	2			N	-0-					20
10	0		180	-0-	180	362	180	2			N	-0-					20
11	0		182	-0-	182	544	182	2			N	-0-					20

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	450	N	400	-0-	-50	-0-	400	2			N	-0-					84
07	465	N	408	-0-	-57	-0-	408	2			N	-0-					84
08	465	N	415	-0-	-50	-0-	409	2	6	9	N	5					89
09	0		393	-0-	393	393	393	2			N	-0-					89
10	0		395	-0-	395	788	395	2			N	-0-					89
11	0		389	-0-	389	1177	389	2			N	-0-					89

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

06	2255	X	2255	-0-	-0-	-0-	88	1	2163	2	Y	4	22	1			38
							4	9									
07	3972	X	3972	-0-	-0-	-0-	147	1	3815	2	Y	9	1	1			46
							10	9									
08	3611	X	3611	-0-	-0-	-0-	138	1	3470	2	Y	3					49
							3	9									
09	0		3415	-0-	3415	3415	133	1	3282	2	Y	-0-					49
10	0		3664	-0-	3664	7079	139	1	3525	2	Y	-0-					49
11	0		3628	-0-	3628	10707	137	1	3491	2	Y	-0-					49

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	57	1	1402	2	Y	13	10	1			48
							14	9									
07	1612	N	1193	-0-	-419	-0-	44	1	1141	2	Y	7					55
							8	9									
08	1271	N	1053	-0-	-218	-0-	40	1	1002	2	Y	10	41	1			24
							11	9									
09	0		1776	-0-	1776	1776	69	1	1699	2	Y	7	1	1			30
							8	9									
10	0		1397	-0-	1397	3173	53	1	1333	2	Y	10					40
							11	9									
11	0		1257	-0-	1257	4430	47	1	1193	2	Y	15					55
							17	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

06	1557	N	1557	-0-	-0-	-0-	61	1	1496	2	Y	-0-					50
07	1581	N	1480	-0-	-101	-0-	55	1	1425	2	Y	-0-					50
08	1581	N	1579	-0-	-2	-0-	60	1	1519	2	Y	-0-					50
09	0		1667	-0-	1667	1667	65	1	1599	2	Y	3					53
							3	9									
10	0		1670	-0-	1670	3337	63	1	1598	2	Y	8					61
							9	9									
11	0		1490	-0-	1490	4827	56	1	1434	2	Y	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	56	1	1393	2	Y	20					75
							22	9									
07	1510	N	1510	-0-	-0-	-0-	54	1	1415	2	Y	37	47	1			65
							41	9									
08	1502	N	1502	-0-	-0-	-0-	57	1	1423	2	Y	20	29	1			56
							22	9									
09	0		1443	-0-	1443	1443	56	1	1374	2	Y	12	1	1			67
							13	9									
10	0		1440	-0-	1440	2883	54	1	1375	2	Y	10					77
							11	9									
11	0		1555	-0-	1555	4438	58	1	1476	2	Y	19	32	1			64
							21	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					39
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					39
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					39
09	0		232	-0-	232	232	232	2			N	-0-					39
10	0		228	-0-	228	460	228	2			N	-0-					39
11	0		221	-0-	221	681	221	2			N	-0-					39

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

06	T. A.		2	-0-	2	14	2	2			Y	-0-					-0-
07	19	X	5	-0-	-14	-0-	5	2			Y	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	0		3	-0-	3	3	3	2			Y	-0-					-0-
10	0		2	-0-	2	5	2	2			Y	-0-					-0-
11	0		4	-0-	4	9	4	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

06	1844	N	1844	-0-	-0-	-0-	1803	2	41	9	Y	37					174
07	1876	N	1876	-0-	-0-	-0-	1858	2	18	9	Y	16	165	1			25
08	1860	N	1858	-0-	-2	-0-	1857	2	1	9	Y	1					26
09	0		1787	-0-	1787	1787	1787	2			Y	-0-					26
10	0		1824	-0-	1824	3611	1824	2			Y	-0-					26
11	0		1739	-0-	1739	5350	1739	2			Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	X	2538	-0-	-0-	-0-	2479	2	59	9	Y	54					114
07	2635	N	2546	-0-	-89	-0-	2535	2	11	9	Y	10	97	1			27
08	2899	N	2899	-0-	-0-	-0-	2827	2	72	9	Y	65					92
09	0		2634	-0-	2634	2634	2628	2	6	9	Y	5	83	1			14
10	0		2918	-0-	2918	5552	2895	2	23	9	Y	21					35
11	0		2846	-0-	2846	8398	2784	2	62	9	Y	56					91

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1701	2	19	9	Y	17	174	1			78
07	2077	N	2070	-0-	-7	-0-	2024	2	46	9	Y	42					120
08	2055	N	2055	-0-	-0-	-0-	2005	2	50	9	Y	45					165
09	0		1554	-0-	1554	1554	1552	2	2	9	Y	2					167
10	0		1660	-0-	1660	3214	1637	2	23	9	Y	21					188
11	0		1630	-0-	1630	4844	1622	2	8	9	Y	7					195

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	30	1	342	2	Y	-0-					16
07	403	N	372	-0-	-31	-0-	31	1	341	2	Y	-0-					16
08	372	N	362	-0-	-10	-0-	31	1	329	2	Y	2					18
							2	9									
09	0		310	-0-	310	310	30	1	279	2	Y	1					19
							1	9									
10	0		325	-0-	325	635	31	1	294	2	Y	-0-					19
11	0		352	-0-	352	987	30	1	322	2	Y	-0-					19

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1544	N	1544	-0-	-0-	-0-	59	1	1461	2	Y	22					75
							24	9									
07	1643	N	1626	-0-	-17	-0-	58	1	1517	2	Y	46					121
							51	9									
08	1698	N	1698	-0-	-0-	-0-	63	1	1591	2	Y	40					161
							44	9									
09	0		1557	-0-	1557	1557	59	1	1461	2	Y	34	166	1			29
							37	9									
10	0		1547	-0-	1547	3104	58	1	1460	2	Y	26					55
							29	9									
11	0		1435	-0-	1435	4539	53	1	1359	2	Y	21					76
							23	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					95
07	527	N	373	-0-	-154	-0-	373	2			N	-0-					95
08	496	N	364	-0-	-132	-0-	364	2			N	-0-					95
09	0		372	-0-	372	372	372	2			N	-0-					95
10	0		395	-0-	395	767	395	2			N	-0-					95
11	0		393	-0-	393	1160	393	2			N	-0-					95

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

06	1402	X	1402	-0-	-0-	-0-	30	1	1369	2	Y	3	3	8			-0-
							3	9									
07	1984	X	1470	-0-	-514	-0-	31	1	1439	2	Y	-0-					-0-
08	1984	X	1570	-0-	-414	-0-	31	1	1539	2	Y	-0-					-0-
09	0		975	-0-	975	975	30	1	942	2	Y	3	3	8			-0-
							3	9									
10	0		507	-0-	507	1482	31	1	476	2	Y	-0-					-0-
11	0		924	-0-	924	2406	30	1	894	2	Y	-0-					-0-

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

06	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
07	713	N	592	-0-	-121	-0-	592	2			Y	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	2			Y	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

06	7	X	1	-0-	-6	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	150	N	69	-0-	-81	-0-	69	2			N	-0-					124
07	155	N	65	-0-	-90	-0-	65	2			N	-0-					124
08	124	N	52	-0-	-72	-0-	52	2			N	-0-					124
09	0		55	-0-	55	55	55	2			N	-0-					124
10	0		57	-0-	57	112	57	2			N	-0-					124
11	0		58	-0-	58	170	58	2			N	-0-					124

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					102
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					102
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					102
09	0		224	-0-	224	224	224	2			N	-0-					102
10	0		258	-0-	258	482	258	2			N	-0-					102
11	0		211	-0-	211	693	211	2			N	-0-					102

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	720	N	703	-0-	-17	-0-	685	2	18	9	N	16	188	1			17
07	744	N	697	-0-	-47	-0-	685	2	12	9	N	11					28
08	713	N	681	-0-	-32	-0-	673	2	8	9	N	7					35
09	0		640	-0-	640	640	629	2	11	9	N	10					45
10	0		776	-0-	776	1416	768	2	8	9	N	7					52
11	0		764	-0-	764	2180	764	2			N	-0-					52

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	3380	X	3380	-0-	-0-	-0-	3347	2	33	9	Y	30					156
07	3558	X	3558	-0-	-0-	-0-	3522	2	36	9	Y	33	176	1			13
08	3570	X	3570	-0-	-0-	-0-	3534	2	36	9	Y	33	6	8			40
09	0		3481	-0-	3481	3481	3437	2	44	9	Y	40					80
10	0		3580	-0-	3580	7061	3533	2	47	9	Y	43					123
11	0		3537	-0-	3537	10598	3482	2	55	9	Y	50					173

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	613	-0-	-167	-0-	613	2			N	-0-					35
07	806	N	604	-0-	-202	-0-	604	2			N	-0-					35
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					35
09	0		580	-0-	580	580	580	2			N	-0-					35
10	0		572	-0-	572	1152	572	2			N	-0-					35
11	0		444	-0-	444	1596	444	2			N	-0-					35

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

06	9240	X	8906	-0-	-334	-0-	8695	2	211	9	N	192	191	1			290
07	9734	X	9082	-0-	-652	-0-	8896	2	186	9	N	169	194	1			265
08	9734	X	9114	-0-	-620	-0-	8970	2	144	9	N	131	196	1			200
09	0		8743	-0-	8743	8743	8561	2	182	9	N	165	195	1			170
10	0		8650	-0-	8650	17393	8498	2	152	9	N	138	137	1			171
11	0		8368	-0-	8368	25761	8173	2	195	9	N	177	99	1			249

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

06	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					28
07	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					28
08	1798	N	1553	-0-	-245	-0-	1553	2			N	-0-					28
09	0		1048	-0-	1048	1048	1048	2			N	-0-					28
10	0		1966	-0-	1966	3014	1966	2			N	-0-					28
11	0		1294	-0-	1294	4308	1294	2			N	-0-					28

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

06	111	N	111	-0-	-0-	-0-	1	1	110	2	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
09	0		149	-0-	149	149	149	2			Y	-0-					-0-
10	0		157	-0-	157	306	157	2			Y	-0-					-0-
11	0		124	-0-	124	430	124	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	2			Y	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	2			Y	-0-					-0-
09	0		419	-0-	419	419	419	2			Y	-0-					-0-
10	0		421	-0-	421	840	421	2			Y	-0-					-0-
11	0		455	-0-	455	1295	455	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					9
07	7	N	4	-0-	-3	-0-	4	2			Y	-0-					9
08	6	N	5	-0-	-1	-0-	5	2			Y	-0-					9
09	0		6	-0-	6	6	6	2			Y	-0-					9
10	0		7	-0-	7	13	7	2			Y	-0-					9
11	0		12	-0-	12	25	12	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	N	2985	-0-	-0-	-0-	2954	2	31	9	Y	28	1	8			145
07	3100	N	3107	-0-	7	7	3000	2	107	9	Y	97	169	1			73
08	3085	N	3078	-0-	-7	-0-	3023	2	55	9	Y	50					123
09	0		2886	-0-	2886	2886	2869	2	17	9	Y	15					138
10	0		2553	-0-	2553	5439	2540	2	13	9	Y	12					150
11	0		2858	-0-	2858	8297	2837	2	21	9	Y	19					169

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

06	1598	N	1598	-0-	-0-	-0-	1540	2	58	9	Y	53	1	8			140
07	1488	N	1279	-0-	-209	-0-	1227	2	52	9	Y	47	172	1			15
08	1612	N	1462	-0-	-150	-0-	1447	2	15	9	Y	14					29
09	1590	N	1399	-0-	-191	-0-	1393	2	6	9	Y	5	1	8			33
10	0		1393	-0-	1393	1393	1383	2	10	9	Y	9					42
11	0		1402	-0-	1402	2795	1392	2	10	9	Y	9					51

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

06	2003	N	2003	-0-	-0-	-0-	1990	2	13	9	Y	12	8	1	4	8	-0-
07	2108	N	1902	-0-	-206	-0-	1895	2	7	9	Y	6	3	1	3	8	-0-
08	2108	N	1948	-0-	-160	-0-	1945	2	3	9	Y	3	3	8			-0-
09	0		1984	-0-	1984	1984	1975	2	9	9	Y	8	4	1	4	8	-0-
10	0		2322	-0-	2322	4306	2318	2	4	9	Y	4	2	1	2	8	-0-
11	0		2187	-0-	2187	6493	2185	2	2	9	Y	2	2	1			-0-

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	109	1			14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	13	1			1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1033	2	7 9		Y	6	4	1	2	8	75
07	1085	N	947	-0-	-138	-0-	943	2	4 9		Y	4	2	1	2	8	75
08	1131	N	1131	-0-	-0-	-0-	1129	2	2 9		Y	2	2	8			75
09	0		1132	-0-	1132	1132	1125	2	7 9		Y	6	3	1	3	8	75
10	0		1206	-0-	1206	2338	1202	2	4 9		Y	4	2	1	2	8	75
11	0		1246	-0-	1246	3584	1244	2	2 9		Y	2	2	1			75

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					22
07	31	N	17	-0-	-14	-0-	17	2			Y	-0-					22
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					22
09	0		19	-0-	19	19	19	2			Y	-0-					22
10	0		27	-0-	27	46	27	2			Y	-0-					22
11	0		14	-0-	14	60	14	2			Y	-0-					22

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	52	1	1276	2	Y	-0-					41
07	1395	N	1355	-0-	-40	-0-	50	1	1302	2	Y	3					44
							3	9									
08	1479	N	1479	-0-	-0-	-0-	56	1	1412	2	Y	10	42	1			12
							11	9									
09	0		1374	-0-	1374	1374	53	1	1315	2	Y	5	1	1			16
							6	9									
10	0		1430	-0-	1430	2804	54	1	1365	2	Y	10					26
							11	9									
11	0		1146	-0-	1146	3950	43	1	1102	2	Y	1					27
							1	9									

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					20
07	217	N	187	-0-	-30	-0-	187	2			Y	-0-					20
08	217	N	99	-0-	-118	-0-	99	2			Y	-0-					20
09	0		137	-0-	137	137	137	2			Y	-0-					20
10	0		221	-0-	221	358	221	2			Y	-0-					20
11	0		245	-0-	245	603	245	2			Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

06	1218	N	1218	-0-	-0-	-0-	1203	2	15	9	Y	14	9	1	5	8	-0-
07	1276	N	1276	-0-	-0-	-0-	1267	2	9	9	Y	8	4	1	4	8	-0-
08	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2	2	8			-0-
09		0	1344	-0-	1344	1344	1338	2	6	9	Y	5	2	1	3	8	-0-
10		0	1488	-0-	1488	2832	1484	2	4	9	Y	4	2	1	2	8	-0-
11		0	1699	-0-	1699	4531	1697	2	2	9	Y	2	2	1			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

06	1704	N	1704	-0-	-0-	-0-	1697	2	7	9	Y	6	4	1	2	8	-0-
07	1777	N	1777	-0-	-0-	-0-	1773	2	4	9	Y	4	2	1	2	8	-0-
08	1767	N	1641	-0-	-126	-0-	1639	2	2	9	Y	2	2	8			-0-
09		0	1537	-0-	1537	1537	1533	2	4	9	Y	4	2	1	2	8	-0-
10		0	1615	-0-	1615	3152	1613	2	2	9	Y	2	1	1	1	8	-0-
11		0	1538	-0-	1538	4690	1537	2	1	9	Y	1	1	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	250	2	3	9	Y	3	2	1	1	8	-0-
07	310	N	299	-0-	-11	-0-	297	2	2	9	Y	2	1	1	1	8	-0-
08	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1	1	8			-0-
09	0		383	-0-	383	383	381	2	2	9	Y	2	1	1	1	8	-0-
10	0		484	-0-	484	867	482	2	2	9	Y	2	1	1	1	8	-0-
11	0		345	-0-	345	1212	344	2	1	9	Y	1	1	1			-0-

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	1786	2	9	9	Y	8	5	1	3	8	-0-
07	1891	N	1855	-0-	-36	-0-	1851	2	4	9	Y	4	2	1	2	8	-0-
08	1891	N	1855	-0-	-36	-0-	1853	2	2	9	Y	2	2	8			-0-
09	0		1742	-0-	1742	1742	1736	2	6	9	Y	5	2	1	3	8	-0-
10	0		1849	-0-	1849	3591	1847	2	2	9	Y	2	1	1	1	8	-0-
11	0		1776	-0-	1776	5367	3	1	1772	2	Y	1	1	1			-0-
							1	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					18
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					18
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					18
09	0		32	-0-	32	32	32	2			Y	-0-					18
10	0		28	-0-	28	60	28	2			Y	-0-					18
11	0		26	-0-	26	86	26	2			Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	-0-	1982	2	61	9	Y	55	2	1	1	8	107
07	2077	N	1590	-0-	-487	-0-	1589	2	1	9	Y	1	103	1	1	8	4
08	2077	N	1526	-0-	-551	-0-	1524	2	2	9	Y	2	2	8			4
09	0		1512	-0-	1512	1512	1505	2	7	9	Y	6	3	1	3	8	4
10	0		1468	-0-	1468	2980	1466	2	2	9	Y	2	1	1	1	8	4
11	0		757	-0-	757	3737	756	2	1	9	Y	1	1	1			4

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-
09	0		1422	-0-	1422	1422	1422	2			Y	-0-					-0-
10	0		1639	-0-	1639	3061	1639	2			Y	-0-					-0-
11	0		1729	-0-	1729	4790	1729	2			Y	-0-					-0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	742	2	11	9	Y	10	26	1			41
07	713	N	586	-0-	-127	-0-	584	2	2	9	Y	2	1	1			42
08	713	N	470	-0-	-243	-0-	470	2			Y	-0-					42
09	0		408	-0-	408	408	408	2			Y	-0-					42
10	0		633	-0-	633	1041	633	2			Y	-0-					42
11	0		1177	-0-	1177	2218	1177	2			Y	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3	2	1	1	8	-0-
07	775	N	668	-0-	-107	-0-	666	2	2	9	Y	2	1	1	1	8	-0-
08	682	N	674	-0-	-8	-0-	673	2	1	9	Y	1	1	8			-0-
09	660	N	637	-0-	-23	-0-	635	2	2	9	Y	2	1	1	1	8	-0-
10	0		687	-0-	687	687	685	2	2	9	Y	2	1	1	1	8	-0-
11	0		890	-0-	890	1577	889	2	1	9	Y	1	1	1			-0-

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1723	2	9	9	Y	8	5	1	3	8	28
07	1767	N	1630	-0-	-137	-0-	1626	2	4	9	Y	4	2	1	2	8	28
08	1818	N	1818	-0-	-0-	-0-	1816	2	2	9	Y	2	2	8			28
09	0		1766	-0-	1766	1766	1759	2	7	9	Y	6	3	1	3	8	28
10	0		1841	-0-	1841	3607	1837	2	4	9	Y	4	2	1	2	8	28
11	0		1878	-0-	1878	5485	1876	2	2	9	Y	2	2	1			28

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2001	2	9	9	Y	8	51	1	2	8	33
07	2077	N	1824	-0-	-253	-0-	1818	2	6	9	Y	5	12	1	2	8	24
08	2046	N	1870	-0-	-176	-0-	1868	2	2	9	Y	2	6	1	2	8	18
09	2010	N	1580	-0-	-430	-0-	1576	2	4	9	Y	4	2	1	2	8	18
10	0		1630	-0-	1630	1630	1628	2	2	9	Y	2	1	1	1	8	18
11	0		1682	-0-	1682	3312	1678	2	4	9	Y	4	1	1			21

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

06	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	Y	2	86	1	1	8	20
07	1615	N	1615	-0-	-0-	-0-	1613	2	2	9	Y	2	1	1	1	8	20
08	2297	N	2297	-0-	-0-	-0-	2256	2	41	9	Y	37	1	8			56
09	0		1764	-0-	1764	1764	1747	2	17	9	Y	15	62	1	3	8	6
10	0		1824	-0-	1824	3588	1822	2	2	9	Y	2	1	1	1	8	6
11	0		1744	-0-	1744	5332	4	1	1739	2	Y	1	4	1			3
							1	9									

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

06	2789	N	2789	-0-	-0-	-0-	2781	2	8	9	Y	7	5	1	2	8	25
07	2728	N	2727	-0-	-1	-0-	2723	2	4	9	Y	4	2	1	2	8	25
08	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	Y	2	2	8			25
09	0		2709	-0-	2709	2709	2705	2	4	9	Y	4	2	1	2	8	25
10	0		2765	-0-	2765	5474	2763	2	2	9	Y	2	1	1	1	8	25
11	0		2620	-0-	2620	8094	2619	2	1	9	Y	1	1	1			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

06	930	N	-0-	-0-	-930	-0-					N	-0-					20
07	837	N	-0-	-0-	-837	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	16	36	1			-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

06	3333	X	3333	-0-	-0-	-0-	3292	2	41	9	Y	37	52	1	2	8	16
07	3472	X	3325	-0-	-147	-0-	3318	2	7	9	Y	6	13	1	3	8	6
08	3472	X	3380	-0-	-92	-0-	3378	2	2	9	Y	2	6	1	2	8	-0-
09	0		3215	-0-	3215	3215	3208	2	7	9	Y	6	3	1	3	8	-0-
10	0		3239	-0-	3239	6454	3237	2	2	9	Y	2	1	1	1	8	-0-
11	0		2826	-0-	2826	9280	2825	2	1	9	Y	1	1	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

06	191	N	191	-0-	-0-	-0-	159	2	32	9	Y	29	92	1			50
07	186	N	178	-0-	-8	-0-	171	2	7	9	Y	6	3	1			53
08	217	N	198	-0-	-19	-0-	180	2	18	9	Y	16	2	1			67
09	0		203	-0-	203	203	186	2	17	9	Y	15					82
10	0		193	-0-	193	396	185	2	8	9	Y	7					89
11	0		241	-0-	241	637	221	2	20	9	Y	18					107

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

06	1173	N	1173	-0-	-0-	-0-	1163	2	10	9	Y	9	6	1	3	8	24
07	1449	N	1449	-0-	-0-	-0-	1445	2	4	9	Y	4	2	1	2	8	24
08	1488	N	1330	-0-	-158	-0-	1328	2	2	9	Y	2	2	8			24
09	0		1655	-0-	1655	1655	1649	2	6	9	Y	5	2	1	3	8	24
10	0		1171	-0-	1171	2826	1167	2	4	9	Y	4	2	1	2	8	24
11	0		1139	-0-	1139	3965	1137	2	2	9	Y	2	2	1			24

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

06	1035	N	1035	-0-	-0-	-0-	15	1	1020	2	Y	-0-					22
07	1085	N	914	-0-	-171	-0-	16	1	898	2	Y	-0-					22
08	1312	N	1312	-0-	-0-	-0-	16	1	1296	2	Y	-0-					22
09	0		1266	-0-	1266	1266	15	1	1251	2	Y	-0-					22
10	0		1287	-0-	1287	2553	16	1	1271	2	Y	-0-					22
11	0		1222	-0-	1222	3775	15	1	1207	2	Y	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	190	1	588	2	Y	8	5	1	3	8	-0-
							9	9									
07	1829	N	1601	-0-	-228	-0-	295	1	1302	2	Y	4	2	1	2	8	-0-
							4	9									
08	1333	N	1193	-0-	-140	-0-	1191	2	2	9	Y	2	2	8			-0-
09	1630	N	1630	-0-	-0-	-0-	320	1	1303	2	Y	6	3	1	3	8	-0-
							7	9									
10	0		1702	-0-	1702	1702	308	1	1392	2	Y	2	1	1	1	8	-0-
							2	9									
11	0		1831	-0-	1831	3533	1830	2	1	9	Y	1	1	1			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

06	756	N	756	-0-	-0-	-0-	749	2	7	9	Y	6	4	1	2	8	-0-
07	796	N	796	-0-	-0-	-0-	792	2	4	9	Y	4	2	1	2	8	-0-
08	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2	2	8			-0-
09	0		857	-0-	857	857	1	1	852	2	Y	4	2	1	2	8	-0-
							4	9									
10	0		965	-0-	965	1822	963	2	2	9	Y	2	1	1	1	8	-0-
11	0		1093	-0-	1093	2915	1092	2	1	9	Y	1	1	1			-0-

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

06	2118	N	2118	-0-	-0-	-0-	2088	2	30	9	Y	27	2	8			76
07	2212	N	2212	-0-	-0-	-0-	2169	2	43	9	Y	39					115
08	2672	N	2672	-0-	-0-	-0-	2672	2			Y	-0-					115
09	2220	N	2220	-0-	-0-	-0-	2219	2	1	9	Y	1	1	8			115
10	0		2143	-0-	2143	2143	2090	2	53	9	Y	48					163
11	0		2057	-0-	2057	4200	2048	2	9	9	Y	8					171

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					140
07	961	N	-0-	-0-	-961	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0		-0-	-0-	-0-	-0-					N	7	147	1			-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	86	-0-	-244	-0-	86	2			Y	-0-					15
07	310	N	91	-0-	-219	-0-	91	2			Y	-0-					15
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
09	0		100	-0-	100	100	100	2			Y	-0-					15
10	0		123	-0-	123	223	123	2			Y	-0-					15
11	0		183	-0-	183	406	183	2			Y	-0-					15

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					30
07	217	N	64	-0-	-153	-0-	64	2			Y	-0-					30
08	365	N	365	-0-	-0-	-0-	4	1	361	2	Y	-0-					30
09	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					30
10	0		238	-0-	238	238	238	2			Y	-0-					30
11	0		151	-0-	151	389	151	2			Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	481	2	94	9	Y	85	78	1			36
07	465	N	307	-0-	-158	-0-	307	2			Y	-0-	16	1			20
08	467	N	467	-0-	-0-	-0-	467	2			Y	-0-	10	1			10
09	570	N	277	-0-	-293	-0-	275	2	2	9	Y	2	1	1	1	8	10
10	0		377	-0-	377	377	377	2			Y	-0-					10
11	0		765	-0-	765	1142	765	2			Y	-0-					10

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

06	2421	X	2421	-0-	-0-	-0-	325	1	2081	2	Y	14	9	1	5	8	104
							15	9									
07	5197	X	5197	-0-	-0-	-0-	541	1	4605	2	Y	46	6	1	6	8	138
							51	9									
08	4364	X	4364	-0-	-0-	-0-	4287	2	77	9	Y	70	7	8			201
09	0		4954	-0-	4954	4954	599	1	4333	2	Y	20	7	1	8	8	206
							22	9									
10	0		4599	-0-	4599	9553	539	1	4041	2	Y	17	2	1	2	8	219
							19	9									
11	0		5224	-0-	5224	14777	5211	2	13	9	Y	12	4	1			227

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

06	743	N	743	-0-	-0-	-0-	108	1	615	2	Y	18					100
							20	9									
07	775	N	717	-0-	-58	-0-	106	1	554	2	Y	52					152
							57	9									
08	775	N	672	-0-	-103	-0-	112	1	486	2	Y	67	157	1			62
							74	9									
09	0		600	-0-	600	600	108	1	457	2	Y	32					94
							35	9									
10	0		603	-0-	603	1203	112	1	462	2	Y	26					120
							29	9									
11	0		603	-0-	603	1806	108	1	467	2	Y	25					145
							28	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

06	1365	N	1365	-0-	-0-	-0-	1358	2	7	9	Y	6	4	1	2	8	-0-
07	1389	N	1389	-0-	-0-	-0-	1385	2	4	9	Y	4	2	1	2	8	-0-
08	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2	2	8			-0-
09	0		1534	-0-	1534	1534	1530	2	4	9	Y	4	2	1	2	8	-0-
10	0		1516	-0-	1516	3050	1514	2	2	9	Y	2	1	1	1	8	-0-
11	0		1471	-0-	1471	4521	1470	2	1	9	Y	1	1	1			-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

06	2727	X	2727	-0-	-0-	-0-	108	1	2591	2	Y	25	5	1	3	8	62
							28	9									
07	3131	X	2931	-0-	-200	-0-	112	1	2786	2	Y	30	2	1	2	8	88
							33	9									
08	2976	X	2869	-0-	-107	-0-	112	1	2717	2	Y	36	1	8			123
							40	9									
09	0		2690	-0-	2690	2690	108	1	2564	2	Y	16	2	1	2	8	135
							18	9									
10	0		2618	-0-	2618	5308	112	1	2469	2	Y	34	1	1	1	8	167
							37	9									
11	0		2015	-0-	2015	7323	108	1	1892	2	Y	14	1	1			180
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1746	2	7	9	Y	6	4	1	2	8	27
07	1736	N	1733	-0-	-3	-0-	1729	2	4	9	Y	4	2	1	2	8	27
08	1804	N	1804	-0-	-0-	-0-	1802	2	2	9	Y	2	2	8			27
09	1706	N	1706	-0-	-0-	-0-	1702	2	4	9	Y	4	2	1	2	8	27
10	0		1705	-0-	1705	1705	1703	2	2	9	Y	2	1	1	1	8	27
11	0		1558	-0-	1558	3263	1557	2	1	9	Y	1	1	1			27

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

06	2556	N	2556	-0-	-0-	-0-	99	1	2444	2	Y	12	9	1	4	8	-0-
							13	9									
07	2524	N	2524	-0-	-0-	-0-	112	1	2404	2	Y	7	4	1	3	8	-0-
							8	9									
08	2464	N	2464	-0-	-0-	-0-	111	1	2349	2	Y	4	4	8			-0-
							4	9									
09	2380	N	2380	-0-	-0-	-0-	108	1	2262	2	Y	9	4	1	5	8	-0-
							10	9									
10	0		2449	-0-	2449	2449	112	1	2330	2	Y	6	3	1	3	8	-0-
							7	9									
11	0		2136	-0-	2136	4585	105	1	2028	2	Y	3	3	1			-0-
							3	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

06	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
09	0		282	-0-	282	282	282	2			Y	-0-					-0-
10	0		297	-0-	297	579	297	2			Y	-0-					-0-
11	0		308	-0-	308	887	308	2			Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

06	1516	N	1516	-0-	-0-	-0-	1486	2	30	9	Y	27	166	1			22
07	1452	N	1452	-0-	-0-	-0-	1440	2	12	9	Y	11					33
08	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	Y	18	5	8			46
09	0		1642	-0-	1642	1642	1620	2	22	9	Y	20					66
10	0		1671	-0-	1671	3313	1657	2	14	9	Y	13					79
11	0		1668	-0-	1668	4981	1655	2	13	9	Y	12					91

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

06	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	Y	3	13	1	1	8	24
07	1829	N	1741	-0-	-88	-0-	1739	2	2	9	Y	2	2	1	1	8	23
08	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1	1	8			23
09	0		1838	-0-	1838	1838	1834	2	4	9	Y	4	2	1	2	8	23
10	0		1791	-0-	1791	3629	1789	2	2	9	Y	2	1	1	1	8	23
11	0		1683	-0-	1683	5312	1682	2	1	9	Y	1	1	1			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1035	2	11	9	Y	10	99	1			22
07	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					22
08	1090	N	1090	-0-	-0-	-0-	3	1	1087	2	Y	-0-					22
09	0		1097	-0-	1097	1097	1095	2	2	9	Y	2	1	1	1	8	22
10	0		1201	-0-	1201	2298	3	1	1196	2	Y	2	1	1	1	8	22
							2	9									
11	0		1361	-0-	1361	3659	1361	2			Y	-0-					22

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	1693	2	6	9	Y	5	3	1	2	8	-0-
07	1674	N	1592	-0-	-82	-0-	1588	2	4	9	Y	4	2	1	2	8	-0-
08	1678	N	1678	-0-	-0-	-0-	1676	2	2	9	Y	2	2	8			-0-
09	0		1545	-0-	1545	1545	1541	2	4	9	Y	4	2	1	2	8	-0-
10	0		1846	-0-	1846	3391	1844	2	2	9	Y	2	1	1	1	8	-0-
11	0		1824	-0-	1824	5215	1823	2	1	9	Y	1	1	1			-0-

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2449	N	2449	-0-	-0-	-0-	2398	2	51	9	Y	46	6	8			147
07	2325	N	2104	-0-	-221	-0-	2083	2	21	9	Y	19					166
08	2387	N	2143	-0-	-244	-0-	2103	2	40	9	Y	36					202
09	0		2144	-0-	2144	2144	2090	2	54	9	Y	49	184	1	5	8	62
10	0		2433	-0-	2433	4577	2414	2	19	9	Y	17					79
11	0		2619	-0-	2619	7196	2600	2	19	9	Y	17					96

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					23
07	744	N	655	-0-	-89	-0-	655	2			Y	-0-					23
08	465	N	458	-0-	-7	-0-	458	2			Y	-0-					23
09	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					23
10	0		638	-0-	638	638	638	2			Y	-0-					23
11	0		496	-0-	496	1134	496	2			Y	-0-					23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4409	X	4409	-0-	-0-	-0-	96	1	4266	2	N	43	2	1	1	8	202
							47	9									
07	3913	X	3913	-0-	-0-	-0-	219	1	3684	2	N	9	177	1	1	8	33
							10	9									
08	4964	X	4964	-0-	-0-	-0-	4944	2	20	9	N	18	1	8			50
09	0		4638	-0-	4638	4638	345	1	4205	2	N	80	1	1	1	8	128
							88	9									
10	0		3300	-0-	3300	7938	325	1	2951	2	N	22	1	1	1	8	148
							24	9									
11	0		2961	-0-	2961	10899	2939	2	22	9	N	20	1	1			167

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1891	N	1891	-0-	-0-	-0-	1859	2	32	9	Y	29	6	1	3	8	118
07	2077	N	2029	-0-	-48	-0-	1999	2	30	9	Y	27	78	1	2	8	65
08	1984	N	1898	-0-	-86	-0-	1896	2	2	9	Y	2	2	8			65
09	0		1588	-0-	1588	1588	1582	2	6	9	Y	5	2	1	3	8	65
10	0		1666	-0-	1666	3254	1662	2	4	9	Y	4	2	1	2	8	65
11	0		2357	-0-	2357	5611	2355	2	2	9	Y	2	2	1			65

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	X	2506	-0-	-0-	-0-	39	1	2444	2	Y	21	1	1			122
							23	9									
07	6182	X	6182	-0-	-0-	-0-	112	1	5958	2	Y	102	172	1			52
							112	9									
08	4952	X	4952	-0-	-0-	-0-	96	1	4811	2	Y	41					93
							45	9									
09	0		4619	-0-	4619	4619	85	1	4435	2	Y	90					183
							99	9									
10	0		3928	-0-	3928	8547	101	1	3781	2	Y	42	158	1			67
							46	9									
11	0		3091	-0-	3091	11638	76	1	2982	2	Y	30					97
							33	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-		-0-	-0-	750	1	1399	2	Y	55	83	1	11	8	49
								61	9									
07	2162	N	2162	-0-		-0-	-0-	775	1	1376	2	Y	10	2	1			57
								11	9									
08	2607	N	2607	-0-		-0-	-0-	775	1	1808	2	Y	22	1	1			78
								24	9									
09	0		2473	-0-		2473	2473	750	1	1679	2	Y	40	18	8			100
								44	9									
10	0		2457	-0-		2457	4930	775	1	1654	2	Y	25					125
								28	9									
11	0		2051	-0-		2051	6981	750	1	1268	2	Y	30					155
								33	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9762	X	9762	-0-		-0-	-0-	9700	2	62	9	Y	56	3	1	2	8	215
07	7937	X	7937	-0-		-0-	-0-	7909	2	28	9	Y	25	179	1	1	8	60
08	11231	X	11231	-0-		-0-	-0-	11156	2	75	9	Y	68	1	8			127
09	0		9271	-0-		9271	9271	9210	2	61	9	Y	55	1	1	1	8	180
10	0		9324	-0-		9324	18595	9277	2	47	9	Y	43	179	1	2	8	42
11	0		8829	-0-		8829	27424	8749	2	80	9	Y	73	3	1			112

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-		-0-	-0-	570	1	1204	2	Y	165					444
								182	9									
07	2087	N	2087	-0-		-0-	-0-	589	1	1356	2	Y	129	340	1			233
								142	9									
08	2017	N	2017	-0-		-0-	-0-	551	1	1299	2	Y	152	173	1	9	8	203
								167	9									
09	1797	N	1797	-0-		-0-	-0-	570	1	1096	2	Y	119	164	1			158
								131	9									
10	0		1819	-0-		1819	1819	580	1	1118	2	Y	110					268
								121	9									
11	0		1542	-0-		1542	3361	570	1	865	2	Y	97	157	1			208
								107	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3830	-0-		-460	-0-	654	1	3141	2	N	32	180	1	7	8	54
								35	9									
07	4340	X	4258	-0-		-82	-0-	687	1	3545	2	N	24					78
								26	9									
08	4340	X	4086	-0-		-254	-0-	707	1	3348	2	N	28					106
								31	9									
09	0		4156	-0-		4156	4156	717	1	3404	2	N	32	5	8			133
								35	9									
10	0		4443	-0-		4443	8599	744	1	3668	2	N	28					161
								31	9									
11	0		3637	-0-		3637	12236	661	1	2935	2	N	37					198
								41	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16657	X	16657	-0-	-0-	-0-	300 96	1 9	16261	2	N	87	167	1	3	8	23
07	10873	X	10873	-0-	-0-	-0-	310 81	1 9	10482	2	N	74					97
08	10611	X	10611	-0-	-0-	-0-	155 46	1 9	10410	2	N	42					139
09	0		12129	-0-	12129	12129	150 100	1 9	11879	2	N	91	173	1	5	8	52
10	0		13451	-0-	13451	25580	155 35	1 9	13261	2	N	32					84
11	0		12219	-0-	12219	37799	150 25	1 9	12044	2	N	23					107

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5707	-0-	-473	-0-	5682	2	25	9	N	23					122
07	6386	X	5838	-0-	-548	-0-	5838	2			N	-0-					122
08	5952	X	5729	-0-	-223	-0-	5726	2	3	9	N	3					125
09	5760	X	5661	-0-	-99	-0-	5655	2	6	9	N	5					130
10	5952	X	5818	-0-	-134	-0-	5814	2	4	9	N	4					134
*11	5700	X	5490	-0-	-210	-0-	5484	2	6	9	N	5					139

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9792	X	9792	-0-	-0-	-0-	9617	2	175	9	N	159					361
07	10191	X	10191	-0-	-0-	-0-	9945	2	246	9	N	224	385	1			200
08	10248	X	10248	-0-	-0-	-0-	10052	2	196	9	N	178	183	1			195
09	0		8178	-0-	8178	8178	8035	2	143	9	N	130	172	1			153
10	18267	X	10089	-0-	-8178	-0-	9909	2	180	9	N	164	201	1			116
*11	9877	X	9877	-0-	-0-	-0-	9695	2	182	9	N	165					281

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2856	X	2149	-0-	-707	-0-	700 1	1 9	1448	2	N	1					267
*03	3162	X	2735	-0-	-427	-0-	775	1	1960	2	N	-0-					267
*04	2820	X	1505	-0-	-1315	-0-	613	1	892	2	N	-0-					267
*05	2821	X	2300	-0-	-521	-0-	775	1	1525	2	N	-0-					267
*06	2730	X	2597	-0-	-133	-0-	750	1	1847	2	N	-0-					267
*07	2728	X	2704	-0-	-24	-0-	729	1	1975	2	N	-0-					267
*08	2728	X	2720	-0-	-8	-0-	775	1	1945	2	N	-0-					267
*09	2610	X	2484	-0-	-126	-0-	750	1	1734	2	N	-0-					267
*10	2697	X	1414	-0-	-1283	-0-	483	1	931	2	N	-0-					267
*11	2787	X	2787	-0-	-0-	-0-	750	1	2037	2	N	-0-					267

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	X	2694	-0-	-0-	-0-	350 114	1 9	2230	2	N	104	179	1			110
07	2717	X	2717	-0-	-0-	-0-	403 66	1 9	2248	2	N	60					170
08	2635	X	1948	-0-	-687	-0-	403 32	1 9	1513	2	N	29					199
09	0		206	-0-	206	206	174	1	32	9	N	29					228
10	2728	N	1516	-0-	-1212	-0-	403 54	1 9	1059	2	N	49	181	1			96
*11	1890	N	368	-0-	-1522	-0-	361	1	7	9	N	6					102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4693	X	4693	-0-	-0-	-0-	4591	2	102	9	N	93	183	1			205
07	4808	X	4808	-0-	-0-	-0-	4713	2	95	9	N	86					291
08	4478	X	4478	-0-	-0-	-0-	4415	2	63	9	N	57	195	1			153
09	0		4756	-0-	4756	4756	4642	2	114	9	N	104					257
10	0		4826	-0-	4826	9582	4748	2	78	9	N	71					328
11	0		4376	-0-	4376	13958	4257	2	119	9	N	108	185	1			251

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

06	6091	X	6091	-0-	-0-	-0-	5955	2	136	9	Y	124	180	1			198
07	6169	X	6124	-0-	-45	-0-	6070	2	54	9	Y	49					247
08	6573	X	6573	-0-	-0-	-0-	6467	2	106	9	Y	96	179	1	14	8	150
09	0		6381	-0-	6381	6381	6323	2	58	9	Y	53					203
10	0		6581	-0-	6581	12962	6537	2	44	9	Y	40					243
11	0		6264	-0-	6264	19226	6242	2	22	9	Y	20	183	1			80

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

06	2259	N	2259	-0-	-0-	-0-	750	1	1440	2	N	63	195	1			288
							69	9									
07	2267	N	2267	-0-	-0-	-0-	775	1	1425	2	N	61	88	1			261
							67	9									
08	2576	N	2576	-0-	-0-	-0-	775	1	1724	2	N	70					331
							77	9									
09	0		2312	-0-	2312	2312	735	1	1507	2	N	64	183	1			212
							70	9									
10	0		2173	-0-	2173	4485	775	1	1348	2	N	45					257
							50	9									
11	0		1917	-0-	1917	6402	732	1	1117	2	N	62					319
							68	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					103
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					103
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					103
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					103
10	0		107	-0-	107	107	107	2			N	-0-					103
11	0		101	-0-	101	208	101	2			N	-0-					103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36630	X	35899	-0-	-731	-0-	1462	1	33828	2	N	554	550	1			129
							609	9									
07	37014	X	34886	-0-	-2128	-0-	1510	1	32769	2	N	552	523	1			158
							607	9									
08	37014	X	31405	-0-	-5609	-0-	1510	1	29365	2	N	482	538	1			102
							530	9									
09	0		33350	-0-	33350	33350	1364	1	31437	2	N	499	532	1			69
							549	9									
10	0		30539	-0-	30539	63889	1415	1	28546	2	N	525	546	1			48
							578	9									
11	0		14929	-0-	14929	78818	968	1	13819	2	N	129					177
							142	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37140	X	30619	-0-	-6521	-0-	30116	2	503	9	N	457	453	1	63	8	124
07	38378	X	27950	-0-	-10428	-0-	27552	2	398	9	N	362	230	1	53	8	203
08	38378	X	-0-	-0-	-38378	-0-					N	56	167	1	44	8	48
09	0		43184	-0-	43184	43184	42708	2	476	9	N	433	346	1	6	8	129
10	0		30893	-0-	30893	74077	30468	2	425	9	N	386	230	1	54	8	231
11	0		33149	-0-	33149	107226	32789	2	360	9	N	327	425	1			133

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	17011					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	2101	-0-	-3329	-0-	1872	2	229	9	N	208	216	1	27	8	95
07	7659	X	7659	-0-	-0-	-0-	7431	2	228	9	N	207	42	1	40	8	220
08	8060	X	8060	-0-	-0-	-0-	7729	2	331	9	N	301	334	1	61	8	126
09	0		6862	-0-	6862	6862	6448	2	414	9	N	376	258	1	91	8	153
10	0		7032	-0-	7032	13894	6602	2	430	9	N	391	242	1	67	8	235
11	0		5335	-0-	5335	19229	750	1	4050	2	N	486	589	1			132
							535	9									

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40860	X	39665	-0-	-1195	-0-	38812	2	853	9	N	775	716	1			226
07	42532	X	39132	-0-	-3400	-0-	38242	2	890	9	N	809	885	1			150
08	42532	X	37941	-0-	-4591	-0-	37063	2	878	9	N	798	714	1			234
09	0		34448	-0-	34448	34448	33680	2	768	9	N	698	718	1			214
10	0		35555	-0-	35555	70003	34778	2	777	9	N	706	692	1			228
11	0		34322	-0-	34322	104325	33610	2	712	9	N	647	688	1			187

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123780	X	107678	-0-	-16102	-0-	106234	2	1444	9	N	1313	1397	1			98
07	123101	X	108858	-0-	-14243	-0-	107386	2	1472	9	N	1338	1255	1			181
08	122295	X	106822	-0-	-15473	-0-	105430	2	1392	9	N	1265	1078	1			368
09	0		100400	-0-	100400	100400	99048	2	1352	9	N	1229	1446	1			151
10	0		101175	-0-	101175	201575	99847	2	1328	9	N	1207	1058	1			300
11	0		93613	-0-	93613	295188	92349	2	1264	9	N	1149	1264	1			185

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1632	-0-	-1368	310	1608	3	24	9	Y	22	175	1			150
07	2080	N	1770	-0-	-310	-0-	1740	3	30	9	Y	27					177
08	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					177
09	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					177
10	0		1563	-0-	1563	1563	1535	3	28	9	Y	25					202
*11	3000	N	1604	-0-	-1396	167	1559	3	45	9	Y	41	180	1			63

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
08	14B2	EXT	29	-0-	29	29	29	3			Y	-0-					35
09	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

06	319	N	319	-0-	-0-	-0-	315	3	4	9	N	4					64
07	403	N	295	-0-	-108	-0-	295	3			N	-0-					64
08	341	N	260	-0-	-81	-0-	250	3	10	9	N	9					73
09	330	N	177	-0-	-153	-0-	147	3	30	9	N	27					100
10	301	N	301	-0-	-0-	-0-	288	3	13	9	N	12					112
*11	304	N	304	-0-	-0-	-0-	294	3	10	9	N	9					121

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

06	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
07	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
08	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
09	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	153					N	-0-					70

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/08/22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3402	-0-	402	402	3328	3	74	9	N	67					137
07	3100	N	3606	-0-	506	908	3606	3			N	-0-					137
08	3100	N	3222	-0-	122	1030	3197	3	25	9	N	23					160
09	3847	X	2817	-0-	-1030	-0-	2817	3			N	-0-					160
10	0		2752	-0-	2752	2752	2713	3	39	9	N	35					195
*11	4580	X	1828	-0-	-2752	-0-	1803	3	25	9	N	23					218

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

06	513	N	513	-0-	-0-	-0-	513	3			N	-0-	186	1			24
07	483	N	483	-0-	-0-	-0-	454	3	29	9	N	26					50
08	693	N	693	-0-	-0-	-0-	652	3	41	9	N	37					87
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
10	0		610	-0-	610	610	610	3			N	-0-					87
*11	1127	N	517	-0-	-610	-0-	499	3	18	9	N	16					103

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					182
07	1364	N	1263	-0-	-101	-0-	1263	3			N	-0-					182
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					182
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					182
10	0		1237	-0-	1237	1237	1220	3	17	9	N	15					197
*11	2461	N	1224	-0-	-1237	-0-	1217	3	7	9	N	6					203

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

06	4270	X	4270	-0-	-0-	-0-	4212	3	58	9	N	53					130
07	5022	X	3511	-0-	-1511	-0-	3464	3	47	9	N	43					173
08	5022	X	4888	-0-	-134	-0-	4833	3	55	9	N	50					223
09	4440	X	3684	-0-	-756	-0-	3638	3	46	9	N	42	174	1			91
10	0		4225	-0-	4225	4225	4171	3	54	9	N	49					140
11	0		3839	-0-	3839	8064	3806	3	33	9	N	30					170

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

06	3290	X	3290	-0-	-0-	-0-	3260	3	30	9	N	27	174	1			150
07	3255	X	3176	-0-	-79	-0-	3170	3	6	9	N	5					155
08	3317	X	3016	-0-	-301	-0-	3003	3	13	9	N	12					167
09	0		2663	-0-	2663	2663	2652	3	11	9	N	10					177
10	0		2321	-0-	2321	4984	2321	3			N	-0-					177
11	0		3094	-0-	3094	8078	3062	3	32	9	N	29					206

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

06	DLQ G-10		4143	-0-	4143	4143	4076	3	67	9	Y	61					178
07	DLQ G-10		4059	-0-	4059	8202	4004	3	55	9	Y	50					228
08	DLQ G-10		3912	-0-	3912	12114	3867	3	45	9	Y	41	192	1			77
09	DLQ G-10		3848	-0-	3848	15962	3793	3	55	9	Y	50					127
10	0		3985	-0-	3985	19947	3927	3	58	9	Y	53					180
11	0		3727	-0-	3727	23674	3650	3	77	9	Y	70	191	1			59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4277	X	4277	-0-	-0-	-0-	4224	3	53	9	N	48					187
07	5022	X	4476	-0-	-546	-0-	4423	3	53	9	N	48					235
08	5022	X	4348	-0-	-674	-0-	4302	3	46	9	N	42	187	1			90
09	4500	X	4098	-0-	-402	-0-	4051	3	47	9	N	43					133
10	0		4122	-0-	4122	4122	4070	3	52	9	N	47					180
11	0		4088	-0-	4088	8210	4031	3	57	9	N	52					232

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3565	-0-	-35	-0-	3496	3	69	9	N	63					208
07	3534	X	3470	-0-	-64	-0-	3435	3	35	9	N	32					240
08	3658	X	3331	-0-	-327	-0-	3317	3	14	9	N	13					253
09	3570	X	3261	-0-	-309	-0-	3253	3	8	9	N	7	181	1			79
10	0		3511	-0-	3511	3511	3369	3	142	9	N	129					208
*11	6662	X	3151	-0-	-3511	-0-	3131	3	20	9	N	18					226

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3565	X	3565	-0-	-0-	-0-	3504	3	61	9	N	55					147
07	3782	X	3298	-0-	-484	-0-	3267	3	31	9	N	28					175
08	3782	X	3546	-0-	-236	-0-	3481	3	65	9	N	59					234
09	3570	X	3392	-0-	-178	-0-	3304	3	88	9	N	80	184	1			130
10	0		3313	-0-	3313	3313	3245	3	68	9	N	62					192
11	0		2986	-0-	2986	6299	2919	3	67	9	N	61					253

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1943	N	1943	-0-	-0-	-0-	1933	3	10	9	N	9					223
07	1994	N	1994	-0-	-0-	-0-	1981	3	13	9	N	12					235
08	2046	N	1939	-0-	-107	-0-	1927	3	12	9	N	11					246
09	0		1856	-0-	1856	1856	1825	3	31	9	N	28	190	1			84
10	3100	N	1777	-0-	-1323	533	1738	3	39	9	N	35					119
11	1890	N	1254	-0-	-636	-0-	1241	3	13	9	N	12					131

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2604	N	2604	-0-	-0-	-0-	2551	3	53	9	N	48					252
07	2550	N	2550	-0-	-0-	-0-	2481	3	69	9	N	63					315
08	2573	N	2420	-0-	-153	-0-	2350	3	70	9	N	64	187	1			192
09	0		2125	-0-	2125	2125	2075	3	50	9	N	45					237
10	0		1866	-0-	1866	3991	1816	3	50	9	N	45					282
11	0		2513	-0-	2513	6504	2396	3	117	9	N	106	189	1			199

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12855	X	12855	-0-	-0-	-0-	12345	3	510	9	N	464	565	1			322
07	13474	X	13474	-0-	-0-	-0-	13250	3	224	9	N	204	374	1			152
08	12780	X	12780	-0-	-0-	-0-	12515	3	265	9	N	241	187	1			206
09	0		12716	-0-	12716	12716	12511	3	205	9	N	186	192	1			200
10	0		12424	-0-	12424	25140	12219	3	205	9	N	186	188	1			198
*11	36703	X	11563	-0-	-25140	-0-	11375	3	188	9	N	171	191	1			178

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	3912	-0-	-1338	-0-	3880	3	32	9	N	29	187	1			222
07	5425	X	3865	-0-	-1560	-0-	3802	3	63	9	N	57					279
08	5146	X	3736	-0-	-1410	-0-	3653	3	83	9	N	75					354
09	0		3911	-0-	3911	3911	3826	3	85	9	N	77	187	1			244
10	7976	X	4065	-0-	-3911	-0-	3973	3	92	9	N	84					328
11	0		4201	-0-	4201	4201	4073	3	128	9	N	116	192	1			252

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5943	X	5943	-0-	-0-	-0-	5857	3	86	9	N	78					248
07	6448	X	6061	-0-	-387	-0-	5856	3	205	9	N	186	192	1			242
08	6479	X	5583	-0-	-896	-0-	5548	3	35	9	N	32					274
09	0		6152	-0-	6152	6152	6079	3	73	9	N	66					340
10	12261	X	6109	-0-	-6152	-0-	6051	3	58	9	N	53	188	1			205
11	5940	X	5670	-0-	-270	-0-	5546	3	124	9	N	113	192	1			126

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1178	3	221	9	N	201	188	1			338
07	1891	N	1621	-0-	-270	-0-	1592	3	29	9	N	26	144	1			220
08	1736	N	1594	-0-	-142	-0-	1586	3	8	9	N	7					227
09	1710	N	1710	-0-	-0-	-0-	1637	3	73	9	N	66					293
10	0		1666	-0-	1666	1666	1666	3			N	-0-					293
11	0		1798	-0-	1798	3464	1673	3	125	9	N	114	182	1			225

DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	83	1	1002	3	N	-0-					82
07	1056	N	1056	-0-	-0-	-0-	83	1	973	3	N	-0-					82
08	1063	N	1063	-0-	-0-	-0-	75	1	850	3	N	125					207
							138	9									
09	1080	N	920	-0-	-160	-0-	70	1	848	3	N	2					209
							2	9									
10	1054	N	1039	-0-	-15	-0-	80	1	959	3	N	-0-					209
11	1020	N	833	-0-	-187	-0-	833	2			N	-0-					209

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1248	-0-	-132	-0-	96	1	1152	3	N	-0-					-0-
07	1333	N	1202	-0-	-131	-0-	94	1	1108	3	N	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	120	1	1364	3	N	40					40
							44	9									
09	1332	N	1332	-0-	-0-	-0-	101	1	1231	3	N	-0-					40
10	1500	N	1500	-0-	-0-	-0-	114	1	1377	3	N	8					48
							9	9									
*11	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					48

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	151	1	1824	3	N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	164	1	1923	3	N	-0-					-0-
08	1984	N	1800	-0-	-184	-0-	146	1	1654	3	N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	159	1	1936	3	N	-0-					-0-
10	1984	N	1910	-0-	-74	-0-	147	1	1763	3	N	-0-					-0-
*11	2119	N	2119	-0-	-0-	-0-	2117	2	2	9	N	2					2

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					96
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					96
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					96
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					96
10	0		51	-0-	51	51	51	3			N	-0-					96
*11	121	N	70	-0-	-51	-0-	70	3			N	-0-	44	7			52

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

06	720	N	366	-0-	-354	-0-	366	3			N	-0-					89
07	558	N	376	-0-	-182	-0-	376	3			N	-0-					89
08	527	N	242	-0-	-285	-0-	242	3			N	-0-					89
09	360	N	238	-0-	-122	-0-	238	3			N	-0-					89
10	0		192	-0-	192	192	192	3			N	-0-					89
11	0		233	-0-	233	425	233	3			N	-0-					89

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

06	3	N	-0-	-0-	-3	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					167
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					167
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					167
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					167
10	0		1354	-0-	1354	1354	1354	3			N	-0-					167
11	0		1419	-0-	1419	2773	1272	3	147	9	N	134	196	1			105

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					225
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					225
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					225
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					225
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					225
*11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					225

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1505	-0-	-55	-0-	1505	3			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
08	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
10	0		1675	-0-	1675	1675	1675	3			N	-0-					-0-
11	0		1587	-0-	1587	3262	1587	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

06	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					130
07	2608	N	2608	-0-	-0-	-0-	2487	3	121	9	N	110					240
08	2480	N	2469	-0-	-11	-0-	2469	3			N	-0-					240
09	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					240
10	0		2474	-0-	2474	2474	2474	3			N	-0-					240
11	0		2267	-0-	2267	4741	2123	3	144	9	N	131	189	1			182

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LONE TREE OIL & GAS LLC 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

06	90	N	81	-0-	-9	-0-	81	2			N	-0-	91	5			-0-
07	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

06	3730	X	3730	-0-	-0-	-0-	29 40	1 9	3661	2	N	36					262
07	4081	X	4081	-0-	-0-	-0-	31 13	1 9	4037	2	N	12	188	1			86
08	4470	X	4470	-0-	-0-	-0-	31 39	1 9	4400	2	N	35					121
09	0		4262	-0-	4262	4262	30 39	1 9	4193	2	N	35					156
10	0		4330	-0-	4330	8592	31 40	1 9	4259	2	N	36					192
11	0		3879	-0-	3879	12471	29 45	1 9	3805	2	N	41					233

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

06	900	N	897	-0-	-3	-0-	30 9	1 9	858	2	N	8					80
07	950	N	950	-0-	-0-	-0-	31 2	1 9	917	2	N	2					82
08	899	N	878	-0-	-21	-0-	31 8	1 9	839	2	N	7					89
09	0		713	-0-	713	713	29 1	1 9	683	2	N	1					90
10	0		918	-0-	918	1631	31 6	1 9	881	2	N	5					95
11	0		905	-0-	905	2536	30	1	875	2	N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1916	-0-	-124	-0-	30	1	1866	2	N	18					135
							20	9									
07	1997	N	1997	-0-	-0-	-0-	31	1	1953	2	N	12					147
							13	9									
08	2185	N	2185	-0-	-0-	-0-	31	1	2145	2	N	8					155
							9	9									
09	0		2202	-0-	2202	2202	30	1	2158	2	N	13					168
							14	9									
10	0		2178	-0-	2178	4380	31	1	2134	2	N	12					180
							13	9									
11	0		2096	-0-	2096	6476	30	1	2044	2	N	20					200
							22	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	-0-	30	1	1462	2	N	19					107
							21	9									
07	1581	N	1529	-0-	-52	-0-	31	1	1481	2	N	15					122
							17	9									
08	1550	N	1532	-0-	-18	-0-	31	1	1482	2	N	17					139
							19	9									
09	1500	N	1472	-0-	-28	-0-	30	1	1428	2	N	13					152
							14	9									
10	0		1480	-0-	1480	1480	31	1	1432	2	N	15					167
							17	9									
11	0		1405	-0-	1405	2885	30	1	1360	2	N	14					181
							15	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1926	-0-	-144	-0-	30	1	1872	2	N	22					209
							24	9									
07	1922	N	1855	-0-	-67	-0-	31	1	1810	2	N	13					222
							14	9									
08	2046	N	1868	-0-	-178	-0-	31	1	1826	2	N	10					232
							11	9									
09	0		1887	-0-	1887	1887	30	1	1846	2	N	10	192	1			50
							11	9									
10	0		1891	-0-	1891	3778	31	1	1849	2	N	10					60
							11	9									
11	0		1989	-0-	1989	5767	30	1	1939	2	N	18					78
							20	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	889	-0-	-41	-0-	30	1	848	2	N	10					209
							11	9									
07	930	N	899	-0-	-31	-0-	31	1	862	2	N	5					214
							6	9									
08	928	N	928	-0-	-0-	-0-	31	1	887	2	N	9					223
							10	9									
09	0		915	-0-	915	915	30	1	872	2	N	12					235
							13	9									
10	0		930	-0-	930	1845	31	1	893	2	N	5					240
							6	9									
11	0		895	-0-	895	2740	30	1	855	2	N	9					249
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0-	-0-		30 1 30 9	2035	2	N	27					232
07	2163	N	2163	-0-	-0-	-0-		31 1 23 9	2109	2	N	21	191	1			62
08	2318	N	2318	-0-	-0-	-0-		30 1 44 9	2244	2	N	40					102
09	0		2515	-0-	2515	2515		30 1 23 9	2462	2	N	21					123
10	0		2392	-0-	2392	4907		28 1 22 9	2342	2	N	20					143
11	0		2317	-0-	2317	7224		29 1 30 9	2258	2	N	27					170

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	572	-0-	-28	-0-		29 1 4 9	539	2	N	4					249
07	620	N	546	-0-	-74	-0-		31 1 7 9	508	2	N	6					255
08	713	N	564	-0-	-149	-0-		31 1	533	2	N	-0-					255
09	0		573	-0-	573	573		30 1 3 9	540	2	N	3					258
10	0		567	-0-	567	1140		30 1 1 9	536	2	N	1					259
11	0		313	-0-	313	1453		12 1 2 9	299	2	N	2					261

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2600	N	2600	-0-	-0-	-0-		30 1 21 9	2549	2	N	19	193	1			33
07	2697	N	2697	-0-	-0-	-0-		31 1 23 9	2643	2	N	21					54
08	2678	N	2678	-0-	-0-	-0-		31 1 17 9	2630	2	N	15					69
09	0		2656	-0-	2656	2656		30 1 20 9	2606	2	N	18					87
10	0		2682	-0-	2682	5338		31 1 28 9	2623	2	N	25					112
11	0		2581	-0-	2581	7919		30 1 23 9	2528	2	N	21					133

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-		29 1 9 9	420	2	N	8					155
07	434	N	420	-0-	-14	-0-		30 1 4 9	386	2	N	4					159
08	434	N	326	-0-	-108	-0-		31 1	295	2	N	-0-					159
09	0		405	-0-	405	405		30 1 1 9	374	2	N	1					160
10	0		446	-0-	446	851		31 1 4 9	411	2	N	4					164
11	0		450	-0-	450	1301		30 1 11 9	409	2	N	10					174

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					76
07	453	N	453	-0-	-0-	-0-	31	1	422	2	N	-0-					76
08	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					76
09	0		458	-0-	458	458	30	1	428	2	N	-0-					76
10	0		466	-0-	466	924	31	1	435	2	N	-0-					76
11	0		451	-0-	451	1375	30	1	421	2	N	-0-					76

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

06	785	N	785	-0-	-0-	-0-	30	1	743	2	N	11					231
							12	9									
07	841	N	841	-0-	-0-	-0-	31	1	803	2	N	6	194	1			43
							7	9									
08	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					43
09	0		724	-0-	724	724	30	1	690	2	N	4					47
							4	9									
10	0		781	-0-	781	1505	31	1	741	2	N	8					55
							9	9									
11	0		730	-0-	730	2235	30	1	689	2	N	10					65
							11	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

06	492	N	492	-0-	-0-	-0-	30	1	461	2	N	1					226
							1	9									
07	490	N	490	-0-	-0-	-0-	31	1	459	2	N	-0-					226
08	496	N	467	-0-	-29	-0-	31	1	436	2	N	-0-					226
09	0		422	-0-	422	422	30	1	390	2	N	2					228
							2	9									
10	0		429	-0-	429	851	31	1	398	2	N	-0-					228
11	0		402	-0-	402	1253	30	1	372	2	N	-0-					228

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

06	2460	N	2452	-0-	-8	-0-	30	1	2388	2	N	31					173
							34	9									
07	2635	N	2478	-0-	-157	-0-	31	1	2417	2	N	27					200
							30	9									
08	2542	N	2497	-0-	-45	-0-	31	1	2437	2	N	26	193	1			33
							29	9									
09	2460	N	2437	-0-	-23	-0-	30	1	2372	2	N	32					65
							35	9									
10	0		2491	-0-	2491	2491	31	1	2442	2	N	16					81
							18	9									
11	0		2413	-0-	2413	4904	30	1	2333	2	N	45					126
							50	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

06	2790	N	2737	-0-	-53	-0-	30	1	2666	2	N	37					147
							41	9									
07	2852	N	2815	-0-	-37	-0-	31	1	2748	2	N	33					180
							36	9									
08	2838	N	2838	-0-	-0-	-0-	31	1	2772	2	N	32					212
							35	9									
09	0		2746	-0-	2746	2746	30	1	2685	2	N	28					240
							31	9									
10	0		2772	-0-	2772	5518	31	1	2729	2	N	11	173	1			78
							12	9									
11	0		2706	-0-	2706	8224	30	1	2628	2	N	44					122
							48	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	30	1	842	2	N	7					164
							8	9									
07	895	N	895	-0-	-0-	-0-	31	1	863	2	N	1					165
							1	9									
08	893	N	893	-0-	-0-	-0-	28	1	863	2	N	2					167
							2	9									
09	0		878	-0-	878	878	30	1	842	2	N	5					172
							6	9									
10	0		883	-0-	883	1761	31	1	846	2	N	5					177
							6	9									
11	0		827	-0-	827	2588	28	1	796	2	N	3					180
							3	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	-0-	30	1	2127	2	N	4	186	1			204
							4	9									
07	2232	N	2167	-0-	-65	-0-	31	1	2122	2	N	13					217
							14	9									
08	2338	N	2338	-0-	-0-	-0-	31	1	2296	2	N	10	180	1			47
							11	9									
09	0		2306	-0-	2306	2306	30	1	2213	2	N	57					104
							63	9									
10	0		2314	-0-	2314	4620	31	1	2237	2	N	42					146
							46	9									
11	0		2213	-0-	2213	6833	30	1	2141	2	N	38					184
							42	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	30	1	866	2	N	12					223
							13	9									
07	915	N	915	-0-	-0-	-0-	31	1	876	2	N	7					230
							8	9									
08	961	N	878	-0-	-83	-0-	31	1	839	2	N	7					237
							8	9									
09	0		857	-0-	857	857	30	1	821	2	N	5					242
							6	9									
10	0		860	-0-	860	1717	31	1	826	2	N	3					245
							3	9									
11	0		840	-0-	840	2557	30	1	795	2	N	14					259
							15	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	N	2703	-0-	-0-	-0-	30	1	2649	2	N	22					151
							24	9									
07	2693	N	2693	-0-	-0-	-0-	31	1	2639	2	N	21					172
							23	9									
08	2741	N	2741	-0-	-0-	-0-	31	1	2703	2	N	6					178
							7	9									
09	0		2582	-0-	2582	2582	30	1	2533	2	N	17					195
							19	9									
10	0		2529	-0-	2529	5111	29	1	2476	2	N	22					217
							24	9									
11	0		2421	-0-	2421	7532	30	1	2363	2	N	25					242
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	594	2	N	8					120
							9	9									
07	732	N	732	-0-	-0-	-0-	31	1	693	2	N	7					127
							8	9									
08	755	N	755	-0-	-0-	-0-	31	1	715	2	N	8					135
							9	9									
09	0		757	-0-	757	757	30	1	716	2	N	10					145
							11	9									
10	0		636	-0-	636	1393	29	1	604	2	N	3					148
							3	9									
11	0		641	-0-	641	2034	27	1	601	2	N	12					160
							13	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4164	-0-	-396	-0-	30	1	4059	2	N	68	179	1			171
							75	9									
07	4681	X	3932	-0-	-749	-0-	29	1	3842	2	N	55					226
							61	9									
08	4340	X	4064	-0-	-276	-0-	31	1	3956	2	N	70					296
							77	9									
09	4200	X	3282	-0-	-918	-0-	25	1	3217	2	N	36	177	1			155
							40	9									
10	0		3327	-0-	3327	3327	26	1	3227	2	N	67					222
							74	9									
11	0		3360	-0-	3360	6687	25	1	3271	2	N	58	180	1			100
							64	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3292	-0-	-398	-0-	30	1	3218	2	N	40					298
							44	9									
07	3813	X	3345	-0-	-468	-0-	31	1	3297	2	N	15					313
							17	9									
08	3441	X	3197	-0-	-244	-0-	31	1	3136	2	N	27	176	1			164
							30	9									
09	0		3462	-0-	3462	3462	30	1	3369	2	N	57					221
							63	9									
10	0		3481	-0-	3481	6943	31	1	3389	2	N	55					276
							61	9									
11	0		3043	-0-	3043	9986	29	1	2969	2	N	41	179	1			138
							45	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0-	-0-	29	1	1696	2	N	14					151
							15	9									
07	3100	N	3864	-0-	764	764	27	1	3827	2	N	9					160
							10	9									
08	3100	N	8407	-0-	5307	6071	30	1	8368	2	N	8					168
							9	9									
09	0		3164	-0-	3164	9235	21	1	3143	2	N	-0-					168
10	0		6404	-0-	6404	15639	20	1	6351	2	N	30					198
							33	9									
11	0		7471	-0-	7471	23110	30	1	7347	2	N	85					283
							94	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	600	-0-	-30	-0-	30	1	561	2	N	8					220
							9	9									
07	626	N	626	-0-	-0-	-0-	31	1	591	2	N	4					224
							4	9									
08	680	N	680	-0-	-0-	-0-	28	1	652	2	N	-0-					224
09	0		526	-0-	526	526	30	1	490	2	N	5					229
							6	9									
10	0		629	-0-	629	1155	31	1	597	2	N	1					230
							1	9									
11	0		661	-0-	661	1816	30	1	625	2	N	5					235
							6	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	6570	-0-	-0-	-0-	30	1	6460	2	N	73					242
							80	9									
07	6770	X	6770	-0-	-0-	-0-	31	1	6671	2	N	62	185	1			119
							68	9									
08	6557	X	6557	-0-	-0-	-0-	31	1	6465	2	N	55					174
							61	9									
09	0		6058	-0-	6058	6058	29	1	5971	2	N	53					227
							58	9									
10	0		4483	-0-	4483	10541	30	1	4412	2	N	37					264
							41	9									
11	0		2320	-0-	2320	12861	27	1	2274	2	N	17	194	1			87
							19	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3483	-0-	-237	-0-	29	1	3370	2	N	76					185
							84	9									
07	3782	X	3746	-0-	-36	-0-	21	1	3650	2	N	68					253
							75	9									
08	3691	X	3691	-0-	-0-	-0-	31	1	3594	2	N	60	186	1			127
							66	9									
09	0		3349	-0-	3349	3349	27	1	3256	2	N	60					187
							66	9									
10	0		3603	-0-	3603	6952	31	1	3504	2	N	62					249
							68	9									
11	0		3499	-0-	3499	10451	30	1	3405	2	N	58	189	1			118
							64	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3444	X	3444	-0-	-0-	-0-	27	1	3362	2	N	50					241
							55	9									
07	3854	X	3854	-0-	-0-	-0-	31	1	3790	2	N	30					271
							33	9									
08	3875	X	3638	-0-	-237	-0-	31	1	3568	2	N	35					306
							39	9									
09	0		3565	-0-	3565	3565	30	1	3501	2	N	31	176	1			161
							34	9									
10	0		3290	-0-	3290	6855	29	1	3224	2	N	34					195
							37	9									
11	0		3053	-0-	3053	9908	28	1	2970	2	N	50					245
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0-	-0-	29	1	1451	2	N	26					116
							29	9									
07	1477	N	1477	-0-	-0-	-0-	31	1	1415	2	N	28					144
							31	9									
08	1643	N	1522	-0-	-121	-0-	31	1	1458	2	N	30					174
							33	9									
09	0		1453	-0-	1453	1453	30	1	1394	2	N	26					200
							29	9									
10	0		1473	-0-	1473	2926	31	1	1407	2	N	32					232
							35	9									
11	0		1537	-0-	1537	4463	30	1	1475	2	N	29	193	1			68
							32	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9320	-0-	-250	-0-	29	1	9193	2	N	89	181	1			126
							98	9									
07	9889	X	9503	-0-	-386	-0-	31	1	9359	2	N	103					229
							113	9									
08	9968	X	9968	-0-	-0-	-0-	31	1	9849	2	N	80					309
							88	9									
09	0		9686	-0-	9686	9686	29	1	9571	2	N	78	176	1			211
							86	9									
10	0		9812	-0-	9812	19498	31	1	9657	2	N	113					324
							124	9									
11	0		8987	-0-	8987	28485	30	1	8834	2	N	112	179	1			257
							123	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	9566	-0-	-1414	-0-	30	1	9468	2	N	62					276
							68	9									
07	11346	X	8786	-0-	-2560	-0-	31	1	8689	2	N	60	195	1			141
							66	9									
08	11244	X	11244	-0-	-0-	-0-	31	1	11115	2	N	89					230
							98	9									
09	0		10483	-0-	10483	10483	30	1	10359	2	N	85	191	1			124
							94	9									
10	0		10659	-0-	10659	21142	31	1	10518	2	N	100					224
							110	9									
11	0		10140	-0-	10140	31282	30	1	9974	2	N	124	199	1			149
							136	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0-	-0-	1849	2	15	9	N	14					123
07	1978	N	1978	-0-	-0-	-0-	1958	2	20	9	N	18					141
08	2110	N	2110	-0-	-0-	-0-	2092	2	18	9	N	16	109	1			48
09	1898	N	1898	-0-	-0-	-0-	1884	2	14	9	N	13					61
10	0		1864	-0-	1864	1864	1836	2	28	9	N	25					86
11	0		1609	-0-	1609	3473	1595	2	14	9	N	13					99

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	576	2	10	9	N	9					108
07	583	N	583	-0-	-0-	-0-	574	2	9	9	N	8					116
08	604	N	604	-0-	-0-	-0-	597	2	7	9	N	6					122
09	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5	29	1			98
10	0		586	-0-	586	586	573	2	13	9	N	12					110
11	0		564	-0-	564	1150	547	2	17	9	N	15					125

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	780	N	776	-0-	-4	-0-	768	3	8	9	N	7					139
07	809	N	809	-0-	-0-	-0-	800	3	9	9	N	8					147
08	807	N	807	-0-	-0-	-0-	801	3	6	9	N	5					152
09	780	N	768	-0-	-12	-0-	760	3	8	9	N	7					159
10	806	N	788	-0-	-18	-0-	782	3	6	9	N	5					164
*11	780	N	767	-0-	-13	-0-	759	3	8	9	N	7					171

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

ETHEREDGE A WELL #: RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

06	621 N	621	-0-	-0-	-0-	610	3	11	9	N	10					57
07	637 N	637	-0-	-0-	-0-	629	3	8	9	N	7					64
08	640 N	640	-0-	-0-	-0-	637	3	3	9	N	3					67
09	630 N	624	-0-	-6	-0-	616	3	8	9	N	7					74
10	0	635	-0-	635	635	628	3	7	9	N	6					80
11	0	620	-0-	620	1255	612	3	8	9	N	7					87

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

06	420 N	386	-0-	-34	-0-	367	3	19	9	N	17					33
07	403 N	403	-0-	-0-	-0-	386	3	17	9	N	15					48
08	403 N	397	-0-	-6	-0-	389	3	8	9	N	7					55
09	423 N	423	-0-	-0-	-0-	405	3	18	9	N	16					71
10	0	442	-0-	442	442	427	3	15	9	N	14					85
11	0	433	-0-	433	875	416	3	17	9	N	15					100

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					28
*01	1457	N	1315	-0-	-142	-0-	1315	3			N	-0-					28
*02	1288	N	1209	-0-	-79	-0-	1209	3			N	-0-					28
*03	1426	N	1362	-0-	-64	-0-	1362	3			N	-0-					28
*04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					28
*05	1364	N	1346	-0-	-18	-0-	1346	3			N	-0-					28
*06	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-					28
*07	1364	N	1293	-0-	-71	-0-	1293	3			N	-0-					28
*08	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					28
*09	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					28
*10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					28
*11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					28

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	845	3	10	9	N	9					82
07	893	N	893	-0-	-0-	-0-	882	3	11	9	N	10					92
08	906	N	906	-0-	-0-	-0-	893	3	13	9	N	12					104
09	0		819	-0-	819	819	812	3	7	9	N	6					110
10	1676	N	857	-0-	-819	-0-	842	3	15	9	N	14					124
11	0		807	-0-	807	807	798	3	9	9	N	8					132

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	312	-0-	-48	-0-	312	3			N	-0-					7
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					7
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					7
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					7
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					7
*11	330	N	284	-0-	-46	-0-	284	3			N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/27/2021

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

06	690	N	668	-0-	-22	-0-	668	3			N	-0-					100
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					100
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					100
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					100
10	682	N	680	-0-	-2	-0-	680	3			N	-0-					100
*11	682	N	682	-0-	-0-	-0-	656	3	26	9	N	24	101	1			23

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0-	-0-	450	1	1372	3	N	15					234
							17	9									
07	1891	N	1887	-0-	-4	-0-	465	1	1411	3	N	10	194	1			50
							11	9									
08	1898	N	1898	-0-	-0-	-0-	465	1	1422	3	N	10					60
							11	9									
09	0		1824	-0-	1824	1824	450	1	1361	3	N	12					72
							13	9									
10	3100	N	1887	-0-	-1213	611	465	1	1410	3	N	11					83
							12	9									
11	0		1458	-0-	1458	2069	450	1	998	3	N	9					92
							10	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

06	360	N	-0-	-0-	-360	-0-					N	-0-					7
07	31	N	-0-	-0-	-31	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

06	540	N	531	-0-	-9	-0-	522	3	9	9	N	8					196
07	558	N	512	-0-	-46	-0-	503	3	9	9	N	8					204
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					204
09	540	N	508	-0-	-32	-0-	506	3	2	9	N	2	188	1			18
10	0		555	-0-	555	555	549	3	6	9	N	5					23
11	0		531	-0-	531	1086	523	3	8	9	N	7					30

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

06	1200	N	1194	-0-	-6	-0-	1188	3	6	9	N	5					109
07	1271	N	1210	-0-	-61	-0-	1204	3	6	9	N	5					114
08	1240	N	1226	-0-	-14	-0-	1215	3	11	9	N	10					124
09	0		1202	-0-	1202	1202	1199	3	3	9	N	3					127
10	0		1226	-0-	1226	2428	1220	3	6	9	N	5					132
*11	3000	N	1175	-0-	-1825	603	1166	3	9	9	N	8					140

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	0		406	-0-	406	406	406	3			N	-0-					-0-
10	0		420	-0-	420	826	420	3			N	-0-					-0-
11	0		366	-0-	366	1192	366	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	1594	3	9	9	N	8					33
07	1612	N	736	-0-	-876	-0-	726	3	10	9	N	9					42
08	1643	N	1464	-0-	-179	-0-	1458	3	6	9	N	5					47
09	1592	N	1592	-0-	-0-	-0-	1578	3	14	9	N	13					60
10	0		1674	-0-	1674	1674	1661	3	13	9	N	12					72
11	0		1639	-0-	1639	3313	1622	3	17	9	N	15					87

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0		-0-	-0-	-0-	-0-					N	-0-					90
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1578	3	8	9	N	7			86
07	1643	N	1622	-0-	-21	-0-	1604	3	18	9	N	16			102
08	1571	N	1571	-0-	-0-	-0-	1560	3	11	9	N	10			112
09	1590	N	-0-	-0-	-1590	-0-					N	-0-			112
10	1612	N	-0-	-0-	-1612	-0-					N	-0-			112
*11	1530	N	-0-	-0-	-1530	-0-					N	-0-			112

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

06	0	N	-0-	-0-	-0-	-0-					N	-0-			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-			20
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

06	660	N	659	-0-	-1	-0-	659	3			N	-0-			14
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-			14
08	682	N	664	-0-	-18	-0-	664	3			N	-0-			14
09	0		647	-0-	647	647	647	3			N	-0-			14
10	0		656	-0-	656	1303	656	3			N	-0-			14
11	0		603	-0-	603	1906	603	3			N	-0-			14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					118
07	868	N	728	-0-	-140	-0-	726	3	2	9	N	2					120
08	992	N	888	-0-	-104	-0-	885	3	3	9	N	3					123
*09	870	N	848	-0-	-22	-0-	848	3			N	-0-					123
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					123
*11	870	N	806	-0-	-64	-0-	806	3			N	-0-					123

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

06	720	N	607	-0-	-113	-0-	607	3			N	-0-					30
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					30
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					30
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					30
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					30
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

06	1350	N	1264	-0-	-86	-0-	1257	3	7	9	N	6					238
07	1340	N	1340	-0-	-0-	-0-	1328	3	12	9	N	11	192	1			57
08	1323	N	1323	-0-	-0-	-0-	1314	3	9	9	N	8					65
09	1260	N	1108	-0-	-152	-0-	1100	3	8	9	N	7					72
10	0		1447	-0-	1447	1447	1430	3	17	9	N	15					87
11	0		1229	-0-	1229	2676	1215	3	14	9	N	13					100

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

06	2460	N	2423	-0-	-37	-0-	459	1	1964	3	N	-0-					57
07	2418	N	1235	-0-	-1183	-0-	474	1	726	3	N	32	13	1			76
							35	9									
08	2609	N	2609	-0-	-0-	-0-	474	1	2134	3	N	1					77
							1	9									
09	2454	N	2454	-0-	-0-	-0-	459	1	1995	3	N	-0-					77
10	0		2570	-0-	2570	2570	474	1	2096	3	N	-0-	14	1			63
11	0		2251	-0-	2251	4821	459	1	1792	3	N	-0-					63

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

06	750	N	747	-0-	-3	-0-	747	3			N	-0-					31
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					31
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					31
09	0		663	-0-	663	663	663	3			N	-0-					31
10	0		736	-0-	736	1399	736	3			N	-0-					31
11	0		639	-0-	639	2038	639	3			N	-0-					31

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

06	1440	N	1355	-0-	-85	-0-	1344	3	11	9	N	10					120
07	1426	N	1377	-0-	-49	-0-	1368	3	9	9	N	8					128
08	1457	N	1423	-0-	-34	-0-	1419	3	4	9	N	4					132
09	0		1338	-0-	1338	1338	1327	3	11	9	N	10					142
10	0		1323	-0-	1323	2661	1317	3	6	9	N	5					147
11	0		1124	-0-	1124	3785	1118	3	6	9	N	5					152

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

06	720	N	633	-0-	-87	-0-	633	3			N	-0-					13
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					13
08	682	N	640	-0-	-42	-0-	640	3			N	-0-					13
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					13
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					13
*11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					13

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

06	1200	N	1165	-0-	-35	-0-	1165	3			N	-0-					-0-
07	1209	N	1197	-0-	-12	-0-	1197	3			N	-0-					-0-
08	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
09	0		1158	-0-	1158	1158	1158	3			N	-0-					-0-
10	0		365	-0-	365	1523	365	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1523					N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500 N	1475	-0-	-25	-0-	1461	3	14	9	N	13					125
07	1550 N	1500	-0-	-50	-0-	1485	3	15	9	N	14					139
08	1519 N	1519	-0-	-0-	-0-	1504	3	15	9	N	14					153
09	0	1462	-0-	1462	1462	1438	3	24	9	N	22					175
10	0	1453	-0-	1453	2915	1430	3	23	9	N	21					196
11	0	1401	-0-	1401	4316	1382	3	19	9	N	17					213

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3846	-0-	-384	-0-	3765	3	81	9	N	74	173	1			270
07	4371	X	3858	-0-	-513	-0-	3780	3	78	9	N	71	176	1			165
08	4371	X	4090	-0-	-281	-0-	4006	3	84	9	N	76					241
09	0		3859	-0-	3859	3859	3789	3	70	9	N	64					305
10	0		3837	-0-	3837	7696	3763	3	74	9	N	67	175	1			197
11	0		3644	-0-	3644	11340	3558	3	86	9	N	78					275

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

06	5130	X	4990	-0-	-140	-0-	4924	3	66	9	N	60					183
07	5301	X	5212	-0-	-89	-0-	5159	3	53	9	N	48					231
08	5297	X	5297	-0-	-0-	-0-	5192	3	105	9	N	95	176	1			150
09	0		4963	-0-	4963	4963	4898	3	65	9	N	59					209
10	0		4893	-0-	4893	9856	4829	3	64	9	N	58					267
11	0		4624	-0-	4624	14480	4562	3	62	9	N	56					323

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

06	3956	X	3956	-0-	-0-	-0-	3783	3	173	9	N	157					568
07	4154	X	3999	-0-	-155	-0-	3894	3	105	9	N	95	376	1			287
08	4154	X	3969	-0-	-185	-0-	3886	3	83	9	N	75	187	1			175
09	0		3845	-0-	3845	3845	3716	3	129	9	N	117					292
10	0		3889	-0-	3889	7734	3808	3	81	9	N	74	189	1			177
11	0		3733	-0-	3733	11467	3631	3	102	9	N	93					270

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3835	-0-	-335	-0-	3758	3	77	9	N	70					247
07	4247	X	3848	-0-	-399	-0-	3789	3	59	9	N	54					301
08	3992	X	3992	-0-	-0-	-0-	3979	3	13	9	N	12					313
09	0		3762	-0-	3762	3762	3726	3	36	9	N	33	181	1			165
10	0		4084	-0-	4084	7846	4081	3	3	9	N	3					168
11	0		3817	-0-	3817	11663	3807	3	10	9	N	9					177

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					111
07	0	X	-0-	-0-	-0-	-0-					N	-0-					111
08	186	X	-0-	-0-	-186	-0-					N	-0-					111
09	0	X	-0-	-0-	-0-	-0-					N	-0-					111
10	0		-0-	-0-	-0-	-0-					N	-0-					111
11	0		-0-	-0-	-0-	-0-					N	-0-					111

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	N	1532	-0-	-0-	-0-	1502	3	30	9	N	27					272
07	1586	N	1586	-0-	-0-	-0-	1514	3	72	9	N	65	177	1			160
08	1705	N	1537	-0-	-168	-0-	1501	3	36	9	N	33					193
09	0		1515	-0-	1515	1515	1462	3	53	9	N	48					241
10	0		1551	-0-	1551	3066	1497	3	54	9	N	49					290
11	0		1514	-0-	1514	4580	1457	3	57	9	N	52	180	1			162

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2230	-0-	-140	-0-	2143	3	87	9	N	79					316
07	2511	N	2504	-0-	-7	-0-	2424	3	80	9	N	73	176	1			213
08	2449	N	2436	-0-	-13	-0-	2342	3	94	9	N	85					298
09	0		2412	-0-	2412	2412	2328	3	84	9	N	76	186	1			188
10	0		2485	-0-	2485	4897	2390	3	95	9	N	86					274
11	0		2289	-0-	2289	7186	2227	3	62	9	N	56					330

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3025	X	3025	-0-	-0-	-0-	2956	3	69	9	N	63					269
07	2952	X	2952	-0-	-0-	-0-	2896	3	56	9	N	51					320
08	3255	X	2791	-0-	-464	-0-	2735	3	56	9	N	51	178	1			193
09	0		2822	-0-	2822	2822	2767	3	55	9	N	50					243
10	0		2841	-0-	2841	5663	2773	3	68	9	N	62					305
11	0		2721	-0-	2721	8384	2654	3	67	9	N	61	179	1			187

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3078	-0-	-42	-0-	3026	3	52	9	N	47	194	1			168
07	3224	X	3159	-0-	-65	-0-	3101	3	58	9	N	53					221
08	3224	X	3151	-0-	-73	-0-	3094	3	57	9	N	52					273
09	0		3026	-0-	3026	3026	2968	3	58	9	N	53	192	1			134
10	0		3114	-0-	3114	6140	3049	3	65	9	N	59					193
11	0		2984	-0-	2984	9124	2912	3	72	9	N	65					258

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5422	X	5422	-0-	-0-	-0-	5302	3	120	9	N	109	185	1			300
07	6437	X	6437	-0-	-0-	-0-	6259	3	178	9	N	162					462
08	6202	X	6202	-0-	-0-	-0-	6027	3	175	9	N	159	369	1			252
09	0		6106	-0-	6106	6106	5909	3	197	9	N	179					431
10	0		6185	-0-	6185	12291	5998	3	187	9	N	170	383	1			218
11	0		5933	-0-	5933	18224	5775	3	158	9	N	144					362

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2086	3	89	9	N	81					235
07	2170	N	2142	-0-	-28	-0-	2065	3	77	9	N	70					305
08	2104	N	2104	-0-	-0-	-0-	2063	3	41	9	N	37	191	1			151
09	2100	N	2032	-0-	-68	-0-	1989	3	43	9	N	39					190
10	2139	N	2121	-0-	-18	-0-	2079	3	42	9	N	38					228
*11	2040	N	1681	-0-	-359	-0-	1639	3	42	9	N	38					266

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3777	X	3777	-0-	-0-	-0-	1235	1	2461	3	N	74					311
							81	9									
07	4219	X	4219	-0-	-0-	-0-	1276	1	2882	3	N	55	172	1			194
							61	9									
08	4173	X	4173	-0-	-0-	-0-	1276	1	2839	3	N	53					247
							58	9									
09	0		4191	-0-	4191	4191	1235	1	2883	3	N	66					313
							73	9									
10	0		4225	-0-	4225	8416	1276	1	2868	3	N	74					387
							81	9									
11	0		3768	-0-	3768	12184	1235	1	2455	3	N	71					458
							78	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

06	7954	X	7954	-0-	-0-	-0-	300	1	7546	3	N	98	185	1			522
							108	9									
07	8932	X	8932	-0-	-0-	-0-	310	1	8564	3	N	53					575
							58	9									
08	8559	X	8559	-0-	-0-	-0-	310	1	8143	3	N	96	380	1			291
							106	9									
09	0		7003	-0-	7003	7003	300	1	6595	3	N	98					389
							108	9									
10	0		6295	-0-	6295	13298	310	1	5885	3	N	91					480
							100	9									
11	0		7167	-0-	7167	20465	300	1	6769	3	N	89	198	1			371
							98	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

06	5993	X	5993	-0-	-0-	-0-	3271	1	2669	3	N	48					379
							53	9									
*07	0	X	-0-	-0-	-0-	-0-					N	237	488	1			128
*08	0	X	-0-	-0-	-0-	-0-					N	58					186
*09	0	X	-0-	-0-	-0-	-0-					N	94	168	1			112
*10	0	X	-0-	-0-	-0-	-0-					N	53					165
*11	0	X	-0-	-0-	-0-	-0-					N	70					235

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

06	23239	X	23239	-0-	-0-	-0-	2446	1	20456	3	N	306	391	1			626
							337	9									
07	0	X	-0-	-0-	-0-	-0-					N	90	259	1			457
08	23132	X	23132	-0-	-0-	-0-	2529	1	20227	3	N	342	577	1			222
							376	9									
09	24083	X	24083	-0-	-0-	-0-	2446	1	21420	3	N	197	22	1			397
							217	9									
10	24846	X	24846	-0-	-0-	-0-	2529	1	22001	3	N	287	218	1			466
							316	9									
*11	23367	X	23367	-0-	-0-	-0-	2446	1	20567	3	N	322	203	1			585
							354	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

06	9978	X	9978	-0-	-0-	-0-	9877	3	101	9	N	92	368	1			426
07	10733	X	10733	-0-	-0-	-0-	10623	3	110	9	N	100	181	1			345
08	10482	X	10482	-0-	-0-	-0-	10368	3	114	9	N	104					449
09	10009	X	10009	-0-	-0-	-0-	9899	3	110	9	N	100					549
10	0		9848	-0-	9848	9848	9730	3	118	9	N	107	180	1			476
11	0		9710	-0-	9710	19558	9596	3	114	9	N	104					580

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

06	6330	X	5890	-0-	-440	-0-	5814	3	76	9	N	69					261
07	6634	X	6223	-0-	-411	-0-	6144	3	79	9	N	72					333
08	6634	X	6009	-0-	-625	-0-	5933	3	76	9	N	69	178	1			224
09	0		6209	-0-	6209	6209	6124	3	85	9	N	77					301
10	0		6254	-0-	6254	12463	6162	3	92	9	N	84	195	1			190
11	0		5984	-0-	5984	18447	5892	3	92	9	N	84					274

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					156
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
10	0		54	-0-	54	54	54	2			N	-0-					156
11	0		38	-0-	38	92	38	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	147	-0-	-213	-0-	61	1	86	2	N	-0-					14
07	1054	N	1054	-0-	-0-	-0-	63	1	991	2	N	-0-					14
08	372	N	153	-0-	-219	-0-	63	1	90	2	N	-0-					14
09	378	N	378	-0-	-0-	-0-	61	1	317	2	N	-0-					14
10	0		749	-0-	749	749	63	1	686	2	N	-0-					14
11	0		869	-0-	869	1618	61	1	808	2	N	-0-					14

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3883	X	3883	-0-	-0-	-0-	3738	2	145	9	Y	132	25	8			199
07	3415	X	3415	-0-	-0-	-0-	3308	2	107	9	Y	97	174	1			122
08	3842	X	3842	-0-	-0-	-0-	3731	2	111	9	Y	101					223
09	0		3655	-0-	3655	3655	3513	2	142	9	Y	129	180	1	26	8	146
10	0		4015	-0-	4015	7670	3912	2	103	9	Y	94	186	1			54
11	0		4081	-0-	4081	11751	3953	2	128	9	Y	116					170

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	14506	-0-	-374	-0-	14506	3			N	-0-					215
07	15345	X	15006	-0-	-339	-0-	14987	3	19	9	N	17					232
08	15345	X	10318	-0-	-5027	-0-	10318	3			N	-0-	187	1			45
09	14670	X	-0-	-0-	-14670	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	25					70

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9004	X	9004	-0-	-0-	-0-	9004	2			N	-0-					-0-
07	9527	X	9527	-0-	-0-	-0-	9527	2			N	-0-					-0-
08	9336	X	9336	-0-	-0-	-0-	9336	2			N	-0-					-0-
09	0		9029	-0-	9029	9029	9029	2			N	-0-					-0-
10	0		9450	-0-	9450	18479	9450	2			N	-0-					-0-
11	0		9039	-0-	9039	27518	9039	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2081	N	2081	-0-	-0-	-0-	81	1	2000	2	Y	-0-					3
07	2209	N	2209	-0-	-0-	-0-	82	1	2127	2	Y	-0-					3
08	2278	N	2278	-0-	-0-	-0-	87	1	2191	2	Y	-0-					3
09	0		1594	-0-	1594	1594	62	1	1532	2	Y	-0-					3
10	0		1453	-0-	1453	3047	55	1	1398	2	Y	-0-					3
11	0		1728	-0-	1728	4775	65	1	1663	2	Y	-0-					3

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
09	0		984	-0-	984	984	984	3			N	-0-					-0-
10	0		1005	-0-	1005	1989	1005	3			N	-0-					-0-
11	0		973	-0-	973	2962	973	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67

NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

06	1905	N	1905	-0-	-0-	-0-	60	1	1803	2	N	38					56
							42	9									
07	1949	N	1949	-0-	-0-	-0-	46	1	1869	2	N	31					87
							34	9									
08	1798	N	937	-0-	-861	-0-	46	1	891	2	N	-0-					87
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					87
10	0		321	-0-	321	321	62	1	259	2	N	-0-					87
11	0		7088	-0-	7088	7409	60	1	6527	2	N	455	355	1			187
							501	9									

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					32
07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					32
08	527	N	238	-0-	-289	-0-	238	2			N	-0-					32
09	0		1647	-0-	1647	1647	1647	2			N	-0-					32
10	0		1590	-0-	1590	3237	1590	2			N	-0-					32
11	0		1315	-0-	1315	4552	1315	2			N	-0-					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					27
07	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					27
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					27
09	0		2085	-0-	2085	2085	2085	2			N	-0-					27
10	0		2501	-0-	2501	4586	2501	2			N	-0-					27
11	0		2368	-0-	2368	6954	2368	2			N	-0-					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		385	-0-	385	1877	385	2			Y	-0-					58
07	DLQ G-10		1639	-0-	1639	3516	1639	2			Y	-0-					58
08	DLQ G-10		456	-0-	456	3972	456	2			Y	-0-					58
09	0		1808	-0-	1808	5780	1808	2			Y	-0-					58
10	0		1876	-0-	1876	7656	1876	2			Y	-0-					58
11	0		1317	-0-	1317	8973	1317	2			Y	-0-					58

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5145	X	5145	-0-	-0-	-0-	5145	2			N	-0-					174
07	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					174
08	4402	X	3191	-0-	-1211	-0-	3191	2			N	-0-					174
09	0		5837	-0-	5837	5837	5837	2			N	-0-					174
10	0		7895	-0-	7895	13732	7895	2			N	-0-					174
11	0		7153	-0-	7153	20885	7153	2			N	-0-					174

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC 488260

JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					20
07	248	N	-0-	-0-	-248	-0-					N	-0-					20
08	1917	N	1917	-0-	-0-	-0-	1882	2	35	9	N	32					52
09	0		1354	-0-	1354	1354	1354	2			N	-0-					52
10	0		1944	-0-	1944	3298	1944	2			N	-0-					52
11	0		1853	-0-	1853	5151	1853	2			N	-0-					52

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	626	-0-	-34	-0-	626	2			N	-0-					14
07	651	N	-0-	-0-	-651	-0-					N	-0-					14
08	640	N	640	-0-	-0-	-0-	625	2	15	9	N	14					28
09	0		588	-0-	588	588	588	2			N	-0-					28
10	0		691	-0-	691	1279	691	2			N	-0-					28
11	0		-0-	-0-	-0-	1279					N	-0-					28

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1788	-0-	-792	-0-	1788	2			N	-0-					145
07	2666	N	-0-	-0-	-2666	-0-					N	-0-					145
08	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					145
09	0		1664	-0-	1664	1664	1664	2			N	-0-					145
10	0		2112	-0-	2112	3776	2112	2			N	-0-					145
11	0		1884	-0-	1884	5660	1884	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					102
07	2015	N	-0-	-0-	-2015	-0-					N	-0-					102
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					102
09	0		2192	-0-	2192	2192	2192	2			N	-0-					102
10	0		2385	-0-	2385	4577	2385	2			N	-0-					102
11	0		2435	-0-	2435	7012	2435	2			N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					80
09	0		96	-0-	96	96	96	2			N	-0-					80
10	0		109	-0-	109	205	109	2			N	-0-					80
11	0		73	-0-	73	278	73	2			N	-0-					80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	0		351	-0-	351	351	351	2			N	-0-					-0-
10	0		356	-0-	356	707	356	2			N	-0-					-0-
11	0		397	-0-	397	1104	397	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1642	-0-	-98	-0-	1642	2			N	-0-					-0-
07	1829	N	1590	-0-	-239	-0-	1590	2			N	-0-					-0-
08	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					-0-
09	1650	N	1303	-0-	-347	-0-	1303	2			N	-0-					-0-
10	0		796	-0-	796	796	796	2			N	-0-					-0-
11	0		516	-0-	516	1312	516	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1013	-0-	-577	-0-	1002	2	11	9	N	10					139
07	1581	N	1393	-0-	-188	-0-	1389	2	4	9	N	4	98	1			45
08	1549	N	1549	-0-	-0-	-0-	1540	2	9	9	N	8					53
09	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					68
10	0		1533	-0-	1533	1533	1533	2			N	-0-					68
11	0		1415	-0-	1415	2948	1415	2			N	-0-					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1986	-0-	-714	-0-	1985	2	1	9	N	1					140
07	2790	X	2562	-0-	-228	-0-	2547	2	15	9	N	14	101	1			53
08	2979	X	2979	-0-	-0-	-0-	2977	2	2	9	N	2					55
09	2839	N	2839	-0-	-0-	-0-	2820	2	19	9	N	17					72
*10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					72
*11	2700	N	2685	-0-	-15	-0-	2685	2			N	-0-					72

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1464	-0-	-96	-0-	1444	2	20	9	N	18	177	1			33
07	1643	N	1643	-0-	-0-	-0-	1630	2	13	9	N	12					45
08	1643	N	1544	-0-	-99	-0-	1519	2	25	9	N	23					68
09	1478	N	1478	-0-	-0-	-0-	1443	2	35	9	N	32					100
10	0		1484	-0-	1484	1484	1484	2			N	-0-					100
11	0		1280	-0-	1280	2764	1280	2			N	-0-					100

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2014	-0-	-476	-0-	2014	2			N	-0-					97
07	2668	N	2668	-0-	-0-	-0-	2664	2	4	9	N	4	82	1			19
08	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					19
09	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8					27
10	0		2459	-0-	2459	2459	2459	2			N	-0-					27
11	0		2248	-0-	2248	4707	2248	2			N	-0-					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1307	-0-	-103	-0-	1307	2			N	-0-					92
07	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					92
08	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					92
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-	19	1			73
10	0		1473	-0-	1473	1473	1473	2			N	-0-					73
11	0		1322	-0-	1322	2795	1322	2			N	-0-					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1438	-0-	-1082	-0-	1435	2	3	9	N	3					99
07	2480	N	2111	-0-	-369	-0-	2110	2	1	9	N	1	83	1			17
08	2435	N	2435	-0-	-0-	-0-	2418	2	17	9	N	15					32
09	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					39
10	0		484	-0-	484	484	484	2			N	-0-					39
11	0		443	-0-	443	927	443	2			N	-0-					39

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	731	-0-	-49	-0-	731	2			N	-0-					63
07	806	N	763	-0-	-43	-0-	763	2			N	-0-					63
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					63
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-	37	1			26
10	0		1478	-0-	1478	1478	1456	2	22	9	N	20	26	7			20
11	0		1289	-0-	1289	2767	1289	2			N	-0-					20

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1514	-0-	-76	-0-	1514	2			N	-0-					134
07	1612	N	1566	-0-	-46	-0-	1566	2			N	-0-					134
08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					134
09	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	N	5	80	1			59
10	0		1799	-0-	1799	1799	1799	2			N	-0-	16	7			43
11	0		1637	-0-	1637	3436	1633	2	4	9	N	4					47

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0		-0-	-0-	-0-	-0-					N	-0-					119
11	0		-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					51
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					51
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					51
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					51
10	0		379	-0-	379	379	379	2			N	-0-					51
11	0		303	-0-	303	682	303	2			N	-0-					51

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2947	N	2947	-0-	-0-	-0-	2918	2	29	9	N	26	192	1			32
07	3083	N	3083	-0-	-0-	-0-	3083	2			N	-0-					32
08	3039	N	3039	-0-	-0-	-0-	3006	2	33	9	N	30					62
09	2700	N	2526	-0-	-174	-0-	2508	2	18	9	N	16					78
10	0		2935	-0-	2935	2935	2909	2	26	9	N	24					102
11	0		2786	-0-	2786	5721	2761	2	25	9	N	23					125

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					128
07	3100	N	7735	-0-	4635	4635	7735	2			N	-0-					128
08	3100	N	8460	-0-	5360	9995	8460	2			N	-0-					128
09	3000	N	7136	-0-	4136	14131	7136	2			N	-0-					128
10	0		6622	-0-	6622	20753	6622	2			N	-0-					128
11	0		5385	-0-	5385	26138	5342	2	43	9	N	39					167

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					40
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					40
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					40
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					40
10	0		125	-0-	125	125	125	2			N	-0-					40
11	0		121	-0-	121	246	121	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					205
10	0		-0-	-0-	-0-	-0-					N	-0-					205
11	0		-0-	-0-	-0-	-0-					N	-0-					205

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					352
07	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					352
08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					352
09	0		2420	-0-	2420	2420	2420	2			N	-0-					352
*10	6362	X	3942	-0-	-2420	-0-	3942	2			N	-0-					352
11	0		3578	-0-	3578	3578	3578	2			N	-0-					352

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

06	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					183
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					183
08	961	N	538	-0-	-423	-0-	538	2			N	-0-					183
09	930	N	390	-0-	-540	-0-	390	2			N	-0-					183
*10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					183
*11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					183

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					44
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					44
09	240	N	182	-0-	-58	-0-	182	2			N	-0-					44
10	0		186	-0-	186	186	186	2			N	-0-					44
11	0		159	-0-	159	345	159	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

06	1200	N	1172	-0-	-28	-0-	1159	3	13	9	N	12					84
07	1240	N	1085	-0-	-155	-0-	1085	3			N	-0-					84
08	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					84
09	1182	N	1182	-0-	-0-	-0-	1173	3	9	9	N	8					92
10	0		998	-0-	998	998	992	3	6	9	N	5					97
11	0		1229	-0-	1229	2227	1210	3	19	9	N	17					114

REVOLUTION OPERATING COMPANY,LLC 704176
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					63
07	1705	N	1705	-0-	-0-	-0-	1701	2	4	9	N	4					67
08	1209	N	330	-0-	-879	-0-	330	2			N	-0-					67
09	0		856	-0-	856	856	855	2	1	9	N	1					68
10	0		809	-0-	809	1665	809	2			N	-0-					68
11	0		277	-0-	277	1942	277	2			N	-0-					68

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

06	0	1718	-0-	1718	1718	1666	2	52	9	N	47					47
07	3088 X	1370	-0-	-1718	-0-	1350	2	20	9	N	18					65
08	3379 X	1857	-0-	-1522	-0-	1821	2	36	9	N	33					98
09	3270 X	1794	-0-	-1476	-0-	1770	2	24	9	N	22					120
10	0	1954	-0-	1954	1954	1932	2	22	9	N	20					140
11	0	1517	-0-	1517	3471	1497	2	20	9	N	18					158

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

06	0 N	-0-	-0-	-0-	-0-					N	256	181	1			463
07	3038	1720	-0-	-1318	-0-	1406	2	314	9	N	285	360	1			388
08	3038	3463	-0-	425	425	2482	2	981	9	N	892	749	1			531
09	0	1381	-0-	1381	1806	734	2	647	9	N	588	550	1			569
10	0	3611	-0-	3611	5417	3030	2	581	9	N	528	889	1			208
11	0	3818	-0-	3818	9235	3258	2	560	9	N	509	552	1			165

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

06	525 N	525	-0-	-0-	-0-	525	2			N	-0-					192
07	868 N	548	-0-	-320	-0-	548	2			N	-0-					192
08	561 N	561	-0-	-0-	-0-	561	2			N	-0-					192
09	0	549	-0-	549	549	549	2			N	-0-					192
10	0	587	-0-	587	1136	587	2			N	-0-					192
11	0	534	-0-	534	1670	534	2			N	-0-					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

06	1515 N	1515	-0-	-0-	-0-	1515	3			N	-0-					266
07	1571 N	1571	-0-	-0-	-0-	1571	3			N	-0-					266
08	1511 N	1511	-0-	-0-	-0-	1511	3			N	-0-					266
09	0	1580	-0-	1580	1580	1580	3			N	-0-					266
10	0	1593	-0-	1593	3173	1593	3			N	-0-					266
11	0	1725	-0-	1725	4898	1725	3			N	-0-					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	571	-0-	-59	-0-	571	3			N	-0-					20
07	651	#	-0-	-0-	-651	-0-					N	-0-					20
08	620	#	561	-0-	-59	-0-	561	2			N	-0-					20
09	0		514	-0-	514	514	514	2			N	-0-					20
10	0		618	-0-	618	1132	618	2			N	-0-					20
11	0		569	-0-	569	1701	569	2			N	-0-					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	293	-0-	-37	-0-	293	2			N	-0-					55
07	341	#	228	-0-	-113	-0-	228	2			N	-0-					55
08	341	#	284	-0-	-57	-0-	265	2	19	9	N	17					72
09	330	#	327	-0-	-3	-0-	314	2	13	9	N	12					84
10	0		321	-0-	321	321	301	2	20	9	N	18					102
11	0		3	-0-	3	324	3	2			N	-0-					102

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	2			N	-0-					206
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					206
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					206
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					206
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					206
11	0		270	-0-	270	270	270	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					17
07	3534	X	3375	-0-	-159	-0-	3375	2			N	-0-					17
08	3565	X	2334	-0-	-1231	-0-	2334	2			N	-0-					17
09	3928	X	3928	-0-	-0-	-0-	3927	2	1	9	N	1					18
10	0		2459	-0-	2459	2459	2457	2	2	9	N	2					20
*11	6023	X	3564	-0-	-2459	-0-	3564	2			N	-0-					20

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	R	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
07	1545	R	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*08	1555	R	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*09	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*10	1557	R	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	R	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
07	606	R	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
08	755	R	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
09	1139	R	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
10	0		893	-0-	893	893	893	2			Y	-0-					-0-
11	0		692	-0-	692	1585	692	2			Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1268	-0-	-82	-0-	1268	2			Y	-0-					-0-
07	1218	R	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
08	1218	R	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
09	1625	R	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
10	0		1635	-0-	1635	1635	1635	2			Y	-0-					-0-
11	0		1609	-0-	1609	3244	1609	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	R	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
07	912	R	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
08	481	R	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	839	R	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
10	0		1036	-0-	1036	1036	1036	2			Y	-0-					-0-
11	0		798	-0-	798	1834	798	2			Y	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	372	#	326	-0-	-46	-0-	326	2			N	-0-					-0-
08	372	#	326	-0-	-46	-0-	326	2			N	-0-					-0-
09	0		317	-0-	317	317	317	2			N	-0-					-0-
10	0		338	-0-	338	655	338	2			N	-0-					-0-
11	0		348	-0-	348	1003	348	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2683	R	2683	-0-	-0-	-0-	2680	2	3	9	N	3					61
07	2863	R	2863	-0-	-0-	-0-	2861	2	2	9	N	2					63
08	2697	#	2263	-0-	-434	-0-	2263	2			N	-0-					63
09	3058	R	3058	-0-	-0-	-0-	3054	2	4	9	N	4					67
10	0		3279	-0-	3279	3279	3276	2	3	9	N	3					70
*11	5987	R	2708	-0-	-3279	-0-	2708	2			N	-0-					70

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	1			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

06	2730	#	2546	-0-	-184	-0-	2546	3			N	-0-					53
07	2821	#	2613	-0-	-208	-0-	2613	3			N	-0-					53
08	2865	R	2865	-0-	-0-	-0-	2679	3	186	9	N	169					222
09	0		2709	-0-	2709	2709	2709	3			N	-0-					222
10	0		2860	-0-	2860	5569	2860	3			N	-0-					222
11	0		2790	-0-	2790	8359	2790	3			N	-0-					222

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

06	1890 N	1817	-0-	-73	-0-	1814	3	3	9	N	3					111
07	1953 N	1862	-0-	-91	-0-	1861	3	1	9	N	1					112
08	0	1820	-0-	1820	1820	1820	3			N	-0-					112
09	0	1784	-0-	1784	3604	1781	3	3	9	N	3					115
10	0	1808	-0-	1808	5412	1808	3			N	-0-	115	1			-0-
11	0	1771	-0-	1771	7183	1763	3	8	9	N	7					7

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

06	1770 N	443	-0-	-1327	-0-	443	2			N	-0-					52
07	2015 N	1406	-0-	-609	-0-	1406	2			N	-0-					52
08	2175 N	2175	-0-	-0-	-0-	2175	2			N	-0-					52
09	2100 N	2100	-0-	-0-	-0-	2100	2			N	-0-					52
10	0	2091	-0-	2091	2091	2091	2			N	-0-					52
11	0	1871	-0-	1871	3962	1871	2			N	-0-					52

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

06	1787 N	1787	-0-	-0-	-0-	1787	2			N	-0-					34
07	1953 N	1793	-0-	-160	-0-	1793	2			N	-0-					34
08	1891 N	1800	-0-	-91	-0-	1800	2			N	-0-					34
09	1800 N	1684	-0-	-116	-0-	1684	2			N	-0-					34
10	0	1876	-0-	1876	1876	1876	2			N	-0-					34
11	0	1831	-0-	1831	3707	1831	2			N	-0-					34

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

06	930 N	930	-0-	-0-	-0-	930	3			N	-0-					32
07	1271 N	955	-0-	-316	-0-	955	3			N	-0-					32
08	1178 N	827	-0-	-351	-0-	827	3			N	-0-					32
09	0	713	-0-	713	713	713	3			N	-0-					32
10	0	687	-0-	687	1400	687	3			N	-0-					32
11	0	639	-0-	639	2039	639	3			N	-0-					32

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
08	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
09	0		473	-0-	473	473	473	2			N	-0-					-0-
10	0		530	-0-	530	1003	530	2			N	-0-					-0-
11	0		545	-0-	545	1548	545	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					33
07	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
08	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
09	0		56	-0-	56	56	30	1	26	2	N	-0-					33
10	0		58	-0-	58	114	31	1	27	2	N	-0-					33
11	0		55	-0-	55	169	30	1	25	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1441	-0-	-1499	-0-	1441	3			N	-0-					-0-
07	3069	X	2410	-0-	-659	-0-	2410	3			N	-0-					-0-
08	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
09	0		2490	-0-	2490	2490	2490	3			N	-0-					-0-
*10	5327	X	2837	-0-	-2490	-0-	2837	3			N	-0-					-0-
11	0		2713	-0-	2713	2713	2713	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 03/11/2022 TOTAL DEPTH 9185 PERF. 4563 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27735	R	27735	-0-	-0-	B -0-	26665	3	1070	9	N	973	1025	1			162
07	40651	R	40651	-0-	-0-	B -0-	39855	3	796	9	N	724	786	1			100
08	52793	R	52793	-0-	-0-	B -0-	52175	3	618	9	N	562	521	1			141
09/01 BALANCING DATE STATUS -> -0-																	
09	0		41113	-0-	41113	B 41113	40666	3	447	9	N	406	329	1			218
*10	69254		44819	-0-	-24435	B 16678	44439	3	380	9	N	345	455	1			108
11	0		39838	-0-	39838	B 56516	39537	3	301	9	N	274	167	1			215

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
RECLASSIFIED TO OIL DIST. 14 LEASE 09760 11/02/2021																	

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080		46481	-0-	42401	191856	44103	3	2378	9	N	2162	2201	1			72
07	4216		9572	-0-	5356	197212	7322	3	2250	9	N	2045	1945	1			172
*08	4216		10164	-0-	5948	203160	7454	3	2710	9	N	2464	2636	1			-0-
*09	4080		-0-	-0-	-4080	199080					N	-0-					-0-
*10	220195		-0-	-0-	-220195	-0-					N	-0-					-0-
*11	11586		-0-	-0-	-11586	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3148	X	3148	-0-	-0-	-0-	3137	2	11	9	N	10					194
07	3472	X	2281	-0-	-1191	-0-	2275	2	6	9	N	5					199
08	4222	X	4222	-0-	-0-	-0-	4186	2	36	9	N	33					232
09	4624	X	4624	-0-	-0-	-0-	4610	2	14	9	N	13	183	1			62
*10	4803	X	4803	-0-	-0-	-0-	4781	2	22	9	N	20					82
11	0		4867	-0-	4867	4867	4848	2	19	9	N	17					99

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-
09	0		28	-0-	28	28	3	1	25	2	N	-0-					-0-
10	0		32	-0-	32	60	3	1	29	2	N	-0-					-0-
11	0		29	-0-	29	89	3	1	26	2	N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		291	-0-	291	291	291	3			N	-0-					-0-
11	0		270	-0-	270	561	270	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

06	1028 N	1028	-0-	-0-	-0-	1028	3			N	-0-					140
07	1137 N	1137	-0-	-0-	-0-	1137	3			N	-0-					140
08	1769 N	1769	-0-	-0-	-0-	1670	3	99	9	N	90	182	1			48
09	0	1615	-0-	1615	1615	1406	3	209	9	N	190	193	1			45
10	0	1440	-0-	1440	3055	1437	3	3	9	N	3					48
11	0	1599	-0-	1599	4654	1398	3	201	9	N	183	186	1			45

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

06	480 N	438	-0-	-42	-0-	438	3			N	-0-					60
07	500 N	500	-0-	-0-	-0-	500	3			N	-0-					60
08	472 N	472	-0-	-0-	-0-	472	3			N	-0-					60
09	0	439	-0-	439	439	439	3			N	-0-					60
10	0	447	-0-	447	886	447	3			N	-0-					60
11	0	413	-0-	413	1299	413	3			N	-0-					60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					53
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					53
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					53
09	0		247	-0-	247	247	247	3			N	-0-					53
10	0		259	-0-	259	506	259	3			N	-0-					53
11	0		231	-0-	231	737	231	3			N	-0-					53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					95
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					95
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					95
09	0		298	-0-	298	298	298	3			N	-0-					95
10	0		312	-0-	312	610	312	3			N	-0-					95
11	0		288	-0-	288	898	288	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					132
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					132
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					132
09	0		600	-0-	600	600	600	3			N	-0-					132
10	0		624	-0-	624	1224	624	3			N	-0-					132
11	0		611	-0-	611	1835	611	3			N	-0-					132

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	0		950	-0-	950	950	950	3			N	-0-					-0-
10	0		843	-0-	843	1793	843	3			N	-0-					-0-
11	0		720	-0-	720	2513	720	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	28	1	1165	2	N	-0-					128
07	1100	N	1100	-0-	-0-	-0-	31	1	1068	2	N	1					129
							1	9									
08	1082	N	1082	-0-	-0-	-0-	30	1	1052	2	N	-0-					129
09	0		991	-0-	991	991	28	1	957	2	N	5					134
							6	9									
10	0		1104	-0-	1104	2095	27	1	1077	2	N	-0-					134
11	0		966	-0-	966	3061	30	1	933	2	N	3					137
							3	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	72	1	1588	2	N	68	178	1			129
							75	9									
07	1861	N	1861	-0-	-0-	-0-	72	1	1679	2	N	100					229
							110	9									
08	1794	N	1794	-0-	-0-	-0-	72	1	1691	2	N	28					257
							31	9									
09	1740	N	1250	-0-	-490	-0-	58	1	1190	2	N	2	165	1			94
							2	9									
10	0		1745	-0-	1745	1745	1702	2	43	9	N	39					133
11	0		1641	-0-	1641	3386	1575	2	66	9	N	60					193

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	509	-0-	-121	-0-	509	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	797	2	3	9	N	3					3
08	757	N	757	-0-	-0-	-0-	742	2	15	9	N	14					17
09	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					20
10	0		657	-0-	657	657	654	2	3	9	N	3					23
11	0		635	-0-	635	1292	629	2	6	9	N	5					28

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2283	-0-	-177	-0-	2277	2	6	9	N	5					104
07	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					104
08	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					104
09	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	N	1					105
10	0		2816	-0-	2816	2816	2814	2	2	9	N	2					107
11	0		2354	-0-	2354	5170	2354	2			N	-0-					107

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

REVOLUTION OPERATING COMPANY,LLC 704176
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1636	-0-	-134	-0-	1617	2	19	9	N	17					55
07	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					55
08	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					55
09	0		1617	-0-	1617	1617	1617	2			N	-0-					55
10	0		1615	-0-	1615	3232	1615	2			N	-0-					55
11	0		1531	-0-	1531	4763	1531	2			N	-0-					55

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	851	-0-	851	4529	851	3			N	-0-					-0-
07	14B2	EXT	1067	-0-	1067	5596	1067	3			N	-0-					-0-
08	7251	X	1655	-0-	-5596	-0-	1655	3			N	-0-					-0-
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10		0	874	-0-	874	874	874	3			N	-0-					-0-
11		0	1168	-0-	1168	2042	1168	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					60
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					60
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					60
09		0	334	-0-	334	334	334	3			N	-0-					60
10		0	347	-0-	347	681	347	3			N	-0-					60
11		0	329	-0-	329	1010	329	3			N	-0-					60

PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1718	-0-	-142	-0-	1608	2	110	9	N	100	52	1			300
07	1891	N	1844	-0-	-47	-0-	1653	2	191	9	N	174	174	1			300
08	1798	N	1406	-0-	-392	-0-	1288	2	118	9	N	107					407
09	1710	N	1584	-0-	-126	-0-	1465	2	119	9	N	108	171	1			344
10	0		1805	-0-	1805	1805	1596	2	209	9	N	190	193	1			341
11	0		1732	-0-	1732	3537	1560	2	172	9	N	156	173	1			324

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	877	-0-	-23	-0-	808	2	69	9	N	63	120	1			108
07	881	N	881	-0-	-0-	-0-	818	2	63	9	N	57					165
08	1046	N	1046	-0-	-0-	-0-	939	2	107	9	N	97	172	1			90
09	894	N	894	-0-	-0-	-0-	820	2	74	9	N	67					157
10	0		832	-0-	832	832	765	2	67	9	N	61	157	1			61
11	0		588	-0-	588	1420	549	2	39	9	N	35					96

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21020	X	21020	-0-	-0-	-0-	16815	2	4205	3	N	-0-					-0-
07	21692	X	21692	-0-	-0-	-0-	17354	2	4338	3	N	-0-					-0-
08	21208	X	21208	-0-	-0-	-0-	16966	2	4242	3	N	-0-					-0-
09	0		20227	-0-	20227	20227	16181	2	4046	3	N	-0-					-0-
10	0		21812	-0-	21812	42039	17450	2	4362	3	N	-0-					-0-
11	0		19214	-0-	19214	61253	15371	2	3843	3	N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7937	X	7937	-0-	-0-	-0-	6351	2	1586	3	N	-0-					-0-
07	7886	X	7886	-0-	-0-	-0-	6307	2	1579	3	N	-0-					-0-
08	7538	X	7538	-0-	-0-	-0-	6028	2	1510	3	N	-0-					-0-
09	0		6924	-0-	6924	6924	5539	2	1385	3	N	-0-					-0-
10	0		7226	-0-	7226	14150	5781	2	1445	3	N	-0-					-0-
11	0		7129	-0-	7129	21279	5702	2	1427	3	N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

06	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
07	3253	X	3253	-0-	-0-	-0-	3253	2			Y	-0-					-0-
08	3224	X	3192	-0-	-32	-0-	3192	2			Y	-0-					-0-
09	0		3068	-0-	3068	3068	3068	2			Y	-0-					-0-
10	0		3160	-0-	3160	6228	3160	2			Y	-0-					-0-
11	0		2957	-0-	2957	9185	1	1	2956	2	Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

06	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
07	2202	N	2202	-0-	-0-	-0-	1	1	2201	2	Y	-0-					-0-
08	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
09	0		2029	-0-	2029	2029	2029	2			Y	-0-					-0-
10	0		2076	-0-	2076	4105	2076	2			Y	-0-					-0-
11	0		2022	-0-	2022	6127	2022	2			Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/24/2005

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

REVOLUTION OPERATING COMPANY,LLC 704176
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

06	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	30	1	7	2	N	-0-					187
07	31	N	-0-	-0-	-31	-0-					N	-0-					187
08	43	N	43	-0-	-0-	-0-	31	1	12	2	N	-0-					187
09	0		23	-0-	23	23	4	1	19	2	N	-0-					187
10	0		50	-0-	50	73	31	1	19	2	N	-0-					187
11	0		47	-0-	47	120	30	1	17	2	N	-0-					187

UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					216
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					216
08	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*09	390	N	-0-	-0-	-390	-0-					N	-0-					216
*10	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					216
*11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					216

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					3
07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					3
09	0		1183	-0-	1183	1183	1183	3			N	-0-					3
10	0		1211	-0-	1211	2394	1211	3			N	-0-					3
*11	2626	N	232	-0-	-2394	-0-	232	3			N	-0-					3

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

06	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					112
07	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					112
08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					112
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					112
10	0		1783	-0-	1783	1783	1783	3			N	-0-					112
11	0		1707	-0-	1707	3490	1707	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

06	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					99
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					99
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					99
09	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					99
10	0		1149	-0-	1149	1149	1149	3			N	-0-					99
11	0		1097	-0-	1097	2246	1097	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					78
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					78
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					78
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					78
10	0		470	-0-	470	470	470	3			N	-0-					78
11	0		462	-0-	462	932	462	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2943	-0-	-147	-0-	2943	3			N	-0-					-0-
07	3193	X	3041	-0-	-152	-0-	3041	3			N	-0-					-0-
08	3100	X	3037	-0-	-63	-0-	3037	3			N	-0-					-0-
09	3000	X	2937	-0-	-63	-0-	2937	3			N	-0-					-0-
10	3069	X	3061	-0-	-8	-0-	3061	3			N	-0-					-0-
*11	2974	X	2974	-0-	-0-	-0-	2952	3	22	9	N	20					20

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

06	2880	X	1250	-0-	-1630	-0-	15	1	1224	2	N	10					120
							11	9									
07	2976	X	2824	-0-	-152	-0-	15	1	2743	2	N	60					180
							66	9									
08	2976	X	2245	-0-	-731	-0-	15	1	2208	2	N	20					200
							22	9									
09	0		1578	-0-	1578	1578	15	1	1446	2	N	106	186	1			120
							117	9									
10	2821	X	855	-0-	-1966	-0-	15	1	822	2	N	16					136
							18	9									
11	0		1004	-0-	1004	1004	15	1	989	2	N	-0-					136

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

06	30	N	-0-	-0-	-30	-0-					N	-0-					289
07	31	N	-0-	-0-	-31	-0-					N	-0-					289
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					289
09	0		23	-0-	23	23	23	2			N	-0-					289
10	0		5	-0-	5	28	5	2			N	-0-					289
11	0		9	-0-	9	37	9	2			N	-0-					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	0		156	-0-	156	156	156	2			N	-0-					-0-
09	0		160	-0-	160	316	160	2			N	-0-					-0-
10	0		146	-0-	146	462	146	2			N	-0-					-0-
11	0		140	-0-	140	602	140	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	357	-0-	357	357	357	2			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	30	-0-	30	30	30	2			N	-0-					-0-
09	14B2	EXT	35	-0-	35	65	35	2			N	-0-					-0-
10	14B2	EXT	32	-0-	32	97	32	2			N	-0-					-0-
11	14B2	EXT	41	-0-	41	138	41	2			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	0		290	-0-	290	290	290	2			N	-0-					-0-
10	0		31	-0-	31	321	31	2			N	-0-					-0-
11	0		68	-0-	68	389	68	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	74	-0-	-376	-0-	74	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	0		667	-0-	667	667	667	2			N	-0-					-0-
11	0		390	-0-	390	1057	390	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY //CONT.// 562560
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
08	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-
09	870	N	637	-0-	-233	-0-	637	2			N	-0-					-0-
10	0		446	-0-	446	446	446	2			N	-0-					-0-
11	0		2109	-0-	2109	2555	2109	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

06	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

06	4680	X	2675	-0-	-2005	-0-	180	1	2495	3	N	-0-					20
07	4836	X	4005	-0-	-831	-0-	186	1	3819	3	N	-0-					20
08	4836	X	1790	-0-	-3046	-0-	186	1	1604	3	N	-0-					20
09	4039	X	4039	-0-	-0-	-0-	180	1	3859	3	N	-0-					20
10	0		3895	-0-	3895	3895	186	1	3709	3	N	-0-					20
*11	7421	X	3526	-0-	-3895	-0-	179	1	3347	3	N	-0-					20

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

06	1934	N	1934	-0-	-0-	-0-	1924	3	10	9	N	9					84
07	2237	N	2237	-0-	-0-	-0-	2234	3	3	9	N	3					87
08	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					87
09	1992	N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					89
10	0		1818	-0-	1818	1818	1818	3			N	-0-					89
11	0		1501	-0-	1501	3319	1501	2			N	-0-					89

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					108
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
08	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
09	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
10	0		910	-0-	910	910	910	2			N	-0-					-0-
11	0		866	-0-	866	1776	866	2			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

06	1800	N	1737	-0-	-63	-0-	1737	2			N	-0-					17
07	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					17
08	1767	N	1742	-0-	-25	-0-	1742	2			N	-0-					17
09	0		1711	-0-	1711	1711	1711	2			N	-0-					17
10	0		1792	-0-	1792	3503	1792	2			N	-0-					17
11	0		1724	-0-	1724	5227	1724	2			N	-0-					17

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

06	2780	N	2780	-0-	-0-	-0-	2763	2	17	9	N	15					112
07	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					112
08	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					112
09	0		2547	-0-	2547	2547	2547	2			N	-0-					112
10	0		2989	-0-	2989	5536	2989	2			N	-0-					112
11	0		2867	-0-	2867	8403	2867	2			N	-0-					112

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					-0-
07	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					-0-
08	1364	N	1317	-0-	-47	-0-	1317	3			N	-0-					-0-
09	1320	N	1302	-0-	-18	-0-	1302	3			N	-0-					-0-
10	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
11	0		1152	-0-	1152	2503	1152	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					37
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					37
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					37
09	1050	N	758	-0-	-292	-0-	758	2			N	-0-					37
10	0		648	-0-	648	648	648	2			N	-0-					37
11	0		705	-0-	705	1353	705	2			N	-0-					37

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	0		498	-0-	498	498	498	2			N	-0-					-0-
11	0		478	-0-	478	976	478	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5441	X	5441	-0-	-0-	-0-	5441	2			Y	-0-					21
07	6014	X	5572	-0-	-442	-0-	5572	2			Y	-0-					21
08	6014	X	4964	-0-	-1050	-0-	4964	2			Y	-0-					21
09	0		868	-0-	868	868	868	2			Y	-0-					21
10	0		8	-0-	8	876	8	2			Y	-0-					21
11	0		-0-	-0-	-0-	876					Y	-0-					21

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3381	X	3381	-0-	-0-	-0-	3374	2	7	9	N	6	31	1			168
07	3038	X	2819	-0-	-219	-0-	2807	2	12	9	N	11					179
08	3038	X	2678	-0-	-360	-0-	2677	2	1	9	N	1					180
09	2940	X	2516	-0-	-424	-0-	2507	2	9	9	N	8	148	1			40
10	0		2323	-0-	2323	2323	2323	2			N	-0-					40
11	0		-0-	-0-	-0-	2323					N	-0-					40

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1864	-0-	-176	-0-	1864	2			N	-0-					53
07	2184	N	2184	-0-	-0-	-0-	2182	2	2	9	N	2					55
08	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					55
09	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					55
10	0		2168	-0-	2168	2168	2168	2			N	-0-					55
11	0		1888	-0-	1888	4056	1888	2			N	-0-					55

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3016	X	3016	-0-	-0-	-0-	2969	2	47	9	N	43					161
07	3173	X	3173	-0-	-0-	-0-	3147	2	26	9	N	24					185
08	3156	X	3156	-0-	-0-	-0-	3126	2	30	9	N	27					212
09	3004	X	3004	-0-	-0-	-0-	2976	2	28	9	N	25	133	1			104
10	0		3092	-0-	3092	3092	3058	2	34	9	N	31					135
11	0		2994	-0-	2994	6086	2941	2	53	9	N	48					183

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	2			N	-0-					-0-
08	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		830	-0-	830	1683	830	2			N	-0-					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	155	N	-0-	-0-	-155	-0-					N	-0-					80
08	155	N	-0-	-0-	-155	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

06	8164	X	8164	-0-	-0-	-0-	10	1	8058	2	Y	87					149
							96	9									
07	11108	X	11108	-0-	-0-	-0-	11011	2	97	9	Y	88					237
08	6603	X	4515	-0-	-2088	-0-	4446	2	69	9	Y	63	177	1			123
09	0		4684	-0-	4684	4684	4617	2	67	9	Y	61					184
10	0		5250	-0-	5250	9934	5173	2	77	9	Y	70	184	1			70
11	0		3170	-0-	3170	13104	3133	2	37	9	Y	34					104

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	0		210	-0-	210	210	210	3			N	-0-					-0-
10	0		16	-0-	16	226	16	3			N	-0-					-0-
11	0		-0-	-0-	-0-	226					N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

06	3210	#	3048	-0-	-162	-0-	3048	3			N	-0-					22
07	3319	R	3319	-0-	-0-	-0-	3319	3			N	-0-					22
08	3286	#	3198	-0-	-88	-0-	3198	3			N	-0-					22
09	0		3045	-0-	3045	3045	3045	3			N	-0-					22
10	0		3262	-0-	3262	6307	3262	3			N	-0-					22
11	0		2730	-0-	2730	9037	2730	3			N	-0-					22

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					84
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					84
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					84
09	0		58	-0-	58	58	58	3			N	-0-					84
10	0		53	-0-	53	111	53	3			N	-0-					84
11	0		62	-0-	62	173	62	3			N	-0-					84

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

06	1650	N	1618	-0-	-32	-0-	1618	2			N	-0-					127
07	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					127
08	1705	N	1664	-0-	-41	-0-	1664	2			N	-0-					127
09	1620	N	1425	-0-	-195	-0-	1425	2			N	-0-					127
10	0		1707	-0-	1707	1707	1707	2			N	-0-					127
11	0		1637	-0-	1637	3344	1637	2			N	-0-					127

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

06	2190	#	2126	-0-	-64	-0-	2100	3	26	9	N	24					148
07	2480	#	2355	-0-	-125	-0-	2325	3	30	9	N	27					175
08	2480	#	2377	-0-	-103	-0-	2336	3	41	9	N	37					212
09	2400	#	2322	-0-	-78	-0-	2286	3	36	9	N	33					245
10	2449	#	1938	-0-	-511	-0-	1893	3	45	9	N	41					286
11	2310	#	1506	-0-	-804	-0-	1460	3	46	9	N	42	170	1			158

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	153	3	8	9	N	7					120
07	310	N	-0-	-0-	-310	-0-					N	4					124
08	341	N	53	-0-	-288	-0-	6	3	47	9	N	43	152	1			15
09	0		19	-0-	19	19	16	3	3	9	N	3					18
10	0		299	-0-	299	318	296	3	3	9	N	3					21
11	0		276	-0-	276	594	273	3	3	9	N	3					24

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	0		148	-0-	148	148	148	3			N	-0-					-0-
10	0		150	-0-	150	298	150	3			N	-0-					-0-
11	0		160	-0-	160	458	160	3			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2352	-0-	-48	-0-	540	1	1812	3	N	-0-					27
07	2480	N	2461	-0-	-19	-0-	558	1	1903	3	N	-0-					27
08	2453	N	2453	-0-	-0-	-0-	558	1	1895	3	N	-0-					27
09	2376	N	2376	-0-	-0-	-0-	540	1	1836	3	N	-0-					27
10	0		2455	-0-	2455	2455	558	1	1897	3	N	-0-					27
11	0		1814	-0-	1814	4269	1814	3			N	-0-					27

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					17
07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					17
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					17
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					17
10	0		1237	-0-	1237	1237	1237	2			N	-0-					17
*11	2479	N	1242	-0-	-1237	-0-	1242	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820		4071	-0-	1251	1251	4071	2			N	-0-					137
07	2914		3513	-0-	599	1850	3513	2			N	-0-					137
08	2914		3320	-0-	406	2256	3320	2			N	-0-					137
09	2820		2309	-0-	-511	1745	2309	2			N	-0-					137
10	0		1576	-0-	1576	3321	1576	2			N	-0-					137
11	0		1571	-0-	1571	4892	1571	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
07	248	N	124	-0-	-124	-0-	124	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	0		266	-0-	266	266	266	2			N	-0-					-0-
10	0		205	-0-	205	471	205	2			N	-0-					-0-
*11	628	N	157	-0-	-471	-0-	157	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
08	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3032	-0-	32	32	3032	2			N	-0-					-0-
07	2994	N	2962	-0-	-32	-0-	2962	2			N	-0-					-0-
08	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
09	2820	X	2346	-0-	-474	-0-	2346	2			N	-0-					-0-
10	2914	X	1350	-0-	-1564	-0-	1350	2			N	-0-					-0-
11	0		1003	-0-	1003	1003	1003	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1875	-0-	-645	-0-	1875	2			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
08	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
09	1890	N	1683	-0-	-207	-0-	1683	2			N	-0-					-0-
10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
11	0		1606	-0-	1606	1606	1606	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2022 - WELL PLUGGED 6/8/2022

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2605	-0-	-755	-0-	2605	2			N	-0-					-0-
07	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
08	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
09	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
10	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					-0-
11	0		3820	-0-	3820	3820	3820	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					22
07	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					22
08	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					22
09	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					22
10	0		1191	-0-	1191	1191	1191	2			Y	-0-					22
11	0		1202	-0-	1202	2393	1202	2			Y	-0-					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2797	-0-	-23	-0-	2797	2			N	-0-					-0-
07	2945	X	2912	-0-	-33	-0-	2912	2			N	-0-					-0-
08	2976	X	2824	-0-	-152	-0-	2824	2			N	-0-					-0-
09	2880	X	2427	-0-	-453	-0-	2427	2			N	-0-					-0-
10	0		1604	-0-	1604	1604	1604	2			N	-0-					-0-
11	0		1685	-0-	1685	3289	1685	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					-0-
07	3317	X	2243	-0-	-1074	-0-	2243	2			N	-0-					-0-
08	3937	X	2653	-0-	-1284	-0-	2653	2			N	-0-					-0-
09	4080	X	2404	-0-	-1676	-0-	2404	2			N	-0-					-0-
10	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
11	0		1842	-0-	1842	3528	1842	2			N	-0-					-0-

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	507	-0-	-1533	-0-	507	2			N	-0-					13
07	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					13
08	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					13
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					13
10	0		16	-0-	16	16	16	2			N	-0-					13
11	0		1392	-0-	1392	1408	1392	2			N	-0-					13

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2723	-0-	-1027	-0-	2723	2			N	-0-					-0-
07	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
08	3720	X	1485	-0-	-2235	-0-	1485	2			N	-0-					-0-
09	3600	X	1604	-0-	-1996	-0-	1604	2			N	-0-					-0-
10	0		3792	-0-	3792	3792	3792	2			N	-0-					-0-
11	0		2774	-0-	2774	6566	2774	2			N	-0-					-0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0		-0-	-0-	-0-	-0-					N	-0-					84
11	0		-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4550	-0-	-310	-0-	4550	2			N	-0-					22
07	5022	X	3758	-0-	-1264	-0-	3758	2			N	-0-					22
08	4867	X	4275	-0-	-592	-0-	4275	2			N	-0-					22
09	4650	X	4567	-0-	-83	-0-	4567	2			N	-0-					22
10	0		4381	-0-	4381	4381	4381	2			N	-0-					22
11	0		4125	-0-	4125	8506	4125	2			N	-0-					22

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					13
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					13
08	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					13
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					13
10	0		1114	-0-	1114	1114	1114	2			N	-0-					13
11	0		472	-0-	472	1586	472	2			N	-0-					13

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

06	3	R	3	-0-	-0-	-0-	3	3			N	-0-					69
07	0	#	-0-	-0-	-0-	-0-					N	-0-					69
08	6	#	-0-	-0-	-6	-0-					N	-0-					69
09	6	#	-0-	-0-	-6	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

06	1255	R	1255	-0-	-0-	-0-	1251	3	4	9	N	4					171
07	855	R	855	-0-	-0-	-0-	847	3	8	9	N	7					178
08	1391	R	1391	-0-	-0-	-0-	1368	3	23	9	N	21					199
09	0		1326	-0-	1326	1326	1318	3	8	9	N	7					206
10	0		1354	-0-	1354	2680	1342	3	12	9	N	11					217
11	0		1272	-0-	1272	3952	1266	3	6	9	N	5					222

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	527	R	527	-0-	-0-	-0-	527	3			N	-0-					86
07	620	#	381	-0-	-239	-0-	381	3			N	-0-					86
08	620	#	529	-0-	-91	-0-	529	3			N	-0-					86
09	0		594	-0-	594	594	588	3	6	9	N	5					91
10	0		611	-0-	611	1205	608	3	3	9	N	3					94
11	0		589	-0-	589	1794	586	3	3	9	N	3					97

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9973	X	9973	-0-	-0-	-0-	9973	2			N	-0-					73
07	11160	X	10124	-0-	-1036	-0-	10124	2			N	-0-					73
08	11160	X	10078	-0-	-1082	-0-	10078	2			N	-0-					73
09	10800	X	9273	-0-	-1527	-0-	9273	2			N	-0-					73
10	0		9954	-0-	9954	9954	9954	2			N	-0-					73
11	0		8951	-0-	8951	18905	8951	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	2		N	-0-			-0-
07	713	N	652	-0-	-61	-0-	652	2		N	-0-			-0-
08	0		650	-0-	650	650	650	2		N	-0-			-0-
09	0		636	-0-	636	1286	636	2		N	-0-			-0-
10	0		647	-0-	647	1933	647	2		N	-0-			-0-
11	0		624	-0-	624	2557	624	2		N	-0-			-0-

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	1781	2		N	-0-			-0-
07	1922	N	1900	-0-	-22	-0-	1900	2		N	-0-			-0-
08	1850	N	1850	-0-	-0-	-0-	1850	2		N	-0-			-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2		N	-0-			-0-
10	0		1899	-0-	1899	1899	1899	2		N	-0-			-0-
11	0		1794	-0-	1794	3693	1794	2		N	-0-			-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	S	61	-0-	-0-	-0-	61	2		N	-0-			37
07	43	S	43	-0-	-0-	-0-	43	2		N	-0-			37
08	46	S	46	-0-	-0-	-0-	46	2		N	-0-			37
09	44	S	44	-0-	-0-	-0-	44	2		N	-0-			37
10	44	S	44	-0-	-0-	-0-	44	2		N	-0-			37
11	0		39	-0-	39	39	39	2		N	-0-			37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	2		N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	435	2		N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	446	2		N	-0-			-0-
09	0		438	-0-	438	438	438	2		N	-0-			-0-
10	0		426	-0-	426	864	426	2		N	-0-			-0-
11	0		408	-0-	408	1272	408	2		N	-0-			-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	481	2		N	-0-			-0-
07	527	N	523	-0-	-4	-0-	523	2		N	-0-			-0-
08	514	N	514	-0-	-0-	-0-	514	2		N	-0-			-0-
09	0		490	-0-	490	490	490	2		N	-0-			-0-
10	0		504	-0-	504	994	504	2		N	-0-			-0-
11	0		468	-0-	468	1462	468	2		N	-0-			-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	661	-0-	-119	-0-	661	2			N	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	2			N	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
09	0		622	-0-	622	622	622	2			N	-0-					-0-
10	0		620	-0-	620	1242	620	2			N	-0-					-0-
11	0		571	-0-	571	1813	571	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	0		705	-0-	705	705	705	2			N	-0-					-0-
11	0		668	-0-	668	1373	668	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	0		246	-0-	246	246	246	2			N	-0-					-0-
10	0		251	-0-	251	497	251	2			N	-0-					-0-
11	0		243	-0-	243	740	243	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	519	-0-	-141	-0-	519	2			N	-0-					-0-
07	682	N	426	-0-	-256	-0-	426	2			N	-0-					-0-
08	620	N	139	-0-	-481	-0-	139	2			N	-0-					-0-
09	0		896	-0-	896	896	896	2			N	-0-					-0-
10	0		648	-0-	648	1544	648	2			N	-0-					-0-
11	0		707	-0-	707	2251	707	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
08	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
11	0		821	-0-	821	1658	821	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
08	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-
09	0		856	-0-	856	856	856	2			N	-0-					-0-
10	0		861	-0-	861	1717	861	2			N	-0-					-0-
11	0		802	-0-	802	2519	802	2			N	-0-					-0-

KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

06	1200	N	1151	-0-	-49	-0-	1151	2			N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	0		1104	-0-	1104	1104	1104	2			N	-0-					-0-
10	0		1058	-0-	1058	2162	1058	2			N	-0-					-0-
11	0		1062	-0-	1062	3224	1062	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	2			N	-0-					-0-
08	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
09	0		839	-0-	839	839	839	2			N	-0-					-0-
10	0		839	-0-	839	1678	839	2			N	-0-					-0-
11	0		791	-0-	791	2469	791	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

06	2728	N	2728	-0-	-0-	-0-	2728	3			N	-0-					73
07	2790	N	2705	-0-	-85	-0-	2694	3	11	9	N	10					83
08	2790	N	2780	-0-	-10	-0-	2780	3			N	-0-					83
09	0		2758	-0-	2758	2758	2758	3			N	-0-					83
10	0		2889	-0-	2889	5647	2889	3			N	-0-					83
11	0		2816	-0-	2816	8463	2816	3			N	-0-					83

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

06	4530	X	3092	-0-	-1438	-0-	3041	3	51	9	N	46					398
07	4464	X	3997	-0-	-467	-0-	3920	3	77	9	N	70					468
08	4433	X	4421	-0-	-12	-0-	4349	3	72	9	N	65					533
09	0		3214	-0-	3214	3214	3162	3	52	9	N	47	182	1			398
10	0		-0-	-0-	-0-	3214					N	65					463
11	0		4374	-0-	4374	7588	4293	3	81	9	N	74	177	1			360

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

06	1860	N	1657	-0-	-203	-0-	27	1	1594	2	N	33					140
							36	9									
07	1922	N	1675	-0-	-247	-0-	31	1	1594	2	N	45					185
							50	9									
08	1898	N	1898	-0-	-0-	-0-	31	1	1802	2	N	59					244
							65	9									
09	0		1748	-0-	1748	1748	29	1	1671	2	N	44	173	1			115
							48	9									
10	0		1800	-0-	1800	3548	29	1	1730	2	N	37					152
							41	9									
11	0		1714	-0-	1714	5262	30	1	1618	2	N	60					212
							66	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

06	510	N	404	-0-	-106	-0-	30	1	374	2	N	-0-					166
07	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					166
08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					166
09	390	N	263	-0-	-127	-0-	30	1	233	2	N	-0-					166
10	403	N	85	-0-	-318	-0-	31	1	54	2	N	-0-					166
11	360	N	30	-0-	-330	-0-	30	1			N	-0-					166

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

06	14B2	EXT	-0-	-0-	-0-	734					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	734					N	52					192
08	14B2	EXT	254	-0-	254	988	254	2			N	-0-					192
09	14B2	EXT	962	-0-	962	1950	960	2	2	9	N	2					194
10	3571	X	1621	-0-	-1950	-0-	1621	2			N	-0-					194
*11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					194

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1919	-0-	-391	-0-	1843	2	76	9	N	69	172	1			87
07	2387	N	1907	-0-	-480	-0-	1855	2	52	9	N	47					134
08	3052	N	3052	-0-	-0-	-0-	2922	2	130	9	N	118					252
09	3000	N	3061	-0-	61	61	2958	2	103	9	N	94	170	1			176
10	0		3104	-0-	3104	3165	2998	2	106	9	N	96	173	1			99
11	0		2991	-0-	2991	6156	2885	2	106	9	N	96					195

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	984	2	77	9	N	70	182	1			203
07	1121	N	1121	-0-	-0-	-0-	1067	2	54	9	N	49					252
08	1108	N	1108	-0-	-0-	-0-	1071	2	37	9	N	34					286
09	1050	N	947	-0-	-103	-0-	906	2	41	9	N	37					323
10	0		950	-0-	950	950	930	2	20	9	N	18	181	1			160
11	0		767	-0-	767	1717	750	2	17	9	N	15					175

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	657	2	138	9	N	125	180	1			147
07	830	N	830	-0-	-0-	-0-	720	2	110	9	N	100					247
08	859	N	859	-0-	-0-	-0-	719	2	140	9	N	127	182	1			192
09	833	N	833	-0-	-0-	-0-	716	2	117	9	N	106	182	1			116
10	832	N	832	-0-	-0-	-0-	713	2	119	9	N	108					224
*11	752	N	752	-0-	-0-	-0-	623	2	129	9	N	117	180	1			161

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3194	X	3194	-0-	-0-	-0-	3095	2	99	9	N	90					299
07	3710	X	3710	-0-	-0-	-0-	3627	2	83	9	N	75	181	1			193
08	3639	X	3639	-0-	-0-	-0-	3564	2	75	9	N	68					261
09	0		3605	-0-	3605	3605	3550	2	55	9	N	50					311
10	0		3752	-0-	3752	7357	3682	2	70	9	N	64	174	1			201
11	0		3356	-0-	3356	10713	3207	2	149	9	N	135	187	1			149

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3523	X	3523	-0-	-0-	-0-	3480	2	43	9	N	39					277
07	2429	X	2429	-0-	-0-	-0-	2423	2	6	9	N	5					282
08	4290	X	4290	-0-	-0-	-0-	4279	2	11	9	N	10					292
09	0		4006	-0-	4006	4006	3965	2	41	9	N	37					329
10	0		3860	-0-	3860	7866	3816	2	44	9	N	40					369
11	0		3851	-0-	3851	11717	3745	2	106	9	N	96	181	1			284

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2059	-0-	-731	-0-	2023	2	36	9	N	33					299
07	2883	X	2699	-0-	-184	-0-	2692	2	7	9	N	6					305
08	2883	X	1361	-0-	-1522	-0-	1359	2	2	9	N	2					307
09	2790	X	1167	-0-	-1623	-0-	1167	2			N	-0-					307
10	2728	X	2453	-0-	-275	-0-	2431	2	22	9	N	20					327
11	2610	X	1118	-0-	-1492	-0-	1116	2	2	9	N	2					329

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1351	2	118	9	N	107	180	1			365
07	2015	N	1199	-0-	-816	-0-	1157	2	42	9	N	38					403
08	2935	N	2935	-0-	-0-	-0-	2620	2	315	9	N	286	363	1			326
09	0		2234	-0-	2234	2234	1842	2	392	9	N	356	365	1			317
10	0		2106	-0-	2106	4340	1910	2	196	9	N	178	181	1			314
11	0		2147	-0-	2147	6487	1957	2	190	9	N	173					487

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

06	1807	N	1807	-0-	-0-	-0-	1680	2	127	9	N	115					485
07	2212	N	2212	-0-	-0-	-0-	2048	2	164	9	N	149	330	1			304
08	1931	N	1931	-0-	-0-	-0-	1802	2	129	9	N	117	187	1			234
09	0		1945	-0-	1945	1945	1857	2	88	9	N	80					314
10	0		1905	-0-	1905	3850	1772	2	133	9	N	121	189	1			246
11	0		1866	-0-	1866	5716	1753	2	113	9	N	103					349

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

06	1634	N	1634	-0-	-0-	-0-	1494	2	140	9	N	127	182	1			330
07	1834	N	1834	-0-	-0-	-0-	1657	2	177	9	N	161					491
08	1426	N	-0-	-0-	-1426	-0-					N	115	179	1			427
09	0		-0-	-0-	-0-	-0-					N	74	187	1			314
10	0		1983	-0-	1983	1983	1911	2	72	9	N	65					379
11	0		1982	-0-	1982	3965	1824	2	158	9	N	144					523

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

06	9392	X	9392	-0-	-0-	-0-	9345	2	47	9	N	43					149
07	8587	X	8101	-0-	-486	-0-	8060	2	41	9	N	37					186
08	8587	X	-0-	-0-	-8587	-0-					N	53					239
09	0		-0-	-0-	-0-	-0-					N	35					274
10	0		8271	-0-	8271	8271	8239	2	32	9	N	29	190	1			113
11	0		9641	-0-	9641	17912	9596	2	45	9	N	41					154

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					46
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					46
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					46
09	0		175	-0-	175	175	175	2			N	-0-					46
10	0		423	-0-	423	598	423	2			N	-0-					46
11	0		420	-0-	420	1018	420	2			N	-0-					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	52					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					29
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					29
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					29
09	0		177	-0-	177	177	177	3			N	-0-					29
10	0		186	-0-	186	363	186	3			N	-0-					29
11	0		182	-0-	182	545	182	3			N	-0-					29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	179	-0-	179	2758	179	2			N	-0-					-0-
07	2898	X	140	-0-	-2758	-0-	140	2			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
09	0		527	-0-	527	527	527	2			N	-0-					-0-
10	0		-0-	-0-	-0-	527					N	-0-					-0-
11	0		-0-	-0-	-0-	527					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	R	2437	-0-	-0-	-0-	2296	2	141	9	N	128	375	1			143
07	1911	R	1911	-0-	-0-	-0-	1853	2	58	9	N	53					196
08	3069	#	1606	-0-	-1463	-0-	1533	2	73	9	N	66					262
09	0		1333	-0-	1333	1333	1288	2	45	9	N	41					303
10	0		1448	-0-	1448	2781	1406	2	42	9	N	38					341
11	0		1251	-0-	1251	4032	1226	2	25	9	N	23					364

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	60	1	105	2	N	-0-					52
07	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					52
08	182	N	182	-0-	-0-	-0-	62	1	120	2	N	-0-					52
09	189	N	189	-0-	-0-	-0-	60	1	129	2	N	-0-					52
10	0		137	-0-	137	137	52	1	85	2	N	-0-					52
11	0		81	-0-	81	218	28	1	53	2	N	-0-					52

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11046	X	11046	-0-	-0-	-0-	11046	3			N	-0-					40
07	6044	X	6044	-0-	-0-	-0-	6044	3			N	-0-					40
08	4108	X	4108	-0-	-0-	-0-	4082	3	26	9	N	24					64
09	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					64
10	0		4624	-0-	4624	4624	4624	3			N	-0-					64
11	0		4746	-0-	4746	9370	4746	3			N	-0-					64

LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3191	X	3191	-0-	-0-	-0-	3179	2	12	9	N	11	59	1			34
07	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					34
08	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					34
09	3438	X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					40
10	0		3633	-0-	3633	3633	3614	2	19	9	N	17					57
11	0		4306	-0-	4306	7939	4297	2	9	9	N	8					65

PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					18
07	1721	N	1721	-0-	-0-	-0-	1308	2	413	9	N	375	178	1			215
08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					215
09	0		1239	-0-	1239	1239	1239	2			N	-0-					215
10	0		1250	-0-	1250	2489	1250	2			N	-0-					215
11	0		1134	-0-	1134	3623	1134	2			N	-0-					215

PETCO ENERGY CORPORATION 657795
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

06	1830	N	1828	-0-	-2	-0-	1828	2			Y	-0-					56
07	1891	N	1820	-0-	-71	-0-	1820	2			Y	-0-					56
08	1922	N	1900	-0-	-22	-0-	1900	2			Y	-0-					56
09	1830	N	1223	-0-	-607	-0-	1223	2			Y	-0-					56
10	1829	N	252	-0-	-1577	-0-	252	2			Y	-0-					56
11	DLQ G-10		276	-0-	276	276	276	2			Y	-0-					56

UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					56
09	14B DENY		-0-	-0-	-0-	-0-						N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

06	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0		-0-	-0-	-0-	-0-						N	-0-					-0-
11	0		-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	60 4	1 9	1018	2	N	4					44
07	961	N	959	-0-	-2	-0-	62 3	1 9	894	2	N	3					47
08	961	N	625	-0-	-336	-0-	62 47	1 9	516	2	N	43					90
09	930	N	629	-0-	-301	-0-	60 6	1 9	563	2	N	5					95
10	0		388	-0-	388	388	62 6	1 9	320	2	N	5	76	1			24
11	0		1207	-0-	1207	1595	60	1	1147	2	N	-0-					24

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		393	-0-	393	2091	393	2			N	-0-					-0-
07	2091	X	-0-	-0-	-2091	-0-					N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	0		92	-0-	92	92	92	2			N	-0-					-0-
10	0		462	-0-	462	554	462	2			N	-0-					-0-
11	0		532	-0-	532	1086	532	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
10	14B2 EXT		10	-0-	10	11	10	2			N	-0-					-0-
11	14B2 EXT		1	-0-	1	12	1	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

06	360	N	298	-0-	-62	-0-	298	2			N	-0-					75
07	341	N	261	-0-	-80	-0-	261	2			N	-0-					75
08	341	N	250	-0-	-91	-0-	250	2			N	-0-					75
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					75
10	0		282	-0-	282	282	282	2			N	-0-					75
11	0		296	-0-	296	578	296	2			N	-0-					75

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

06	60	N	22	-0-	-38	-0-	22	2			N	-0-					68
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					68
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					68
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					68
10	0		18	-0-	18	18	18	2			N	-0-					68
11	0		13	-0-	13	31	13	2			N	-0-					68

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

06	720	N	697	-0-	-23	-0-	697	2			N	-0-					22
07	806	N	662	-0-	-144	-0-	662	2			N	-0-					22
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					22
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					22
10	0		806	-0-	806	806	806	2			N	-0-					22
11	0		798	-0-	798	1604	798	2			N	-0-					22

UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	-0-	-0-	-2760	-0-					N	63					282
07	2852	X	1395	-0-	-1457	-0-	1376	2	19	9	N	17					299
08	4294	X	4294	-0-	-0-	-0-	4196	2	98	9	N	89	180	1			208
09	0		3164	-0-	3164	3164	3086	2	78	9	N	71					279
10	0		3771	-0-	3771	6935	3701	2	70	9	N	64	184	1			159
11	0		3987	-0-	3987	10922	3884	2	103	9	N	94					253

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

06	390	N	373	-0-	-17	-0-	30	1	343	2	N	-0-					109
07	403	N	387	-0-	-16	-0-	31	1	356	2	N	-0-					109
08	379	N	379	-0-	-0-	-0-	31	1	348	2	N	-0-					109
09	0		340	-0-	340	340	24	1	316	2	N	-0-					109
10	0		442	-0-	442	782	31	1	411	2	N	-0-					109
11	0		424	-0-	424	1206	30	1	394	2	N	-0-					109

REVOLUTION OPERATING COMPANY,LLC 704176
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC //CONT.// 747757
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	2650					Y	-0-					20
07	DLQ G-10		-0-	-0-	-0-	2650					Y	-0-					20
08	14B DENY		-0-	-0-	-0-	2650					Y	-0-					20
09	14B DENY		-0-	-0-	-0-	2650					Y	-0-					20
10	14B DENY		-0-	-0-	-0-	2650					Y	-0-					20
11	14B DENY		-0-	-0-	-0-	2650					Y	-0-					20

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30 N		30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31 N		31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31 N		14	-0-	-17	-0-	14	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990 N		990	-0-	-0-	-0-	990	2			N	-0-					-0-
07	1021 N		1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
08	1039 N		1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	990 N		982	-0-	-8	-0-	982	2			N	-0-					-0-
10	0		1022	-0-	1022	1022	1022	2			N	-0-					-0-
11	0		895	-0-	895	1917	895	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1983	-0-	-117	-0-	1940	2	43	9	N	39					240
07	2108	N	2075	-0-	-33	-0-	2052	2	23	9	N	21	186	1			75
08	2330	N	2330	-0-	-0-	-0-	2078	2	252	9	N	229	186	1			118
09	0		1788	-0-	1788	1788	1760	2	28	9	N	25					143
10	0		1836	-0-	1836	3624	1827	2	9	9	N	8					151
11	0		1853	-0-	1853	5477	1823	2	30	9	N	27					178

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

06	3725	X	3725	-0-	-0-	-0-	3626	2	99	9	N	90	191	1			83
07	3751	X	3664	-0-	-87	-0-	3557	2	107	9	N	97					180
08	3751	X	3564	-0-	-187	-0-	3457	2	107	9	N	97					277
09	0		3278	-0-	3278	3278	3201	2	77	9	N	70					347
10	0		3394	-0-	3394	6672	3315	2	79	9	N	72	199	1			220
11	0		3179	-0-	3179	9851	3103	2	76	9	N	69					289

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

06	2168	X	2168	-0-	-0-	-0-	2159	3	9	9	N	8					105
07	2433	X	2433	-0-	-0-	-0-	2426	3	7	9	N	6					111
08	2593	X	2593	-0-	-0-	-0-	2585	3	8	9	N	7					118
09	0		2134	-0-	2134	2134	2123	3	11	9	N	10					128
10	0		1848	-0-	1848	3982	1848	3			N	-0-					128
11	0		1993	-0-	1993	5975	1993	3			N	-0-	94	1			34

HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0		-0-	-0-	-0-	-0-					N	-0-					82
11	0		-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0		-0-	-0-	-0-	-0-					N	-0-					207
11	0		-0-	-0-	-0-	-0-					N	-0-					207

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461

LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	0	N	-0-	-0-	-0-	-0-					N	-0-					169
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	682	N	-0-	-0-	-682	-0-					N	-0-					79
09	0		-0-	-0-	-0-	-0-					N	-0-					79
10	0		6	-0-	6	6	6	2			N	-0-					79
11	0		-0-	-0-	-0-	6					N	-0-					79

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

06	3000	N	1503	-0-	-1497	7282	1482	2	21	9	N	19					386
07	8769	X	1487	-0-	-7282	-0-	1480	2	7	9	N	6	169	1			223
08	62	X	-0-	-0-	-62	-0-					N	21					244
09	0		-0-	-0-	-0-	-0-					N	24					268
10	0		1093	-0-	1093	1093	1045	2	48	9	N	44					312
11	0		1104	-0-	1104	2197	1067	2	37	9	N	34					346

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

06	2415	N	2415	-0-	-0-	-0-	2414	2	1	9	N	1					191
07	3100	N	5215	-0-	2115	2115	5214	2	1	9	N	1					192
08	2115	N	-0-	-0-	-2115	-0-					N	-0-					192
09	0		-0-	-0-	-0-	-0-					N	-0-					192
10	0		3741	-0-	3741	3741	3741	2			N	-0-					192
11	0		2431	-0-	2431	6172	2431	2			N	-0-					192

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	434	N	-0-	-0-	-434	-0-					N	-0-					202
08	434	N	-0-	-0-	-434	-0-					N	-0-					202
09	0		-0-	-0-	-0-	-0-					N	-0-					202
10	0		-0-	-0-	-0-	-0-					N	-0-					202
11	0		-0-	-0-	-0-	-0-					N	-0-					202

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

06	1522	X	1522	-0-	-0-	-0-	1496	2	26	9	N	24	138	1			116
07	1479	X	1479	-0-	-0-	-0-	1425	2	54	9	N	49					165
08	310	X	-0-	-0-	-310	-0-					N	45					210
09	0		-0-	-0-	-0-	-0-					N	32					242
10	0		938	-0-	938	938	899	2	39	9	N	35					277
11	0		1065	-0-	1065	2003	1039	2	26	9	N	24	174	1			127

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	1179	2	32	9	N	29					293
07	899	N	368	-0-	-531	-0-	368	2			N	-0-					293
08	899	N	-0-	-0-	-899	-0-					N	-0-					293
09	0		-0-	-0-	-0-	-0-					N	19					312
10	0		3426	-0-	3426	3426	3329	2	97	9	N	88	169	1			231
11	0		2281	-0-	2281	5707	2203	2	78	9	N	71					302

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6338	X	6338	-0-	-0-	-0-	6125	2	213	9	N	194	500	1			216
07	6229	X	6229	-0-	-0-	-0-	5968	2	261	9	N	237	172	1			281
08	2294	X	-0-	-0-	-2294	-0-					N	252	169	1			364
09	0		-0-	-0-	-0-	-0-					N	254	337	1			281
10	0		5577	-0-	5577	5577	5328	2	249	9	N	226	164	1			343
11	0		6430	-0-	6430	12007	6189	2	241	9	N	219	162	1			400

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	N	1818	-0-	-0-	-0-	1627	2	191	9	N	174	163	1			305
07	962	N	962	-0-	-0-	-0-	886	2	76	9	N	69	178	1			196
08	186	N	-0-	-0-	-186	-0-					N	114					310
09	0		-0-	-0-	-0-	-0-					N	114	175	1			249
10	0		170	-0-	170	170	170	2			N	-0-					249
11	0		312	-0-	312	482	306	2	6	9	N	5					254

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

06	2617	X	2617	-0-	-0-	-0-	2465	2	152	9	N	138					364
07	3263	X	3263	-0-	-0-	-0-	3154	2	109	9	N	99	176	1			287
08	31	X	-0-	-0-	-31	-0-					N	54					341
09	0		-0-	-0-	-0-	-0-					N	29	165	1			205
10	0		2454	-0-	2454	2454	2437	2	17	9	N	15					220
11	0		2506	-0-	2506	4960	2485	2	21	9	N	19					239

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

06	2520	N	2520	-0-	-0-	-0-	2474	2	46	9	N	42					257
07	2573	N	2345	-0-	-228	-0-	2272	2	73	9	N	66					323
08	2573	N	-0-	-0-	-2573	-0-					N	57					380
09	0		-0-	-0-	-0-	-0-					N	50					430
10	0		1299	-0-	1299	1299	1270	2	29	9	N	26	170	1			286
11	0		1322	-0-	1322	2621	1316	2	6	9	N	5					291

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

06	2983	X	2983	-0-	-0-	-0-	2930	2	53	9	N	48					281
07	3097	X	3097	-0-	-0-	-0-	3006	2	91	9	N	83					364
08	0	X	-0-	-0-	-0-	-0-					N	83					447
09	0		-0-	-0-	-0-	-0-					N	51					498
10	0		3758	-0-	3758	3758	3567	2	191	9	N	174	184	1			488
11	0		606	-0-	606	4364	588	2	18	9	N	16	175	1			329

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

06	3780	X	509	-0-	-3271	-0-	509	2			N	-0-					452
07	4371	X	581	-0-	-3790	-0-	579	2	2	9	N	2					454
08	4371	X	-0-	-0-	-4371	-0-					N	36					490
09	0		-0-	-0-	-0-	-0-					N	56	182	1			364
10	0		5178	-0-	5178	5178	5141	2	37	9	N	34					398
11	0		3071	-0-	3071	8249	3058	2	13	9	N	12					410

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

06	4933	X	4933	-0-	-0-	-0-	4834	2	99	9	N	90					386
07	4334	X	4334	-0-	-0-	-0-	4238	2	96	9	N	87	152	1			321
08	93	X	-0-	-0-	-93	-0-					N	33					354
09	0		-0-	-0-	-0-	-0-					N	91	174	1			271
10	0		4786	-0-	4786	4786	4691	2	95	9	N	86					357
11	0		4568	-0-	4568	9354	4498	2	70	9	N	64	175	1			246

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6227	X	6227	-0-	-0-	-0-	6190	2	37	9	N	34					461
07	6448	X	6249	-0-	-199	-0-	6204	2	45	9	N	41					502
08	6448	X	-0-	-0-	-6448	-0-					N	14	178	1			338
09	0		-0-	-0-	-0-	-0-					N	17					355
10	0		6105	-0-	6105	6105	6037	2	68	9	N	62					417
11	0		6183	-0-	6183	12288	6103	2	80	9	N	73	178	1			312

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3475	X	3475	-0-	-0-	-0-	3433	2	42	9	N	38					478
07	3472	X	3471	-0-	-1	-0-	3363	2	108	9	N	98					576
08	3472	X	-0-	-0-	-3472	-0-					N	28					604
09	0		-0-	-0-	-0-	-0-					N	18					622
10	0		3930	-0-	3930	3930	3794	2	136	9	N	124	339	1			407
11	0		2256	-0-	2256	6186	2188	2	68	9	N	62					469

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3977	X	3977	-0-	-0-	-0-	3805	2	172	9	N	156					347
07	3312	X	3312	-0-	-0-	-0-	3232	2	80	9	N	73					420
08	4092	X	-0-	-0-	-4092	-0-					N	314	173	1			561
09	0		-0-	-0-	-0-	-0-					N	172	526	1			207
10	0		3940	-0-	3940	3940	3614	2	326	9	N	296	165	1			338
11	0		3349	-0-	3349	7289	3199	2	150	9	N	136	339	1			135

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4958	X	4958	-0-	-0-	-0-	4738	2	220	9	N	200					489
07	4713	X	4713	-0-	-0-	-0-	4563	2	150	9	N	136	158	1			467
08	682	X	-0-	-0-	-682	-0-					N	101					568
09	0		-0-	-0-	-0-	-0-					N	145	344	1			369
10	0		6348	-0-	6348	6348	6272	2	76	9	N	69					438
11	0		5076	-0-	5076	11424	5008	2	68	9	N	62	175	1			325

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10404	X	10404	-0-	-0-	-0-	10402	2	2	9	N	2					261
07	9836	X	9836	-0-	-0-	-0-	9836	2			N	-0-					261
08	93	X	-0-	-0-	-93	-0-					N	-0-					261
09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		11337	-0-	11337	11337	11337	2			N	-0-					261
11	0		10344	-0-	10344	21681	10344	2			N	-0-					261

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					257
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					257
08	279	N	-0-	-0-	-279	-0-					N	-0-					257
09	0		-0-	-0-	-0-	-0-					N	-0-					257
10	0		210	-0-	210	210	210	2			N	-0-					257
11	0		188	-0-	188	398	188	2			N	-0-					257

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4098	X	4098	-0-	-0-	-0-	3915	2	183	9	N	166					696
07	5232	X	5232	-0-	-0-	-0-	5039	2	193	9	N	175	350	1			521
08	1302	X	-0-	-0-	-1302	-0-					N	200	178	1			543
09	0		-0-	-0-	-0-	-0-					N	75	181	1			437
10	0		1472	-0-	1472	1472	1453	2	19	9	N	17					454
11	0		952	-0-	952	2424	934	2	18	9	N	16					470

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2999	X	2999	-0-	-0-	-0-	2949	2	50	9	N	45					564
07	6978	X	6978	-0-	-0-	-0-	6847	2	131	9	N	119	335	1			348
08	6510	X	-0-	-0-	-6510	-0-					N	147	178	1			317
09	0		-0-	-0-	-0-	-0-					N	201	173	1			345
10	0		5341	-0-	5341	5341	5103	2	238	9	N	216	175	1			386
11	0		3296	-0-	3296	8637	3219	2	77	9	N	70	177	1			279

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9720	X	6404	-0-	-3316	-0-	6204	2	200	9	N	182					392
07	10726	X	7239	-0-	-3487	-0-	7055	2	184	9	N	167	179	1			380
08	10726	X	-0-	-0-	-10726	-0-					N	202	173	1			409
09	0		-0-	-0-	-0-	-0-					N	193	355	1			247
10	0		6707	-0-	6707	6707	6536	2	171	9	N	155	174	1			228
11	0		6199	-0-	6199	12906	6055	2	144	9	N	131	168	1			191

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9257	X	9257	-0-	-0-	-0-	9095	2	162	9	N	147					716
07	9564	X	9564	-0-	-0-	-0-	9213	2	351	9	N	319	347	1			688
08	9517	X	-0-	-0-	-9517	-0-					N	112	178	1			622
09	0		-0-	-0-	-0-	-0-					N	232	171	1			683
10	0		10282	-0-	10282	10282	10033	2	249	9	N	226	347	1			562
11	0		10162	-0-	10162	20444	10031	2	131	9	N	119	180	1			501

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1137	-0-	-483	-0-	1137	2			N	-0-					458
07	1674	X	858	-0-	-816	-0-	858	2			N	-0-					458
08	1674	X	-0-	-0-	-1674	-0-					N	-0-	173	1			285
09	0		-0-	-0-	-0-	-0-					N	-0-					285
10	0		141	-0-	141	141	141	2			N	-0-					285
11	0		123	-0-	123	264	123	2			N	-0-					285

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6622	X	6622	-0-	-0-	-0-	6558	2	64	9	N	58					369
07	8760	X	8760	-0-	-0-	-0-	8680	2	80	9	N	73					442
08	6138	X	-0-	-0-	-6138	-0-					N	68					510
09	0		-0-	-0-	-0-	-0-					N	54					564
10	0		4748	-0-	4748	4748	4713	2	35	9	N	32					596
11	0		4664	-0-	4664	9412	4638	2	26	9	N	24	176	1			444

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					107
07	589	N	-0-	-0-	-589	-0-					N	-0-					107
08	558	N	-0-	-0-	-558	-0-					N	-0-					107
09	0		-0-	-0-	-0-	-0-					N	-0-					107
10	0		617	-0-	617	617	617	2			N	-0-					107
11	0		233	-0-	233	850	233	2			N	-0-					107

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	4888	-0-	-2462	-0-	4678	2	210	9	N	191					423
07	7750	X	7310	-0-	-440	-0-	7043	2	267	9	N	243	353	1			313
08	7750	X	-0-	-0-	-7750	-0-					N	179	165	1			327
09	0		-0-	-0-	-0-	-0-					N	227	346	1			208
10	0		6116	-0-	6116	6116	5967	2	149	9	N	135					343
11	0		6045	-0-	6045	12161	5830	2	215	9	N	195	352	1			186

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					296
07	0	N	-0-	-0-	-0-	-0-					N	-0-					296
08	0	N	-0-	-0-	-0-	-0-					N	-0-					296
09	0	N	-0-	-0-	-0-	-0-					N	-0-					296
10	0	N	-0-	-0-	-0-	-0-					N	-0-					296
11	0	N	-0-	-0-	-0-	-0-					N	-0-					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

06	4530		4405	-0-	-125	-0-	4405	2			N	-0-					-0-
07	4681		4513	-0-	-168	-0-	4513	2			N	-0-					-0-
08	4681		4600	-0-	-81	-0-	4600	2			N	-0-					-0-
09	0		4322	-0-	4322	4322	4322	2			N	-0-					-0-
10	0		4363	-0-	4363	8685	4363	2			N	-0-					-0-
11	0		4175	-0-	4175	12860	4175	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

06	1163	R	1163	-0-	-0-	-0-	1163	2			N	-0-					24
07	1264	R	1264	-0-	-0-	-0-	1264	2			N	-0-					24
08	940	R	940	-0-	-0-	-0-	940	2			N	-0-					24
09	900	#	636	-0-	-264	-0-	636	2			N	-0-					24
10	0		879	-0-	879	879	879	2			N	-0-					24
11	0		1218	-0-	1218	2097	1218	2			N	-0-					24

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
PRIZE EXPLORATION & PROD, LLC 679268
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

06	30 #	4	-0-	-26	B	-52	4	3	N	-0-				-0-
07	31 #	9	-0-	-22	B	-74	9	3	N	-0-				-0-
*08	15 #	4	-0-	-11	B	-85	4	3	N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-85										
09	11 #	9	-0-	-2	B	-87	9	3	N	-0-				-0-
10	9 #	12	-0-	3	B	-84	12	3	N	-0-				-0-
11	0	20	-0-	20	B	-64	20	3	N	-0-				-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

06	30 #	4	-0-	-26	B	-52	4	3	N	-0-				-0-
07	31 #	9	-0-	-22	B	-74	9	3	N	-0-				-0-
08	15 #	4	-0-	-11	B	-85	4	3	N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-85										
09	11 #	9	-0-	-2	B	-87	9	3	N	-0-				-0-
10	9 #	12	-0-	3	B	-84	12	3	N	-0-				-0-
11	0	20	-0-	20	B	-64	20	3	N	-0-				-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

*12	31 #	-0-	-0-	-31	B	-242			N	-0-				109
*01	31 #	-0-	-0-	-31	B	-273			N	-0-				109
*02	28 #	-0-	-0-	-28	B	-301			N	-0-				109
03/01 BALANCING DATE STATUS ->				-0-										
*03	31 #	-0-	-0-	-31	B	-195			N	-0-				109
*04	30 #	-0-	-0-	-30	B	-225			N	-0-				109
*05	31 #	-0-	-0-	-31	B	-256			N	-0-				109
*06	30 #	-0-	-0-	-30	B	-286			N	-0-				109
*07	31 #	-0-	-0-	-31	B	-317			N	-0-				109
*08	31 #	-0-	-0-	-31	B	-348			N	-0-				109
09/01 BALANCING DATE STATUS ->				-184	CANCELLED UNDERAGE ->		-164							
*09	30 #	-0-	-0-	-30	B	-214			N	-0-				109
*10	31 #	-0-	-0-	-31	B	-245			N	-0-				109
*11	30 #	-0-	-0-	-30	B	-275			N	-0-				109

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKE CATTLE COMPANY WELL #: RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

06	570	N	491	-0-	-79	-0-	42	1	449	2	N	-0-					30
07	1333	N	575	-0-	-758	-0-	46	1	529	2	N	-0-					30
08	899	N	796	-0-	-103	-0-	46	1	750	2	N	-0-					30
09	1012	N	1012	-0-	-0-	-0-	58	1	954	2	N	-0-					30
10	0		2581	-0-	2581	2581	60	1	2519	2	N	2					32
							2	9									
11	0		2377	-0-	2377	4958	60	1	2310	2	N	6					38
							7	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					611
07	372	N	319	-0-	-53	-0-	319	2			N	-0-					611
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					611
09	0		488	-0-	488	488	488	2			N	-0-					611
10	0		530	-0-	530	1018	530	2			N	-0-					611
11	0		532	-0-	532	1550	532	2			N	-0-					611

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	-0-	-0-	-0-	-0-					N	-0-					217
08	0	N	-0-	-0-	-0-	-0-					N	-0-					217
09	0		-0-	-0-	-0-	-0-					N	-0-					217
10	0		-0-	-0-	-0-	-0-					N	-0-					217
11	0		-0-	-0-	-0-	-0-					N	-0-					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

06	180	N	-0-	-0-	-180	-0-					N	31					532
07	4	N	-0-	-0-	-4	-0-					N	-0-					532
08	0	N	-0-	-0-	-0-	-0-					N	-0-					532
09	0		-0-	-0-	-0-	-0-					N	-0-					532
10	0		-0-	-0-	-0-	-0-					N	-0-					532
11	0		-0-	-0-	-0-	-0-					N	-0-					532

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					1110
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					1110
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					1110
09	0		415	-0-	415	415	415	2			N	-0-					1110
10	0		465	-0-	465	880	465	2			N	-0-					1110
11	0		456	-0-	456	1336	456	2			N	-0-					1110

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					179
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					179
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					179
11		14B2 EXT	-0-	-0-	-0-	-0-					N	167	167	1			179

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

06	990	N	842	-0-	-148	-0-	842	2			N	-0-					460
07	806	N	793	-0-	-13	-0-	793	2			N	-0-					460
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					460
09	0		188	-0-	188	188	188	2			N	-0-					460
10	0		1127	-0-	1127	1315	1127	2			N	-0-					460
11	0		769	-0-	769	2084	769	2			N	-0-					460

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					407
07	217	N	95	-0-	-122	-0-	95	2			N	-0-					407
08	3100	N	3101	-0-	1	1	2913	2	188	9	N	171	171	1			407
09	0		4451	-0-	4451	4452	4451	2			N	-0-					407
10	0		4821	-0-	4821	9273	4622	2	199	9	N	181	181	1			407
11	0		4397	-0-	4397	13670	4203	2	194	9	N	176	176	1			407

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	347	-0-	-133	-0-	347	2			N	-0-					110
07	465	N	-0-	-0-	-465	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0		555	-0-	555	555	555	2			N	-0-					110
10	0		53	-0-	53	608	53	2			N	-0-					110
11	0		-0-	-0-	-0-	608					N	-0-					110

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	70	-0-	-230	-0-	70	2			N	-0-					25
07	310	N	-0-	-0-	-310	-0-					N	-0-					25
08	310	N	10	-0-	-300	-0-	10	2			N	-0-					25
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					25
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
*11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					256
07	837	N	809	-0-	-28	-0-	809	2			N	-0-					256
08	806	N	788	-0-	-18	-0-	788	2			N	-0-					256
09	0		743	-0-	743	743	743	2			N	-0-					256
10	0		784	-0-	784	1527	784	2			N	-0-					256
11	0		749	-0-	749	2276	749	2			N	-0-					256

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3657	X	3657	-0-	-0-	-0-	3478	2	179	9	N	163					466
07	3286	X	3033	-0-	-253	-0-	2960	2	73	9	N	66	170	1			362
08	3751	X	-0-	-0-	-3751	-0-					N	39					401
09	0		-0-	-0-	-0-	-0-					N	32					433
10	0		2955	-0-	2955	2955	2839	2	116	9	N	105	349	1			189
11	0		4402	-0-	4402	7357	4182	2	220	9	N	200					389

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					152
07	806	N	790	-0-	-16	-0-	790	2			N	-0-					152
08	806	N	-0-	-0-	-806	-0-					N	-0-					152
*09	780	N	-0-	-0-	-780	-0-					N	-0-					152
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					152
*11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					152

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					40
07	3100	X	2448	-0-	-652	-0-	2448	2			N	-0-					40
08	0		2895	-0-	2895	2895	2895	2			N	-0-					40
09	0		2933	-0-	2933	5828	2933	2			N	-0-					40
10	0		3000	-0-	3000	8828	3000	2			N	-0-					40
11	0		2831	-0-	2831	11659	2831	2			N	-0-					40

KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5971	X	5971	-0-	-0-	-0-	5961	2	10	9	N	9					134
07	6138	X	6053	-0-	-85	-0-	6046	2	7	9	N	6					140
08	5952	X	5913	-0-	-39	-0-	5846	2	67	9	N	61	188	1			13
09	0		5586	-0-	5586	5586	5578	2	8	9	N	7					20
10	0		5800	-0-	5800	11386	5792	2	8	9	N	7					27
11	0		5657	-0-	5657	17043	5638	2	19	9	N	17					44

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22200	X	19634	-0-	-2566	-0-	19628	2	6	9	N	5					47
07	22072	X	20421	-0-	-1651	-0-	20414	2	7	9	N	6					53
08	21142	X	20375	-0-	-767	-0-	20368	2	7	9	N	6					59
09	0		19888	-0-	19888	19888	19886	2	2	9	N	2					61
10	0		20099	-0-	20099	39987	20097	2	2	9	N	2					63
11	0		19261	-0-	19261	59248	19259	2	2	9	N	2					65

LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	163	-0-	-77	-0-	163	2			N	-0-					-0-
07	713	N	202	-0-	-511	-0-	202	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		229	-0-	229	586	229	2			N	-0-					-0-
11	0		105	-0-	105	691	105	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	45	-0-	-75	-0-	45	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	0		102	-0-	102	102	102	2			N	-0-					-0-
10	0		108	-0-	108	210	108	2			N	-0-					-0-
11	0		119	-0-	119	329	119	2			N	-0-					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	R	310	-0-	-0-	-0-	29	1	281	2	N	-0-					38
07	312	R	312	-0-	-0-	-0-	312	2			N	-0-					38
08	315	R	315	-0-	-0-	-0-	30	1	285	2	N	-0-					38
09	0		303	-0-	303	303	29	1	274	2	N	-0-					38
10	0		318	-0-	318	621	30	1	288	2	N	-0-					38
11	0		293	-0-	293	914	28	1	265	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9277	X	9277	-0-	-0-	-0-	60	1	9192	2	N	23					78
							25	9									
07	10443	X	10443	-0-	-0-	-0-	62	1	10370	2	N	10					88
							11	9									
08	9410	X	9410	-0-	-0-	-0-	62	1	9348	2	N	-0-					88
09	9166	X	9166	-0-	-0-	-0-	58	1	9108	2	N	-0-					88
10	0		8366	-0-	8366	8366	60	1	8306	2	N	-0-					88
11	0		10819	-0-	10819	19185	60	1	10750	2	N	8					96
							9	9									

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					213
07	1426	N	1422	-0-	-4	-0-	1422	3			N	-0-					213
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					213
09	0		974	-0-	974	974	974	3			N	-0-					213
10	0		711	-0-	711	1685	711	3			N	-0-					213
11	0		985	-0-	985	2670	985	3			N	-0-					213

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	1560	N	1349	-0-	-211	-0-	1349	3			N	-0-					213
07	1426	N	1416	-0-	-10	-0-	1416	3			N	-0-					213
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					213
09	0		1351	-0-	1351	1351	1351	3			N	-0-					213
10	0		1373	-0-	1373	2724	1373	3			N	-0-					213
11	0		1261	-0-	1261	3985	1261	3			N	-0-					213

UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	2940	X	245	-0-	-2695	-0-	245	2			N	-0-					113
07	3038	X	945	-0-	-2093	-0-	945	2			N	-0-					113
08	3038	X	1484	-0-	-1554	-0-	1484	2			N	-0-					113
09	0		2458	-0-	2458	2458	2458	2			N	-0-					113
10	0		3555	-0-	3555	6013	3555	2			N	-0-					113
11	0		3634	-0-	3634	9647	3631	2	3	9	N	3					116

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5123	X	5123	-0-	-0-	-0-	5123	2			N	-0-					1202
07	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					1202
08	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					1202
09	0		4726	-0-	4726	4726	4726	2			N	-0-					1202
10	0		1599	-0-	1599	6325	1599	2			N	-0-					1202
11	0		2791	-0-	2791	9116	2791	2			N	-0-					1202

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	108340					N	-0-					185
07	SWR 10		-0-	-0-	-0-	108340					N	-0-					185
08	SWR 10		-0-	-0-	-0-	108340					N	155					340
09	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
10	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
11	SWR 10		-0-	-0-	-0-	108340					N	-0-					340

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	448	-0-	-62	-0-	448	2			N	-0-					392
07	496	N	469	-0-	-27	-0-	469	2			N	-0-					392
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					392
09	0		328	-0-	328	328	328	2			N	-0-					392
10	0		461	-0-	461	789	461	2			N	-0-					392
11	0		427	-0-	427	1216	427	2			N	-0-					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					146
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					146
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					146
09	0		23	-0-	23	23	23	2			N	-0-					146
10	0		24	-0-	24	47	24	2			N	-0-					146
11	0		19	-0-	19	66	19	2			N	-0-					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2182	X	2182	-0-	-0- B	-0-	94 12	1 9	2076	2	N	11					222
07	2236	X	2236	-0-	-0- B	-0-	97 10	1 9	2129	2	N	9					231
08	2353	X	2353	-0-	-0- B	-0-	97 12	1 9	2244	2	N	11					242
09	2190	X	1671	-0-	-519 B	-0-	72 25	1 9	1574	2	N	23					265
10	0		2380	-0-	2380 B	2380	97 15	1 9	2268	2	N	14					279
11	0		2047	-0-	2047 B	4427	94 1	1 4	1941 11	2 9	N	10					289

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2745	-0-	-435 B	-0-	94 9	1 9	2642	2	N	8					107
07	3286	X	2530	-0-	-756 B	-0-	97	1	2433	2	N	-0-	85	1			22
08	2976	X	2731	-0-	-245 B	-0-	97	1	2634	2	N	-0-					22
09	2850	X	2122	-0-	-728 B	-0-	84	1	2038	2	N	-0-					22
10	0		2846	-0-	2846 B	2846	97 10	1 9	2739	2	N	9					31
11	0		2388	-0-	2388 B	5234	94 2	1 4	2274 18	2 9	N	16					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
10	0		-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

06	2820	X	1565	-0-	-1255	B	-0-	94	1	1471	2	N	-0-					-0-
07	2914	X	1204	-0-	-1710	B	-0-	97	1	1107	2	N	-0-					-0-
08	2547	X	2547	-0-	-0-	B	-0-	97	1	2450	2	N	-0-					-0-
09	2526	X	2526	-0-	-0-	B	-0-	84	1	2442	2	N	-0-					-0-
10	0		2766	-0-	2766	B	2766	97	1	2669	2	N	-0-					-0-
11	0		2517	-0-	2517	B	5283	94	1	2421	2	N	-0-					-0-
								2	4									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

06	1597	N	1597	-0-	-0-	B	-0-	94	1	1485	2	N	16	177	1			29
								18	9									
07	1643	N	1587	-0-	-56	B	-0-	97	1	1468	2	N	20					49
								22	9									
08	1689	N	1689	-0-	-0-	B	-0-	97	1	1566	2	N	24					73
								26	9									
09	1635	N	1635	-0-	-0-	B	-0-	94	1	1533	2	N	7					80
								8	9									
10	0		1686	-0-	1686	B	1686	97	1	1589	2	N	-0-					80
11	0		1649	-0-	1649	B	3335	94	1	1523	2	N	25					105
								4	4	28	9							

HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

06	1380	N	1106	-0-	-274	B	-0-	1104	2	2	9	N	2					100
07	1426	N	737	-0-	-689	B	-0-	737	2			N	-0-					100
08	1426	N	1250	-0-	-176	B	-0-	1244	2	6	9	N	5					105
09	1340	N	1340	-0-	-0-	B	-0-	1334	2	6	9	N	5					110
10	0		1086	-0-	1086	B	1086	1086	2			N	-0-					110
11	0		1135	-0-	1135	B	2221	1135	2			N	-0-					110

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

06	1142	N	1142	-0-	-0-	B	-0-	1141	2	1	9	N	1					24
07	1165	N	1165	-0-	-0-	B	-0-	1164	2	1	9	N	1					25
08	1192	N	1192	-0-	-0-	B	-0-	1191	2	1	9	N	1					26
09	1276	N	1276	-0-	-0-	B	-0-	1274	2	2	9	N	2					28
10	0		1321	-0-	1321	B	1321	1321	2			N	-0-					28
11	0		1188	-0-	1188	B	2509	1188	2			N	-0-					28

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

06	3007	X	3007	-0-	-0-	B	-0-	3001	2	6	9	N	5					58
07	2992	N	2992	-0-	-0-	B	-0-	2990	2	2	9	N	2					60
08	2781	N	2781	-0-	-0-	B	-0-	2779	2	2	9	N	2					62
09	2681	N	2681	-0-	-0-	B	-0-	2680	2	1	9	N	1					63
10	0		2883	-0-	2883	B	2883	2881	2	2	9	N	2					65
*11	5679	X	2796	-0-	-2883	B	-0-	2796	2			N	-0-					65

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					16
07	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					16
08	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					16
09	1134	N	1134	-0-	-0-	B	-0-	1134	2			N	-0-					16
10	0		1198	-0-	1198	B	1198	1198	2			N	-0-					16
11	0		1541	-0-	1541	B	2739	1541	2			N	-0-					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3226	X	3226	-0-	-0-	B	-0-	3226	2			N	-0-					18
07	3379	X	3286	-0-	-93	B	-0-	3286	2			N	-0-					18
08	3379	X	3301	-0-	-78	B	-0-	3301	2			N	-0-					18
09	3270	X	3157	-0-	-113	B	-0-	3153	2	4	9	N	4					22
10	0		3268	-0-	3268	B	3268	3268	2			N	-0-					22
11	0		3849	-0-	3849	B	7117	3849	2			N	-0-					22

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2545	N	2545	-0-	-0-	B	-0-	2541	3	4	9	N	4					81
07	2596	N	2596	-0-	-0-	B	-0-	2592	3	4	9	N	4					85
08	2604	N	2604	-0-	-0-	B	-0-	2600	3	4	9	N	4					89
09	2482	N	2482	-0-	-0-	B	-0-	2475	3	7	9	N	6					95
10	0		2610	-0-	2610	B	2610	2610	3			N	-0-					95
11	0		-0-	-0-	-0-	B	2610					N	-0-					95

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	B	-0-	2445	2			N	-0-					20
07	2119	N	2119	-0-	-0-	B	-0-	2119	2			N	-0-					20
08	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					20
09	2271	N	2271	-0-	-0-	B	-0-	2271	2			N	-0-					20
10	0		2418	-0-	2418	B	2418	2418	2			N	-0-					20
11	0		2028	-0-	2028	B	4446	2028	2			N	-0-					20

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
08	620	N	539	-0-	-81	B	-0-	539	2			N	-0-					-0-
09	600	N	575	-0-	-25	B	-0-	575	2			N	-0-					-0-
10	0		599	-0-	599	B	599	599	2			N	-0-					-0-
11	0		756	-0-	756	B	1355	756	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					12
07	1240	N	1034	-0-	-206	B	-0-	1034	2			N	-0-					12
08	961	N	937	-0-	-24	B	-0-	937	2			N	-0-					12
09	1080	N	897	-0-	-183	B	-0-	897	2			N	-0-					12
10	0		934	-0-	934	B	934	934	2			N	-0-					12
11	0		885	-0-	885	B	1819	885	2			N	-0-					12

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					3
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					3

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					53
07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					53
08	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					53
09	0		486	-0-	486	B	486	486	3			N	-0-					53
10	0		316	-0-	316	B	802	316	3			N	-0-					53
11	0		529	-0-	529	B	1331	529	3			N	-0-					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					100
07	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					100
08	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					100
09	0		376	-0-	376	B	376	376	3			N	-0-					100
10	0		405	-0-	405	B	781	405	3			N	-0-					100
11	0		372	-0-	372	B	1153	372	3			N	-0-					100

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1298	-0-	-22	B	-0-	1298	3			N	-0-					170
07	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					170
08	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					170
09	0		1293	-0-	1293	B	1293	1293	3			N	-0-					170
10	0		1342	-0-	1342	B	2635	1342	3			N	-0-					170
11	0		1297	-0-	1297	B	3932	1297	3			N	-0-					170

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

06	1979	N	1979	-0-	-0-	B	-0-	30	1	1928	2	N	19					185
								21	9									
07	2015	N	1990	-0-	-25	B	-0-	31	1	1959	2	N	-0-					185
08	2031	N	2031	-0-	-0-	B	-0-	31	1	1925	2	N	68					253
								75	9									
09	0		1927	-0-	1927	B	1927	30	1	1869	2	N	25					278
								28	9									
10	0		1990	-0-	1990	B	3917	31	1	1959	2	N	-0-					278
11	0		1898	-0-	1898	B	5815	30	1	1824	2	N	40					318
								44	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

06	3362	X	3362	-0-	-0-	B	-0-	30	1	3331	2	N	1					100
								1	9									
07	3403	X	3403	-0-	-0-	B	-0-	31	1	3357	2	N	14					114
								15	9									
08	3321	X	3321	-0-	-0-	B	-0-	31	1	3287	2	N	3					117
								3	9									
09	0		3127	-0-	3127	B	3127	30	1	3066	2	N	28					145
								31	9									
10	0		3099	-0-	3099	B	6226	31	1	3068	2	N	-0-					145
11	0		2901	-0-	2901	B	9127	30	1	2871	2	N	-0-					145

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

06	1203	N	1203	-0-	-0-	B	-0-	27	1	1176	2	N	-0-					53
07	1243	N	1243	-0-	-0-	B	-0-	31	1	1202	2	N	9					62
								10	9									
08	806	N	774	-0-	-32	B	-0-	20	1	754	2	N	-0-					62
09	0		922	-0-	922	B	922	26	1	895	2	N	1					63
								1	9									
10	0		1351	-0-	1351	B	2273	31	1	1320	2	N	-0-					63
11	0		1231	-0-	1231	B	3504	30	1	1193	2	N	7					70
								8	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	30	1	523	2	N	-0-			147
07	558	N	510	-0-	-48	B	-0-	27	1	483	2	N	-0-			147
08	558	N	553	-0-	-5	B	-0-	30	1	523	2	N	-0-			147
09	0		571	-0-	571	B	571	30	1	541	2	N	-0-			147
10	0		575	-0-	575	B	1146	31	1	544	2	N	-0-			147
11	0		548	-0-	548	B	1694	30	1	518	2	N	-0-			147

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	2244	-0-	-6	B	-0-	30	1	2214	2	N	-0-			230
07	2387	N	2217	-0-	-170	B	-0-	31	1	2186	2	N	-0-			230
08	2387	N	2276	-0-	-111	B	-0-	31	1	2245	2	N	-0-			230
09	0		2148	-0-	2148	B	2148	30	1	2118	2	N	-0-			230
10	0		2231	-0-	2231	B	4379	31	1	2200	2	N	-0-			230
11	0		2107	-0-	2107	B	6486	30	1	2077	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	56	-0-	-34	B	-0-	56	2			N	-0-			80
07	93	N	51	-0-	-42	B	-0-	51	2			N	-0-			80
08	62	N	56	-0-	-6	B	-0-	6	1	50	2	N	-0-			80
09	0		84	-0-	84	B	84	30	1	54	2	N	-0-			80
10	0		91	-0-	91	B	175	31	1	60	2	N	-0-			80
11	0		90	-0-	90	B	265	30	1	60	2	N	-0-			80

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	B	-0-	30	1	1268	2	N	10			92
								11	9							
07	1321	N	1321	-0-	-0-	B	-0-	31	1	1282	2	N	7			99
								8	9							
08	1319	N	1319	-0-	-0-	B	-0-	31	1	1285	2	N	3			102
								3	9							
09	0		1269	-0-	1269	B	1269	30	1	1233	2	N	5			107
								6	9							
10	0		1305	-0-	1305	B	2574	31	1	1263	2	N	10			117
								11	9							
11	0		1256	-0-	1256	B	3830	30	1	1218	2	N	7			124
								8	9							

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1650	-0-	-60	B	-0-	30	1	1620	2	N	-0-			46
07	1771	N	1771	-0-	-0-	B	-0-	31	1	1740	2	N	-0-			46
08	1767	N	1730	-0-	-37	B	-0-	31	1	1699	2	N	-0-			46
09	0		1666	-0-	1666	B	1666	30	1	1635	2	N	1			47
								1	9							
10	0		1722	-0-	1722	B	3388	31	1	1691	2	N	-0-			47
11	0		1642	-0-	1642	B	5030	30	1	1600	2	N	11			58
								12	9							

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2903	X	2903	-0-	-0-	B	-0-	30	1	2860	2	N	12			88
								13	9							
07	2955	X	2955	-0-	-0-	B	-0-	31	1	2924	2	N	-0-			88
08	2985	X	2985	-0-	-0-	B	-0-	31	1	2924	2	N	27			115
								30	9							
09	0		2868	-0-	2868	B	2868	30	1	2751	2	N	79	79 1		115
								87	9							
10	0		2848	-0-	2848	B	5716	31	1	2817	2	N	-0-			115
11	0		2795	-0-	2795	B	8511	30	1	2722	2	N	39			154
								43	9							

REVOLUTION OPERATING COMPANY,LLC 704176
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3515	X	3515	-0-	-0-	B	-0-	3504	2	11	9	N	10			180
07	3398	X	3398	-0-	-0-	B	-0-	3398	2			N	-0-			180
08	3379	X	3151	-0-	-228	B	-0-	3141	2	10	9	N	9	158 1	1 8	30
09	0		3621	-0-	3621	B	3621	3621	2			N	-0-			30
10	0		3648	-0-	3648	B	7269	3648	2			N	-0-			30
11	0		3334	-0-	3334	B	10603	3331	2	3	9	N	3			33

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1765	-0-	-5 B	-0-	1763	2	2	9	N	2					55
07	1922	N	1903	-0-	-19 B	-0-	1903	2			N	-0-					55
08	1829	N	1820	-0-	-9 B	-0-	1820	2			N	-0-					55
09	0		1797	-0-	1797 B	1797	1789	2	8	9	N	7					62
10	0		1850	-0-	1850 B	3647	1850	2			N	-0-					62
11	0		2118	-0-	2118 B	5765	2118	2			N	-0-					62

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2065	-0-	-215 B	-0-	2061	2	4	9	N	4					67
07	2170	N	2145	-0-	-25 B	-0-	2145	2			N	-0-					67
08	2139	N	2030	-0-	-109 B	-0-	2000	2	30	9	N	27	36	1	1	8	57
09	0		1986	-0-	1986 B	1986	1963	2	23	9	N	21					78
10	0		2044	-0-	2044 B	4030	2044	2			N	-0-					78
11	0		2099	-0-	2099 B	6129	2099	2			N	-0-					78

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3301	-0-	-1109 B	-0-	3260	2	41	9	N	37					90
07	4557	X	2845	-0-	-1712 B	-0-	2812	2	33	9	N	30					120
08	2728	X	2728	-0-	-0- B	-0-	2700	2	28	9	N	25					145
09	0		2330	-0-	2330 B	2330	2322	2	8	9	N	7					152
10	0		2225	-0-	2225 B	4555	2205	2	20	9	N	18					170
11	0		2024	-0-	2024 B	6579	2003	2	21	9	N	19					189

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1692	-0-	-438 B	-0-	1683	2	9	9	N	8					90
07	2108	N	2070	-0-	-38 B	-0-	2070	2			N	-0-					90
08	2015	N	1828	-0-	-187 B	-0-	1773	2	55	9	N	50	1	8			139
09	0		1879	-0-	1879 B	1879	1854	2	25	9	N	23					162
10	0		1940	-0-	1940 B	3819	1940	2			N	-0-					162
11	0		2032	-0-	2032 B	5851	2007	2	25	9	N	23					185

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					132
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
10	0		-0-	-0-	-0- B	-0-					N	-0-					132
11	0		-0-	-0-	-0- B	-0-					N	-0-					132

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	431	-0-	-229	B	-0-	431	2			N	-0-					139
07	434 N	172	-0-	-262	B	-0-	152	2	20	9	N	18					157
08	930 N	-0-	-0-	-930	B	-0-					N	-0-					157
09	0	4767	-0-	4767	B	4767	4654	2	113	9	N	103	69	1	1	8	190
10	0	3452	-0-	3452	B	8219	3426	2	26	9	N	24					214
11	0	3616	-0-	3616	B	11835	3580	2	36	9	N	33	195	1			52

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500 N	1309	-0-	-191	B	-0-	1309	2			N	-0-					244
07	1488 N	1463	-0-	-25	B	-0-	1463	2			N	-0-					244
08	1767 N	1478	-0-	-289	B	-0-	1478	2			N	-0-					244
09	1341 N	1341	-0-	-0-	B	-0-	1340	2	1	9	N	1	1	8			244
10	0	1487	-0-	1487	B	1487	1487	2			N	-0-	136	1			108
11	0	1375	-0-	1375	B	2862	1375	2			N	-0-					108

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650 N	1629	-0-	-21	B	-0-	1561	2	68	9	N	62	1	8			170
07	1803 N	1803	-0-	-0-	B	-0-	1803	2			N	-0-					170
08	1652 N	1652	-0-	-0-	B	-0-	1652	2			N	-0-					170
09	0	1265	-0-	1265	B	1265	1265	2			N	-0-	121	1			49
10	0	1656	-0-	1656	B	2921	1656	2			N	-0-					49
11	0	1647	-0-	1647	B	4568	1647	2			N	-0-					49

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770 N	1421	-0-	-349	B	-0-	1418	2	3	9	N	3					80
07	1773 N	1773	-0-	-0-	B	-0-	1693	2	80	9	N	73	99	1	2	8	52
08	1581 N	1149	-0-	-432	B	-0-	1129	2	20	9	N	18					70
09	0	1675	-0-	1675	B	1675	1655	2	20	9	N	18	1	8			87
10	0	1391	-0-	1391	B	3066	1360	2	31	9	N	28					115
11	0	2049	-0-	2049	B	5115	2019	2	30	9	N	27					142

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					107
07	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					107
08	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					107
09	0		412	-0-	412	B	412	412	3			N	-0-					107
10	0		422	-0-	422	B	834	422	3			N	-0-					107
11	0		404	-0-	404	B	1238	404	3			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	312	-0-	-122	B	-0-	312	2			N	-0-					50
*01	434	N	337	-0-	-97	B	-0-	337	2			N	-0-					50
*02	392	N	268	-0-	-124	B	-0-	268	2			N	-0-					50
*03	434	N	308	-0-	-126	B	-0-	308	2			N	-0-					50
*04	420	N	321	-0-	-99	B	-0-	306	2	15	9	N	14					64
*05	434	N	390	-0-	-44	B	-0-	387	2	3	9	N	3					67
*06	420	N	323	-0-	-97	B	-0-	323	2			N	-0-					67
07	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					67
*08	434	N	336	-0-	-98	B	-0-	334	2	2	9	N	2					69
*09	420	N	318	-0-	-102	B	-0-	317	2	1	9	N	1					70
10	434	N	329	-0-	-105	B	-0-	329	2			N	-0-					70
*11	420	N	331	-0-	-89	B	-0-	331	2			N	-0-					70

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0-		-0-	1631	2			N	-0-					43
07	1610	N	1610	-0-	-0-		-0-	1607	2	3	9	N	3					46
08	1491	N	1491	-0-	-0-		-0-	1487	2	4	9	N	4					50
09	0		1270	-0-	1270		1270	1262	2	8	9	N	7					57
10	0		1062	-0-	1062		2332	1060	2	2	9	N	2					59
11	0		1220	-0-	1220		3552	1220	2			N	-0-					59

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1580	-0-	-160	-0-	94	1	1486	2	N	-0-					145
07	1674	N	1608	-0-	-66	-0-	97	1	1511	2	N	-0-					145
08	1643	N	1606	-0-	-37	-0-	97	1	1509	2	N	-0-					145
09	1590	N	1552	-0-	-38	-0-	94	1	1458	2	N	-0-					145
10	0		1621	-0-	1621	1621	97	1	1524	2	N	-0-					145
11	0		1651	-0-	1651	3272	94	1	1555	2	N	-0-					145
							2	4									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

06	1156	N	1156	-0-	-0-	-0-	94	1	1041	2	N	19					125
							21	9									
07	958	N	958	-0-	-0-	-0-	97	1	843	2	N	16					141
							18	9									
08	1147	N	1042	-0-	-105	-0-	97	1	926	2	N	17					158
							19	9									
09	1170	N	828	-0-	-342	-0-	94	1	724	2	N	9					167
							10	9									
10	0		954	-0-	954	954	97	1	838	2	N	17					184
							19	9									
11	0		733	-0-	733	1687	92	1	628	2	N	10					194
							2	4	11	9							

HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

*12	1395	N	951	-0-	-444	-0-	61	1	881	2	N	8					43
							9	9									
*01	1395	N	1131	-0-	-264	-0-	61	1	1063	2	N	6					49
							7	9									
*02	1260	N	1004	-0-	-256	-0-	55	1	939	2	N	9					58
							10	9									
*03	1395	N	1097	-0-	-298	-0-	61	1	1033	2	N	3					61
							3	9									
*04	1350	N	1072	-0-	-278	-0-	59	1	1001	2	N	11					72
							12	9									
*05	1395	N	942	-0-	-453	-0-	14	1	917	2	N	10					82
							11	9									
*06	1350	N	845	-0-	-505	-0-	837	2	8	9	N	7					89
07	1576	N	1576	-0-	-0-	-0-	1572	2	4	9	N	4					93
*08	1395	N	1033	-0-	-362	-0-	1032	2	1	9	N	1					94
*09	1350	N	972	-0-	-378	-0-	958	2	14	9	N	13					107
10	1395	N	992	-0-	-403	-0-	2	1	988	2	N	2					109
							2	9									
*11	1350	N	1058	-0-	-292	-0-	2	1	1056	2	N	-0-					109

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					29
07	594	N	594	-0-	-0-	-0-	594	2			N	-0-					29
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					29
09	570	N	565	-0-	-5	-0-	565	2			N	-0-					29
10	0		595	-0-	595	595	595	2			N	-0-					29
11	0		479	-0-	479	1074	479	2			N	-0-					29

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					35
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					35
08	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					37
09	388	N	388	-0-	-0-	-0-	382	2	6	9	N	5					42
10	0		389	-0-	389	389	389	2			N	-0-					42
11	0		239	-0-	239	628	239	2			N	-0-					42

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					352
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					352
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					352
09	0		582	-0-	582	582	582	3			N	-0-					352
10	0		717	-0-	717	1299	717	3			N	-0-					352
11	0		841	-0-	841	2140	841	3			N	-0-					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	0		381	-0-	381	725	381	3			N	-0-					-0-
11	0		335	-0-	335	1060	335	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1340	-0-	-70	-0-	30	1	1288	2	N	20					200
							22	9									
07	1457	N	1373	-0-	-84	-0-	31	1	1336	2	N	5					205
							6	9									
08	1476	N	1476	-0-	-0-	-0-	31	1	1428	2	N	15					220
							17	9									
09	0		1367	-0-	1367	1367	30	1	1331	2	N	5	190	1			35
							6	9									
10	0		1398	-0-	1398	2765	31	1	1361	2	N	5					40
							6	9									
11	0		1356	-0-	1356	4121	30	1	1313	2	N	12					52
							13	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	30	1	1066	2	N	18					79
							20	9									
07	1049	N	1049	-0-	-0-	-0-	31	1	1012	2	N	5					84
							6	9									
08	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					84
09	0		967	-0-	967	967	30	1	930	2	N	6					90
							7	9									
10	0		953	-0-	953	1920	31	1	866	2	N	51					141
							56	9									
11	0		890	-0-	890	2810	30	1	860	2	N	-0-					141

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1566	-0-	-114	-0-	30	1	1523	2	N	12					94
							13	9									
07	1643	N	1539	-0-	-104	-0-	31	1	1505	2	N	3					97
							3	9									
08	2658	N	2658	-0-	-0-	-0-	1031	1	1614	2	N	12					109
							13	9									
09	0		1568	-0-	1568	1568	32	1	1530	2	N	5					114
							6	9									
10	0		1624	-0-	1624	3192	31	1	1593	2	N	-0-					114
11	0		1572	-0-	1572	4764	30	1	1528	2	N	13					127
							14	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1341	-0-	-69	-0-	29	1	1291	2	N	19					136
							21	9									
07	1416	N	1416	-0-	-0-	-0-	31	1	1385	2	N	-0-					136
08	1428	N	1428	-0-	-0-	-0-	30	1	1378	2	N	18					154
							20	9									
09	0		1253	-0-	1253	1253	30	1	1201	2	N	20					174
							22	9									
10	0		1316	-0-	1316	2569	31	1	1285	2	N	-0-					174
11	0		1134	-0-	1134	3703	29	1	1088	2	N	15					189
							17	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1486	N	1486	-0-	-0-	-0-	30	1	1456	2	N	-0-					80
07	1550	N	1513	-0-	-37	-0-	31	1	1482	2	N	-0-					80
08	1584	N	1584	-0-	-0-	-0-	31	1	1516	2	N	34					114
							37	9									
09	0		1452	-0-	1452	1452	30	1	1391	2	N	28					142
							31	9									
10	0		1488	-0-	1488	2940	31	1	1457	2	N	-0-					142
11	0		1437	-0-	1437	4377	30	1	1379	2	N	25					167
							28	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	28	1	798	2	N	11					85
							12	9									
07	930	N	875	-0-	-55	-0-	30	1	845	2	N	-0-					85
08	868	N	837	-0-	-31	-0-	30	1	799	2	N	7					92
							8	9									
09	0		742	-0-	742	742	27	1	714	2	N	1					93
							1	9									
10	0		847	-0-	847	1589	31	1	816	2	N	-0-					93
11	0		805	-0-	805	2394	27	1	768	2	N	9					102
							10	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	636	-0-	-144	-0-	30	1	606	2	N	-0-					42
07	619	N	619	-0-	-0-	-0-	26	1	593	2	N	-0-					42
08	533	N	533	-0-	-0-	-0-	31	1	502	2	N	-0-					42
09	0		544	-0-	544	544	30	1	514	2	N	-0-					42
10	0		562	-0-	562	1106	30	1	532	2	N	-0-					42
11	0		562	-0-	562	1668	28	1	533	2	N	1					43
							1	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1639	-0-	-101	-0-	28	1	1611	2	N	-0-					138
07	1829	N	1720	-0-	-109	-0-	31	1	1689	2	N	-0-					138
08	1736	N	1705	-0-	-31	-0-	31	1	1650	2	N	22					160
							24	9									
09	0		1596	-0-	1596	1596	30	1	1566	2	N	-0-	33	1			127
10	0		1628	-0-	1628	3224	30	1	1598	2	N	-0-					127
11	0		1592	-0-	1592	4816	29	1	1562	2	N	1					128
							1	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

06	2610	N	2608	-0-	-2	-0-	30	1	2504	2	N	67					288
							74	9									
07	2697	N	2631	-0-	-66	-0-	31	1	2521	2	N	72	189	1			171
							79	9									
08	2697	N	2584	-0-	-113	-0-	31	1	2547	2	N	5					176
							6	9									
09	0		1838	-0-	1838	1838	23	1	1759	2	N	51					227
							56	9									
10	0		2714	-0-	2714	4552	31	1	2652	2	N	28					255
							31	9									
11	0		2423	-0-	2423	6975	29	1	2394	2	N	-0-					255

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

06	SWR 10		-0-	-0-	-0-	-0-					N	12					88
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					88
08	SWR 10		-0-	-0-	-0-	-0-					N	27					115
09	SWR 10		-0-	-0-	-0-	-0-					N	79	79	1			115
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					115
11	SWR 10		-0-	-0-	-0-	-0-					N	39					154

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

06	3300	X	3189	-0-	-111	-0-	30	1	3141	2	N	16					223
							18	9									
07	3410	X	3163	-0-	-247	-0-	31	1	3117	2	N	14					237
							15	9									
08	3379	X	2762	-0-	-617	-0-	30	1	2732	2	N	-0-					237
09	0		2567	-0-	2567	2567	30	1	2525	2	N	11					248
							12	9									
10	0		2619	-0-	2619	5186	31	1	2576	2	N	11					259
							12	9									
11	0		2494	-0-	2494	7680	30	1	2452	2	N	11					270
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	30	1	747	2	N	17					81
							19	9									
07	806	N	741	-0-	-65	-0-	31	1	710	2	N	-0-					81
08	806	N	680	-0-	-126	-0-	29	1	644	2	N	6					87
							7	9									
09	780	N	700	-0-	-80	-0-	30	1	670	2	N	-0-					87
10	0		440	-0-	440	440	27	1	413	2	N	-0-					87
11	0		194	-0-	194	634	30	1	158	2	N	5					92
							6	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	23	1	833	2	N	-0-					206
07	1149	N	1149	-0-	-0-	-0-	31	1	1118	2	N	-0-					206
08	1145	N	1145	-0-	-0-	-0-	31	1	1108	2	N	5					211
							6	9									
09	0		825	-0-	825	825	24	1	800	2	N	1					212
							1	9									
10	0		1068	-0-	1068	1893	31	1	1037	2	N	-0-					212
11	0		1054	-0-	1054	2947	30	1	1024	2	N	-0-					212

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4693	-0-	-317	-0-	30	1	4656	2	N	6					170
							7	9									
07	5177	X	4821	-0-	-356	-0-	31	1	4781	2	N	8					178
							9	9									
08	5177	X	4772	-0-	-405	-0-	31	1	4734	2	N	6					184
							7	9									
09	0		4577	-0-	4577	4577	30	1	4538	2	N	8					192
							9	9									
10	0		4676	-0-	4676	9253	31	1	4641	2	N	4					196
							4	9									
11	0		4546	-0-	4546	13799	30	1	4506	2	N	9					205
							10	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2076	-0-	-324	-0-	30	1	2040	2	N	5					60
							6	9									
07	2480	X	1596	-0-	-884	-0-	30	1	1552	2	N	13					73
							14	9									
08	2622	X	2622	-0-	-0-	-0-	31	1	2591	2	N	-0-					73
09	0		2427	-0-	2427	2427	30	1	2354	2	N	39					112
							43	9									
10	0		2443	-0-	2443	4870	31	1	2390	2	N	20					132
							22	9									
11	0		1157	-0-	1157	6027	27	1	1116	2	N	13					145
							14	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1815	N	1815	-0-		-0-	-0-	30	1	1761	2	N	22					240
								24	9									
07	1776	N	1776	-0-		-0-	-0-	31	1	1728	2	N	15					255
								17	9									
08	1735	N	1735	-0-		-0-	-0-	30	1	1694	2	N	10					265
								11	9									
09	0		1742	-0-		1742	1742	30	1	1699	2	N	12					277
								13	9									
10	0		1759	-0-		1759	3501	31	1	1721	2	N	6					283
								7	9									
11	0		1607	-0-		1607	5108	29	1	1568	2	N	9	193	1			99
								10	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	730	-0-		-20	-0-	29	1	701	2	N	-0-					86
07	775	N	712	-0-		-63	-0-	29	1	683	2	N	-0-					86
08	806	N	769	-0-		-37	-0-	30	1	735	2	N	4					90
								4	9									
09	0		633	-0-		633	633	26	1	600	2	N	6					96
								7	9									
10	0		773	-0-		773	1406	31	1	740	2	N	2					98
								2	9									
11	0		705	-0-		705	2111	30	1	664	2	N	10					108
								11	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-		-0-	-0-	29	1	1217	2	N	9					217
								10	9									
07	1426	N	1221	-0-		-205	-0-	30	1	1191	2	N	-0-					217
08	1240	N	1135	-0-		-105	-0-	30	1	1093	2	N	11					228
								12	9									
09	0		1151	-0-		1151	1151	30	1	1111	2	N	9					237
								10	9									
10	0		1233	-0-		1233	2384	31	1	1192	2	N	9	192	1			54
								10	9									
11	0		1164	-0-		1164	3548	30	1	1127	2	N	6					60
								7	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-		-0-	-0-	30	1	1287	2	N	22					84
								24	9									
07	1240	N	1231	-0-		-9	-0-	31	1	1200	2	N	-0-					84
08	1269	N	1269	-0-		-0-	-0-	29	1	1220	2	N	18					102
								20	9									
09	0		1253	-0-		1253	1253	29	1	1218	2	N	5					107
								6	9									
10	0		1206	-0-		1206	2459	29	1	1166	2	N	10					117
								11	9									
11	0		1145	-0-		1145	3604	28	1	1108	2	N	8					125
								9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1320	-0-	-30	-0-	30	1	1266	2	N	22					229
							24	9									
07	1488	N	1390	-0-	-98	-0-	31	1	1345	2	N	13					242
							14	9									
08	1426	N	1400	-0-	-26	-0-	31	1	1350	2	N	17	193	1			66
							19	9									
09	0		1328	-0-	1328	1328	30	1	1298	2	N	-0-					66
10	0		1376	-0-	1376	2704	31	1	1337	2	N	7					73
							8	9									
11	0		1343	-0-	1343	4047	30	1	1291	2	N	20					93
							22	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

06	180	N	142	-0-	-38	-0-	30	1	112	2	N	-0-					184
07	155	N	125	-0-	-30	-0-	31	1	94	2	N	-0-					184
08	155	N	142	-0-	-13	-0-	31	1	111	2	N	-0-					184
09	0		144	-0-	144	144	30	1	114	2	N	-0-					184
10	0		153	-0-	153	297	31	1	122	2	N	-0-					184
11	0		148	-0-	148	445	30	1	118	2	N	-0-					184

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

06	5608	X	5608	-0-	-0-	-0-	30	1	5563	2	N	14					253
							15	9									
07	5711	X	5711	-0-	-0-	-0-	31	1	5668	2	N	11					264
							12	9									
08	5673	X	5673	-0-	-0-	-0-	31	1	5620	2	N	20					284
							22	9									
09	5475	X	5475	-0-	-0-	-0-	30	1	5432	2	N	12					296
							13	9									
10	5662	X	5662	-0-	-0-	-0-	31	1	5612	2	N	17					313
							19	9									
*11	5487	X	5487	-0-	-0-	-0-	30	1	5429	2	N	25	194	1			144
							28	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

06	3420	X	3192	-0-	-228	-0-	29	1	3139	2	N	22					318
							24	9									
07	3534	X	3041	-0-	-493	-0-	31	1	2987	2	N	21	193	1			146
							23	9									
08	3534	X	3092	-0-	-442	-0-	31	1	3049	2	N	11					157
							12	9									
09	0		3551	-0-	3551	3551	29	1	3501	2	N	19					176
							21	9									
10	0		3709	-0-	3709	7260	31	1	3666	2	N	11					187
							12	9									
11	0		3401	-0-	3401	10661	30	1	3331	2	N	36					223
							40	9									

REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	195	-0-	-3135	-0-	164	2	31	9	N	28					168
07	3441	X	2525	-0-	-916	-0-	2525	2			N	-0-					168
08	3441	X	2921	-0-	-520	-0-	2919	2	2	9	N	2	151	1			19
09	0		2423	-0-	2423	2423	2423	2			N	-0-					19
10	0		2667	-0-	2667	5090	2667	2			N	-0-					19
11	0		2543	-0-	2543	7633	2543	2			N	-0-					19

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	4075	-0-	-65	-0-	4069	2	6	9	N	5					170
07	4278	X	4160	-0-	-118	-0-	4160	2			N	-0-					170
08	4278	X	4145	-0-	-133	-0-	4143	2	2	9	N	2					172
09	4140	X	3543	-0-	-597	-0-	3543	2			N	-0-					172
10	0		4405	-0-	4405	4405	4358	2	47	9	N	43	197	1			18
11	0		4027	-0-	4027	8432	4025	2	2	9	N	2					20

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		6255	-0-	6255	6255	6222	2	33	9	N	30					30
07	20374	X	14119	-0-	-6255	-0-	14045	2	74	9	N	67					97
08	15213	X	15213	-0-	-0-	-0-	15138	2	75	9	N	68					165
09	15392	X	15392	-0-	-0-	-0-	15318	2	74	9	N	67	192	1			40
10	15940	X	15940	-0-	-0-	-0-	15874	2	66	9	N	60					100
11	0		15098	-0-	15098	15098	15015	2	83	9	N	75					175

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					23
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					23
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					23
09	0		556	-0-	556	556	556	2			N	-0-					23
10	0		507	-0-	507	1063	507	2			N	-0-					23
11	0		537	-0-	537	1600	537	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	863	-0-	-37	-0-	861	2	2	9	N	2					75
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					75
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					75
09	0		885	-0-	885	885	885	2			N	-0-					75
10	0		877	-0-	877	1762	874	2	3	9	N	3					78
11	0		833	-0-	833	2595	833	2			N	-0-					78

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	81	-0-	-99	-0-	81	2			N	-0-					93
07	217	N	26	-0-	-191	-0-	26	2			N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		98	-0-	98	98	92	2	6	9	N	5					98
11	0		166	-0-	166	264	166	2			N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					80
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					80
09	0		80	-0-	80	80	80	2			N	-0-					80
10	0		111	-0-	111	191	111	2			N	-0-					80
11	0		67	-0-	67	258	67	2			N	-0-					80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	660	N	648	-0-	-12	-0-	648	2			N	-0-					83
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					83
08	682	N	616	-0-	-66	-0-	616	2			N	-0-					83
09	0		621	-0-	621	621	621	2			N	-0-					83
*10	1213	N	592	-0-	-621	-0-	592	2			N	-0-					83
*11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					83

BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	T. A.		1439	-0-	1439	20301	1432	2	7	9	N	6					181
07	T. A.		1324	-0-	1324	21625	1316	2	8	9	N	7					188
08	T. A.		1162	-0-	1162	22787	1160	2	2	9	N	2					190
09	0		1308	-0-	1308	24095	1306	2	2	9	N	2					192
10	0		1083	-0-	1083	25178	1082	2	1	9	N	1					193
11	0		1229	-0-	1229	26407	1227	2	2	9	N	2					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC //CONT.// 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	5					105
07	14B DENY		-0-	-0-	-0-	-0-					N	8					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					118
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					126

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					18
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					18
08	0		643	-0-	643	643	643	2			N	-0-					18
09	0		650	-0-	650	1293	650	2			N	-0-					18
10	0		525	-0-	525	1818	525	2			N	-0-					18
11	0		654	-0-	654	2472	654	2			N	-0-					18

BLACKBEARD OPERATING, LLC 073056
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

06	990	N	983	-0-	-7	-0-	459	1	447	2	N	70	197	1			75
							77	9									
07	1023	N	591	-0-	-432	-0-	247	1	299	2	N	41					116
							45	9									
08	887	N	887	-0-	-0-	-0-	387	1	457	2	N	39					155
							43	9									
09	1027	N	1027	-0-	-0-	-0-	483	1	452	2	N	84	195	1			44
							92	9									
10	0		1107	-0-	1107	1107	500	1	539	2	N	62					106
							68	9									
11	0		972	-0-	972	2079	449	1	460	2	N	57					163
							63	9									

BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					130
07	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					130
08	2387	N	1667	-0-	-720	-0-	1664	3	3	9	N	3					133
09	0		1748	-0-	1748	1748	1738	3	10	9	N	9					142
10	0		3093	-0-	3093	4841	3087	3	6	9	N	5					147
11	0		1158	-0-	1158	5999	1129	3	29	9	N	26					173

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

06	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6					155
07	646	N	646	-0-	-0-	-0-	643	3	3	9	N	3					158
08	802	N	802	-0-	-0-	-0-	798	3	4	9	N	4					162
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					162
10	0		656	-0-	656	656	653	3	3	9	N	3					165
*11	1287	N	631	-0-	-656	-0-	625	3	6	9	N	5					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4553	X	4553	-0-	-0-	-0-	4499	3	54	9	N	49	184	1			95
07	4688	X	4688	-0-	-0-	-0-	4576	3	112	9	N	102					197
08	4712	X	4631	-0-	-81	-0-	4502	3	129	9	N	117	187	1			127
09	0		4445	-0-	4445	4445	4278	3	167	9	N	152	186	1			93
10	8908	X	4463	-0-	-4445	-0-	4351	3	112	9	N	102					195
11	4560	X	4130	-0-	-430	-0-	3986	3	144	9	N	131	184	1			142

BE ANADARKO II, LLC 100676
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					34
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					34
08	930	N	920	-0-	-10	-0-	920	3			N	-0-					34
09	0		889	-0-	889	889	889	3			N	-0-					34
10	0		917	-0-	917	1806	917	3			N	-0-					34
11	0		888	-0-	888	2694	888	3			N	-0-					34

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					28
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					28
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					28
10	0		266	-0-	266	266	266	2			N	-0-					28
11	0		254	-0-	254	520	254	2			N	-0-					28

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

06	836	N	836	-0-	-0-	-0-	60	1	776	2	N	-0-					67
07	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					67
08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					67
09	780	N	750	-0-	-30	-0-	60	1	690	2	N	-0-					67
10	0		927	-0-	927	927	52	1	875	2	N	-0-					67
11	0		907	-0-	907	1834	44	1	863	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					23
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					23
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					23
09	0		245	-0-	245	245	245	3			N	-0-					23
10	0		252	-0-	252	497	252	3			N	-0-					23
11	0		239	-0-	239	736	239	3			N	-0-					23

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					33
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					33
08	465	N	230	-0-	-235	-0-	230	3			N	-0-					33
09	510	N	-0-	-0-	-510	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	4					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					14
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					14
08	341	N	309	-0-	-32	-0-	288	3	21	9	N	19					33
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					33
10	0		298	-0-	298	298	298	3			N	-0-					33
11	0		280	-0-	280	578	280	3			N	-0-					33

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	350	-0-	-190	-0-	350	3			N	-0-					82
07	558	N	340	-0-	-218	-0-	340	3			N	-0-					82
08	496	N	372	-0-	-124	-0-	361	3	11	9	N	10					92
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					92
10	0		352	-0-	352	352	352	3			N	-0-					92
11	0		338	-0-	338	690	338	3			N	-0-					92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					60
07	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					60
08	1574	N	1574	-0-	-0-	-0-	1572	3	2	9	N	2					62
09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					62
10	0		1440	-0-	1440	1440	1438	3	2	9	N	2					64
11	0		912	-0-	912	2352	912	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	192	-0-	-138	-0-	192	3			N	-0-					52
07	310	N	-0-	-0-	-310	-0-					N	-0-					52
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					52
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					52
10	0		364	-0-	364	364	364	3			N	-0-					52
11	0		327	-0-	327	691	327	3			N	-0-					52

PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

06	90	N	11	-0-	-79	-0-	11	3			N	-0-					82
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					82
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					82
09	11	N	-0-	-0-	-11	-0-					N	-0-					82
10	0		2	-0-	2	2	2	3			N	-0-					82
11	0		-0-	-0-	-0-	2					N	13					95

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

*06	2319	N	2319	-0-	-0-	-0-	94	1	2219	2	N	5					185
							6	9									
*07	2274	N	2274	-0-	-0-	-0-	97	1	2177	2	N	-0-					185
*08	1157	N	1157	-0-	-0-	-0-	57	1	1100	2	N	-0-					185
*09	2340	N	226	-0-	-2114	-0-	41	1	185	2	N	-0-					185
*10	2294	N	408	-0-	-1886	-0-	97	1	311	2	N	-0-					185
*11	1140	N	373	-0-	-767	-0-	94	1	279	2	N	-0-	145	1			40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
*11	14B2	EXT	-0-	-0-	-0-	1					N	-0-	45	1			-0-

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	555	-0-	-75	-0-	94	1	461	2	N	-0-					33
07	775	N	420	-0-	-355	-0-	94	1	326	2	N	-0-					33
08	682	N	263	-0-	-419	-0-	78	1	185	2	N	-0-					33
09	570	N	332	-0-	-238	-0-	94	1	238	2	N	-0-					33
10	0		324	-0-	324	324	97	1	227	2	N	-0-					33
11	0		316	-0-	316	640	94	1	222	2	N	-0-					33

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1206	-0-	-24	-0-	94	1	1112	2	N	-0-					100
07	1271	N	1169	-0-	-102	-0-	97	1	1072	2	N	-0-					100
08	1240	N	1206	-0-	-34	-0-	97	1	1109	2	N	-0-					100
09	1200	N	1163	-0-	-37	-0-	94	1	1069	2	N	-0-					100
10	0		1186	-0-	1186	1186	97	1	1089	2	N	-0-					100
11	0		1141	-0-	1141	2327	94	1	1047	2	N	-0-					100

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	354	-0-	-276	-0-	53	1	298	2	N	3					167
							3	9									
07	682	N	327	-0-	-355	-0-	44	1	274	2	N	8					175
							9	9									
08	465	N	72	-0-	-393	-0-	6	1	66	2	N	-0-					175
09	477	N	477	-0-	-0-	-0-	47	1	429	2	N	1					176
							1	9									
10	0		558	-0-	558	558	69	1	467	2	N	20					196
							22	9									
11	0		446	-0-	446	1004	53	1	376	2	N	15					211
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	94	1	1270	2	N	13					150
							14	9									
07	1426	N	999	-0-	-427	-0-	97	1	895	2	N	6					156
							7	9									
08	1519	N	780	-0-	-739	-0-	97	1	673	2	N	9					165
							10	9									
09	1380	N	726	-0-	-654	-0-	94	1	615	2	N	15					180
							17	9									
10	0		731	-0-	731	731	97	1	632	2	N	2					182
							2	9									
11	0		717	-0-	717	1448	94	1	623	2	N	-0-					182

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

06	583	N	583	-0-	-0-	-0-	331	1	252	2	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	342	1	218	2	N	-0-					-0-
08	589	N	582	-0-	-7	-0-	342	1	240	2	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	331	1	211	2	N	-0-					-0-
10	0		569	-0-	569	569	342	1	227	2	N	-0-					-0-
11	0		561	-0-	561	1130	331	1	230	2	N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

06	2550	N	2301	-0-	-249	-0-	2295	3	6	9	N	5					204
07	2511	N	2254	-0-	-257	-0-	2248	3	6	9	N	5					209
08	2449	N	2313	-0-	-136	-0-	2313	3			N	-0-					209
09	2243	N	2243	-0-	-0-	-0-	2221	3	22	9	N	20					229
10	2263	N	2244	-0-	-19	-0-	2242	3	2	9	N	2					231
11	0		2120	-0-	2120	2120	2114	3	6	9	N	5	99	1			137

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

06	4677	X	4677	-0-	-0-	-0-	4660	3	17	9	N	15					299
07	4684	X	4684	-0-	-0-	-0-	4656	3	28	9	N	25					324
08	4650	X	4200	-0-	-450	-0-	4183	3	17	9	N	15	184	1			155
09	4500	X	4314	-0-	-186	-0-	4297	3	17	9	N	15					170
10	4672	X	4672	-0-	-0-	-0-	4637	3	35	9	N	32					202
11	0		3167	-0-	3167	3167	3158	3	9	9	N	8	55	1			155

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

06	660	N	617	-0-	-43	-0-	551	3	66	9	N	60	194	1			131
07	682	N	623	-0-	-59	-0-	540	3	83	9	N	75	192	1			14
08	623	N	623	-0-	-0-	-0-	538	3	85	9	N	77					91
09	623	N	623	-0-	-0-	-0-	554	3	69	9	N	63					154
10	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	179	1			69
11	0		740	-0-	740	740	550	3	190	9	N	173					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

06	1788 N	1788	-0-	-0-	-0-	1788	2			N	-0-					90
07	1916 N	1916	-0-	-0-	-0-	1916	2			N	-0-					90
08	1627 N	1627	-0-	-0-	-0-	1627	2			N	-0-					90
09	1450 N	1450	-0-	-0-	-0-	1450	2			N	-0-					90
10	0	1161	-0-	1161	1161	1161	2			N	-0-					90
11	0	1093	-0-	1093	2254	1093	2			N	-0-					90

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

06	840 N	722	-0-	-118	-0-	722	2			N	-0-					18
07	907 N	907	-0-	-0-	-0-	907	2			N	-0-					18
08	922 N	922	-0-	-0-	-0-	922	2			N	-0-					18
09	1064 N	1064	-0-	-0-	-0-	1064	2			N	-0-					18
10	0	1084	-0-	1084	1084	1084	2			N	-0-					18
11	0	1085	-0-	1085	2169	1085	2			N	-0-					18

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

06	0 N	-0-	-0-	-0-	-0-					N	-0-					13
07	0 N	-0-	-0-	-0-	-0-					N	-0-					13
08	0 N	-0-	-0-	-0-	-0-					N	-0-					13
09	0 N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	-0-	-0-	-0-	-0-					N	-0-					13
11	0	-0-	-0-	-0-	-0-					N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					15
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					15
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					15
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					15
10	0		424	-0-	424	424	424	2			N	-0-					15
11	0		377	-0-	377	801	377	2			N	-0-					15

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					63
07	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					64
08	481	N	481	-0-	-0-	-0-	480	2	1	9	N	1					65
09	450	N	411	-0-	-39	-0-	407	2	4	9	N	4	60	1			9
10	0		358	-0-	358	358	358	2			N	-0-					9
11	0		295	-0-	295	653	295	2			N	-0-					9

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

06	5220	X	5094	-0-	-126	-0-	78	1	4965	2	N	46					128
							51	9									
07	5301	X	5265	-0-	-36	-0-	81	1	5128	2	N	51					179
							56	9									
08	5301	X	5157	-0-	-144	-0-	81	1	5023	2	N	48	175	1			52
							53	9									
09	5130	X	4966	-0-	-164	-0-	78	1	4844	2	N	40					92
							44	9									
10	0		5235	-0-	5235	5235	78	1	5157	2	N	-0-					92
*11	10356	X	5121	-0-	-5235	-0-	75	1	5046	2	N	-0-					92

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		29	-0-	29	62	29	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	630	N	571	-0-	-59	-0-	570	2	1	9	N	1					84
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					84
08	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5					89
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	N	3					92
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					92
11	0		1029	-0-	1029	1029	1029	2			N	-0-					92

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	2100	N	1933	-0-	-167	-0-	44	1	1860	2	N	26					63
							29	9									
07	1931	N	1931	-0-	-0-	-0-	46	1	1864	2	N	19					82
							21	9									
08	2108	N	1957	-0-	-151	-0-	46	1	1891	2	N	18					100
							20	9									
09	1920	N	1821	-0-	-99	-0-	44	1	1753	2	N	22					122
							24	9									
10	0		2142	-0-	2142	2142	44	1	2086	2	N	11					133
							12	9									
*11	3000	N	1605	-0-	-1395	747	43	1	1562	2	N	-0-					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	13	1	16	2	N	-0-					47
07	155	N	13	-0-	-142	-0-	7	1	6	2	N	-0-					47
08	155	N	14	-0-	-141	-0-	10	1	4	2	N	-0-					47
09	189	N	189	-0-	-0-	-0-	20	1	169	2	N	-0-					47
10	0		78	-0-	78	78	29	1	49	2	N	-0-					47
11	0		29	-0-	29	107	28	1	1	2	N	-0-					47

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					44
07	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					44
08	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-	15	1			29
09	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					29
10	0		1735	-0-	1735	1735	2	1	1733	2	N	-0-					29
11	0		1840	-0-	1840	3575	2	1	1838	2	N	-0-					29

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	462	-0-	-48	-0-	450	2	12	9	N	11					231
07	527	N	493	-0-	-34	-0-	463	2	30	9	N	27					258
08	527	N	467	-0-	-60	-0-	457	2	10	9	N	9					267
09	474	N	474	-0-	-0-	-0-	454	2	20	9	N	18					285
10	0		511	-0-	511	511	1	1	502	2	N	7					292
							8	9									
*11	1015	N	504	-0-	-511	-0-	1	1	503	2	N	-0-					292

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					29
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					29
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					29
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					29
10	0		50	-0-	50	50	50	2			N	-0-					29
11	0		54	-0-	54	104	54	2			N	-0-					29

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0-	-0-	2352	2	7	9	N	6					196
07	2400	N	2400	-0-	-0-	-0-	2394	2	6	9	N	5					201
08	2519	N	2519	-0-	-0-	-0-	2508	2	11	9	N	10					211
09	2377	N	2377	-0-	-0-	-0-	2362	2	15	9	N	14					225
10	0		2444	-0-	2444	2444	1	1	2443	2	N	-0-					225
11	0		2312	-0-	2312	4756	1	1	2311	2	N	-0-					225

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	200	-0-	-1390	-0-	198	1	2	2	N	-0-					108
07	3100	N	4021	-0-	921	921	214	1	3746	2	N	55					163
							61	9									
08	3100	N	3322	-0-	222	1143	214	1	3047	2	N	55	170	1			48
							61	9									
09	3000	N	2828	-0-	-172	971	207	1	2580	2	N	37					85
							41	9									
10	0		755	-0-	755	1726	214	1	541	2	N	-0-					85
11	0		1464	-0-	1464	3190	207	1	1257	2	N	-0-					85

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2081	N	2081	-0-	-0-	-0-	198	1	1855	2	N	25					190
							28	9									
07	2359	N	2359	-0-	-0-	-0-	205	1	2122	2	N	29					219
							32	9									
08	2353	N	2353	-0-	-0-	-0-	205	1	2116	2	N	29	180	1			68
							32	9									
09	2212	N	2212	-0-	-0-	-0-	198	1	1978	2	N	33					101
							36	9									
10	0		1760	-0-	1760	1760	180	1	1561	2	N	17					118
							19	9									
*11	3000	N	1700	-0-	-1300	460	174	1	1526	2	N	-0-					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	975	-0-	-105	-0-	973	2	2	9	N	2					139
07	1116	N	979	-0-	-137	-0-	975	2	4	9	N	4					143
08	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					152
09	990	N	979	-0-	-11	-0-	978	2	1	9	N	1					153
10	0		1047	-0-	1047	1047	1	1	1046	2	N	-0-					153
11	0		982	-0-	982	2029	1	1	981	2	N	-0-					153

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2830	X	2830	-0-	-0-	-0-	227	1	2603	2	N	-0-					177
07	3085	X	3085	-0-	-0-	-0-	234	1	2840	2	N	10					187
							11	9									
08	2469	N	2469	-0-	-0-	-0-	234	1	2234	2	N	1					188
							1	9									
09	2980	N	2980	-0-	-0-	-0-	227	1	2744	2	N	8	128	1			68
							9	9									
10	0		3011	-0-	3011	3011	238	1	2767	2	N	5					73
							6	9									
*11	3000	N	2519	-0-	-481	2530	230	1	2289	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	824	-0-	-106	-0-	822	2	2	9	N	2					118
07	899	N	857	-0-	-42	-0-	856	2	1	9	N	1					119
08	909	N	909	-0-	-0-	-0-	901	2	8	9	N	7					126
09	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					141
10	0		927	-0-	927	927	1	1	926	2	N	-0-					141
11	0		915	-0-	915	1842	1	1	914	2	N	-0-					141

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

06	1590	N	1546	-0-	-44	-0-	59	1	1463	2	N	22					215
							24	9									
07	1643	N	1590	-0-	-53	-0-	61	1	1488	2	N	37	181	1			71
							41	9									
08	1643	N	1535	-0-	-108	-0-	61	1	1445	2	N	26					97
							29	9									
09	1560	N	1505	-0-	-55	-0-	59	1	1384	2	N	56					153
							62	9									
10	1581	N	1476	-0-	-105	-0-	67	1	1409	2	N	-0-					153
11	1500	N	1475	-0-	-25	-0-	65	1	1410	2	N	-0-					153

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

06	1290	N	1250	-0-	-40	-0-	115	1	1104	2	N	28	177	1			49
							31	9									
07	1303	N	1303	-0-	-0-	-0-	119	1	1148	2	N	33					82
							36	9									
08	1302	N	1278	-0-	-24	-0-	119	1	1129	2	N	27					109
							30	9									
09	1292	N	1292	-0-	-0-	-0-	115	1	1129	2	N	44					153
							48	9									
10	0		1257	-0-	1257	1257	119	1	1126	2	N	11					164
							12	9									
*11	2091	N	834	-0-	-1257	-0-	115	1	719	2	N	-0-					164

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					25
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
10	0		104	-0-	104	104	8	1	96	2	N	-0-					25
*11	124	N	20	-0-	-104	-0-	8	1	12	2	N	-0-					25

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6041	-0-	3041	10706	391 538	1 9	5112	2	N	489	546	1			312
07	16333	X	5627	-0-	-10706	-0-	401 450	1 9	4776	2	N	409	361	1			360
08	5818	X	5818	-0-	-0-	-0-	404 444	1 9	4970	2	N	404	442	1			322
09	5260	X	5260	-0-	-0-	-0-	391 369	1 9	4500	2	N	335	528	1			129
10	5200	X	5200	-0-	-0-	-0-	425 290	1 9	4485	2	N	264	182	1			211
*11	4347	X	4347	-0-	-0-	-0-	411 385	1 9	3551	2	N	350	365	1			196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1028	2	43	9	N	39					112
07	767	N	767	-0-	-0-	-0-	757	2	10	9	N	9					121
08	496	N	219	-0-	-277	-0-	215	2	4	9	N	4					125
09	1020	N	918	-0-	-102	-0-	905	2	13	9	N	12					137
10	0		464	-0-	464	464	8	1	456	2	N	-0-					137
11	0		178	-0-	178	642	8	1	170	2	N	-0-					137

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	8	-0-	8	8	8	2			N	-0-					23
08		14B2 EXT	15	-0-	15	23	15	2			N	-0-					23
09		14B2 EXT	110	-0-	110	133	110	2			N	-0-					23
10	0		-0-	-0-	-0-	133					N	-0-					23
11	0		-0-	-0-	-0-	133					N	-0-					23

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	98	7			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0		109	-0-	109	109	1	1	108	2	N	-0-					29
11	0		101	-0-	101	210	1	1	100	2	N	-0-					29

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
09		14B DENY	-0-	-0-	-0-	-0-					N	11					56
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

06	30	N	-0-	-0-	-30	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	205	N	205	-0-	-0-	-0-	19	1	53	2	N	121					203
							133	9									
09	225	N	225	-0-	-0-	-0-	18	1	156	2	N	46					249
							51	9									
10	41	N	41	-0-	-0-	-0-	19	1	22	9	N	20					269
*11	90	N	18	-0-	-72	-0-	18	1			N	-0-					269

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					101
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	30	N	-0-	-0-	-30	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	247	N	247	-0-	-0-	-0-	247	1			N	-0-					30
08	44	N	44	-0-	-0-	-0-	44	1			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	107	-0-	-163	-0-	24	1	74	2	N	8					91
							9	9									
07	93	N	37	-0-	-56	-0-	6	1	25	2	N	5					96
							6	9									
08	195	N	195	-0-	-0-	-0-	120	1	68	2	N	6					102
							7	9									
09	120	N	115	-0-	-5	-0-	48	1	63	2	N	4					106
							4	9									
10	91	N	91	-0-	-0-	-0-	42	1	49	2	N	-0-					106
11	180	N	41	-0-	-139	-0-	41	1			N	-0-					106

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10660	X	4456	-0-	-6204	-0-	472	1	3665	2	N	290	365	1			285
							319	9									
07	4321	X	4321	-0-	-0-	-0-	487	1	3544	2	N	264	360	1			189
							290	9									
08	4021	X	4021	-0-	-0-	-0-	487	1	3291	2	N	221	182	1			228
							243	9									
09	3680	X	3680	-0-	-0-	-0-	472	1	2996	2	N	193	182	1			239
							212	9									
10	3564	X	3564	-0-	-0-	-0-	505	1	2885	2	N	158	181	1			216
							174	9									
*11	3358	X	3358	-0-	-0-	-0-	489	1	2695	2	N	158	184	1			190
							174	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3222	-0-	-318	-0-	90	1	3023	2	N	99	179	1			231
							109	9									
07	3565	X	3338	-0-	-227	-0-	93	1	3134	2	N	101					332
							111	9									
08	3892	X	3892	-0-	-0-	-0-	93	1	3623	2	N	160	363	1			129
							176	9									
09	3494	X	3494	-0-	-0-	-0-	90	1	3193	2	N	192					321
							211	9									
10	3348	X	3196	-0-	-152	-0-	111	1	2990	2	N	86	179	1			228
							95	9									
*11	3780	X	3620	-0-	-160	-0-	107	1	3470	2	N	39					267
							43	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2235	-0-	-225	-0-	90	1	2114	2	N	28					128
							31	9									
07	2325	N	2090	-0-	-235	-0-	93	1	1974	2	N	21					149
							23	9									
08	2108	N	2014	-0-	-94	-0-	93	1	1887	2	N	31					180
							34	9									
09	2250	N	1818	-0-	-432	-0-	90	1	1674	2	N	49					229
							54	9									
10	2077	N	1796	-0-	-281	-0-	99	1	1686	2	N	10					239
							11	9									
*11	1950	N	1655	-0-	-295	-0-	96	1	1529	2	N	27					266
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	7919	-0-	-391	-0-	180	1	7554	2	N	168	183	1			398
							185	9									
07	8525	X	7858	-0-	-667	-0-	186	1	7511	2	N	146	362	1			182
							161	9									
08	8525	X	8121	-0-	-404	-0-	186	1	7759	2	N	160	182	1			160
							176	9									
09	8250	X	7113	-0-	-1137	-0-	180	1	6777	2	N	142					302
							156	9									
10	0		6895	-0-	6895	6895	186	1	6608	2	N	92	182	1			212
							101	9									
*11	13525	X	6630	-0-	-6895	-0-	180	1	6396	2	N	49					261
							54	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	264	1	850	2	N	72	182	1			208
							79	9									
07	1147	N	958	-0-	-189	-0-	273	1	617	2	N	62					270
							68	9									
08	1426	N	357	-0-	-1069	-0-	273	1	27	2	N	52	182	1			140
							57	9									
09	1200	N	823	-0-	-377	-0-	264	1	483	2	N	69					209
							76	9									
10	0		741	-0-	741	741	259	1	432	2	N	45					254
							50	9									
*11	2334	N	1593	-0-	-741	-0-	251	1	1170	2	N	156	185	1			225
							172	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5176	X	5176	-0-	-0-	-0-	615	1	4338	2	N	203	184	1			290
							223	9									
07	5223	X	5223	-0-	-0-	-0-	636	1	4380	2	N	188	184	1			294
							207	9									
08	4596	X	4596	-0-	-0-	-0-	636	1	3794	2	N	151	183	1			262
							166	9									
09	4321	X	4321	-0-	-0-	-0-	615	1	3508	2	N	180	183	1			259
							198	9									
10	0		3364	-0-	3364	3364	642	1	2634	2	N	80	182	1			157
							88	9									
*11	6618	X	3254	-0-	-3364	-0-	621	1	2521	2	N	102					259
							112	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	129	-0-	-81	-0-	126	1	3	2	N	-0-					219
07	62	N	48	-0-	-14	-0-	38	1	10	2	N	-0-					219
08	1621	N	1621	-0-	-0-	-0-	130	1	1391	2	N	91	180	1			130
							100	9									
09	1450	N	1450	-0-	-0-	-0-	126	1	1237	2	N	79					209
							87	9									
10	0		1049	-0-	1049	1049	121	1	903	2	N	23					232
							25	9									
*11	2481	N	1432	-0-	-1049	-0-	117	1	1315	2	N	-0-					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5950	X	5950	-0-	-0-	-0-	180	1	5547	2	N	203	371	1			196
							223	9									
07	6112	X	6112	-0-	-0-	-0-	186	1	5697	2	N	208	181	1			223
							229	9									
08	5987	X	5987	-0-	-0-	-0-	186	1	5612	2	N	172	180	1			215
							189	9									
09	5633	X	5633	-0-	-0-	-0-	180	1	5240	2	N	194	181	1			228
							213	9									
10	0		5471	-0-	5471	5471	192	1	5133	2	N	133	184	1			177
							146	9									
*11	10871	X	5400	-0-	-5471	-0-	186	1	4958	2	N	233	183	1			227
							256	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

06	7980	X	7475	-0-	-505	-0-	306	1	6926	2	N	221	368	1			313
							243	9									
07	8246	X	7233	-0-	-1013	-0-	316	1	6694	2	N	203	185	1			331
							223	9									
08	8246	X	7475	-0-	-771	-0-	316	1	6916	2	N	221	366	1			186
							243	9									
09	7980	X	6918	-0-	-1062	-0-	306	1	6335	2	N	252	181	1			257
							277	9									
10	0		6777	-0-	6777	6777	322	1	6243	2	N	193	183	1			267
							212	9									
*11	14679	X	7902	-0-	-6777	-0-	312	1	7076	2	N	467	553	1			181
							514	9									

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

06	780	N	674	-0-	-106	-0-	674	2			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

06	114	N	114	-0-	-0-	-0-	113	2	1	9	N	1					24
07	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					25
08	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1					26
09	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					27
*10	79	N	79	-0-	-0-	-0-	78	2	1	9	N	1					28
*11	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					120
07	465	N	-0-	-0-	-465	-0-					N	-0-					120
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					120
09	0		476	-0-	476	476	476	3			N	-0-					120
10	0		454	-0-	454	930	454	3			N	-0-					120
11	0		449	-0-	449	1379	449	3			N	-0-					120

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					144
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					144
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					144
09	0		1063	-0-	1063	1063	1063	3			N	-0-					144
10	0		1102	-0-	1102	2165	1102	3			N	-0-					144
11	0		1083	-0-	1083	3248	1083	3			N	-0-					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					20
07	93	N	-0-	-0-	-93	-0-					N	-0-					20
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					20
09	0		136	-0-	136	136	136	2			N	-0-					20
10	0		17	-0-	17	153	17	2			N	-0-					20
11	0		5	-0-	5	158	5	2			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	398	-0-	-112	-0-	398	3			N	-0-					8
07	465	N	-0-	-0-	-465	-0-					N	-0-					8
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					8
09	0		503	-0-	503	503	503	3			N	-0-					8
10	0		555	-0-	555	1058	555	3			N	-0-					8
11	0		511	-0-	511	1569	511	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					67
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					67
08	574	N	574	-0-	-0-	-0-	532	3	42	9	N	38					105
09	0		512	-0-	512	512	512	3			N	-0-					105
10	0		501	-0-	501	1013	501	3			N	-0-					105
11	0		510	-0-	510	1523	510	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	482	-0-	-88	-0-	482	3			N	-0-					55
07	465	N	-0-	-0-	-465	-0-					N	-0-					55
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					55
09	0		676	-0-	676	676	676	3			N	-0-					55
10	0		721	-0-	721	1397	721	3			N	-0-					55
11	0		651	-0-	651	2048	651	3			N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					124
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					124
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					124
09	0		457	-0-	457	457	457	3			N	-0-					124
10	0		480	-0-	480	937	480	3			N	-0-					124
11	0		449	-0-	449	1386	449	3			N	-0-					124

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

06	270	N	244	-0-	-26	-0-	244	3			N	-0-					80
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					80
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
09	0		227	-0-	227	227	227	3			N	-0-					80
10	0		265	-0-	265	492	265	3			N	-0-					80
11	0		242	-0-	242	734	242	3			N	-0-					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

06	720	N	577	-0-	-143	-0-	577	3			N	-0-					20
07	682	N	568	-0-	-114	-0-	568	3			N	-0-					20
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20
09	0		482	-0-	482	482	482	3			N	-0-					20
10	0		479	-0-	479	961	479	3			N	-0-					20
11	0		452	-0-	452	1413	452	3			N	-0-					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

06	780	N	767	-0-	-13	-0-	767	3			N	-0-					55
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					55
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					55
09	0		786	-0-	786	786	786	3			N	-0-					55
10	0		827	-0-	827	1613	827	3			N	-0-					55
11	0		788	-0-	788	2401	788	3			N	-0-					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

06	150	N	141	-0-	-9	-0-	141	3			N	-0-					42
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					42
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					42
09	0		155	-0-	155	155	155	3			N	-0-					42
10	0		172	-0-	172	327	172	3			N	-0-					42
11	0		62	-0-	62	389	62	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					105
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					105
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					105
09	0		257	-0-	257	257	257	3			N	-0-					105
10	0		267	-0-	267	524	267	3			N	-0-					105
11	0		256	-0-	256	780	256	3			N	-0-					105

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					130
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					130
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					130
09	0		361	-0-	361	361	361	3			N	-0-					130
10	0		372	-0-	372	733	372	3			N	-0-					130
11	0		358	-0-	358	1091	358	3			N	-0-					130

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					81
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		31	-0-	31	31	31	3			N	-0-					81
11	0		73	-0-	73	104	73	3			N	-0-					81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					236
07	1333	N	1120	-0-	-213	-0-	1120	3			N	-0-					236
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					236
09	0		850	-0-	850	850	850	3			N	-0-					236
10	0		894	-0-	894	1744	894	3			N	-0-					236
11	0		835	-0-	835	2579	835	3			N	-0-					236

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					13
07	217	N	178	-0-	-39	-0-	178	2			N	-0-					13
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					13
09	0		158	-0-	158	158	158	2			N	-0-					13
10	0		209	-0-	209	367	209	2			N	-0-					13
11	0		20	-0-	20	387	20	2			N	-0-					13

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					57
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					57
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					57
09	0		105	-0-	105	105	105	2			N	-0-					57
10	0		109	-0-	109	214	109	2			N	-0-					57
11	0		95	-0-	95	309	95	2			N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					100
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					100
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					100
09	0		823	-0-	823	823	823	3			N	-0-					100
10	0		937	-0-	937	1760	937	3			N	-0-					100
11	0		975	-0-	975	2735	975	3			N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

06	14B2	EXT	360 N	333	-0-	-27	-0-	333	3		N	-0-					23
07	14B2	EXT	372 N	298	-0-	-74	-0-	298	3		N	-0-					23
08	14B2	EXT	301 N	301	-0-	-0-	-0-	301	3		N	-0-					23
09	14B2	EXT	0	301	-0-	301	301	301	3		N	-0-					23
10	14B2	EXT	0	354	-0-	354	655	354	3		N	-0-					23
11	14B2	EXT	0	331	-0-	331	986	331	3		N	-0-					23

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

06	14B2	EXT	187 N	187	-0-	-0-	-0-	187	3		N	-0-					149
07	14B2	EXT	191 N	191	-0-	-0-	-0-	191	3		N	-0-					149
08	14B2	EXT	178 N	178	-0-	-0-	-0-	178	3		N	-0-					149
09	14B2	EXT	0	188	-0-	188	188	188	3		N	-0-					149
10	14B2	EXT	0	190	-0-	190	378	190	3		N	-0-					149
11	14B2	EXT	0	181	-0-	181	559	181	3		N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

06	14B2	EXT	0 N	-0-	-0-	-0-	-0-				N	-0-					120
07	14B2	EXT	155 N	-0-	-0-	-155	-0-				N	-0-					120
08	14B2	EXT	0 N	-0-	-0-	-0-	-0-				N	-0-					120
09	14B2	EXT	0	-0-	-0-	-0-	-0-				N	-0-					120
10	14B2	EXT	0	-0-	-0-	-0-	-0-				N	-0-					120
11	14B2	EXT	0	-0-	-0-	-0-	-0-				N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	512	191	1			321
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
11	14B2	EXT	-0-	-0-	-0-	-0-					N	331	368	1			284

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	204	-0-	204	204	204	2			N	-0-					-0-
07	14B2	EXT	176	-0-	176	380	176	2			N	-0-					-0-
08	14B2	EXT	113	-0-	113	493	113	2			N	-0-					-0-
09	14B2	EXT	129	-0-	129	622	129	2			N	-0-					-0-
*10	906	X	284	-0-	-622	-0-	284	2			N	-0-					-0-
11	0		961	-0-	961	961	961	2			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1453	-0-	-557	-0-	1453	3			N	-0-					140
07	2108	N	1869	-0-	-239	-0-	1869	3			N	-0-					140
08	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					140
09	0		1763	-0-	1763	1763	1763	3			N	-0-					140
10	0		2029	-0-	2029	3792	1866	3	163	9	N	148	148	1			140
11	0		1809	-0-	1809	5601	1809	3			N	-0-					140

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		168	-0-	168	168	168	3			N	-0-					-0-
10	0		169	-0-	169	337	169	3			N	-0-					-0-
11	0		159	-0-	159	496	159	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					95
07	31	N	-0-	-0-	-31	-0-					N	-0-					95
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
09	0		178	-0-	178	178	178	3			N	-0-					95
10	0		-0-	-0-	-0-	178					N	-0-					95
11	0		355	-0-	355	533	355	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

06	990	N	866	-0-	-124	-0-	866	3			N	-0-					150
07	992	N	821	-0-	-171	-0-	821	3			N	-0-					150
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					150
09	0		769	-0-	769	769	769	3			N	-0-					150
10	0		829	-0-	829	1598	829	3			N	-0-					150
11	0		787	-0-	787	2385	787	3			N	-0-					150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					60
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					60
08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					60
09	0		1302	-0-	1302	1302	1302	3			N	-0-					60
10	0		1336	-0-	1336	2638	1336	3			N	-0-					60
11	0		1525	-0-	1525	4163	1290	3	235	9	N	214	181	1			93

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					80
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					80
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					80
09	0		619	-0-	619	619	619	3			N	-0-					80
10	0		621	-0-	621	1240	621	3			N	-0-					80
11	0		606	-0-	606	1846	606	3			N	-0-					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

06	990	N	977	-0-	-13	-0-	977	3			N	-0-					500
07	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					500
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					500
09	0		985	-0-	985	985	985	3			N	-0-					500
10	0		1030	-0-	1030	2015	1030	3			N	-0-					500
11	0		880	-0-	880	2895	880	3			N	-0-					500

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08		14B2 EXT	-0-	-0-	-0-	-0-					N	3					95
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					122
07	620	N	598	-0-	-22	-0-	598	3			N	-0-					122
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					122
09	0		532	-0-	532	532	532	3			N	-0-					122
10	0		549	-0-	549	1081	549	3			N	-0-					122
11	0		483	-0-	483	1564	483	3			N	-0-					122

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

06	1680	N	1607	-0-	-73	-0-	1607	2			N	-0-					185
07	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					185
08	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					185
09	0		1557	-0-	1557	1557	1557	2			N	-0-					185
10	0		1677	-0-	1677	3234	1677	2			N	-0-					185
11	0		1553	-0-	1553	4787	1553	2			N	-0-					185

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	998	-0-	-22	-0-	998	3			N	-0-					32
07	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					32
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					32
09	0		991	-0-	991	991	991	3			N	-0-					32
10	0		1033	-0-	1033	2024	1033	3			N	-0-					32
11	0		989	-0-	989	3013	989	3			N	-0-					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	555	3			N	-0-					584
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					584
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					584
09	0		554	-0-	554	554	554	3			N	-0-					584
10	0		562	-0-	562	1116	562	3			N	-0-					584
11	0		576	-0-	576	1692	576	3			N	-0-					584

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					47
07	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					47
08	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					47
09	0		1697	-0-	1697	1697	1697	3			N	-0-					47
10	0		1714	-0-	1714	3411	1714	3			N	-0-					47
11	0		1667	-0-	1667	5078	1667	3			N	-0-					47

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					10
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					10
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					10
09	0		198	-0-	198	198	198	3			N	-0-					10
10	0		205	-0-	205	403	205	3			N	-0-					10
11	0		197	-0-	197	600	197	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					68
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					68
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					68
09	0		358	-0-	358	358	358	3			N	-0-					68
10	0		366	-0-	366	724	366	3			N	-0-					68
11	0		348	-0-	348	1072	348	3			N	-0-					68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	514	3	18	9	N	16	196	1			65
07	702	N	702	-0-	-0-	-0-	694	3	8	9	N	7					72
08	673	N	673	-0-	-0-	-0-	665	3	8	9	N	7					79
09	618	N	618	-0-	-0-	-0-	614	3	4	9	N	4					83
*10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					83
11	0		466	-0-	466	466	464	3	2	9	N	2					85

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					162
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					162
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					162
09	0		837	-0-	837	837	837	3			N	-0-					162
10	0		886	-0-	886	1723	886	3			N	-0-					162
11	0		838	-0-	838	2561	838	3			N	-0-					162

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	772	-0-	-8	-0-	772	3			N	-0-					42
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					42
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					42
09	0		760	-0-	760	760	760	3			N	-0-					42
10	0		781	-0-	781	1541	781	3			N	-0-					42
11	0		754	-0-	754	2295	754	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					47
07	403	N	-0-	-0-	-403	-0-					N	-0-					47
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					47
09	0		564	-0-	564	564	564	3			N	-0-					47
10	0		569	-0-	569	1133	569	3			N	-0-					47
11	0		518	-0-	518	1651	518	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	953	-0-	-217	-0-	953	3			N	-0-					25
07	992	N	-0-	-0-	-992	-0-					N	-0-					25
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					25
09	0		1346	-0-	1346	1346	1346	3			N	-0-					25
10	0		1362	-0-	1362	2708	1362	3			N	-0-					25
11	0		1246	-0-	1246	3954	1246	3			N	-0-					25

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					137
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					137
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					137
09	0		993	-0-	993	993	993	3			N	-0-					137
10	0		1082	-0-	1082	2075	1082	3			N	-0-					137
11	0		1088	-0-	1088	3163	1088	3			N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	565	-0-	565	565	565	2			N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	391	3			N	-0-					88
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					88
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					88
09	0		367	-0-	367	367	367	3			N	-0-					88
10	0		374	-0-	374	741	374	3			N	-0-					88
11	0		306	-0-	306	1047	306	3			N	-0-					88

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	660	-0-	-120	-0-	660	3			N	-0-					84
07	744	N	-0-	-0-	-744	-0-					N	-0-					84
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					84
09	0		601	-0-	601	601	601	3			N	-0-					84
10	0		695	-0-	695	1296	695	3			N	-0-					84
11	0		659	-0-	659	1955	659	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	5	-0-	-625	-0-	5	3			N	-0-					74
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0		49	-0-	49	49	49	3			N	-0-					74
10	0		2	-0-	2	51	2	3			N	-0-					74
11	0		3	-0-	3	54	3	3			N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		42	-0-	42	81	42	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

06	988	N	988	-0-	-0-	-0-	977	3	11	9	N	10					200
07	961	N	948	-0-	-13	-0-	947	3	1	9	N	1					201
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					201
09	0		844	-0-	844	844	844	3			N	-0-					201
10	0		926	-0-	926	1770	926	3			N	-0-					201
11	0		888	-0-	888	2658	888	3			N	-0-					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					182
07	1395	N	581	-0-	-814	-0-	581	3			N	-0-					182
08	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					182
09	0		1442	-0-	1442	1442	1442	3			N	-0-					182
10	0		1426	-0-	1426	2868	1426	3			N	-0-					182
11	0		1373	-0-	1373	4241	1373	3			N	-0-					182

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

06	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					81
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					81
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					81
09	0		1039	-0-	1039	1039	1039	3			N	-0-					81
10	0		1075	-0-	1075	2114	1075	3			N	-0-					81
11	0		1028	-0-	1028	3142	1028	3			N	-0-					81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					92
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					92
08	928	N	928	-0-	-0-	-0-	910	3	18	9	N	16					108
09	0		905	-0-	905	905	905	3			N	-0-					108
10	0		927	-0-	927	1832	927	3			N	-0-					108
11	0		780	-0-	780	2612	780	3			N	-0-					108

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					52
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					52
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					52
09	0		260	-0-	260	260	260	3			N	-0-					52
10	0		312	-0-	312	572	312	3			N	-0-					52
11	0		299	-0-	299	871	299	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					291
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					291
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					291
09	0		403	-0-	403	403	403	3			N	-0-					291
10	0		422	-0-	422	825	422	3			N	-0-					291
11	0		399	-0-	399	1224	399	3			N	-0-					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					602
07	1860	N	1831	-0-	-29	-0-	1831	3			N	-0-					602
08	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					602
09	0		1752	-0-	1752	1752	1752	3			N	-0-					602
10	0		1799	-0-	1799	3551	1799	3			N	-0-	387	1			215
11	0		2160	-0-	2160	5711	1734	3	426	9	N	387					602

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					172
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					172
08	721	N	721	-0-	-0-	-0-	720	3	1	9	N	1					173
09	0		682	-0-	682	682	682	3			N	-0-					173
10	0		712	-0-	712	1394	712	3			N	-0-					173
11	0		692	-0-	692	2086	692	3			N	-0-					173

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	397	-0-	-593	-0-	397	3			N	-0-					95
07	736	X	736	-0-	-0-	-0-	736	3			N	-0-					95
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					95
09	0		849	-0-	849	849	849	3			N	-0-					95
10	0		908	-0-	908	1757	908	3			N	-0-					95
11	0		820	-0-	820	2577	820	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	639	-0-	-231	-0-	639	3			N	-0-					5
07	1023	N	656	-0-	-367	-0-	656	3			N	-0-					5
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					5
09	0		614	-0-	614	614	614	3			N	-0-					5
10	0		612	-0-	612	1226	612	3			N	-0-					5
11	0		627	-0-	627	1853	627	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					25
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					25
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					25
09	0		271	-0-	271	271	271	3			N	-0-					25
10	0		277	-0-	277	548	277	3			N	-0-					25
11	0		267	-0-	267	815	267	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

06	1620	N	1589	-0-	-31	-0-	1589	3			N	-0-					130
07	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					130
08	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					130
09	0		1561	-0-	1561	1561	1561	3			N	-0-					130
10	0		1609	-0-	1609	3170	1609	3			N	-0-					130
11	0		1554	-0-	1554	4724	1554	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	177	-0-	-123	-0-	177	3			N	-0-					-0-
07	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	0		269	-0-	269	339	269	3			N	-0-					-0-
11	0		175	-0-	175	514	175	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					137
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					137
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					137
09	0		620	-0-	620	620	620	3			N	-0-					137
10	0		619	-0-	619	1239	619	3			N	-0-					137
11	0		394	-0-	394	1633	394	3			N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

06	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					300
07	3193	X	3176	-0-	-17	-0-	3176	3			N	-0-					300
08	3193	X	3126	-0-	-67	-0-	3126	3			N	-0-					300
09	0		2956	-0-	2956	2956	2956	3			N	-0-					300
10	0		3132	-0-	3132	6088	3132	3			N	-0-					300
11	0		2903	-0-	2903	8991	2903	3			N	-0-					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					140
07	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					140
08	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					140
09	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					140
10	0		2854	-0-	2854	2854	1834	3	1020	9	N	927					1067
11	0		830	-0-	830	3684	830	3			N	-0-					1067

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

06	810	N	446	-0-	-364	-0-	446	3			N	-0-					110
07	775	N	-0-	-0-	-775	-0-					N	-0-					110
08	719	N	719	-0-	-0-	-0-	686	3	33	9	N	30					140
09	0		792	-0-	792	792	792	3			N	-0-					140
10	0		882	-0-	882	1674	882	3			N	-0-					140
11	0		846	-0-	846	2520	846	3			N	-0-					140

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

06	4	N	-0-	-0-	-4	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-		-0-	-0-	1429	3			N	-0-					880
07	1581	N	1416	-0-		-165	-0-	1416	3			N	-0-					880
08	1374	N	1374	-0-		-0-	-0-	1374	3			N	-0-					880
09	0		1471	-0-		1471	1471	1471	3			N	-0-					880
10	0		1465	-0-		1465	2936	1465	3			N	-0-					880
11	0		1307	-0-		1307	4243	1307	3			N	-0-					880

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-		-17	-0-	313	3			N	-0-					55
07	320	N	320	-0-		-0-	-0-	320	3			N	-0-					55
08	323	N	323	-0-		-0-	-0-	323	3			N	-0-					55
09	0		316	-0-		316	316	316	3			N	-0-					55
10	0		317	-0-		317	633	317	3			N	-0-					55
11	0		289	-0-		289	922	289	3			N	-0-					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-		-0-	-0-	90	3			N	-0-					20
07	62	N	-0-	-0-		-62	-0-					N	-0-					20
08	74	N	74	-0-		-0-	-0-	74	3			N	-0-					20
09	0		68	-0-		68	68	68	3			N	-0-					20
10	0		59	-0-		59	127	59	3			N	-0-					20
11	0		51	-0-		51	178	51	3			N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-		-0-	-0-	841	3			N	-0-					155
07	899	N	887	-0-		-12	-0-	887	3			N	-0-					155
08	538	N	538	-0-		-0-	-0-	538	3			N	-0-					155
09	0		970	-0-		970	970	970	3			N	-0-					155
10	0		981	-0-		981	1951	981	3			N	-0-					155
11	0		908	-0-		908	2859	908	3			N	-0-					155

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-		-0-	-0-	1417	3			N	-0-					118
07	1553	N	1553	-0-		-0-	-0-	1553	3			N	-0-					118
08	1628	N	1628	-0-		-0-	-0-	1628	3			N	-0-					118
09	0		1517	-0-		1517	1517	1517	3			N	-0-					118
10	0		1642	-0-		1642	3159	1642	3			N	-0-					118
11	0		1514	-0-		1514	4673	1514	3			N	-0-					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-		-0-	-0-	439	3	9	9	N	8					200
07	453	N	453	-0-		-0-	-0-	453	3			N	-0-					200
08	440	N	440	-0-		-0-	-0-	440	3			N	-0-					200
09	0		476	-0-		476	476	421	3	55	9	N	50					250
10	0		426	-0-		426	902	426	3			N	-0-					250
11	0		474	-0-		474	1376	463	3	11	9	N	10					260

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					198
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					198
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					198
09	0		291	-0-	291	291	291	3			N	-0-					198
10	0		325	-0-	325	616	325	3			N	-0-					198
11	0		281	-0-	281	897	281	3			N	-0-					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					121
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					121
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					121
09	0		546	-0-	546	546	546	3			N	-0-					121
10	0		550	-0-	550	1096	550	3			N	-0-					121
11	0		505	-0-	505	1601	505	3			N	-0-					121

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	3			N	-0-					130
07	62	N	-0-	-0-	-62	-0-					N	-0-					130
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					130
09	0		23	-0-	23	23	23	3			N	-0-					130
10	0		-0-	-0-	-0-	23					N	-0-					130
11	0		-0-	-0-	-0-	23					N	-0-					130

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					60
07	1116	N	792	-0-	-324	-0-	792	3			N	-0-					60
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					60
09	0		1714	-0-	1714	1714	1714	3			N	-0-					60
10	0		1390	-0-	1390	3104	1390	3			N	-0-					60
11	0		1015	-0-	1015	4119	1015	3			N	-0-					60

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					158
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					158
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					158
09	0		332	-0-	332	332	332	3			N	-0-					158
10	0		355	-0-	355	687	355	3			N	-0-					158
11	0		351	-0-	351	1038	351	3			N	-0-					158

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5144	X	5144	-0-	-0-	-0-	4981	3	163	9	N	148	186	1			284
*01	4891	X	4891	-0-	-0-	-0-	4891	3			N	-0-					284
*02	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					284
*03	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					284
*04	4750	X	4750	-0-	-0-	-0-	4750	3			N	-0-					284
*05	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					284
*06	4533	X	4533	-0-	-0-	-0-	4533	3			N	-0-					284
*07	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					284
*08	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					284
*09	3507	X	3507	-0-	-0-	-0-	3494	3	13	9	N	12					296
*10	3513	X	3513	-0-	-0-	-0-	3491	3	22	9	N	20					316
*11	5753	X	5753	-0-	-0-	-0-	5571	3	182	9	N	165	197	1			284

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					88
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					88
08	748	N	748	-0-	-0-	-0-	676	3	72	9	N	65					153
09	0		735	-0-	735	735	735	3			N	-0-					153
10	0		652	-0-	652	1387	652	3			N	-0-					153
11	0		420	-0-	420	1807	420	3			N	-0-					153

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	856	-0-	-14	-0-	856	3			N	-0-					100
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					100
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					100
09	0		864	-0-	864	864	864	3			N	-0-					100
10	0		919	-0-	919	1783	919	3			N	-0-					100
11	0		1030	-0-	1030	2813	1030	3			N	-0-					100

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	567	3	55	9	N	50					100
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					100
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					100
09	0		525	-0-	525	525	525	3			N	-0-					100
10	0		538	-0-	538	1063	538	3			N	-0-					100
11	0		500	-0-	500	1563	500	3			N	-0-					100

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2489	-0-	-211	-0-	2489	2			N	-0-					43
07	2666	N	-0-	-0-	-2666	-0-					N	-0-					43
08	2749	N	2749	-0-	-0-	-0-	2622	2	127	9	N	115					158
09	0		2517	-0-	2517	2517	2517	2			N	-0-					158
10	0		2180	-0-	2180	4697	2180	2			N	-0-					158
11	0		2209	-0-	2209	6906	2209	2			N	-0-					158

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					243
07	2511	N	2330	-0-	-181	-0-	2330	3			N	-0-					243
08	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					243
09	0		2139	-0-	2139	2139	2139	3			N	-0-					243
10	0		2293	-0-	2293	4432	2293	3			N	-0-					243
11	0		2087	-0-	2087	6519	2087	3			N	-0-					243

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	48					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		459	-0-	459	929	459	3			N	-0-					-0-
11	0		460	-0-	460	1389	460	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	598	-0-	-92	-0-	598	3			N	-0-					60
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					60
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					60
09	0		569	-0-	569	569	569	3			N	-0-					60
10	0		611	-0-	611	1180	611	3			N	-0-					60
11	0		587	-0-	587	1767	587	3			N	-0-					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

06	480	N	463	-0-	-17	-0-	463	3			N	-0-					8
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					8
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					8
09	0		455	-0-	455	455	455	3			N	-0-					8
10	0		483	-0-	483	938	483	3			N	-0-					8
11	0		460	-0-	460	1398	460	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

06	1980	N	1921	-0-	-59	-0-	1921	3			N	-0-					385
07	2015	N	2008	-0-	-7	-0-	2008	3			N	-0-					385
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					385
09	0		1923	-0-	1923	1923	1921	3	2	9	N	2	187	1			200
10	0		2193	-0-	2193	4116	1989	3	204	9	N	185					385
11	0		1895	-0-	1895	6011	1895	3			N	-0-					385

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

06	720	N	705	-0-	-15	-0-	705	3			N	-0-					117
07	744	N	734	-0-	-10	-0-	734	3			N	-0-					117
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					117
09	0		674	-0-	674	674	674	3			N	-0-					117
10	0		730	-0-	730	1404	730	3			N	-0-					117
11	0		639	-0-	639	2043	639	3			N	-0-					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	600	N	583	-0-	-17	-0-	583	3			N	-0-					100
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					100
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					100
09	0		601	-0-	601	601	601	3			N	-0-					100
10	0		627	-0-	627	1228	627	3			N	-0-					100
11	0		604	-0-	604	1832	604	3			N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					280
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					280
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					280
09	0		1058	-0-	1058	1058	1058	3			N	-0-					280
10	0		1104	-0-	1104	2162	1104	3			N	-0-					280
11	0		1030	-0-	1030	3192	1030	3			N	-0-					280

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					142
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					142
08	363	N	363	-0-	-0-	-0-	353	3	10	9	N	9					151
09	0		327	-0-	327	327	327	3			N	-0-					151
10	0		333	-0-	333	660	333	3			N	-0-					151
11	0		315	-0-	315	975	315	3			N	-0-					151

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					23
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					23
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					23
09	0		729	-0-	729	729	729	3			N	-0-					23
10	0		803	-0-	803	1532	803	3			N	-0-					23
11	0		775	-0-	775	2307	775	3			N	-0-					23

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	752	-0-	-28	-0-	752	3			N	-0-					70
07	806	N	747	-0-	-59	-0-	747	3			N	-0-					70
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					70
09	0		500	-0-	500	500	500	3			N	-0-					70
10	0		641	-0-	641	1141	641	3			N	-0-					70
11	0		638	-0-	638	1779	638	3			N	-0-					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					150
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					150
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					150
09	0		274	-0-	274	274	274	3			N	-0-					150
10	0		293	-0-	293	567	293	3			N	-0-					150
11	0		292	-0-	292	859	292	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		566	-0-	566	6018	566	2			N	-0-					-0-
07	6563	X	545	-0-	-6018	-0-	545	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	0		484	-0-	484	484	484	2			N	-0-					-0-
10	0		452	-0-	452	936	452	2			N	-0-					-0-
11	0		-0-	-0-	-0-	936					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

06	510	N	391	-0-	-119	-0-	391	3			N	-0-					160
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					160
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					160
09	0		488	-0-	488	488	488	3			N	-0-					160
10	0		469	-0-	469	957	469	3			N	-0-					160
11	0		494	-0-	494	1451	494	3			N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

06	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					28
07	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					28
08	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					28
09	0		2465	-0-	2465	2465	2465	3			N	-0-					28
10	0		2559	-0-	2559	5024	2559	3			N	-0-					28
11	0		2453	-0-	2453	7477	2453	3			N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

06	960	N	896	-0-	-64	-0-	896	3			N	-0-					90
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					90
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					90
09	0		896	-0-	896	896	896	3			N	-0-					90
10	0		939	-0-	939	1835	939	3			N	-0-					90
11	0		906	-0-	906	2741	906	3			N	-0-					90

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					42
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					42
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					42
09	0		158	-0-	158	158	158	3			N	-0-					42
10	0		143	-0-	143	301	143	3			N	-0-					42
11	0		146	-0-	146	447	146	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

06	120	N	104	-0-	-16	-0-	104	3			N	-0-					220
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					220
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					220
09	0		120	-0-	120	120	120	3			N	-0-					220
10	0		120	-0-	120	240	120	3			N	-0-					220
11	0		119	-0-	119	359	119	3			N	-0-					220

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					160
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					160
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					160
09	0		340	-0-	340	340	340	3			N	-0-					160
10	0		363	-0-	363	703	363	3			N	-0-					160
11	0		361	-0-	361	1064	361	3			N	-0-					160

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					180
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					180
08	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					180
09	0		1183	-0-	1183	1183	1183	3			N	-0-					180
10	0		1242	-0-	1242	2425	1242	3			N	-0-					180
11	0		1194	-0-	1194	3619	1194	3			N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					117
07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					117
08	1057	N	1057	-0-	-0-	-0-	1018	3	39	9	N	35					152
09	0		977	-0-	977	977	977	3			N	-0-					152
10	0		964	-0-	964	1941	964	3			N	-0-					152
11	0		941	-0-	941	2882	941	3			N	-0-					152

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					190
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					190
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					190
09	0		134	-0-	134	134	134	3			N	-0-					190
10	0		137	-0-	137	271	137	3			N	-0-					190
11	0		132	-0-	132	403	132	3			N	-0-					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	2			N	-0-					84
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					84
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					84
09	0		200	-0-	200	200	200	2			N	-0-					84
10	0		216	-0-	216	416	216	2			N	-0-					84
11	0		205	-0-	205	621	205	2			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					216
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					216
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					216
09	0		403	-0-	403	403	403	2			N	-0-					216
10	0		404	-0-	404	807	404	2			N	-0-					216
11	0		392	-0-	392	1199	392	2			N	-0-					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	845	-0-	-25	-0-	845	3			N	-0-					261
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					261
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					261
09	0		866	-0-	866	866	866	3			N	-0-					261
10	0		895	-0-	895	1761	895	3			N	-0-					261
11	0		864	-0-	864	2625	864	3			N	-0-					261

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	944	-0-	-76	-0-	944	3			N	-0-					261
07	1054	N	990	-0-	-64	-0-	990	3			N	-0-					261
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					261
09	0		909	-0-	909	909	909	3			N	-0-					261
10	0		936	-0-	936	1845	936	3			N	-0-					261
11	0		777	-0-	777	2622	777	3			N	-0-					261

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	787	3	182	9	N	165	165	1			213
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					213
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					213
09	0		870	-0-	870	870	870	3			N	-0-					213
10	0		848	-0-	848	1718	848	3			N	-0-					213
11	0		841	-0-	841	2559	841	3			N	-0-					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	0		305	-0-	305	600	305	3			N	-0-					-0-
11	0		298	-0-	298	898	298	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					216
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					216
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					216
09	0		350	-0-	350	350	350	3			N	-0-					216
10	0		368	-0-	368	718	368	3			N	-0-					216
11	0		2	-0-	2	720	2	3			N	-0-					216

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					261
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					261
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					261
09	0		191	-0-	191	191	191	3			N	-0-					261
10	0		-0-	-0-	-0-	191					N	-0-					261
11	0		-0-	-0-	-0-	191					N	-0-					261

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					80
07	837	N	831	-0-	-6	-0-	831	3			N	-0-					80
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					80
09	0		806	-0-	806	806	806	3			N	-0-					80
10	0		805	-0-	805	1611	805	3			N	-0-					80
11	0		809	-0-	809	2420	809	3			N	-0-					80

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					60
07	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					60
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					60
09	0		1553	-0-	1553	1553	1553	3			N	-0-					60
10	0		1588	-0-	1588	3141	1588	3			N	-0-					60
11	0		1336	-0-	1336	4477	1336	3			N	-0-					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					180
07	1426	N	1313	-0-	-113	-0-	1313	3			N	-0-					180
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					180
09	0		1180	-0-	1180	1180	1180	3			N	-0-					180
10	0		1229	-0-	1229	2409	1229	3			N	-0-					180
11	0		1134	-0-	1134	3543	1134	3			N	-0-					180

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					105
07	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					105
08	1123	N	1123	-0-	-0-	-0-	1106	3	17	9	N	15					120
09	0		1165	-0-	1165	1165	1165	3			N	-0-					120
10	0		1103	-0-	1103	2268	1103	3			N	-0-					120
11	0		1031	-0-	1031	3299	1031	3			N	-0-					120

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					105
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					105
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105
09	0		483	-0-	483	483	483	3			N	-0-					105
10	0		492	-0-	492	975	492	3			N	-0-					105
11	0		473	-0-	473	1448	473	3			N	-0-					105

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					120
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					120
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					120
09	0		251	-0-	251	251	251	3			N	-0-					120
10	0		268	-0-	268	519	268	3			N	-0-					120
11	0		259	-0-	259	778	259	3			N	-0-					120

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	703	-0-	-137	-0-	703	3			N	-0-					280
07	764	N	764	-0-	-0-	-0-	764	3			N	-0-					280
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					280
09	0		669	-0-	669	669	669	3			N	-0-					280
10	0		659	-0-	659	1328	659	3			N	-0-					280
11	0		620	-0-	620	1948	620	3			N	-0-					280

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	921	-0-	-99	-0-	921	3			N	-0-					188
07	992	N	974	-0-	-18	-0-	974	3			N	-0-					188
08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					188
09	0		935	-0-	935	935	935	3			N	-0-					188
10	0		1002	-0-	1002	1937	1002	3			N	-0-					188
11	0		950	-0-	950	2887	950	3			N	-0-					188

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	815	-0-	-145	-0-	815	2			N	-0-					-0-
07	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	0		732	-0-	732	732	732	2			N	-0-					-0-
10	0		745	-0-	745	1477	745	2			N	-0-					-0-
11	0		763	-0-	763	2240	763	2			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					48
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					48
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					48
09	0		803	-0-	803	803	803	3			N	-0-					48
10	0		825	-0-	825	1628	825	3			N	-0-					48
11	0		786	-0-	786	2414	786	3			N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					1373
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					1373
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1373
09	0		-0-	-0-	-0-	-0-					N	-0-					1373
10	0		444	-0-	444	444	444	3			N	-0-					1373
11	0		424	-0-	424	868	424	3			N	-0-					1373

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		423	-0-	423	423	423	2			N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

06	30	N	-0-	-0-	-30	-0-					N	-0-					150
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
09	0		53	-0-	53	53	53	3			N	-0-					150
10	0		55	-0-	55	108	55	3			N	-0-					150
11	0		63	-0-	63	171	63	3			N	-0-					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					26
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					26
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					26
09	0		460	-0-	460	460	460	3			N	-0-					26
10	0		479	-0-	479	939	479	3			N	-0-					26
11	0		472	-0-	472	1411	472	3			N	-0-					26

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

06	210	N	135	-0-	-75	-0-	135	3			N	-0-					87
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					87
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					87
09	0		131	-0-	131	131	131	3			N	-0-					87
10	0		153	-0-	153	284	153	3			N	-0-					87
11	0		153	-0-	153	437	153	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

06	480	N	471	-0-	-9	-0-	471	3			N	-0-					162
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					162
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					162
09	0		542	-0-	542	542	542	3			N	-0-					162
10	0		552	-0-	552	1094	552	3			N	-0-					162
11	0		536	-0-	536	1630	536	3			N	-0-					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					57
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					57
08	304	N	304	-0-	-0-	-0-	295	3	9	9	N	8					65
09	0		338	-0-	338	338	338	3			N	-0-					65
10	0		375	-0-	375	713	375	3			N	-0-					65
11	0		237	-0-	237	950	237	3			N	-0-					65

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	643	N	643	-0-	-0-	-0-	634	3	9	9	N	8					78
*01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					78
*02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					78
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					78
*04	600	N	588	-0-	-12	-0-	588	3			N	-0-					78
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					78
*06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					78
*07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					78
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					78
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					78
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					78
*11	588	N	588	-0-	-0-	-0-	580	3	8	9	N	7					85

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

06	420	N	415	-0-	-5	-0-	415	3			N	-0-					20
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					20
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					20
09	0		428	-0-	428	428	428	3			N	-0-					20
10	0		417	-0-	417	845	417	3			N	-0-					20
11	0		411	-0-	411	1256	411	3			N	-0-					20

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					115
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					115
08	198	N	198	-0-	-0-	-0-	192	3	6	9	N	5					120
09	0		184	-0-	184	184	184	3			N	-0-					120
10	0		188	-0-	188	372	188	3			N	-0-					120
11	0		178	-0-	178	550	178	3			N	-0-					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					143
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					143
08	974	N	974	-0-	-0-	-0-	891	3	83	9	N	75					218
09	0		857	-0-	857	857	857	3			N	-0-					218
10	0		975	-0-	975	1832	798	3	177	9	N	161	159	1			220
11	0		830	-0-	830	2662	830	3			N	-0-					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

06	90	N	-0-	-0-	-90	-0-					N	-0-					140
07	93	N	-0-	-0-	-93	-0-					N	-0-					140
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					140
09	0		147	-0-	147	147	147	3			N	-0-					140
10	0		128	-0-	128	275	128	3			N	-0-					140
11	0		34	-0-	34	309	34	3			N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					122
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					122
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					122
09	0		335	-0-	335	335	335	3			N	-0-					122
10	0		348	-0-	348	683	348	3			N	-0-					122
11	0		314	-0-	314	997	314	3			N	-0-					122

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

06	30	N	-0-	-0-	-30	-0-					N	-0-					271
07	1	N	-0-	-0-	-1	-0-					N	-0-					271
08	0	N	-0-	-0-	-0-	-0-					N	-0-					271
09	0		-0-	-0-	-0-	-0-					N	-0-					271
10	0		-0-	-0-	-0-	-0-					N	-0-					271
11	0		-0-	-0-	-0-	-0-					N	-0-					271

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					40
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					40
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					40
09	0		471	-0-	471	471	471	3			N	-0-					40
10	0		502	-0-	502	973	502	3			N	-0-					40
11	0		469	-0-	469	1442	469	3			N	-0-					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

06	630	N	625	-0-	-5	-0-	625	3			N	-0-					170
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					170
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					170
09	0		617	-0-	617	617	617	3			N	-0-					170
10	0		627	-0-	627	1244	627	3			N	-0-					170
11	0		616	-0-	616	1860	616	3			N	-0-					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

06	660	N	613	-0-	-47	-0-	613	3			N	-0-					170
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					170
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					170
09	0		586	-0-	586	586	586	3			N	-0-					170
10	0		598	-0-	598	1184	598	3			N	-0-					170
11	0		587	-0-	587	1771	587	3			N	-0-					170

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					108
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					108
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					108
09	0		274	-0-	274	274	274	3			N	-0-					108
10	0		283	-0-	283	557	283	3			N	-0-					108
11	0		283	-0-	283	840	283	3			N	-0-					108

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

06	510	N	473	-0-	-37	-0-	473	2			N	-0-					45
07	465	N	459	-0-	-6	-0-	459	2			N	-0-					45
08	273	N	273	-0-	-0-	-0-	253	2	20	9	N	18					63
09	0		266	-0-	266	266	266	2			N	-0-					63
10	0		465	-0-	465	731	465	2			N	-0-					63
11	0		434	-0-	434	1165	434	2			N	-0-					63

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

06	930	N	814	-0-	-116	-0-	814	3			N	-0-					60
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					60
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					60
09	0		1255	-0-	1255	1255	1255	3			N	-0-					60
10	0		1786	-0-	1786	3041	1786	3			N	-0-					60
11	0		1996	-0-	1996	5037	1996	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

06	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					55
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					55
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					55
09	0		261	-0-	261	261	261	3			N	-0-					55
10	0		280	-0-	280	541	280	3			N	-0-					55
11	0		241	-0-	241	782	241	3			N	-0-					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

06	870	N	863	-0-	-7	-0-	863	3			N	-0-					147
07	930	N	860	-0-	-70	-0-	860	3			N	-0-					147
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					147
09	0		861	-0-	861	861	861	3			N	-0-					147
10	0		888	-0-	888	1749	888	3			N	-0-					147
11	0		858	-0-	858	2607	858	3			N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

06	420	N	287	-0-	-133	-0-	287	3			N	-0-					162
07	403	N	338	-0-	-65	-0-	338	3			N	-0-					162
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					162
09	0		272	-0-	272	272	272	3			N	-0-					162
10	0		306	-0-	306	578	306	3			N	-0-					162
11	0		294	-0-	294	872	294	3			N	-0-					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

06	270	N	264	-0-	-6	-0-	264	3			N	-0-					92
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					92
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					92
09	0		336	-0-	336	336	336	3			N	-0-					92
10	0		285	-0-	285	621	285	3			N	-0-					92
11	0		268	-0-	268	889	268	3			N	-0-					92

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

06	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					92
07	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					92
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					92
09	0		1104	-0-	1104	1104	1104	3			N	-0-					92
10	0		1157	-0-	1157	2261	1157	3			N	-0-					92
11	0		1055	-0-	1055	3316	1055	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

06	571	N	571	-0-	-0-	-0-	370	3	201	9	N	183	183	1			192
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					192
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					192
09	0		436	-0-	436	436	436	3			N	-0-					192
10	0		433	-0-	433	869	433	3			N	-0-					192
11	0		406	-0-	406	1275	406	3			N	-0-					192

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

06	510	N	485	-0-	-25	-0-	485	3			N	-0-					163
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					163
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					163
09	0		493	-0-	493	493	493	3			N	-0-					163
10	0		506	-0-	506	999	506	3			N	-0-					163
11	0		503	-0-	503	1502	503	3			N	-0-					163

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					162
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					162
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					162
09	0		556	-0-	556	556	556	3			N	-0-					162
10	0		563	-0-	563	1119	563	3			N	-0-					162
11	0		489	-0-	489	1608	489	3			N	-0-					162

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

06	930	N	880	-0-	-50	-0-	880	3			N	-0-					182
07	992	N	949	-0-	-43	-0-	949	3			N	-0-					182
08	940	N	940	-0-	-0-	-0-	940	3			N	-0-					182
09	0		865	-0-	865	865	865	3			N	-0-					182
10	0		837	-0-	837	1702	837	3			N	-0-					182
11	0		797	-0-	797	2499	797	3			N	-0-					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					141
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					141
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					141
09	0		571	-0-	571	571	571	3			N	-0-					141
10	0		610	-0-	610	1181	610	3			N	-0-					141
11	0		635	-0-	635	1816	635	3			N	-0-					141

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					15
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					15
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15
09	0		214	-0-	214	214	214	3			N	-0-					15
10	0		233	-0-	233	447	233	3			N	-0-					15
11	0		216	-0-	216	663	216	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					141
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					141
08	582	N	582	-0-	-0-	-0-	576	3	6	9	N	5					146
09	0		544	-0-	544	544	544	3			N	-0-					146
10	0		572	-0-	572	1116	572	3			N	-0-					146
11	0		525	-0-	525	1641	525	3			N	-0-					146

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1069	-0-	-41	-0-	1069	3			N	-0-					174
07	1116	N	1025	-0-	-91	-0-	1025	3			N	-0-					174
08	1245	N	1245	-0-	-0-	-0-	903	3	342	9	N	311	179	1			306
09	0		795	-0-	795	795	795	3			N	-0-					306
10	0		874	-0-	874	1669	874	3			N	-0-					306
11	0		386	-0-	386	2055	386	3			N	-0-					306

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	799	-0-	-11	-0-	799	3			N	-0-					203
07	837	X	833	-0-	-4	-0-	833	3			N	-0-					203
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					203
09	0		812	-0-	812	812	812	3			N	-0-					203
10	0		800	-0-	800	1612	800	3			N	-0-					203
11	0		816	-0-	816	2428	816	3			N	-0-					203

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1934	-0-	-16	-0-	1934	3			N	-0-					213
07	2077	N	2052	-0-	-25	-0-	2052	3			N	-0-					213
08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					213
09	0		2122	-0-	2122	2122	2122	3			N	-0-					213
10	0		1982	-0-	1982	4104	1982	3			N	-0-					213
11	0		1929	-0-	1929	6033	1929	3			N	-0-					213

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					199
07	961	N	952	-0-	-9	-0-	952	3			N	-0-					199
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					199
09	0		910	-0-	910	910	910	3			N	-0-					199
10	0		938	-0-	938	1848	938	3			N	-0-					199
11	0		853	-0-	853	2701	853	3			N	-0-					199

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					155
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					155
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					155
09	0		586	-0-	586	586	586	3			N	-0-					155
10	0		626	-0-	626	1212	626	3			N	-0-					155
11	0		615	-0-	615	1827	615	3			N	-0-					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

06	1310	N	1310	-0-	-0-	-0-	611	3	699	9	N	635					774
07	682	N	605	-0-	-77	-0-	605	3			N	-0-					774
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					774
09	0		591	-0-	591	591	591	3			N	-0-					774
10	0		597	-0-	597	1188	597	3			N	-0-					774
11	0		578	-0-	578	1766	578	3			N	-0-					774

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					140
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					140
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					140
09	0		538	-0-	538	538	538	3			N	-0-					140
10	0		574	-0-	574	1112	574	3			N	-0-					140
11	0		560	-0-	560	1672	560	3			N	-0-					140

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

06	14B2 EXT		484	-0-	484	484	484	3			N	-0-					53
07	14B2 EXT		557	-0-	557	1041	557	3			N	-0-					53
08	14B2 EXT		371	-0-	371	1412	371	3			N	-0-					53
09	14B2 EXT		269	-0-	269	1681	269	3			N	-0-					53
10	0		203	-0-	203	1884	203	3			N	-0-					53
11	0		196	-0-	196	2080	196	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	833	3	11	9	N	10					55
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					55
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					55
09	0		826	-0-	826	826	826	3			N	-0-					55
10	0		825	-0-	825	1651	825	3			N	-0-					55
11	0		636	-0-	636	2287	636	3			N	-0-					55

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					68
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					68
08	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					70
09	0		862	-0-	862	862	862	3			N	-0-					70
10	0		1657	-0-	1657	2519	1657	3			N	-0-					70
11	0		1589	-0-	1589	4108	1589	3			N	-0-					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

06	990	N	983	-0-	-7	-0-	983	3			N	-0-					67
07	1023	N	1018	-0-	-5	-0-	1018	3			N	-0-					67
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					67
09	0		967	-0-	967	967	967	3			N	-0-					67
10	0		982	-0-	982	1949	982	3			N	-0-					67
11	0		885	-0-	885	2834	885	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					53
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					53
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					53
09	0		38	-0-	38	38	38	3			N	-0-					53
10	0		7	-0-	7	45	7	3			N	-0-					53
11	0		-0-	-0-	-0-	45					N	-0-					53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	86					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	275	-0-	-115	-0-	275	3			N	-0-					53
07	372	N	222	-0-	-150	-0-	222	3			N	-0-					53
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					53
09	0		179	-0-	179	179	179	3			N	-0-					53
10	0		246	-0-	246	425	246	3			N	-0-					53
11	0		296	-0-	296	721	296	3			N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					45
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					45
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					45
09	0		921	-0-	921	921	921	3			N	-0-					45
10	0		957	-0-	957	1878	957	3			N	-0-					45
11	0		911	-0-	911	2789	911	3			N	-0-					45

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					33
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					33
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					33
09	0		184	-0-	184	184	184	3			N	-0-					33
10	0		189	-0-	189	373	189	3			N	-0-					33
11	0		178	-0-	178	551	178	3			N	-0-					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					15
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					15
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					15
09	0		921	-0-	921	921	921	3			N	-0-					15
10	0		1488	-0-	1488	2409	1488	3			N	-0-					15
11	0		1355	-0-	1355	3764	1355	3			N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					160
07	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					160
08	1867	N	1867	-0-	-0-	-0-	1842	3	25	9	N	23					183
09	0		1806	-0-	1806	1806	1806	3			N	-0-					183
10	0		1819	-0-	1819	3625	1819	3			N	-0-					183
11	0		1735	-0-	1735	5360	1735	3			N	-0-					183

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					70
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					70
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					70
09	0		518	-0-	518	518	518	3			N	-0-					70
10	0		522	-0-	522	1040	522	3			N	-0-					70
11	0		463	-0-	463	1503	463	3			N	-0-					70

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1877	-0-	-223	-0-	1854	3	23	9	N	21					210
07	1908	N	1908	-0-	-0-	-0-	1746	3	162	9	N	147	167	1			190
08	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					190
09	0		1815	-0-	1815	1815	1815	3			N	-0-					190
10	0		1869	-0-	1869	3684	1869	3			N	-0-					190
11	0		1420	-0-	1420	5104	1420	3			N	-0-					190

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					192
07	1736	N	1685	-0-	-51	-0-	1685	3			N	-0-					192
08	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					192
09	0		1539	-0-	1539	1539	1539	3			N	-0-					192
10	0		1729	-0-	1729	3268	1729	3			N	-0-					192
11	0		1652	-0-	1652	4920	1652	3			N	-0-					192

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					92
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					92
08	926	N	926	-0-	-0-	-0-	906	3	20	9	N	18					110
09	0		872	-0-	872	872	872	3			N	-0-					110
10	0		721	-0-	721	1593	721	3			N	-0-					110
11	0		683	-0-	683	2276	683	3			N	-0-					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					120
07	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					120
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					120
09	0		1035	-0-	1035	1035	1035	3			N	-0-					120
10	0		1097	-0-	1097	2132	1097	3			N	-0-					120
11	0		1064	-0-	1064	3196	1064	3			N	-0-					120

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					200
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					200
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					200
09	0		258	-0-	258	258	258	3			N	-0-					200
10	0		259	-0-	259	517	259	3			N	-0-					200
11	0		251	-0-	251	768	251	3			N	-0-					200

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0		-0-	-0-	-0-	-0-					N	-0-					64
10	0		-0-	-0-	-0-	-0-					N	-0-					64
11	0		-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	825	-0-	-195	-0-	825	3			N	-0-					59
07	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					59
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					59
09	0		1146	-0-	1146	1146	1146	3			N	-0-					59
10	0		1330	-0-	1330	2476	1330	3			N	-0-					59
11	0		851	-0-	851	3327	851	3			N	-0-					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1153	-0-	-167	-0-	1153	3			N	-0-					221
07	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					221
08	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					221
09	0		1149	-0-	1149	1149	1149	3			N	-0-					221
10	0		1263	-0-	1263	2412	1263	3			N	-0-					221
11	0		1232	-0-	1232	3644	1232	3			N	-0-					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	712	-0-	-158	-0-	712	3			N	-0-					150
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					150
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					150
09	0		490	-0-	490	490	490	3			N	-0-					150
10	0		358	-0-	358	848	358	3			N	-0-					150
11	0		564	-0-	564	1412	564	3			N	-0-					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	635	-0-	-745	-0-	635	3			N	-0-					172
07	1333	N	1066	-0-	-267	-0-	1066	3			N	-0-					172
08	985	N	985	-0-	-0-	-0-	984	3	1	9	N	1					173
09	0		647	-0-	647	647	647	3			N	-0-					173
10	0		292	-0-	292	939	292	3			N	-0-					173
11	0		36	-0-	36	975	36	3			N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1882	-0-	-128	-0-	1882	3			N	-0-					94
07	2077	X	1938	-0-	-139	-0-	1938	3			N	-0-					94
08	2077	X	1964	-0-	-113	-0-	1964	3			N	-0-					94
09	0		1885	-0-	1885	1885	1885	3			N	-0-					94
10	0		1990	-0-	1990	3875	1990	3			N	-0-					94
11	0		1864	-0-	1864	5739	1864	3			N	-0-					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					12
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					12
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12
09	0		853	-0-	853	853	853	3			N	-0-					12
10	0		748	-0-	748	1601	748	3			N	-0-					12
11	0		778	-0-	778	2379	778	3			N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		2007	-0-	2007	2007	2007	2			N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	2007					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	2007					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					114
07	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					114
08	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					114
09	0		7	-0-	7	7	7	3			N	-0-					114
10	0		2110	-0-	2110	2117	2110	3			N	-0-					114
11	0		1967	-0-	1967	4084	1967	3			N	-0-					114

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					58
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0		-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0		-0-	-0-	-0-	-0-					N	-0-					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	804	-0-	-246	-0-	804	3			N	-0-					220
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					220
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					220
09	0		906	-0-	906	906	906	3			N	-0-					220
10	0		958	-0-	958	1864	958	3			N	-0-					220
11	0		937	-0-	937	2801	937	3			N	-0-					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					30
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					30
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					30
09	0		125	-0-	125	125	125	3			N	-0-					30
10	0		110	-0-	110	235	110	3			N	-0-					30
11	0		89	-0-	89	324	89	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					173
07	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					173
08	2028	N	2028	-0-	-0-	-0-	1936	3	92	9	N	84					257
09	0		1861	-0-	1861	1861	1861	3			N	-0-					257
10	0		2152	-0-	2152	4013	1943	3	209	9	N	190	187	1			260
11	0		1850	-0-	1850	5863	1850	3			N	-0-					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1113	-0-	-27	-0-	1113	3			N	-0-					38
07	1240	N	1157	-0-	-83	-0-	1157	3			N	-0-					38
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					38
09	0		1031	-0-	1031	1031	1031	3			N	-0-					38
10	0		1129	-0-	1129	2160	1129	3			N	-0-					38
11	0		1047	-0-	1047	3207	1047	3			N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					79
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					79
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					79
09	0		909	-0-	909	909	909	3			N	-0-					79
10	0		943	-0-	943	1852	943	3			N	-0-					79
11	0		901	-0-	901	2753	901	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		4243	-0-	4243	4243	4243	3			N	-0-					75
09	14B2 EXT		5219	-0-	5219	9462	5219	3			N	-0-					75
10	14B2 EXT		4740	-0-	4740	14202	4740	3			N	-0-					75
11	14B2 EXT		4056	-0-	4056	18258	4056	3			N	-0-					75

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	572	-0-	-148	-0-	572	3			N	-0-					138
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					138
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					138
09	0		531	-0-	531	531	531	3			N	-0-					138
10	0		722	-0-	722	1253	722	3			N	-0-					138
11	0		664	-0-	664	1917	664	3			N	-0-					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					440
07	2528	N	2528	-0-	-0-	-0-	2311	3	217	9	N	197	197	1			440
08	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					440
09	0		2489	-0-	2489	2489	2276	3	213	9	N	194	194	1			440
10	0		2271	-0-	2271	4760	2271	3			N	-0-					440
11	0		2501	-0-	2501	7261	2301	3	200	9	N	182	182	1			440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					320
07	1302	N	925	-0-	-377	-0-	925	3			N	-0-					320
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					320
09	0		1132	-0-	1132	1132	1132	3			N	-0-					320
10	0		927	-0-	927	2059	927	3			N	-0-					320
11	0		1213	-0-	1213	3272	1213	3			N	-0-					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	110	-0-	-880	-0-	110	3			N	-0-					15
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					15
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					15
09	0		39	-0-	39	39	39	3			N	-0-					15
10	0		1153	-0-	1153	1192	1153	3			N	-0-					15
11	0		414	-0-	414	1606	414	3			N	-0-					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					83
07	1054	N	938	-0-	-116	-0-	938	3			N	-0-					83
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					83
09	0		764	-0-	764	764	764	3			N	-0-					83
10	0		709	-0-	709	1473	709	3			N	-0-					83
11	0		376	-0-	376	1849	376	3			N	-0-					83

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					323
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-					323
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					323
09	0		1037	-0-	1037	1037	1037	2			N	-0-					323
10	0		1028	-0-	1028	2065	1028	2			N	-0-					323
11	0		785	-0-	785	2850	785	2			N	-0-					323

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

06	90	N	8	-0-	-82	-0-	8	3			N	-0-					192
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					192
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					192
09	0		37	-0-	37	37	37	3			N	-0-					192
10	0		72	-0-	72	109	72	3			N	-0-					192
11	0		70	-0-	70	179	70	3			N	-0-					192

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					336
07	806	N	754	-0-	-52	-0-	754	3			N	-0-					336
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					336
09	0		586	-0-	586	586	586	3			N	-0-					336
10	0		698	-0-	698	1284	698	3			N	-0-					336
11	0		543	-0-	543	1827	543	3			N	-0-					336

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	840	-0-	-120	-0-	840	3			N	-0-					40
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					40
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					40
09	0		883	-0-	883	883	880	3	3	9	N	3					43
10	0		909	-0-	909	1792	909	3			N	-0-					43
11	0		853	-0-	853	2645	853	3			N	-0-					43

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					167
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					167
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					167
09	0		75	-0-	75	75	75	3			N	-0-					167
10	0		79	-0-	79	154	79	3			N	-0-					167
11	0		59	-0-	59	213	59	3			N	-0-					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					97
09	0		1166	-0-	1166	1166	1166	2			N	-0-					97
10	0		-0-	-0-	-0-	1166					N	-0-					97
11	0		-0-	-0-	-0-	1166					N	-0-					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1150	-0-	-50	-0-	1150	3			N	-0-					37
07	1209	N	1132	-0-	-77	-0-	1132	3			N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		735	-0-	735	735	735	3			N	-0-					37
10	0		1193	-0-	1193	1928	1193	3			N	-0-					37
11	0		1149	-0-	1149	3077	1149	3			N	-0-					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					17
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					17
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		711	-0-	711	711	711	3			N	-0-					17
11	0		659	-0-	659	1370	659	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	851	-0-	-79	-0-	851	3			N	-0-					235
07	899	N	814	-0-	-85	-0-	814	3			N	-0-					235
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					235
09	0		867	-0-	867	867	867	3			N	-0-					235
10	0		813	-0-	813	1680	813	3			N	-0-					235
11	0		748	-0-	748	2428	748	3			N	-0-					235

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

06	2700	N	2685	-0-	-15	-0-	2685	3			N	-0-					87
07	2759	N	2734	-0-	-25	-0-	2734	3			N	-0-					87
08	2776	N	2776	-0-	-0-	-0-	2710	3	66	9	N	60					147
09	0		2593	-0-	2593	2593	2593	3			N	-0-					147
10	0		2678	-0-	2678	5271	2678	3			N	-0-					147
11	0		2623	-0-	2623	7894	2623	3			N	-0-					147

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

06	870	N	765	-0-	-105	-0-	765	3			N	-0-					115
07	868	N	269	-0-	-599	-0-	269	3			N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0		573	-0-	573	573	573	3			N	-0-					115
10	0		473	-0-	473	1046	473	3			N	-0-					115
11	0		816	-0-	816	1862	816	3			N	-0-					115

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

06	1440	N	1393	-0-	-47	-0-	1379	3	14	9	N	13					245
07	1488	N	1384	-0-	-104	-0-	1384	3			N	-0-					245
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					245
09	0		1370	-0-	1370	1370	1370	3			N	-0-					245
10	0		1388	-0-	1388	2758	1388	3			N	-0-					245
11	0		1211	-0-	1211	3969	1211	3			N	-0-					245

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

06	330	N	295	-0-	-35	-0-	295	3			N	-0-					320
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					320
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					320
09	0		307	-0-	307	307	307	3			N	-0-					320
10	0		315	-0-	315	622	315	3			N	-0-					320
11	0		318	-0-	318	940	318	3			N	-0-					320

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

06	2700	N	2251	-0-	-449	-0-	2251	2			N	-0-					202
07	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					202
08	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					202
09	0		2537	-0-	2537	2537	2537	2			N	-0-					202
10	0		2783	-0-	2783	5320	2783	2			N	-0-					202
11	0		2481	-0-	2481	7801	2481	2			N	-0-					202

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

06	1350	N	1342	-0-	-8	-0-	1342	3			N	-0-					198
07	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					198
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					198
09	0		1395	-0-	1395	1395	1395	3			N	-0-					198
10	0		1417	-0-	1417	2812	1417	3			N	-0-					198
11	0		1315	-0-	1315	4127	1315	3			N	-0-					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

06	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					122
07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					122
08	1317	N	1317	-0-	-0-	-0-	1251	3	66	9	N	60					182
09	0		1045	-0-	1045	1045	1045	3			N	-0-					182
10	0		1236	-0-	1236	2281	1236	3			N	-0-					182
11	0		993	-0-	993	3274	993	3			N	-0-					182

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

06	930	N	862	-0-	-68	-0-	862	3			N	-0-					42
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					42
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					42
09	0		890	-0-	890	890	853	3	37	9	N	34					76
10	0		878	-0-	878	1768	878	3			N	-0-					76
11	0		835	-0-	835	2603	835	3			N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	764	-0-	-16	-0-	764	3			N	-0-					462
07	775	N	726	-0-	-49	-0-	726	3			N	-0-					462
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					462
09	0		772	-0-	772	772	772	3			N	-0-					462
10	0		833	-0-	833	1605	833	3			N	-0-					462
11	0		790	-0-	790	2395	790	3			N	-0-					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

06	570	N	423	-0-	-147	-0-	423	3			N	-0-					280
07	682	N	11	-0-	-671	-0-	11	3			N	-0-					280
08	0	N	-0-	-0-	-0-	-0-					N	-0-					280
09	0		-0-	-0-	-0-	-0-					N	-0-					280
10	0		-0-	-0-	-0-	-0-					N	-0-					280
11	0		641	-0-	641	641	472	3	169	9	N	154	194	1			240

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

06	750	N	653	-0-	-97	-0-	653	3			N	-0-					191
07	961	N	873	-0-	-88	-0-	873	3			N	-0-					191
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					191
09	0		878	-0-	878	878	878	3			N	-0-					191
10	0		644	-0-	644	1522	644	3			N	-0-					191
11	0		848	-0-	848	2370	848	3			N	-0-					191

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

06	780	N	608	-0-	-172	-0-	608	3			N	-0-					242
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					242
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					242
09	0		855	-0-	855	855	855	3			N	-0-					242
10	0		893	-0-	893	1748	893	3			N	-0-					242
11	0		856	-0-	856	2604	856	3			N	-0-					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

06	60	N	55	-0-	-5	-0-	55	3			N	-0-					45
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					45
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					45
09	0		44	-0-	44	44	44	3			N	-0-					45
10	0		51	-0-	51	95	51	3			N	-0-					45
11	0		51	-0-	51	146	51	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

06	14B2 EXT		267	-0-	267	839	267	3			N	-0-					10
07	14B2 EXT		258	-0-	258	1097	258	3			N	-0-					10
08	1097	X	-0-	-0-	-1097	-0-					N	-0-					10
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		255	-0-	255	255	255	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

06	840	N	714	-0-	-126	-0-	714	3			N	-0-					68
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					68
08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					68
09	0		1438	-0-	1438	1438	1438	3			N	-0-					68
10	0		1600	-0-	1600	3038	1600	3			N	-0-					68
11	0		1464	-0-	1464	4502	1464	3			N	-0-					68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					120
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					120
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					120
09	0		811	-0-	811	811	811	3			N	-0-					120
10	0		699	-0-	699	1510	699	3			N	-0-					120
11	0		780	-0-	780	2290	780	3			N	-0-					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

06	2070	N	1716	-0-	-354	-0-	1716	3			N	-0-					324
07	2239	N	2239	-0-	-0-	-0-	1886	3	353	9	N	321	385	1			260
08	1952	N	1952	-0-	-0-	-0-	1882	3	70	9	N	64					324
09	0		1772	-0-	1772	1772	1772	3			N	-0-					324
10	0		1811	-0-	1811	3583	1811	3			N	-0-					324
11	0		1722	-0-	1722	5305	1722	3			N	-0-					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

06	750	N	731	-0-	-19	-0-	731	3			N	-0-					152
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					152
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					152
09	0		724	-0-	724	724	724	3			N	-0-					152
10	0		753	-0-	753	1477	753	3			N	-0-					152
11	0		715	-0-	715	2192	715	3			N	-0-					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

06	1410	N	1304	-0-	-106	-0-	1304	3			N	-0-					64
07	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					64
08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					64
09	0		1292	-0-	1292	1292	1292	3			N	-0-					64
10	0		1322	-0-	1322	2614	1322	3			N	-0-					64
11	0		1249	-0-	1249	3863	1249	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					220
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					220
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					220
09	0		1030	-0-	1030	1030	1030	3			N	-0-					220
10	0		1001	-0-	1001	2031	1001	3			N	-0-					220
11	0		992	-0-	992	3023	992	3			N	-0-					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					53
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					53
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					53
09	0		555	-0-	555	555	555	3			N	-0-					53
10	0		623	-0-	623	1178	623	3			N	-0-					53
11	0		607	-0-	607	1785	607	3			N	-0-					53

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

06	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					242
07	1922	N	1920	-0-	-2	-0-	1920	3			N	-0-					242
08	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					242
09	0		1837	-0-	1837	1837	1837	3			N	-0-					242
10	0		1920	-0-	1920	3757	1920	3			N	-0-					242
11	0		1805	-0-	1805	5562	1805	3			N	-0-					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					336
07	1829	N	1811	-0-	-18	-0-	1811	3			N	-0-					336
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					336
09	0		1725	-0-	1725	1725	1725	3			N	-0-					336
10	0		1755	-0-	1755	3480	1755	3			N	-0-					336
11	0		1796	-0-	1796	5276	1796	3			N	-0-					336

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1915	-0-	-65	-0-	1915	3			N	-0-					235
07	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					235
08	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					235
09	0		1693	-0-	1693	1693	1693	3			N	-0-					235
10	0		1805	-0-	1805	3498	1805	3			N	-0-					235
11	0		1699	-0-	1699	5197	1699	3			N	-0-					235

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					377
07	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					377
08	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					377
09	0		2500	-0-	2500	2500	2500	3			N	-0-					377
10	0		2626	-0-	2626	5126	2471	3	155	9	N	141	186	1			332
11	0		2248	-0-	2248	7374	2198	3	50	9	N	45					377

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					200
07	2604	N	1568	-0-	-1036	-0-	1568	3			N	-0-					200
08	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					200
09	0		2429	-0-	2429	2429	2429	3			N	-0-					200
10	0		2490	-0-	2490	4919	2490	3			N	-0-					200
11	0		2023	-0-	2023	6942	2023	3			N	-0-					200

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1715	-0-	-85	-0-	1715	3			N	-0-					76
07	1798	N	1762	-0-	-36	-0-	1762	3			N	-0-					76
08	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					76
09	0		1633	-0-	1633	1633	1633	3			N	-0-					76
10	0		1714	-0-	1714	3347	1714	3			N	-0-					76
11	0		1645	-0-	1645	4992	1645	3			N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

06	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					148
07	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					148
08	1422	N	1422	-0-	-0-	-0-	1400	3	22	9	N	20					168
09	0		1376	-0-	1376	1376	1376	3			N	-0-					168
10	0		1478	-0-	1478	2854	1478	3			N	-0-					168
11	0		1439	-0-	1439	4293	1439	3			N	-0-					168

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

06	3000	N	3003	-0-	3	3	3003	3			N	-0-					17
07	2879	N	2876	-0-	-3	-0-	2876	3			N	-0-					17
08	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					17
09	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					17
*10	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					17
*11	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					17

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					310
07	3221	X	3221	-0-	-0-	-0-	3162	3	59	9	N	54	194	1			170
08	3236	X	3236	-0-	-0-	-0-	3082	3	154	9	N	140					310
09	0		2948	-0-	2948	2948	2948	3			N	-0-					310
10	0		3026	-0-	3026	5974	3026	3			N	-0-					310
11	0		2886	-0-	2886	8860	2886	3			N	-0-					310

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					300
07	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					300
08	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					300
09	0		2633	-0-	2633	2633	2633	3			N	-0-					300
10	0		2371	-0-	2371	5004	2371	3			N	-0-					300
11	0		2339	-0-	2339	7343	2339	3			N	-0-					300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1009	-0-	-71	-0-	1009	3			N	-0-					273
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					273
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					273
09	0		977	-0-	977	977	977	3			N	-0-					273
10	0		1048	-0-	1048	2025	1048	3			N	-0-					273
11	0		1035	-0-	1035	3060	1035	3			N	-0-					273

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					80
07	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					80
08	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					98
09	0		1769	-0-	1769	1769	1769	3			N	-0-					98
10	0		1841	-0-	1841	3610	1841	3			N	-0-					98
11	0		1770	-0-	1770	5380	1770	3			N	-0-					98

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					45
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					45
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					45
09	0		275	-0-	275	275	275	3			N	-0-					45
10	0		295	-0-	295	570	295	3			N	-0-					45
11	0		267	-0-	267	837	267	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

06	2830	X	2830	-0-	-0-	-0-	2614	3	216	9	N	196	196	1			333
07	1953	X	1584	-0-	-369	-0-	1380	3	204	9	N	185	177	1			341
08	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					341
09	0		2957	-0-	2957	2957	2957	3			N	-0-					341
10	0		1373	-0-	1373	4330	1373	3			N	-0-					341
11	0		506	-0-	506	4836	506	3			N	-0-					341

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

06	0	N	-0-	-0-	-0-	-0-					N	-0-					447
07	0	N	-0-	-0-	-0-	-0-					N	-0-					447
08	0	N	-0-	-0-	-0-	-0-					N	-0-					447
09	0		-0-	-0-	-0-	-0-					N	-0-					447
10	0		-0-	-0-	-0-	-0-					N	-0-					447
11	0		-0-	-0-	-0-	-0-					N	-0-					447

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

06	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					159
07	1674	N	1653	-0-	-21	-0-	1653	3			N	-0-					159
08	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					159
09	0		1589	-0-	1589	1589	1589	3			N	-0-					159
10	0		1639	-0-	1639	3228	1639	3			N	-0-					159
11	0		1576	-0-	1576	4804	1576	3			N	-0-					159

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
07	0	X	-0-	-0-	-0-	-0-					N	-0-					99
08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		-0-	-0-	-0-	-0-					N	-0-					99
11	0		-0-	-0-	-0-	-0-					N	-0-					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

06	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					157
07	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					157
08	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					157
09	0		1999	-0-	1999	1999	1999	3			N	-0-					157
10	0		2094	-0-	2094	4093	2094	3			N	-0-					157
11	0		2206	-0-	2206	6299	2005	3	201	9	N	183	315	1			25

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					137
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					137
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					137
09	0		642	-0-	642	642	642	3			N	-0-					137
10	0		565	-0-	565	1207	565	3			N	-0-					137
11	0		524	-0-	524	1731	524	3			N	-0-					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					242
07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					242
08	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					242
09	0		1515	-0-	1515	1515	1515	3			N	-0-					242
10	0		1538	-0-	1538	3053	1538	3			N	-0-					242
11	0		1484	-0-	1484	4537	1484	3			N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-	203	1			78
*02	2240	X	2122	-0-	-118	-0-	2122	3			N	-0-					78
*03	2635	X	2406	-0-	-229	-0-	2406	3			N	-0-					78
*04	2550	X	2304	-0-	-246	-0-	2304	3			N	-0-					78
*05	2573	X	2220	-0-	-353	-0-	2220	3			N	-0-					78
*06	2340	N	2239	-0-	-101	-0-	2239	3			N	-0-					78
*07	2387	N	2331	-0-	-56	-0-	2331	3			N	-0-					78
*08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					78
*09	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					78
*10	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					78
*11	1022	N	1022	-0-	-0-	-0-	857	3	165	9	N	150	188	1			40

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					192
07	1426	N	1161	-0-	-265	-0-	1161	3			N	-0-					192
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					192
09	0		1035	-0-	1035	1035	1035	3			N	-0-					192
10	0		1010	-0-	1010	2045	1010	3			N	-0-					192
11	0		1030	-0-	1030	3075	1030	3			N	-0-					192

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1250	3	219	9	N	199	199	1			370
07	1488	N	1259	-0-	-229	-0-	1259	3			N	-0-					370
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					370
09	0		1148	-0-	1148	1148	1148	3			N	-0-					370
10	0		1313	-0-	1313	2461	1214	3	99	9	N	90	180	1			280
11	0		1338	-0-	1338	3799	1239	3	99	9	N	90					370

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					259
07	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					259
08	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					259
09	0		1761	-0-	1761	1761	1761	3			N	-0-					259
10	0		1779	-0-	1779	3540	1779	3			N	-0-					259
11	0		1839	-0-	1839	5379	1839	3			N	-0-					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2518	-0-	-182	-0-	2518	3			N	-0-					160
07	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					160
08	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					160
09	0		2756	-0-	2756	2756	2756	3			N	-0-					160
10	0		2945	-0-	2945	5701	2945	3			N	-0-					160
11	0		3003	-0-	3003	8704	3003	3			N	-0-					160

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					451
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					451
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					451
09	0		602	-0-	602	602	602	3			N	-0-					451
10	0		695	-0-	695	1297	695	3			N	-0-					451
11	0		575	-0-	575	1872	575	3			N	-0-					451

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1948	-0-	-92	-0-	1948	3			N	-0-					845
07	2480	N	2463	-0-	-17	-0-	2463	3			N	-0-					845
08	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					845
09	0		4014	-0-	4014	4014	4014	3			N	-0-	195	1			650
10	0		3770	-0-	3770	7784	3769	3	1	9	N	1	189	1			462
11	0		3375	-0-	3375	11159	3309	3	66	9	N	60	182	1			340

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	972	-0-	-48	-0-	972	3			N	-0-					344
07	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					344
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					344
09	0		947	-0-	947	947	947	3			N	-0-					344
10	0		966	-0-	966	1913	966	3			N	-0-					344
11	0		926	-0-	926	2839	926	3			N	-0-					344

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					162
07	279	N	-0-	-0-	-279	-0-					N	-0-					162
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					162
09	0		250	-0-	250	250	250	3			N	-0-					162
10	0		256	-0-	256	506	256	3			N	-0-					162
11	0		238	-0-	238	744	238	3			N	-0-					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	153					N	-0-				-0-
07	0	W	-0-	-0-	-0-	153					N	-0-				-0-
08	0	W	-0-	-0-	-0-	153					N	-0-				-0-
09	0		-0-	-0-	-0-	153					N	-0-				-0-
10	0		-0-	-0-	-0-	153					N	-0-				-0-
11	0		-0-	-0-	-0-	153					N	-0-				-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10	730	-0-	730	186537	730	3				N	-0-				125
07	SWR 10	731	-0-	731	187268	731	3				N	-0-				125
08	SWR 10	714	-0-	714	187982	714	3				N	-0-				125
09	SWR 10	570	-0-	570	188552	570	3				N	-0-				125
10	SWR 10	632	-0-	632	189184	632	3				N	-0-				125
11	SWR 10	708	-0-	708	189892	708	3				N	-0-				125

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

06	662	N	662	-0-	-0-	-0-	662	3			N	-0-				100
07	0	N	-0-	-0-	-0-	-0-					N	-0-				100
08	0	N	-0-	-0-	-0-	-0-					N	-0-				100
09	0		334	-0-	334	334	334	3			N	-0-				100
10	0		2698	-0-	2698	3032	2698	3			N	-0-				100
11	0		2440	-0-	2440	5472	2440	3			N	-0-				100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

06	8130	X	7863	-0-	-267	-0-	7863	2			N	-0-				115
07	8370	X	7724	-0-	-646	-0-	7724	2			N	-0-				115
08	8122	X	5878	-0-	-2244	-0-	5878	2			N	-0-				115
09	0		8345	-0-	8345	8345	8345	2			N	-0-				115
10	0		7889	-0-	7889	16234	7889	2			N	-0-				115
11	0		7686	-0-	7686	23920	7686	2			N	-0-				115

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

06	12270	X	12270	-0-	-0-	-0-	12270	2			N	-0-				191
07	12497	X	12497	-0-	-0-	-0-	12497	2			N	-0-				191
08	11713	X	11713	-0-	-0-	-0-	11713	2			N	-0-				191
09	0		11837	-0-	11837	11837	11837	2			N	-0-				191
10	0		12475	-0-	12475	24312	12475	2			N	-0-				191
11	0		11805	-0-	11805	36117	11805	2			N	-0-				191

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

06	5910	X	5294	-0-	-616	-0-	5294	2			N	-0-				216
07	6076	X	5632	-0-	-444	-0-	5416	2	216	9	N	196	196	1		216
08	5859	X	5736	-0-	-123	-0-	5347	2	389	9	N	354	354	1		216
09	0		5131	-0-	5131	5131	5131	2			N	-0-				216
10	0		5527	-0-	5527	10658	5527	2			N	-0-				216
11	0		5756	-0-	5756	16414	5394	2	362	9	N	329	386	1		159

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

06	6510	X	6083	-0-	-427	-0-	6083	2			N	-0-				334
07	6789	X	5809	-0-	-980	-0-	5755	2	54	9	N	49	167	1		216
08	6789	X	6059	-0-	-730	-0-	5929	2	130	9	N	118				334
09	0		5376	-0-	5376	5376	5376	2			N	-0-				334
10	0		5641	-0-	5641	11017	5356	2	285	9	N	259	320	1		273
11	0		4032	-0-	4032	15049	3965	2	67	9	N	61				334

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1563	-0-	-147	-0-	1563	2			N	-0-					147
07	1736	N	1460	-0-	-276	-0-	1460	2			N	-0-					147
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					147
09	0		1759	-0-	1759	1759	1693	2	66	9	N	60	176	1			31
10	0		1629	-0-	1629	3388	1501	2	128	9	N	116					147
11	0		1488	-0-	1488	4876	1488	2			N	-0-					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9512	X	9512	-0-	-0-	-0-	9512	2			N	-0-					117
07	9331	X	9075	-0-	-256	-0-	9075	2			N	-0-					117
08	10276	X	10276	-0-	-0-	-0-	10256	2	20	9	N	18					135
09	0		10537	-0-	10537	10537	10259	2	278	9	N	253	193	1			195
10	0		10634	-0-	10634	21171	10633	2	1	9	N	1					196
11	0		10290	-0-	10290	31461	10290	2			N	-0-					196

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					6
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					6
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					6
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					6
10	0		353	-0-	353	353	353	2			N	-0-					6
11	0		343	-0-	343	696	343	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	31	1	222	2	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	31	1	216	2	N	-0-					-0-
09	0		248	-0-	248	248	30	1	218	2	N	-0-					-0-
10	0		257	-0-	257	505	31	1	226	2	N	-0-					-0-
11	0		245	-0-	245	750	30	1	215	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					22
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					22
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					22
09	0		113	-0-	113	113	113	2			N	-0-					22
10	0		130	-0-	130	243	130	2			N	-0-					22
11	0		100	-0-	100	343	100	2			N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	0		179	-0-	179	179	179	2			N	-0-					-0-
10	0		185	-0-	185	364	185	2			N	-0-					-0-
11	0		175	-0-	175	539	175	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

06	60	N	-0-	-0-	-60	-0-					N	-0-					40
07	62	N	11	-0-	-51	-0-	11	2			N	-0-					40
08	6	N	-0-	-0-	-6	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		638	-0-	638	638	638	2			N	-0-					40
11	0		133	-0-	133	771	133	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

06	780	N	129	-0-	-651	-0-	126	2	3	9	N	3					223
07	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					232
08	1246	N	1246	-0-	-0-	-0-	1243	2	3	9	N	3					235
09	0		79	-0-	79	79	79	2			N	-0-	110	1			125
10	0		1196	-0-	1196	1275	1177	2	19	9	N	17					142
11	0		1073	-0-	1073	2348	1066	2	7	9	N	6					148

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					92
07	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					92
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					92
09	0		1696	-0-	1696	1696	1696	2			N	-0-					92
10	0		1453	-0-	1453	3149	1453	2			N	-0-					92
11	0		573	-0-	573	3722	573	2			N	-0-					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0		-0-	-0-	-0-	-0-					N	-0-	80	1			57
10	0		11	-0-	11	11	11	2			N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					57

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

06	2329	N	2329	-0-	-0-	-0-	2323	2	6	9	N	5					108
07	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					108
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					108
09	0		2196	-0-	2196	2196	2196	2			N	-0-					108
10	0		996	-0-	996	3192	996	2			N	-0-					108
11	0		1190	-0-	1190	4382	1180	2	10	9	N	9					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-			-0-
09	0		244	-0-	244	244	244	2			N	-0-			-0-
10	0		249	-0-	249	493	249	2			N	-0-			-0-
11	0		249	-0-	249	742	249	2			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-			35
07	1491	N	1491	-0-	-0-	-0-	31	1	1460	2	N	-0-			35
08	1457	N	1457	-0-	-0-	-0-	31	1	1426	2	N	-0-			35
09	0		1418	-0-	1418	1418	23	1	1395	2	N	-0-			35
10	0		1480	-0-	1480	2898	31	1	1449	2	N	-0-			35
11	0		1376	-0-	1376	4274	30	1	1346	2	N	-0-			35

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-			105
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-			105
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-			105
09	0		11	-0-	11	11	11	1			N	-0-			105
10	0		-0-	-0-	-0-	11					N	-0-			105
11	0		-0-	-0-	-0-	11					N	-0-			105

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	30	1	10	2	N	-0-			130
07	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-			130
08	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-			130
09	0		76	-0-	76	76	23	1	53	2	N	-0-			130
10	0		3302	-0-	3302	3378	30	1	3272	2	N	-0-			130
11	0		1323	-0-	1323	4701	30	1	1293	2	N	-0-			130

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-			28
07	759	N	759	-0-	-0-	-0-	31	1	728	2	N	-0-			28
08	748	N	748	-0-	-0-	-0-	31	1	717	2	N	-0-			28
09	0		724	-0-	724	724	23	1	701	2	N	-0-			28
10	0		816	-0-	816	1540	31	1	785	2	N	-0-			28
11	0		591	-0-	591	2131	30	1	561	2	N	-0-			28

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	30	1	227	2	N	-0-			76
07	217	N	201	-0-	-16	-0-	31	1	170	2	N	-0-			76
08	217	N	143	-0-	-74	-0-	31	1	112	2	N	-0-			76
09	210	N	123	-0-	-87	-0-	30	1	93	2	N	-0-			76
10	0		118	-0-	118	118	31	1	87	2	N	-0-			76
11	0		126	-0-	126	244	30	1	96	2	N	-0-			76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	95	1	594	2	N	-0-			44
07	756	N	756	-0-	-0-	-0-	125	1	631	2	N	-0-			44
08	762	N	762	-0-	-0-	-0-	107	1	655	2	N	-0-			44
09	0		739	-0-	739	739	102	1	637	2	N	-0-			44
10	0		771	-0-	771	1510	113	1	658	2	N	-0-			44
11	0		743	-0-	743	2253	101	1	642	2	N	-0-			44

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	30	1	821	2	N	-0-			94
07	930	N	849	-0-	-81	-0-	31	1	818	2	N	-0-			94
08	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-			94
09	0		762	-0-	762	762	23	1	739	2	N	-0-			94
10	0		931	-0-	931	1693	31	1	900	2	N	-0-			94
11	0		866	-0-	866	2559	30	1	836	2	N	-0-			94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	30	1	470	2	N	-0-			-0-
07	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-			-0-
08	494	N	494	-0-	-0-	-0-	31	1	463	2	N	-0-			-0-
09	0		466	-0-	466	466	23	1	443	2	N	-0-			-0-
10	0		550	-0-	550	1016	31	1	519	2	N	-0-			-0-
11	0		478	-0-	478	1494	30	1	448	2	N	-0-			-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	30	1	637	2	N	-0-			42
07	685	N	685	-0-	-0-	-0-	30	1	655	2	N	-0-			42
08	682	N	626	-0-	-56	-0-	31	1	595	2	N	-0-			42
09	0		546	-0-	546	546	23	1	523	2	N	-0-			42
10	0		703	-0-	703	1249	31	1	672	2	N	-0-			42
11	0		662	-0-	662	1911	30	1	632	2	N	-0-			42

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	136	-0-	-44	-0-	40	1	96	2	N	-0-			27
07	167	N	167	-0-	-0-	-0-	49	1	118	2	N	-0-			27
08	160	N	160	-0-	-0-	-0-	44	1	116	2	N	-0-			27
09	0		157	-0-	157	157	43	1	114	2	N	-0-			27
10	0		165	-0-	165	322	46	1	119	2	N	-0-			27
11	0		161	-0-	161	483	43	1	118	2	N	-0-			27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	55	1	229	2	N	10			91
							11	9							
07	316	N	316	-0-	-0-	-0-	68	1	248	2	N	-0-			91
08	310	N	291	-0-	-19	-0-	58	1	233	2	N	-0-			91
09	0		271	-0-	271	271	55	1	216	2	N	-0-			91
10	0		322	-0-	322	593	63	1	259	2	N	-0-			91
11	0		282	-0-	282	875	55	1	227	2	N	-0-			91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	30	1	911	2	N	-0-					122
07	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					122
08	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					122
09	0		451	-0-	451	451	23	1	428	2	N	-0-					122
10	0		842	-0-	842	1293	30	1	812	2	N	-0-					122
11	0		854	-0-	854	2147	30	1	824	2	N	-0-					122

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

06	150	N	25	-0-	-125	-0-	14	1	11	2	N	-0-					67
07	124	N	-0-	-0-	-124	-0-					N	-0-					67
08	93	N	-0-	-0-	-93	-0-					N	-0-					67
09	0		30	-0-	30	30	3	1	27	2	N	-0-					67
10	0		110	-0-	110	140	12	1	98	2	N	-0-					67
11	0		97	-0-	97	237	10	1	87	2	N	-0-					67

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

06	720	N	685	-0-	-35	-0-	685	2			N	-0-					33
07	930	N	872	-0-	-58	-0-	872	2			N	-0-					33
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					33
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					33
10	0		1033	-0-	1033	1033	1033	2			N	-0-	33	7			-0-
11	0		1049	-0-	1049	2082	1049	2			N	-0-					-0-

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

06	139	N	139	-0-	-0-	-0-	41	1	98	2	N	-0-					174
07	155	N	147	-0-	-8	-0-	46	1	101	2	N	-0-					174
08	155	N	133	-0-	-22	-0-	42	1	91	2	N	-0-					174
09	0		116	-0-	116	116	39	1	77	2	N	-0-					174
10	0		91	-0-	91	207	33	1	58	2	N	-0-					174
11	0		83	-0-	83	290	30	1	53	2	N	-0-					174

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

06	360	N	329	-0-	-31	-0-	49	1	259	2	N	19					93
							21	9									
07	310	N	142	-0-	-168	-0-	26	1	116	2	N	-0-					93
08	434	N	320	-0-	-114	-0-	52	1	268	2	N	-0-					93
09	0		350	-0-	350	350	58	1	292	2	N	-0-					93
10	0		225	-0-	225	575	43	1	182	2	N	-0-					93
11	0		326	-0-	326	901	60	1	266	2	N	-0-					93

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

06	450	N	-0-	-0-	-450	-0-					N	-0-					82
07	62	N	-0-	-0-	-62	-0-					N	-0-	82	1			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2022 - WELL PLUGGED 8/4/2022

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

06	792	N	792	-0-	-0-	-0-	30	1	762	2	N	-0-					37
07	868	N	751	-0-	-117	-0-	31	1	720	2	N	-0-					37
08	806	N	764	-0-	-42	-0-	31	1	733	2	N	-0-					37
09	0		669	-0-	669	669	23	1	646	2	N	-0-					37
10	0		798	-0-	798	1467	31	1	767	2	N	-0-					37
11	0		763	-0-	763	2230	30	1	733	2	N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	30	1	366	2	N	-0-					38
07	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					38
08	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					38
09	0		456	-0-	456	456	23	1	433	2	N	-0-					38
10	0		536	-0-	536	992	31	1	505	2	N	-0-					38
11	0		436	-0-	436	1428	30	1	406	2	N	-0-					38

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	30	1	330	2	N	-0-					26
07	387	N	387	-0-	-0-	-0-	31	1	356	2	N	-0-					26
08	387	N	387	-0-	-0-	-0-	31	1	356	2	N	-0-					26
09	0		355	-0-	355	355	23	1	332	2	N	-0-					26
10	0		422	-0-	422	777	31	1	391	2	N	-0-					26
11	0		399	-0-	399	1176	30	1	369	2	N	-0-					26

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	1	-0-	-10	-0-	1	2			N	-0-					44
07	10	N	-0-	-0-	-10	-0-					N	-0-					44
08	6	N	-0-	-0-	-6	-0-					N	-0-					44
09	0		5	-0-	5	5	5	2			N	-0-					44
10	0		60	-0-	60	65	37	2	23	9	N	21					65
11	0		130	-0-	130	195	23	1	107	2	N	-0-					65

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	30	1	114	2	N	-0-					102
07	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					102
08	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					102
09	0		201	-0-	201	201	22	1	179	2	N	-0-					102
10	0		200	-0-	200	401	31	1	169	2	N	-0-					102
11	0		187	-0-	187	588	30	1	157	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50	-0-	30	1	310	2	N	-0-					65
07	380	N	380	-0-	-0-	-0-	31	1	349	2	N	-0-					65
08	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					65
09	0		351	-0-	351	351	23	1	328	2	N	-0-					65
10	0		434	-0-	434	785	31	1	403	2	N	-0-					65
11	0		392	-0-	392	1177	30	1	362	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-					109
07	72	N	72	-0-	-0-	-0-	36	1	36	2	N	-0-					109
08	69	N	69	-0-	-0-	-0-	35	1	34	2	N	-0-					109
09	0		66	-0-	66	66	34	1	32	2	N	-0-					109
10	0		70	-0-	70	136	35	1	35	2	N	-0-					109
11	0		61	-0-	61	197	33	1	28	2	N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1094	-0-	-166	-0-	30	1	1058	2	N	5					218
							6	9									
07	1302	N	1136	-0-	-166	-0-	30	1	1096	2	N	9					227
							10	9									
08	1271	N	1154	-0-	-117	-0-	31	1	1114	2	N	8					235
							9	9									
09	0		1107	-0-	1107	1107	30	1	1058	2	N	17					252
							19	9									
10	0		1145	-0-	1145	2252	31	1	1099	2	N	14	184	1			82
							15	9									
11	0		1159	-0-	1159	3411	30	1	1122	2	N	6					88
							7	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

06	300	N	260	-0-	-40	-0-	25	1	235	2	N	-0-					37
07	310	N	290	-0-	-20	-0-	38	1	252	2	N	-0-					37
08	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					37
09	0		251	-0-	251	251	26	1	225	2	N	-0-					37
10	0		271	-0-	271	522	30	1	241	2	N	-0-					37
11	0		202	-0-	202	724	36	1	166	2	N	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

06	1601	N	1601	-0-	-0-	-0-	1573	2	28	9	N	25					139
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					139
08	1758	N	1758	-0-	-0-	-0-	1711	2	47	9	N	43					182
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					182
10	0		1678	-0-	1678	1678	1678	2			N	-0-	134	7			48
11	0		1678	-0-	1678	3356	1663	2	15	9	N	14					62

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

06	210	N	4	-0-	-206	-0-	4	2			N	-0-					184
07	682	N	599	-0-	-83	-0-	599	2			N	-0-					184
08	961	N	563	-0-	-398	-0-	563	2			N	-0-					184
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					184
10	0		1005	-0-	1005	1005	1005	2			N	-0-	106	7			78
11	0		1049	-0-	1049	2054	1023	2	26	9	N	24					102

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	311	N	311	-0-	-0-	-0-	57	1	254	2	N	-0-					101
07	341	N	341	-0-	-0-	-0-	71	1	270	2	N	-0-					101
08	328	N	328	-0-	-0-	-0-	61	1	267	2	N	-0-					101
09	0		315	-0-	315	315	59	1	256	2	N	-0-					101
10	0		326	-0-	326	641	64	1	262	2	N	-0-					101
11	0		309	-0-	309	950	56	1	253	2	N	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	148	N	148	-0-	-0-	-0-	42	1	106	2	N	-0-					257
07	124	N	84	-0-	-40	-0-	32	1	52	2	N	-0-					257
08	134	N	134	-0-	-0-	-0-	42	1	92	2	N	-0-					257
09	0		134	-0-	134	134	41	1	93	2	N	-0-					257
10	0		70	-0-	70	204	27	1	43	2	N	-0-					257
11	0		151	-0-	151	355	41	1	110	2	N	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

06	390	N	305	-0-	-85	-0-	53 41	1 9	211	2	N	37					175
07	372	N	222	-0-	-150	-0-	56	1	166	2	N	-0-					175
08	310	N	294	-0-	-16	-0-	58	1	236	2	N	-0-					175
09	0		291	-0-	291	291	57	1	234	2	N	-0-					175
10	0		415	-0-	415	706	73	1	342	2	N	-0-					175
11	0		377	-0-	377	1083	61	1	316	2	N	-0-					175

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

06	420	N	394	-0-	-26	-0-	16	1	378	2	N	-0-					35
07	434	N	418	-0-	-16	-0-	27	1	391	2	N	-0-					35
08	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					35
09	0		379	-0-	379	379	23	1	356	2	N	-0-					35
10	0		460	-0-	460	839	30	1	430	2	N	-0-					35
11	0		414	-0-	414	1253	30	1	384	2	N	-0-					35

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

06	270	N	234	-0-	-36	-0-	50	1	184	2	N	-0-					108
07	279	N	232	-0-	-47	-0-	57	1	175	2	N	-0-					108
08	279	N	233	-0-	-46	-0-	52	1	181	2	N	-0-					108
09	0		224	-0-	224	224	50	1	174	2	N	-0-					108
10	0		240	-0-	240	464	54	1	186	2	N	-0-					108
11	0		230	-0-	230	694	50	1	180	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

06	719	N	719	-0-	-0-	-0-	29	1	690	2	N	-0-					32
07	1482	N	1482	-0-	-0-	-0-	31	1	1451	2	N	-0-					32
08	1541	N	1541	-0-	-0-	-0-	31	1	1510	2	N	-0-					32
09	0		956	-0-	956	956	30	1	926	2	N	-0-					32
10	0		743	-0-	743	1699	31	1	712	2	N	-0-					32
11	0		692	-0-	692	2391	30	1	662	2	N	-0-					32

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	0		1226	-0-	1226	1226	1226	2			N	-0-					-0-
11	0		1260	-0-	1260	2486	1260	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

06	917	N	917	-0-	-0-	-0-	30	1	875	2	N	11					98
							12	9									
07	950	N	950	-0-	-0-	-0-	31	1	919	2	N	-0-					98
08	973	N	973	-0-	-0-	-0-	31	1	923	2	N	17					115
							19	9									
09	0		908	-0-	908	908	30	1	876	2	N	2					117
							2	9									
10	0		918	-0-	918	1826	31	1	887	2	N	-0-					117
11	0		908	-0-	908	2734	30	1	878	2	N	-0-					117

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

06	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					148
07	663	N	663	-0-	-0-	-0-	15	1	601	2	N	43	128	1			63
							47	9									
08	566	N	566	-0-	-0-	-0-	31	1	498	2	N	34					97
							37	9									
09	0		372	-0-	372	372	22	1	332	2	N	16					113
							18	9									
10	0		295	-0-	295	667	30	1	250	2	N	14					127
							15	9									
11	0		246	-0-	246	913	30	1	186	2	N	27					154
							30	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

06	13	N	-0-	-0-	-13	-0-					N	-0-					80
07	8	N	-0-	-0-	-8	-0-					N	-0-					80
08	12	N	-0-	-0-	-12	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

06	88	N	88	-0-	-0-	-0-	1	1	39	2	N	44					74
							48	9									
07	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					74
08	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					74
09	0		89	-0-	89	89	2	1	40	2	N	43					117
							47	9									
10	0		18	-0-	18	107	1	1	17	2	N	-0-					117
11	0		45	-0-	45	152	2	1	31	2	N	11					128
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	127	1	895	2	N	25			153
							28	9							
07	1116	N	1105	-0-	-11	-0-	167	1	916	2	N	20			173
							22	9							
08	1085	N	1056	-0-	-29	-0-	136	1	900	2	N	18			191
							20	9							
09	0		1030	-0-	1030	1030	130	1	878	2	N	20			211
							22	9							
10	0		1019	-0-	1019	2049	139	1	867	2	N	12			223
							13	9							
11	0		990	-0-	990	3039	124	1	847	2	N	17			240
							19	9							

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	968	-0-	-22	-0-	30	1	880	2	N	53			259
							58	9							
07	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-			259
08	961	N	938	-0-	-23	-0-	29	1	876	2	N	30			289
							33	9							
09	0		914	-0-	914	914	29	1	884	2	N	1	120 1		170
							1	9							
10	0		1013	-0-	1013	1927	31	1	928	2	N	49			219
							54	9							
11	0		932	-0-	932	2859	30	1	891	2	N	10			229
							11	9							

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1549	N	1549	-0-	-0-	-0-	178	1	1363	2	N	7			136
							8	9							
07	1697	N	1697	-0-	-0-	-0-	246	1	1444	2	N	6			142
							7	9							
08	1736	N	1736	-0-	-0-	-0-	207	1	1518	2	N	10			152
							11	9							
09	1768	N	1768	-0-	-0-	-0-	207	1	1553	2	N	7			159
							8	9							
10	1847	N	1847	-0-	-0-	-0-	231	1	1610	2	N	5			164
							6	9							
*11	1798	N	1798	-0-	-0-	-0-	206	1	1586	2	N	5			169
							6	9							

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	890	-0-	-40	-0-	890	2			N	-0-			99
07	930	N	863	-0-	-67	-0-	863	2			N	-0-			99
08	1023	N	743	-0-	-280	-0-	743	2			N	-0-			99
09	900	N	747	-0-	-153	-0-	747	2			N	-0-			99
10	0		1143	-0-	1143	1143	1143	2			N	-0-	27 7		72
11	0		948	-0-	948	2091	948	2			N	-0-			72

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	66	1	330	2	N	-0-			121
07	416	N	416	-0-	-0-	-0-	81	1	335	2	N	-0-			121
08	407	N	407	-0-	-0-	-0-	70	1	337	2	N	-0-			121
09	0		386	-0-	386	386	66	1	320	2	N	-0-			121
10	0		394	-0-	394	780	71	1	323	2	N	-0-			121
11	0		377	-0-	377	1157	65	1	312	2	N	-0-			121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	49	1	174	2	N	-0-			83
07	226	N	226	-0-	-0-	-0-	55	1	171	2	N	-0-			83
08	223	N	223	-0-	-0-	-0-	51	1	172	2	N	-0-			83
09	0		208	-0-	208	208	48	1	160	2	N	-0-			83
10	0		219	-0-	219	427	52	1	167	2	N	-0-			83
11	0		173	-0-	173	600	32	1	141	2	N	-0-			83

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

06	900	N	899	-0-	-1	-0-	899	2			N	-0-			62
07	930	N	930	-0-	-0-	-0-	918	2	12	9	N	11			73
08	992	N	941	-0-	-51	-0-	922	2	19	9	N	17			90
09	900	N	897	-0-	-3	-0-	876	2	21	9	N	19			109
10	0		1099	-0-	1099	1099	1071	2	28	9	N	25			134
11	0		957	-0-	957	2056	944	2	13	9	N	12			146

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

06	2730	X	2368	-0-	-362	-0-	257	1	2111	2	N	-0-			50
07	2435	X	2435	-0-	-0-	-0-	339	1	2096	2	N	-0-			50
08	2075	X	2075	-0-	-0-	-0-	238	1	1837	2	N	-0-			50
09	0		2502	-0-	2502	2502	282	1	2220	2	N	-0-			50
10	0		2466	-0-	2466	4968	298	1	2168	2	N	-0-			50
11	0		1677	-0-	1677	6645	189	1	1488	2	N	-0-			50

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

06	90	N	76	-0-	-14	-0-	8	1	68	2	N	-0-			13
07	62	N	45	-0-	-17	-0-	6	1	39	2	N	-0-			13
08	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-			13
09	0		69	-0-	69	69	11	1	58	2	N	-0-			13
10	0		456	-0-	456	525	63	1	393	2	N	-0-			13
11	0		252	-0-	252	777	50	1	202	2	N	-0-			13

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

06	1440	N	1313	-0-	-127	-0-	202	1	1070	2	N	37			94
							41	9							
07	1426	N	1347	-0-	-79	-0-	202	1	1089	2	N	51			145
							56	9							
08	1581	N	1332	-0-	-249	-0-	202	1	1075	2	N	50			195
							55	9							
09	1320	N	1162	-0-	-158	-0-	202	1	951	2	N	8	177	1	26
							9	9							
10	0		156	-0-	156	156	143	2	13	9	N	12			38
11	0		415	-0-	415	571	415	2			N	-0-			38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2552	-0-	-118	-0-	269	1	2203	2	N	73	174	1			122
							80	9									
07	2759	X	2642	-0-	-117	-0-	359	1	2202	2	N	74					196
							81	9									
08	2728	X	2648	-0-	-80	-0-	295	1	2270	2	N	75					271
							83	9									
09	0		2502	-0-	2502	2502	275	1	2153	2	N	67	177	1			161
							74	9									
10	0		2566	-0-	2566	5068	302	1	2178	2	N	78					239
							86	9									
11	0		2438	-0-	2438	7506	263	1	2099	2	N	69	182	1			126
							76	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1760	N	1760	-0-	-0-	-0-	189	1	1553	2	N	16					227
							18	9									
07	2299	N	2299	-0-	-0-	-0-	321	1	1967	2	N	10	183	1			54
							11	9									
08	2294	N	1253	-0-	-1041	-0-	152	1	1100	2	N	1					55
							1	9									
09	1770	N	564	-0-	-1206	-0-	77	1	479	2	N	7					62
							8	9									
10	2294	N	59	-0-	-2235	-0-	33	1	26	2	N	-0-					62
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					62

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	30	1	879	2	N	1					300
							1	9									
07	713	N	701	-0-	-12	-0-	20	1	675	2	N	5					305
							6	9									
08	1149	N	1149	-0-	-0-	-0-	24	1	1124	2	N	1	133	1			173
							1	9									
09	1392	N	1392	-0-	-0-	-0-	28	1	1334	2	N	27					200
							30	9									
10	0		1575	-0-	1575	1575	31	1	1544	2	N	-0-					200
11	0		1584	-0-	1584	3159	30	1	1554	2	N	-0-					200

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1001	-0-	-49	-0-	77	1	905	2	N	17					166
							19	9									
07	1414	N	1414	-0-	-0-	-0-	176	1	1199	2	N	35					201
							39	9									
08	1207	N	1207	-0-	-0-	-0-	186	1	1004	2	N	15					216
							17	9									
09	1179	N	1179	-0-	-0-	-0-	137	1	1003	2	N	35					251
							39	9									
10	1426	N	1104	-0-	-322	-0-	183	1	899	2	N	20					271
							22	9									
11	1170	N	474	-0-	-696	-0-	150	1	324	2	N	-0-					271

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					227
07	201	N	201	-0-	-0-	-0-	31	1	170	2	N	-0-					227
08	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					227
09	83	N	83	-0-	-0-	-0-	23	1	60	2	N	-0-					227
10	31	N	7	-0-	-24	-0-	7	1			N	-0-					227
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

06	4026	X	4026	-0-	-0-	-0-	330	1	3646	2	N	45					230
							50	9									
07	3804	X	3804	-0-	-0-	-0-	334	1	3437	2	N	30					260
							33	9									
08	3844	X	3280	-0-	-564	-0-	341	1	2916	2	N	21					281
							23	9									
09	4020	X	3531	-0-	-489	-0-	330	1	3189	2	N	11	178	1			114
							12	9									
10	4154	X	3568	-0-	-586	-0-	341	1	3193	2	N	31					145
							34	9									
11	4020	X	3261	-0-	-759	-0-	315	1	2927	2	N	17					162
							19	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

06	3660	X	3340	-0-	-320	-0-	27	1	3313	2	N	-0-					59
07	3782	X	3424	-0-	-358	-0-	29	1	3395	2	N	-0-					59
08	3782	X	3262	-0-	-520	-0-	29	1	3233	2	N	-0-					59
09	0		3257	-0-	3257	3257	28	1	3226	2	N	3					62
							3	9									
10	0		3516	-0-	3516	6773	29	1	3487	2	N	-0-					62
11	0		3291	-0-	3291	10064	29	1	3262	2	N	-0-					62

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

06	1653	N	1653	-0-	-0-	-0-	91	1	1562	2	N	-0-	180	1			115
07	1709	N	1709	-0-	-0-	-0-	93	1	1614	2	N	2					117
							2	9									
08	1696	N	1696	-0-	-0-	-0-	92	1	1593	2	N	10					127
							11	9									
09	0		1622	-0-	1622	1622	91	1	1519	2	N	11					138
							12	9									
10	0		1623	-0-	1623	3245	92	1	1514	2	N	15					153
							17	9									
11	0		1558	-0-	1558	4803	90	1	1468	2	N	-0-					153

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

06	4240	X	4240	-0-	-0-	-0-	480	1	3731	2	N	26					153
							29	9									
07	4352	X	4352	-0-	-0-	-0-	496	1	3821	2	N	32					185
							35	9									
08	4148	X	4148	-0-	-0-	-0-	475	1	3648	2	N	23					208
							25	9									
09	4230	X	3903	-0-	-327	-0-	459	1	3421	2	N	21					229
							23	9									
10	4371	X	3895	-0-	-476	-0-	481	1	3391	2	N	21					250
							23	9									
11	4230	X	4003	-0-	-227	-0-	480	1	3521	2	N	2					252
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	3	-0-	3	3	3	2			N	-0-	20	7			-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

06	921	N	921	-0-	-0-	-0-	63	1	858	2	N	-0-					247
07	971	N	971	-0-	-0-	-0-	66	1	905	2	N	-0-					247
08	971	N	971	-0-	-0-	-0-	66	1	905	2	N	-0-					247
09	0		956	-0-	956	956	65	1	891	2	N	-0-					247
10	0		1104	-0-	1104	2060	73	1	1031	2	N	-0-					247
11	0		1013	-0-	1013	3073	67	1	946	2	N	-0-					247

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

06	2199	N	2199	-0-	-0-	-0-	237	1	1949	2	N	12					130
							13	9									
07	2390	N	2390	-0-	-0-	-0-	332	1	2049	2	N	8					138
							9	9									
08	2201	N	2154	-0-	-47	-0-	246	1	1904	2	N	4					142
							4	9									
09	0		2167	-0-	2167	2167	244	1	1923	2	N	-0-					142
10	0		2156	-0-	2156	4323	263	1	1893	2	N	-0-					142
11	0		2071	-0-	2071	6394	231	1	1823	2	N	15					157
							17	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

06	1470	N	1400	-0-	-70	-0-	29	1	1371	2	N	-0-					219
07	1550	N	1411	-0-	-139	-0-	27	1	1384	2	N	-0-					219
08	1605	N	1605	-0-	-0-	-0-	30	1	1529	2	N	42	186	1			75
							46	9									
09	1463	N	1463	-0-	-0-	-0-	30	1	1416	2	N	15					90
							17	9									
10	1541	N	1541	-0-	-0-	-0-	29	1	1495	2	N	15					105
							17	9									
*11	1644	N	1644	-0-	-0-	-0-	30	1	1588	2	N	24					129
							26	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0-	-0-	30	1	1476	2	N	54					404
							59	9									
07	1528	N	1528	-0-	-0-	-0-	30	1	1454	2	N	40					444
							44	9									
08	1494	N	1494	-0-	-0-	-0-	31	1	1446	2	N	15	178	1			281
							17	9									
09	0		1195	-0-	1195	1195	28	1	1143	2	N	22					303
							24	9									
10	0		1436	-0-	1436	2631	31	1	1359	2	N	42					345
							46	9									
11	0		1417	-0-	1417	4048	30	1	1363	2	N	22					367
							24	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2562	-0-	-1248	-0-	29	1	2447	2	N	78					513
							86	9									
07	3441	X	2462	-0-	-979	-0-	31	1	2412	2	N	17	180	1			350
							19	9									
08	3441	X	3141	-0-	-300	-0-	31	1	3001	2	N	99					449
							109	9									
09	0		2894	-0-	2894	2894	30	1	2773	2	N	83	182	1			350
							91	9									
10	0		2996	-0-	2996	5890	31	1	2834	2	N	119					469
							131	9									
11	0		2651	-0-	2651	8541	30	1	2487	2	N	122	183	1			408
							134	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	473	-0-	-307	-0-	30	1	437	2	N	5					192
							6	9									
07	682	N	450	-0-	-232	-0-	31	1	419	2	N	-0-					192
08	558	N	437	-0-	-121	-0-	31	1	406	2	N	-0-					192
09	0		469	-0-	469	469	30	1	439	2	N	-0-					192
10	0		1151	-0-	1151	1620	31	1	984	2	N	124	189	1			127
							136	9									
11	0		552	-0-	552	2172	30	1	522	2	N	-0-					127

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516	N	1516	-0-	-0-	-0-	30	1	1274	2	N	193	363	1			530
							212	9									
07	1509	N	1509	-0-	-0-	-0-	31	1	1300	2	N	162					692
							178	9									
08	1444	N	1444	-0-	-0-	-0-	31	1	1285	2	N	116	183	1			625
							128	9									
09	0		1379	-0-	1379	1379	30	1	1196	2	N	139	181	1			583
							153	9									
10	0		1247	-0-	1247	2626	31	1	1181	2	N	32	182	1			433
							35	9									
11	0		1289	-0-	1289	3915	30	1	1121	2	N	125					558
							138	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3663	X	3663	-0-	-0-	-0-	390	1	3195	2	N	71					265
							78	9									
07	3255	X	1441	-0-	-1814	-0-	379	1	1034	2	N	25	178	1			112
							28	9									
08	3939	X	3939	-0-	-0-	-0-	403	1	3395	2	N	128					240
							141	9									
09	3545	X	3545	-0-	-0-	-0-	390	1	3101	2	N	49	178	1			111
							54	9									
10	3741	X	3741	-0-	-0-	-0-	403	1	3180	2	N	144	181	1			74
							158	9									
*11	3486	X	3486	-0-	-0-	-0-	390	1	3002	2	N	85					159
							94	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

06	3490	X	3490	-0-	-0-	-0-	30	1	3298	2	N	147	187	1			321
							162	9									
07	3488	X	3488	-0-	-0-	-0-	31	1	3300	2	N	143	188	1			276
							157	9									
08	3423	X	3423	-0-	-0-	-0-	31	1	3238	2	N	140					416
							154	9									
09	3195	X	3195	-0-	-0-	-0-	30	1	3058	2	N	97	189	1			324
							107	9									
10	0		3222	-0-	3222	3222	31	1	3073	2	N	107	189	1			242
							118	9									
11	0		2998	-0-	2998	6220	30	1	2857	2	N	101	189	1			154
							111	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

06	986	N	986	-0-	-0-	-0-	27	1	839	2	N	109					592
							120	9									
07	1070	N	1070	-0-	-0-	-0-	31	1	944	2	N	86	360	1			318
							95	9									
08	1092	N	1092	-0-	-0-	-0-	31	1	928	2	N	121	182	1			257
							133	9									
09	0		993	-0-	993	993	30	1	889	2	N	67					324
							74	9									
10	0		1106	-0-	1106	2099	31	1	955	2	N	109					433
							120	9									
11	0		948	-0-	948	3047	29	1	853	2	N	60	183	1			310
							66	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

06	1800	N	1790	-0-	-10	-0-	28	1	1759	2	N	3					43
							3	9									
07	2414	N	2414	-0-	-0-	-0-	31	1	2377	2	N	5					48
							6	9									
08	2561	N	2561	-0-	-0-	-0-	31	1	2530	2	N	-0-					48
09	0		2264	-0-	2264	2264	23	1	2241	2	N	-0-					48
10	0		3095	-0-	3095	5359	31	1	3064	2	N	-0-					48
11	0		2575	-0-	2575	7934	30	1	2545	2	N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	30	1	1108	2	N	1					298
							1	9									
07	1364	N	932	-0-	-432	-0-	31	1	901	2	N	-0-					298
08	1395	N	912	-0-	-483	-0-	31	1	881	2	N	-0-					298
09	1140	N	951	-0-	-189	-0-	30	1	921	2	N	-0-					298
10	1088	N	1088	-0-	-0-	-0-	31	1	1057	2	N	-0-					298
*11	1329	N	1329	-0-	-0-	-0-	29	1	1292	2	N	7					305
							8	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	622	-0-	-128	-0-	10	1	612	2	N	-0-					57
07	744	N	675	-0-	-69	-0-	27	1	648	2	N	-0-					57
08	744	N	741	-0-	-3	-0-	31	1	710	2	N	-0-					57
09	0		557	-0-	557	557	22	1	535	2	N	-0-					57
10	0		713	-0-	713	1270	31	1	682	2	N	-0-					57
11	0		374	-0-	374	1644	29	1	345	2	N	-0-					57

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4229	X	4229	-0-	-0-	-0-	185	1	3970	2	N	67					303
							74	9									
07	4433	X	4225	-0-	-208	-0-	185	1	3972	2	N	62					365
							68	9									
08	4433	X	4326	-0-	-107	-0-	188	1	4074	2	N	58					423
							64	9									
09	0		4121	-0-	4121	4121	185	1	3881	2	N	50	176	1			297
							55	9									
10	0		4083	-0-	4083	8204	187	1	3857	2	N	35					332
							39	9									
11	0		3774	-0-	3774	11978	176	1	3570	2	N	25					357
							28	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	604	-0-	-656	-0-	10	1	554	2	N	36	176	1			293
							40	9									
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					293
08	1302	N	15	-0-	-1287	-0-	15	1			N	-0-					293
09	0		-0-	-0-	-0-	-0-					N	-0-					293
10	0		-0-	-0-	-0-	-0-					N	-0-					293
11	0		763	-0-	763	763	15	1	614	2	N	122					415
							134	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	30	1	1561	2	N	47					177
							52	9									
07	1674	N	1651	-0-	-23	-0-	31	1	1609	2	N	10					187
							11	9									
08	1705	N	1672	-0-	-33	-0-	31	1	1616	2	N	23					210
							25	9									
09	1650	N	1590	-0-	-60	-0-	30	1	1541	2	N	17					227
							19	9									
10	1643	N	1611	-0-	-32	-0-	31	1	1558	2	N	20					247
							22	9									
11	1620	N	1438	-0-	-182	-0-	30	1	1394	2	N	13					260
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	N	2173	-0-	-0-	-0-	30	1	2003	2	N	127	180	1			307
							140	9									
07	1302	N	957	-0-	-345	-0-	30	1	884	2	N	39					346
							43	9									
08	1922	N	510	-0-	-1412	-0-	26	1	484	2	N	-0-					346
09	0		433	-0-	433	433	28	1	405	2	N	-0-					346
10	0		1995	-0-	1995	2428	30	1	1965	2	N	-0-					346
11	0		1394	-0-	1394	3822	19	1	1322	2	N	48	190	1			204
							53	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1166	-0-	-4	-0-	28	1	1101	2	N	34					226
							37	9									
07	1364	N	1285	-0-	-79	-0-	30	1	1171	2	N	76					302
							84	9									
08	1420	N	1420	-0-	-0-	-0-	31	1	1299	2	N	82	181	1			203
							90	9									
09	0		1508	-0-	1508	1508	30	1	1257	2	N	201	181	1			223
							221	9									
10	0		1453	-0-	1453	2961	31	1	1270	2	N	138	180	1			181
							152	9									
11	0		1364	-0-	1364	4325	30	1	1205	2	N	117					298
							129	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1785	-0-	-45	-0-	27	1	1575	2	N	166	180	1			368
							183	9									
07	1829	N	1262	-0-	-567	-0-	31	1	1180	2	N	46	180	1			234
							51	9									
08	1674	N	1397	-0-	-277	-0-	31	1	1265	2	N	92					326
							101	9									
09	0		1292	-0-	1292	1292	30	1	1188	2	N	67					393
							74	9									
10	0		1357	-0-	1357	2649	31	1	1234	2	N	84	181	1			296
							92	9									
11	0		1277	-0-	1277	3926	30	1	1164	2	N	75					371
							83	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3782	X	3782	-0-	-0-	-0-	384	1	3259	2	N	126					333
							139	9									
07	3999	X	3979	-0-	-20	-0-	526	1	3326	2	N	115	183	1			265
							127	9									
08	3999	X	3697	-0-	-302	-0-	401	1	3182	2	N	104	186	1			183
							114	9									
09	0		3478	-0-	3478	3478	370	1	2990	2	N	107					290
							118	9									
10	0		3541	-0-	3541	7019	407	1	3023	2	N	101	196	1			195
							111	9									
11	0		3479	-0-	3479	10498	365	1	3019	2	N	86					281
							95	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	180	1	1976	2	N	17	178	1			108
							19	9									
07	2046	N	2013	-0-	-33	-0-	179	1	1819	2	N	14					122
							15	9									
08	2209	N	2209	-0-	-0-	-0-	182	1	2007	2	N	18					140
							20	9									
09	2190	N	1872	-0-	-318	-0-	141	1	1709	2	N	20					160
							22	9									
10	2143	N	2143	-0-	-0-	-0-	161	1	1947	2	N	32					192
							35	9									
*11	2289	N	2289	-0-	-0-	-0-	180	1	2053	2	N	51					243
							56	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	30	1	313	2	N	46	182	1			230
							51	9									
07	375	N	375	-0-	-0-	-0-	30	1	317	2	N	25					255
							28	9									
08	383	N	383	-0-	-0-	-0-	30	1	314	2	N	35					290
							39	9									
09	0		327	-0-	327	327	30	1	262	2	N	32					322
							35	9									
10	0		377	-0-	377	704	31	1	326	2	N	18	181	1			159
							20	9									
11	0		394	-0-	394	1098	30	1	298	2	N	60					219
							66	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3576	X	3576	-0-	-0-	-0-	28	1	3484	2	N	58					360
							64	9									
07	4139	X	4139	-0-	-0-	-0-	31	1	4102	2	N	5					365
							6	9									
08	4121	X	4121	-0-	-0-	-0-	28	1	4091	2	N	2	180	1			187
							2	9									
09	0		3229	-0-	3229	3229	28	1	3198	2	N	3					190
							3	9									
10	0		4079	-0-	4079	7308	31	1	4048	2	N	-0-					190
11	0		3896	-0-	3896	11204	30	1	3866	2	N	-0-					190

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1919	-0-	-271	-0-	329	1	1570	2	N	18					141
							20	9									
07	2542	N	1233	-0-	-1309	-0-	290	1	939	2	N	4					145
							4	9									
08	2015	N	1676	-0-	-339	-0-	398	1	1269	2	N	8					153
							9	9									
09	1923	N	1923	-0-	-0-	-0-	374	1	1515	2	N	31					184
							34	9									
10	1744	N	1744	-0-	-0-	-0-	403	1	1311	2	N	27					211
							30	9									
11	1620	N	1437	-0-	-183	-0-	378	1	1046	2	N	12					223
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3427	-0-		-983	-0-	157	1	3251	2	N	17					292
								19	9									
07	4557	X	4127	-0-		-430	-0-	182	1	3903	2	N	38					330
								42	9									
08	4557	X	4370	-0-		-187	-0-	190	1	4128	2	N	47					377
								52	9									
09	0		3808	-0-		3808	3808	173	1	3593	2	N	38					415
								42	9									
10	0		4079	-0-		4079	7887	186	1	3850	2	N	39	184	1			270
								43	9									
11	0		4001	-0-		4001	11888	182	1	3766	2	N	48					318
								53	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	N	2694	-0-		-0-	-0-	480	1	2153	2	N	55					232
								61	9									
07	2883	N	2528	-0-		-355	-0-	496	1	1974	2	N	53					285
								58	9									
08	2573	N	2510	-0-		-63	-0-	496	1	1969	2	N	41	174	1			152
								45	9									
09	2700	N	2240	-0-		-460	-0-	430	1	1763	2	N	43					195
								47	9									
10	2542	N	2353	-0-		-189	-0-	416	1	1900	2	N	34					229
								37	9									
*11	2585	N	2585	-0-		-0-	-0-	480	1	2105	2	N	-0-					229

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-		-0-	-0-	30	1	539	2	N	5	178	1			245
								6	9									
07	578	N	578	-0-		-0-	-0-	31	1	522	2	N	23					268
								25	9									
08	638	N	638	-0-		-0-	-0-	31	1	559	2	N	44					312
								48	9									
09	0		624	-0-		624	624	30	1	570	2	N	22	181	1			153
								24	9									
10	0		715	-0-		715	1339	31	1	626	2	N	53					206
								58	9									
11	0		662	-0-		662	2001	30	1	586	2	N	42					248
								46	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1882	-0-		-308	-0-	26	1	1743	2	N	103	181	1			153
								113	9									
07	2046	N	1986	-0-		-60	-0-	31	1	1868	2	N	79					232
								87	9									
08	2015	N	1978	-0-		-37	-0-	31	1	1848	2	N	90	180	1			142
								99	9									
09	1890	N	1847	-0-		-43	-0-	30	1	1714	2	N	94					236
								103	9									
10	0		1890	-0-		1890	1890	31	1	1756	2	N	94	179	1			151
								103	9									
11	0		1938	-0-		1938	3828	30	1	1803	2	N	95					246
								105	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	30	1	555	2	N	85	182	1			133
							94	9									
07	651	N	568	-0-	-83	-0-	21	1	499	2	N	44					177
							48	9									
08	905	N	905	-0-	-0-	-0-	27	1	734	2	N	131	181	1			127
							144	9									
09	0		835	-0-	835	835	30	1	699	2	N	96					223
							106	9									
10	0		807	-0-	807	1642	31	1	678	2	N	89	189	1			123
							98	9									
11	0		714	-0-	714	2356	30	1	581	2	N	94					217
							103	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2487	-0-	-63	-0-	30	1	2418	2	N	35					247
							39	9									
07	2511	N	2408	-0-	-103	-0-	28	1	2359	2	N	19	186	1			80
							21	9									
08	2635	N	2546	-0-	-89	-0-	30	1	2475	2	N	37					117
							41	9									
09	0		2372	-0-	2372	2372	30	1	2311	2	N	28					145
							31	9									
10	0		2449	-0-	2449	4821	29	1	2344	2	N	69					214
							76	9									
11	0		2511	-0-	2511	7332	30	1	2387	2	N	85	184	1			115
							94	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3633	X	3035	-0-	-598	-0-	30	1	2804	2	N	183	367	1			596
							201	9									
07	2921	X	2921	-0-	-0-	-0-	31	1	2758	2	N	120					716
							132	9									
08	2948	X	2948	-0-	-0-	-0-	31	1	2786	2	N	119	180	1			655
							131	9									
09	0		2505	-0-	2505	2505	29	1	2409	2	N	61	187	1			529
							67	9									
10	0		2622	-0-	2622	5127	31	1	2494	2	N	88	182	1			435
							97	9									
11	0		2485	-0-	2485	7612	30	1	2382	2	N	66					501
							73	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2765	-0-	-145	-0-	132	1	2631	2	N	2					208
							2	9									
07	2883	N	2657	-0-	-226	-0-	129	1	2528	2	N	-0-					208
08	2645	N	2645	-0-	-0-	-0-	126	1	2504	2	N	14					222
							15	9									
09	0		2591	-0-	2591	2591	128	1	2452	2	N	10					232
							11	9									
10	0		2592	-0-	2592	5183	130	1	2447	2	N	14					246
							15	9									
11	0		2417	-0-	2417	7600	123	1	2288	2	N	5					251
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4215	X	4215	-0-	-0-	-0-	72	1	4123	2	N	18	97	1			40
							20	9									
07	2702	X	2702	-0-	-0-	-0-	70	1	2632	2	N	-0-					40
08	4683	X	4683	-0-	-0-	-0-	72	1	4587	2	N	22					62
							24	9									
09	4559	X	4559	-0-	-0-	-0-	72	1	4435	2	N	47					109
							52	9									
10	0		4631	-0-	4631	4631	4597	2	34	9	N	31					140
11	0		4804	-0-	4804	9435	4745	2	59	9	N	54					194

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4307	-0-	-1243	-0-	95	1	4168	2	N	40					322
							44	9									
07	5208	X	2509	-0-	-2699	-0-	149	1	2341	2	N	17					339
							19	9									
08	5115	X	4786	-0-	-329	-0-	130	1	4600	2	N	51	193	1			197
							56	9									
09	0		3722	-0-	3722	3722	88	1	3569	2	N	59					256
							65	9									
10	0		-0-	-0-	-0-	3722					N	5					261
11	0		6402	-0-	6402	10124	133	1	6175	2	N	85					346
							94	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	43	1	123	2	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	51	1	136	2	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	46	1	129	2	N	-0-					-0-
09	0		173	-0-	173	173	45	1	128	2	N	-0-					-0-
10	0		168	-0-	168	341	46	1	122	2	N	-0-					-0-
11	0		160	-0-	160	501	43	1	117	2	N	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2486	X	2486	-0-	-0-	-0-	72	1	2386	2	N	25					140
							28	9									
07	2744	X	2744	-0-	-0-	-0-	72	1	2672	2	N	-0-					140
08	2408	X	2408	-0-	-0-	-0-	72	1	2326	2	N	9					149
							10	9									
09	2259	X	2259	-0-	-0-	-0-	72	1	2121	2	N	60	112	1			97
							66	9									
10	0		3811	-0-	3811	3811	3780	2	31	9	N	28					125
11	0		4131	-0-	4131	7942	4057	2	74	9	N	67					192

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3139	X	3139	-0-	-0-	-0-	30	1	3046	2	N	57	183	1			151
							63	9									
07	2949	X	2949	-0-	-0-	-0-	31	1	2846	2	N	65					216
							72	9									
08	2807	X	2807	-0-	-0-	-0-	31	1	2731	2	N	41					257
							45	9									
09	3258	X	3258	-0-	-0-	-0-	30	1	3175	2	N	48	178	1			127
							53	9									
10	3356	X	3356	-0-	-0-	-0-	31	1	3248	2	N	70					197
							77	9									
*11	2947	X	2947	-0-	-0-	-0-	30	1	2856	2	N	55					252
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3123	-0-	-27	-0-	30	1	3079	2	N	13	189	1			132
							14	9									
07	3255	X	3192	-0-	-63	-0-	31	1	3144	2	N	15					147
							17	9									
08	3255	X	3163	-0-	-92	-0-	31	1	3114	2	N	16					163
							18	9									
09	3120	X	3027	-0-	-93	-0-	30	1	2977	2	N	18					181
							20	9									
10	3224	X	3032	-0-	-192	-0-	31	1	2981	2	N	18					199
							20	9									
11	3120	X	2864	-0-	-256	-0-	30	1	2813	2	N	19					218
							21	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4860	-0-	-0-	-0-	494	1	4279	2	N	79					248
							87	9									
07	5574	X	5574	-0-	-0-	-0-	736	1	4742	2	N	87	179	1			156
							96	9									
08	5381	X	5381	-0-	-0-	-0-	577	1	4703	2	N	92					248
							101	9									
09	4997	X	4997	-0-	-0-	-0-	530	1	4394	2	N	66	175	1			139
							73	9									
10	4995	X	4995	-0-	-0-	-0-	570	1	4335	2	N	82					221
							90	9									
*11	5016	X	5016	-0-	-0-	-0-	518	1	4397	2	N	92					313
							101	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	116	1	789	2	N	30	181	1			106
							33	9									
07	1015	N	1015	-0-	-0-	-0-	155	1	834	2	N	24					130
							26	9									
08	930	N	926	-0-	-4	-0-	122	1	785	2	N	17					147
							19	9									
09	0		892	-0-	892	892	116	1	758	2	N	16					163
							18	9									
10	0		882	-0-	882	1774	124	1	746	2	N	11					174
							12	9									
11	0		808	-0-	808	2582	106	1	688	2	N	13					187
							14	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	221	-0-	-1249	-0-	25	1	132	2	N	58					217
							64	9									
07	1364	N	61	-0-	-1303	-0-	6	1	55	2	N	-0-					217
08	775	N	402	-0-	-373	-0-	23	1	379	2	N	-0-					217
09	290	N	290	-0-	-0-	-0-	30	1	260	2	N	-0-					217
10	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					217
11	390	N	5	-0-	-385	-0-	5	1			N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4813	-0-		-167	-0-	30	1	4738	2	N	41					212
								45	9									
07	4991	X	4839	-0-		-152	-0-	30	1	4768	2	N	37					249
								41	9									
08	5022	X	5000	-0-		-22	-0-	31	1	4917	2	N	47					296
								52	9									
09	0		4580	-0-		4580	4580	29	1	4518	2	N	30	189	1			137
								33	9									
10	0		4563	-0-		4563	9143	29	1	4490	2	N	40					177
								44	9									
11	0		4777	-0-		4777	13920	30	1	4703	2	N	40					217
								44	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4954	-0-		-86	-0-	30	1	4852	2	N	65					260
								72	9									
07	5208	X	4913	-0-		-295	-0-	30	1	4809	2	N	67	189	1			138
								74	9									
08	5208	X	4980	-0-		-228	-0-	31	1	4862	2	N	79					217
								87	9									
09	0		4739	-0-		4739	4739	30	1	4642	2	N	61	190	1			88
								67	9									
10	0		4817	-0-		4817	9556	31	1	4701	2	N	77					165
								85	9									
11	0		4764	-0-		4764	14320	30	1	4621	2	N	103					268
								113	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3030	-0-		-60	-0-	141	1	2859	2	N	27					219
								30	9									
07	3224	X	2893	-0-		-331	-0-	136	1	2729	2	N	25					244
								28	9									
08	3224	X	3016	-0-		-208	-0-	141	1	2856	2	N	17					261
								19	9									
09	3120	X	2878	-0-		-242	-0-	138	1	2721	2	N	17	181	1			97
								19	9									
10	0		2810	-0-		2810	2810	137	1	2648	2	N	23					120
								25	9									
11	0		2683	-0-		2683	5493	133	1	2524	2	N	24					144
								26	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1286	-0-		-64	-0-	30	1	1214	2	N	38					172
								42	9									
07	1488	N	1277	-0-		-211	-0-	31	1	1215	2	N	28					200
								31	9									
08	1457	N	1037	-0-		-420	-0-	30	1	956	2	N	46					246
								51	9									
09	0		1088	-0-		1088	1088	29	1	1037	2	N	20					266
								22	9									
10	0		1470	-0-		1470	2558	31	1	1394	2	N	41	182	1			125
								45	9									
11	0		1518	-0-		1518	4076	30	1	1429	2	N	54					179
								59	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	28	1	1188	2	N	49	178	1			222
							54	9									
07	1178	N	1178	-0-	-0-	-0-	26	1	1098	2	N	49					271
							54	9									
08	1023	N	947	-0-	-76	-0-	30	1	892	2	N	23					294
							25	9									
09	1140	N	800	-0-	-340	-0-	26	1	768	2	N	5					299
							6	9									
10	1178	N	839	-0-	-339	-0-	31	1	780	2	N	25					324
							28	9									
11	930	N	733	-0-	-197	-0-	29	1	704	2	N	-0-					324

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1064	-0-	-16	-0-	285	1	700	2	N	72	182	1			117
							79	9									
07	1138	N	1138	-0-	-0-	-0-	295	1	714	2	N	117					234
							129	9									
08	1116	N	1111	-0-	-5	-0-	295	1	670	2	N	133	188	1			179
							146	9									
09	0		987	-0-	987	987	285	1	623	2	N	72					251
							79	9									
10	0		990	-0-	990	1977	295	1	575	2	N	109	185	1			175
							120	9									
11	0		991	-0-	991	2968	285	1	603	2	N	94	184	1			85
							103	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	29	1	2677	2	N	-0-					255
07	3100	N	3105	-0-	5	5	152	1	2953	2	N	-0-					255
08	3100	N	3256	-0-	156	161	151	1	3065	2	N	36	191	1			100
							40	9									
09	0		3688	-0-	3688	3849	140	1	3520	2	N	25					125
							28	9									
10	0		4675	-0-	4675	8524	186	1	4434	2	N	50					175
							55	9									
11	0		4333	-0-	4333	12857	175	1	4103	2	N	50					225
							55	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	174	1			60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					422
07	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					422
08	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					422
09	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					422
10	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					422
11	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					422

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7304	-0-	-286	-0-	30	1	6956	2	N	289	332	1			368
							318	9									
07	7688	X	7463	-0-	-225	-0-	31	1	7120	2	N	284	351	1			301
							312	9									
08	7688	X	7439	-0-	-249	-0-	31	1	7094	2	N	285	182	1			404
							314	9									
09	0		7112	-0-	7112	7112	30	1	6795	2	N	261	356	1			309
							287	9									
10	0		7383	-0-	7383	14495	31	1	6994	2	N	325	169	1			465
							358	9									
11	0		6878	-0-	6878	21373	30	1	6685	2	N	148	360	1			253
							163	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5156	X	5156	-0-	-0-	-0-	29	1	4970	2	N	143					317
							157	9									
07	4993	X	4993	-0-	-0-	-0-	30	1	4963	2	N	-0-					317
08	4883	X	4883	-0-	-0-	-0-	31	1	4840	2	N	11					328
							12	9									
09	0		3825	-0-	3825	3825	27	1	3697	2	N	92	169	1			251
							101	9									
10	0		5512	-0-	5512	9337	31	1	5441	2	N	36					287
							40	9									
11	0		5982	-0-	5982	15319	30	1	5863	2	N	81	169	1			199
							89	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3090	-0-	-0-	-0-	30	1	2929	2	N	119	378	1			310
							131	9									
07	3270	X	3270	-0-	-0-	-0-	31	1	3082	2	N	143	188	1			265
							157	9									
08	3193	X	3158	-0-	-35	-0-	31	1	2980	2	N	134					399
							147	9									
09	0		3029	-0-	3029	3029	30	1	2866	2	N	121	191	1			329
							133	9									
10	0		3119	-0-	3119	6148	31	1	2960	2	N	116	188	1			257
							128	9									
11	0		2986	-0-	2986	9134	30	1	2795	2	N	146	194	1			209
							161	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	505	2	24	9	N	22					217
07	598	N	598	-0-	-0-	-0-	592	2	6	9	N	5	179	1			43
08	434	N	223	-0-	-211	-0-	195	2	28	9	N	25					68
09	420	N	132	-0-	-288	-0-	132	2			N	-0-	35	1			33
10	0		-0-	-0-	-0-	-0-					N	-0-	18	7			15
11	0		101	-0-	101	101	93	2	8	9	N	7					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	998	-0-		-262	-0-	30	1	878	2	N	82					196
								90	9									
07	1052	N	1052	-0-		-0-	-0-	31	1	910	2	N	101					297
								111	9									
08	1299	N	1299	-0-		-0-	-0-	31	1	1084	2	N	167	344	1			120
								184	9									
09	0		1331	-0-		1331	1331	30	1	1119	2	N	165	173	1			112
								182	9									
10	0		1259	-0-		1259	2590	31	1	1061	2	N	152					264
								167	9									
11	0		1183	-0-		1183	3773	22	1	1084	2	N	70	172	1			162
								77	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-		-0-	-0-	29	1	1929	2	N	53	181	1			493
								58	9									
07	2161	N	2161	-0-		-0-	-0-	31	1	2029	2	N	92					585
								101	9									
08	2201	N	2084	-0-		-117	-0-	31	1	2003	2	N	45					630
								50	9									
09	0		2101	-0-		2101	2101	30	1	1991	2	N	73	363	1			340
								80	9									
10	0		2070	-0-		2070	4171	30	1	2028	2	N	11					351
								12	9									
11	0		2064	-0-		2064	6235	30	1	1964	2	N	64	184	1			231
								70	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-		-0-	-0-	406	2	76	9	N	69	95	1			34
07	760	N	760	-0-		-0-	-0-	748	2	12	9	N	11					45
08	527	N	370	-0-		-157	-0-	342	2	28	9	N	25					70
09	480	N	311	-0-		-169	-0-	311	2			N	-0-	32	1			38
10	0		1126	-0-		1126	1126	1059	2	67	9	N	61					99
11	0		1621	-0-		1621	2747	1571	2	50	9	N	45					144

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	812	-0-		-418	-0-	20	1	738	2	N	49					217
								54	9									
07	1240	N	63	-0-		-1177	-0-	3	1	60	2	N	-0-					217
08	1396	N	1396	-0-		-0-	-0-	31	1	1225	2	N	127	184	1			160
								140	9									
09	0		1390	-0-		1390	1390	30	1	1258	2	N	93					253
								102	9									
10	0		1423	-0-		1423	2813	31	1	1301	2	N	83	178	1			158
								91	9									
11	0		1383	-0-		1383	4196	30	1	1259	2	N	85					243
								94	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4476	X	4476	-0-	-0-	-0-	30	1	4246	2	N	182	190	1			479
							200	9									
07	4836	X	4732	-0-	-104	-0-	31	1	4551	2	N	136	361	1			254
							150	9									
08	4836	X	4708	-0-	-128	-0-	31	1	4481	2	N	178					432
							196	9									
09	0		4505	-0-	4505	4505	30	1	4277	2	N	180	361	1			251
							198	9									
10	0		4808	-0-	4808	9313	31	1	4597	2	N	164	181	1			234
							180	9									
11	0		4581	-0-	4581	13894	30	1	4294	2	N	234	184	1			284
							257	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1004	-0-	-46	-0-	30	1	872	2	N	93	192	1			209
							102	9									
07	1116	N	994	-0-	-122	-0-	31	1	856	2	N	97					306
							107	9									
08	1085	N	983	-0-	-102	-0-	31	1	862	2	N	82	184	1			204
							90	9									
09	0		958	-0-	958	958	30	1	821	2	N	97					301
							107	9									
10	0		1042	-0-	1042	2000	31	1	917	2	N	85	189	1			197
							94	9									
11	0		1089	-0-	1089	3089	30	1	930	2	N	117					314
							129	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0-	-0-	30	1	1046	2	N	96					278
							106	9									
07	1209	N	1168	-0-	-41	-0-	30	1	1046	2	N	84	182	1			180
							92	9									
08	1209	N	1165	-0-	-44	-0-	29	1	1044	2	N	84					264
							92	9									
09	0		1154	-0-	1154	1154	29	1	1018	2	N	97	185	1			176
							107	9									
10	0		1117	-0-	1117	2271	28	1	1004	2	N	77					253
							85	9									
11	0		1119	-0-	1119	3390	30	1	992	2	N	88	177	1			164
							97	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1091	-0-	-1459	-0-	30	1	1061	2	N	-0-					216
07	1798	X	1693	-0-	-105	-0-	31	1	1656	2	N	5					221
							6	9									
08	2919	X	2919	-0-	-0-	-0-	31	1	2868	2	N	18					239
							20	9									
09	0		2703	-0-	2703	2703	24	1	2651	2	N	25					264
							28	9									
10	0		3659	-0-	3659	6362	31	1	3574	2	N	49					313
							54	9									
11	0		2800	-0-	2800	9162	30	1	2731	2	N	35					348
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2203	N	2203	-0-		-0-	-0-	30	1	2104	2	N	63	183	1			202
								69	9									
07	2457	N	2457	-0-		-0-	-0-	30	1	2339	2	N	80					282
								88	9									
08	2528	N	2528	-0-		-0-	-0-	30	1	2367	2	N	119	182	1			219
								131	9									
09	0		2205	-0-		2205	2205	30	1	2079	2	N	87					306
								96	9									
10	0		2669	-0-		2669	4874	31	1	2531	2	N	97	184	1			219
								107	9									
11	0		2031	-0-		2031	6905	28	1	1951	2	N	47					266
								52	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1813	-0-		-557	-0-	164	1	1561	2	N	80	180	1			249
								88	9									
07	2914	X	2579	-0-		-335	-0-	186	1	2327	2	N	60					309
								66	9									
08	2914	X	2895	-0-		-19	-0-	186	1	2617	2	N	84	182	1			211
								92	9									
09	0		2379	-0-		2379	2379	177	1	2135	2	N	61					272
								67	9									
10	0		2862	-0-		2862	5241	183	1	2567	2	N	102	185	1			189
								112	9									
11	0		2826	-0-		2826	8067	180	1	2558	2	N	80					269
								88	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1705	-0-		-365	-0-	30	1	1552	2	N	112					230
								123	9									
07	1705	N	1688	-0-		-17	-0-	31	1	1578	2	N	72	168	1			134
								79	9									
08	1892	N	1892	-0-		-0-	-0-	31	1	1736	2	N	114					248
								125	9									
09	1771	N	1771	-0-		-0-	-0-	30	1	1605	2	N	124	169	1			203
								136	9									
10	0		1558	-0-		1558	1558	31	1	1444	2	N	75	171	1			107
								83	9									
11	0		891	-0-		891	2449	21	1	823	2	N	43					150
								47	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1297	-0-		-323	-0-	23	1	1244	2	N	27	196	1			127
								30	9									
07	1798	N	1327	-0-		-471	-0-	25	1	1302	2	N	-0-					127
08	1883	N	1883	-0-		-0-	-0-	31	1	1782	2	N	64					191
								70	9									
09	0		1636	-0-		1636	1636	30	1	1566	2	N	36					227
								40	9									
10	0		1282	-0-		1282	2918	27	1	1240	2	N	14					241
								15	9									
11	0		1685	-0-		1685	4603	30	1	1613	2	N	38	187	1			92
								42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2966	N	2966	-0-	-0-	-0-	26	1	2786	2	N	140	180	1			90
							154	9									
07	1903	N	1903	-0-	-0-	-0-	21	1	1817	2	N	59					149
							65	9									
08	2164	N	2164	-0-	-0-	-0-	27	1	2048	2	N	81					230
							89	9									
09	2430	N	2062	-0-	-368	-0-	27	1	1984	2	N	46	182	1			94
							51	9									
10	2115	N	2115	-0-	-0-	-0-	28	1	2014	2	N	66					160
							73	9									
11	2100	N	1797	-0-	-303	-0-	27	1	1718	2	N	47					207
							52	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4111	-0-	-299	-0-	419	1	3583	2	N	99	185	1			228
							109	9									
07	4557	X	4231	-0-	-326	-0-	561	1	3559	2	N	101	178	1			151
							111	9									
08	4557	X	4082	-0-	-475	-0-	441	1	3525	2	N	105					256
							116	9									
09	0		3801	-0-	3801	3801	405	1	3299	2	N	88	177	1			167
							97	9									
10	0		3806	-0-	3806	7607	437	1	3267	2	N	93					260
							102	9									
11	0		3822	-0-	3822	11429	399	1	3326	2	N	88	186	1			162
							97	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	30	1	388	2	N	-0-					42
07	293	N	293	-0-	-0-	-0-	31	1	262	2	N	-0-					42
08	308	N	308	-0-	-0-	-0-	29	1	279	2	N	-0-					42
09	0		273	-0-	273	273	24	1	207	2	N	38					80
							42	9									
10	0		1582	-0-	1582	1855	96	1	1190	2	N	269					349
							296	9									
11	0		977	-0-	977	2832	246	1	656	2	N	68	173	1			244
							75	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4414	-0-	-266	-0-	30	1	4226	2	N	144	184	1			591
							158	9									
07	4743	X	4527	-0-	-216	-0-	31	1	4318	2	N	162	360	1			393
							178	9									
08	4619	X	4427	-0-	-192	-0-	31	1	4206	2	N	173	156	1			410
							190	9									
09	0		4248	-0-	4248	4248	30	1	4085	2	N	121	182	1			349
							133	9									
10	0		4266	-0-	4266	8514	30	1	4094	2	N	129	179	1			299
							142	9									
11	0		3982	-0-	3982	12496	30	1	3827	2	N	114	184	1			229
							125	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4712	X	4712	-0-	-0-	-0-	166	1	4466	2	N	73					320
							80	9									
07	4684	X	4684	-0-	-0-	-0-	163	1	4464	2	N	52					372
							57	9									
08	4921	X	4921	-0-	-0-	-0-	176	1	4681	2	N	58					430
							64	9									
09	0		3485	-0-	3485	3485	153	1	3307	2	N	23	178	1			275
							25	9									
10	0		3418	-0-	3418	6903	142	1	3204	2	N	65					340
							72	9									
11	0		2620	-0-	2620	9523	147	1	2454	2	N	17					357
							19	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2323	N	2323	-0-	-0-	-0-	30	1	2186	2	N	97					409
							107	9									
07	2217	N	2217	-0-	-0-	-0-	31	1	2122	2	N	58	173	1			294
							64	9									
08	2325	N	1695	-0-	-630	-0-	26	1	1656	2	N	12					306
							13	9									
09	0		2116	-0-	2116	2116	30	1	1995	2	N	83	168	1			221
							91	9									
10	0		1859	-0-	1859	3975	27	1	1768	2	N	58					279
							64	9									
11	0		1695	-0-	1695	5670	24	1	1635	2	N	33					312
							36	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	-0-	30	1	1630	2	N	129					488
							142	9									
07	1794	N	1794	-0-	-0-	-0-	31	1	1665	2	N	89	169	1			408
							98	9									
08	1874	N	1874	-0-	-0-	-0-	31	1	1691	2	N	138					546
							152	9									
09	0		1785	-0-	1785	1785	30	1	1635	2	N	109	169	1			486
							120	9									
10	0		1789	-0-	1789	3574	31	1	1661	2	N	88	171	1			403
							97	9									
11	0		1784	-0-	1784	5358	30	1	1625	2	N	117	341	1			179
							129	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2258	-0-	-262	-0-	28	1	2210	2	N	18	182	1			149
							20	9									
07	2604	X	2022	-0-	-582	-0-	27	1	1964	2	N	28					177
							31	9									
08	2170	X	1826	-0-	-344	-0-	25	1	1778	2	N	21					198
							23	9									
09	0		2138	-0-	2138	2138	28	1	2062	2	N	44					242
							48	9									
10	0		2200	-0-	2200	4338	28	1	2147	2	N	23					265
							25	9									
11	0		1882	-0-	1882	6220	28	1	1833	2	N	19					284
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2114	-0-	-406	-0-	30 151	1 9	1933	2	N	137	373	1			227
07	2604	X	1839	-0-	-765	-0-	31 129	1 9	1679	2	N	117					344
08	2604	X	2039	-0-	-565	-0-	31 133	1 9	1875	2	N	121	182	1			283
09	0		1727	-0-	1727	1727	30 110	1 9	1587	2	N	100	184	1			199
10	0		2118	-0-	2118	3845	31 103	1 9	1984	2	N	94					293
11	0		2272	-0-	2272	6117	30 135	1 9	2107	2	N	123	182	1			234

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	30 26	1 9	1084	2	N	24	178	1			100
07	1465	N	1465	-0-	-0-	-0-	30 46	1 9	1389	2	N	42					142
08	1487	N	1487	-0-	-0-	-0-	31 72	1 9	1384	2	N	65					207
09	0		1704	-0-	1704	1704	30 61	1 9	1613	2	N	55					262
10	0		1493	-0-	1493	3197	31 53	1 9	1409	2	N	48	173	1			137
11	0		1175	-0-	1175	4372	30 83	1 9	1062	2	N	75					212

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1405	-0-	-5	-0-	30 39	1 9	1336	2	N	35					271
07	1519	N	1138	-0-	-381	-0-	28	1	1110	2	N	-0-					271
*08	1643	N	1314	-0-	-329	-0-	28 12	1 9	1274	2	N	11					282
*09	1410	N	1366	-0-	-44	-0-	30 121	1 9	1215	2	N	110	188	1			204
*10	1147	N	859	-0-	-288	-0-	9 3	1 9	847	2	N	3					207
*11	1290	N	596	-0-	-694	-0-	596	2			N	-0-					207

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	30 143	1 9	1998	2	N	130	180	1			195
07	2462	N	2462	-0-	-0-	-0-	31 167	1 9	2264	2	N	152					347
08	2921	N	2921	-0-	-0-	-0-	31 215	1 9	2675	2	N	195	182	1			360
09	0		3014	-0-	3014	3014	30 200	1 9	2784	2	N	182	183	1			359
10	0		3110	-0-	3110	6124	31 195	1 9	2884	2	N	177	184	1			352
11	0		2964	-0-	2964	9088	30 174	1 9	2760	2	N	158	183	1			327

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	425	-0-	-55	-0-	202	1	206	2	N	15	84	1			27
							17	9									
07	424	N	424	-0-	-0-	-0-	202	1	222	2	N	-0-					27
08	403	N	403	-0-	-0-	-0-	189	1	196	2	N	16					43
							18	9									
09	420	N	159	-0-	-261	-0-	135	1	24	2	N	-0-					43
10	0		163	-0-	163	163	163	2			N	-0-	13	7			30
11	0		1298	-0-	1298	1461	1268	2	30	9	N	27					57

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	182	1	1415	2	N	61					182
							67	9									
07	2812	N	2812	-0-	-0-	-0-	202	1	2300	2	N	282	360	1			104
							310	9									
08	2790	N	2533	-0-	-257	-0-	202	1	2077	2	N	231	176	1			159
							254	9									
09	2151	N	2151	-0-	-0-	-0-	195	1	1783	2	N	157	175	1			141
							173	9									
10	0		2477	-0-	2477	2477	2192	2	285	9	N	259	183	1			217
11	0		2249	-0-	2249	4726	1997	2	252	9	N	229	356	1			90

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	523	-0-	-1487	-0-	18	1	458	2	N	43	190	1			177
							47	9									
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					177
08	1209	X	19	-0-	-1190	-0-	1	1	18	2	N	-0-					177
09	0		-0-	-0-	-0-	-0-					N	-0-					177
10	0		-0-	-0-	-0-	-0-					N	-0-					177
11	0		-0-	-0-	-0-	-0-					N	-0-					177

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	72	1	3977	2	N	108	176	1			156
							119	9									
07	4123	X	1642	-0-	-2481	-0-	56	1	1563	2	N	21					177
							23	9									
08	4464	X	2937	-0-	-1527	-0-	72	1	2843	2	N	20					197
							22	9									
09	4320	X	3033	-0-	-1287	-0-	72	1	2905	2	N	51	171	1			77
							56	9									
10	0		2686	-0-	2686	2686	2661	2	25	9	N	23					100
11	0		4290	-0-	4290	6976	4049	2	241	9	N	219	179	1			140

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3109	X	3109	-0-	-0-	-0-	30	1	3038	2	N	37	182	1			118
							41	9									
07	3410	X	3241	-0-	-169	-0-	31	1	3168	2	N	38					156
							42	9									
08	3410	X	3305	-0-	-105	-0-	31	1	3216	2	N	53					209
							58	9									
09	3300	X	3197	-0-	-103	-0-	30	1	3115	2	N	47					256
							52	9									
10	3410	X	3275	-0-	-135	-0-	31	1	3183	2	N	55					311
							61	9									
11	3210	X	3113	-0-	-97	-0-	30	1	3017	2	N	60	183	1			188
							66	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3328	-0-	-152	-0-	30	1	3146	2	N	138	185	1			235
							152	9									
07	3442	X	3442	-0-	-0-	-0-	31	1	3246	2	N	150					385
							165	9									
08	3440	X	3440	-0-	-0-	-0-	31	1	3266	2	N	130	180	1			335
							143	9									
09	0		3150	-0-	3150	3150	29	1	2954	2	N	152	180	1			307
							167	9									
10	0		3043	-0-	3043	6193	31	1	2911	2	N	92	181	1			218
							101	9									
11	0		2821	-0-	2821	9014	30	1	2715	2	N	69					287
							76	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2651	-0-	-259	-0-	30	1	2547	2	N	67	179	1			217
							74	9									
07	2852	N	2644	-0-	-208	-0-	31	1	2549	2	N	58					275
							64	9									
08	2821	N	2616	-0-	-205	-0-	31	1	2517	2	N	62					337
							68	9									
09	0		2394	-0-	2394	2394	29	1	2313	2	N	47	177	1			207
							52	9									
10	0		2647	-0-	2647	5041	31	1	2547	2	N	63					270
							69	9									
11	0		2572	-0-	2572	7613	30	1	2474	2	N	62	177	1			155
							68	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2103	-0-	-57	-0-	30	1	1984	2	N	81	198	1			155
							89	9									
07	2232	N	2103	-0-	-129	-0-	31	1	1998	2	N	67					222
							74	9									
08	2139	N	2096	-0-	-43	-0-	31	1	1986	2	N	72					294
							79	9									
09	2100	N	2073	-0-	-27	-0-	30	1	1963	2	N	73	180	1			187
							80	9									
10	0		2105	-0-	2105	2105	31	1	1989	2	N	77					264
							85	9									
11	0		1949	-0-	1949	4054	30	1	1841	2	N	71	183	1			152
							78	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3792	-0-		-288	-0-	29	1	3722	2	N	37					119
								41	9									
07	4216	X	2573	-0-		-1643	-0-	27	1	2520	2	N	24					143
								26	9									
08	4061	X	3786	-0-		-275	-0-	31	1	3693	2	N	56					199
								62	9									
09	3930	X	3022	-0-		-908	-0-	30	1	2964	2	N	25					224
								28	9									
10	4061	X	3821	-0-		-240	-0-	31	1	3748	2	N	38	186	1			76
								42	9									
11	3780	X	2725	-0-		-1055	-0-	29	1	2668	2	N	25					101
								28	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-		-0-	-0-	30	1	1607	2	N	15	363	1			117
								17	9									
07	1798	N	1738	-0-		-60	-0-	31	1	1684	2	N	21					138
								23	9									
08	1581	N	1231	-0-		-350	-0-	25	1	1194	2	N	11					149
								12	9									
09	1650	N	1159	-0-		-491	-0-	21	1	1109	2	N	26					175
								29	9									
10	1736	N	1102	-0-		-634	-0-	30	1	1064	2	N	7					182
								8	9									
*11	1478	N	1478	-0-		-0-	-0-	30	1	1427	2	N	19					201
								21	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2037	-0-		-93	-0-	30	1	1867	2	N	127	575	1			449
								140	9									
07	2294	N	2270	-0-		-24	-0-	31	1	2019	2	N	200	189	1			460
								220	9									
08	2398	N	2398	-0-		-0-	-0-	31	1	2122	2	N	223					683
								245	9									
09	0		2345	-0-		2345	2345	30	1	2066	2	N	226	198	1			711
								249	9									
10	0		2399	-0-		2399	4744	31	1	2134	2	N	213	389	1			535
								234	9									
11	0		2251	-0-		2251	6995	30	1	1988	2	N	212	380	1			367
								233	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5070	-0-		-810	-0-	27	1	4988	2	N	50					244
								55	9									
07	5718	X	5718	-0-		-0-	-0-	30	1	5596	2	N	84					328
								92	9									
08	5866	X	5866	-0-		-0-	-0-	30	1	5746	2	N	82	189	1			221
								90	9									
09	0		5485	-0-		5485	5485	80	1	5304	2	N	92					313
								101	9									
10	0		6794	-0-		6794	12279	150	1	6501	2	N	130	179	1			264
								143	9									
11	0		6864	-0-		6864	19143	170	1	6514	2	N	164	194	1			234
								180	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1492	-0-	-518	-0-	67	1	1053	2	N	338	363	1			177
							372	9									
07	1953	N	1558	-0-	-395	-0-	67	1	1170	2	N	292	177	1			292
							321	9									
08	1803	N	1803	-0-	-0-	-0-	72	1	1284	2	N	406	524	1			174
							447	9									
09	1685	N	1685	-0-	-0-	-0-	72	1	1240	2	N	339	353	1			160
							373	9									
10	0		2144	-0-	2144	2144	1872	2	272	9	N	247	184	1			223
11	0		2300	-0-	2300	4444	1947	2	353	9	N	321	375	1			169

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2664	N	2664	-0-	-0-	-0-	30	1	2462	2	N	156	181	1			147
							172	9									
07	2827	N	2827	-0-	-0-	-0-	31	1	2599	2	N	179	177	1			149
							197	9									
08	2806	N	2806	-0-	-0-	-0-	31	1	2593	2	N	165	186	1			128
							182	9									
09	2992	N	2992	-0-	-0-	-0-	30	1	2750	2	N	193	182	1			139
							212	9									
10	2882	N	2882	-0-	-0-	-0-	31	1	2710	2	N	128	180	1			87
							141	9									
*11	2686	N	2686	-0-	-0-	-0-	30	1	2527	2	N	117					204
							129	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	145	-0-	-2225	-0-	15	1	130	2	N	-0-					239
07	2449	X	271	-0-	-2178	-0-	31	1	240	2	N	-0-					239
08	2418	X	431	-0-	-1987	-0-	31	1	400	2	N	-0-					239
09	0		835	-0-	835	835	30	1	805	2	N	-0-					239
10	0		1243	-0-	1243	2078	31	1	1212	2	N	-0-					239
11	0		1118	-0-	1118	3196	30	1	1088	2	N	-0-					239

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2126	-0-	-184	-0-	30	1	2006	2	N	82					271
							90	9									
07	2387	N	1812	-0-	-575	-0-	31	1	1690	2	N	83					354
							91	9									
08	2139	N	1739	-0-	-400	-0-	31	1	1695	2	N	12	175	1			191
							13	9									
09	0		1838	-0-	1838	1838	30	1	1744	2	N	58					249
							64	9									
10	0		1831	-0-	1831	3669	31	1	1781	2	N	17					266
							19	9									
11	0		2215	-0-	2215	5884	27	1	2115	2	N	66	175	1			157
							73	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1290	N	1133	-0-		-157	-0-	27	1	972	2	N	122	193	1			367
								134	9									
07	1333	N	1106	-0-		-227	-0-	31	1	930	2	N	132	187	1			312
								145	9									
08	1271	N	1268	-0-		-3	-0-	30	1	997	2	N	219	188	1			343
								241	9									
09	0		1405	-0-		1405	1405	29	1	1192	2	N	167	195	1			315
								184	9									
10	0		1870	-0-		1870	3275	31	1	1517	2	N	293	193	1			415
								322	9									
11	0		1719	-0-		1719	4994	30	1	1461	2	N	207	198	1			424
								228	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	90	N	75	-0-		-15	-0-	30	1	19	2	N	24					295
								26	9									
07	96	N	96	-0-		-0-	-0-	31	1	32	2	N	30	196	1			129
								33	9									
08	75	N	75	-0-		-0-	-0-	31	1	29	2	N	14					143
								15	9									
09	0		56	-0-		56	56	30	1	16	2	N	9					152
								10	9									
10	0		69	-0-		69	125	31	1	13	2	N	23					175
								25	9									
11	0		54	-0-		54	179	30	1	7	2	N	15					190
								17	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	457	N	457	-0-		-0-	-0-	69	1	359	2	N	26					140
								29	9									
07	484	N	484	-0-		-0-	-0-	86	1	369	2	N	26					166
								29	9									
08	456	N	456	-0-		-0-	-0-	72	1	356	2	N	25					191
								28	9									
09	0		421	-0-		421	421	68	1	336	2	N	15					206
								17	9									
10	0		429	-0-		429	850	73	1	339	2	N	15					221
								17	9									
11	0		239	-0-		239	1089	51	1	185	2	N	3					224
								3	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	630	N	573	-0-		-57	-0-	83	1	490	2	N	-0-					192
07	630	N	630	-0-		-0-	-0-	106	1	511	2	N	12					204
								13	9									
08	620	N	605	-0-		-15	-0-	90	1	505	2	N	9					213
								10	9									
09	0		574	-0-		574	574	85	1	480	2	N	8					221
								9	9									
10	0		561	-0-		561	1135	90	1	471	2	N	-0-					221
11	0		556	-0-		556	1691	82	1	470	2	N	4					225
								4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2848	-0-	-1232	-0-	20	1	2763	2	N	59					323
							65	9									
07	4216	X	3888	-0-	-328	-0-	20	1	3795	2	N	66					389
							73	9									
08	4185	X	3307	-0-	-878	-0-	26	1	3125	2	N	142	381	1			150
							156	9									
09	4050	X	3661	-0-	-389	-0-	30	1	3520	2	N	101					251
							111	9									
10	4185	X	3634	-0-	-551	-0-	31	1	3537	2	N	60					311
							66	9									
*11	3770	X	3770	-0-	-0-	-0-	30	1	3629	2	N	101	194	1			218
							111	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

06	1877	N	1877	-0-	-0-	-0-	27	1	1766	2	N	76	182	1			191
							84	9									
07	1935	N	1935	-0-	-0-	-0-	31	1	1803	2	N	92					283
							101	9									
08	2077	N	1846	-0-	-231	-0-	30	1	1727	2	N	81	180	1			184
							89	9									
09	2088	N	2088	-0-	-0-	-0-	30	1	1926	2	N	120					304
							132	9									
10	1953	N	1953	-0-	-0-	-0-	28	1	1797	2	N	116	181	1			239
							128	9									
11	1800	N	1780	-0-	-20	-0-	29	1	1652	2	N	90					329
							99	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

06	750	N	638	-0-	-112	-0-	89	1	545	2	N	4					275
							4	9									
07	798	N	798	-0-	-0-	-0-	130	1	665	2	N	3					278
							3	9									
08	922	N	922	-0-	-0-	-0-	124	1	796	2	N	2					280
							2	9									
09	0		1055	-0-	1055	1055	133	1	910	2	N	11	188	1			103
							12	9									
10	0		1090	-0-	1090	2145	148	1	942	2	N	-0-					103
11	0		1160	-0-	1160	3305	132	1	1022	2	N	5					108
							6	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

06	30	N	10	-0-	-20	-0-	2	1	8	2	N	-0-					123
07	11	N	-0-	-0-	-11	-0-					N	-0-					123
08	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					123
09	10	N	1	-0-	-9	-0-	1	1			N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	10	N	-0-	-0-	-10	-0-					N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1044	-0-	-336	-0-	29	1	985	2	N	27	183	1			209
							30	9									
07	1364	N	680	-0-	-684	-0-	29	1	632	2	N	17					226
							19	9									
08	1333	N	324	-0-	-1009	-0-	15	1	303	2	N	5					231
							6	9									
09	1050	N	183	-0-	-867	-0-	19	1	161	2	N	3					234
							3	9									
10	682	N	37	-0-	-645	-0-	25	1	12	2	N	-0-					234
11	300	N	25	-0-	-275	-0-	14	1	11	2	N	-0-					234

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2593	-0-	-197	-0-	72	1	2080	2	N	401	356	1			232
							441	9									
07	2883	X	2634	-0-	-249	-0-	72	1	2122	2	N	400	363	1			269
							440	9									
08	2821	X	2607	-0-	-214	-0-	72	1	2087	2	N	407	528	1			148
							448	9									
09	2730	X	1204	-0-	-1526	-0-	65	1	912	2	N	206					354
							227	9									
10	0		2561	-0-	2561	2561	2145	2	416	9	N	378	547	1			185
11	0		2136	-0-	2136	4697	1772	2	364	9	N	331	366	1			150

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44520	X	38222	-0-	-6298	-0-	709	1	35853	2	N	1509	1659	1			382
							1660	9									
07	44237	X	37929	-0-	-6308	-0-	31	1	36302	2	N	1451	1467	1			366
							1596	9									
08	44237	X	36640	-0-	-7597	-0-	31	1	35040	2	N	1426	1480	1			312
							1569	9									
09	40350	X	34561	-0-	-5789	-0-	30	1	33073	2	N	1325	1278	1			359
							1458	9									
10	0		34228	-0-	34228	34228	31	1	32798	2	N	1272	1472	1			159
							1399	9									
11	0		31917	-0-	31917	66145	30	1	30533	2	N	1231	1106	1			284
							1354	9									

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50769	-0-	50769	50769	501	1	36490	2	N	12525	11892	1			633
							13778	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	684	-0-	-156	-0-	60	1	624	2	N	-0-					53
07	893	N	893	-0-	-0-	-0-	62	1	831	2	N	-0-					53
08	837	N	745	-0-	-92	-0-	62	1	683	2	N	-0-					53
09	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					53
10	0		887	-0-	887	887	62	1	825	2	N	-0-					53
11	0		847	-0-	847	1734	60	1	787	2	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO ENERGY CORPORATION 657795
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
10	372	N	53	-0-	-319	-0-	53	2			N	-0-					-0-
11	390	N	58	-0-	-332	-0-	58	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					52
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					52
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					52
09	270	N	151	-0-	-119	-0-	151	2			N	-0-					52
10	0		197	-0-	197	197	197	2			N	-0-					52
11	0		159	-0-	159	356	159	2			N	-0-					52

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1977	N	1977	-0-	-0-	-0-	1767	2	210	9	N	191	317	1			143
07	1993	N	1993	-0-	-0-	-0-	1910	2	83	9	N	75	152	1			66
08	1872	N	1872	-0-	-0-	-0-	1765	2	107	9	N	97					163
09	387	N	387	-0-	-0-	-0-	381	2	6	9	N	5	156	1			12
10	0		2597	-0-	2597	2597	2461	2	136	9	N	124					136
11	0		2131	-0-	2131	4728	2017	2	114	9	N	104	143	1			97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

06	485	N	485	-0-	-0-	-0-	485	2			N	-0-					106
07	527	N	209	-0-	-318	-0-	209	2			N	-0-					106
08	496	N	-0-	-0-	-496	-0-					N	-0-					106
09	480	N	-0-	-0-	-480	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	7	98	1			15
11	0		-0-	-0-	-0-	-0-					N	-0-					15

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

06	2040	N	1908	-0-	-132	-0-	1902	2	6	9	N	5					104
07	2015	N	1892	-0-	-123	-0-	1891	2	1	9	N	1					105
08	2046	N	1732	-0-	-314	-0-	1724	2	8	9	N	7					112
09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					112
10	0		1796	-0-	1796	1796	1796	2			N	-0-					112
11	0		1691	-0-	1691	3487	1691	2			N	-0-					112

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

06	14640	X	12865	-0-	-1775	-0-	12810	2	55	9	N	50	157	1			96
07	14973	X	13263	-0-	-1710	-0-	13209	2	54	9	N	49					145
08	14973	X	13601	-0-	-1372	-0-	13538	2	63	9	N	57					202
09	14190	X	12998	-0-	-1192	-0-	12935	2	63	9	N	57	173	1			86
10	0		13136	-0-	13136	13136	13085	2	51	9	N	46					132
11	0		12469	-0-	12469	25605	12384	2	85	9	N	77					209

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

06	6150	X	5335	-0-	-815	-0-	5290	2	45	9	N	41					122
07	6696	X	4705	-0-	-1991	-0-	4668	2	37	9	N	34					156
08	6696	X	5572	-0-	-1124	-0-	5528	2	44	9	N	40					196
09	6480	X	3950	-0-	-2530	-0-	3928	2	22	9	N	20	174	1			42
10	0		4718	-0-	4718	4718	4674	2	44	9	N	40					82
11	0		4540	-0-	4540	9258	4486	2	54	9	N	49					131

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

06	1817	N	1817	-0-	-0-	-0-	1407	2	410	9	N	373	512	1			276
07	1927	N	1927	-0-	-0-	-0-	1483	2	444	9	N	404	511	1			169
08	1612	N	1549	-0-	-63	-0-	1173	2	376	9	N	342	173	1			338
09	1830	N	1469	-0-	-361	-0-	1078	2	391	9	N	355	516	1			177
10	0		1451	-0-	1451	1451	1001	2	450	9	N	409	346	1			240
11	0		1284	-0-	1284	2735	911	2	373	9	N	339	344	1			235

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

06	3027	X	3027	-0-	-0-	-0-	2891	2	136	9	N	124	176	1			182
07	2956	X	2956	-0-	-0-	-0-	2827	2	129	9	N	117	170	1			129
08	2956	X	2956	-0-	-0-	-0-	2813	2	143	9	N	130	172	1			87
09	2831	X	2831	-0-	-0-	-0-	2695	2	136	9	N	124					211
10	0		2744	-0-	2744	2744	2631	2	113	9	N	103	177	1			137
11	0		2263	-0-	2263	5007	2162	2	101	9	N	92	174	1			55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	931	-0-	931	36199	830	2	101	9	N	92	105	1	131
07	0	W	909	-0-	909	37108	818	2	91	9	N	83	88	1	126
08	0	W	916	-0-	916	38024	815	2	101	9	N	92	74	1	144
09	0	W	908	-0-	908	38932	811	2	97	9	N	88	70	1	162
10	0		887	-0-	887	39819	796	2	91	9	N	83	165	1	80
11	0		829	-0-	829	40648	741	2	88	9	N	80	60	1	100

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

06	0	W	1254	-0-	1254	407692	320	1	825	2	N	99			246
							109	9							
07	0	W	1162	-0-	1162	408854	292	1	789	2	N	74	173	1	147
							81	9							
08	0	W	1197	-0-	1197	410051	335	1	757	2	N	95	172	1	70
							105	9							
09	0	W	1123	-0-	1123	411174	321	1	715	2	N	79			149
							87	9							
10	0		1021	-0-	1021	412195	335	1	599	2	N	79			228
							87	9							
11	0		1028	-0-	1028	413223	324	1	610	2	N	85	176	1	137
							94	9							

LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

06	646	X	646	-0-	-0-	-0-	458	2	188	9	N	171	155	1	387
07	660	X	660	-0-	-0-	-0-	528	2	132	9	N	120	340	1	167
08	455	X	455	-0-	-0-	-0-	213	2	242	9	N	220	169	1	218
09	653	X	653	-0-	-0-	-0-	475	2	178	9	N	162	169	1	211
10	0		716	-0-	716	716	415	2	301	9	N	274	350	1	135
11	0		-0-	-0-	-0-	716					N	86			221

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

06	2749	X	2749	-0-	-0-	-0-	760	1	1795	2	N	176	170	1	261
							194	9							
07	3633	X	3633	-0-	-0-	-0-	854	1	2610	2	N	154	172	1	243
							169	9							
08	3524	X	3524	-0-	-0-	-0-	820	1	2584	2	N	109	167	1	185
							120	9							
09	2915	X	2915	-0-	-0-	-0-	768	1	2012	2	N	123	171	1	137
							135	9							
10	0		3251	-0-	3251	3251	794	1	2321	2	N	124			261
							136	9							
11	0		3366	-0-	3366	6617	840	1	2381	2	N	132	167	1	226
							145	9							

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

06	1740	N	1729	-0-	-11	-0-	1565	2	164	9	N	149			274
07	1891	N	1662	-0-	-229	-0-	1512	2	150	9	N	136	180	1	230
08	1657	N	1657	-0-	-0-	-0-	1499	2	158	9	N	144	172	1	202
09	1740	N	1566	-0-	-174	-0-	1422	2	144	9	N	131	170	1	163
10	0		1590	-0-	1590	1590	1425	2	165	9	N	150	175	1	138
11	0		1479	-0-	1479	3069	1351	2	128	9	N	116	167	1	87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-	-0-	-0-	3080	2	200	9	N	182	172	1			222
07	3100	X	2800	-0-	-300	-0-	2650	2	150	9	N	136	173	1			185
08	3100	X	2902	-0-	-198	-0-	2729	2	173	9	N	157	172	1			170
09	3210	X	2804	-0-	-406	-0-	2650	2	154	9	N	140	169	1			141
10	0		2671	-0-	2671	2671	2529	2	142	9	N	129	172	1			98
11	0		1136	-0-	1136	3807	1068	2	68	9	N	62					160

PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

06	1653	N	1653	-0-	-0-	-0-	1518	2	135	9	N	123	173	1			181
07	1550	N	1474	-0-	-76	-0-	1388	2	86	9	N	78	78	1			181
08	1727	N	1727	-0-	-0-	-0-	1570	2	157	9	N	143	264	1			60
09	1805	N	1805	-0-	-0-	-0-	1585	2	220	9	N	200	172	1			88
10	0		1755	-0-	1755	1755	1603	2	152	9	N	138					226
11	0		1338	-0-	1338	3093	1266	2	72	9	N	65	241	1			50

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

06	1663	N	1663	-0-	-0-	-0-	1486	2	177	9	N	161	90	1			188
07	2246	N	2246	-0-	-0-	-0-	2108	2	138	9	N	125					313
08	2759	N	2446	-0-	-313	-0-	2305	2	141	9	N	128	168	1			273
09	2331	N	2331	-0-	-0-	-0-	2213	2	118	9	N	107	279	1			101
10	0		2322	-0-	2322	2322	2168	2	154	9	N	140					241
11	0		2165	-0-	2165	4487	2000	2	165	9	N	150	287	1			104

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

06	2910	X	2577	-0-	-333	-0-	2401	2	176	9	N	160	172	1			233
07	3007	X	2407	-0-	-600	-0-	2264	2	143	9	N	130	174	1			189
08	3007	X	2599	-0-	-408	-0-	2412	2	187	9	N	170	170	1			189
09	2670	X	2404	-0-	-266	-0-	2250	2	154	9	N	140	166	1			163
10	0		2531	-0-	2531	2531	2353	2	178	9	N	162	172	1			153
11	0		2575	-0-	2575	5106	2390	2	185	9	N	168	172	1			149

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

06	660	N	569	-0-	-91	-0-	569	2			N	-0-					20
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					20
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					20
09	0		807	-0-	807	807	807	2			N	-0-					20
10	0		860	-0-	860	1667	860	2			N	-0-					20
11	0		1125	-0-	1125	2792	1125	2			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

06	1710	N	1497	-0-	-213	-0-	1497	2			N	-0-					33
07	1643	N	927	-0-	-716	-0-	927	2			N	-0-					33
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					33
09	0		1877	-0-	1877	1877	1877	2			N	-0-					33
10	3100	N	1993	-0-	-1107	770	1993	2			N	-0-					33
11	0		1760	-0-	1760	2530	1760	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
09	0		403	-0-	403	403	403	2			N	-0-					-0-
10	830	N	427	-0-	-403	-0-	427	2			N	-0-					-0-
11	0		423	-0-	423	423	423	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

06	450	N	388	-0-	-62	-0-	388	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	0		490	-0-	490	490	490	2			N	-0-					-0-
10	994	N	504	-0-	-490	-0-	504	2			N	-0-					-0-
11	0		465	-0-	465	465	465	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	480	N	478	-0-	-2	-0-	478	2			N	-0-					32
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					32
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					32
09	0		451	-0-	451	451	451	2			N	-0-					32
10	922	N	471	-0-	-451	-0-	471	2			N	-0-					32
11	0		457	-0-	457	457	457	2			N	-0-					32

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

06	780	N	743	-0-	-37	-0-	743	2			N	-0-					10
07	837	N	771	-0-	-66	-0-	771	2			N	-0-					10
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					10
09	0		482	-0-	482	482	482	2			N	-0-					10
10	0		599	-0-	599	1081	599	2			N	-0-					10
11	0		872	-0-	872	1953	872	2			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
08	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
09	0		880	-0-	880	880	880	2			N	-0-					-0-
10	1774	N	894	-0-	-880	-0-	894	2			N	-0-					-0-
11	0		871	-0-	871	871	871	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

06	870	N	840	-0-	-30	-0-	840	2			N	-0-					242
07	961	N	887	-0-	-74	-0-	887	3			N	-0-					242
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					242
09	0		882	-0-	882	882	882	3			N	-0-					242
10	1663	N	781	-0-	-882	-0-	781	2			N	-0-					242
11	0		710	-0-	710	710	710	2			N	-0-					242

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

06	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					122
07	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					122
08	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					122
09	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					122
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					122
*11	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1319	-0-	-271	-0-	1319	2			N	-0-					109
07	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					109
08	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					109
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					109
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					109
*11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					109

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					62
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					62
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					62
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					62
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					62
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	183	-0-	-417	-0-	183	2			N	-0-					112
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					112
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					112
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					112
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					112
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1299	-0-	-51	-0-	1299	2			N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
08	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
*11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					15
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					15
08	744	N	729	-0-	-15	-0-	729	2			N	-0-					15
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					15
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					15
*11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					15

SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	414	-0-	-216	-0-	414	2			N	-0-					6
07	682	N	446	-0-	-236	-0-	446	2			N	-0-					6
08	806	N	452	-0-	-354	-0-	452	2			N	-0-					6
09	0		409	-0-	409	409	409	2			N	-0-					6
10	830	N	421	-0-	-409	-0-	421	2			N	-0-					6
11	0		1084	-0-	1084	1084	1084	2			N	-0-					6

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

06	1080	N	865	-0-	-215	-0-	865	2			N	-0-					34
07	1023	N	818	-0-	-205	-0-	818	2			N	-0-					34
08	1023	N	284	-0-	-739	-0-	284	2			N	-0-					34
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					34
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					34
*11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					34

SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

06	420	N	252	-0-	-168	-0-	252	2			N	-0-					49
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					49
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					49
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					49
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					49
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 03/04/2020

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

06	870	N	454	-0-	-416	-0-	454	2			N	-0-					73
07	899	N	248	-0-	-651	-0-	248	2			N	-0-					73
08	899	N	695	-0-	-204	-0-	695	2			N	-0-					73
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					73
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					73
*11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

06	720	N	713	-0-	-7	-0-	713	2			N	-0-					94
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					94
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					94
09	720	N	687	-0-	-33	-0-	687	2			N	-0-					94
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					94
*11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	348	-0-	-252	-0-	348	2			N	-0-					59
07	558	N	485	-0-	-73	-0-	485	2			N	-0-					59
08	527	N	438	-0-	-89	-0-	438	2			N	-0-					59
09	0		421	-0-	421	421	421	2			N	-0-					59
10	878	N	457	-0-	-421	-0-	457	2			N	-0-					59
11	0		463	-0-	463	463	463	2			N	-0-					59

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					48
07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					48
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					48
09	0		1222	-0-	1222	1222	1222	2			N	-0-					48
10	0		1268	-0-	1268	2490	1268	2			N	-0-					48
11	0		1203	-0-	1203	3693	1203	2			N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	492	-0-	-48	-0-	492	2			N	-0-					28
07	558	N	472	-0-	-86	-0-	472	2			N	-0-					28
08	558	N	459	-0-	-99	-0-	459	2			N	-0-					28
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					28
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
*11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					18
07	124	N	-0-	-0-	-124	-0-					N	-0-					18
08	93	N	-0-	-0-	-93	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

06	306	X	306	-0-	-0-	-0-	306	2			N	-0-					90
07	403	N	317	-0-	-86	-0-	317	2			N	-0-					90
08	403	N	332	-0-	-71	-0-	332	2			N	-0-					90
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					90
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					90
*11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

06	420	N	345	-0-	-75	-0-	345	2			N	-0-					85
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					85
08	403	N	389	-0-	-14	-0-	389	2			N	-0-					85
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					85
*11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

06	1350	N	1139	-0-	-211	-0-	1139	2			N	-0-					12
07	1333	N	1220	-0-	-113	-0-	1220	2			N	-0-					12
08	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					12
09	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					12
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					12
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

06	60	N	59	-0-	-1	-0-	59	2			N	-0-					186
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					186
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					186
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	-0-					186
11	0		-0-	-0-	-0-	-0-					N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 08/13/2021

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

06	960	N	533	-0-	-427	-0-	533	2			N	-0-					238
07	868	N	570	-0-	-298	-0-	570	2			N	-0-					238
08	682	N	504	-0-	-178	-0-	504	2			N	-0-					238
09	540	N	437	-0-	-103	-0-	437	2			N	-0-					238
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					238
*11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					238

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

06	4110	X	3537	-0-	-573	-0-	3537	2			N	-0-					96
07	4247	X	3644	-0-	-603	-0-	3644	2			N	-0-					96
08	3751	X	3646	-0-	-105	-0-	3646	2			N	-0-					96
09	3630	X	3517	-0-	-113	-0-	3517	2			N	-0-					96
*10	3720	X	3632	-0-	-88	-0-	3632	2			N	-0-					96
11	3540	X	3198	-0-	-342	-0-	3198	2			N	-0-					96

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

06	60	N	55	-0-	-5	-0-	55	2			N	-0-					93
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					93
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					93
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					93
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

06	4200	X	858	-0-	-3342	-0-	858	2			N	-0-					69
07	1333	X	1091	-0-	-242	-0-	1091	2			N	-0-					69
08	2356	X	1645	-0-	-711	-0-	1645	2			N	-0-					69
09	2280	X	1532	-0-	-748	-0-	1532	2			N	-0-					69
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					69
*11	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

06	3210	X	1283	-0-	-1927	-0-	1283	2			N	-0-					200
07	3410	X	1448	-0-	-1962	-0-	1448	2			N	-0-					200
08	3410	X	2284	-0-	-1126	-0-	2284	2			N	-0-					200
09	3300	X	2011	-0-	-1289	-0-	2011	2			N	-0-					200
10	2759	X	2029	-0-	-730	-0-	2029	2			N	-0-					200
*11	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2923	-0-	-737	-0-	2921	2	2	9	N	2					277
07	3782	X	3429	-0-	-353	-0-	3429	2			N	-0-					277
08	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					277
09	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					277
10	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					277
11	3330	X	3038	-0-	-292	-0-	3038	2			N	-0-	155	1			122

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	509	2	70	9	N	64					133
07	637	N	637	-0-	-0-	-0-	520	2	117	9	N	106	181	1			58
08	675	N	675	-0-	-0-	-0-	539	2	136	9	N	124					182
09	631	N	631	-0-	-0-	-0-	533	2	98	9	N	89					271
10	573	N	573	-0-	-0-	-0-	570	2	3	9	N	3					274
*11	671	N	671	-0-	-0-	-0-	536	2	135	9	N	123	185	1			212

RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0		-0-	-0-	-0-	-0-					N	-0-					44
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	853	-0-	-677	-0-	74	1	720	2	N	54	183	1			65
							59	9									
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					65
08	1333	N	2	-0-	-1331	-0-	2	2			N	-0-					65
09	840	N	-0-	-0-	-840	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
*11	2	N	-0-	-0-	-2	-0-					N	-0-					65

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

06	2340	N	1348	-0-	-992	-0-	1335	3	13	9	N	12					107
07	2418	N	1490	-0-	-928	-0-	1470	3	20	9	N	18					125
08	1922	N	1922	-0-	-0-	-0-	1788	3	134	9	N	122	93	1			154
09	0		1189	-0-	1189	1189	1186	3	3	9	N	3					157
10	0		1701	-0-	1701	2890	1673	3	28	9	N	25	75	1			107
11	0		1913	-0-	1913	4803	1867	3	46	9	N	42					149

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

06	4509	X	4509	-0-	-0-	-0-	4136	3	373	9	N	339	187	1			325
07	4402	X	4058	-0-	-344	-0-	3710	3	348	9	N	316	363	1			278
08	4402	X	3806	-0-	-596	-0-	3518	3	288	9	N	262	359	1			181
09	4920	X	4902	-0-	-18	-0-	4637	3	265	9	N	241	239	1			183
10	5084	X	4684	-0-	-400	-0-	4450	3	234	9	N	213	293	1			103
11	4500	X	4049	-0-	-451	-0-	3816	3	233	9	N	212	213	1			102

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

06	3350	X	3350	-0-	-0-	-0-	2786	3	564	9	N	513	543	1			182
07	3224	X	2560	-0-	-664	-0-	2091	3	469	9	N	426	513	1			95
08	3224	X	2197	-0-	-1027	-0-	1768	3	429	9	N	390	357	1			128
09	3226	X	3226	-0-	-0-	-0-	2783	3	443	9	N	403	306	1			225
10	3399	X	3399	-0-	-0-	-0-	3122	3	277	9	N	252	340	1			137
*11	3860	X	3860	-0-	-0-	-0-	3458	3	402	9	N	365	357	1			145

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

06	3840	X	3840	-0-	-0-	-0-	3745	3	95	9	N	86	111	1			130
07	3348	X	3164	-0-	-184	-0-	3112	3	52	9	N	47	35	1			142
08	3348	X	3263	-0-	-85	-0-	3202	3	61	9	N	55	69	1			128
09	0		41624	-0-	41624	41624	41578	3	46	9	N	42					170
10	0		2208	-0-	2208	43832	2146	3	62	9	N	56	63	1			163
11	0		3023	-0-	3023	46855	2955	3	68	9	N	62					225

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	3100	N	4395	-0-	1295	1295	4323	3	72	9	N	65					212
09	0		5796	-0-	5796	7091	5776	3	20	9	N	18					230
10	0		1383	-0-	1383	8474	1263	3	120	9	N	109	94	1			245
11	0		-0-	-0-	-0-	8474					N	49	97	1			197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3272	X	3272	-0-	-0-	-0-	3118	3	154	9	N	140	207	1	127
07	3306	X	3306	-0-	-0-	-0-	3163	3	143	9	N	130	152	1	105
08	3131	X	619	-0-	-2512	-0-	588	3	31	9	N	28			133
09	0		1007	-0-	1007	1007	974	3	33	9	N	30			163
10	0		807	-0-	807	1814	807	3			N	-0-			163
11	0		1319	-0-	1319	3133	1228	3	91	9	N	83	173	1	73

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	959	3	40	9	N	36			188
07	1147	N	1147	-0-	-0-	-0-	1112	3	35	9	N	32	72	1	148
08	1169	N	1169	-0-	-0-	-0-	1145	3	24	9	N	22			170
09	1618	N	1618	-0-	-0-	-0-	1529	3	89	9	N	81	79	1	172
10	0		142	-0-	142	142	77	3	65	9	N	59	83	1	148
11	0		1084	-0-	1084	1226	1056	3	28	9	N	25			173

REVOLUTION OPERATING COMPANY,LLC 704176
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

06	1325	N	1325	-0-	-0-	-0-	1194	2	131	9	N	119	117	1	2	8	160
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					160
08	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					160
09	0		1148	-0-	1148	1148	1148	2			N	-0-					160
10	0		1180	-0-	1180	2328	1180	2			N	-0-					160
11	0		1112	-0-	1112	3440	1112	2			N	-0-					160

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

06	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-					130
07	1395	N	1306	-0-	-89	-0-	1306	2			N	-0-					130
08	1395	N	1193	-0-	-202	-0-	1193	2			N	-0-					130
09	0		1159	-0-	1159	1159	1159	2			N	-0-					130
10	0		1245	-0-	1245	2404	1221	2	24	9	N	22					152
11	0		1165	-0-	1165	3569	1165	2			N	-0-	74	1			78

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

06	2490	X	1827	-0-	-663	-0-	1827	2			N	-0-					99
07	2077	X	1755	-0-	-322	-0-	1755	2			N	-0-					99
08	2077	X	1868	-0-	-209	-0-	1868	2			N	-0-					99
09	2010	X	1764	-0-	-246	-0-	1746	2	18	9	N	16					115
10	0		1762	-0-	1762	1762	1762	2			N	-0-					115
11	0		1688	-0-	1688	3450	1688	2			N	-0-					115

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					57
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					57
08	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					57
09	0		1188	-0-	1188	1188	1097	2	91	9	N	83					140
10	0		1113	-0-	1113	2301	1113	2			N	-0-					140
11	0		1052	-0-	1052	3353	1052	2			N	-0-					140

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2619	-0-	-591	-0-	2594	2	25	9	N	23					210
07	3286	X	2627	-0-	-659	-0-	2606	2	21	9	N	19	192	1			37
08	3286	X	2517	-0-	-769	-0-	2497	2	20	9	N	18					55
09	0		2165	-0-	2165	2165	2152	2	13	9	N	12					67
10	0		1893	-0-	1893	4058	1879	2	14	9	N	13					80
11	0		1530	-0-	1530	5588	1508	2	22	9	N	20					100

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2495	N	2495	-0-	-0-	-0-	2484	2	11	9	N	10					10
07	1142	N	1142	-0-	-0-	-0-	1131	2	11	9	N	10					20
08	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	N	7					27
09	0		760	-0-	760	760	760	2			N	-0-					27
10	0		880	-0-	880	1640	869	2	11	9	N	10					37
11	0		739	-0-	739	2379	729	2	10	9	N	9					46

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					84
07	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					84
08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					84
09	0		1440	-0-	1440	1440	1440	2			N	-0-					84
10	0		1427	-0-	1427	2867	1427	2			N	-0-					84
11	0		1446	-0-	1446	4313	1391	2	55	9	N	50					134

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	900	-0-	-60	-0-	894	2	6	9	N	5					30
07	1035	N	1035	-0-	-0-	-0-	1028	2	7	9	N	6					36
08	975	N	975	-0-	-0-	-0-	971	2	4	9	N	4					40
09	0		878	-0-	878	878	876	2	2	9	N	2					42
10	0		774	-0-	774	1652	774	2			N	-0-					42
11	0		836	-0-	836	2488	830	2	6	9	N	5					47

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1199	-0-	-451	-0-	1197	2	2	9	N	2					67
07	1519	X	1308	-0-	-211	-0-	1308	2			N	-0-					67
08	1395	X	1185	-0-	-210	-0-	1185	2			N	-0-					67
09	1350	X	1176	-0-	-174	-0-	1176	2			N	-0-					67
10	0		1192	-0-	1192	1192	1192	2			N	-0-					67
11	0		831	-0-	831	2023	830	2	1	9	N	1					68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1733	-0-	-37	-0-	1733	2			N	-0-					200
07	2077	N	1548	-0-	-529	-0-	1548	2			N	-0-					200
08	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					200
09	1740	N	1685	-0-	-55	-0-	1684	2	1	9	N	1	156	1			45
10	0		1752	-0-	1752	1752	1735	2	17	9	N	15					60
11	0		1512	-0-	1512	3264	1490	2	22	9	N	20					80

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

06	1200	N	1053	-0-	-147	-0-	1053	2			N	-0-					33
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					33
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					33
09	0		988	-0-	988	988	988	2			N	-0-					33
10	0		1002	-0-	1002	1990	1002	2			N	-0-					33
11	0		983	-0-	983	2973	983	2			N	-0-					33

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

06	1473	N	1473	-0-	-0-	-0-	1456	2	17	9	N	15					214
07	1612	N	1437	-0-	-175	-0-	1435	2	2	9	N	2	181	1			35
08	1519	N	1452	-0-	-67	-0-	1450	2	2	9	N	2					37
09	0		1277	-0-	1277	1277	1276	2	1	9	N	1					38
10	0		1562	-0-	1562	2839	1562	2			N	-0-					38
11	0		1353	-0-	1353	4192	1347	2	6	9	N	5					43

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

06	1680	N	999	-0-	-681	-0-	992	2	7	9	N	6					135
07	1519	N	1085	-0-	-434	-0-	1072	2	13	9	N	12					147
08	1688	N	1688	-0-	-0-	-0-	1682	2	6	9	N	5					152
09	0		1773	-0-	1773	1773	1773	2			N	-0-	120	1			32
10	0		1851	-0-	1851	3624	1851	2			N	-0-					32
11	0		1275	-0-	1275	4899	1275	2			N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2562	N	2562	-0-	-0-	-0-	2472	2	90	9	N	82	177	1			99
07	2728	N	2568	-0-	-160	-0-	2568	2			N	-0-					99
08	2688	N	2688	-0-	-0-	-0-	2549	2	139	9	N	126					225
09	2550	N	2521	-0-	-29	-0-	2465	2	56	9	N	51	197	1	1	8	78
10	0		2562	-0-	2562	2562	2562	2			N	-0-					78
11	0		2475	-0-	2475	5037	2475	2			N	-0-					78

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	835	-0-	-35	-0-	835	2			N	-0-					205
07	775	N	742	-0-	-33	-0-	593	2	149	9	N	135	194	1	1	8	145
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					145
09	0		1097	-0-	1097	1097	1097	2			N	-0-					145
10	0		1359	-0-	1359	2456	1359	2			N	-0-					145
11	0		1611	-0-	1611	4067	1487	2	124	9	N	113	195	1			63

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					45
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					45
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					45
09	1567	N	1567	-0-	-0-	-0-	1460	2	107	9	N	97					142
10	0		1491	-0-	1491	1491	1439	2	52	9	N	47					189
11	0		1508	-0-	1508	2999	1463	2	45	9	N	41	187	1			43

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1929	-0-	-441	-0-	1921	2	8	9	N	7					179
07	2387	N	1894	-0-	-493	-0-	1883	2	11	9	N	10					189
08	2139	N	1456	-0-	-683	-0-	1456	2			N	-0-					189
09	0		2257	-0-	2257	2257	2257	2			N	-0-					189
10	0		2253	-0-	2253	4510	2241	2	12	9	N	11					200
11	0		1759	-0-	1759	6269	1685	2	74	9	N	67	197	1			70

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1850	-0-	-40	-0-	1842	2	8	9	N	7					119
07	2151	N	2151	-0-	-0-	-0-	2139	2	12	9	N	11					130
08	1984	N	1896	-0-	-88	-0-	1890	2	6	9	N	5					135
09	0		1816	-0-	1816	1816	1814	2	2	9	N	2	2	8			135
10	0		1868	-0-	1868	3684	1868	2			N	-0-					135
11	0		1793	-0-	1793	5477	1732	2	61	9	N	55					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	3010	N	3010	-0-	-0-	-0-	3008	2	2	9	N	2					102
08	1098	N	1098	-0-	-0-	-0-	1087	2	11	9	N	10					112
09	0		979	-0-	979	979	976	2	3	9	N	3					115
10	0		699	-0-	699	1678	699	2			N	-0-					115
11	0		524	-0-	524	2202	524	2			N	-0-					115

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1007	-0-	-43	-0-	984	2	23	9	N	21	1	8			124
07	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					124
08	1023	N	1013	-0-	-10	-0-	1012	2	1	9	N	1					125
09	0		972	-0-	972	972	972	2			N	-0-					125
10	0		1090	-0-	1090	2062	1003	2	87	9	N	79					204
11	0		1031	-0-	1031	3093	984	2	47	9	N	43	199	1			48

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0		-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	1852	2	14	9	N	13					130
07	2352	N	2352	-0-	-0-	-0-	2342	2	10	9	N	9					139
08	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1					140
09	0		2034	-0-	2034	2034	2031	2	3	9	N	3	106	1			37
10	0		2008	-0-	2008	4042	2007	2	1	9	N	1					38
11	0		1792	-0-	1792	5834	1792	2			N	-0-					38

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					170
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					170
08	713	N	707	-0-	-6	-0-	707	2			N	-0-					170
09	0		680	-0-	680	680	678	2	2	9	N	2	2	8			170
10	0		669	-0-	669	1349	669	2			N	-0-					170
11	0		570	-0-	570	1919	570	2			N	-0-					170

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1697	-0-	-793	-0-	1697	2			N	-0-					232
07	2511	X	2252	-0-	-259	-0-	2252	2			N	-0-					232
08	2511	X	2031	-0-	-480	-0-	2031	2			N	-0-					232
09	0		1880	-0-	1880	1880	1880	2			N	-0-					232
10	0		1681	-0-	1681	3561	1681	2			N	-0-	196	1			36
11	0		1517	-0-	1517	5078	1509	2	8	9	N	7					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	5					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1474	-0-	-26	-0-	1461	2	13	9	N	12					62
07	1550	N	1492	-0-	-58	-0-	1492	2			N	-0-					62
08	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					62
09	1470	N	-0-	-0-	-1470	-0-					N	28					90
10	0		1474	-0-	1474	1474	1470	2	4	9	N	4					94
11	0		1349	-0-	1349	2823	1316	2	33	9	N	30					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	1860	N	1798	-0-	-62	-0-	1786	2	12	9	N	11					145
07	1953	N	1404	-0-	-549	-0-	1396	2	8	9	N	7	87	1			65
08	1891	N	-0-	-0-	-1891	-0-					N	12					77
09	0		773	-0-	773	773	773	2			N	-0-					77
10	0		1928	-0-	1928	2701	1928	2			N	-0-					77
11	0		1819	-0-	1819	4520	1819	2			N	-0-					77

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					45
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	1421	-0-	1421	1421	1421	2			N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	1421					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	1421					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

06	1321	N	1321	-0-	-0-	-0-	1302	2	19	9	N	17					94
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					94
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					94
09	0		1812	-0-	1812	1812	1812	2			N	-0-					94
10	0		1128	-0-	1128	2940	1128	2			N	-0-					94
11	0		1604	-0-	1604	4544	1604	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	780	2	121	9	N	110	178	1			72
07	1168	N	1168	-0-	-0-	-0-	1076	2	92	9	N	84					156
08	775	N	746	-0-	-29	-0-	737	2	9	9	N	8					164
09	0		620	-0-	620	620	613	2	7	9	N	6					170
10	0		756	-0-	756	1376	672	2	84	9	N	76	181	1			65
11	0		857	-0-	857	2233	761	2	96	9	N	87					152

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

06	390	N	360	-0-	-30	-0-	352	2	8	9	N	7					50
07	403	N	376	-0-	-27	-0-	365	2	11	9	N	10					60
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					60
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					60
10	0		326	-0-	326	326	326	2			N	-0-					60
11	0		339	-0-	339	665	339	2			N	-0-					60

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3123	-0-	123	282	3097	2	26	9	N	24					159
07	3100	N	3547	-0-	447	729	3547	2			N	-0-					159
08	3564	X	2835	-0-	-729	-0-	2834	2	1	9	N	1					160
09	0		2815	-0-	2815	2815	2815	2			N	-0-					160
10	0		1866	-0-	1866	4681	1866	2			N	-0-					160
11	0		2637	-0-	2637	7318	2637	2			N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3834	X	3834	-0-	-0-	-0-	3753	2	81	9	N	74	176	1			78
07	4384	X	4384	-0-	-0-	-0-	4303	2	81	9	N	74					152
08	3257	X	3257	-0-	-0-	-0-	3156	2	101	9	N	92					244
09	0		-0-	-0-	-0-	-0-					N	84	179	1			149
10	0		3896	-0-	3896	3896	3849	2	47	9	N	43					192
11	0		3828	-0-	3828	7724	3540	2	288	9	N	262	202	1			252

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	N	1849	-0-	-0-	-0-	1827	2	22	9	N	20					129
07	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					129
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					129
09	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2	2	8			129
10	0		1712	-0-	1712	1712	1712	2			N	-0-					129
11	0		1659	-0-	1659	3371	1659	2			N	-0-					129

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2617	-0-	-773	-0-	2603	2	14	9	N	13					132
07	3570	X	3570	-0-	-0-	-0-	3540	2	30	9	N	27					159
08	4169	X	4169	-0-	-0-	-0-	4140	2	29	9	N	26					185
09	4504	X	4504	-0-	-0-	-0-	4500	2	4	9	N	4					189
10	5901	X	5901	-0-	-0-	-0-	5754	2	147	9	N	134	201	1			122
*11	4965	X	4965	-0-	-0-	-0-	4904	2	61	9	N	55					177

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2666	-0-	-154	-0-	2649	2	17	9	N	15					95
07	3082	N	3082	-0-	-0-	-0-	3082	2			N	-0-					95
08	2821	N	2715	-0-	-106	-0-	2715	2			N	-0-					95
09	0		2058	-0-	2058	2058	2058	2			N	-0-					95
10	0		3048	-0-	3048	5106	3048	2			N	-0-					95
11	0		2865	-0-	2865	7971	2865	2			N	-0-					95

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3000	N	3868	-0-	868	868	3868	2			N	-0-					-0-
10	0		-0-	-0-	-0-	868					N	-0-					-0-
11	0		-0-	-0-	-0-	868					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

06	3000	N	3436	-0-	436	774	3419	2	17	9	N	15					160
07	4096	X	3322	-0-	-774	-0-	3322	2			N	-0-					160
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					160
09	3219	X	3219	-0-	-0-	-0-	3216	2	3	9	N	3	1	8			162
10	3400	X	3400	-0-	-0-	-0-	3398	2	2	9	N	2					164
*11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					164

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

06	3595	X	3595	-0-	-0-	-0-	3592	2	3	9	N	3					63
07	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					63
08	3865	X	3865	-0-	-0-	-0-	3797	2	68	9	N	62					125
09	3540	X	1011	-0-	-2529	-0-	1011	2			N	-0-					125
10	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					125
11	3540	X	3141	-0-	-399	-0-	3140	2	1	9	N	1	88	1			38

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

06	1123	N	1123	-0-	-0-	-0-	1119	2	4	9	N	4					124
07	1159	N	1159	-0-	-0-	-0-	1153	2	6	9	N	5					129
08	713	N	264	-0-	-449	-0-	263	2	1	9	N	1					130
09	1336	N	1336	-0-	-0-	-0-	1255	2	81	9	N	74	164	1			40
10	1147	N	1069	-0-	-78	-0-	1055	2	14	9	N	13					53
*11	1260	N	1260	-0-	-0-	-0-	1217	2	43	9	N	39					92

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

06	1950	N	1715	-0-	-235	-0-	1715	2			N	-0-					94
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					94
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					94
09	1710	N	1703	-0-	-7	-0-	1703	2			N	-0-					94
10	1705	N	1681	-0-	-24	-0-	1681	2			N	-0-					94
11	1590	N	1573	-0-	-17	-0-	1573	2			N	-0-					94

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0		3730	-0-	3730	3730	3730	2			N	-0-					102
10	0		-0-	-0-	-0-	3730					N	-0-					102
11	0		-0-	-0-	-0-	3730					N	-0-					102

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

06	3484	X	3484	-0-	-0-	-0-	3422	2	62	9	N	56	181	1			62
07	3650	X	3650	-0-	-0-	-0-	3643	2	7	9	N	6	1	8			67
08	3539	X	3539	-0-	-0-	-0-	3536	2	3	9	N	3					70
09	0		3418	-0-	3418	3418	3418	2			N	-0-					70
10	0		3539	-0-	3539	6957	3524	2	15	9	N	14					84
11	0		3335	-0-	3335	10292	3335	2			N	-0-					84

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1646	-0-	-64	-0-	1646	2			N	-0-					183
07	1550	N	1358	-0-	-192	-0-	1358	2			N	-0-					183
08	2055	N	2055	-0-	-0-	-0-	1869	2	186	9	N	169	169	1			183
09	1790	N	1790	-0-	-0-	-0-	1662	2	128	9	N	116	168	1	1	8	130
10	1364	N	1130	-0-	-234	-0-	1115	2	15	9	N	14					144
11	1980	N	1360	-0-	-620	-0-	1277	2	83	9	N	75					219

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
07	T. A.		-0-	-0-	-0-	3355					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2670	-0-	-0-	-0-	2531	2	139	9	N	126	196	1			119
07	3938	X	3938	-0-	-0-	-0-	3694	2	244	9	N	222	181	1			160
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					160
09	974	X	974	-0-	-0-	-0-	856	2	118	9	N	107					267
10	5107	X	5107	-0-	-0-	-0-	4675	2	432	9	N	393	371	1			289
*11	4582	X	4582	-0-	-0-	-0-	4338	2	244	9	N	222	185	1			326

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4809	X	4809	-0-	-0-	-0-	4464	2	345	9	N	314	190	1	2	8	177
07	5708	X	5708	-0-	-0-	-0-	5343	2	365	9	N	332	360	1	2	8	147
08	4137	X	4137	-0-	-0-	-0-	3869	2	268	9	N	244	318	1			73
09	0		2999	-0-	2999	2999	2769	2	230	9	N	209	200	1	2	8	80
10	0		3098	-0-	3098	6097	2869	2	229	9	N	208	230	1			58
11	0		2797	-0-	2797	8894	2574	2	223	9	N	203	101	1			160

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	3053	-0-	3053	3053	3053	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

06	1837	X	1450	-0-	-387	-0-	1363	2	87	9	N	79	160	1	1	8	78
07	2905	X	2905	-0-	-0-	-0-	2811	2	94	9	N	85	1	8			162
08	2824	N	2824	-0-	-0-	-0-	2783	2	41	9	N	37	114	1			85
09	2457	N	2457	-0-	-0-	-0-	2380	2	77	9	N	70	120	1	2	8	33
10	2857	N	2857	-0-	-0-	-0-	2766	2	91	9	N	83	48	1			68
*11	2126	N	2126	-0-	-0-	-0-	2024	2	102	9	N	93	101	1			60

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

06	1386	N	1386	-0-	-0-	-0-	1131	2	255	9	N	232	170	1			194
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					194
08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					194
09	1080	N	-0-	-0-	-1080	-0-					N	1	125	1	1	8	69
10	0		1064	-0-	1064	1064	1064	2			N	-0-					69
11	0		902	-0-	902	1966	902	2			N	-0-					69

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

06	3000	N	4908	-0-	1908	1908	4711	2	197	9	N	179	179	1			209
07	6156	X	4248	-0-	-1908	-0-	4248	2			N	-0-					209
08	5096	X	5096	-0-	-0-	-0-	4881	2	215	9	N	195	195	1			209
09	2910	X	2419	-0-	-491	-0-	2419	2			N	-0-	175	1			34
10	3007	X	795	-0-	-2212	-0-	795	2			N	-0-					34
*11	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					34

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

06	1950	N	1845	-0-	-105	-0-	1765	2	80	9	N	73					170
07	2391	N	2391	-0-	-0-	-0-	2361	2	30	9	N	27					197
08	1896	N	1896	-0-	-0-	-0-	1830	2	66	9	N	60	182	1			75
09	0		4901	-0-	4901	4901	4836	2	65	9	N	59					134
10	0		2497	-0-	2497	7398	2403	2	94	9	N	85					219
11	0		2602	-0-	2602	10000	2507	2	95	9	N	86	196	1			109

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

06	2749	N	2749	-0-	-0-	-0-	2619	2	130	9	N	118	177	1			78
07	3100	N	3315	-0-	215	215	3190	2	125	9	N	114					192
08	2744	N	2529	-0-	-215	-0-	2417	2	112	9	N	102	196	1	1	8	97
09	2760	N	2597	-0-	-163	-0-	2452	2	145	9	N	132	181	1	1	8	47
10	0		2619	-0-	2619	2619	2489	2	130	9	N	118					165
11	0		2669	-0-	2669	5288	2526	2	143	9	N	130	186	1			109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2548	-0-	-692	-0-	2352	2	196	9	N	178	366	1	3	8	110
07	3348	X	3154	-0-	-194	-0-	3038	2	116	9	N	105	157	1			58
08	3255	X	2412	-0-	-843	-0-	2298	2	114	9	N	104	58	1			104
09	2670	X	1266	-0-	-1404	-0-	1193	2	73	9	N	66					170
10	3162	X	2229	-0-	-933	-0-	2132	2	97	9	N	88	181	1			77
11	3060	X	1987	-0-	-1073	-0-	1890	2	97	9	N	88					165

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

06	1800	N	1761	-0-	-39	-0-	1713	2	48	9	N	44	183	1			70
07	2482	N	2482	-0-	-0-	-0-	2432	2	50	9	N	45					115
08	1954	N	1954	-0-	-0-	-0-	1906	2	48	9	N	44					159
09	0		1823	-0-	1823	1823	1792	2	31	9	N	28					187
10	0		1888	-0-	1888	3711	1831	2	57	9	N	52	169	1			70
11	0		1816	-0-	1816	5527	1761	2	55	9	N	50					120

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

06	4200	X	3679	-0-	-521	-0-	3656	2	23	9	N	21	1	8			184
07	4930	X	4930	-0-	-0-	-0-	4897	2	33	9	N	30	160	1			54
08	8011	X	8011	-0-	-0-	-0-	7985	2	26	9	N	24					78
09	5298	X	5298	-0-	-0-	-0-	5225	2	73	9	N	66					144
10	4947	X	4947	-0-	-0-	-0-	4855	2	92	9	N	84	166	1			62
11	5040	X	4612	-0-	-428	-0-	4557	2	55	9	N	50					112

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

06	30	N	12	-0-	-18	-0-	12	2			N	-0-					52
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					52
08	1214	N	1214	-0-	-0-	-0-	1020	2	194	9	N	176	176	1			52
09	1263	N	1263	-0-	-0-	-0-	1097	2	166	9	N	151					203
10	1148	N	1148	-0-	-0-	-0-	1075	2	73	9	N	66	189	1			80
11	1170	N	554	-0-	-616	-0-	517	2	37	9	N	34	74	1			40

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

06	2234	N	2234	-0-	-0-	-0-	2045	2	189	9	N	172	364	1	2	8	75
07	2824	N	2824	-0-	-0-	-0-	2722	2	102	9	N	93	1	8			167
08	2097	N	2097	-0-	-0-	-0-	1986	2	111	9	N	101	171	1			97
09	0		2109	-0-	2109	2109	2003	2	106	9	N	96	143	1	2	8	48
10	0		1824	-0-	1824	3933	1713	2	111	9	N	101	91	1			58
11	0		1702	-0-	1702	5635	1606	2	96	9	N	87					145

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

06	3270	X	3061	-0-	-209	-0-	2856	2	205	9	N	186	172	1	1	8	126
07	3704	X	3704	-0-	-0-	-0-	3495	2	209	9	N	190	169	1	1	8	146
08	2945	X	2919	-0-	-26	-0-	2695	2	224	9	N	204	154	1			196
09	0		2691	-0-	2691	2691	2504	2	187	9	N	170	201	1	1	8	164
10	0		2688	-0-	2688	5379	2576	2	112	9	N	102	185	1			81
11	0		2592	-0-	2592	7971	2427	2	165	9	N	150	49	1			182

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

06	1672	N	1672	-0-	-0-	-0-	1574	2	98	9	N	89	179	1	1	8	124
07	1612	N	1395	-0-	-217	-0-	1362	2	33	9	N	30					154
08	1581	N	1521	-0-	-60	-0-	1454	2	67	9	N	61	1	8			214
09	3000	N	7907	-0-	4907	4907	7816	2	91	9	N	83	198	1			99
10	3100	N	1447	-0-	-1653	3254	1396	2	51	9	N	46					145
*11	3000	N	1312	-0-	-1688	1566	1277	2	35	9	N	32					177

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	1253	2	154	9	N	140	179	1	1	8	62
07	1682	N	1682	-0-	-0-	-0-	1632	2	50	9	N	45					107
08	1829	N	1327	-0-	-502	-0-	1266	2	61	9	N	55	135	1			27
09	2207	N	2207	-0-	-0-	-0-	2121	2	86	9	N	78	82	1			23
10	1674	N	1218	-0-	-456	-0-	1157	2	61	9	N	55	43	1			35
11	1290	N	1110	-0-	-180	-0-	1052	2	58	9	N	53	58	1			30

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3538	X	3538	-0-	-0-	-0-	3476	2	62	9	N	56	177	1			84
07	8653	X	8653	-0-	-0-	-0-	8597	2	56	9	N	51					135
08	4984	X	4984	-0-	-0-	-0-	4892	2	92	9	N	84					219
09	4477	X	4477	-0-	-0-	-0-	4430	2	47	9	N	43	1	8			261
10	0		4349	-0-	4349	4349	4339	2	10	9	N	9	193	1			77
11	0		4528	-0-	4528	8877	4508	2	20	9	N	18					95

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3764	-0-	764	2168	3661	2	103	9	N	94	144	1	1	8	99
07	7644	X	5476	-0-	-2168	-0-	5370	2	106	9	N	96					195
08	4285	X	4285	-0-	-0-	-0-	4147	2	138	9	N	125	196	1			124
09	4106	X	4106	-0-	-0-	-0-	3971	2	135	9	N	123	169	1			78
10	4155	X	4155	-0-	-0-	-0-	4038	2	117	9	N	106					184
*11	4350	X	4350	-0-	-0-	-0-	4082	2	268	9	N	244	276	1			152

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	-0-	-0-	-1440	-0-					N	-0-					101
07	1488	X	-0-	-0-	-1488	-0-					N	-0-					101
08	1488	X	-0-	-0-	-1488	-0-					N	-0-					101
09	150	X	-0-	-0-	-150	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1874	-0-	-0-	-0-	1760	2	114	9	N	104					153
07	2743	N	2743	-0-	-0-	-0-	2622	2	121	9	N	110	186	1	1	8	76
08	2453	N	2453	-0-	-0-	-0-	2351	2	102	9	N	93	1	8			168
09	3000	N	3746	-0-	746	746	3641	2	105	9	N	95	178	1			85
10	0		4144	-0-	4144	4890	4025	2	119	9	N	108					193
11	0		3457	-0-	3457	8347	3337	2	120	9	N	109	177	1			125

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6928	X	2653	-0-	-4275	-0-	2300	2	353	9	N	321	358	1	3	8	165
07	2907	N	2907	-0-	-0-	-0-	2664	2	243	9	N	221	180	1	2	8	204
08	2814	N	2814	-0-	-0-	-0-	2628	2	186	9	N	169	227	1			146
09	2679	N	2679	-0-	-0-	-0-	2504	2	175	9	N	159	232	1	1	8	72
10	2688	N	2688	-0-	-0-	-0-	2517	2	171	9	N	155	129	1			98
*11	2615	N	2615	-0-	-0-	-0-	2473	2	142	9	N	129	124	1			103

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4589	-0-	-331	-0-	4387	2	202	9	N	184	180	1	1	8	185
07	5144	X	5144	-0-	-0-	-0-	4693	2	451	9	N	410	198	1			397
08	4929	X	4687	-0-	-242	-0-	4687	2			N	-0-					397
09	4726	X	4726	-0-	-0-	-0-	4486	2	240	9	N	218	378	1			237
10	0		4555	-0-	4555	4555	4402	2	153	9	N	139	199	1			177
11	0		4452	-0-	4452	9007	4247	2	205	9	N	186	194	1			169

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2529	-0-	-171	-0-	2472	2	57	9	N	52					179
07	3100	N	3262	-0-	162	162	3190	2	72	9	N	65	5	8			239
08	2691	N	2529	-0-	-162	-0-	2504	2	25	9	N	23					262
09	0		2410	-0-	2410	2410	2392	2	18	9	N	16	183	1			95
10	0		2473	-0-	2473	4883	2454	2	19	9	N	17					112
11	0		2460	-0-	2460	7343	2339	2	121	9	N	110					222

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3696	X	3696	-0-	-0-	-0-	3492	2	204	9	N	185	179	1	3	8	185
07	4597	X	4597	-0-	-0-	-0-	4357	2	240	9	N	218	177	1	9	8	217
08	3768	X	3768	-0-	-0-	-0-	3605	2	163	9	N	148	180	1	1	8	184
09	0		7773	-0-	7773	7773	7538	2	235	9	N	214	193	1	3	8	202
10	0		5426	-0-	5426	13199	5266	2	160	9	N	145	192	1			155
11	0		5247	-0-	5247	18446	5023	2	224	9	N	204	180	1			179

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1267	-0-	-533	-0-	1129	2	138	9	N	125	1	8			199
07	1637	N	1637	-0-	-0-	-0-	1582	2	55	9	N	50	172	1			77
08	1333	N	1164	-0-	-169	-0-	1052	2	112	9	N	102					179
09	0		1646	-0-	1646	1646	1537	2	109	9	N	99	171	1			107
10	0		1717	-0-	1717	3363	1592	2	125	9	N	114	178	1			43
11	0		1686	-0-	1686	5049	1580	2	106	9	N	96					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

06	3449	X	3449	-0-	-0-	-0-	3212	2	237	9	N	215	189	1	3	8	279
07	4494	X	4494	-0-	-0-	-0-	4206	2	288	9	N	262	373	1	5	8	163
08	3596	X	3305	-0-	-291	-0-	3072	2	233	9	N	212	199	1	2	8	174
09	3480	X	2945	-0-	-535	-0-	2732	2	213	9	N	194	179	1	1	8	188
10	3906	X	2983	-0-	-923	-0-	2751	2	232	9	N	211	198	1			201
11	3780	X	3326	-0-	-454	-0-	3098	2	228	9	N	207	183	1			225

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

06	1800	N	1662	-0-	-138	-0-	1452	2	210	9	N	191	191	1	3	8	174
07	2350	N	2350	-0-	-0-	-0-	2118	2	232	9	N	211	195	1	3	8	187
08	1957	N	1957	-0-	-0-	-0-	1698	2	259	9	N	235	180	1	2	8	240
09	0		1686	-0-	1686	1686	1484	2	202	9	N	184	178	1	1	8	245
10	0		1036	-0-	1036	2722	960	2	76	9	N	69	189	1			125
11	0		1228	-0-	1228	3950	1070	2	158	9	N	144	185	1			84

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

06	2580	X	2580	-0-	-0-	-0-	2541	2	39	9	N	35					164
07	4433	X	4433	-0-	-0-	-0-	4195	2	238	9	N	216	191	1	2	8	187
08	3408	X	3408	-0-	-0-	-0-	3199	2	209	9	N	190	180	1			197
09	0		3324	-0-	3324	3324	3113	2	211	9	N	192	192	1	3	8	194
10	0		3560	-0-	3560	6884	3350	2	210	9	N	191	185	1			200
11	0		3561	-0-	3561	10445	3362	2	199	9	N	181	181	1			200

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

06	763	N	763	-0-	-0-	-0-	430	2	333	9	N	303	178	1			227
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					227
08	426	N	426	-0-	-0-	-0-	287	2	139	9	N	126	126	1			227
09	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1	1	8			227
10	0		455	-0-	455	455	397	2	58	9	N	53	185	1			95
11	0		369	-0-	369	824	299	2	70	9	N	64					159

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

06	2280	X	2052	-0-	-228	-0-	1863	2	189	9	N	172	364	1			99
07	2428	X	2428	-0-	-0-	-0-	2184	2	244	9	N	222	5	8			316
08	2356	X	2284	-0-	-72	-0-	1936	2	348	9	N	316	355	1	3	8	274
09	2130	X	2026	-0-	-104	-0-	1987	2	39	9	N	35	2	8			307
10	0		2195	-0-	2195	2195	2063	2	132	9	N	120	197	1			230
11	0		2242	-0-	2242	4437	2158	2	84	9	N	76	202	1			104

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

06	1140	N	-0-	-0-	-1140	-0-					N	109					152
07	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					152
08	3100	N	4192	-0-	1092	1092	3951	2	241	9	N	219	179	1			192
09	0		5195	-0-	5195	6287	5029	2	166	9	N	151	179	1			164
10	0		5114	-0-	5114	11401	4917	2	197	9	N	179	189	1			154
11	0		4924	-0-	4924	16325	4734	2	190	9	N	173	198	1			129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3563	X	3563	-0-	-0-	-0-	3446	2	117	9	N	106	175	1			33
07	3085	X	3085	-0-	-0-	-0-	2980	2	105	9	N	95					128
08	3392	X	3392	-0-	-0-	-0-	3280	2	112	9	N	102	174	1			56
09	0		3435	-0-	3435	3435	3230	2	205	9	N	186	197	1			45
10	0		2794	-0-	2794	6229	2665	2	129	9	N	117					162
11	0		2907	-0-	2907	9136	2778	2	129	9	N	117	195	1			84

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	X	2414	-0-	-0-	-0-	2286	2	128	9	N	116	183	1			40
07	2562	X	2562	-0-	-0-	-0-	2448	2	114	9	N	104					144
08	2502	X	2502	-0-	-0-	-0-	2364	2	138	9	N	125	172	1			97
09	0		2631	-0-	2631	2631	2462	2	169	9	N	154	184	1			67
10	0		2694	-0-	2694	5325	2537	2	157	9	N	143					210
11	0		2627	-0-	2627	7952	2465	2	162	9	N	147	202	1			155

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	31	N	-0-	-0-	-31	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	640	-0-	-80	-0-	603	2	37	9	N	34	1	8			99
07	682	N	473	-0-	-209	-0-	450	2	23	9	N	21					120
08	907	N	907	-0-	-0-	-0-	885	2	22	9	N	20					140
09	676	N	676	-0-	-0-	-0-	637	2	39	9	N	35	83	1			92
10	0		802	-0-	802	802	745	2	57	9	N	52					144
11	0		596	-0-	596	1398	513	2	83	9	N	75	185	1			34

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2594	X	2594	-0-	-0-	-0-	2531	2	63	9	N	57	180	1	1	8	62
07	3462	X	3462	-0-	-0-	-0-	3357	2	105	9	N	95					157
08	2337	X	2337	-0-	-0-	-0-	2256	2	81	9	N	74	167	1	1	8	63
09	0		2239	-0-	2239	2239	2169	2	70	9	N	64					127
10	0		2299	-0-	2299	4538	2220	2	79	9	N	72					199
11	0		2209	-0-	2209	6747	2128	2	81	9	N	74	186	1			87

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	164	-0-	-826	-0-	147	2	17	9	N	15	1	8			82
07	2758	N	2758	-0-	-0-	-0-	2738	2	20	9	N	18					100
08	3100	N	3620	-0-	520	520	3504	2	116	9	N	105	165	1	2	8	38
09	3000	N	2561	-0-	-439	81	2443	2	118	9	N	107	1	8			144
10	0		2714	-0-	2714	2795	2592	2	122	9	N	111	182	1			73
11	0		2811	-0-	2811	5606	2708	2	103	9	N	94					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2316	N	2316	-0-	-0-	-0-	2181	2	135	9	N	123	179	1	1	8	107
07	3041	N	3041	-0-	-0-	-0-	2921	2	120	9	N	109	173	1			43
08	2387	N	1792	-0-	-595	-0-	1713	2	79	9	N	72	1	8			114
09	0		1323	-0-	1323	1323	1256	2	67	9	N	61	54	1	1	8	120
10	0		1267	-0-	1267	2590	1208	2	59	9	N	54					174
11	0		1633	-0-	1633	4223	1523	2	110	9	N	100	201	1			73

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	8180	-0-	-310	-0-	8180	2			N	-0-					257
07	8928	X	7068	-0-	-1860	-0-	7068	2			N	-0-	174	1			83
08	8928	X	7853	-0-	-1075	-0-	7853	2			N	-0-					83
09	8640	X	6217	-0-	-2423	-0-	6215	2	2	9	N	2					85
10	0		6735	-0-	6735	6735	6707	2	28	9	N	25					110
11	0		5457	-0-	5457	12192	5403	2	54	9	N	49					159

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3405	X	3405	-0-	-0-	-0-	3199	2	206	9	N	187	186	1	1	8	259
07	4395	X	4395	-0-	-0-	-0-	4219	2	176	9	N	160	160	1			259
08	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					259
09	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-	178	1			81
10	0		2513	-0-	2513	2513	2444	2	69	9	N	63					144
11	0		3497	-0-	3497	6010	3280	2	217	9	N	197	187	1			154

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3484	X	3484	-0-	-0-	-0-	3278	2	206	9	N	187	197	1	1	8	51
07	4270	X	4270	-0-	-0-	-0-	4123	2	147	9	N	134	5	8			180
08	3583	X	3583	-0-	-0-	-0-	3383	2	200	9	N	182	181	1	1	8	180
09	0		2657	-0-	2657	2657	2521	2	136	9	N	124	190	1			114
10	0		2765	-0-	2765	5422	2615	2	150	9	N	136	177	1			73
11	0		77	-0-	77	5499	77	2			N	-0-					73

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1922	-0-	-658	-0-	1870	2	52	9	N	47	179	1			110
07	3507	X	3507	-0-	-0-	-0-	3453	2	54	9	N	49					159
08	2711	X	2711	-0-	-0-	-0-	2580	2	131	9	N	119	164	1			114
09	0		2453	-0-	2453	2453	2310	2	143	9	N	130	185	1	1	8	58
10	0		2412	-0-	2412	4865	2300	2	112	9	N	102					160
11	0		2292	-0-	2292	7157	2213	2	79	9	N	72					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2090	X	2090	-0-	-0-	-0-	2020	2	70	9	N	64	171	1			57
07	1705	X	-0-	-0-	-1705	-0-					N	41					98
08	2263	X	1128	-0-	-1135	-0-	1113	2	15	9	N	14					112
09	0		-0-	-0-	-0-	-0-					N	71	113	1			70
10	0		3434	-0-	3434	3434	3302	2	132	9	N	120					190
11	0		2309	-0-	2309	5743	2270	2	39	9	N	35	183	1			42

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		1040	-0-	1040	1040	1040	2			N	-0-					43
10	0		-0-	-0-	-0-	1040					N	-0-					43
11	0		-0-	-0-	-0-	1040					N	-0-					43

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2320	-0-	-170	-0-	2192	2	128	9	N	116	179	1	2	8	140
07	3051	N	3051	-0-	-0-	-0-	2916	2	135	9	N	123	176	1			87
08	2356	N	2300	-0-	-56	-0-	2159	2	141	9	N	128	167	1	1	8	47
09	0		2085	-0-	2085	2085	1955	2	130	9	N	118					165
10	0		2077	-0-	2077	4162	1944	2	133	9	N	121	181	1			105
11	0		1993	-0-	1993	6155	1861	2	132	9	N	120	178	1			47

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	X	2776	-0-	-0-	-0-	2358	2	418	9	N	380	361	1	2	8	286
07	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					286
08	2727	X	2727	-0-	-0-	-0-	2532	2	195	9	N	177	177	1			286
09	4190	X	4190	-0-	-0-	-0-	4078	2	112	9	N	102	181	1	2	8	205
10	0		5048	-0-	5048	5048	4894	2	154	9	N	140	180	1			165
11	0		3364	-0-	3364	8412	3166	2	198	9	N	180	201	1			144

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	978	-0-	-702	-0-	906	2	72	9	N	65	192	1	1	8	119
07	1271	N	1202	-0-	-69	-0-	1171	2	31	9	N	28	105	1			42
08	1364	N	251	-0-	-1113	-0-	244	2	7	9	N	6					48
09	0		147	-0-	147	147	145	2	2	9	N	2					50
10	0		356	-0-	356	503	337	2	19	9	N	17					67
11	0		3572	-0-	3572	4075	3344	2	228	9	N	207	192	1			82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5805	X	5805	-0-	-0-	-0-	5571	2	234	9	N	213	356	1	3	8	165
07	7453	X	7453	-0-	-0-	-0-	7335	2	118	9	N	107	164	1	1	8	107
08	5925	X	5925	-0-	-0-	-0-	5751	2	174	9	N	158	156	1			109
09	5230	X	5230	-0-	-0-	-0-	5119	2	111	9	N	101	166	1	1	8	43
10	0		4929	-0-	4929	4929	4718	2	211	9	N	192	108	1			127
11	0		3611	-0-	3611	8540	3425	2	186	9	N	169	162	1			134

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6103	X	6103	-0-	-0-	-0-	5914	2	189	9	N	172	188	1			183
07	8148	X	8148	-0-	-0-	-0-	7858	2	290	9	N	264	181	1			266
08	6150	X	6150	-0-	-0-	-0-	5943	2	207	9	N	188	295	1	1	8	158
09	0		1668	-0-	1668	1668	1413	2	255	9	N	232	193	1	1	8	196
10	0		7114	-0-	7114	8782	6781	2	333	9	N	303	391	1			108
11	0		6265	-0-	6265	15047	6011	2	254	9	N	231	187	1			152

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	901	-0-	-2189	-0-	901	2			N	-0-					337
07	3193	X	-0-	-0-	-3193	-0-					N	-0-					337
08	3193	X	-0-	-0-	-3193	-0-					N	-0-					337
09	2880	X	-0-	-0-	-2880	-0-					N	5	5	8			337
10	0		3836	-0-	3836	3836	3836	2			N	-0-					337
11	0		3762	-0-	3762	7598	3762	2			N	-0-					337

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	2290	-0-	-2690	-0-	2290	2			N	-0-					256
07	4340	X	3382	-0-	-958	-0-	3382	2			N	-0-					256
08	3875	X	2683	-0-	-1192	-0-	2683	2			N	-0-					256
09	3750	X	2174	-0-	-1576	-0-	2172	2	2	9	N	2	2	8			256
10	0		2443	-0-	2443	2443	2443	2			N	-0-					256
11	0		2286	-0-	2286	4729	2286	2			N	-0-					256

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4412	-0-	-118	-0-	4045	2	367	9	N	334	355	1	7	8	212
07	4681	X	2806	-0-	-1875	-0-	2628	2	178	9	N	162	177	1	5	8	192
08	4247	X	878	-0-	-3369	-0-	808	2	70	9	N	64	167	1	2	8	87
09	0		1989	-0-	1989	1989	1647	2	342	9	N	311	197	1	6	8	195
10	0		7715	-0-	7715	9704	7283	2	432	9	N	393	386	1			202
11	0		6154	-0-	6154	15858	5816	2	338	9	N	307	397	1			112

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5800	X	2263	-0-	-3537	-0-	2263	2			N	-0-	178	1			184
07	3271	X	3271	-0-	-0-	-0-	3246	2	25	9	N	23	76	1	1	8	130
08	2021	X	2021	-0-	-0-	-0-	1929	2	92	9	N	84					214
09	0		1734	-0-	1734	1734	1644	2	90	9	N	82	191	1	3	8	102
10	0		1568	-0-	1568	3302	1511	2	57	9	N	52	77	1			77
11	0		1282	-0-	1282	4584	1208	2	74	9	N	67					144

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2507	-0-	-523	-0-	2507	2			N	-0-					266
07	3058	X	3058	-0-	-0-	-0-	2876	2	182	9	N	165	177	1	5	8	249
08	2852	X	2527	-0-	-325	-0-	2331	2	196	9	N	178	182	1	5	8	240
09	2640	X	2403	-0-	-237	-0-	2236	2	167	9	N	152	196	1	2	8	194
10	0		2382	-0-	2382	2382	2211	2	171	9	N	155	182	1			167
11	0		2251	-0-	2251	4633	2064	2	187	9	N	170	182	1			155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1980	-0-	-0-	-0-	1927	2	53	9	N	48					205
07	3100	N	3198	-0-	98	98	3141	2	57	9	N	52	120	1			137
08	2053	N	1955	-0-	-98	-0-	1903	2	52	9	N	47					184
09	0		1358	-0-	1358	1358	1323	2	35	9	N	32	1	8			215
10	0		1341	-0-	1341	2699	1284	2	57	9	N	52	170	1			97
11	0		1336	-0-	1336	4035	1279	2	57	9	N	52					149

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	X	2514	-0-	-0-	-0-	2440	2	74	9	N	67					222
07	2682	X	2682	-0-	-0-	-0-	2583	2	99	9	N	90	168	1			144
08	2573	X	1912	-0-	-661	-0-	1850	2	62	9	N	56	1	8			199
09	2520	X	1924	-0-	-596	-0-	1863	2	61	9	N	55	196	1			58
10	0		2064	-0-	2064	2064	1957	2	107	9	N	97					155
11	0		1848	-0-	1848	3912	1780	2	68	9	N	62					217

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	X	3099	-0-	-0-	-0-	2901	2	198	9	N	180	179	1	1	8	245
07	4126	X	4126	-0-	-0-	-0-	3940	2	186	9	N	169	169	1			245
08	3224	X	2898	-0-	-326	-0-	2898	2			N	-0-					245
09	3120	X	2899	-0-	-221	-0-	2899	2			N	-0-	167	1			78
10	3224	X	2694	-0-	-530	-0-	2694	2			N	-0-					78
11	3120	X	3071	-0-	-49	-0-	2867	2	204	9	N	185	185	1			78

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12302	X	12302	-0-	-0-	-0-	11862	2	440	9	N	400	387	1	1	8	262
07	16516	X	16516	-0-	-0-	-0-	16073	2	443	9	N	403	387	1	5	8	273
08	11731	X	11731	-0-	-0-	-0-	11320	2	411	9	N	374	358	1	2	8	287
09	11366	X	11366	-0-	-0-	-0-	10773	2	593	9	N	539	557	1	1	8	268
10	0		11114	-0-	11114	11114	10936	2	178	9	N	162	344	1			86
11	0		11030	-0-	11030	22144	10645	2	385	9	N	350	346	1			90

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3958	X	3958	-0-	-0-	-0-	3610	2	348	9	N	316	355	1	1	8	175
07	3855	X	3855	-0-	-0-	-0-	3643	2	212	9	N	193	169	1	9	8	190
08	3596	X	3101	-0-	-495	-0-	2684	2	417	9	N	379	540	1	4	8	25
09	3480	X	2519	-0-	-961	-0-	2273	2	246	9	N	224	183	1	6	8	60
10	3596	X	3124	-0-	-472	-0-	2626	2	498	9	N	453	393	1			120
*11	4133	X	4133	-0-	-0-	-0-	3661	2	472	9	N	429	377	1			172

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3043	X	3043	-0-	-0-	-0-	2878	2	165	9	N	150	63	1			167
07	3958	X	3958	-0-	-0-	-0-	3767	2	191	9	N	174	182	1			159
08	2764	X	2764	-0-	-0-	-0-	2384	2	380	9	N	345	362	1			142
09	2640	X	2590	-0-	-50	-0-	2388	2	202	9	N	184	181	1			145
10	2728	X	2566	-0-	-162	-0-	2411	2	155	9	N	141	187	1			99
11	2640	X	2386	-0-	-254	-0-	2230	2	156	9	N	142	184	1			57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	1676	-0-	-1744	-0-	1651	2	25	9	N	23	177	1			53
07	4990	X	4990	-0-	-0-	-0-	4851	2	139	9	N	126					179
08	3942	X	3942	-0-	-0-	-0-	3763	2	179	9	N	163	175	1	2	8	165
09	3589	X	3589	-0-	-0-	-0-	3407	2	182	9	N	165	193	1			137
10	4402	X	3557	-0-	-845	-0-	3298	2	259	9	N	235	175	1			197
11	4260	X	3463	-0-	-797	-0-	3241	2	222	9	N	202	192	1			207

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

06	6	N	-0-	-0-	-6	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

06	1315	N	1315	-0-	-0-	-0-	1118	2	197	9	N	179					341
07	1582	N	1582	-0-	-0-	-0-	1414	2	168	9	N	153	373	1	2	8	119
08	1192	N	1192	-0-	-0-	-0-	1035	2	157	9	N	143	186	1	6	8	70
09	0		635	-0-	635	635	470	2	165	9	N	150	3	8			217
10	0		1188	-0-	1188	1823	1024	2	164	9	N	149	189	1			177
11	0		1115	-0-	1115	2938	958	2	157	9	N	143	190	1			130

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					99
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					99
08	5	N	-0-	-0-	-5	-0-					N	-0-					99
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					99
10	11	N	-0-	-0-	-11	-0-					N	-0-					99
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					99

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

06	4290	X	3715	-0-	-575	-0-	3678	2	37	9	N	34	1	8			103
07	4371	X	-0-	-0-	-4371	-0-					N	33					136
08	4371	X	3741	-0-	-630	-0-	3702	2	39	9	N	35					171
09	4230	X	3572	-0-	-658	-0-	3537	2	35	9	N	32					203
10	0		3655	-0-	3655	3655	3618	2	37	9	N	34					237
11	0		3531	-0-	3531	7186	3481	2	50	9	N	45	181	1			101

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

06	1170	N	54	-0-	-1116	-0-	54	2			N	-0-					102
07	1023	N	57	-0-	-966	-0-	57	2			N	-0-	58	1			44
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					44
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					44
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					44
11	0		26	-0-	26	26	26	2			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4487	-0-	-133	-0-	4414	2	73	9	N	66	183	1	1	8	59
07	4598	X	4598	-0-	-0-	-0-	4556	2	42	9	N	38					97
08	4898	X	2684	-0-	-2214	-0-	2653	2	31	9	N	28	1	8			124
09	4740	X	3526	-0-	-1214	-0-	3464	2	62	9	N	56					180
10	4898	X	4108	-0-	-790	-0-	4019	2	89	9	N	81	171	1			90
11	4500	X	3565	-0-	-935	-0-	3479	2	86	9	N	78					168

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3126	-0-	-2094	-0-	3003	2	123	9	N	112	178	1	1	8	194
07	5239	X	4163	-0-	-1076	-0-	4163	2			N	-0-					194
08	5239	X	3502	-0-	-1737	-0-	3502	2			N	-0-					194
09	3330	X	2972	-0-	-358	-0-	2971	2	1	9	N	1	1	8			194
10	4154	X	3126	-0-	-1028	-0-	3074	2	52	9	N	47	163	1			78
11	4020	X	1637	-0-	-2383	-0-	1594	2	43	9	N	39					117

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4331	X	4331	-0-	-0-	-0-	4145	2	186	9	N	169	168	1	1	8	170
07	6871	X	6871	-0-	-0-	-0-	6660	2	211	9	N	192	178	1	4	8	180
08	5387	X	5387	-0-	-0-	-0-	5218	2	169	9	N	154	181	1	3	8	150
09	4699	X	4699	-0-	-0-	-0-	4498	2	201	9	N	183	188	1			145
10	3994	X	3994	-0-	-0-	-0-	3859	2	135	9	N	123	178	1			90
*11	4059	X	4059	-0-	-0-	-0-	3903	2	156	9	N	142	170	1			62

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1659	-0-	-1701	-0-	1590	2	69	9	N	63	198	1	1	8	110
07	2418	X	1182	-0-	-1236	-0-	1151	2	31	9	N	28					138
08	3621	X	3621	-0-	-0-	-0-	3394	2	227	9	N	206	195	1	4	8	145
09	4381	X	4381	-0-	-0-	-0-	4126	2	255	9	N	232	199	1	3	8	175
10	0		3726	-0-	3726	3726	3513	2	213	9	N	194	180	1			189
11	0		3945	-0-	3945	7671	3760	2	185	9	N	168	187	1			170

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4895	-0-	-745	-0-	4669	2	226	9	N	205	179	1	3	8	140
07	5269	X	5269	-0-	-0-	-0-	5172	2	97	9	N	88	165	1			63
08	5208	X	4326	-0-	-882	-0-	4163	2	163	9	N	148	1	8			210
09	4890	X	3340	-0-	-1550	-0-	3235	2	105	9	N	95	183	1			122
10	5270	X	4386	-0-	-884	-0-	4113	2	273	9	N	248	171	1			199
11	5100	X	4217	-0-	-883	-0-	4217	2			N	-0-					199

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3027	X	3027	-0-	-0-	-0-	2937	2	90	9	N	82	177	1			95
07	3992	X	3992	-0-	-0-	-0-	3895	2	97	9	N	88	4	8			179
08	2702	X	2702	-0-	-0-	-0-	2599	2	103	9	N	94	178	1			95
09	2747	X	2747	-0-	-0-	-0-	2651	2	96	9	N	87					182
10	2595	X	2595	-0-	-0-	-0-	2454	2	141	9	N	128	170	1			140
*11	2420	X	2420	-0-	-0-	-0-	2267	2	153	9	N	139	197	1			82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6403	-0-	-1487	-0-	6403	2			N	-0-					326
07	8153	X	6517	-0-	-1636	-0-	6517	2			N	-0-	171	1			155
08	6727	X	6226	-0-	-501	-0-	6226	2			N	-0-					155
09	6510	X	5830	-0-	-680	-0-	5830	2			N	-0-					155
10	6727	X	6010	-0-	-717	-0-	6010	2			N	-0-					155
11	0		4769	-0-	4769	4769	4769	2			N	-0-					155

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

06	3000	X	984	-0-	-2016	-0-	953	2	31	9	N	28	1	8			111
07	3358	X	3358	-0-	-0-	-0-	3261	2	97	9	N	88					199
08	3007	X	2916	-0-	-91	-0-	2824	2	92	9	N	84	170	1	1	8	112
09	2910	X	2656	-0-	-254	-0-	2582	2	74	9	N	67					179
10	3255	X	2718	-0-	-537	-0-	2637	2	81	9	N	74	166	1			87
11	3150	X	2691	-0-	-459	-0-	2623	2	68	9	N	62					149

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

06	4415	X	4415	-0-	-0-	-0-	4172	2	243	9	N	221	197	1	1	8	140
07	4673	X	4673	-0-	-0-	-0-	4416	2	257	9	N	234	339	1	4	8	31
08	4803	X	4803	-0-	-0-	-0-	4550	2	253	9	N	230	175	1	1	8	85
09	4620	X	4577	-0-	-43	-0-	4338	2	239	9	N	217	174	1			128
10	0		4929	-0-	4929	4929	4672	2	257	9	N	234	190	1			172
11	0		4705	-0-	4705	9634	4481	2	224	9	N	204	170	1			206

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

06	4740	X	3767	-0-	-973	-0-	3383	2	384	9	N	349	572	1	1	8	60
07	4898	X	4678	-0-	-220	-0-	4302	2	376	9	N	342	194	1	5	8	203
08	4898	X	3920	-0-	-978	-0-	3468	2	452	9	N	411	380	1	1	8	233
09	4740	X	3754	-0-	-986	-0-	3354	2	400	9	N	364	557	1			40
10	4681	X	3952	-0-	-729	-0-	3351	2	601	9	N	546	378	1			208
11	4530	X	3798	-0-	-732	-0-	3556	2	242	9	N	220	199	1			229

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

06	5880	X	4873	-0-	-1007	-0-	4573	2	300	9	N	273	346	1	2	8	92
07	11813	X	11813	-0-	-0-	-0-	11250	2	563	9	N	512	365	1	5	8	234
08	6076	X	4830	-0-	-1246	-0-	4752	2	78	9	N	71	182	1	1	8	122
09	5127	X	5127	-0-	-0-	-0-	4775	2	352	9	N	320	392	1	1	8	49
10	6076	X	5292	-0-	-784	-0-	4975	2	317	9	N	288	181	1			156
11	5880	X	5004	-0-	-876	-0-	4738	2	266	9	N	242	354	1			44

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

06	2700	X	2263	-0-	-437	-0-	2195	2	68	9	N	62					169
07	2635	X	2599	-0-	-36	-0-	2538	2	61	9	N	55	167	1			57
08	2573	X	1957	-0-	-616	-0-	1883	2	74	9	N	67					124
09	2400	X	1998	-0-	-402	-0-	1918	2	80	9	N	73	169	1			28
10	2604	X	1980	-0-	-624	-0-	1902	2	78	9	N	71					99
11	2520	X	2024	-0-	-496	-0-	1925	2	99	9	N	90					189

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

06	3690	X	2391	-0-	-1299	-0-	2165	2	226	9	N	205	176	1			143
07	4337	X	4337	-0-	-0-	-0-	4099	2	238	9	N	216	177	1			182
08	7312	X	7312	-0-	-0-	-0-	6917	2	395	9	N	359	355	1	1	8	185
09	0		6389	-0-	6389	6389	6113	2	276	9	N	251	373	1			63
10	0		5706	-0-	5706	12095	5200	2	506	9	N	460	382	1			141
11	0		5092	-0-	5092	17187	4721	2	371	9	N	337	360	1			118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	9000	-0-	-1200	-0-	8387	2	613	9	N	557	553	1	1	8	233
07	10106	X	9852	-0-	-254	-0-	9736	2	116	9	N	105	178	1			160
08	9207	X	8399	-0-	-808	-0-	7985	2	414	9	N	376	359	1			177
09	9000	X	6833	-0-	-2167	-0-	6395	2	438	9	N	398	375	1	1	8	199
10	9858	X	8308	-0-	-1550	-0-	7857	2	451	9	N	410	388	1			221
11	9540	X	8464	-0-	-1076	-0-	8010	2	454	9	N	413	381	1			253

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

06	4853	X	4853	-0-	-0-	-0-	4636	2	217	9	N	197	367	1			30
07	6310	X	6310	-0-	-0-	-0-	5873	2	437	9	N	397	188	1	5	8	234
08	4746	X	4746	-0-	-0-	-0-	4727	2	19	9	N	17	171	1			80
09	4793	X	4793	-0-	-0-	-0-	4552	2	241	9	N	219	184	1			115
10	4866	X	4866	-0-	-0-	-0-	4658	2	208	9	N	189	190	1			114
*11	4595	X	4595	-0-	-0-	-0-	4368	2	227	9	N	206	195	1			125

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

06	5735	X	5735	-0-	-0-	-0-	5561	2	174	9	N	158	341	1	5	8	95
07	8686	X	8686	-0-	-0-	-0-	8320	2	366	9	N	333	178	1	18	8	232
08	5301	X	4906	-0-	-395	-0-	4650	2	256	9	N	233	341	1	4	8	120
09	5319	X	5319	-0-	-0-	-0-	5095	2	224	9	N	204	178	1	6	8	140
10	0		5278	-0-	5278	5278	5109	2	169	9	N	154	145	1			149
11	0		5154	-0-	5154	10432	4943	2	211	9	N	192	201	1			140

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

06	1977	N	1977	-0-	-0-	-0-	1820	2	157	9	N	143	197	1	1	8	129
07	2528	N	2528	-0-	-0-	-0-	2409	2	119	9	N	108	143	1			94
08	2003	N	2003	-0-	-0-	-0-	1835	2	168	9	N	153					247
09	0		1808	-0-	1808	1808	1664	2	144	9	N	131	183	1			195
10	0		1774	-0-	1774	3582	1635	2	139	9	N	126	197	1			124
11	0		1899	-0-	1899	5481	1780	2	119	9	N	108					232

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

06	5785	X	5785	-0-	-0-	-0-	5232	2	553	9	N	503	563	1	4	8	217
07	7294	X	7294	-0-	-0-	-0-	6793	2	501	9	N	455	374	1	5	8	293
08	5785	X	5785	-0-	-0-	-0-	5281	2	504	9	N	458	557	1	2	8	192
09	5790	X	5458	-0-	-332	-0-	5004	2	454	9	N	413	390	1	2	8	213
10	0		5570	-0-	5570	5570	5084	2	486	9	N	442	393	1			262
11	0		5089	-0-	5089	10659	4626	2	463	9	N	421	401	1			282

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

06	2490	N	2448	-0-	-42	-0-	2346	2	102	9	N	93	168	1	1	8	73
07	2812	N	2812	-0-	-0-	-0-	2768	2	44	9	N	40	4	8			109
08	2666	N	2476	-0-	-190	-0-	2402	2	74	9	N	67	1	8			175
09	2460	N	761	-0-	-1699	-0-	715	2	46	9	N	42					217
10	0		2534	-0-	2534	2534	2482	2	52	9	N	47	196	1			68
11	0		2434	-0-	2434	4968	2347	2	87	9	N	79					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3575	X	3575	-0-	-0-	-0-	3497	2	78	9	N	71	198	1			137
07	4556	X	4556	-0-	-0-	-0-	4421	2	135	9	N	123	9	8			251
08	3903	X	3903	-0-	-0-	-0-	3815	2	88	9	N	80	196	1	1	8	134
09	3694	X	3694	-0-	-0-	-0-	3594	2	100	9	N	91					225
10	0		3791	-0-	3791	3791	3707	2	84	9	N	76	199	1			102
11	0		3572	-0-	3572	7363	3487	2	85	9	N	77					179

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1201	2	204	9	N	185	376	1	3	8	45
07	1593	N	1593	-0-	-0-	-0-	1374	2	219	9	N	199	176	1	5	8	63
08	1688	N	1688	-0-	-0-	-0-	1534	2	154	9	N	140	1	8			202
09	2421	N	2421	-0-	-0-	-0-	2277	2	144	9	N	131	175	1	1	8	157
10	1667	N	1667	-0-	-0-	-0-	1451	2	216	9	N	196	171	1			182
*11	1663	N	1663	-0-	-0-	-0-	1479	2	184	9	N	167	174	1			175

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3846	-0-	-834	-0-	3743	2	103	9	N	94	182	1	1	8	63
07	4895	X	4895	-0-	-0-	-0-	4797	2	98	9	N	89					152
08	4154	X	4072	-0-	-82	-0-	3972	2	100	9	N	91	168	1	1	8	74
09	4020	X	3768	-0-	-252	-0-	3673	2	95	9	N	86					160
10	4898	X	3945	-0-	-953	-0-	3838	2	107	9	N	97	179	1			78
11	4740	X	3945	-0-	-795	-0-	3840	2	105	9	N	95					173

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6322	-0-	-728	-0-	6204	2	118	9	N	107	182	1	3	8	120
07	7285	X	7008	-0-	-277	-0-	6848	2	160	9	N	145	172	1	4	8	89
08	7099	X	5911	-0-	-1188	-0-	5792	2	119	9	N	108	4	8			193
09	6330	X	6035	-0-	-295	-0-	5901	2	134	9	N	122	194	1	1	8	120
10	7006	X	5925	-0-	-1081	-0-	5774	2	151	9	N	137	142	1			115
11	6780	X	4889	-0-	-1891	-0-	4771	2	118	9	N	107					222

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	10559	-0-	-1261	-0-	10473	2	86	9	N	78	179	1	5	8	213
07	13551	X	13551	-0-	-0-	-0-	13102	2	449	9	N	408	369	1	18	8	234
08	11966	X	11338	-0-	-628	-0-	10935	2	403	9	N	366	363	1	11	8	226
09	11490	X	10804	-0-	-686	-0-	10474	2	330	9	N	300	393	1	3	8	130
10	13547	X	11347	-0-	-2200	-0-	10764	2	583	9	N	530	398	1			262
11	13110	X	10137	-0-	-2973	-0-	10014	2	123	9	N	112	202	1			172

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	895	2	100	9	N	91	1	8			235
07	1224	N	1224	-0-	-0-	-0-	1119	2	105	9	N	95	180	1			150
08	1085	N	1012	-0-	-73	-0-	899	2	113	9	N	103	1	8			252
09	0		2246	-0-	2246	2246	2168	2	78	9	N	71	198	1	1	8	124
10	0		986	-0-	986	3232	892	2	94	9	N	85					209
11	0		956	-0-	956	4188	862	2	94	9	N	85	199	1			95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4780	-0-	-440	-0-	4597	2	183	9	N	166	179	1	4	8	134
07	6840	X	6840	-0-	-0-	-0-	6650	2	190	9	N	173	178	1	14	8	115
08	5459	X	5459	-0-	-0-	-0-	5205	2	254	9	N	231	11	8			335
09	5250	X	4567	-0-	-683	-0-	4472	2	95	9	N	86	194	1			227
10	6851	X	4513	-0-	-2338	-0-	4357	2	156	9	N	142	196	1			173
11	6630	X	4985	-0-	-1645	-0-	4769	2	216	9	N	196	195	1			174

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	5793	-0-	-2697	-0-	5541	2	252	9	N	229	181	1			195
07	6913	X	6836	-0-	-77	-0-	6602	2	234	9	N	213	194	1	5	8	209
08	6913	X	5086	-0-	-1827	-0-	4862	2	224	9	N	204	177	1	7	8	229
09	6450	X	3690	-0-	-2760	-0-	3442	2	248	9	N	225	374	1			80
10	0		5131	-0-	5131	5131	4681	2	450	9	N	409	198	1			291
11	0		4126	-0-	4126	9257	4126	2			N	-0-	199	1			92

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5836	X	5836	-0-	-0-	-0-	5482	2	354	9	N	322	374	1	4	8	263
07	9914	X	9914	-0-	-0-	-0-	9618	2	296	9	N	269	385	1	5	8	142
08	6417	X	6417	-0-	-0-	-0-	6092	2	325	9	N	295	181	1	2	8	254
09	6566	X	6566	-0-	-0-	-0-	6185	2	381	9	N	346	394	1	1	8	205
10	9920	X	6131	-0-	-3789	-0-	5679	2	452	9	N	411	371	1			245
11	9600	X	5268	-0-	-4332	-0-	5205	2	63	9	N	57	196	1			106

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	75	-0-	-4215	-0-	75	2			N	-0-					272
07	4433	X	-0-	-0-	-4433	-0-					N	-0-					272
08	4433	X	-0-	-0-	-4433	-0-					N	-0-					272
09	3870	X	-0-	-0-	-3870	-0-					N	70	134	1			208
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					208
11	0		-0-	-0-	-0-	-0-					N	-0-					208

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5279	X	5279	-0-	-0-	-0-	4940	2	339	9	N	308	183	1	3	8	204
07	7162	X	7162	-0-	-0-	-0-	6671	2	491	9	N	446	361	1	14	8	275
08	5021	X	5021	-0-	-0-	-0-	4778	2	243	9	N	221	360	1	6	8	130
09	5280	X	4920	-0-	-360	-0-	4756	2	164	9	N	149	193	1	3	8	83
10	7161	X	5716	-0-	-1445	-0-	5391	2	325	9	N	295	180	1			198
11	6930	X	4026	-0-	-2904	-0-	3652	2	374	9	N	340	381	1			157

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10154	X	10154	-0-	-0-	-0-	9794	2	360	9	N	327	370	1	3	8	243
07	10323	X	2994	-0-	-7329	-0-	2994	2			N	-0-					243
08	10323	X	8500	-0-	-1823	-0-	8500	2			N	-0-					243
09	9990	X	8025	-0-	-1965	-0-	7890	2	135	9	N	123	198	1	1	8	167
10	10323	X	9471	-0-	-852	-0-	9340	2	131	9	N	119	190	1			96
11	9990	X	8710	-0-	-1280	-0-	8522	2	188	9	N	171					267

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8917	X	8917	-0-	-0-	-0-	8661	2	256	9	N	233	182	1			147
07	9858	X	9201	-0-	-657	-0-	8907	2	294	9	N	267	183	1	2	8	229
08	9858	X	9143	-0-	-715	-0-	8892	2	251	9	N	228	183	1	2	8	272
09	0		8388	-0-	8388	8388	8129	2	259	9	N	235	374	1			133
10	0		8764	-0-	8764	17152	8480	2	284	9	N	258	189	1			202
11	0		8541	-0-	8541	25693	8268	2	273	9	N	248	191	1			259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7920	-0-	-0-	-0-	7399	2	521	9	N	474	376	1	2	8	266
07	10340	X	10340	-0-	-0-	-0-	10187	2	153	9	N	139	184	1	4	8	217
08	8441	X	8441	-0-	-0-	-0-	8101	2	340	9	N	309	361	1	2	8	163
09	0		-0-	-0-	-0-	-0-					N	289	374	1			78
10	0		8188	-0-	8188	8188	7860	2	328	9	N	298	200	1			176
11	0		7912	-0-	7912	16100	7613	2	299	9	N	272	198	1			250

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6932	X	6932	-0-	-0-	-0-	6348	2	584	9	N	531	391	1	2	8	382
07	7223	X	7197	-0-	-26	-0-	6584	2	613	9	N	557	558	1			381
08	7223	X	7133	-0-	-90	-0-	6498	2	635	9	N	577	731	1	2	8	225
09	0		6981	-0-	6981	6981	6103	2	878	9	N	798	747	1			276
10	0		5914	-0-	5914	12895	5641	2	273	9	N	248	375	1			149
11	0		5701	-0-	5701	18596	5197	2	504	9	N	458	382	1			225

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3742	-0-	-968	-0-	3658	2	84	9	N	76	178	1	2	8	177
07	4867	X	3985	-0-	-882	-0-	3701	2	284	9	N	258	186	1			249
08	4309	X	3849	-0-	-460	-0-	3605	2	244	9	N	222	377	1	2	8	92
09	3840	X	3677	-0-	-163	-0-	3440	2	237	9	N	215	197	1	1	8	109
10	0		3743	-0-	3743	3743	3493	2	250	9	N	227	196	1			140
11	0		3405	-0-	3405	7148	3160	2	245	9	N	223	181	1			182

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11484	X	11484	-0-	-0-	-0-	10396	2	1088	9	N	989	902	1			454
07	11485	X	11485	-0-	-0-	-0-	10195	2	1290	9	N	1173	1474	1	5	8	148
08	12245	X	11358	-0-	-887	-0-	10078	2	1280	9	N	1164	1100	1	5	8	207
09	0		11605	-0-	11605	11605	10198	2	1407	9	N	1279	1311	1			175
10	0		11166	-0-	11166	22771	9870	2	1296	9	N	1178	1120	1			233
11	0		10843	-0-	10843	33614	9547	2	1296	9	N	1178	1154	1			257

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	X	1331	-0-	-0-	-0-	1136	2	195	9	N	177	186	1			218
07	1310	X	1310	-0-	-0-	-0-	1109	2	201	9	N	183	180	1			221
08	1324	X	1324	-0-	-0-	-0-	1133	2	191	9	N	174	183	1			212
09	0		1195	-0-	1195	1195	998	2	197	9	N	179	184	1			207
10	0		1595	-0-	1595	2790	1388	2	207	9	N	188	184	1			211
11	0		1456	-0-	1456	4246	1252	2	204	9	N	185	190	1			206

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	3330	-0-	-1980	-0-	2998	2	332	9	N	302	367	1	1	8	62
07	5487	X	3961	-0-	-1526	-0-	3634	2	327	9	N	297	162	1	8	8	189
08	4402	X	3255	-0-	-1147	-0-	2937	2	318	9	N	289	345	1	1	8	132
09	3330	X	3284	-0-	-46	-0-	2985	2	299	9	N	272	346	1	2	8	56
10	0		3343	-0-	3343	3343	3017	2	326	9	N	296	164	1			188
11	0		2857	-0-	2857	6200	2568	2	289	9	N	263	353	1			98

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					40
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					40
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					40
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					40
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5329	-0-	-581	-0-	5195	2	134	9	N	122	178	1	4	8	161
07	6439	X	6439	-0-	-0-	-0-	6297	2	142	9	N	129	178	1	9	8	103
08	5673	X	5087	-0-	-586	-0-	4960	2	127	9	N	115	3	8			215
09	5430	X	4649	-0-	-781	-0-	4521	2	128	9	N	116	185	1	6	8	140
10	6448	X	6038	-0-	-410	-0-	5911	2	127	9	N	115	163	1			92
*11	6267	X	6267	-0-	-0-	-0-	6118	2	149	9	N	135					227

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

06	7767	X	7767	-0-	-0-	-0-	7369	2	398	9	N	362	521	1	1	8	102
07	10497	X	10497	-0-	-0-	-0-	10113	2	384	9	N	349	353	1	5	8	93
08	8556	X	7889	-0-	-667	-0-	7505	2	384	9	N	349	183	1	1	8	258
09	0		7546	-0-	7546	7546	7144	2	402	9	N	365	536	1			87
10	0		7631	-0-	7631	15177	7217	2	414	9	N	376	199	1			264
11	0		7274	-0-	7274	22451	6875	2	399	9	N	363	399	1			228

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

06	4939	X	4939	-0-	-0-	-0-	3972	2	967	9	N	879	736	1			302
07	5786	X	5786	-0-	-0-	-0-	4597	2	1189	9	N	1081	1107	1			276
08	5120	X	5120	-0-	-0-	-0-	4045	2	1075	9	N	977	1119	1			134
09	0		5142	-0-	5142	5142	3977	2	1165	9	N	1059	942	1			251
10	0		5568	-0-	5568	10710	4436	2	1132	9	N	1029	941	1			339
11	0		4667	-0-	4667	15377	3949	2	718	9	N	653	765	1			227

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

06	19260	X	3655	-0-	-15605	-0-	3641	2	14	9	N	13					171
07	19902	X	4162	-0-	-15740	-0-	4123	2	39	9	N	35	28	8			178
08	18972	X	5374	-0-	-13598	-0-	5345	2	29	9	N	26	20	8			184
09	0		4019	-0-	4019	4019	4001	2	18	9	N	16	126	1	9	8	65
10	0		5130	-0-	5130	9149	5130	2			N	-0-					65
11	0		4678	-0-	4678	13827	4677	2	1	9	N	1					66

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

06	13200	X	12315	-0-	-885	-0-	12192	2	123	9	N	112	196	1			94
07	16495	X	16495	-0-	-0-	-0-	16379	2	116	9	N	105					199
08	13640	X	12073	-0-	-1567	-0-	11946	2	127	9	N	115	197	1	1	8	116
09	12810	X	11405	-0-	-1405	-0-	11277	2	128	9	N	116	181	1			51
10	0		11758	-0-	11758	11758	11647	2	111	9	N	101					152
11	0		11205	-0-	11205	22963	11094	2	111	9	N	101	201	1			52

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

06	9630	X	8276	-0-	-1354	-0-	7863	2	413	9	N	375	377	1			313
07	8835	X	8457	-0-	-378	-0-	8015	2	442	9	N	402	390	1			325
08	8835	X	8314	-0-	-521	-0-	7892	2	422	9	N	384	377	1	1	8	331
09	0		7361	-0-	7361	7361	7088	2	273	9	N	248	394	1			185
10	0		9093	-0-	9093	16454	8647	2	446	9	N	405	390	1			200
11	0		9938	-0-	9938	26392	9468	2	470	9	N	427	400	1			227

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

06	5220	X	4833	-0-	-387	-0-	4600	2	233	9	N	212	198	1	1	8	344
07	6022	X	6022	-0-	-0-	-0-	5646	2	376	9	N	342	371	1	2	8	313
08	4867	X	4725	-0-	-142	-0-	4476	2	249	9	N	226	368	1	3	8	168
09	0		4723	-0-	4723	4723	4477	2	246	9	N	224	195	1	1	8	196
10	0		4667	-0-	4667	9390	4407	2	260	9	N	236	195	1			237
11	0		4140	-0-	4140	13530	3679	2	461	9	N	419	398	1			258

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					131
07	155	N	155	-0-	-0-	-0-	102	3	53	9	N	48					179
08	139	N	139	-0-	-0-	-0-	94	3	45	9	N	41	161	1			59
09	0		82	-0-	82	82	74	3	8	9	N	7					66
10	0		62	-0-	62	144	55	3	7	9	N	6					72
11	0		63	-0-	63	207	52	3	11	9	N	10					82

TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

06	3395	X	3395	-0-	-0-	-0-	219	1	2909	3	N	205	556	1			271
							41	5	226	9							
07	3579	X	3579	-0-	-0-	-0-	233	1	3100	3	N	206					477
							19	5	227	9							
08	3377	X	3377	-0-	-0-	-0-	221	1	2937	3	N	199	364	1			312
							219	9									
09	0		3551	-0-	3551	3551	233	1	3090	3	N	201	187	1			326
							7	5	221	9							
10	6927	X	3376	-0-	-3551	-0-	220	1	2925	3	N	205					531
							5	5	226	9							
*11	3215	X	3215	-0-	-0-	-0-	207	1	2744	3	N	173	378	1			326
							74	5	190	9							

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	806	N	-0-	-0-	-806	-0-					N	-0-					43
08	155	N	-0-	-0-	-155	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		74	-0-	74	74	74	2			N	-0-					43
11	0		40	-0-	40	114	40	2			N	-0-					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					55
07	1023	N	954	-0-	-69	-0-	954	2			N	-0-					55
08	961	N	-0-	-0-	-961	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	17					72
10	0		995	-0-	995	995	975	2	20	9	N	18					90
11	0		936	-0-	936	1931	936	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6885	X	6885	-0-	-0-	-0-	6624	2	261	9	N	237	365	1			246
07	3915	X	3915	-0-	-0-	-0-	3839	2	76	9	N	69	190	1			125
08	2263	X	-0-	-0-	-2263	-0-					N	121					246
09	0		5341	-0-	5341	5341	5209	2	132	9	N	120	172	1			194
10	0		6223	-0-	6223	11564	5996	2	227	9	N	206	191	1			209
11	0		5409	-0-	5409	16973	5202	2	207	9	N	188	181	1			216

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3213	X	3213	-0-	-0-	-0-	3155	2	58	9	N	53					319
07	3436	X	3436	-0-	-0-	-0-	3358	2	78	9	N	71					390
08	3425	X	3425	-0-	-0-	-0-	3369	2	56	9	N	51	185	1			256
09	0		2645	-0-	2645	2645	2581	2	64	9	N	58					314
10	0		2646	-0-	2646	5291	2589	2	57	9	N	52					366
11	0		2237	-0-	2237	7528	2178	2	59	9	N	54	178	1			242

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	199	189	1			291
07	765	N	765	-0-	-0-	-0-	399	2	366	9	N	333	367	1			257
08	244	N	244	-0-	-0-	-0-	143	2	101	9	N	92	190	1			159
09	0		339	-0-	339	339	173	2	166	9	N	151	177	1			133
10	0		468	-0-	468	807	296	2	172	9	N	156					289
11	0		438	-0-	438	1245	304	2	134	9	N	122	177	1			234

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	198	189	1			276
07	1710	N	1710	-0-	-0-	-0-	1519	2	191	9	N	174	189	1			261
08	2044	N	2044	-0-	-0-	-0-	1773	2	271	9	N	246	183	1			324
09	0		1736	-0-	1736	1736	1538	2	198	9	N	180	185	1			319
10	0		1709	-0-	1709	3445	1488	2	221	9	N	201	170	1			350
11	0		1602	-0-	1602	5047	1579	2	23	9	N	21	191	1			180

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3112	-0-	-818	-0-	3023	2	89	9	N	81					578
07	4336	X	4336	-0-	-0-	-0-	4170	2	166	9	N	151	179	1			550
08	4309	X	-0-	-0-	-4309	-0-					N	98	178	1			470
09	0		-0-	-0-	-0-	-0-					N	35					505
10	0		3428	-0-	3428	3428	3310	2	118	9	N	107	364	1			248
11	0		3445	-0-	3445	6873	3320	2	125	9	N	114	194	1			168

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6390	-0-	-0-	-0-	6218	2	172	9	N	156	191	1			506
07	6722	X	6722	-0-	-0-	-0-	6465	2	257	9	N	234	365	1			375
08	2604	X	-0-	-0-	-2604	-0-					N	135	190	1			320
09	0		-0-	-0-	-0-	-0-					N	183					503
10	0		6608	-0-	6608	6608	6355	2	253	9	N	230	358	1			375
11	0		6219	-0-	6219	12827	6019	2	200	9	N	182	356	1			201

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	729	747	1			369
07	1899	N	1899	-0-	-0-	-0-	1273	2	626	9	N	569	558	1			380
08	1979	N	1979	-0-	-0-	-0-	1463	2	516	9	N	469	758	1			91
09	0		2035	-0-	2035	2035	1538	2	497	9	N	452					543
10	0		2137	-0-	2137	4172	1690	2	447	9	N	406	543	1			406
11	0		1868	-0-	1868	6040	1473	2	395	9	N	359	536	1			229

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	245	178	1			371
07	1457	N	612	-0-	-845	-0-	399	2	213	9	N	194	168	1			397
08	1535	N	1535	-0-	-0-	-0-	1247	2	288	9	N	262	375	1			284
09	0		1569	-0-	1569	1569	1276	2	293	9	N	266	180	1			370
10	0		1068	-0-	1068	2637	796	2	272	9	N	247	376	1			241
11	0		1083	-0-	1083	3720	834	2	249	9	N	226	193	1			274

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	-0-	-0-	-4860	-0-					N	95					342
07	4867	X	3655	-0-	-1212	-0-	3531	2	124	9	N	113					455
08	4867	X	3460	-0-	-1407	-0-	3348	2	112	9	N	102	179	1			378
09	0		3279	-0-	3279	3279	3199	2	80	9	N	73	180	1			271
10	0		3167	-0-	3167	6446	3076	2	91	9	N	83	190	1			164
11	0		2971	-0-	2971	9417	2883	2	88	9	N	80					244

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	323	2	44	9	N	40					270
07	371	N	371	-0-	-0-	-0-	335	2	36	9	N	33					303
08	310	N	-0-	-0-	-310	-0-					N	60					363
09	0		104	-0-	104	104	91	2	13	9	N	12					375
10	0		5	-0-	5	109	5	2			N	-0-					375
11	0		-0-	-0-	-0-	109					N	-0-					375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

06	1071	N	1071	-0-	-0-	-0-	980	2	91	9	N	83	190	1			91
07	1395	N	982	-0-	-413	-0-	876	2	106	9	N	96					187
08	1209	N	998	-0-	-211	-0-	882	2	116	9	N	105					292
09	0		906	-0-	906	906	849	2	57	9	N	52	181	1			163
10	0		842	-0-	842	1748	779	2	63	9	N	57					220
11	0		746	-0-	746	2494	674	2	72	9	N	65	176	1			109

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

06	0	N	-0-	-0-	-0-	-0-					N	667	918	1			229
07	1611	N	1611	-0-	-0-	-0-	1249	2	362	9	N	329	362	1			196
08	0	N	-0-	-0-	-0-	-0-					N	5					201
09	0		85	-0-	85	85	85	2			N	-0-					201
10	0		1813	-0-	1813	1898	1286	2	527	9	N	479	369	1			311
11	0		1226	-0-	1226	3124	948	2	278	9	N	253	185	1			379

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

06	2430	X	1702	-0-	-728	-0-	1454	2	248	9	N	225	192	1			488
07	2511	X	2068	-0-	-443	-0-	1849	2	219	9	N	199	186	1			501
08	2511	X	-0-	-0-	-2511	-0-					N	207	479	1			229
09	0		-0-	-0-	-0-	-0-					N	199	189	1			239
10	0		1677	-0-	1677	1677	1467	2	210	9	N	191	176	1			254
11	0		1693	-0-	1693	3370	1516	2	177	9	N	161	182	1			233

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

06	1488	N	1488	-0-	-0-	-0-	820	2	668	9	N	607	548	1			366
07	1524	N	1524	-0-	-0-	-0-	942	2	582	9	N	529	536	1			359
08	775	N	-0-	-0-	-775	-0-					N	299	367	1			291
09	0		-0-	-0-	-0-	-0-					N	262	360	1			193
10	0		821	-0-	821	821	604	2	217	9	N	197					390
11	0		931	-0-	931	1752	678	2	253	9	N	230	192	1			428

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

06	0	N	-0-	-0-	-0-	-0-					N	135	178	1			254
07	2294	N	1573	-0-	-721	-0-	1446	2	127	9	N	115					369
08	1441	N	1441	-0-	-0-	-0-	1306	2	135	9	N	123	173	1			319
09	0		528	-0-	528	528	475	2	53	9	N	48					367
10	0		2833	-0-	2833	3361	2359	2	474	9	N	431	526	1			272
11	0		804	-0-	804	4165	672	2	132	9	N	120					392

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

06	2307	X	2307	-0-	-0-	-0-	2276	2	31	9	N	28					292
07	1638	X	1638	-0-	-0-	-0-	1530	2	108	9	N	98	185	1			205
08	1209	X	-0-	-0-	-1209	-0-					N	87					292
09	0		-0-	-0-	-0-	-0-					N	65					357
10	0		732	-0-	732	732	691	2	41	9	N	37	172	1			222
11	0		798	-0-	798	1530	715	2	83	9	N	75					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3031	X	3031	-0-	-0-	-0-	2371	2	660	9	N	600	1131	1			173
07	2480	X	75	-0-	-2405	-0-	75	2			N	-0-					173
08	2449	X	-0-	-0-	-2449	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4611	X	4611	-0-	-0-	-0-	4241	2	370	9	N	336	179	1			286
07	4886	X	4886	-0-	-0-	-0-	4637	2	249	9	N	226	193	1			319
08	1705	X	-0-	-0-	-1705	-0-					N	186	361	1			144
09	0		4780	-0-	4780	4780	4559	2	221	9	N	201	171	1			174
10	0		5874	-0-	5874	10654	5659	2	215	9	N	195	183	1			186
11	0		4406	-0-	4406	15060	4231	2	175	9	N	159	178	1			167

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	2351	-0-	-0-	-0-	2006	2	345	9	N	314	192	1			450
07	296	N	296	-0-	-0-	-0-	209	2	87	9	N	79	189	1			340
08	218	N	218	-0-	-0-	-0-	124	2	94	9	N	85					425
09	0		89	-0-	89	89	5	2	84	9	N	76					501
10	0		384	-0-	384	473	276	2	108	9	N	98	177	1			422
11	0		346	-0-	346	819	281	2	65	9	N	59	184	1			297

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	1172	2	333	9	N	303	370	1			204
07	1550	N	1520	-0-	-30	-0-	1199	2	321	9	N	292	176	1			320
08	0	N	-0-	-0-	-0-	-0-					N	274	373	1			221
09	0		-0-	-0-	-0-	-0-					N	241	178	1			284
10	0		2594	-0-	2594	2594	2302	2	292	9	N	265	375	1			174
11	0		2143	-0-	2143	4737	1996	2	147	9	N	134					308

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	236	367	1			214
07	1056	N	1056	-0-	-0-	-0-	786	2	270	9	N	245	177	1			282
08	1004	N	1004	-0-	-0-	-0-	742	2	262	9	N	238	180	1			340
09	0		468	-0-	468	468	379	2	89	9	N	81	179	1			242
10	0		231	-0-	231	699	231	2			N	-0-					242
11	0		194	-0-	194	893	194	2			N	-0-					242

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2730	-0-	-120	-0-	2453	2	277	9	N	252	189	1			226
07	3999	X	3561	-0-	-438	-0-	3296	2	265	9	N	241	180	1			287
08	3999	X	-0-	-0-	-3999	-0-					N	172	177	1			282
09	0		-0-	-0-	-0-	-0-					N	110	184	1			208
10	0		1763	-0-	1763	1763	1614	2	149	9	N	135	170	1			173
11	0		1219	-0-	1219	2982	1095	2	124	9	N	113					286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9665	-0-	-835	-0-	9076	2	589	9	N	535	563	1			377
07	11005	X	9901	-0-	-1104	-0-	9373	2	528	9	N	480	724	1			133
08	11005	X	10104	-0-	-901	-0-	9537	2	567	9	N	515	379	1			269
09	0		9267	-0-	9267	9267	8882	2	385	9	N	350	174	1			445
10	0		10028	-0-	10028	19295	9545	2	483	9	N	439	376	1			508
11	0		9498	-0-	9498	28793	9001	2	497	9	N	452	575	1			385

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1687	-0-	-1523	-0-	1604	2	83	9	N	75	178	1			318
07	3100	X	1706	-0-	-1394	-0-	1627	2	79	9	N	72					390
08	2356	X	-0-	-0-	-2356	-0-					N	98	177	1			311
09	0		-0-	-0-	-0-	-0-					N	48					359
10	0		589	-0-	589	589	531	2	58	9	N	53	181	1			231
11	0		-0-	-0-	-0-	589					N	-0-					231

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	X	2538	-0-	-0-	-0-	2419	2	119	9	N	108					480
07	2971	X	2971	-0-	-0-	-0-	2782	2	189	9	N	172	337	1			315
08	2883	X	-0-	-0-	-2883	-0-					N	130	173	1			272
09	0		-0-	-0-	-0-	-0-					N	188	168	1			292
10	0		3024	-0-	3024	3024	2833	2	191	9	N	174	174	1			292
11	0		2596	-0-	2596	5620	2410	2	186	9	N	169	174	1			287

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9096	X	9096	-0-	-0-	-0-	8777	2	319	9	N	290	518	1			275
07	9331	X	8914	-0-	-417	-0-	8653	2	261	9	N	237	172	1			340
08	9424	X	-0-	-0-	-9424	-0-					N	211	171	1			380
09	0		-0-	-0-	-0-	-0-					N	241	340	1			281
10	0		8567	-0-	8567	8567	8225	2	342	9	N	311	177	1			415
11	0		8374	-0-	8374	16941	8125	2	249	9	N	226	179	1			462

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9509	X	9509	-0-	-0-	-0-	8577	2	932	9	N	847	756	1			604
07	8618	X	7821	-0-	-797	-0-	7146	2	675	9	N	614	938	1			280
08	8618	X	-0-	-0-	-8618	-0-					N	781	762	1			299
09	0		-0-	-0-	-0-	-0-					N	733	756	1			276
10	0		7181	-0-	7181	7181	6685	2	496	9	N	451	370	1			357
11	0		8524	-0-	8524	15705	7741	2	783	9	N	712	744	1			325

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3802	X	3802	-0-	-0-	-0-	3329	2	473	9	N	430	547	1			178
07	10984	X	10984	-0-	-0-	-0-	10261	2	723	9	N	657	551	1			284
08	2077	X	-0-	-0-	-2077	-0-					N	715	753	1			246
09	0		-0-	-0-	-0-	-0-					N	634	538	1			342
10	0		11731	-0-	11731	11731	11075	2	656	9	N	596	547	1			391
11	0		11353	-0-	11353	23084	10741	2	612	9	N	556	740	1			207

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	-0-	-0-	-4380	-0-					N	1133	918	1			497
07	12710	X	10626	-0-	-2084	-0-	9412	2	1214	9	N	1104	1288	1			313
08	12710	X	10686	-0-	-2024	-0-	9454	2	1232	9	N	1120	938	1			495
09	0		10540	-0-	10540	10540	9355	2	1185	9	N	1077	1272	1			300
10	0		11220	-0-	11220	21760	9992	2	1228	9	N	1116	1069	1			347
11	0		10306	-0-	10306	32066	9227	2	1079	9	N	981	1118	1			210

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	-0-	-0-	-10170	-0-					N	597	547	1			373
07	10137	X	8945	-0-	-1192	-0-	8596	2	349	9	N	317	345	1			345
08	9845	X	9845	-0-	-0-	-0-	9106	2	739	9	N	672	552	1			465
09	0		8767	-0-	8767	8767	8401	2	366	9	N	333	375	1			423
10	0		8901	-0-	8901	17668	8400	2	501	9	N	455	522	1			356
11	0		8352	-0-	8352	26020	8024	2	328	9	N	298	377	1			277

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	-0-	-0-	-6330	-0-					N	904	744	1			458
07	9099	X	9099	-0-	-0-	-0-	8262	2	837	9	N	761	936	1			283
08	10284	X	10284	-0-	-0-	-0-	9416	2	868	9	N	789	749	1			323
09	0		11295	-0-	11295	11295	10435	2	860	9	N	782	932	1			173
10	0		12039	-0-	12039	23334	11212	2	827	9	N	752	538	1			387
11	0		11922	-0-	11922	35256	11294	2	628	9	N	571	746	1			212

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7076	X	7076	-0-	-0-	-0-	6640	2	436	9	N	396	380	1			310
07	6293	X	5784	-0-	-509	-0-	5435	2	349	9	N	317	368	1			259
08	5766	X	-0-	-0-	-5766	-0-					N	292	192	1			359
09	0		-0-	-0-	-0-	-0-					N	296	358	1			297
10	0		5429	-0-	5429	5429	5057	2	372	9	N	338	371	1			264
11	0		4850	-0-	4850	10279	4447	2	403	9	N	366	379	1			251

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					161
07	0	X	-0-	-0-	-0-	-0-					N	-0-					161
08	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					161

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2363	-0-	-1417	-0-	2075	2	288	9	N	262	169	1			393
07	3906	X	2559	-0-	-1347	-0-	2217	2	342	9	N	311	337	1			367
08	3193	X	-0-	-0-	-3193	-0-					N	263	345	1			285
09	0		-0-	-0-	-0-	-0-					N	278	341	1			222
10	0		2846	-0-	2846	2846	2540	2	306	9	N	278	172	1			328
11	0		2663	-0-	2663	5509	2373	2	290	9	N	264	345	1			247

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7434	-0-	-516	-0-	7050	2	384	9	N	349	341	1			455
07	8215	X	7013	-0-	-1202	-0-	6577	2	436	9	N	396	511	1			340
08	7688	X	-0-	-0-	-7688	-0-					N	317	345	1			312
09	0		-0-	-0-	-0-	-0-					N	307	172	1			447
10	0		6016	-0-	6016	6016	5686	2	330	9	N	300	340	1			407
11	0		5162	-0-	5162	11178	4856	2	306	9	N	278	343	1			342

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9730	X	9730	-0-	-0-	-0-	9299	2	431	9	N	392	338	1			377
07	9933	X	9933	-0-	-0-	-0-	9548	2	385	9	N	350	342	1			385
08	7843	X	-0-	-0-	-7843	-0-					N	349	344	1			390
09	0		-0-	-0-	-0-	-0-					N	505	507	1			388
10	0		8669	-0-	8669	8669	8310	2	359	9	N	326	345	1			369
11	0		8173	-0-	8173	16842	7841	2	332	9	N	302	174	1			497

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11218	X	11218	-0-	-0-	-0-	10763	2	455	9	N	414	507	1			372
07	9481	X	9481	-0-	-0-	-0-	9032	2	449	9	N	408	340	1			440
08	8866	X	-0-	-0-	-8866	-0-					N	435	522	1			353
09	0		-0-	-0-	-0-	-0-					N	400	336	1			417
10	0		8735	-0-	8735	8735	8289	2	446	9	N	405	339	1			483
11	0		8150	-0-	8150	16885	7717	2	433	9	N	394	345	1			532

WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6966	-0-	-1314	-0-	6089	2	877	9	N	797	917	1			173
07	6789	X	4764	-0-	-2025	-0-	3865	2	899	9	N	817	610	1			380
08	6665	X	-0-	-0-	-6665	-0-					N	918	926	1			372
09	0		-0-	-0-	-0-	-0-					N	832	1039	1			165
10	0		5909	-0-	5909	5909	5053	2	856	9	N	778	555	1			388
11	0		5808	-0-	5808	11717	5221	2	587	9	N	534	724	1			198

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	-0-	650	3	63	9	N	57					224
07	744	N	738	-0-	-6	-0-	664	3	74	9	N	67					291
08	744	N	716	-0-	-28	-0-	661	3	55	9	N	50	189	1			152
09	0		702	-0-	702	702	639	3	63	9	N	57					209
10	0		744	-0-	744	1446	676	3	68	9	N	62					271
11	0		667	-0-	667	2113	628	3	39	9	N	35	191	1			115

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	1434	3	18	9	N	16					135
07	1519	N	1480	-0-	-39	-0-	1471	3	9	9	N	8					143
08	1519	N	1474	-0-	-45	-0-	1465	3	9	9	N	8					151
09	0		1416	-0-	1416	1416	1408	3	8	9	N	7					158
10	0		1464	-0-	1464	2880	1456	3	8	9	N	7					165
11	0		1419	-0-	1419	4299	1418	3	1	9	N	1					166

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4355	-0-	-205	-0-	1800	1	2491	3	N	58	170	1			93
							64	9									
07	4650	X	4461	-0-	-189	-0-	1860	1	2539	3	N	56					149
							62	9									
08	4650	X	4368	-0-	-282	-0-	1860	1	2449	3	N	54					203
							59	9									
09	4470	X	4147	-0-	-323	-0-	1800	1	2294	3	N	48					251
							53	9									
10	0		4283	-0-	4283	4283	1860	1	2364	3	N	54	183	1			122
							59	9									
11	0		4136	-0-	4136	8419	1800	1	2275	3	N	55					177
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3774	-0-	-96	-0-	3727	3	47	9	N	43	180	1			155
07	3793	X	3793	-0-	-0-	-0-	3740	3	53	9	N	48					203
08	3906	X	3582	-0-	-324	-0-	3546	3	36	9	N	33					236
09	3780	X	3455	-0-	-325	-0-	3410	3	45	9	N	41					277
10	3906	X	3528	-0-	-378	-0-	3478	3	50	9	N	45					322
*11	3780	X	3391	-0-	-389	-0-	3335	3	56	9	N	51	187	1			186

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

06	2730	X	2518	-0-	-212	-0-	2360	3	158	9	N	144	184	1			280
07	2821	X	2679	-0-	-142	-0-	2538	3	141	9	N	128	186	1			222
08	2666	X	2658	-0-	-8	-0-	2512	3	146	9	N	133	186	1			169
09	0		2708	-0-	2708	2708	2568	3	140	9	N	127					296
10	0		2772	-0-	2772	5480	2623	3	149	9	N	135	184	1			247
11	0		2579	-0-	2579	8059	2440	3	139	9	N	126	176	1			197

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					49
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

06	570	N	570	-0-	-0-	-0-	558	2	12	9	N	11					138
07	601	N	601	-0-	-0-	-0-	597	2	4	9	N	4					142
08	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					150
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					150
10	0		539	-0-	539	539	539	2			N	-0-					150
*11	1020	N	481	-0-	-539	-0-	481	2			N	-0-					150

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	32					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

06	0 #	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2105	N	2105	-0-	-0-	-0-	2091	2	14	9	N	13					151
07	2325	N	2201	-0-	-124	-0-	2177	2	24	9	N	22					173
08	2201	N	2110	-0-	-91	-0-	2087	2	23	9	N	21	170	1			24
09	2100	N	2068	-0-	-32	-0-	2055	2	13	9	N	12					36
10	0		2183	-0-	2183	2183	2175	2	8	9	N	7					43
*11	3000	N	2048	-0-	-952	1231	2048	2			N	-0-					43

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

06	3535	X	3535	-0-	-0-	-0-	3520	2	15	9	N	14					41
07	3626	X	3626	-0-	-0-	-0-	3573	2	53	9	N	48					89
08	3653	X	3653	-0-	-0-	-0-	3640	2	13	9	N	12					101
09	3559	X	3559	-0-	-0-	-0-	3538	2	21	9	N	19					120
10	0		3652	-0-	3652	3652	3652	2			N	-0-					120
11	0		3360	-0-	3360	7012	3301	2	59	9	N	54	154	1			20

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					43
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					43
09	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					46
10	0		165	-0-	165	165	165	2			N	-0-					46
11	0		1702	-0-	1702	1867	1702	2			N	-0-					46

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

06	2313	N	2313	-0-	-0-	-0-	2298	2	15	9	N	14					129
07	2332	N	2332	-0-	-0-	-0-	2325	2	7	9	N	6					135
08	2332	N	2332	-0-	-0-	-0-	2330	2	2	9	N	2	110	1			27
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					27
10	0		1981	-0-	1981	1981	1981	2			N	-0-					27
11	0		1888	-0-	1888	3869	1888	2			N	-0-					27

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

06	6	N	-0-	-0-	-6	-0-					N	-0-					41
07	13	N	-0-	-0-	-13	-0-					N	-0-					41
08	3	N	-0-	-0-	-3	-0-					N	-0-					41
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

06	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	1168	3			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	0		1153	-0-	1153	1153	1153	3			N	-0-					-0-
10	0		1152	-0-	1152	2305	1152	3			N	-0-					-0-
11	0		1440	-0-	1440	3745	1440	3			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1792	-0-	-68	-0-	1792	3			N	-0-					-0-
07	1891	N	1826	-0-	-65	-0-	1826	3			N	-0-					-0-
08	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					-0-
09	0		1746	-0-	1746	1746	1746	3			N	-0-					-0-
10	0		1836	-0-	1836	3582	1836	3			N	-0-					-0-
11	0		1737	-0-	1737	5319	1737	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					148
07	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					148
08	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					148
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					148
10	0		1984	-0-	1984	1984	1984	2			N	-0-					148
11	0		1872	-0-	1872	3856	1872	2			N	-0-					148

XTO ENERGY INC. 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4812	X	4812	-0-	-0-	-0-	111	1	4678	2	N	21					222
							23	9									
07	4760	X	4760	-0-	-0-	-0-	115	1	4635	2	N	9					231
							10	9									
08	4673	X	4673	-0-	-0-	-0-	115	1	4538	2	N	18	183	1			66
							20	9									
09	4140	X	3703	-0-	-437	-0-	111	1	3561	2	N	28					94
							31	9									
10	0		3711	-0-	3711	3711	111	1	3586	2	N	13					107
							14	9									
*11	7862	X	4151	-0-	-3711	-0-	107	1	4044	2	N	-0-					107

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	93	-0-	-207	-0-	93	3			N	-0-					32
07	341	N	273	-0-	-68	-0-	273	3			N	-0-					32
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					32
09	0		330	-0-	330	330	330	3			N	-0-					32
10	0		347	-0-	347	677	347	3			N	-0-					32
11	0		334	-0-	334	1011	334	3			N	-0-					32

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2618	-0-	-52	-0-	687	1	1781	2	N	136	176	1	3	8	52
							150	9									
07	2666	X	2644	-0-	-22	-0-	567	1	1960	2	N	106					158
							117	9									
08	2821	X	2648	-0-	-173	-0-	744	1	1773	2	N	119	172	1			105
							131	9									
09	0		2334	-0-	2334	2334	720	1	1480	2	N	122	173	1	2	8	52
							134	9									
10	0		2477	-0-	2477	4811	761	1	1584	2	N	120					172
							132	9									
11	0		2323	-0-	2323	7134	792	1	1411	2	N	109	176	1			105
							120	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4496	-0-	-154	-0-	1380	1	2859	2	N	234	177	1	4	8	147
							257	9									
07	4650	X	4578	-0-	-72	-0-	1426	1	2892	2	N	236	176	1			207
							260	9									
08	4681	X	4557	-0-	-124	-0-	1428	1	2857	2	N	247	354	1			100
							272	9									
09	0		4386	-0-	4386	4386	1380	1	2732	2	N	249	166	1	3	8	180
							274	9									
10	0		4378	-0-	4378	8764	1426	1	2734	2	N	198	178	1			200
							218	9									
11	0		4081	-0-	4081	12845	1379	1	2517	2	N	168	173	1			195
							185	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6651	-0-	-279	-0-	600	1	5739	2	N	284	176	1	3	8	202
							312	9									
07	7161	X	6122	-0-	-1039	-0-	568	1	5295	2	N	235	354	1			83
							259	9									
08	6944	X	6251	-0-	-693	-0-	600	1	5380	2	N	246	176	1			153
							271	9									
09	0		6421	-0-	6421	6421	565	1	5574	2	N	256	353	1	3	8	53
							282	9									
10	0		6330	-0-	6330	12751	670	1	5378	2	N	256	176	1			133
							282	9									
11	0		5582	-0-	5582	18333	750	1	4589	2	N	221	179	1			175
							243	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4167	-0-	-153	-0-	1020	1	2884	2	N	239	173	1	3	8	192
							263	9									
07	4261	X	4261	-0-	-0-	-0-	1054	1	2984	2	N	203	175	1			220
							223	9									
08	4278	X	4195	-0-	-83	-0-	1054	1	2934	2	N	188	171	1			237
							207	9									
09	0		4053	-0-	4053	4053	1020	1	2821	2	N	193	353	1	3	8	74
							212	9									
10	0		4062	-0-	4062	8115	1054	1	2785	2	N	203	177	1			100
							223	9									
11	0		3988	-0-	3988	12103	1073	1	2695	2	N	200	176	1			124
							220	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4080	-0-	-0-	-0-	750 92	1 9	3238	2	N	84	190	1			169
07	4205	X	4205	-0-	-0-	-0-	775 156	1 9	3274	2	N	142	161	1			150
08	4216	X	4168	-0-	-48	-0-	775 155	1 9	3238	2	N	141					291
09	0		3928	-0-	3928	3928	738 113	1 9	3077	2	N	103	185	1			209
10	0		3946	-0-	3946	7874	775 176	1 9	2995	2	N	160					369
11	0		3426	-0-	3426	11300	716 101	1 9	2609	2	N	92	190	1			271

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9575	X	9575	-0-	-0-	-0-	928 1674	1 9	6973	2	N	1522	1564	1			223
07	8928	X	8851	-0-	-77	-0-	933 1344	1 9	6574	2	N	1222	1048	1			397
08	8938	X	8938	-0-	-0-	-0-	992 1403	1 9	6543	2	N	1275	1412	1			260
09	0		8460	-0-	8460	8460	952 1298	1 9	6210	2	N	1180	1057	1			383
10	0		8564	-0-	8564	17024	992 1269	1 9	6303	2	N	1154	1215	1			322
11	0		7675	-0-	7675	24699	1013 1184	1 9	5478	2	N	1076	1043	1			355

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14460	X	12852	-0-	-1608	-0-	689 1162	1 9	11001	2	N	1056	1052	1			78
07	14942	X	13691	-0-	-1251	-0-	752 1176	1 9	11763	2	N	1069	1022	1			125
08	13981	X	13437	-0-	-544	-0-	775 1176	1 9	11486	2	N	1069	1051	1			143
09	13050	X	12501	-0-	-549	-0-	727 1055	1 9	10719	2	N	959	883	1			219
10	0		13003	-0-	13003	13003	802 1130	1 9	11071	2	N	1027	1053	1			193
11	0		12683	-0-	12683	25686	822 1071	1 9	10790	2	N	974	887	1			280

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21720	X	20239	-0-	-1481	-0-	19571	2	668	9	N	607	685	1			152
07	23064	X	21080	-0-	-1984	-0-	20372	2	708	9	N	644	527	1			269
08	23064	X	20309	-0-	-2755	-0-	19581	2	728	9	N	662	691	1			240
09	22320	X	19643	-0-	-2677	-0-	18961	2	682	9	N	620	665	1			195
10	0		19922	-0-	19922	19922	19234	2	688	9	N	625	528	1			292
11	0		18814	-0-	18814	38736	18137	2	677	9	N	615	707	1			200

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18360	X	16062	-0-	-2298	-0-	707	1	14139	2	N	1105	1230	1			204
							1216	9									
07	17236	X	16450	-0-	-786	-0-	742	1	14462	2	N	1133	1208	1			129
							1246	9									
08	17236	X	16555	-0-	-681	-0-	775	1	14548	2	N	1120	1051	1			198
							1232	9									
09	0		15416	-0-	15416	15416	750	1	13520	2	N	1042	1049	1			191
							1146	9									
10	0		15478	-0-	15478	30894	799	1	13499	2	N	1073	1069	1			195
							1180	9									
11	0		13529	-0-	13529	44423	822	1	11581	2	N	1024	881	1			338
							1126	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

06	30480	X	27386	-0-	-3094	-0-	26669	2	717	9	N	652	711	1			137
07	30535	X	27853	-0-	-2682	-0-	27139	2	714	9	N	649	708	1			78
08	30039	X	27192	-0-	-2847	-0-	26437	2	755	9	N	686	532	1			232
09	0		26013	-0-	26013	26013	25319	2	694	9	N	631	706	1			157
10	0		26487	-0-	26487	52500	25751	2	736	9	N	669	701	1			125
11	0		24982	-0-	24982	77482	24241	2	741	9	N	674	540	1			259

MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

06	1830	X	1332	-0-	-498	-0-	723	1	349	2	N	236	176	1			160
							260	9									
07	1891	X	1220	-0-	-671	-0-	685	1	340	2	N	177	175	1			162
							195	9									
08	1891	X	1363	-0-	-528	-0-	763	1	432	2	N	153	171	1			144
							168	9									
09	0		1135	-0-	1135	1135	725	1	237	2	N	157	167	1			134
							173	9									
10	0		1097	-0-	1097	2232	775	1	156	2	N	151	160	1			125
							166	9									
11	0		1239	-0-	1239	3471	794	1	269	2	N	160	175	1			110
							176	9									

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

06	4890	X	4699	-0-	-191	-0-	1020	1	3230	2	N	408	348	1			299
							449	9									
07	5053	X	4656	-0-	-397	-0-	1030	1	3235	2	N	355	510	1			144
							391	9									
08	4991	X	4365	-0-	-626	-0-	1054	1	2946	2	N	332	347	1			129
							365	9									
09	0		3496	-0-	3496	3496	994	1	2089	2	N	375	170	1			334
							413	9									
10	0		4598	-0-	4598	8094	1054	1	3126	2	N	380	522	1			192
							418	9									
11	0		4569	-0-	4569	12663	1073	1	3078	2	N	380	350	1			222
							418	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	X	1940	-0-	-0-	-0-	939	1	817	2	N	167	173	1			129
							184	9									
07	2068	X	2068	-0-	-0-	-0-	953	1	935	2	N	164	173	1			120
							180	9									
08	2290	X	2290	-0-	-0-	-0-	1054	1	1056	2	N	164	155	1			129
							180	9									
09	0		2095	-0-	2095	2095	1007	1	910	2	N	162	167	1			124
							178	9									
10	0		2128	-0-	2128	4223	1020	1	902	2	N	187	177	1			134
							206	9									
11	0		1685	-0-	1685	5908	1073	1	443	2	N	154	161	1			127
							169	9									

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6429	-0-	-231	-0-	6309	3	120	9	N	109					283
07	6882	X	5752	-0-	-1130	-0-	5748	3	4	9	N	4	189	1			98
08	6882	X	3311	-0-	-3571	-0-	3232	3	79	9	N	72					170
09	6660	X	5048	-0-	-1612	-0-	4992	3	56	9	N	51					221
10	0		6631	-0-	6631	6631	6592	3	39	9	N	35	198	1			58
11	0		5705	-0-	5705	12336	5681	3	24	9	N	22					80

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1731	-0-	-489	-0-	1731	3			N	-0-					91
07	2294	X	927	-0-	-1367	-0-	714	3	213	9	N	194	193	1			92
08	2170	X	1130	-0-	-1040	-0-	947	3	183	9	N	166					258
09	1870	N	1870	-0-	-0-	-0-	1729	3	141	9	N	128	191	1			195
10	0		1510	-0-	1510	1510	1386	3	124	9	N	113	190	1			118
11	0		1421	-0-	1421	2931	1296	3	125	9	N	114					232

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6097	X	6097	-0-	-0-	-0-	5717	3	380	9	N	345	191	1			345
07	6293	X	5824	-0-	-469	-0-	5758	3	66	9	N	60	194	1			211
08	6355	X	4798	-0-	-1557	-0-	4721	3	77	9	N	70					281
09	6432	X	6432	-0-	-0-	-0-	6333	3	99	9	N	90	194	1			177
10	0		6458	-0-	6458	6458	6215	3	243	9	N	221	191	1			207
11	0		5953	-0-	5953	12411	5924	3	29	9	N	26					233

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					368
07	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					368
08	1330	X	1330	-0-	-0-	-0-	1320	2	10	9	N	9					377
09	0		1348	-0-	1348	1348	1260	2	88	9	N	80					457
10	0		1215	-0-	1215	2563	1215	2			N	-0-					457
11	0		995	-0-	995	3558	961	2	34	9	N	31	197	1			291

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0-	-0-	30	1	2052	2	N	218	180	1			301
							240	9									
07	2361	N	2361	-0-	-0-	-0-	31	1	2112	2	N	198	181	1			318
							218	9									
08	2387	N	2371	-0-	-16	-0-	31	1	2103	2	N	215	180	1			353
							237	9									
09	0		2217	-0-	2217	2217	30	1	1988	2	N	181	180	1			354
							199	9									
10	0		2190	-0-	2190	4407	31	1	1992	2	N	152	180	1			326
							167	9									
11	0		2077	-0-	2077	6484	30	1	1875	2	N	156	375	1			107
							172	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1204	-0-	-146	-0-	29	1	1037	2	N	125	376	1			246
							138	9									
07	1364	N	1028	-0-	-336	-0-	28	1	869	2	N	119					365
							131	9									
08	1333	N	1162	-0-	-171	-0-	31	1	1032	2	N	90					455
							99	9									
09	1200	N	1040	-0-	-160	-0-	29	1	900	2	N	101	377	1			179
							111	9									
10	0		1076	-0-	1076	1076	31	1	939	2	N	96					275
							106	9									
11	0		1044	-0-	1044	2120	30	1	879	2	N	123	193	1			205
							135	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	30	1	162	2	N	-0-					245
07	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					245
08	62	N	29	-0-	-33	-0-	3	1	26	2	N	-0-					245
09	0		55	-0-	55	55	6	1	49	2	N	-0-					245
10	0		82	-0-	82	137	31	1	51	2	N	-0-					245
11	0		76	-0-	76	213	4	1	72	2	N	-0-					245

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2274	-0-	-126	-0-	30	1	2183	2	N	55					154
							61	9									
07	2480	N	2391	-0-	-89	-0-	31	1	2299	2	N	55					209
							61	9									
08	2449	N	2339	-0-	-110	-0-	31	1	2227	2	N	74	191	1			92
							81	9									
09	0		2058	-0-	2058	2058	30	1	1998	2	N	27					119
							30	9									
10	0		1990	-0-	1990	4048	30	1	1907	2	N	48					167
							53	9									
11	0		1978	-0-	1978	6026	29	1	1892	2	N	52					219
							57	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1737	-0-		-393	-0-	30 363	1 9	1344	2	N	330	342	1			312
07	2108	N	1770	-0-		-338	-0-	31 363	1 9	1376	2	N	330	342	1			300
08	1829	N	1752	-0-		-77	-0-	31 343	1 9	1378	2	N	312	344	1			268
09	0		1773	-0-		1773	1773	30 367	1 9	1376	2	N	334	167	1			435
10	0		1788	-0-		1788	3561	31 361	1 9	1396	2	N	328	606	1			157
11	0		1710	-0-		1710	5271	30 345	1 9	1335	2	N	314	171	1			300

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1334	-0-		-136	-0-	28 134	1 9	1172	2	N	122					387
07	1519	N	1224	-0-		-295	-0-	28 164	1 9	1032	2	N	149	366	1			170
08	1643	N	1513	-0-		-130	-0-	31 222	1 9	1260	2	N	202	187	1			185
09	0		1449	-0-		1449	1449	30 212	1 9	1207	2	N	193	181	1			197
10	0		1468	-0-		1468	2917	31 208	1 9	1229	2	N	189	176	1			210
11	0		1412	-0-		1412	4329	30 200	1 9	1182	2	N	182	188	1			204

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-		-58	-0-	30 92	1 9	630	2	N	84					352
07	729	N	729	-0-		-0-	-0-	31 114	1 9	584	2	N	104	169	1			287
08	761	N	761	-0-		-0-	-0-	31 75	1 9	655	2	N	68	168	1			187
09	0		852	-0-		852	852	30 129	1 9	693	2	N	117					304
10	0		674	-0-		674	1526	31 103	1 9	540	2	N	94	172	1			226
11	0		900	-0-		900	2426	30 150	1 9	720	2	N	136	176	1			186

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1394	-0-		-106	-0-	30 200	1 9	1164	2	N	182	170	1			267
07	1395	N	1191	-0-		-204	-0-	31 138	1 9	1022	2	N	125	170	1			222
08	1333	N	1063	-0-		-270	-0-	31 77	1 9	955	2	N	70					292
09	0		1206	-0-		1206	1206	30 189	1 9	987	2	N	172	167	1			297
10	0		1185	-0-		1185	2391	29 138	1 9	1018	2	N	125	170	1			252
11	0		1111	-0-		1111	3502	30 152	1 9	929	2	N	138	171	1			219

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	956	-0-	-34	-0-	30	1	794	2	N	120					452
							132	9									
07	973	N	973	-0-	-0-	-0-	31	1	806	2	N	124	169	1			407
							136	9									
08	992	N	835	-0-	-157	-0-	31	1	704	2	N	91	169	1			329
							100	9									
09	0		722	-0-	722	722	30	1	614	2	N	71	171	1			229
							78	9									
10	0		620	-0-	620	1342	31	1	522	2	N	61					290
							67	9									
11	0		144	-0-	144	1486	13	1	119	2	N	11					301
							12	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

06	10	N	-0-	-0-	-10	-0-					N	-0-					458
07	12	N	-0-	-0-	-12	-0-					N	-0-					458
08	979	N	979	-0-	-0-	-0-	14	1	965	2	N	-0-					458
09	0		-0-	-0-	-0-	-0-					N	-0-					458
10	0		-0-	-0-	-0-	-0-					N	-0-					458
11	0		-0-	-0-	-0-	-0-					N	-0-					458

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

06	938	N	938	-0-	-0-	-0-	30	1	808	2	N	91	369	1			230
							100	9									
07	998	N	998	-0-	-0-	-0-	30	1	861	2	N	97					327
							107	9									
08	961	N	903	-0-	-58	-0-	29	1	816	2	N	53					380
							58	9									
09	0		606	-0-	606	606	29	1	512	2	N	59	179	1			260
							65	9									
10	0		919	-0-	919	1525	31	1	769	2	N	108					368
							119	9									
11	0		828	-0-	828	2353	30	1	697	2	N	92	184	1			276
							101	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

06	377	N	377	-0-	-0-	-0-	29	1	292	2	N	51					327
							56	9									
07	251	N	251	-0-	-0-	-0-	31	1	184	2	N	33	168	1			192
							36	9									
08	372	N	-0-	-0-	-372	-0-					N	-0-					192
09	0		131	-0-	131	131	28	1	103	2	N	-0-					192
10	0		344	-0-	344	475	31	1	282	2	N	28					220
							31	9									
11	0		372	-0-	372	847	26	1	313	2	N	30					250
							33	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	985	-0-		-215	-0-	30	1	815	2	N	127	171	1			230
								140	9									
07	1101	N	1101	-0-		-0-	-0-	31	1	930	2	N	127	170	1			187
								140	9									
08	1361	N	1361	-0-		-0-	-0-	30	1	1164	2	N	152	170	1			169
								167	9									
09	1200	N	1200	-0-		-0-	-0-	30	1	1004	2	N	151	171	1			149
								166	9									
10	0		894	-0-		894	894	31	1	757	2	N	96					245
								106	9									
11	0		821	-0-		821	1715	30	1	666	2	N	114	170	1			189
								125	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-		-0-	-0-	30	1	1161	2	N	292	360	1			212
								321	9									
07	1623	N	1623	-0-		-0-	-0-	31	1	1176	2	N	378	371	1			219
								416	9									
08	1545	N	1545	-0-		-0-	-0-	30	1	1192	2	N	294	371	1			142
								323	9									
09	0		1569	-0-		1569	1569	30	1	1214	2	N	295	370	1			67
								325	9									
10	0		1659	-0-		1659	3228	31	1	1294	2	N	304	184	1			187
								334	9									
11	0		1620	-0-		1620	4848	30	1	1252	2	N	307	366	1			128
								338	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1383	-0-		-177	-0-	30	1	1223	2	N	118	178	1			249
								130	9									
07	1375	N	1375	-0-		-0-	-0-	31	1	1233	2	N	101	180	1			170
								111	9									
08	1705	N	1494	-0-		-211	-0-	31	1	1319	2	N	131	182	1			119
								144	9									
09	1442	N	1442	-0-		-0-	-0-	30	1	1292	2	N	109	180	1			48
								120	9									
10	0		1460	-0-		1460	1460	31	1	1295	2	N	122					170
								134	9									
11	0		1337	-0-		1337	2797	30	1	1178	2	N	117	183	1			104
								129	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4172	X	4172	-0-		-0-	-0-	30	1	3799	2	N	312	344	1			190
								343	9									
07	4279	X	4279	-0-		-0-	-0-	31	1	3865	2	N	348	340	1			198
								383	9									
08	4154	X	3310	-0-		-844	-0-	31	1	3103	2	N	160	171	1			187
								176	9									
09	0		2758	-0-		2758	2758	30	1	2553	2	N	159	170	1			176
								175	9									
10	0		2244	-0-		2244	5002	31	1	2105	2	N	98					274
								108	9									
11	0		1939	-0-		1939	6941	30	1	1836	2	N	66	172	1			168
								73	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1141	-0-		-59	-0-	30	1	987	2	N	113	198	1			216
								124	9									
07	1240	N	1201	-0-		-39	-0-	31	1	1016	2	N	140	177	1			179
								154	9									
08	1271	N	1163	-0-		-108	-0-	27	1	998	2	N	125					304
								138	9									
09	0		837	-0-		837	837	20	1	754	2	N	57	200	1			161
								63	9									
10	0		1330	-0-		1330	2167	31	1	1027	2	N	247	199	1			209
								272	9									
11	0		1126	-0-		1126	3293	30	1	928	2	N	153	200	1			162
								168	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-		-0-	-0-	30	1	754	2	N	132	358	1			351
								145	9									
07	943	N	943	-0-		-0-	-0-	31	1	802	2	N	100	195	1			256
								110	9									
08	866	N	866	-0-		-0-	-0-	27	1	730	2	N	99	173	1			182
								109	9									
09	0		956	-0-		956	956	30	1	757	2	N	154	177	1			159
								169	9									
10	0		945	-0-		945	1901	31	1	771	2	N	130					289
								143	9									
11	0		876	-0-		876	2777	26	1	698	2	N	138	199	1			228
								152	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-		-0-	-0-	27	1	1329	2	N	240	178	1			281
								264	9									
07	1458	N	1458	-0-		-0-	-0-	31	1	1283	2	N	131	180	1			232
								144	9									
08	1415	N	1415	-0-		-0-	-0-	31	1	1312	2	N	65	180	1			117
								72	9									
09	0		1788	-0-		1788	1788	30	1	1524	2	N	213	180	1			150
								234	9									
10	0		1791	-0-		1791	3579	30	1	1515	2	N	224	183	1			191
								246	9									
11	0		1555	-0-		1555	5134	29	1	1401	2	N	114	184	1			121
								125	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3050	X	3050	-0-		-0-	-0-	30	1	2719	2	N	274	179	1			412
								301	9									
07	3131	X	2942	-0-		-189	-0-	31	1	2625	2	N	260	538	1			134
								286	9									
08	3162	X	3154	-0-		-8	-0-	31	1	2847	2	N	251	180	1			205
								276	9									
09	0		3166	-0-		3166	3166	30	1	2841	2	N	268	181	1			292
								295	9									
10	0		3212	-0-		3212	6378	31	1	2931	2	N	227	182	1			337
								250	9									
11	0		3145	-0-		3145	9523	30	1	2845	2	N	245	365	1			217
								270	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-		-0-	-0-	30	1	1324	2	N	160	177	1			168
								176	9									
07	1570	N	1570	-0-		-0-	-0-	31	1	1365	2	N	158	179	1			147
								174	9									
08	1568	N	1568	-0-		-0-	-0-	31	1	1398	2	N	126	174	1			99
								139	9									
09	0		1577	-0-		1577	1577	30	1	1382	2	N	150					249
								165	9									
10	0		1547	-0-		1547	3124	31	1	1382	2	N	122	179	1			192
								134	9									
11	0		1542	-0-		1542	4666	30	1	1361	2	N	137	182	1			147
								151	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3103	-0-		103	103	30	1	2655	2	N	380	514	1			175
								418	9									
07	3100	N	3168	-0-		68	171	31	1	2775	2	N	329	170	1			334
								362	9									
08	3100	N	3636	-0-		536	707	31	1	3195	2	N	373	515	1			192
								410	9									
09	0		3745	-0-		3745	4452	30	1	3381	2	N	304	169	1			327
								334	9									
10	0		4073	-0-		4073	8525	31	1	3726	2	N	287	343	1			271
								316	9									
11	0		1002	-0-		1002	9527	26	1	976	2	N	-0-					271

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-		-0-	-0-	30	1	309	2	N	183	188	1			121
								201	9									
07	496	N	495	-0-		-1	-0-	22	1	297	2	N	160					281
								176	9									
08	733	N	733	-0-		-0-	-0-	30	1	429	2	N	249	377	1			153
								274	9									
09	0		922	-0-		922	922	30	1	424	2	N	425	196	1			382
								468	9									
10	0		484	-0-		484	1406	31	1	409	2	N	40	191	1			231
								44	9									
11	0		671	-0-		671	2077	29	1	381	2	N	237	194	1			274
								261	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-		-0-	-0-	30	1	1309	2	N	369	739	1			250
								406	9									
07	2170	N	1141	-0-		-1029	-0-	28	1	832	2	N	255	179	1			326
								281	9									
08	1922	N	1218	-0-		-704	-0-	6	1	962	2	N	227	196	1			357
								250	9									
09	2090	N	2090	-0-		-0-	-0-	30	1	1398	2	N	602	563	1			396
								662	9									
10	0		1782	-0-		1782	1782	31	1	1287	2	N	422	391	1			427
								464	9									
11	0		1627	-0-		1627	3409	30	1	1204	2	N	357	569	1			215
								393	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	30	1	1368	2	N	113	174	1			159
							124	9									
07	1524	N	1524	-0-	-0-	-0-	31	1	1359	2	N	122	191	1			90
							134	9									
08	1545	N	1545	-0-	-0-	-0-	31	1	1369	2	N	132					222
							145	9									
09	1350	N	950	-0-	-400	-0-	30	1	809	2	N	101	184	1			139
							111	9									
10	0		1463	-0-	1463	1463	31	1	1299	2	N	121					260
							133	9									
11	0		1586	-0-	1586	3049	30	1	1378	2	N	162	175	1			247
							178	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	X	1855	-0-	-0-	-0-	30	1	1685	2	N	127	196	1			418
							140	9									
07	2028	X	2028	-0-	-0-	-0-	31	1	1775	2	N	202	190	1			430
							222	9									
08	2046	X	1535	-0-	-511	-0-	25	1	1375	2	N	123	182	1			371
							135	9									
09	0		1818	-0-	1818	1818	27	1	1608	2	N	166	373	1			164
							183	9									
10	0		1804	-0-	1804	3622	31	1	1556	2	N	197	195	1			166
							217	9									
11	0		1647	-0-	1647	5269	30	1	1427	2	N	173					339
							190	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	X	2325	-0-	-6	-0-	30	1	2151	2	N	131	178	1			255
							144	9									
07	1685	X	1685	-0-	-0-	-0-	30	1	1480	2	N	159	179	1			235
							175	9									
08	1734	X	1734	-0-	-0-	-0-	31	1	1560	2	N	130	181	1			184
							143	9									
09	1530	X	1222	-0-	-308	-0-	30	1	1049	2	N	130	187	1			127
							143	9									
10	0		946	-0-	946	946	24	1	814	2	N	98					225
							108	9									
11	0		1508	-0-	1508	2454	30	1	1246	2	N	211	184	1			252
							232	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	30	1	547	2	N	132	193	1			80
							145	9									
07	775	N	732	-0-	-43	-0-	29	1	550	2	N	139					219
							153	9									
08	775	N	760	-0-	-15	-0-	31	1	591	2	N	125	187	1			157
							138	9									
09	0		702	-0-	702	702	28	1	535	2	N	126					283
							139	9									
10	0		712	-0-	712	1414	31	1	545	2	N	124	186	1			221
							136	9									
11	0		645	-0-	645	2059	30	1	483	2	N	120	189	1			152
							132	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1089	-0-		-711	-0-	30	1	901	2	N	144	355	1			154
								158	9									
07	1581	N	1021	-0-		-560	-0-	31	1	913	2	N	70					224
								77	9									
08	1178	N	1040	-0-		-138	-0-	31	1	923	2	N	78	182	1			120
								86	9									
09	0		1060	-0-		1060	1060	30	1	934	2	N	87					207
								96	9									
10	0		1173	-0-		1173	2233	31	1	1007	2	N	123	179	1			151
								135	9									
11	0		905	-0-		905	3138	19	1	819	2	N	61					212
								67	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	790	-0-		-590	-0-	26	1	681	2	N	75	190	1			142
								83	9									
07	1209	N	723	-0-		-486	-0-	29	1	595	2	N	90					232
								99	9									
08	1234	N	1234	-0-		-0-	-0-	30	1	1024	2	N	164	197	1			199
								180	9									
09	0		1334	-0-		1334	1334	30	1	1080	2	N	204	179	1			224
								224	9									
10	0		1316	-0-		1316	2650	31	1	1063	2	N	202	192	1			234
								222	9									
11	0		1163	-0-		1163	3813	30	1	957	2	N	160	189	1			205
								176	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	15804	-0-		-96	-0-	30	1	13716	2	N	1871	2041	1			616
								2058	9									
07	17019	X	15739	-0-		-1280	-0-	31	1	13755	2	N	1775	1795	1			596
								1953	9									
08	17019	X	15610	-0-		-1409	-0-	31	1	13525	2	N	1867	1825	1			638
								2054	9									
09	0		15202	-0-		15202	15202	30	1	13279	2	N	1721	2010	1			349
								1893	9									
10	0		15031	-0-		15031	30233	31	1	13107	2	N	1721	1699	1			371
								1893	9									
11	0		13425	-0-		13425	43658	30	1	11702	2	N	1539	1634	1			276
								1693	9									

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29880	X	21463	-0-		-8417	-0-	30	1	20142	2	N	1174	1258	1			324
								1291	9									
07	27776	X	20377	-0-		-7399	-0-	31	1	19155	2	N	1083	1084	1			323
								1191	9									
08	25575	X	18642	-0-		-6933	-0-	31	1	17546	2	N	968	900	1			391
								1065	9									
09	0		16941	-0-		16941	16941	30	1	15988	2	N	839	917	1			313
								923	9									
10	0		16723	-0-		16723	33664	31	1	15748	2	N	858	908	1			263
								944	9									
11	0		15515	-0-		15515	49179	30	1	14604	2	N	801	733	1			331
								881	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53010	X	33463	-0-	-19547	-0-	30 2096	1 9	31337	2	N	1905	2197	1			278
07	54777	X	30081	-0-	-24696	-0-	31 1959	1 9	28091	2	N	1781	1631	1			428
08	54777	X	28407	-0-	-26370	-0-	31 1707	1 9	26669	2	N	1552	1672	1			308
09	0		26504	-0-	26504	26504	30 1287	1 9	25187	2	N	1170	1109	1			369
10	0		25547	-0-	25547	52051	31 1135	1 9	24381	2	N	1032	1155	1			246
11	0		23119	-0-	23119	75170	30 958	1 9	22131	2	N	871	766	1			351

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		20033	-0-	20033	20033	1003 6328	1 9	12702	2	N	5753	5188	1			565
07	0		41290	-0-	41290	61323	303 8221	1 9	32766	2	N	7474	7356	1			683
08	91735	X	30412	-0-	-61323	-0-	31 4611	1 9	25770	2	N	4192	4350	1			525
09	0		24736	-0-	24736	24736	30 3137	1 9	21569	2	N	2852	2864	1			513
10	0		22117	-0-	22117	46853	31 2543	1 9	19543	2	N	2312	2441	1			384
11	0		17998	-0-	17998	64851	30 2061	1 9	15907	2	N	1874	1725	1			533

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
07	0	N	-0-	-0-	-0-	-0-					N	-0-					284
08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0		-0-	-0-	-0-	-0-					N	-0-					284
11	0		-0-	-0-	-0-	-0-					N	-0-					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1597	-0-	-233	-0-	1586	2	11	9	N	10					92
07	1953	N	1953	-0-	-0-	-0-	1940	2	13	9	N	12					104
08	1918	N	1918	-0-	-0-	-0-	1897	2	21	9	N	19					123
09	1928	N	1928	-0-	-0-	-0-	1921	2	7	9	N	6					129
10	0		1990	-0-	1990	1990	1975	2	15	9	N	14					143
11	0		1873	-0-	1873	3863	1859	2	14	9	N	13					156

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					180
07	3100	N	6069	-0-	2969	2969	6068	2	1	9	N	1					181
08	3100	N	4779	-0-	1679	4648	4764	2	15	9	N	14					195
09	3000	N	1830	-0-	-1170	3478	1817	2	13	9	N	12					207
10	0		-0-	-0-	-0-	3478					N	-0-					207
11	0		1886	-0-	1886	5364	1869	2	17	9	N	15	173	1			49

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	160	160	1			41

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	324	1	177	2	N	-0-					126
07	620	N	440	-0-	-180	-0-	335	1	105	2	N	-0-					126
08	806	N	380	-0-	-426	-0-	335	1	45	2	N	-0-					126
09	510	N	347	-0-	-163	-0-	324	1	23	2	N	-0-					126
10	0		398	-0-	398	398	335	1	63	2	N	-0-					126
11	0		338	-0-	338	736	324	1	14	2	N	-0-					126

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2783	-0-	-277	-0-	1044	1	1632	2	N	97					279
							107	9									
07	3162	X	3039	-0-	-123	-0-	1061	1	1861	2	N	106	189	1			196
							117	9									
08	3162	X	2758	-0-	-404	-0-	1079	1	1559	2	N	109	190	1			115
							120	9									
09	2910	X	2883	-0-	-27	-0-	1044	1	1736	2	N	94					209
							103	9									
10	0		2937	-0-	2937	2937	1079	1	1735	2	N	112	196	1			125
							123	9									
11	0		2409	-0-	2409	5346	1044	1	1271	2	N	85					210
							94	9									

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3646	-0-	-44	-0-	3587	2	59	9	N	54					187
07	3813	X	3766	-0-	-47	-0-	3710	2	56	9	N	51					238
08	3813	X	3674	-0-	-139	-0-	3635	2	39	9	N	35					273
09	3690	X	3256	-0-	-434	-0-	3211	2	45	9	N	41	166	1			148
10	0		3444	-0-	3444	3444	3399	2	45	9	N	41					189
11	0		3605	-0-	3605	7049	3552	2	53	9	N	48					237

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4566	-0-	-84	-0-	684	1	3787	2	N	86					243
							95	9									
07	5074	X	5074	-0-	-0-	-0-	707	1	4277	2	N	82	190	1			135
							90	9									
08	5177	X	4950	-0-	-227	-0-	707	1	4147	2	N	87					222
							96	9									
09	5010	X	4497	-0-	-513	-0-	684	1	3730	2	N	75	193	1			104
							83	9									
10	0		4704	-0-	4704	4704	707	1	3902	2	N	86					190
							95	9									
11	0		4467	-0-	4467	9171	684	1	3687	2	N	87	197	1			80
							96	9									

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

06	2280	N	2172	-0-	-108	-0-	2020	2	152	9	N	138	172	1			236
07	2015	N	1954	-0-	-61	-0-	1813	2	141	9	N	128	190	1			174
08	1907	N	1907	-0-	-0-	-0-	1760	2	147	9	N	134					308
09	2160	N	1720	-0-	-440	-0-	1584	2	136	9	N	124	192	1			240
10	0		1616	-0-	1616	1616	1488	2	128	9	N	116					356
11	0		1214	-0-	1214	2830	1117	2	97	9	N	88	187	1			257

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

06	2820	X	2650	-0-	-170	-0-	2129	2	521	9	N	474	577	1			317
07	2976	X	2920	-0-	-56	-0-	2340	2	580	9	N	527	570	1			274
08	2976	X	2887	-0-	-89	-0-	2316	2	571	9	N	519	569	1			224
09	2880	X	2726	-0-	-154	-0-	2200	2	526	9	N	478	379	1			323
10	0		2806	-0-	2806	2806	2261	2	545	9	N	495	567	1			251
11	0		2682	-0-	2682	5488	2175	2	507	9	N	461	389	1			323

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

06	2730	X	2465	-0-	-265	-0-	2297	2	168	9	N	153	186	1			165
07	2790	X	2496	-0-	-294	-0-	2289	2	207	9	N	188	192	1			161
08	2790	X	2604	-0-	-186	-0-	2421	2	183	9	N	166	193	1			134
09	2700	X	2299	-0-	-401	-0-	2148	2	151	9	N	137					271
10	0		2547	-0-	2547	2547	2298	2	249	9	N	226	197	1			300
11	0		2385	-0-	2385	4932	2196	2	189	9	N	172	392	1			80

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

06	5160	X	5053	-0-	-107	-0-	4859	2	194	9	N	176	192	1			207
07	5270	X	5095	-0-	-175	-0-	4943	2	152	9	N	138					345
08	5270	X	5021	-0-	-249	-0-	4856	2	165	9	N	150	188	1			307
09	5040	X	4732	-0-	-308	-0-	4566	2	166	9	N	151	186	1			272
10	0		4861	-0-	4861	4861	4769	2	92	9	N	84	194	1			162
11	0		4647	-0-	4647	9508	4445	2	202	9	N	184	196	1			150

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

06	4975	X	4975	-0-	-0-	-0-	4832	2	143	9	N	130	192	1			225
07	5890	X	4050	-0-	-1840	-0-	3914	2	136	9	N	124	191	1			158
08	5890	X	4418	-0-	-1472	-0-	4275	2	143	9	N	130					288
09	5700	X	4190	-0-	-1510	-0-	4032	2	158	9	N	144	191	1			241
10	0		3687	-0-	3687	3687	3568	2	119	9	N	108	189	1			160
11	0		3546	-0-	3546	7233	3413	2	133	9	N	121	192	1			89

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3488	X	3488	-0-	-0-	-0-	3430	2	58	9	N	53					198
07	3538	X	3538	-0-	-0-	-0-	3486	2	52	9	N	47	148	1			97
08	4061	X	3463	-0-	-598	-0-	3416	2	47	9	N	43					140
09	3930	X	3341	-0-	-589	-0-	3296	2	45	9	N	41					181
10	0		2491	-0-	2491	2491	2447	2	44	9	N	40					221
11	0		2672	-0-	2672	5163	2652	2	20	9	N	18					239

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4745	X	4745	-0-	-0-	-0-	4704	2	41	9	N	37					216
07	5267	X	5267	-0-	-0-	-0-	5228	2	39	9	N	35					251
08	6273	X	6273	-0-	-0-	-0-	6267	2	6	9	N	5					256
09	5586	X	5586	-0-	-0-	-0-	5578	2	8	9	N	7	167	1			96
10	0		4703	-0-	4703	4703	4672	2	31	9	N	28					124
11	0		4034	-0-	4034	8737	3997	2	37	9	N	34					158

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3430	X	3430	-0-	-0-	-0-	3344	2	86	9	N	78					150
07	3234	X	3234	-0-	-0-	-0-	3180	2	54	9	N	49					199
08	3331	X	3331	-0-	-0-	-0-	335	1	2883	2	N	103	185	1			117
							113	9									
09	2704	X	2704	-0-	-0-	-0-	324	1	2288	2	N	84					201
							92	9									
10	0		1964	-0-	1964	1964	331	1	1524	2	N	99	180	1			120
							109	9									
11	0		2394	-0-	2394	4358	315	1	1979	2	N	91					211
							100	9									

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	757	2	187	9	N	170	191	1			194
07	942	N	942	-0-	-0-	-0-	791	2	151	9	N	137	189	1			142
08	868	N	283	-0-	-585	-0-	263	2	20	9	N	18					160
09	1083	N	1083	-0-	-0-	-0-	912	2	171	9	N	155					315
10	0		921	-0-	921	921	758	2	163	9	N	148	187	1			276
11	0		441	-0-	441	1362	397	2	44	9	N	40	147	1			169

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	1678	2	336	9	N	305	383	1			390
07	1962	N	1962	-0-	-0-	-0-	1663	2	299	9	N	272	377	1			285
08	2418	N	1904	-0-	-514	-0-	1608	2	296	9	N	269	179	1			375
09	2010	N	1794	-0-	-216	-0-	1526	2	268	9	N	244	374	1			245
10	0		1851	-0-	1851	1851	1517	2	334	9	N	304	191	1			358
11	0		1748	-0-	1748	3599	1447	2	301	9	N	274	380	1			252

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1045	2	375	9	N	341					427
07	1400	N	1400	-0-	-0-	-0-	1122	2	278	9	N	253	369	1			311
08	1293	N	1293	-0-	-0-	-0-	1023	2	270	9	N	245	187	1			369
09	1410	N	1390	-0-	-20	-0-	1112	2	278	9	N	253	546	1			76
10	0		1409	-0-	1409	1409	1103	2	306	9	N	278	179	1			175
11	0		1295	-0-	1295	2704	1058	2	237	9	N	215	191	1			199

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	879	2	228	9	N	207	382	1			215
07	1074	N	1074	-0-	-0-	-0-	894	2	180	9	N	164	181	1			198
08	1116	N	1058	-0-	-58	-0-	861	2	197	9	N	179					377
09	1110	N	1057	-0-	-53	-0-	852	2	205	9	N	186	378	1			185
10	0		1058	-0-	1058	1058	863	2	195	9	N	177	79	1			283
11	0		986	-0-	986	2044	810	2	176	9	N	160	190	1			253

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4525	X	4525	-0-	-0-	-0-	4096	2	429	9	N	390	377	1			186
07	4719	X	4719	-0-	-0-	-0-	4320	2	399	9	N	363	371	1			178
08	4606	X	4606	-0-	-0-	-0-	4198	2	408	9	N	371	366	1			183
09	4530	X	4335	-0-	-195	-0-	3990	2	345	9	N	314	186	1			311
10	0		4382	-0-	4382	4382	4079	2	303	9	N	275	378	1			208
11	0		4297	-0-	4297	8679	3932	2	365	9	N	332	195	1			345

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3073	-0-	-167	-0-	2777	2	296	9	N	269					394
07	3255	X	3167	-0-	-88	-0-	2840	2	327	9	N	297	380	1			311
08	3224	X	2992	-0-	-232	-0-	2746	2	246	9	N	224	379	1			156
09	3060	X	2731	-0-	-329	-0-	2566	2	165	9	N	150					306
10	0		3296	-0-	3296	3296	2893	2	403	9	N	366	561	1			111
11	0		2979	-0-	2979	6275	2642	2	337	9	N	306	187	1			230

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1072	2	191	9	N	174	142	1			224
07	1296	N	1296	-0-	-0-	-0-	1107	2	189	9	N	172	187	1			209
08	1271	N	1253	-0-	-18	-0-	1070	2	183	9	N	166	186	1			189
09	1260	N	1216	-0-	-44	-0-	1037	2	179	9	N	163					352
10	0		682	-0-	682	682	673	2	9	9	N	8	179	1			181
11	0		1205	-0-	1205	1887	1148	2	57	9	N	52	129	1			104

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	959	2	322	9	N	293	193	1			296
07	1341	N	1341	-0-	-0-	-0-	994	2	347	9	N	315	373	1			238
08	1302	N	1253	-0-	-49	-0-	970	2	283	9	N	257	374	1			121
09	1290	N	1168	-0-	-122	-0-	907	2	261	9	N	237	153	1			205
10	0		1239	-0-	1239	1239	940	2	299	9	N	272	343	1			134
11	0		1213	-0-	1213	2452	905	2	308	9	N	280	256	1			158

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1123	-0-	-197	-0-	1057	2	66	9	N	60	169	1			46
07	1302	N	1104	-0-	-198	-0-	1041	2	63	9	N	57					103
08	1271	N	1091	-0-	-180	-0-	1019	2	72	9	N	65					168
09	1110	N	1082	-0-	-28	-0-	1007	2	75	9	N	68	181	1			55
10	0		1132	-0-	1132	1132	1027	2	105	9	N	95					150
11	0		1148	-0-	1148	2280	1042	2	106	9	N	96	171	1			75

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1390	-0-	-1190	-0-	1276	2	114	9	N	104	188	1			271
07	2542	N	1552	-0-	-990	-0-	1304	2	248	9	N	225	189	1			307
08	2449	N	1959	-0-	-490	-0-	1582	2	377	9	N	343	373	1			277
09	1811	N	1811	-0-	-0-	-0-	1484	2	327	9	N	297	187	1			387
10	0		1052	-0-	1052	1052	889	2	163	9	N	148	186	1			349
11	0		1304	-0-	1304	2356	1131	2	173	9	N	157	190	1			316

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3985	X	3985	-0-	-0-	-0-	324	1	3474	2	N	170					322
							187	9									
07	4340	X	4074	-0-	-266	-0-	335	1	3573	2	N	151	191	1			282
							166	9									
08	4340	X	3679	-0-	-661	-0-	335	1	3200	2	N	131	186	1			227
							144	9									
09	4200	X	2691	-0-	-1509	-0-	324	1	2255	2	N	102	192	1			137
							112	9									
10	0		3705	-0-	3705	3705	335	1	3237	2	N	121	180	1			78
							133	9									
11	0		3716	-0-	3716	7421	306	1	3266	2	N	131					209
							144	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

06	2040	N	1994	-0-	-46	-0-	1789	2	205	9	N	186	187	1			222
07	2139	N	2006	-0-	-133	-0-	1837	2	169	9	N	154	189	1			187
08	2077	N	1977	-0-	-100	-0-	1820	2	157	9	N	143	188	1			142
09	1980	N	1921	-0-	-59	-0-	1735	2	186	9	N	169					311
10	0		1909	-0-	1909	1909	1749	2	160	9	N	145	180	1			276
11	0		1827	-0-	1827	3736	1653	2	174	9	N	158	189	1			245

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

06	2580	N	1558	-0-	-1022	-0-	324	1	1081	2	N	139	192	1			148
							153	9									
07	2666	N	2306	-0-	-360	-0-	220	1	1991	2	N	86					234
							95	9									
08	2666	N	2605	-0-	-61	-0-	297	1	2121	2	N	170	170	1			234
							187	9									
09	2494	N	2494	-0-	-0-	-0-	324	1	2010	2	N	145	179	1			200
							160	9									
10	0		2528	-0-	2528	2528	335	1	2052	2	N	128	180	1			148
							141	9									
11	0		2398	-0-	2398	4926	324	1	1935	2	N	126					274
							139	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

06	1350	N	1236	-0-	-114	-0-	1084	2	152	9	N	138	190	1			109
07	1426	N	1275	-0-	-151	-0-	1194	2	81	9	N	74					183
08	1240	N	1131	-0-	-109	-0-	999	2	132	9	N	120	186	1			117
09	1281	N	1281	-0-	-0-	-0-	1141	2	140	9	N	127					244
10	0		1057	-0-	1057	1057	941	2	116	9	N	105	196	1			153
11	0		1358	-0-	1358	2415	1235	2	123	9	N	112					265

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

06	660	N	598	-0-	-62	-0-	529	2	69	9	N	63					114
07	620	N	567	-0-	-53	-0-	511	2	56	9	N	51					165
08	620	N	576	-0-	-44	-0-	509	2	67	9	N	61	171	1			55
09	600	N	566	-0-	-34	-0-	503	2	63	9	N	57					112
10	0		526	-0-	526	526	481	2	45	9	N	41					153
11	0		553	-0-	553	1079	481	2	72	9	N	65	168	1			50

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4510	-0-	-170	-0-	4199	2	311	9	N	283	191	1			395
07	5022	X	4284	-0-	-738	-0-	4022	2	262	9	N	238	378	1			255
08	5115	X	4720	-0-	-395	-0-	4392	2	328	9	N	298	191	1			362
09	4950	X	4639	-0-	-311	-0-	4316	2	323	9	N	294	384	1			272
10	0		4730	-0-	4730	4730	4405	2	325	9	N	295	195	1			372
11	0		4384	-0-	4384	9114	4105	2	279	9	N	254	389	1			237

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

06	7140	X	6824	-0-	-316	-0-	6350	2	474	9	N	431	382	1			128
07	7347	X	6911	-0-	-436	-0-	6461	2	450	9	N	409	381	1			156
08	7347	X	6801	-0-	-546	-0-	6363	2	438	9	N	398	377	1			177
09	7110	X	6558	-0-	-552	-0-	6142	2	416	9	N	378	367	1			188
10	0		6871	-0-	6871	6871	6400	2	471	9	N	428	377	1			239
11	0		6502	-0-	6502	13373	6060	2	442	9	N	402	387	1			254

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

06	5640	X	5297	-0-	-343	-0-	4983	2	314	9	N	285	576	1			162
07	5921	X	5694	-0-	-227	-0-	5309	2	385	9	N	350	177	1			335
08	5921	X	5505	-0-	-416	-0-	5132	2	373	9	N	339	361	1			313
09	5730	X	5414	-0-	-316	-0-	5058	2	356	9	N	324	385	1			252
10	0		5492	-0-	5492	5492	5131	2	361	9	N	328	390	1			190
11	0		5183	-0-	5183	10675	4843	2	340	9	N	309	193	1			306

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

06	8640	X	8289	-0-	-351	-0-	7826	2	463	9	N	421	384	1			381
07	9052	X	8474	-0-	-578	-0-	7986	2	488	9	N	444	564	1			261
08	9052	X	8345	-0-	-707	-0-	7886	2	459	9	N	417	372	1			306
09	8760	X	8007	-0-	-753	-0-	7566	2	441	9	N	401	374	1			333
10	0		8236	-0-	8236	8236	7777	2	459	9	N	417	382	1			368
11	0		7821	-0-	7821	16057	7383	2	438	9	N	398	391	1			375

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

06	4410	X	4107	-0-	-303	-0-	3801	2	306	9	N	278	176	1			260
07	4557	X	4459	-0-	-98	-0-	4172	2	287	9	N	261	187	1			334
08	4557	X	4296	-0-	-261	-0-	4019	2	277	9	N	252	385	1			201
09	4260	X	3928	-0-	-332	-0-	3880	2	48	9	N	44					245
10	0		4138	-0-	4138	4138	3882	2	256	9	N	233	188	1			290
11	0		3918	-0-	3918	8056	3709	2	209	9	N	190	190	1			290

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8308	X	8308	-0-	-0-	-0-	850	1	6854	2	N	549	383	1			394
							604	9									
07	8479	X	8479	-0-	-0-	-0-	878	1	6994	2	N	552	758	1			188
							607	9									
08	8369	X	8369	-0-	-0-	-0-	878	1	6887	2	N	549	567	1			170
							604	9									
09	8041	X	8041	-0-	-0-	-0-	835	1	6635	2	N	519	375	1			314
							571	9									
10	0		8502	-0-	8502	8502	878	1	7020	2	N	549	572	1			291
							604	9									
11	0		8095	-0-	8095	16597	850	1	6666	2	N	526	564	1			253
							579	9									

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

06	2262	N	2262	-0-	-0-	-0-	2044	2	218	9	N	198	240	1			79
07	2331	N	2331	-0-	-0-	-0-	2118	2	213	9	N	194	22	1			251
08	2268	N	2268	-0-	-0-	-0-	2071	2	197	9	N	179	244	1			186
09	2447	N	2447	-0-	-0-	-0-	2220	2	227	9	N	206	189	1			203
10	0		2771	-0-	2771	2771	2525	2	246	9	N	224	218	1			209
11	0		2475	-0-	2475	5246	2267	2	208	9	N	189	319	1			79

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

06	3300	X	2800	-0-	-500	-0-	2766	2	34	9	N	31	181	1			47
07	3441	X	3424	-0-	-17	-0-	3297	2	127	9	N	115					162
08	3441	X	3362	-0-	-79	-0-	3202	2	160	9	N	145	187	1			120
09	3330	X	3231	-0-	-99	-0-	3076	2	155	9	N	141	190	1			71
10	0		3272	-0-	3272	3272	3112	2	160	9	N	145	190	1			26
11	0		3099	-0-	3099	6371	2934	2	165	9	N	150					176

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

06	4200	X	3886	-0-	-314	-0-	3600	2	286	9	N	260	194	1			168
07	4247	X	4027	-0-	-220	-0-	3695	2	332	9	N	302	384	1			86
08	4216	X	3976	-0-	-240	-0-	3662	2	314	9	N	285	190	1			181
09	4050	X	3746	-0-	-304	-0-	3441	2	305	9	N	277	369	1			89
10	0		3845	-0-	3845	3845	3507	2	338	9	N	307	190	1			206
11	0		3591	-0-	3591	7436	3296	2	295	9	N	268	288	1			186

MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

06	1626	X	1626	-0-	-0-	-0-	1375	2	251	9	N	228	171	1			266
07	1643	X	1643	-0-	-0-	-0-	1398	2	245	9	N	223	169	1			320
08	1532	X	1532	-0-	-0-	-0-	1255	2	277	9	N	252	342	1			230
09	1559	X	1559	-0-	-0-	-0-	1348	2	211	9	N	192	166	1			256
10	0		1644	-0-	1644	1644	1368	2	276	9	N	251	343	1			164
11	0		1142	-0-	1142	2786	935	2	207	9	N	188	171	1			181

HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

06	2250	X	2250	-0-	-0-	-0-	2087	2	163	9	N	148	187	1			258
07	2659	X	2659	-0-	-0-	-0-	2431	2	228	9	N	207	191	1			274
08	2648	X	2648	-0-	-0-	-0-	2450	2	198	9	N	180	189	1			265
09	2430	X	2430	-0-	-0-	-0-	2295	2	135	9	N	123	187	1			201
10	0		2419	-0-	2419	2419	2256	2	163	9	N	148	187	1			162
11	0		2168	-0-	2168	4587	2035	2	133	9	N	121					283

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2582	-0-	-178	-0-	2475	2	107	9	N	97					139
07	2790	X	2626	-0-	-164	-0-	2539	2	87	9	N	79	169	1			49
08	2790	X	2512	-0-	-278	-0-	2401	2	111	9	N	101					150
09	2700	X	2384	-0-	-316	-0-	2307	2	77	9	N	70	173	1			47
10	0		2334	-0-	2334	2334	2273	2	61	9	N	55					102
11	0		2218	-0-	2218	4552	2123	2	95	9	N	86					188

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	3066	-0-	3066	901098	2914	2	152	9	N	138	163	1			242
07	0	W	3325	-0-	3325	904423	3060	2	265	9	N	241	165	1			318
08	0	W	3520	-0-	3520	907943	3252	2	268	9	N	244	335	1			227
09	0	W	3414	-0-	3414	911357	3159	2	255	9	N	232	331	1			128
10	0		3479	-0-	3479	914836	3180	2	299	9	N	272					400
11	0		3239	-0-	3239	918075	2972	2	267	9	N	243	426	1			217

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17667	X	17667	-0-	-0-	-0-	17170	2	497	9	N	452	375	1			370
07	18160	X	18160	-0-	-0-	-0-	17653	2	507	9	N	461	570	1			261
08	18005	X	18005	-0-	-0-	-0-	17498	2	507	9	N	461	560	1			162
09	17161	X	17161	-0-	-0-	-0-	16638	2	523	9	N	475	369	1			268
10	0		17401	-0-	17401	17401	16964	2	437	9	N	397	378	1			287
11	0		17453	-0-	17453	34854	16965	2	488	9	N	444	392	1			339

REVOLUTION OPERATING COMPANY,LLC 704176
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2492	-0-	-178	-0-	2474	2	18	9	N	16					271
07	3585	X	3585	-0-	-0-	-0-	3560	2	25	9	N	23					294
08	2871	N	2871	-0-	-0-	-0-	2867	2	4	9	N	4	187	1			111
09	0		-0-	-0-	-0-	-0-					N	15	2	8			124
10	0		2823	-0-	2823	2823	2812	2	11	9	N	10					134
11	0		2739	-0-	2739	5562	2730	2	9	9	N	8					142

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2821	-0-	-239	-0-	2782	2	39	9	N	35	3	8			314
07	3442	X	3442	-0-	-0-	-0-	3391	2	51	9	N	46	192	1	1	8	167
08	3038	X	2937	-0-	-101	-0-	2924	2	13	9	N	12					179
09	0		-0-	-0-	-0-	-0-					N	34	3	8			210
10	0		2431	-0-	2431	2431	2364	2	67	9	N	61	191	1			80
11	0		2259	-0-	2259	4690	2229	2	30	9	N	27					107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3177	-0-	-183	-0-	3113	2	64	9	N	58	2	8			210
07	3832	X	3832	-0-	-0-	-0-	3795	2	37	9	N	34	156	1	1	8	87
08	3472	X	2817	-0-	-655	-0-	2771	2	46	9	N	42					129
09	0		-0-	-0-	-0-	-0-					N	45	2	8			172
10	0		3355	-0-	3355	3355	3307	2	48	9	N	44	185	1			31
11	0		3169	-0-	3169	6524	3118	2	51	9	N	46					77

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	1473	2	65	9	N	59	4	8			252
07	1850	N	1850	-0-	-0-	-0-	1795	2	55	9	N	50	187	1	1	8	114
08	1416	N	1416	-0-	-0-	-0-	1370	2	46	9	N	42					156
09	0		-0-	-0-	-0-	-0-					N	62	3	8			215
10	0		1427	-0-	1427	1427	1369	2	58	9	N	53	168	1			100
11	0		1342	-0-	1342	2769	1291	2	51	9	N	46					146

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	1095	2	215	9	N	195	197	1			140
07	1364	N	1324	-0-	-40	-0-	1115	2	209	9	N	190	178	1			152
08	1426	N	1335	-0-	-91	-0-	1102	2	233	9	N	212	197	1			167
09	0		1293	-0-	1293	1293	1081	2	212	9	N	193	178	1	2	8	180
10	0		1353	-0-	1353	2646	1124	2	229	9	N	208	358	1			30
11	0		1255	-0-	1255	3901	1066	2	189	9	N	172					202

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4123	-0-	-617	-0-	4071	2	52	9	N	47					125
07	5019	X	5019	-0-	-0-	-0-	4964	2	55	9	N	50	1	8			174
08	4619	X	4436	-0-	-183	-0-	4405	2	31	9	N	28					202
09	0		-0-	-0-	-0-	-0-					N	26	173	1	2	8	53
10	0		4385	-0-	4385	4385	4349	2	36	9	N	33					86
11	0		4136	-0-	4136	8521	4100	2	36	9	N	33					119

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	X	-0-	-0-	-709	-0-					N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
09	0		188	-0-	188	188	188	2			N	-0-					-0-
10	0		100	-0-	100	288	100	2			N	-0-					-0-
11	0		28	-0-	28	316	28	2			N	-0-					-0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3427	X	3427	-0-	-0-	-0-	3372	2	55	9	N	50	189	1	1	8	117
07	4158	X	4158	-0-	-0-	-0-	4111	2	47	9	N	43	1	8			159
08	3660	X	3660	-0-	-0-	-0-	3610	2	50	9	N	45					204
09	0		-0-	-0-	-0-	-0-					N	41	186	1	3	8	56
10	0		3816	-0-	3816	3816	3757	2	59	9	N	54					110
11	0		3609	-0-	3609	7425	3543	2	66	9	N	60					170

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1304	-0-	-106	-0-	1185	2	119	9	N	108					195
07	1835	N	1835	-0-	-0-	-0-	1690	2	145	9	N	132	180	1			147
08	1426	N	944	-0-	-482	-0-	861	2	83	9	N	75	145	1			77
09	0		707	-0-	707	707	671	2	36	9	N	33					110
10	0		1649	-0-	1649	2356	1450	2	199	9	N	181	177	1			114
11	0		1741	-0-	1741	4097	1378	2	363	9	N	330	359	1			85

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1318	-0-	-92	-0-	1201	2	117	9	N	106	3	8			185
07	1670	N	1670	-0-	-0-	-0-	1559	2	111	9	N	101	163	1	1	8	122
08	1457	N	1344	-0-	-113	-0-	1234	2	110	9	N	100	157	1			65
09	0		1408	-0-	1408	1408	1296	2	112	9	N	102	3	8			164
10	0		1534	-0-	1534	2942	1418	2	116	9	N	105	182	1			87
11	0		1273	-0-	1273	4215	1174	2	99	9	N	90					177

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2681	X	2681	-0-	-0-	-0-	2562	2	119	9	N	108	179	1	1	8	120
07	3458	X	3458	-0-	-0-	-0-	3386	2	72	9	N	65					185
08	1598	X	1598	-0-	-0-	-0-	1552	2	46	9	N	42	157	1			70
09	0		751	-0-	751	751	749	2	2	9	N	2					72
10	0		654	-0-	654	1405	629	2	25	9	N	23					95
11	0		1458	-0-	1458	2863	1267	2	191	9	N	174	180	1			89

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	769	-0-	-1811	-0-	663	2	106	9	N	96	1	8			156
07	961	X	376	-0-	-585	-0-	290	2	86	9	N	78	160	1	1	8	73
08	961	X	300	-0-	-661	-0-	210	2	90	9	N	82					155
09	930	X	238	-0-	-692	-0-	179	2	59	9	N	54	151	1	3	8	55
10	0		337	-0-	337	337	236	2	101	9	N	92					147
11	0		316	-0-	316	653	240	2	76	9	N	69	164	1			52

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2587	-0-	-953	-0-	2529	2	58	9	N	53					200
07	3429	X	3429	-0-	-0-	-0-	3379	2	50	9	N	45	166	1	1	8	78
08	2864	X	2864	-0-	-0-	-0-	2818	2	46	9	N	42					120
09	0		2756	-0-	2756	2756	2699	2	57	9	N	52	3	8			169
10	5291	X	2535	-0-	-2756	-0-	2495	2	40	9	N	36	172	1			33
11	0		2510	-0-	2510	2510	2456	2	54	9	N	49					82

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2570	N	2570	-0-	-0-	-0-	2413	2	157	9	N	143	172	1	1	8	67
07	3100	N	3104	-0-	4	4	3035	2	69	9	N	63	77	1			53
08	2574	N	2570	-0-	-4	-0-	2436	2	134	9	N	122	103	1			72
09	0		2362	-0-	2362	2362	2255	2	107	9	N	97	109	1			60
10	0		2193	-0-	2193	4555	2077	2	116	9	N	105	95	1			70
11	0		2067	-0-	2067	6622	1863	2	204	9	N	185	103	1			152

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					197
07	914	N	914	-0-	-0-	-0-	830	2	84	9	N	76	75	1	1	8	197
08	723	N	723	-0-	-0-	-0-	645	2	78	9	N	71	71	1			197
09	270	N	-0-	-0-	-270	-0-					N	3	74	1	3	8	123
10	1094	N	1094	-0-	-0-	-0-	1044	2	50	9	N	45	84	1			84
11	0		1398	-0-	1398	1398	1266	2	132	9	N	120	92	1			112

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1526	2	99	9	N	90	1	8			139
07	2107	N	2107	-0-	-0-	-0-	2011	2	96	9	N	87	1	8			225
08	1519	N	1514	-0-	-5	-0-	1463	2	51	9	N	46	177	1			94
09	1620	N	1532	-0-	-88	-0-	1443	2	89	9	N	81					175
10	0		1492	-0-	1492	1492	1402	2	90	9	N	82	177	1			80
11	0		1356	-0-	1356	2848	1302	2	54	9	N	49					129

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	2244	-0-	-0-	-0-	2060	2	184	9	N	167	194	1			119
07	3100	N	3515	-0-	415	415	3304	2	211	9	N	192	168	1			143
08	3087	N	2672	-0-	-415	-0-	2456	2	216	9	N	196	163	1			176
09	0		2359	-0-	2359	2359	2171	2	188	9	N	171	171	1			176
10	0		1932	-0-	1932	4291	1741	2	191	9	N	174	178	1			172
11	0		1905	-0-	1905	6196	1726	2	179	9	N	163	188	1			147

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6117	X	6117	-0-	-0-	-0-	5885	2	232	9	N	211	179	1			229
07	7933	X	7933	-0-	-0-	-0-	7505	2	428	9	N	389	373	1			245
08	5911	X	5911	-0-	-0-	-0-	5841	2	70	9	N	64	196	1	1	8	112
09	0		5675	-0-	5675	5675	5464	2	211	9	N	192	180	1			124
10	0		5949	-0-	5949	11624	5712	2	237	9	N	215	179	1			160
11	0		6295	-0-	6295	17919	6046	2	249	9	N	226	181	1			205

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2081	-0-	-1009	-0-	1936	2	145	9	N	132	177	1	1	8	102
07	2744	X	2744	-0-	-0-	-0-	2603	2	141	9	N	128	154	1			76
08	2209	X	2209	-0-	-0-	-0-	2074	2	135	9	N	123					199
09	0		1836	-0-	1836	1836	1701	2	135	9	N	123	158	1	2	8	162
10	0		2800	-0-	2800	4636	2678	2	122	9	N	111	174	1			99
11	0		2052	-0-	2052	6688	1911	2	141	9	N	128					227

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	N	2452	-0-	-0-	-0-	2411	2	41	9	N	37	150	1	1	8	188
07	3100	N	3445	-0-	345	345	3213	2	232	9	N	211	321	1	2	8	76
08	2774	N	2429	-0-	-345	-0-	2260	2	169	9	N	154	108	1			122
09	2460	N	2080	-0-	-380	-0-	1911	2	169	9	N	154	224	1	2	8	50
10	0		2118	-0-	2118	2118	1967	2	151	9	N	137	81	1			106
11	0		2145	-0-	2145	4263	1983	2	162	9	N	147	114	1			139

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					58
07	0	X	-0-	-0-	-0-	-0-					N	-0-					58
08	0	X	-0-	-0-	-0-	-0-					N	-0-					58
09	0		4885	-0-	4885	4885	4885	2			N	-0-					58
10	0		-0-	-0-	-0-	4885					N	-0-					58
11	0		-0-	-0-	-0-	4885					N	-0-					58

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3874	-0-	-626	-0-	3592	2	282	9	N	256	377	1	2	8	77
07	4904	X	4904	-0-	-0-	-0-	4703	2	201	9	N	183	182	1	1	8	77
08	4123	X	3837	-0-	-286	-0-	3608	2	229	9	N	208	167	1			118
09	0		-0-	-0-	-0-	-0-					N	206	237	1	3	8	84
10	0		3667	-0-	3667	3667	3487	2	180	9	N	164	89	1			159
11	0		3676	-0-	3676	7343	3428	2	248	9	N	225	198	1			186

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	467	-0-	-343	-0-	438	2	29	9	N	26	1	8			99
07	634	N	634	-0-	-0-	-0-	590	2	44	9	N	40					139
08	930	N	492	-0-	-438	-0-	470	2	22	9	N	20					159
09	480	N	459	-0-	-21	-0-	425	2	34	9	N	31					190
10	0		381	-0-	381	381	348	2	33	9	N	30	165	1			55
11	0		426	-0-	426	807	387	2	39	9	N	35					90

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	-0-	-0-	-1440	-0-					N	2					45
07	1488	X	-0-	-0-	-1488	-0-					N	-0-					45
08	5807	X	5807	-0-	-0-	-0-	5805	2	2	9	N	2					47
09	0		6660	-0-	6660	6660	6660	2			N	-0-					47
10	0		-0-	-0-	-0-	6660					N	-0-					47
11	0		-0-	-0-	-0-	6660					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1645	-0-	-35	-0-	1537	2	108	9	N	98	176	1			77
07	2043	N	2043	-0-	-0-	-0-	1931	2	112	9	N	102	4	8			175
08	1767	N	1713	-0-	-54	-0-	1610	2	103	9	N	94	160	1	4	8	105
09	0		1599	-0-	1599	1599	1562	2	37	9	N	34	61	1			78
10	0		1709	-0-	1709	3308	1595	2	114	9	N	104	78	1			104
11	0		1554	-0-	1554	4862	1452	2	102	9	N	93					197

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	950	2	239	9	N	217	215	1	2	8	149
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					149
08	1494	N	1494	-0-	-0-	-0-	1321	2	173	9	N	157	157	1			149
09	0		1537	-0-	1537	1537	1276	2	261	9	N	237	235	1	2	8	149
10	0		1308	-0-	1308	2845	1294	2	14	9	N	13	80	1			82
11	0		1166	-0-	1166	4011	1049	2	117	9	N	106	145	1			43

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0		-0-	-0-	-0-	-0-					N	2	2	8			107
10	0		-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0-	-0-	1276	2	86	9	N	78	180	1	1	8	114
07	1840	N	1840	-0-	-0-	-0-	1750	2	90	9	N	82	2	8			194
08	1434	N	1434	-0-	-0-	-0-	1364	2	70	9	N	64	183	1			75
09	1239	N	1239	-0-	-0-	-0-	1154	2	85	9	N	77	3	8			149
10	0		1060	-0-	1060	1060	993	2	67	9	N	61					210
11	0		1194	-0-	1194	2254	1126	2	68	9	N	62	202	1			70

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4830	-0-	-0-	-0-	4475	2	355	9	N	323	371	1	4	8	80
07	5696	X	5696	-0-	-0-	-0-	5453	2	243	9	N	221	179	1	2	8	120
08	3591	X	3591	-0-	-0-	-0-	3489	2	102	9	N	93	156	1			57
09	0		3679	-0-	3679	3679	3446	2	233	9	N	212	190	1	7	8	72
10	0		4832	-0-	4832	8511	4608	2	224	9	N	204	208	1			68
11	0		4703	-0-	4703	13214	4502	2	201	9	N	183	169	1			82

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

06	2970	X	481	-0-	-2489	-0-	481	2			N	-0-					158
07	2480	X	2132	-0-	-348	-0-	1965	2	167	9	N	152	152	1			158
08	2772	X	2772	-0-	-0-	-0-	2541	2	231	9	N	210	210	1			158
09	2277	X	2277	-0-	-0-	-0-	2274	2	3	9	N	3	92	1	2	8	67
10	0		2385	-0-	2385	2385	2258	2	127	9	N	115	135	1			47
11	0		2282	-0-	2282	4667	2128	2	154	9	N	140					187

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

06	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					62
07	3100	N	3541	-0-	441	441	3541	2			N	-0-					62
08	3038	N	2597	-0-	-441	-0-	2469	2	128	9	N	116	116	1			62
09	2220	N	936	-0-	-1284	-0-	797	2	139	9	N	126	71	1			117
10	0		1690	-0-	1690	1690	1686	2	4	9	N	4	83	1			38
11	0		2046	-0-	2046	3736	1907	2	139	9	N	126					164

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

06	4606	X	4606	-0-	-0-	-0-	4477	2	129	9	N	117	187	1			75
07	5405	X	5405	-0-	-0-	-0-	5317	2	88	9	N	80					155
08	3924	X	3924	-0-	-0-	-0-	3805	2	119	9	N	108	171	1			92
09	3510	X	1354	-0-	-2156	-0-	1203	2	151	9	N	137	181	1			48
10	0		1736	-0-	1736	1736	1611	2	125	9	N	114					162
11	0		1667	-0-	1667	3403	1514	2	153	9	N	139	181	1			120

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0-	-0-	1142	2	201	9	N	183	172	1	1	8	110
07	1688	N	1688	-0-	-0-	-0-	1510	2	178	9	N	162	167	1			105
08	1612	N	1380	-0-	-232	-0-	1149	2	231	9	N	210	178	1			137
09	0		1244	-0-	1244	1244	1029	2	215	9	N	195	188	1			144
10	0		1752	-0-	1752	2996	1492	2	260	9	N	236	190	1			190
11	0		1826	-0-	1826	4822	1364	2	462	9	N	420	376	1			234

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2511	-0-	-279	-0-	2365	2	146	9	N	133	186	1	2	8	94
07	3722	X	3722	-0-	-0-	-0-	3599	2	123	9	N	112	2	8			204
08	2883	X	2687	-0-	-196	-0-	2567	2	120	9	N	109	179	1			134
09	2580	X	2044	-0-	-536	-0-	1935	2	109	9	N	99	3	8			230
10	0		1666	-0-	1666	1666	1534	2	132	9	N	120	186	1			164
11	0		1831	-0-	1831	3497	1731	2	100	9	N	91	192	1			63

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0		-0-	-0-	-0-	-0-					N	-0-					55

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1653	-0-	-87	-0-	1530	2	123	9	N	112					169
07	2529	N	2529	-0-	-0-	-0-	2438	2	91	9	N	83	167	1	1	8	84
08	1968	N	1968	-0-	-0-	-0-	1812	2	156	9	N	142	163	1			63
09	0		2451	-0-	2451	2451	2297	2	154	9	N	140	3	8			200
10	0		1674	-0-	1674	4125	1568	2	106	9	N	96	176	1			120
11	0		1772	-0-	1772	5897	1625	2	147	9	N	134	196	1			58

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2439	-0-	-1461	-0-	2275	2	164	9	N	149	192	1	1	8	127
07	3700	X	3700	-0-	-0-	-0-	3540	2	160	9	N	145	170	1	1	8	101
08	2573	X	2483	-0-	-90	-0-	2348	2	135	9	N	123					224
09	0		2503	-0-	2503	2503	2378	2	125	9	N	114	157	1	2	8	179
10	0		1782	-0-	1782	4285	1624	2	158	9	N	144	170	1			153
11	0		1479	-0-	1479	5764	1356	2	123	9	N	112					265

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1741	N	1741	-0-	-0-	-0-	1687	2	54	9	N	49					117
07	2772	N	2772	-0-	-0-	-0-	2698	2	74	9	N	67					184
08	1993	N	1993	-0-	-0-	-0-	1939	2	54	9	N	49	160	1			73
09	0		3433	-0-	3433	3433	3392	2	41	9	N	37					110
10	0		1877	-0-	1877	5310	1820	2	57	9	N	52					162
11	0		1422	-0-	1422	6732	1365	2	57	9	N	52					214

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	X	3154	-0-	-0-	-0-	3070	2	84	9	N	76	184	1	1	8	125
07	3864	X	3864	-0-	-0-	-0-	3776	2	88	9	N	80	1	8			204
08	3344	X	3344	-0-	-0-	-0-	3254	2	90	9	N	82	171	1			115
09	0		2213	-0-	2213	2213	2093	2	120	9	N	109	5	8			219
10	0		1898	-0-	1898	4111	1795	2	103	9	N	94	171	1			142
11	0		1697	-0-	1697	5808	1598	2	99	9	N	90	152	1			80

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3711	X	3711	-0-	-0-	-0-	3501	2	210	9	N	191	188	1	3	8	186
07	4812	X	4812	-0-	-0-	-0-	4617	2	195	9	N	177	176	1	1	8	186
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					186
09	3150	X	3113	-0-	-37	-0-	3008	2	105	9	N	95	181	1	1	8	99
10	0		1820	-0-	1820	1820	1718	2	102	9	N	93					192
11	0		1420	-0-	1420	3240	1339	2	81	9	N	74	169	1			97

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1837	-0-	-293	-0-	1806	2	31	9	Y	28	35	1			-0-
07	2201	X	1876	-0-	-325	-0-	1824	2	52	9	Y	47	44	1			3
08	2201	X	1759	-0-	-442	-0-	1689	2	70	9	Y	64	67	1			-0-
09	2155	X	2155	-0-	-0-	-0-	2083	2	72	9	Y	65	33	1	1	8	31
10	2231	X	2231	-0-	-0-	-0-	2145	2	86	9	Y	78	85	1			24
*11	2043	N	2043	-0-	-0-	-0-	1901	2	142	9	Y	129	112	1			41

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3174	-0-	-936	-0-	3111	2	63	9	Y	57	105	1	1	8	146
07	6115	X	6115	-0-	-0-	-0-	5961	2	154	9	Y	140	131	1	1	8	154
08	3937	X	3469	-0-	-468	-0-	3333	2	136	9	Y	124	201	1			77
09	3330	X	2973	-0-	-357	-0-	2832	2	141	9	Y	128	99	1	4	8	102
10	4805	X	2545	-0-	-2260	-0-	2422	2	123	9	Y	112	189	1			25
11	4650	X	2692	-0-	-1958	-0-	2523	2	169	9	Y	154	134	1			45

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3380	-0-	-850	-0-	3224	2	156	9	Y	142	192	1			-0-
07	4463	X	4463	-0-	-0-	-0-	4211	2	252	9	Y	229	216	1			13
08	3999	X	3276	-0-	-723	-0-	2994	2	282	9	Y	256	269	1			-0-
09	3660	X	3103	-0-	-557	-0-	2818	2	285	9	Y	259	131	1	6	8	122
10	3782	X	2979	-0-	-803	-0-	2714	2	265	9	Y	241	253	1			110
11	3660	X	2550	-0-	-1110	-0-	2409	2	141	9	Y	128	112	1			126

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3689	-0-	-511	-0-	3583	2	106	9	N	96	171	1	1	8	124
07	4340	X	3470	-0-	-870	-0-	3385	2	85	9	N	77	4	8			197
08	4154	X	2430	-0-	-1724	-0-	2364	2	66	9	N	60	180	1			77
09	0		2325	-0-	2325	2325	2259	2	66	9	N	60	3	8			134
10	0		3335	-0-	3335	5660	3268	2	67	9	N	61					195
11	0		2045	-0-	2045	7705	1995	2	50	9	N	45	177	1			63

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	670	2	25	9	N	23					112
07	620	N	-0-	-0-	-620	-0-					N	-0-					112
08	620	N	-0-	-0-	-620	-0-					N	-0-					112
09	0		-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2603	-0-	-547	-0-	2285	2	318	9	N	289	357	1	3	8	93
07	3255	X	3203	-0-	-52	-0-	2889	2	314	9	N	285	172	1	1	8	205
08	2852	X	2263	-0-	-589	-0-	1963	2	300	9	N	273	382	1			96
09	2760	X	2244	-0-	-516	-0-	1974	2	270	9	N	245	170	1			171
10	0		2238	-0-	2238	2238	1926	2	312	9	N	284	371	1			84
11	0		2250	-0-	2250	4488	1946	2	304	9	N	276	171	1			189

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					78
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					78
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					78
09	0		216	-0-	216	216	216	2			N	-0-					78
10	0		166	-0-	166	382	166	2			N	-0-					78
11	0		260	-0-	260	642	260	2			N	-0-					78

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3192	X	3192	-0-	-0-	-0-	2727	2	465	9	N	423	353	1			174
07	3533	X	3533	-0-	-0-	-0-	3204	2	329	9	N	299	377	1	1	8	95
08	3100	X	2767	-0-	-333	-0-	2458	2	309	9	N	281	331	1			45
09	3180	X	2990	-0-	-190	-0-	2665	2	325	9	N	295	184	1	3	8	153
10	0		2981	-0-	2981	2981	2692	2	289	9	N	263	353	1			63
11	0		2502	-0-	2502	5483	2311	2	191	9	N	174	182	1			55

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3179	X	3179	-0-	-0-	-0-	2959	2	220	9	N	200	180	1			90
07	3424	X	3424	-0-	-0-	-0-	3308	2	116	9	N	105					195
08	2420	N	2420	-0-	-0-	-0-	2271	2	149	9	N	135	196	1			134
09	0		2507	-0-	2507	2507	2363	2	144	9	N	131	45	1			220
10	0		2425	-0-	2425	4932	2264	2	161	9	N	146	197	1			169
11	0		2186	-0-	2186	7118	2086	2	100	9	N	91	202	1			58

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3763	X	3763	-0-	-0-	-0-	3246	2	517	9	N	470	376	1	2	8	262
07	5098	X	5098	-0-	-0-	-0-	4931	2	167	9	N	152	187	1	4	8	223
08	4189	X	4189	-0-	-0-	-0-	3830	2	359	9	N	326	376	1	12	8	161
09	4748	X	4748	-0-	-0-	-0-	4418	2	330	9	N	300	187	1	6	8	268
10	0		4203	-0-	4203	4203	3858	2	345	9	N	314	379	1			203
11	0		3797	-0-	3797	8000	3529	2	268	9	N	244	365	1			82

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3693	X	3693	-0-	-0-	-0-	3498	2	195	9	Y	177	262	1	3	8	46
07	3255	X	3078	-0-	-177	-0-	2861	2	217	9	Y	197	183	1	2	8	58
08	3255	X	2542	-0-	-713	-0-	2375	2	167	9	Y	152	201	1			9
09	2400	X	2392	-0-	-8	-0-	2221	2	171	9	Y	155	99	1	4	8	61
10	2480	X	2260	-0-	-220	-0-	2110	2	150	9	Y	136	182	1			15
*11	2539	X	2539	-0-	-0-	-0-	2452	2	87	9	Y	79	69	1			25

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2778	X	2778	-0-	-0-	-0-	2680	2	98	9	Y	89	139	1	2	8	61
07	3060	X	3060	-0-	-0-	-0-	3060	2			Y	-0-					61
08	2635	N	2414	-0-	-221	-0-	2414	2			Y	-0-					61
09	0		1903	-0-	1903	1903	1903	2			Y	-0-					61
10	3100	N	1594	-0-	-1506	397	1582	2	12	9	Y	11	14	1			58
11	2340	N	1430	-0-	-910	-0-	1305	2	125	9	Y	114	99	1			73

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4178	X	4178	-0-	-0-	-0-	3895	2	283	9	N	257	379	1	3	8	107
07	5954	X	5954	-0-	-0-	-0-	5747	2	207	9	N	188	186	1	2	8	107
08	4309	X	4281	-0-	-28	-0-	4058	2	223	9	N	203	188	1			122
09	0		3304	-0-	3304	3304	3122	2	182	9	N	165	166	1	2	8	119
10	0		3477	-0-	3477	6781	3213	2	264	9	N	240	179	1			180
11	0		2715	-0-	2715	9496	2509	2	206	9	N	187	175	1			192

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	406	2	106	9	N	96	1	8			195
07	614	N	614	-0-	-0-	-0-	436	2	178	9	N	162	196	1	2	8	159
08	496	N	389	-0-	-107	-0-	305	2	84	9	N	76	148	1			87
09	0		386	-0-	386	386	286	2	100	9	N	91	80	1	3	8	95
10	0		384	-0-	384	770	271	2	113	9	N	103	104	1			94
11	0		340	-0-	340	1110	235	2	105	9	N	95	39	1			150

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	379	-0-	-551	-0-	304	2	75	9	N	68	1	8			157
07	434	N	263	-0-	-171	-0-	217	2	46	9	N	42					199
08	465	N	382	-0-	-83	-0-	283	2	99	9	N	90	189	1	3	8	97
09	0		367	-0-	367	367	301	2	66	9	N	60					157
10	0		460	-0-	460	827	402	2	58	9	N	53					210
11	0		419	-0-	419	1246	332	2	87	9	N	79	192	1			97

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	957	-0-	-213	-0-	869	2	88	9	N	80					192
07	1210	N	1210	-0-	-0-	-0-	1089	2	121	9	N	110	192	1	2	8	108
08	1123	N	1123	-0-	-0-	-0-	1038	2	85	9	N	77					185
09	2075	N	2075	-0-	-0-	-0-	1995	2	80	9	N	73	159	1	3	8	96
10	0		842	-0-	842	842	764	2	78	9	N	71	64	1			103
11	0		861	-0-	861	1703	792	2	69	9	N	63					166

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	1358	2	146	9	N	133	195	1	1	8	152
07	2052	N	2052	-0-	-0-	-0-	1927	2	125	9	N	114	35	1	2	8	229
08	1395	N	1395	-0-	-0-	-0-	1323	2	72	9	N	65	200	1			94
09	0		1322	-0-	1322	1322	1242	2	80	9	N	73	2	8			165
10	0		1407	-0-	1407	2729	1265	2	142	9	N	129	179	1			115
11	0		1329	-0-	1329	4058	1239	2	90	9	N	82					197

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1458	-0-	-1242	-0-	1342	2	116	9	N	105	185	1			107
07	2790	X	2539	-0-	-251	-0-	2345	2	194	9	N	176	178	1			105
08	2356	X	1902	-0-	-454	-0-	1700	2	202	9	N	184	197	1			92
09	0		1779	-0-	1779	1779	1608	2	171	9	N	155	195	1	2	8	50
10	0		1836	-0-	1836	3615	1634	2	202	9	N	184	196	1			38
11	0		1717	-0-	1717	5332	1575	2	142	9	N	129					167

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	1301	2	175	9	N	159	197	1	2	8	182
07	2602	N	2602	-0-	-0-	-0-	2435	2	167	9	N	152	142	1	1	8	191
08	2029	N	2029	-0-	-0-	-0-	1842	2	187	9	N	170	178	1			183
09	0		1870	-0-	1870	1870	1692	2	178	9	N	162	171	1	5	8	169
10	0		1960	-0-	1960	3830	1788	2	172	9	N	156	180	1			145
11	0		1811	-0-	1811	5641	1650	2	161	9	N	146	171	1			120

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1563	-0-	-717	-0-	1502	2	61	9	N	55					195
07	2020	X	2020	-0-	-0-	-0-	1937	2	83	9	N	75	189	1	1	8	80
08	1674	X	1617	-0-	-57	-0-	1514	2	103	9	N	94					174
09	0		1554	-0-	1554	1554	1448	2	106	9	N	96	165	1	1	8	104
10	0		1429	-0-	1429	2983	1353	2	76	9	N	69					173
11	0		1083	-0-	1083	4066	982	2	101	9	N	92					265

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4896	X	4896	-0-	-0-	-0-	4653	2	243	9	N	221	169	1			125
07	6707	X	6707	-0-	-0-	-0-	6479	2	228	9	N	207	170	1			162
08	4743	X	4360	-0-	-383	-0-	4121	2	239	9	N	217	323	1			56
09	0		4173	-0-	4173	4173	3877	2	296	9	N	269	160	1	2	8	163
10	0		3181	-0-	3181	7354	2892	2	289	9	N	263	350	1			76
11	0		2880	-0-	2880	10234	2628	2	252	9	N	229	150	1			155

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3608	X	3608	-0-	-0-	-0-	3384	2	224	9	N	204	177	1	2	8	214
07	4659	X	4659	-0-	-0-	-0-	4450	2	209	9	N	190	177	1	2	8	225
08	3642	X	3642	-0-	-0-	-0-	3425	2	217	9	N	197	328	1			94
09	3385	X	3385	-0-	-0-	-0-	3208	2	177	9	N	161	77	1	1	8	177
10	0		3464	-0-	3464	3464	3284	2	180	9	N	164	171	1			170
11	0		3228	-0-	3228	6692	3046	2	182	9	N	165	180	1			155

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	793	-0-	-767	-0-	718	2	75	9	N	68	1	8			194
07	1519	X	820	-0-	-699	-0-	820	2			N	-0-					194
08	1519	X	162	-0-	-1357	-0-	151	2	11	9	N	10	146	1			58
09	0		-0-	-0-	-0-	-0-					N	44					102
10	0		2367	-0-	2367	2367	2111	2	256	9	N	233	201	1			134
11	0		2136	-0-	2136	4503	1879	2	257	9	N	234	169	1			199

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3053	X	3053	-0-	-0-	-0-	2829	2	224	9	N	204	358	1	5	8	78
07	3755	X	3755	-0-	-0-	-0-	3520	2	235	9	N	214	165	1	6	8	121
08	2697	X	2553	-0-	-144	-0-	2331	2	222	9	N	202	186	1			137
09	2798	X	2798	-0-	-0-	-0-	2579	2	219	9	N	199	188	1	7	8	141
10	0		2365	-0-	2365	2365	2145	2	220	9	N	200	169	1			172
11	0		2642	-0-	2642	5007	2469	2	173	9	N	157	156	1			173

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	630	2	34	9	N	31					99
07	836	N	836	-0-	-0-	-0-	813	2	23	9	N	21					120
08	682	N	616	-0-	-66	-0-	601	2	15	9	N	14					134
09	660	N	633	-0-	-27	-0-	545	2	88	9	N	80	104	1			110
10	0		696	-0-	696	696	675	2	21	9	N	19					129
11	0		578	-0-	578	1274	556	2	22	9	N	20					149

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3143	X	3143	-0-	-0-	-0-	3043	2	100	9	N	91	167	1	2	8	144
07	4345	X	4345	-0-	-0-	-0-	4214	2	131	9	N	119	174	1			89
08	3100	X	3015	-0-	-85	-0-	2929	2	86	9	N	78					167
09	0		1954	-0-	1954	1954	1825	2	129	9	N	117	180	1	2	8	102
10	0		1475	-0-	1475	3429	1362	2	113	9	N	103					205
11	0		1737	-0-	1737	5166	1631	2	106	9	N	96	161	1			140

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0-	-0-	1906	2	217	9	N	197	177	1	3	8	184
07	2859	N	2859	-0-	-0-	-0-	2651	2	208	9	N	189	317	1	1	8	55
08	2077	N	2029	-0-	-48	-0-	1816	2	213	9	N	194	164	1			85
09	0		2040	-0-	2040	2040	1825	2	215	9	N	195	196	1	3	8	81
10	0		1977	-0-	1977	4017	1775	2	202	9	N	184	155	1			110
11	0		1998	-0-	1998	6015	1583	2	415	9	N	377	194	1			293

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	N	2452	-0-	-0-	-0-	1993	2	459	9	N	417	502	1	3	8	177
07	2139	N	2060	-0-	-79	-0-	1804	2	256	9	N	233	187	1	2	8	221
08	2969	N	2969	-0-	-0-	-0-	2123	2	846	9	N	769	740	1			250
09	2070	N	1710	-0-	-360	-0-	1624	2	86	9	N	78	172	1	2	8	154
10	0		2554	-0-	2554	2554	2063	2	491	9	N	446	378	1			222
11	0		2366	-0-	2366	4920	2016	2	350	9	N	318	371	1			169

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	1322	2	112	9	N	102					144
07	1483	N	1483	-0-	-0-	-0-	1380	2	103	9	N	94	147	1	2	8	89
08	1225	N	1225	-0-	-0-	-0-	1158	2	67	9	N	61					150
09	0		2545	-0-	2545	2545	2458	2	87	9	N	79	165	1	1	8	63
10	0		1538	-0-	1538	4083	1459	2	79	9	N	72					135
11	0		1646	-0-	1646	5729	1565	2	81	9	N	74	179	1			30

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2795	N	2795	-0-	-0-	-0-	2701	2	94	9	N	85	178	1	2	8	85
07	3100	N	3933	-0-	833	833	3823	2	110	9	N	100					185
08	3100	N	2397	-0-	-703	130	2247	2	150	9	N	136	251	1			70
09	0		2125	-0-	2125	2255	2096	2	29	9	N	26	54	1	2	8	40
10	0		2246	-0-	2246	4501	2083	2	163	9	N	148	58	1			130
11	0		2209	-0-	2209	6710	2079	2	130	9	N	118	163	1			85

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0		33	-0-	33	33	33	2			N	-0-					124
10	0		-0-	-0-	-0-	33					N	-0-					124
11	0		-0-	-0-	-0-	33					N	-0-					124

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3120	-0-	-0-	-0-	2698	2	422	9	N	384	369	1	2	8	117
07	3445	X	3445	-0-	-0-	-0-	3280	2	165	9	N	150	162	1			105
08	2821	X	2692	-0-	-129	-0-	2523	2	169	9	N	154	184	1			75
09	0		2655	-0-	2655	2655	2417	2	238	9	N	216	229	1	2	8	60
10	0		2603	-0-	2603	5258	2399	2	204	9	N	185	133	1			112
11	0		2732	-0-	2732	7990	2473	2	259	9	N	235	292	1			55

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4349	-0-	1349	1349	4009	2	340	9	N	309	367	1	2	8	151
07	3100	N	5551	-0-	2451	3800	5382	2	169	9	N	154	134	1	1	8	170
08	3100	N	4258	-0-	1158	4958	4035	2	223	9	N	203	184	1			189
09	9573	X	4615	-0-	-4958	-0-	4438	2	177	9	N	161	176	1			174
10	0		4652	-0-	4652	4652	4436	2	216	9	N	196	185	1			185
11	0		3930	-0-	3930	8582	3762	2	168	9	N	153	148	1			190

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1988	-0-	-172	-0-	1897	2	91	9	N	83	183	1			47
07	2901	X	2901	-0-	-0-	-0-	2791	2	110	9	N	100					147
08	2401	X	2401	-0-	-0-	-0-	2251	2	150	9	N	136	179	1			104
09	2320	N	2320	-0-	-0-	-0-	2221	2	99	9	N	90	4	8			190
10	0		2339	-0-	2339	2339	2250	2	89	9	N	81	172	1			99
11	0		2088	-0-	2088	4427	2030	2	58	9	N	53					152

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	871	2	54	9	N	49	198	1	2	8	164
07	1064	N	1064	-0-	-0-	-0-	1034	2	30	9	N	27					191
08	930	N	830	-0-	-100	-0-	747	2	83	9	N	75	178	1			88
09	0		910	-0-	910	910	865	2	45	9	N	41					129
10	0		760	-0-	760	1670	720	2	40	9	N	36					165
11	0		563	-0-	563	2233	526	2	37	9	N	34					199

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		734	-0-	734	734	734	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	X	1850	-0-	-0-	-0-	1712	2	138	9	N	125	177	1	3	8	55
07	2399	X	2399	-0-	-0-	-0-	2282	2	117	9	N	106	1	8			160
08	1801	X	1801	-0-	-0-	-0-	1703	2	98	9	N	89	115	1			134
09	0		1688	-0-	1688	1688	1593	2	95	9	N	86	169	1	3	8	48
10	0		1640	-0-	1640	3328	1540	2	100	9	N	91					139
11	0		1158	-0-	1158	4486	1053	2	105	9	N	95	147	1			87

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2670	-0-	-840	-0-	2487	2	183	9	N	166	164	1	2	8	225
07	3627	X	2875	-0-	-752	-0-	2706	2	169	9	N	154	153	1	1	8	225
08	3627	X	2630	-0-	-997	-0-	2497	2	133	9	N	121	121	1			225
09	3510	X	2028	-0-	-1482	-0-	2025	2	3	9	N	3	122	1	3	8	103
10	3069	X	1806	-0-	-1263	-0-	1806	2			N	-0-					103
11	0		1980	-0-	1980	1980	1815	2	165	9	N	150	150	1			103

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2542	X	2542	-0-	-0-	-0-	2375	2	167	9	N	152	188	1	4	8	266
07	3405	X	3405	-0-	-0-	-0-	3000	2	405	9	N	368	379	1	5	8	250
08	2821	X	2798	-0-	-23	-0-	2423	2	375	9	N	341	190	1			401
09	0		-0-	-0-	-0-	-0-					N	350	560	1	10	8	181
10	0		2603	-0-	2603	2603	2233	2	370	9	N	336	381	1			136
11	0		2304	-0-	2304	4907	1945	2	359	9	N	326	191	1			271

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	N	2003	-0-	-0-	-0-	1920	2	83	9	N	75	167	1			42
07	2139	N	24	-0-	-2115	-0-	24	2			N	-0-					42
08	2232	N	-0-	-0-	-2232	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		3141	-0-	3141	3141	2930	2	211	9	N	192	191	1			43
11	0		2991	-0-	2991	6132	2860	2	131	9	N	119					162

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3073	-0-	-227	-0-	2872	2	201	9	N	183	167	1			144
07	4013	X	4013	-0-	-0-	-0-	3823	2	190	9	N	173	165	1	1	8	151
08	3441	X	3116	-0-	-325	-0-	2911	2	205	9	N	186	166	1			171
09	0		2882	-0-	2882	2882	2703	2	179	9	N	163	197	1			137
10	0		2993	-0-	2993	5875	2797	2	196	9	N	178	185	1			130
11	0		2864	-0-	2864	8739	2671	2	193	9	N	175	202	1			103

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
07	T. A.		-0-	-0-	-0-	2018					Y	-0-					60
08	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1284	2	136	9	N	124	1	8			242
07	1911	N	1911	-0-	-0-	-0-	1777	2	134	9	N	122	187	1	2	8	175
08	1426	N	265	-0-	-1161	-0-	135	2	130	9	N	118	176	1			117
09	1410	N	-0-	-0-	-1410	-0-					N	91	3	8			205
10	0		1257	-0-	1257	1257	1155	2	102	9	N	93	186	1			112
11	0		1263	-0-	1263	2520	1122	2	141	9	N	128					240

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

06	3150	X	2415	-0-	-735	-0-	2260	2	155	9	N	141	179	1	3	8	100
07	5303	X	5303	-0-	-0-	-0-	5165	2	138	9	N	125	2	8			223
08	4466	X	4466	-0-	-0-	-0-	4334	2	132	9	N	120	168	1			175
09	0		2985	-0-	2985	2985	2818	2	167	9	N	152	166	1	2	8	159
10	0		2632	-0-	2632	5617	2480	2	152	9	N	138	164	1			133
11	0		2573	-0-	2573	8190	2432	2	141	9	N	128	157	1			104

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

06	1560	X	146	-0-	-1414	-0-	146	2			Y	-0-					69
07	3601	X	3601	-0-	-0-	-0-	3462	2	139	9	Y	126	155	1			40
08	3725	X	3725	-0-	-0-	-0-	3508	2	217	9	Y	197	92	1			145
09	4159	X	4159	-0-	-0-	-0-	4028	2	131	9	Y	119	94	1	7	8	163
10	0		2837	-0-	2837	2837	2604	2	233	9	Y	212	94	1			281
11	0		3240	-0-	3240	6077	3239	2	1	9	Y	1	138	1			144

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

06	6829	X	6829	-0-	-0-	-0-	6600	2	229	9	N	208	356	1	3	8	140
07	7640	X	7640	-0-	-0-	-0-	7419	2	221	9	N	201	179	1			162
08	6687	X	6687	-0-	-0-	-0-	6447	2	240	9	N	218	271	1	1	8	108
09	0		7622	-0-	7622	7622	7385	2	237	9	N	215	162	1	3	8	158
10	0		4554	-0-	4554	12176	4343	2	211	9	N	192	300	1			50
11	0		6576	-0-	6576	18752	6342	2	234	9	N	213	202	1			61

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0		1627	-0-	1627	1627	1627	2			N	-0-					70
10	0		-0-	-0-	-0-	1627					N	-0-					70
11	0		-0-	-0-	-0-	1627					N	-0-					70

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

06	3659	X	3659	-0-	-0-	-0-	3441	2	218	9	N	198	56	1			198
07	4464	X	4464	-0-	-0-	-0-	4285	2	179	9	N	163	186	1			175
08	3565	X	3299	-0-	-266	-0-	3145	2	154	9	N	140	158	1			157
09	0		3352	-0-	3352	3352	3190	2	162	9	N	147	134	1			170
10	0		3497	-0-	3497	6849	3309	2	188	9	N	171	156	1			185
11	0		3262	-0-	3262	10111	3108	2	154	9	N	140	183	1			142

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

06	1491	X	1491	-0-	-0-	-0-	1401	2	90	9	N	82	122	1			75
07	1867	X	1867	-0-	-0-	-0-	1795	2	72	9	N	65					140
08	1550	X	1203	-0-	-347	-0-	1203	2			N	-0-					140
09	1500	N	1341	-0-	-159	-0-	1294	2	47	9	N	43					183
10	0		1446	-0-	1446	1446	1358	2	88	9	N	80	157	1			106
11	0		1331	-0-	1331	2777	1245	2	86	9	N	78					184

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	2842	2	129	9	N	117	179	1			82
07	3285	X	3285	-0-	-0-	-0-	3202	2	83	9	N	75					157
08	3029	X	3029	-0-	-0-	-0-	2924	2	105	9	N	95	67	1			185
09	0		2362	-0-	2362	2362	2284	2	78	9	N	71	196	1			60
10	0		1957	-0-	1957	4319	1902	2	55	9	N	50					110
11	0		1925	-0-	1925	6244	1805	2	120	9	N	109					219

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3474	X	3474	-0-	-0-	-0-	3000	2	474	9	N	431	354	1	3	8	228
07	4320	X	4320	-0-	-0-	-0-	3874	2	446	9	N	405	547	1	3	8	83
08	3844	X	2807	-0-	-1037	-0-	2387	2	420	9	N	382	355	1			110
09	0		2720	-0-	2720	2720	2276	2	444	9	N	404	397	1	5	8	112
10	0		2990	-0-	2990	5710	2540	2	450	9	N	409	376	1			145
11	0		3051	-0-	3051	8761	2624	2	427	9	N	388	397	1			136

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2200	-0-	-440	-0-	2016	2	184	9	N	167	188	1	1	8	82
07	3027	X	3027	-0-	-0-	-0-	2841	2	186	9	N	169	193	1			58
08	2356	X	2125	-0-	-231	-0-	1948	2	177	9	N	161	159	1			60
09	0		2082	-0-	2082	2082	1898	2	184	9	N	167	182	1	2	8	43
10	0		1949	-0-	1949	4031	1783	2	166	9	N	151					194
11	0		1956	-0-	1956	5987	1765	2	191	9	N	174	180	1			188

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF. 10814 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2618	N	2618	-0-	-0-	-0-	2435	2	183	9	N	166	193	1	1	8	124
07	3100	N	3270	-0-	170	170	3093	2	177	9	N	161	169	1	1	8	115
08	2599	N	2429	-0-	-170	-0-	2254	2	175	9	N	159	180	1			94
09	2519	N	2519	-0-	-0-	-0-	2352	2	167	9	N	152	171	1	2	8	73
10	0		2567	-0-	2567	2567	2392	2	175	9	N	159	179	1			53
11	0		2587	-0-	2587	5154	2434	2	153	9	N	139					192

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3447	X	3447	-0-	-0-	-0-	3208	2	239	9	N	217	177	1			200
07	4648	X	4648	-0-	-0-	-0-	4407	2	241	9	N	219	369	1			50
08	3545	X	3545	-0-	-0-	-0-	3318	2	227	9	N	206	178	1			78
09	0		1715	-0-	1715	1715	1608	2	107	9	N	97					175
10	0		-0-	-0-	-0-	1715					N	-0-					175
11	0		8	-0-	8	1723	4	2	4	9	N	4					179

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	X	2977	-0-	-0-	-0-	2696	2	281	9	N	255	196	1	2	8	178
07	3617	X	3617	-0-	-0-	-0-	3391	2	226	9	N	205	176	1	1	8	206
08	2976	X	2940	-0-	-36	-0-	2729	2	211	9	N	192	350	1			48
09	0		2855	-0-	2855	2855	2635	2	220	9	N	200	179	1	2	8	67
10	0		2690	-0-	2690	5545	2477	2	213	9	N	194	174	1			87
11	0		2289	-0-	2289	7834	2062	2	227	9	N	206	201	1			92

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	971	2	83	9	Y	75	75	1			127
07	1480	N	1480	-0-	-0-	-0-	1394	2	86	9	Y	78	99	1	1	8	105
08	1240	N	1144	-0-	-96	-0-	1059	2	85	9	Y	77	42	1			140
09	0		1107	-0-	1107	1107	1035	2	72	9	Y	65	107	1	1	8	97
10	0		1053	-0-	1053	2160	984	2	69	9	Y	63	56	1			104
11	0		1125	-0-	1125	3285	978	2	147	9	Y	134	86	1			152

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3856	X	3856	-0-	-0-	-0-	3703	2	153	9	N	139	197	1	2	8	104
07	4908	X	4908	-0-	-0-	-0-	4757	2	151	9	N	137	1	8			240
08	3325	X	3325	-0-	-0-	-0-	3201	2	124	9	N	113	181	1			172
09	0		410	-0-	410	410	390	2	20	9	N	18	163	1			27
10	0		889	-0-	889	1299	872	2	17	9	N	15					42
11	0		3450	-0-	3450	4749	3252	2	198	9	N	180					222

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1767	-0-	-123	-0-	1698	2	69	9	N	63	2	8			169
07	2305	N	2305	-0-	-0-	-0-	2239	2	66	9	N	60					229
08	2100	N	2100	-0-	-0-	-0-	1976	2	124	9	N	113	183	1			159
09	1770	N	579	-0-	-1191	-0-	560	2	19	9	N	17	2	8			174
10	0		739	-0-	739	739	724	2	15	9	N	14	134	1			54
11	0		1828	-0-	1828	2567	1651	2	177	9	N	161					215

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2298	N	2298	-0-	-0-	-0-	2191	2	107	9	N	97	2	8			180
07	2043	N	2043	-0-	-0-	-0-	2020	2	23	9	N	21	1	8			200
08	1736	N	1617	-0-	-119	-0-	1617	2			N	-0-					200
09	2168	N	2168	-0-	-0-	-0-	2162	2	6	9	N	5	132	1	5	8	68
10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					68
11	0		1936	-0-	1936	1936	1736	2	200	9	N	182	182	1			68

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5512	X	5512	-0-	-0-	-0-	5271	2	241	9	N	219	362	1	2	8	158
07	8166	X	8166	-0-	-0-	-0-	7731	2	435	9	N	395	376	1	4	8	173
08	6480	X	6480	-0-	-0-	-0-	6172	2	308	9	N	280	371	1			82
09	0		5312	-0-	5312	5312	5057	2	255	9	N	232	189	1	6	8	119
10	0		4471	-0-	4471	9783	4333	2	138	9	N	125	171	1			73
11	0		3447	-0-	3447	13230	3319	2	128	9	N	116					189

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3694	X	3694	-0-	-0-	-0-	3429	2	265	9	N	241	180	1	2	8	259
07	4893	X	4893	-0-	-0-	-0-	4637	2	256	9	N	233	353	1			139
08	3844	X	3718	-0-	-126	-0-	3473	2	245	9	N	223	173	1			189
09	0		-0-	-0-	-0-	-0-					N	208	182	1			215
10	0		3671	-0-	3671	3671	3416	2	255	9	N	232	195	1			252
11	0		3416	-0-	3416	7087	3194	2	222	9	N	202	193	1			261

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	1724	2	139	9	N	126	178	1	1	8	135
07	2423	N	2423	-0-	-0-	-0-	2288	2	135	9	N	123					258
08	2216	N	2216	-0-	-0-	-0-	2108	2	108	9	N	98	180	1			176
09	0		3548	-0-	3548	3548	3398	2	150	9	N	136	181	1	2	8	129
10	0		2003	-0-	2003	5551	1862	2	141	9	N	128					257
11	0		1980	-0-	1980	7531	1871	2	109	9	N	99	183	1			173

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					94
07	0	X	-0-	-0-	-0-	-0-					N	-0-					94
08	0	X	-0-	-0-	-0-	-0-					N	-0-					94
09	0		1778	-0-	1778	1778	1778	2			N	-0-					94
10	0		-0-	-0-	-0-	1778					N	-0-					94
11	0		-0-	-0-	-0-	1778					N	-0-					94

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	996	-0-	-864	-0-	853	2	143	9	N	130	197	1			138
07	1829	N	1829	-0-	-0-	-0-	1625	2	204	9	N	185	195	1			128
08	1860	N	1745	-0-	-115	-0-	1534	2	211	9	N	192	154	1			166
09	1731	N	1731	-0-	-0-	-0-	1536	2	195	9	N	177	198	1			145
10	1829	N	1792	-0-	-37	-0-	1560	2	232	9	N	211	172	1			184
*11	1711	N	1711	-0-	-0-	-0-	1491	2	220	9	N	200	169	1			215

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8092	X	8092	-0-	-0-	-0-	7687	2	405	9	Y	368	425	1	3	8	93
07	8215	X	7360	-0-	-855	-0-	7013	2	347	9	Y	315	387	1	1	8	20
08	7967	X	1620	-0-	-6347	-0-	1401	2	219	9	Y	199	92	1	1	8	126
09	0		3964	-0-	3964	3964	3834	2	130	9	Y	118	94	1	7	8	143
10	0		7280	-0-	7280	11244	7046	2	234	9	Y	213	94	1			262
11	0		6408	-0-	6408	17652	6402	2	6	9	Y	5	160	1			107

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4032	-0-	-168	-0-	3947	2	85	9	Y	77	90	1			173
07	5240	X	5240	-0-	-0-	-0-	5240	2			Y	-0-					173
08	4516	X	4516	-0-	-0-	-0-	4516	2			Y	-0-					173
09	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-	173	1			-0-
10	0		3649	-0-	3649	3649	3649	2			Y	-0-					-0-
11	0		4252	-0-	4252	7901	3723	2	529	9	Y	481	481	1			-0-

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					23
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					23
09	0		-0-	-0-	-0-	-0-					N	60	2	8			81
10	0		-0-	-0-	-0-	-0-					N	-0-					81
11	0		-0-	-0-	-0-	-0-					N	-0-					81

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4701	X	4701	-0-	-0-	-0-	4466	2	235	9	N	214	377	1	2	8	142
07	4860	X	4860	-0-	-0-	-0-	4695	2	165	9	N	150	168	1			124
08	3803	X	3803	-0-	-0-	-0-	3621	2	182	9	N	165	200	1			89
09	3571	X	3571	-0-	-0-	-0-	3275	2	296	9	N	269	293	1	2	8	63
10	0		2948	-0-	2948	2948	2774	2	174	9	N	158	87	1			134
11	0		3407	-0-	3407	6355	3252	2	155	9	N	141	168	1			107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1115	-0-	-415	-0-	986	2	129	9	N	117	179	1	1	8	107
07	2674	N	2674	-0-	-0-	-0-	2586	2	88	9	N	80					187
08	2181	N	2181	-0-	-0-	-0-	2090	2	91	9	N	83	178	1			92
09	2270	N	2270	-0-	-0-	-0-	2172	2	98	9	N	89	2	8			179
10	0		2430	-0-	2430	2430	2349	2	81	9	N	74	166	1			87
11	0		1432	-0-	1432	3862	1324	2	108	9	N	98					185

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	X	2082	-0-	-0-	-0-	1968	2	114	9	N	104	162	1			164
07	3352	X	3352	-0-	-0-	-0-	3236	2	116	9	N	105	181	1			88
08	3182	X	3182	-0-	-0-	-0-	3046	2	136	9	N	124	145	1			67
09	0		2665	-0-	2665	2665	2530	2	135	9	N	123					190
10	0		2422	-0-	2422	5087	2282	2	140	9	N	127	155	1			162
11	0		2007	-0-	2007	7094	1877	2	130	9	N	118	149	1			131

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	X	2398	-0-	-71	-0-	2248	2	150	9	N	136	155	1	1	8	117
07	3973	X	3973	-0-	-0-	-0-	3771	2	202	9	N	184	161	1			140
08	3036	X	3036	-0-	-0-	-0-	2858	2	178	9	N	162	167	1			135
09	0		2953	-0-	2953	2953	2777	2	176	9	N	160	186	1			109
10	0		3301	-0-	3301	6254	3097	2	204	9	N	185	174	1			120
11	0		3538	-0-	3538	9792	3331	2	207	9	N	188	173	1			135

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2993	X	2993	-0-	-0-	-0-	2832	2	161	9	N	146	178	1			166
07	3770	X	3770	-0-	-0-	-0-	3626	2	144	9	N	131	164	1			133
08	3069	X	2698	-0-	-371	-0-	2559	2	139	9	N	126	148	1			111
09	0		2587	-0-	2587	2587	2469	2	118	9	N	107	2	8			216
10	0		2312	-0-	2312	4899	2183	2	129	9	N	117	172	1			161
11	0		2023	-0-	2023	6922	1921	2	102	9	N	93	164	1			90

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3267	-0-	-513	-0-	3200	2	67	9	N	61					251
07	3720	X	3475	-0-	-245	-0-	3400	2	75	9	N	68	171	1			148
08	3627	X	2837	-0-	-790	-0-	2765	2	72	9	N	65	1	8			212
09	3510	X	2972	-0-	-538	-0-	2938	2	34	9	N	31	162	1			81
10	0		3284	-0-	3284	3284	3201	2	83	9	N	75					156
11	0		2648	-0-	2648	5932	2547	2	101	9	N	92	164	1			84

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4649	X	4649	-0-	-0-	-0-	4470	2	179	9	N	163	173	1			230
07	3667	X	3667	-0-	-0-	-0-	3504	2	163	9	N	148	188	1			190
08	2650	X	2650	-0-	-0-	-0-	2477	2	173	9	N	157	190	1			157
09	2297	X	2297	-0-	-0-	-0-	2133	2	164	9	N	149	189	1			117
10	0		2268	-0-	2268	2268	2093	2	175	9	N	159	192	1			84
11	0		1632	-0-	1632	3900	1533	2	99	9	N	90					174

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	305	2	55	9	Y	50	50	1			64
07	505	N	505	-0-	-0-	-0-	419	2	86	9	Y	78	99	1	1	8	42
08	399	N	399	-0-	-0-	-0-	314	2	85	9	Y	77	42	1			77
09	447	N	447	-0-	-0-	-0-	377	2	70	9	Y	64	107	1	1	8	33
10	0		354	-0-	354	354	284	2	70	9	Y	64	56	1			41
11	0		306	-0-	306	660	232	2	74	9	Y	67	43	1			65

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6639	X	6639	-0-	-0-	-0-	6300	2	339	9	N	308	377	1			229
07	7640	X	7640	-0-	-0-	-0-	7369	2	271	9	N	246	372	1			103
08	6721	X	6721	-0-	-0-	-0-	6371	2	350	9	N	318	191	1	1	8	229
09	6465	X	6465	-0-	-0-	-0-	6171	2	294	9	N	267	367	1			129
10	0		6289	-0-	6289	6289	6019	2	270	9	N	245	196	1			178
11	0		5917	-0-	5917	12206	5630	2	287	9	N	261	193	1			246

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4715	-0-	-1135	-0-	4590	2	125	9	N	114	177	1			134
07	5620	X	5620	-0-	-0-	-0-	5485	2	135	9	N	123	3	8			254
08	5425	X	4487	-0-	-938	-0-	4377	2	110	9	N	100	182	1			172
09	0		4923	-0-	4923	4923	4769	2	154	9	N	140	72	1			240
10	0		5068	-0-	5068	9991	4910	2	158	9	N	144	199	1			185
11	0		4400	-0-	4400	14391	4245	2	155	9	N	141	201	1			125

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3192	X	3192	-0-	-0-	-0-	3112	2	80	9	N	73	198	1			102
07	4200	X	4200	-0-	-0-	-0-	4126	2	74	9	N	67					169
08	3379	X	3269	-0-	-110	-0-	3180	2	89	9	N	81	1	8			249
09	3270	X	2609	-0-	-661	-0-	2570	2	39	9	N	35	197	1			87
10	0		2746	-0-	2746	2746	2721	2	25	9	N	23					110
11	0		2773	-0-	2773	5519	2650	2	123	9	N	112					222

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2782	X	2782	-0-	-0-	-0-	2679	2	103	9	N	94	175	1			48
07	3855	X	3855	-0-	-0-	-0-	3736	2	119	9	N	108	1	8			155
08	3095	X	3095	-0-	-0-	-0-	2978	2	117	9	N	106	196	1			65
09	1407	X	1407	-0-	-0-	-0-	1357	2	50	9	N	45					110
10	3141	X	3141	-0-	-0-	-0-	3008	2	133	9	N	121	196	1			35
11	0		3143	-0-	3143	3143	2990	2	153	9	N	139					174

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4148	-0-	-52	-0-	3665	2	483	9	N	439	375	1			218
07	5463	X	5463	-0-	-0-	-0-	4868	2	595	9	N	541	360	1			399
08	4371	X	4271	-0-	-100	-0-	3890	2	381	9	N	346	558	1			187
09	0		4241	-0-	4241	4241	3714	2	527	9	N	479	371	1			295
10	0		4190	-0-	4190	8431	3692	2	498	9	N	453	580	1			168
11	0		3987	-0-	3987	12418	3462	2	525	9	N	477	384	1			261

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5847	-0-	-573	-0-	5004	2	843	9	N	766	758	1	4	8	260
07	7161	X	7161	-0-	-0-	-0-	6350	2	811	9	N	737	937	1	1	8	59
08	6231	X	5549	-0-	-682	-0-	4677	2	872	9	N	793	745	1			107
09	0		5537	-0-	5537	5537	4682	2	855	9	N	777	717	1	10	8	157
10	0		6495	-0-	6495	12032	5353	2	1142	9	N	1038	958	1			237
11	0		5402	-0-	5402	17434	4731	2	671	9	N	610	739	1			108

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					135
07	527	X	-0-	-0-	-527	-0-					N	-0-					135
08	527	X	-0-	-0-	-527	-0-					N	13					148
09	0		-0-	-0-	-0-	-0-					N	-0-					148
10	0		-0-	-0-	-0-	-0-					N	-0-					148
11	0		23	-0-	23	23	23	2			N	-0-					148

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1549	2	12	9	N	11					386
07	1801	N	1801	-0-	-0-	-0-	1770	2	31	9	N	28					414
08	3100	N	4328	-0-	1228	1228	4219	2	109	9	N	99	178	1			335
09	0		5089	-0-	5089	6317	5015	2	74	9	N	67					402
10	0		4455	-0-	4455	10772	4397	2	58	9	N	53					455
11	0		3839	-0-	3839	14611	3796	2	43	9	N	39					494

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	367	379	1			420
07	2085	N	2085	-0-	-0-	-0-	1818	2	267	9	N	243	180	1			483
08	0	N	-0-	-0-	-0-	-0-					N	193	190	1			486
09	0		1668	-0-	1668	1668	1499	2	169	9	N	154	190	1			450
10	0		1677	-0-	1677	3345	1483	2	194	9	N	176	189	1			437
11	0		1552	-0-	1552	4897	1387	2	165	9	N	150					587

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6929	X	6929	-0-	-0-	-0-	6819	2	110	9	N	100					549
07	6512	X	6512	-0-	-0-	-0-	6379	2	133	9	N	121	188	1			482
08	6062	X	6062	-0-	-0-	-0-	5946	2	116	9	N	105	182	1			405
09	0		5563	-0-	5563	5563	5461	2	102	9	N	93					498
10	0		5444	-0-	5444	11007	5364	2	80	9	N	73					571
11	0		5003	-0-	5003	16010	4992	2	11	9	N	10	185	1			396

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	4859	-0-	-2221	-0-	4823	2	36	9	N	33					432
07	6634	X	6128	-0-	-506	-0-	6099	2	29	9	N	26					458
08	6851	X	5509	-0-	-1342	-0-	5479	2	30	9	N	27	167	1			318
09	0		5559	-0-	5559	5559	5511	2	48	9	N	44					362
10	0		4018	-0-	4018	9577	3989	2	29	9	N	26					388
11	0		3677	-0-	3677	13254	3649	2	28	9	N	25					413

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	863	2	72	9	N	65					465
07	837	N	708	-0-	-129	-0-	622	2	86	9	N	78					543
08	713	N	-0-	-0-	-713	-0-					N	12	174	1			381
09	0		-0-	-0-	-0-	-0-					N	10					391
10	0		979	-0-	979	979	964	2	15	9	N	14					405
11	0		1401	-0-	1401	2380	1390	2	11	9	N	10					415

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3566	-0-	-184	-0-	3274	2	292	9	N	265	172	1			526
07	3751	X	3212	-0-	-539	-0-	3111	2	101	9	N	92	342	1			276
08	3720	X	-0-	-0-	-3720	-0-					N	466	171	1			571
09	0		-0-	-0-	-0-	-0-					N	231	166	1			636
10	0		3685	-0-	3685	3685	3375	2	310	9	N	282	339	1			579
11	0		3546	-0-	3546	7231	3257	2	289	9	N	263	331	1			511

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	337	2	165	9	N	150	181	1			306
07	403	N	-0-	-0-	-403	-0-					N	1					307
08	124	N	-0-	-0-	-124	-0-					N	-0-					307
09	0		-0-	-0-	-0-	-0-					N	-0-					307
10	0		2329	-0-	2329	2329	2111	2	218	9	N	198					505
11	0		554	-0-	554	2883	447	2	107	9	N	97	177	1			425

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1874	-0-	-0-	-0-	1790	2	84	9	N	76					215
07	1922	N	1899	-0-	-23	-0-	1798	2	101	9	N	92	193	1			114
08	1953	N	-0-	-0-	-1953	-0-					N	80					194
09	0		-0-	-0-	-0-	-0-					N	78					272
10	0		1806	-0-	1806	1806	1726	2	80	9	N	73	183	1			162
11	0		1742	-0-	1742	3548	1640	2	102	9	N	93	191	1			64

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3110	-0-	-730	-0-	3059	2	51	9	N	46					338
07	4092	X	3855	-0-	-237	-0-	3774	2	81	9	N	74	188	1			224
08	4092	X	3538	-0-	-554	-0-	3480	2	58	9	N	53					277
09	0		3668	-0-	3668	3668	3603	2	65	9	N	59	185	1			151
10	0		3573	-0-	3573	7241	3515	2	58	9	N	53					204
11	0		2369	-0-	2369	9610	2295	2	74	9	N	67					271

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3882	X	3882	-0-	-0-	-0-	3636	2	246	9	N	224	380	1			222
07	4557	X	1939	-0-	-2618	-0-	1822	2	117	9	N	106	175	1			153
08	4557	X	-0-	-0-	-4557	-0-					N	171	178	1			146
09	0		-0-	-0-	-0-	-0-					N	173					319
10	0		3413	-0-	3413	3413	3218	2	195	9	N	177	378	1			118
11	0		3257	-0-	3257	6670	3070	2	187	9	N	170	192	1			96

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4047	X	4047	-0-	-0-	-0-	3970	2	77	9	N	70	201	1			372
07	4619	X	4136	-0-	-483	-0-	4013	2	123	9	N	112					484
08	4619	X	4273	-0-	-346	-0-	4176	2	97	9	N	88	182	1			390
09	0		4115	-0-	4115	4115	4016	2	99	9	N	90					480
10	0		4091	-0-	4091	8206	4018	2	73	9	N	66	173	1			373
11	0		3955	-0-	3955	12161	3869	2	86	9	N	78					451

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	-0-	-0-	-2250	-0-					N	90					322
07	2945	X	1974	-0-	-971	-0-	1946	2	28	9	N	25					347
08	2945	X	1768	-0-	-1177	-0-	1756	2	12	9	N	11	176	1			182
09	0		3356	-0-	3356	3356	3163	2	193	9	N	175					357
10	0		3752	-0-	3752	7108	3433	2	319	9	N	290	369	1			278
11	0		4028	-0-	4028	11136	3769	2	259	9	N	235	178	1			335

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5390	-0-	-580	-0-	5161	2	229	9	N	208	177	1			344
07	5506	X	5506	-0-	-0-	-0-	5346	2	160	9	N	145	173	1			316
08	5336	X	5336	-0-	-0-	-0-	5198	2	138	9	N	125					441
09	0		5392	-0-	5392	5392	5273	2	119	9	N	108	352	1			197
10	0		5599	-0-	5599	10991	5447	2	152	9	N	138	186	1			149
11	0		5347	-0-	5347	16338	5186	2	161	9	N	146	191	1			104

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4283	-0-	-847	-0-	4170	2	113	9	N	103					349
07	5797	X	5329	-0-	-468	-0-	5180	2	149	9	N	135	189	1			295
08	5797	X	5336	-0-	-461	-0-	5061	2	275	9	N	250	191	1			354
09	0		4903	-0-	4903	4903	4786	2	117	9	N	106					460
10	0		5091	-0-	5091	9994	4937	2	154	9	N	140	178	1			422
11	0		4742	-0-	4742	14736	4590	2	152	9	N	138					560

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	1355	2	118	9	N	107					189
07	1442	N	1442	-0-	-0-	-0-	1352	2	90	9	N	82	173	1			98
08	1380	N	1380	-0-	-0-	-0-	1296	2	84	9	N	76					174
09	0		1402	-0-	1402	1402	1315	2	87	9	N	79	183	1			70
10	0		-0-	-0-	-0-	1402					N	118					188
11	0		1571	-0-	1571	2973	1506	2	65	9	N	59					247

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4697	X	4697	-0-	-0-	-0-	4526	2	171	9	N	155	190	1			168
07	4557	X	4162	-0-	-395	-0-	4012	2	150	9	N	136	189	1			115
08	4557	X	-0-	-0-	-4557	-0-					N	110					225
09	0		-0-	-0-	-0-	-0-					N	159	192	1			192
10	0		3601	-0-	3601	3601	3495	2	106	9	N	96					288
11	0		3699	-0-	3699	7300	3535	2	164	9	N	149	195	1			242

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4197	-0-	-213	-0-	4084	2	113	9	N	103	369	1			135
07	4606	X	4606	-0-	-0-	-0-	4442	2	164	9	N	149					284
08	4557	X	4261	-0-	-296	-0-	4139	2	122	9	N	111					395
09	0		4021	-0-	4021	4021	3904	2	117	9	N	106	186	1			315
10	0		3948	-0-	3948	7969	3829	2	119	9	N	108					423
11	0		3656	-0-	3656	11625	3520	2	136	9	N	124	173	1			374

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0-	-0-	1331	2	274	9	N	249	183	1			307
07	1643	N	1416	-0-	-227	-0-	1226	2	190	9	N	173	187	1			293
08	1643	N	1562	-0-	-81	-0-	1355	2	207	9	N	188	192	1			289
09	0		1435	-0-	1435	1435	1248	2	187	9	N	170	192	1			267
10	0		1387	-0-	1387	2822	1207	2	180	9	N	164	187	1			244
11	0		1284	-0-	1284	4106	1106	2	178	9	N	162	158	1			248

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3583	-0-	-1187	-0-	3464	2	119	9	N	108	192	1			229
07	5302	X	5302	-0-	-0-	-0-	5169	2	133	9	N	121					350
08	4929	X	4902	-0-	-27	-0-	4724	2	178	9	N	162	187	1			325
09	0		4360	-0-	4360	4360	4285	2	75	9	N	68					393
10	0		4437	-0-	4437	8797	4332	2	105	9	N	95	177	1			311
11	0		4341	-0-	4341	13138	4246	2	95	9	N	86					397

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4290	X	4027	-0-	-263	-0-	3808	2	219	9	N	199	184	1	151
07	4216	X	4095	-0-	-121	-0-	3860	2	235	9	N	214	189	1	176
08	4216	X	4016	-0-	-200	-0-	3815	2	201	9	N	183	193	1	166
09	0		4189	-0-	4189	4189	3930	2	259	9	N	235	189	1	212
10	0		4335	-0-	4335	8524	4047	2	288	9	N	262	190	1	284
11	0		3933	-0-	3933	12457	3863	2	70	9	N	64	180	1	168

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2132	X	2132	-0-	-0-	-0-	1949	2	183	9	N	166	179	1	229
07	2109	N	2109	-0-	-0-	-0-	1903	2	206	9	N	187	190	1	226
08	1116	N	-0-	-0-	-1116	-0-					N	150	188	1	188
09	0		-0-	-0-	-0-	-0-					N	177	181	1	184
10	0		1369	-0-	1369	1369	1226	2	143	9	N	130	171	1	143
11	0		2218	-0-	2218	3587	2085	2	133	9	N	121	186	1	78

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	-0-	1479	2	28	9	N	25			103
07	1681	N	1681	-0-	-0-	-0-	1652	2	29	9	N	26			129
08	1401	N	1401	-0-	-0-	-0-	1377	2	24	9	N	22			151
09	0		1825	-0-	1825	1825	1781	2	44	9	N	40			191
10	0		2237	-0-	2237	4062	2187	2	50	9	N	45			236
11	0		2150	-0-	2150	6212	2096	2	54	9	N	49	184	1	101

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	330	368	1	304
07	5784	X	5784	-0-	-0-	-0-	5400	2	384	9	N	349	364	1	289
08	5278	X	5278	-0-	-0-	-0-	4959	2	319	9	N	290	370	1	209
09	0		5287	-0-	5287	5287	4926	2	361	9	N	328	168	1	369
10	0		5444	-0-	5444	10731	5091	2	353	9	N	321	365	1	325
11	0		5151	-0-	5151	15882	4790	2	361	9	N	328	362	1	291

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5310	X	2675	-0-	-2635	-0-	2647	2	28	9	N	25			267
07	4061	X	-0-	-0-	-4061	-0-					N	31			298
08	6727	X	-0-	-0-	-6727	-0-					N	29			327
09	0		37	-0-	37	37	4	2	33	9	N	30			357
10	0		2345	-0-	2345	2382	2326	2	19	9	N	17			374
11	0		5047	-0-	5047	7429	5015	2	32	9	N	29			403

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1890	X	1287	-0-	-603	-0-	1266	2	21	9	N	19			257
07	3038	X	1071	-0-	-1967	-0-	1054	2	17	9	N	15			272
08	4181	X	4181	-0-	-0-	-0-	4092	2	89	9	N	81			353
09	0		2659	-0-	2659	2659	2609	2	50	9	N	45	184	1	214
10	0		3181	-0-	3181	5840	3092	2	89	9	N	81			295
11	0		2583	-0-	2583	8423	2497	2	86	9	N	78	162	1	211

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	-0-	1534	2	123	9	N	112	182	1	144
07	1757	N	1757	-0-	-0-	-0-	1604	2	153	9	N	139			283
08	1700	N	1700	-0-	-0-	-0-	1569	2	131	9	N	119	174	1	228
09	0		1616	-0-	1616	1616	1491	2	125	9	N	114	187	1	155
10	0		-0-	-0-	-0-	1616					N	136			291
11	0		1520	-0-	1520	3136	1428	2	92	9	N	84	187	1	188

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5614	-0-	-176	-0-	5275	2	339	9	N	308	185	1			274
07	6107	X	5769	-0-	-338	-0-	5435	2	334	9	N	304	356	1			222
08	6107	X	5811	-0-	-296	-0-	5441	2	370	9	N	336	182	1			376
09	0		5564	-0-	5564	5564	5246	2	318	9	N	289	382	1			283
10	0		5727	-0-	5727	11291	5377	2	350	9	N	318	379	1			222
11	0		5472	-0-	5472	16763	5147	2	325	9	N	295	193	1			324

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

06	11700	X	10253	-0-	-1447	-0-	10015	2	238	9	N	216	180	1			222
07	11749	X	11094	-0-	-655	-0-	10890	2	204	9	N	185	179	1			228
08	11749	X	10325	-0-	-1424	-0-	10120	2	205	9	N	186	183	1			231
09	0		8886	-0-	8886	8886	8730	2	156	9	N	142	181	1			192
10	0		10278	-0-	10278	19164	10093	2	185	9	N	168	189	1			171
11	0		8175	-0-	8175	27339	7981	2	194	9	N	176	178	1			169

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

06	1371	N	1371	-0-	-0-	-0-	1318	2	53	9	N	48					348
07	1779	N	1779	-0-	-0-	-0-	1666	2	113	9	N	103	178	1			273
08	139	N	139	-0-	-0-	-0-	59	2	80	9	N	73					346
09	0		1604	-0-	1604	1604	1525	2	79	9	N	72					418
10	0		1544	-0-	1544	3148	1491	2	53	9	N	48	168	1			298
11	0		1502	-0-	1502	4650	1434	2	68	9	N	62					360

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

06	3391	X	3391	-0-	-0-	-0-	3242	2	149	9	N	135					281
07	3938	X	3938	-0-	-0-	-0-	3798	2	140	9	N	127	178	1			230
08	2263	X	-0-	-0-	-2263	-0-					N	122					352
09	0		-0-	-0-	-0-	-0-					N	136	199	1			289
10	0		3100	-0-	3100	3100	2992	2	108	9	N	98	184	1			203
11	0		3006	-0-	3006	6106	2861	2	145	9	N	132					335

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

06	3750	X	3674	-0-	-76	-0-	3587	2	87	9	N	79					445
07	4123	X	3797	-0-	-326	-0-	3706	2	91	9	N	83	193	1			335
08	4123	X	4013	-0-	-110	-0-	3926	2	87	9	N	79					414
09	0		3740	-0-	3740	3740	3699	2	41	9	N	37	185	1			266
10	0		3706	-0-	3706	7446	3697	2	9	9	N	8					274
11	0		3461	-0-	3461	10907	3455	2	6	9	N	5					279

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

06	2519	N	2519	-0-	-0-	-0-	2424	2	95	9	N	86					419
07	2623	N	2623	-0-	-0-	-0-	2511	2	112	9	N	102	182	1			339
08	2555	N	2555	-0-	-0-	-0-	2455	2	100	9	N	91	191	1			239
09	0		2382	-0-	2382	2382	2272	2	110	9	N	100					339
10	0		2326	-0-	2326	4708	2240	2	86	9	N	78					417
11	0		2243	-0-	2243	6951	2148	2	95	9	N	86	193	1			310

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

06	3240	X	3240	-0-	-0-	-0-	3166	2	74	9	N	67					533
07	3782	X	2933	-0-	-849	-0-	2856	2	77	9	N	70	191	1			412
08	3782	X	2881	-0-	-901	-0-	2776	2	105	9	N	95					507
09	0		3095	-0-	3095	3095	3025	2	70	9	N	64					571
10	0		1269	-0-	1269	4364	1262	2	7	9	N	6					577
11	0		22	-0-	22	4386	22	2			N	-0-					577

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4736	X	4736	-0-	-0-	-0-	4296	2	440	9	N	400	377	1			269
07	4340	X	2710	-0-	-1630	-0-	2638	2	72	9	N	65					334
08	4340	X	-0-	-0-	-4340	-0-					N	370	365	1			339
09	0		-0-	-0-	-0-	-0-					N	353	363	1			329
10	0		3746	-0-	3746	3746	3438	2	308	9	N	280	180	1			429
11	0		3468	-0-	3468	7214	3360	2	108	9	N	98					527

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

06	14760	X	11536	-0-	-3224	-0-	10428	2	1108	9	N	1007	903	1			522
07	14508	X	11303	-0-	-3205	-0-	10157	2	1146	9	N	1042	1104	1			460
08	13454	X	-0-	-0-	-13454	-0-					N	1068	963	1			565
09	0		-0-	-0-	-0-	-0-					N	1020	1094	1			491
10	0		11528	-0-	11528	11528	10446	2	1082	9	N	984	1090	1			385
11	0		11261	-0-	11261	22789	10215	2	1046	9	N	951	931	1			405

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

06	1200	N	306	-0-	-894	-0-	300	1	6	9	N	5					36
07	1182	N	1182	-0-	-0-	-0-	310	1	866	3	N	5					41
							6	9									
08	1116	N	1052	-0-	-64	-0-	310	1	728	3	N	13					54
							14	9									
09	0		988	-0-	988	988	300	1	680	3	N	7					61
							8	9									
10	0		957	-0-	957	1945	310	1	641	3	N	5					66
							6	9									
11	0		683	-0-	683	2628	300	1	381	3	N	2					68
							2	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

06	3090	X	2741	-0-	-349	-0-	2694	3	47	9	N	43	173	1			147
07	3193	X	1584	-0-	-1609	-0-	1542	3	42	9	N	38					185
08	2560	X	2560	-0-	-0-	-0-	2498	3	62	9	N	56					241
09	0		2387	-0-	2387	2387	2345	3	42	9	N	38					279
10	0		2458	-0-	2458	4845	2419	3	39	9	N	35	172	1			142
11	0		2331	-0-	2331	7176	2280	3	51	9	N	46					188

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

06	840	N	692	-0-	-148	-0-	680	3	12	9	N	11					117
07	1561	N	1561	-0-	-0-	-0-	1542	3	19	9	N	17					134
08	713	N	556	-0-	-157	-0-	544	3	12	9	N	11					145
09	0		503	-0-	503	503	489	3	14	9	N	13					158
10	0		566	-0-	566	1069	551	3	15	9	N	14					172
11	0		553	-0-	553	1622	539	3	14	9	N	13					185

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	318	-0-	-1002	-0-	300	1	18	9	N	16					154
07	1302	N	1176	-0-	-126	-0-	310	1	866	3	N	-0-					154
08	1339	N	1339	-0-	-0-	-0-	310	1	1029	3	N	-0-					154
09	1262	N	1262	-0-	-0-	-0-	300	1	960	3	N	2					156
							2	9									
10	0		1427	-0-	1427	1427	310	1	1107	3	N	9					165
							10	9									
11	0		1355	-0-	1355	2782	300	1	1011	3	N	40	184	1			21
							44	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

06	900	N	-0-	-0-	-900	-0-					N	-0-					49
07	930	N	898	-0-	-32	-0-	898	3			N	-0-					49
08	911	N	911	-0-	-0-	-0-	904	3	7	9	N	6					55
09	0		897	-0-	897	897	886	3	11	9	N	10					65
10	0		930	-0-	930	1827	924	3	6	9	N	5					70
11	0		912	-0-	912	2739	908	3	4	9	N	4					74

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

06	600	N	565	-0-	-35	B	-5414	42	1	523	2	N	-0-				-0-
07	589	N	606	-0-	17	B	-5397	62	1	544	2	N	-0-				-0-
08	589	N	597	-0-	8	B	-5389	62	1	535	2	N	-0-				-0-
09	570	N	522	-0-	-48	B	-5389	60	1	462	2	N	-0-				-0-
10	620	N	600	-0-	-20	B	-5389	50	1	550	2	N	-0-				-0-
11	570	N	577	-0-	7	B	-5382	46	1	531	2	N	-0-				-0-

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

06	229	N	229	-0-	-0-	-0-	10	2	219	9	N	199	168	1			238
07	1044	N	1044	-0-	-0-	-0-	803	2	241	9	N	219	370	1			87
08	1021	N	1021	-0-	-0-	-0-	797	2	224	9	N	204	179	1			112
09	0		995	-0-	995	995	772	2	223	9	N	203	192	1			123
10	0		973	-0-	973	1968	732	2	241	9	N	219	189	1			153
*11	2602	N	634	-0-	-1968	-0-	418	2	216	9	N	196	197	1			152

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

06	4110	X	3726	-0-	-384	-0-	3541	2	185	9	N	168	190	1			175
07	3999	X	3539	-0-	-460	-0-	3404	2	135	9	N	123	185	1			113
08	4217	X	4217	-0-	-0-	-0-	4020	2	197	9	N	179	184	1			108
09	0		2517	-0-	2517	2517	2403	2	114	9	N	104					212
10	0		4003	-0-	4003	6520	3839	2	164	9	N	149	169	1			192
11	0		3598	-0-	3598	10118	3413	2	185	9	N	168	195	1			165

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

06	1620	N	1523	-0-	-97	-0-	1388	2	135	9	N	123	179	1			202
07	1509	N	1509	-0-	-0-	-0-	1362	2	147	9	N	134	188	1			148
08	1581	N	1481	-0-	-100	-0-	1343	2	138	9	N	125	171	1			102
09	0		1437	-0-	1437	1437	1288	2	149	9	N	135					237
10	2795	N	1358	-0-	-1437	-0-	1227	2	131	9	N	119	174	1			182
11	0		1344	-0-	1344	1344	1221	2	123	9	N	112	179	1			115

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	431	-0-	-139	-0-	354	2	77	9	N	70					228
07	1055	N	1055	-0-	-0-	-0-	982	2	73	9	N	66	177	1			117
08	1873	N	1873	-0-	-0-	-0-	1762	2	111	9	N	101	160	1			58
09	0		1111	-0-	1111	1111	1028	2	83	9	N	75					133
10	0		1186	-0-	1186	2297	1098	2	88	9	N	80					213
11	0		966	-0-	966	3263	855	2	111	9	N	101	169	1			145

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

06	3090	X	2936	-0-	-154	-0-	2866	2	70	9	N	64					162
07	3193	X	2815	-0-	-378	-0-	2748	2	67	9	N	61					223
08	3162	X	2671	-0-	-491	-0-	2619	2	52	9	N	47	167	1			103
09	0		2785	-0-	2785	2785	2719	2	66	9	N	60					163
10	0		2850	-0-	2850	5635	2778	2	72	9	N	65					228
11	0		2422	-0-	2422	8057	2360	2	62	9	N	56	172	1			112

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/30/2021

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

06	540	N	533	-0-	-7	-0-	372	1	161	3	N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	558	N	542	-0-	-16	-0-	384	1	158	3	N	-0-					-0-
09	0		518	-0-	518	518	372	1	146	3	N	-0-					-0-
10	0		532	-0-	532	1050	384	1	148	3	N	-0-					-0-
11	0		503	-0-	503	1553	372	1	131	3	N	-0-					-0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					21
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					21
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					21
*11	300	N	298	-0-	-2	-0-	298	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

06	780	N	744	-0-	-36	-0-	372	1	372	3	N	-0-					3
07	806	N	-0-	-0-	-806	-0-					N	-0-					3
08	775	N	758	-0-	-17	-0-	384	1	374	3	N	-0-					3
09	750	N	726	-0-	-24	-0-	372	1	354	3	N	-0-					3
10	751	N	751	-0-	-0-	-0-	384	1	367	3	N	-0-					3
*11	733	N	733	-0-	-0-	-0-	372	1	361	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

06	2281	N	2281	-0-	-0-	-0-	372	1	1895	3	N	13					166
							14	9									
07	2015	N	-0-	-0-	-2015	-0-					N	-0-					166
08	2453	N	2453	-0-	-0-	-0-	384	1	2063	3	N	5					171
							6	9									
09	2371	N	2371	-0-	-0-	-0-	372	1	1999	3	N	-0-					171
10	2483	N	2483	-0-	-0-	-0-	384	1	2099	3	N	-0-					171
*11	2401	N	2401	-0-	-0-	-0-	372	1	1998	3	N	28					199
							31	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	33					64
11	0		-0-	-0-	-0-	-0-					N	21					85

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	30	1	21	2	N	-0-					199
07	55	N	55	-0-	-0-	-0-	31	1	24	2	N	-0-					199
08	62	N	35	-0-	-27	-0-	31	1	4	2	N	-0-					199
09	0		30	-0-	30	30	30	1			N	-0-					199
10	0		31	-0-	31	61	31	1			N	-0-					199
11	0		30	-0-	30	91	30	1			N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	1	N	-0-	-0-	-1	-0-					N	-0-					34
09	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					39
10	0		471	-0-	471	471	438	2	33	9	N	30					69
11	0		553	-0-	553	1024	535	2	18	9	N	16					85

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

06	1470	N	1192	-0-	-278	-0-	60	1	1132	2	N	-0-					43
07	2015	N	1145	-0-	-870	-0-	62	1	1083	2	N	-0-					43
08	1488	N	1173	-0-	-315	-0-	62	1	1111	2	N	-0-					43
09	1200	N	1154	-0-	-46	-0-	60	1	1094	2	N	-0-					43
10	0		1136	-0-	1136	1136	54	1	1082	2	N	-0-					43
11	0		935	-0-	935	2071	58	1	877	2	N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

06	561	N	561	-0-	-0-	-0-	464	2	97	9	Y	88	171	1							64
07	372	N	80	-0-	-292	-0-	5	1	75	9	Y	68	2	8							130
08	516	N	516	-0-	-0-	-0-	12	1	415	2	Y	81									211
							89	9													
09	1028	N	1028	-0-	-0-	-0-	11	1	887	2	Y	118	158	1	2	8					169
							130	9													
10	0		2379	-0-	2379	2379	570	1	1585	2	Y	204	333	1							40
							224	9													
11	0		1261	-0-	1261	3640	3	1	1108	2	Y	136									176
							150	9													

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	2	1	9	9	Y	8	165	1			42
07	155	N	-0-	-0-	-155	-0-					Y	28	1	8			69
08	62	N	62	-0-	-0-	-0-	9	1	53	9	Y	48					117
09	0		32	-0-	32	32	1	1	31	9	Y	28	1	8			144
10	0		508	-0-	508	540	461	1	47	9	Y	43					187
11	0		702	-0-	702	1242	3	1	649	2	Y	45	170	1			62
							50	9									

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

06	960	N	901	-0-	-59	-0-	895	2	6	9	N	5					155
07	930	N	930	-0-	-0-	-0-	919	2	11	9	N	10					165
08	930	N	876	-0-	-54	-0-	873	2	3	9	N	3					168
09	900	N	894	-0-	-6	-0-	828	2	66	9	N	60					228
10	0		839	-0-	839	839	826	2	13	9	N	12	195	1			45
11	0		785	-0-	785	1624	779	2	6	9	N	5					50

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

06	90	N	1	-0-	-89	-0-	1	2			N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	531	N	531	-0-	-0-	-0-	531	1			N	-0-					31
09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					31
10	0		1079	-0-	1079	1079	1079	1			N	-0-					31
11	0		1044	-0-	1044	2123	1044	1			N	-0-					31

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

06	10535	X	10535	-0-	-0-	-0-	10272	2	263	9	N	239	190	1			104
07	10075	X	9811	-0-	-264	-0-	9559	2	252	9	N	229	181	1			152
08	9889	X	9481	-0-	-408	-0-	9277	2	204	9	N	185	309	1			28
09	9750	X	8265	-0-	-1485	-0-	8125	2	140	9	N	127					155
10	0		8172	-0-	8172	8172	8004	2	168	9	N	153	189	1			119
11	0		7352	-0-	7352	15524	7195	2	157	9	N	143	167	1			95

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

06	5531	X	5531	-0-	-0-	-0-	1044	1	4099	2	N	353	183	1			228
							388	9									
07	5549	X	5304	-0-	-245	-0-	996	1	4134	2	N	158	192	1			194
							174	9									
08	6861	X	6861	-0-	-0-	-0-	1079	1	5507	2	N	250	377	1			67
							275	9									
09	6205	X	6205	-0-	-0-	-0-	993	1	4961	2	N	228	192	1			103
							251	9									
10	0		6052	-0-	6052	6052	1079	1	4727	2	N	224					327
							246	9									
11	0		6389	-0-	6389	12441	1044	1	5020	2	N	295	389	1			233
							325	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7274	X	7274	-0-	-0-	-0-	7108	2	166	9	N	151	181	1			231
07	5648	X	5648	-0-	-0-	-0-	5568	2	80	9	N	73	165	1			139
08	5835	X	5835	-0-	-0-	-0-	5684	2	151	9	N	137	176	1			100
09	5880	X	5880	-0-	-0-	-0-	5730	2	150	9	N	136					236
10	0		4614	-0-	4614	4614	4497	2	117	9	N	106	192	1			150
11	0		5073	-0-	5073	9687	4889	2	184	9	N	167					317

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

06	4470	X	-0-	-0-	-4470	-0-					N	150	182	1			164
07	4619	X	3485	-0-	-1134	-0-	3345	2	140	9	N	127					291
08	4619	X	3429	-0-	-1190	-0-	3255	2	174	9	N	158	188	1			261
09	0		2882	-0-	2882	2882	2759	2	123	9	N	112	179	1			194
10	0		2152	-0-	2152	5034	2064	2	88	9	N	80					274
11	0		2818	-0-	2818	7852	2719	2	99	9	N	90					364

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

06	5910	X	-0-	-0-	-5910	-0-					N	110	190	1			237
07	6107	X	5417	-0-	-690	-0-	5271	2	146	9	N	133	181	1			189
08	5766	X	5444	-0-	-322	-0-	5336	2	108	9	N	98					287
09	0		5180	-0-	5180	5180	5094	2	86	9	N	78	186	1			179
10	0		5150	-0-	5150	10330	5051	2	99	9	N	90					269
11	0		5037	-0-	5037	15367	4952	2	85	9	N	77	186	1			160

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

06	5700	X	-0-	-0-	-5700	-0-					N	287	187	1			322
07	5797	X	5553	-0-	-244	-0-	5249	2	304	9	N	276	377	1			221
08	6045	X	5556	-0-	-489	-0-	5245	2	311	9	N	283	189	1			315
09	0		5278	-0-	5278	5278	4991	2	287	9	N	261	182	1			394
10	0		5448	-0-	5448	10726	5175	2	273	9	N	248	360	1			282
11	0		5184	-0-	5184	15910	4887	2	297	9	N	270	190	1			362

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

06	1140	N	890	-0-	-250	-0-	890	3			N	-0-					-0-
07	961	N	846	-0-	-115	-0-	846	3			N	-0-					-0-
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
09	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
10	0		1468	-0-	1468	1468	1468	3			N	-0-					-0-
11	0		1793	-0-	1793	3261	62	1	742	2	N	-0-					-0-
							989	3									

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

06	2070	N	1720	-0-	-350	-0-	1720	3			N	-0-					-0-
07	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
08	2046	N	1656	-0-	-390	-0-	1656	3			N	-0-					-0-
09	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
10	0		1629	-0-	1629	1629	1629	3			N	-0-					-0-
11	0		4803	-0-	4803	6432	63	1	2465	2	N	-0-					-0-
							2275	3									

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2188	-0-	-62	-0-	2188	2			N	-0-					33
07	2294	N	2190	-0-	-104	-0-	2184	2	6	9	N	5					38
08	2343	N	2343	-0-	-0-	-0-	2304	2	39	9	N	35	65	1			8
09	2192	N	2192	-0-	-0-	-0-	2191	2	1	9	N	1					9
10	0		2271	-0-	2271	2271	2257	2	14	9	N	13					22
11	0		2177	-0-	2177	4448	2170	2	7	9	N	6					28

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2958	X	2958	-0-	-0-	-0-	2950	2	8	9	N	7					90
07	2214	X	2214	-0-	-0-	-0-	2189	2	25	9	N	23					113
08	4795	X	4795	-0-	-0-	-0-	4694	2	101	9	N	92					205
09	4379	X	4379	-0-	-0-	-0-	4370	2	9	9	N	8					213
10	0		4904	-0-	4904	4904	4869	2	35	9	N	32	188	1			57
11	0		4817	-0-	4817	9721	4772	2	45	9	N	41					98

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3790	-0-	-980	-0-	3760	2	30	9	N	27	151	1			39
07	4929	X	4612	-0-	-317	-0-	4570	2	42	9	N	38					77
08	4929	X	4449	-0-	-480	-0-	4425	2	24	9	N	22					99
09	4530	X	4449	-0-	-81	-0-	4420	2	29	9	N	26					125
10	0		4576	-0-	4576	4576	4557	2	19	9	N	17					142
11	0		4404	-0-	4404	8980	4356	2	48	9	N	44	133	1			53

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					67
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					67
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					67
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					67
10	0		97	-0-	97	97	97	2			N	-0-					67
11	0		89	-0-	89	186	89	2			N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					198
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					198
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					198
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					198
10	0		886	-0-	886	886	886	2			N	-0-					198
11	0		756	-0-	756	1642	756	2			N	-0-					198

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

06	18540	#	14264	-0-	-4276	-0-	14264	3			N	-0-					18
07	19158	#	12079	-0-	-7079	-0-	12079	3			N	-0-					18
08	18817	#	18057	-0-	-760	-0-	18057	3			N	-0-					18
09	22436		20668	-0-	-1768	-0-	20668	3			N	-0-					18
10	21082		20306	-0-	-776	-0-	20306	3			N	-0-					18
*11	17788	R	17788	-0-	-0-	-0-	17788	3			N	-0-					18

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

06	510	N	490	-0-	-20	-0-	490	2			N	-0-	80	1			40
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					40
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					40
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					40
10	0		2421	-0-	2421	2421	2407	2	14	9	N	13					53
11	0		1793	-0-	1793	4214	143	1	1633	2	N	15					68
							17	9									

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	30	1	884	2	N	2					95
							2	9									
07	950	N	950	-0-	-0-	-0-	31	1	919	2	N	-0-					95
08	970	N	970	-0-	-0-	-0-	31	1	906	2	N	30					125
							33	9									
09	0		907	-0-	907	907	30	1	877	2	N	-0-					125
10	0		890	-0-	890	1797	30	1	860	2	N	-0-					125
11	0		906	-0-	906	2703	30	1	876	2	N	-0-					125

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

06	2190	N	1777	-0-	-413	-0-	1777	2			N	-0-					-0-
07	2201	N	2055	-0-	-146	-0-	2055	2			N	-0-					-0-
08	2263	N	2041	-0-	-222	-0-	2041	2			N	-0-					-0-
09	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
10	0		2231	-0-	2231	2231	2231	2			N	-0-					-0-
11	0		2528	-0-	2528	4759	2528	2			N	-0-					-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	R	1902	-0-	-0-	-0-	1870	3	32	9	Y	29					147
07	1829	#	1561	-0-	-268	-0-	1543	3	18	9	Y	16					163
08	DLQ G-10		1780	-0-	1780	1780	1752	3	28	9	Y	25					188
09	DLQ G-10		1797	-0-	1797	3577	1783	3	14	9	Y	13					201
10	DLQ G-10		-0-	-0-	-0-	3577					Y	-0-	129	1			72
11	DLQ G-10		-0-	-0-	-0-	3577					Y	-0-					72

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

06	14	#	3	-0-	-11	-0-	3	3			Y	-0-					74
07	31	#	1	-0-	-30	-0-	1	3			Y	-0-					74
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					74
09	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					74
10	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					74
11	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					74

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					13
07	1395	N	1320	-0-	-75	-0-	1320	3			N	-0-					13
08	1364	N	1306	-0-	-58	-0-	1304	3	2	9	N	2					15
09	0		1271	-0-	1271	1271	1271	3			N	-0-					15
10	0		1335	-0-	1335	2606	1335	3			N	-0-					15
11	0		1027	-0-	1027	3633	1027	3			N	-0-					15

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					12
07	279	N	47	-0-	-232	-0-	47	2			N	-0-					12
08	279	N	124	-0-	-155	-0-	124	2			N	-0-					12
*09	270	N	254	-0-	-16	-0-	219	2	35	9	N	32					44
10	0		234	-0-	234	234	234	2			N	-0-					44
11	0		218	-0-	218	452	218	2			N	-0-					44

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					36
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					36
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					36
*10	782	N	782	-0-	-0-	-0-	781	2	1	9	N	1					37
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					37

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	6	N	-0-	-0-	-6	-0-					N	-0-					36
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4590	-0-	1590	1590	4590	2			N	-0-					18
07	2078	N	488	-0-	-1590	-0-	488	2			N	-0-					18
08	527	N	491	-0-	-36	-0-	491	2			N	-0-					18
*09	990	X	428	-0-	-562	-0-	428	2			N	-0-					18
*10	1023	X	484	-0-	-539	-0-	484	2			N	-0-					18
*11	990	X	519	-0-	-471	-0-	519	2			N	-0-					18

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	39	1			1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					107
07	341	N	7	-0-	-334	-0-	7	2			Y	-0-					107
08	155	N	4	-0-	-151	-0-	4	2			Y	-0-					107
09	0		206	-0-	206	206	206	2			Y	-0-					107
10	0		547	-0-	547	753	547	2			Y	-0-					107
11	0		524	-0-	524	1277	524	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

06	532	N	532	-0-	-0-	-0-	521	2	11	9	Y	10					65
07	837	N	478	-0-	-359	-0-	478	2			Y	-0-					65
08	651	N	452	-0-	-199	-0-	450	2	2	9	Y	2					67
09	540	N	431	-0-	-109	-0-	420	2	11	9	Y	10					77
10	0		519	-0-	519	519	512	2	7	9	Y	6					83
11	0		360	-0-	360	879	359	2	1	9	Y	1					84

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

06	3222	X	3222	-0-	-0-	-0-	3190	2	32	9	Y	29					92
07	3358	X	3358	-0-	-0-	-0-	3250	2	108	9	Y	98	179	1			11
08	3348	X	3120	-0-	-228	-0-	3102	2	18	9	Y	16					27
09	0		3214	-0-	3214	3214	3163	2	51	9	Y	46					73
10	0		3265	-0-	3265	6479	3206	2	59	9	Y	54					127
11	0		3114	-0-	3114	9593	3062	2	52	9	Y	47	174	1			-0-

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

06	5461	X	5461	-0-	-0-	-0-	5404	2	57	9	Y	52					211
07	5585	X	5585	-0-	-0-	-0-	5520	2	65	9	Y	59					270
08	5518	X	5453	-0-	-65	-0-	5381	2	72	9	Y	65	171	1			164
09	5340	X	3831	-0-	-1509	-0-	3779	2	52	9	Y	47	1	8			210
10	0		4015	-0-	4015	4015	3985	2	30	9	Y	27					237
11	0		5618	-0-	5618	9633	5512	2	106	9	Y	96	178	1			155

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

06	3965	X	3965	-0-	-0-	-0-	3934	2	31	9	Y	28					293
07	4743	X	4381	-0-	-362	-0-	4362	2	19	9	Y	17					310
08	4743	X	4572	-0-	-171	-0-	4542	2	30	9	Y	27					337
09	0		3946	-0-	3946	3946	3923	2	23	9	Y	21	164	1			194
10	0		3488	-0-	3488	7434	3479	2	9	9	Y	8					202
11	0		3238	-0-	3238	10672	3216	2	22	9	Y	20					222

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

06	5773	X	5773	-0-	-0-	-0-	5688	2	85	9	Y	77					155
07	5709	X	5709	-0-	-0-	-0-	5644	2	65	9	Y	59	161	1			53
08	5621	X	5621	-0-	-0-	-0-	5534	2	87	9	Y	79					132
09	0		5334	-0-	5334	5334	4	1	5312	2	Y	16					148
							18	9									
10	0		5407	-0-	5407	10741	5401	2	6	9	Y	5					153
11	0		5240	-0-	5240	15981	68	1	5131	2	Y	37					190
							41	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

06	5830	X	5830	-0-	-0-	-0-	5746	2	84	9	Y	76	1	8			143
07	5670	X	5670	-0-	-0-	-0-	5576	2	94	9	Y	85					228
08	5487	X	5179	-0-	-308	-0-	5052	2	127	9	Y	115	171	1			172
09	0		4848	-0-	4848	4848	4780	2	68	9	Y	62	1	8			233
10	0		5365	-0-	5365	10213	5330	2	35	9	Y	32					265
11	0		5434	-0-	5434	15647	5398	2	36	9	Y	33					298

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5163	-0-	-297	-0-	4978	2	185	9	N	168	154	1	2	8	236
07	5549	X	5242	-0-	-307	-0-	5089	2	153	9	N	139					375
08	5487	X	5178	-0-	-309	-0-	5025	2	153	9	N	139	342	1			172
09	0		4919	-0-	4919	4919	4789	2	130	9	N	118	173	1	2	8	115
10	0		5193	-0-	5193	10112	5050	2	143	9	N	130					245
11	0		5099	-0-	5099	15211	4934	2	165	9	N	150	173	1			222

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0-	-0-	1161	2	8	9	Y	7	1	8			99
07	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	Y	16					115
08	1242	N	1242	-0-	-0-	-0-	1224	2	18	9	Y	16					131
09	0		1199	-0-	1199	1199	1181	2	18	9	Y	16	1	8			146
10	0		1455	-0-	1455	2654	1427	2	28	9	Y	25					171
11	0		1350	-0-	1350	4004	1317	2	33	9	Y	30					201

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5362	X	5362	-0-	-0-	-0-	5229	2	133	9	Y	121	1	8			295
07	5636	X	5636	-0-	-0-	-0-	5465	2	171	9	Y	155	171	1			279
08	5476	X	5476	-0-	-0-	-0-	5305	2	171	9	Y	155	169	1			265
09	0		5123	-0-	5123	5123	5025	2	98	9	Y	89	174	1	1	8	179
10	0		5397	-0-	5397	10520	5292	2	105	9	Y	95					274
11	0		5088	-0-	5088	15608	4976	2	112	9	Y	102	169	1			207

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3954	X	3954	-0-	-0-	-0-	3892	2	62	9	Y	56	1	8			271
07	4105	X	4105	-0-	-0-	-0-	4021	2	84	9	Y	76	178	1			169
08	4072	X	4072	-0-	-0-	-0-	3982	2	90	9	Y	82					251
09	0		3899	-0-	3899	3899	3756	2	143	9	Y	130	174	1	1	8	206
10	0		4004	-0-	4004	7903	3935	2	69	9	Y	63					269
11	0		3875	-0-	3875	11778	3768	2	107	9	Y	97	177	1			189

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3060	-0-	-0-	-0-	3008	2	52	9	N	47					227
07	3007	X	2968	-0-	-39	-0-	2924	2	44	9	N	40	170	1			97
08	3127	X	3127	-0-	-0-	-0-	3069	2	58	9	N	53					150
09	0		2835	-0-	2835	2835	2813	2	22	9	N	20					170
10	0		3055	-0-	3055	5890	3029	2	26	9	N	24					194
11	0		2726	-0-	2726	8616	2689	2	37	9	N	34	178	1			50

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	9237	-0-	-543	-0-	72	1	8993	2	N	156	160	1	1	8	180
							172	9									
07	10106	X	9223	-0-	-883	-0-	74	1	8989	2	N	145	177	1			148
							160	9									
08	9889	X	9029	-0-	-860	-0-	74	1	8798	2	N	143	181	1			110
							157	9									
09	0		8695	-0-	8695	8695	72	1	8465	2	N	144	180	1	1	8	73
							158	9									
10	0		9087	-0-	9087	17782	74	1	8849	2	N	149	180	1			42
							164	9									
11	0		8454	-0-	8454	26236	72	1	8184	2	N	180	175	1			47
							198	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

06	9210	X	8543	-0-	-667	-0-	8435	2	108	9	N	98	1	8			257
07	9517	X	8668	-0-	-849	-0-	8555	2	113	9	N	103	165	1			195
08	9052	X	7603	-0-	-1449	-0-	7520	2	83	9	N	75	171	1			99
09	0		8015	-0-	8015	8015	7882	2	133	9	N	121	1	8			219
10	0		8156	-0-	8156	16171	8047	2	109	9	N	99	171	1			147
11	0		6981	-0-	6981	23152	6859	2	122	9	N	111					258

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

06	8640	X	8640	-0-	-0-	-0-	8564	2	76	9	N	69	2	8			189
07	8418	X	8418	-0-	-0-	-0-	8300	2	118	9	N	107	170	1			126
08	8257	X	8257	-0-	-0-	-0-	8129	2	128	9	N	116					242
09	0		6267	-0-	6267	6267	6209	2	58	9	N	53	172	1	2	8	121
10	0		6295	-0-	6295	12562	6207	2	88	9	N	80					201
11	0		5879	-0-	5879	18441	5768	2	111	9	N	101					302

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

06	5220	X	4034	-0-	-1186	-0-	2	1	3922	2	N	100					153
							110	9									
07	5394	X	4314	-0-	-1080	-0-	4203	2	111	9	N	101	181	1			73
08	5146	X	4738	-0-	-408	-0-	4606	2	132	9	N	120	170	1			23
09	0		4550	-0-	4550	4550	4430	2	120	9	N	109					132
10	0		4679	-0-	4679	9229	4530	2	149	9	N	135	166	1			101
11	0		4426	-0-	4426	13655	48	1	4256	2	N	111					212
							122	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

06	8070	X	7261	-0-	-809	-0-	7121	2	140	9	N	127	179	1	1	8	54
07	9145	X	8705	-0-	-440	-0-	8552	2	153	9	N	139	171	1			22
08	9145	X	8018	-0-	-1127	-0-	2	1	7865	2	N	137					159
							151	9									
09	0		7710	-0-	7710	7710	7552	2	158	9	N	144	180	1	1	8	122
10	0		8352	-0-	8352	16062	26	1	8148	2	N	162	182	1			102
							178	9									
11	0		7304	-0-	7304	23366	72	1	7098	2	N	122	180	1			44
							134	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6082	X	6082	-0-	-0-	-0-	5938	2	144	9	N	131	178	1			114
07	6203	X	6203	-0-	-0-	-0-	6057	2	146	9	N	133	168	1			79
08	6293	X	6101	-0-	-192	-0-	5	1	5947	2	N	135					214
							149	9									
09	0		5819	-0-	5819	5819	5683	2	136	9	N	124	179	1			159
10	0		5927	-0-	5927	11746	26	1	5757	2	N	131	180	1			110
							144	9									
11	0		5698	-0-	5698	17444	72	1	5477	2	N	135	181	1			64
							149	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	X	9493	-0-	-497	-0-	9331	2	162	9	N	147	158	1			184
07	10323	X	6564	-0-	-3759	-0-	6477	2	87	9	N	79	173	1			90
08	10323	X	7688	-0-	-2635	-0-	4	1	7640	2	N	40					130
							44	9									
09	0		8458	-0-	8458	8458	8458	2			N	-0-					130
10	0		5055	-0-	5055	13513	22	1	5033	2	N	-0-					130
11	0		5711	-0-	5711	19224	79	1	5632	2	N	-0-					130

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	6097	-0-	-1763	-0-	240	1	5691	2	N	151	161	1			135
							166	9									
07	7945	X	7945	-0-	-0-	-0-	248	1	7496	2	N	183	179	1			139
							201	9									
08	7502	X	6959	-0-	-543	-0-	236	1	6559	2	N	149	171	1			117
							164	9									
09	0		6549	-0-	6549	6549	240	1	6135	2	N	158	176	1			99
							174	9									
10	0		7181	-0-	7181	13730	284	1	6696	2	N	183	163	1			119
							201	9									
11	0		6205	-0-	6205	19935	330	1	5677	2	N	180	182	1			117
							198	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15870	X	14778	-0-	-1092	-0-	14430	2	348	9	N	316	346	1			172
07	16089	X	15068	-0-	-1021	-0-	4	1	14704	2	N	327	353	1			146
							360	9									
08	15717	X	14895	-0-	-822	-0-	2	1	14561	2	N	302	338	1			110
							332	9									
09	0		14421	-0-	14421	14421	14080	2	341	9	N	310	176	1			244
10	0		15059	-0-	15059	29480	24	1	14706	2	N	299	346	1			197
							329	9									
11	0		14379	-0-	14379	43859	72	1	13910	2	N	361	348	1			210
							397	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	7133	-0-	-547	-0-	716	1	6136	2	N	255	170	1	7	8	150
							281	9									
07	7936	X	7623	-0-	-313	-0-	774	1	6606	2	N	221	326	1			45
							243	9									
08	7673	X	7673	-0-	-0-	-0-	775	1	6654	2	N	222	173	1			94
							244	9									
09	0		7566	-0-	7566	7566	750	1	6576	2	N	218	168	1	7	8	137
							240	9									
10	0		7933	-0-	7933	15499	753	1	6948	2	N	211	179	1			169
							232	9									
11	0		7624	-0-	7624	23123	750	1	6633	2	N	219	179	1			209
							241	9									

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	10896	-0-	-2064	-0-	10602	2	294	9	N	267	179	1	6	8	139
07	13392	X	10734	-0-	-2658	-0-	10438	2	296	9	N	269	343	1			65
08	12276	X	10447	-0-	-1829	-0-	10148	2	299	9	N	272	172	1			165
09	0		10123	-0-	10123	10123	9901	2	222	9	N	202	172	1	4	8	191
10	0		10608	-0-	10608	20731	10329	2	279	9	N	254	182	1			263
11	0		11351	-0-	11351	32082	79	1	10979	2	N	266	362	1			167
							293	9									

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14502	X	14502	-0-	-0-	-0-	14268	3	234	9	N	213	181	1			115
07	14058	X	14058	-0-	-0-	-0-	13839	3	219	9	N	199	252	1			62
08	11783	X	11783	-0-	-0-	-0-	11614	3	169	9	N	154	143	1			73
09	0		12896	-0-	12896	12896	12690	3	206	9	N	187	180	1			80
10	0		13156	-0-	13156	26052	12914	3	242	9	N	220	157	1			143
11	0		12077	-0-	12077	38129	11833	3	244	9	N	222	242	1			123

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7270	X	7270	-0-	-0-	-0-	7099	3	171	9	N	155	195	1			102
07	7008	X	7008	-0-	-0-	-0-	6885	3	123	9	N	112	149	1			65
08	5879	X	5879	-0-	-0-	-0-	5778	3	101	9	N	92	83	1			74
09	0		6410	-0-	6410	6410	6313	3	97	9	N	88	38	1			124
10	0		6545	-0-	6545	12955	6425	3	120	9	N	109	89	1			144
11	0		6021	-0-	6021	18976	5887	3	134	9	N	122	132	1			134

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11081	X	11081	-0-	-0-	-0-	10963	3	118	9	N	107					306
07	10725	X	10725	-0-	-0-	-0-	10633	3	92	9	N	84	132	1			258
08	9018	X	9018	-0-	-0-	-0-	8923	3	95	9	N	86	118	1			226
09	0		9851	-0-	9851	9851	9750	3	101	9	N	92	115	1			203
10	0		10047	-0-	10047	19898	9922	3	125	9	N	114	113	1			204
11	0		9197	-0-	9197	29095	9092	3	105	9	N	95					299

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	0		342	-0-	342	342	342	2			N	-0-					-0-
10	0		342	-0-	342	684	342	2			N	-0-					-0-
11	0		154	-0-	154	838	154	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

06	5040	X	4122	-0-	-918	-0-	240	1	3882	2	N	-0-					-0-
07	4092	X	3525	-0-	-567	-0-	248	1	3274	2	N	3					3
							3	9									
08	4092	X	3255	-0-	-837	-0-	248	1	3007	2	N	-0-					3
09	0		3300	-0-	3300	3300	204	1	3096	2	N	-0-					3
10	0		3043	-0-	3043	6343	240	1	2803	2	N	-0-					3
11	0		2757	-0-	2757	9100	240	1	2517	2	N	-0-					3

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

06	10251	S	10251	-0-	-0-	-0-	803	1	9444	2	N	4	4	8			-0-
							4	9									
07	11658	S	11658	-0-	-0-	-0-	820	1	10838	2	N	-0-					-0-
08	10705	S	10705	-0-	-0-	-0-	795	1	9910	2	N	-0-					-0-
09	12117	S	12117	-0-	-0-	-0-	898	1	11216	2	N	3	3	8			-0-
							3	9									
10	0		12200	-0-	12200	12200	893	1	11307	2	N	-0-					-0-
11	0		13262	-0-	13262	25462	888	1	12374	2	N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	34	-0-	34	34	34	1			Y	-0-					20

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

06	48810	X	47094	-0-	-1716	-0-	47094	3			N	-0-					86
07	49445	X	48767	-0-	-678	-0-	48767	3			N	-0-					86
08	49445	X	48448	-0-	-997	-0-	48448	3			N	-0-					86
09	0		47090	-0-	47090	47090	47090	3			N	-0-					86
10	0		48561	-0-	48561	95651	48561	3			N	-0-					86
11	0		46986	-0-	46986	142637	46986	3			N	-0-					86

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

06	976	N	976	-0-	-0-	-0-	2	1	974	2	Y	-0-					28
07	1039	N	1039	-0-	-0-	-0-	2	1	1037	2	Y	-0-					28
08	1116	N	812	-0-	-304	-0-	812	2			Y	-0-					28
09	0		1045	-0-	1045	1045	2	1	1043	2	Y	-0-					28
10	0		1020	-0-	1020	2065	1018	2	2	9	Y	2					30
11	0		889	-0-	889	2954	883	2	6	9	Y	5					35

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

06	420	N	177	-0-	-243	-0-	176	3	1	9	Y	1					19
07	310	N	257	-0-	-53	-0-	257	3			Y	-0-					19
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					19
09	0		198	-0-	198	198	197	3	1	9	Y	1					20
10	529	N	331	-0-	-198	-0-	325	3	6	9	Y	5	1	1			24
11	210	N	144	-0-	-66	-0-	144	3			Y	-0-					24

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 1331																	
*09	1378		47	-0-	-1331	-0-	47	3			N	-0-					-0-
*10	62		46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	60		36	-0-	-24	-0-	36	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	124					209
10	0		-0-	-0-	-0-	-0-					N	122	198	1			133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	11					144

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

06	210	N	77	-0-	-133	-0-	77	2			N	-0-					74
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					74
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					74
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					74
10	0		157	-0-	157	157	157	2			N	-0-					74
11	0		195	-0-	195	352	195	2			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	8	1	24	2	N	-0-					352
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-					352
08	129	N	129	-0-	-0-	-0-	29	1	100	2	N	-0-					352
09	0		54	-0-	54	54	7	1	47	2	N	-0-					352
10	0		95	-0-	95	149	12	1	83	2	N	-0-					352
11	0		94	-0-	94	243	7	1	87	2	N	-0-					352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
09	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-
10	0		947	-0-	947	947	947	2			N	-0-					-0-
11	0		939	-0-	939	1886	939	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

06	390	#	372	-0-	-18	-0-	372	3			N	-0-					96
07	403	#	297	-0-	-106	-0-	296	3	1	9	N	1					97
08	403	#	-0-	-0-	-403	-0-					N	1					98
09	390	#	203	-0-	-187	-0-	199	3	4	9	N	4					102
10	372	#	205	-0-	-167	-0-	196	3	9	9	N	8					110
11	360	#	195	-0-	-165	-0-	192	3	3	9	N	3					113

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

06	480	#	465	-0-	-15	-0-	47	1	418	3	N	-0-					249
07	496	#	489	-0-	-7	-0-	49	1	440	3	N	-0-					249
08	496	#	475	-0-	-21	-0-	48	1	427	3	N	-0-					249
09	0		465	-0-	465	465	47	1	418	3	N	-0-					249
10	953	R	488	-0-	-465	-0-	49	1	439	3	N	-0-					249
11	0		466	-0-	466	466	47	1	419	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

06	720	N	683	-0-	-37	-0-	88	1	537	3	N	53	181	1			92
							58	9									
07	682	N	475	-0-	-207	-0-	62	1	380	3	N	30					122
							33	9									
08	757	N	757	-0-	-0-	-0-	101	1	623	3	N	30					152
							33	9									
09	0		626	-0-	626	626	81	1	499	3	N	42					194
							46	9									
10	1283	N	657	-0-	-626	-0-	85	1	521	3	N	46					240
							51	9									
11	0		589	-0-	589	589	75	1	463	3	N	46	192	1			94
							51	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	170	-0-	-130	-0-	170	2			N	-0-					22
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					22
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					22
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					22
*10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					22
*11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					22

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	984	-0-	-6	-0-	138	1	846	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	144	1	885	3	N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	144	1	886	3	N	-0-					-0-
09	0		1012	-0-	1012	1012	142	1	870	3	N	-0-					-0-
10	2069	N	1057	-0-	-1012	-0-	148	1	909	3	N	-0-					-0-
11	0		1030	-0-	1030	1030	144	1	886	3	N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	308	-0-	-82	-0-	297	2	11	9	N	10					115
07	372	N	324	-0-	-48	-0-	307	2	17	9	N	15					130
08	337	N	337	-0-	-0-	-0-	329	2	8	9	N	7					137
09	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7	117	1			27
*10	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					37
*11	329	N	329	-0-	-0-	-0-	316	2	13	9	N	12					49

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	234	2	4	9	N	4					57
07	279	N	259	-0-	-20	-0-	253	2	6	9	N	5					62
08	255	N	255	-0-	-0-	-0-	252	2	3	9	N	3					65
09	0		304	-0-	304	304	298	2	6	9	N	5					70
10	0		303	-0-	303	607	294	2	9	9	N	8					78
11	0		295	-0-	295	902	289	2	6	9	N	5					83

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2660	N	2660	-0-	-0-	-0-	2630	2	30	9	N	27					229
07	2759	N	2758	-0-	-1	-0-	2739	2	19	9	N	17	179	1			67
08	2781	N	2781	-0-	-0-	-0-	2756	2	25	9	N	23					90
09	0		2706	-0-	2706	2706	2684	2	22	9	N	20					110
10	0		2791	-0-	2791	5497	2763	2	28	9	N	25					135
11	0		2659	-0-	2659	8156	2639	2	20	9	N	18					153

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-	10	1			62
07	838	N	838	-0-	-0-	-0-	827	2	11	9	N	10					72
08	713	N	713	-0-	-0-	-0-	709	2	4	9	N	4					76
09	0		743	-0-	743	743	734	2	9	9	N	8					84
10	0		636	-0-	636	1379	634	2	2	9	N	2					86
11	0		553	-0-	553	1932	542	2	11	9	N	10					96

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	453	-0-	-87	-0-	453	2			N	-0-					114
07	620	N	356	-0-	-264	-0-	353	2	3	9	N	3					117
08	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					119
09	0		536	-0-	536	536	536	2			N	-0-	87	1			32
10	0		532	-0-	532	1068	530	2	2	9	N	2					34
11	0		573	-0-	573	1641	573	2			N	-0-					34

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1549	-0-	-41	-0-	1532	2	17	9	N	15					134
07	1612	N	1604	-0-	-8	-0-	1590	2	14	9	N	13					147
08	1616	N	1616	-0-	-0-	-0-	1585	2	31	9	N	28	140	1			35
09	0		1535	-0-	1535	1535	1527	2	8	9	N	7					42
10	0		1580	-0-	1580	3115	1567	2	13	9	N	12					54
11	0		1501	-0-	1501	4616	1488	2	13	9	N	12					66

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2166	N	2166	-0-	-0-	-0-	2149	2	17	9	N	15					75
07	2232	N	2193	-0-	-39	-0-	2182	2	11	9	N	10					85
08	2247	N	2247	-0-	-0-	-0-	2224	2	23	9	N	21					106
09	0		2171	-0-	2171	2171	2156	2	15	9	N	14	117	1			3
10	0		2208	-0-	2208	4379	2195	2	13	9	N	12					15
11	0		2107	-0-	2107	6486	2070	2	37	9	N	34					49

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	378	2	2	9	N	2					22
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					22
08	349	N	349	-0-	-0-	-0-	340	2	9	9	N	8					30
09	390	N	389	-0-	-1	-0-	383	2	6	9	N	5					35
10	372	N	367	-0-	-5	-0-	361	2	6	9	N	5					40
*11	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					42

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					114
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					114
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					114
09	0		491	-0-	491	491	491	2			N	-0-					114
10	0		491	-0-	491	982	491	2			N	-0-	98	1			16
11	0		493	-0-	493	1475	485	2	8	9	N	7					23

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	1890	2	20	9	N	18					79
07	1998	N	1998	-0-	-0-	-0-	1976	2	22	9	N	20					99
08	2050	N	2050	-0-	-0-	-0-	2027	2	23	9	N	21					120
09	0		2004	-0-	2004	2004	1976	2	28	9	N	25	99	1			46
10	0		2025	-0-	2025	4029	2011	2	14	9	N	13					59
11	0		1943	-0-	1943	5972	1920	2	23	9	N	21					80

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	328	-0-	-62	-0-	324	2	4	9	N	4					24
07	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					26
08	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					27
09	0		349	-0-	349	349	349	2			N	-0-					27
10	0		432	-0-	432	781	432	2			N	-0-					27
11	0		384	-0-	384	1165	384	2			N	-0-					27

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1295	-0-	-55	-0-	1291	2	4	9	N	4					98
07	1364	N	1352	-0-	-12	-0-	1343	2	9	9	N	8					106
08	1329	N	1329	-0-	-0-	-0-	1325	2	4	9	N	4					110
09	0		1324	-0-	1324	1324	1324	2			N	-0-					110
10	0		1353	-0-	1353	2677	1353	2			N	-0-					110
11	0		1270	-0-	1270	3947	1270	2			N	-0-					110

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	580	2	10	9	N	9					67
07	621	N	621	-0-	-0-	-0-	618	2	3	9	N	3					70
08	618	N	618	-0-	-0-	-0-	601	2	17	9	N	15	60	1			25
09	0		589	-0-	589	589	589	2			N	-0-					25
10	0		519	-0-	519	1108	519	2			N	-0-					25
11	0		574	-0-	574	1682	574	2			N	-0-					25

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	277	-0-	-83	-0-	274	2	3	9	N	3					45
07	341	N	284	-0-	-57	-0-	284	2			N	-0-					45
08	308	N	308	-0-	-0-	-0-	302	2	6	9	N	5					50
09	0		309	-0-	309	309	301	2	8	9	N	7					57
10	0		303	-0-	303	612	300	2	3	9	N	3					60
11	0		308	-0-	308	920	300	2	8	9	N	7					67

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	883	2	62	9	N	56	172	1			72
07	992	N	979	-0-	-13	-0-	912	2	67	9	N	61					133
08	988	N	988	-0-	-0-	-0-	914	2	74	9	N	67					200
09	0		945	-0-	945	945	877	2	68	9	N	62	186	1			76
10	0		945	-0-	945	1890	882	2	63	9	N	57					133
11	0		917	-0-	917	2807	861	2	56	9	N	51					184

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1705	-0-	-275	-0-	1638	2	67	9	N	61	187	1			79
07	2046	N	1827	-0-	-219	-0-	1772	2	55	9	N	50					129
08	1623	N	1623	-0-	-0-	-0-	1577	2	46	9	N	42					171
09	0		2174	-0-	2174	2174	2116	2	58	9	N	53	178	1			46
10	0		2093	-0-	2093	4267	2035	2	58	9	N	53					99
11	0		1662	-0-	1662	5929	1631	2	31	9	N	28					127

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1152	-0-	-18	-0-	1140	2	12	9	N	11					136
07	1218	N	1218	-0-	-0-	-0-	1204	2	14	9	N	13					149
08	1183	N	1183	-0-	-0-	-0-	1165	2	18	9	N	16					165
09	0		1068	-0-	1068	1068	1058	2	10	9	N	9					174
10	0		1084	-0-	1084	2152	1084	2			N	-0-					174
11	0		1130	-0-	1130	3282	1120	2	10	9	N	9					183

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	N	2251	-0-	-0-	-0-	2234	2	17	9	N	15					183
07	2372	N	2372	-0-	-0-	-0-	2346	2	26	9	N	24					207
08	2361	N	2361	-0-	-0-	-0-	2341	2	20	9	N	18	165	1			60
09	0		2246	-0-	2246	2246	2226	2	20	9	N	18					78
10	0		2321	-0-	2321	4567	2301	2	20	9	N	18					96
11	0		2191	-0-	2191	6758	2174	2	17	9	N	15					111

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3289	-0-	-161	-0-	3217	2	72	9	Y	65					190
07	3575	X	3575	-0-	-0-	-0-	3539	2	36	9	Y	33					223
08	3379	X	2711	-0-	-668	-0-	2690	2	21	9	Y	19	192	1			50
09	0		2331	-0-	2331	2331	2320	2	11	9	Y	10					60
10	0		3353	-0-	3353	5684	3353	2			Y	-0-					60
11	0		3202	-0-	3202	8886	3202	2			Y	-0-					60

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	767	-0-	-283	-0-	755	2	12	9	Y	11					64
07	868	N	784	-0-	-84	-0-	769	2	15	9	Y	14					78
08	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					78
09	0		726	-0-	726	726	717	2	9	9	Y	8					86
10	0		655	-0-	655	1381	655	2			Y	-0-					86
11	0		626	-0-	626	2007	611	2	15	9	Y	14					100

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6009	-0-	-261	-0-	5918	2	91	9	Y	83	199	1			89
07	6448	X	6246	-0-	-202	-0-	6100	2	146	9	Y	133	191	1			31
08	6448	X	6165	-0-	-283	-0-	6053	2	112	9	Y	102					133
09	0		6011	-0-	6011	6011	5884	2	127	9	Y	115	196	1			52
10	0		5841	-0-	5841	11852	5774	2	67	9	Y	61					113
11	0		5709	-0-	5709	17561	5636	2	73	9	Y	66	86	1			93

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5019	-0-	-201	-0-	4962	2	57	9	N	52	196	1			89
07	5394	X	5015	-0-	-379	-0-	4959	2	56	9	N	51	104	1			36
08	5394	X	4788	-0-	-606	-0-	4724	2	64	9	N	58					94
09	0		4889	-0-	4889	4889	4823	2	66	9	N	60	85	1			69
10	0		4999	-0-	4999	9888	4929	2	70	9	N	64					133
11	0		4719	-0-	4719	14607	4645	2	74	9	N	67	81	1			119

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7259	-0-	-181	-0-	7176	2	83	9	Y	75					209
07	7626	X	7325	-0-	-301	-0-	7288	2	37	9	Y	34	164	1			79
08	7595	X	6563	-0-	-1032	-0-	6494	2	69	9	Y	63					142
09	0		6702	-0-	6702	6702	6651	2	51	9	Y	46	119	1			69
10	0		7085	-0-	7085	13787	6888	2	197	9	Y	179	107	1			141
11	0		5843	-0-	5843	19630	5843	2			Y	-0-					141

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6656	X	6656	-0-	-0-	-0-	6548	2	108	9	Y	98	186	1			27
07	6731	X	6731	-0-	-0-	-0-	6662	2	69	9	Y	63					90
08	6665	X	5263	-0-	-1402	-0-	5200	2	63	9	Y	57					147
09	0		5061	-0-	5061	5061	4994	2	67	9	Y	61	146	1			62
10	0		4150	-0-	4150	9211	4015	2	135	9	Y	123	85	1			100
11	0		3734	-0-	3734	12945	3670	2	64	9	Y	58	85	1			73

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3498	-0-	-12	-0-	3443	2	55	9	Y	50					172
07	3627	X	3578	-0-	-49	-0-	3531	2	47	9	Y	43					215
08	3627	X	3553	-0-	-74	-0-	3492	2	61	9	Y	55	183	1			87
09	0		3415	-0-	3415	3415	3368	2	47	9	Y	43					130
10	0		3352	-0-	3352	6767	3294	2	58	9	Y	53	59	1			124
11	0		3309	-0-	3309	10076	3265	2	44	9	Y	40					164

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4377	-0-	-213	-0-	4303	2	74	9	Y	67					181
07	4743	X	4471	-0-	-272	-0-	4383	2	88	9	Y	80	188	1			73
08	4712	X	4517	-0-	-195	-0-	4429	2	88	9	Y	80					153
09	0		4350	-0-	4350	4350	4271	2	79	9	Y	72	192	1			33
10	0		4477	-0-	4477	8827	4394	2	83	9	Y	75					108
11	0		4212	-0-	4212	13039	4133	2	79	9	Y	72					180

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9473	-0-	-457	-0-	9351	2	122	9	Y	111					203
07	10075	X	9560	-0-	-515	-0-	9476	2	84	9	Y	76	187	1			92
08	10075	X	9893	-0-	-182	-0-	9790	2	103	9	Y	94					186
09	0		9714	-0-	9714	9714	9613	2	101	9	Y	92	186	1			92
10	0		9769	-0-	9769	19483	9662	2	107	9	Y	97					189
11	0		9210	-0-	9210	28693	9114	2	96	9	Y	87	187	1			89

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4169	-0-	-511	-0-	4114	2	55	9	N	50					132
07	4836	X	4242	-0-	-594	-0-	4183	2	59	9	N	54	96	1			90
08	4557	X	4304	-0-	-253	-0-	4246	2	58	9	N	53	69	1			74
09	0		4181	-0-	4181	4181	4129	2	52	9	N	47					121
10	0		4176	-0-	4176	8357	4112	2	64	9	N	58					179
11	0		3939	-0-	3939	12296	3882	2	57	9	N	52	196	1			35

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5145	-0-	-135	-0-	5059	2	86	9	Y	78	198	1			58
07	5642	X	5626	-0-	-16	-0-	5539	2	87	9	Y	79	104	1			33
08	5642	X	5508	-0-	-134	-0-	5438	2	70	9	Y	64					97
09	0		5462	-0-	5462	5462	5376	2	86	9	Y	78					175
10	0		5464	-0-	5464	10926	5379	2	85	9	Y	77	185	1			67
*11	15524	X	4598	-0-	-10926	-0-	4507	2	91	9	Y	83					150

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

06	5340	X	5148	-0-	-192	-0-	5056	2	92	9	Y	84	190	1			72
07	5425	X	5250	-0-	-175	-0-	5164	2	86	9	Y	78	100	1			50
08	5487	X	5299	-0-	-188	-0-	5204	2	95	9	Y	86					136
09	0		5101	-0-	5101	5101	5015	2	86	9	Y	78					214
10	0		5215	-0-	5215	10316	5117	2	98	9	Y	89	203	1			100
11	0		4939	-0-	4939	15255	4844	2	95	9	Y	86					186

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

06	2730	X	2567	-0-	-163	-0-	2539	2	28	9	Y	25					66
07	2790	X	2570	-0-	-220	-0-	2549	2	21	9	Y	19					85
08	2790	X	2353	-0-	-437	-0-	2338	2	15	9	Y	14					99
09	2610	X	2370	-0-	-240	-0-	2337	2	33	9	Y	30	88	1			41
*10	2697	X	2331	-0-	-366	-0-	2307	2	24	9	Y	22					63
*11	2580	X	2139	-0-	-441	-0-	2099	2	40	9	Y	36					99

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

06	1920	X	1903	-0-	-17	-0-	1884	2	19	9	Y	17					117
07	2077	X	1963	-0-	-114	-0-	1944	2	19	9	Y	17					134
08	2077	X	1960	-0-	-117	-0-	1942	2	18	9	Y	16					150
09	0		1850	-0-	1850	1850	1847	2	3	9	Y	3					153
10	0		1904	-0-	1904	3754	1900	2	4	9	Y	4	115	1			42
11	0		1735	-0-	1735	5489	1720	2	15	9	Y	14					56

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

06	2550	X	2341	-0-	-209	-0-	2310	2	31	9	Y	28					164
07	2705	X	2705	-0-	-0-	-0-	2650	2	55	9	Y	50	189	1			25
08	2613	X	2613	-0-	-0-	-0-	2579	2	34	9	Y	31					56
09	0		2671	-0-	2671	2671	2647	2	24	9	Y	22					78
10	0		2833	-0-	2833	5504	2701	2	132	9	Y	120	90	1			108
11	0		2448	-0-	2448	7952	2405	2	43	9	Y	39					147

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

06	1440	N	1288	-0-	-152	-0-	1271	2	17	9	N	15					15
07	1488	N	1347	-0-	-141	-0-	1347	2			N	-0-					15
08	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					15
09	0		1294	-0-	1294	1294	1294	2			N	-0-					15
10	0		1465	-0-	1465	2759	1465	2			N	-0-					15
11	0		1490	-0-	1490	4249	1490	2			N	-0-					15

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

06	6300	X	6120	-0-	-180	-0-	6043	2	77	9	Y	70					132
07	6913	X	6252	-0-	-661	-0-	6171	2	81	9	Y	74	180	1			26
08	6913	X	6199	-0-	-714	-0-	6125	2	74	9	Y	67					93
09	0		5914	-0-	5914	5914	5840	2	74	9	Y	67					160
10	0		6072	-0-	6072	11986	5994	2	78	9	Y	71	190	1			41
11	0		5697	-0-	5697	17683	5618	2	79	9	Y	72					113

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7404	X	7404	-0-	-0-	-0-	7314	2	90	9	N	82	196	1			86
07	7688	X	5687	-0-	-2001	-0-	5632	2	55	9	N	50					136
08	7688	X	6981	-0-	-707	-0-	6974	2	7	9	N	6					142
09	0		6552	-0-	6552	6552	6509	2	43	9	N	39					181
10	0		7168	-0-	7168	13720	7101	2	67	9	N	61	189	1			53
11	0		7164	-0-	7164	20884	7063	2	101	9	N	92					145

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					13
07	1457	N	1363	-0-	-94	-0-	1363	2			Y	-0-					13
08	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					13
09	0		1380	-0-	1380	1380	1380	2			Y	-0-					13
10	0		1389	-0-	1389	2769	1389	2			Y	-0-					13
11	0		1267	-0-	1267	4036	1267	2			Y	-0-					13

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4079	2	89	9	N	81	197	1			67
07	4582	X	4582	-0-	-0-	-0-	4496	2	86	9	N	78	105	1			40
08	4472	X	4472	-0-	-0-	-0-	4413	2	59	9	N	54					94
09	0		4387	-0-	4387	4387	4286	2	101	9	N	92					186
10	0		4335	-0-	4335	8722	4260	2	75	9	N	68	190	1			64
*11	12495	X	3773	-0-	-8722	-0-	3737	2	36	9	N	33					97

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2004	-0-	-6	-0-	1951	2	53	9	N	48					187
07	2139	N	2017	-0-	-122	-0-	1963	2	54	9	N	49	197	1			39
08	2049	N	2049	-0-	-0-	-0-	2003	2	46	9	N	42					81
09	0		1926	-0-	1926	1926	1904	2	22	9	N	20					101
10	0		1976	-0-	1976	3902	1928	2	48	9	N	44	75	1			70
11	0		1722	-0-	1722	5624	1703	2	19	9	N	17					87

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0-	-0-	2259	2	73	9	N	66					78
07	2447	N	2447	-0-	-0-	-0-	2386	2	61	9	N	55					133
08	2393	N	2393	-0-	-0-	-0-	2334	2	59	9	N	54					187
09	0		2323	-0-	2323	2323	2261	2	62	9	N	56	187	1			56
10	0		2170	-0-	2170	4493	2112	2	58	9	N	53					109
11	0		1901	-0-	1901	6394	1838	2	63	9	N	57	107	1			59

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3790	-0-	-80	-0-	3717	2	73	9	N	66	194	1			86
07	3968	X	3854	-0-	-114	-0-	3802	2	52	9	N	47					133
08	3968	X	3791	-0-	-177	-0-	3744	2	47	9	N	43	104	1			72
09	0		3701	-0-	3701	3701	3629	2	72	9	N	65	90	1			47
10	0		3479	-0-	3479	7180	3433	2	46	9	N	42					89
11	0		3498	-0-	3498	10678	3440	2	58	9	N	53					142

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4902	-0-	-288	-0-	4843	2	59	9	N	54	198	1			68
07	5332	X	5104	-0-	-228	-0-	5027	2	77	9	N	70	94	1			44
08	5239	X	4974	-0-	-265	-0-	4906	2	68	9	N	62					106
09	0		4809	-0-	4809	4809	4736	2	73	9	N	66	97	1			75
10	0		5057	-0-	5057	9866	4970	2	87	9	N	79					154
11	0		4747	-0-	4747	14613	4673	2	74	9	N	67	110	1			111

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5947	-0-	-443	-0-	5870	2	77	9	N	70	103	1			93
07	6479	X	6113	-0-	-366	-0-	6033	2	80	9	N	73					166
08	6479	X	5705	-0-	-774	-0-	5630	2	75	9	N	68	50	1			184
09	0		5726	-0-	5726	5726	5659	2	67	9	N	61	75	1			170
10	0		5480	-0-	5480	11206	5394	2	86	9	N	78	112	1			136
11	0		5370	-0-	5370	16576	5301	2	69	9	N	63	91	1			108

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

06	4470	X	3794	-0-	-676	-0-	3758	2	36	9	N	33					170
07	4526	X	4066	-0-	-460	-0-	4024	2	42	9	N	38	178	1			30
08	4495	X	4025	-0-	-470	-0-	3981	2	44	9	N	40					70
09	0		3940	-0-	3940	3940	3897	2	43	9	N	39					109
10	0		4113	-0-	4113	8053	4025	2	88	9	N	80	30	1			159
11	0		3485	-0-	3485	11538	3417	2	68	9	N	62	156	1			65

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					39
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					39
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					39
09	450	N	383	-0-	-67	-0-	383	2			N	-0-					39
10	0		488	-0-	488	488	488	2			N	-0-					39
11	0		472	-0-	472	960	472	2			N	-0-					39

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

06	510	N	452	-0-	-58	-0-	451	2	1	9	N	1					65
07	527	N	285	-0-	-242	-0-	285	2			N	-0-					65
08	527	N	456	-0-	-71	-0-	456	2			N	-0-					65
09	450	N	359	-0-	-91	-0-	342	2	17	9	N	15					80
10	0		425	-0-	425	425	407	2	18	9	N	16					96
11	0		169	-0-	169	594	169	2			N	-0-					96

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

06	2582	N	2582	-0-	-0-	-0-	2554	2	28	9	N	25					83
07	2691	N	2691	-0-	-0-	-0-	2687	2	4	9	N	4					87
08	2731	N	2731	-0-	-0-	-0-	2723	2	8	9	N	7					94
09	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	N	10					104
10	0		2721	-0-	2721	2721	2721	2			N	-0-					104
11	0		2636	-0-	2636	5357	2611	2	25	9	N	23					127

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1823	-0-	-37	-0-	1804	2	19	9	N	17					269
07	1823	N	1823	-0-	-0-	-0-	1821	2	2	9	N	2	188	1			83
08	1891	N	1881	-0-	-10	-0-	1852	2	29	9	N	26					109
09	1830	N	1775	-0-	-55	-0-	1767	2	8	9	N	7					116
10	0		1810	-0-	1810	1810	1810	2			N	-0-					116
11	0		1843	-0-	1843	3653	1835	2	8	9	N	7					123

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1121	2	29	9	N	26					180
07	1240	N	1218	-0-	-22	-0-	1193	2	25	9	N	23					203
08	1240	N	1070	-0-	-170	-0-	1042	2	28	9	N	25	77	1			151
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	N	25					176
10	0		1208	-0-	1208	1208	1188	2	20	9	N	18					194
11	0		961	-0-	961	2169	927	2	34	9	N	31	178	1			47

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4870	-0-	-110	-0-	4802	2	68	9	N	62					304
07	5146	X	4948	-0-	-198	-0-	4875	2	73	9	N	66	194	1			176
08	5115	X	4542	-0-	-573	-0-	4486	2	56	9	N	51	115	1			112
09	4950	X	4693	-0-	-257	-0-	4638	2	55	9	N	50					162
10	0		4489	-0-	4489	4489	4461	2	28	9	N	25					187
11	0		4312	-0-	4312	8801	4225	2	87	9	N	79	177	1			89

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	373	2	8	9	N	7					107
07	403	N	375	-0-	-28	-0-	369	2	6	9	N	5					112
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					112
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					112
10	0		509	-0-	509	509	443	2	66	9	N	60					172
11	0		462	-0-	462	971	462	2			N	-0-					172

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	60	1	1152	2	N	-0-					37
07	1550	N	1116	-0-	-434	-0-	62	1	1054	2	N	-0-					37
08	1581	N	1191	-0-	-390	-0-	62	1	1129	2	N	-0-					37
09	1200	N	1146	-0-	-54	-0-	60	1	1086	2	N	-0-					37
10	1116	N	1114	-0-	-2	-0-	62	1	1052	2	N	-0-					37
11	0		1049	-0-	1049	1049	60	1	989	2	N	-0-					37

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1528	-0-	-152	-0-	1528	2			N	-0-					3
07	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					3
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					3
09	1530	N	1170	-0-	-360	-0-	1170	2			N	-0-					3
10	0		2043	-0-	2043	2043	2043	2			N	-0-					3
11	0		1406	-0-	1406	3449	1406	2			N	-0-					3

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

06	750	N	720	-0-	-30	-0-	720	3			N	-0-					102
07	775	N	747	-0-	-28	-0-	747	3			N	-0-					102
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					102
09	720	N	684	-0-	-36	-0-	684	3			N	-0-					102
10	0		734	-0-	734	734	734	3			N	-0-					102
11	0		714	-0-	714	1448	714	3			N	-0-					102

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
09	0		135	-0-	135	135	135	2			N	-0-					-0-
10	0		139	-0-	139	274	139	2			N	-0-					-0-
11	0		135	-0-	135	409	135	2			N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

06	600	N	310	-0-	-290	-0-	310	2			N	-0-					38
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					38
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					38
09	0		493	-0-	493	493	493	2			N	-0-					38
10	0		668	-0-	668	1161	668	2			N	-0-					38
11	0		155	-0-	155	1316	155	2			N	-0-					38

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

06	270	N	259	-0-	-11	-0-	259	2			N	-0-					47
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					47
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					47
09	0		272	-0-	272	272	272	2			N	-0-					47
10	0		228	-0-	228	500	228	2			N	-0-					47
11	0		228	-0-	228	728	228	2			N	-0-					47

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

06	120	N	118	-0-	-2	-0-	118	2			N	-0-					13
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					13
08	231	N	231	-0-	-0-	-0-	225	2	6	9	N	5					18
09	0		146	-0-	146	146	146	2			N	-0-					18
10	0		140	-0-	140	286	140	2			N	-0-					18
11	0		223	-0-	223	509	223	2			N	-0-					18

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					7
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					7
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					7
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					7
10	0		66	-0-	66	66	66	2			N	-0-					7
11	0		71	-0-	71	137	71	2			N	-0-					7

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

06	640	N	640	-0-	-0-	-0-	632	2	8	9	N	7					29
07	620	N	539	-0-	-81	-0-	536	2	3	9	N	3					32
08	620	N	599	-0-	-21	-0-	597	2	2	9	N	2					34
09	630	N	567	-0-	-63	-0-	567	2			N	-0-					34
10	0		597	-0-	597	597	597	2			N	-0-					34
11	0		498	-0-	498	1095	498	2			N	-0-					34

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481	X	2481	-0-	-0-	-0-	220 21	1 9	2240	2	N	19					66
07	2577	X	2577	-0-	-0-	-0-	244 19	1 9	2314	2	N	17					83
08	2405	X	2405	-0-	-0-	-0-	240 6	1 9	2159	2	N	5					88
09	0		2272	-0-	2272	2272	240 8	1 9	2024	2	N	7	70	1			25
10	0		2274	-0-	2274	4546	248 24	1 9	2002	2	N	22					47
11	0		2139	-0-	2139	6685	240 15	1 9	1884	2	N	14					61

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	512	2	9	9	N	8					40
07	589	N	496	-0-	-93	-0-	493	2	3	9	N	3	21	1			22
08	620	N	497	-0-	-123	-0-	497	2			N	-0-					22
09	0		510	-0-	510	510	510	2			N	-0-					22
10	0		535	-0-	535	1045	513	2	22	9	N	20					42
11	0		475	-0-	475	1520	458	2	17	9	N	15					57

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1140	-0-	-150	-0-	1122	2	18	9	N	16					117
07	1364	N	1151	-0-	-213	-0-	1138	2	13	9	N	12					129
08	1209	N	1079	-0-	-130	-0-	1060	2	19	9	N	17	117	1			29
09	0		936	-0-	936	936	932	2	4	9	N	4					33
10	0		858	-0-	858	1794	858	2			N	-0-					33
11	0		881	-0-	881	2675	881	2			N	-0-					33

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	795	-0-	-165	-0-	792	2	3	9	N	3					89
07	837	N	646	-0-	-191	-0-	640	2	6	9	N	5					94
08	744	N	604	-0-	-140	-0-	600	2	4	9	N	4					98
09	0		578	-0-	578	578	578	2			N	-0-					98
*10	1161	N	583	-0-	-578	-0-	572	2	11	9	N	10					108
*11	570	N	499	-0-	-71	-0-	499	2			N	-0-					108

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	260	2	11	9	N	10					132
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					132
08	310	N	301	-0-	-9	-0-	300	2	1	9	N	1	83	1			50
09	0		286	-0-	286	286	286	2			N	-0-					50
*10	593	N	307	-0-	-286	-0-	287	2	20	9	N	18					68
*11	300	N	198	-0-	-102	-0-	198	2			N	-0-					68

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4637	-0-	-13	-0-	30	1	4562	2	N	41					215
							45	9									
07	4805	X	4433	-0-	-372	-0-	31	1	4402	2	N	-0-					215
08	4805	X	4521	-0-	-284	-0-	31	1	4490	2	N	-0-					215
09	0		4479	-0-	4479	4479	30	1	4449	2	N	-0-					215
10	0		4618	-0-	4618	9097	31	1	4587	2	N	-0-					215
11	0		4809	-0-	4809	13906	30	1	4773	2	N	5					220
							6	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		195	-0-	195	195	195	3			N	-0-					49
09	14B2 EXT		284	-0-	284	479	284	3			N	-0-					49
10	14B2 EXT		47	-0-	47	526	47	3			N	-0-					49
11	0		215	-0-	215	741	215	3			N	-0-					49

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					263
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					263
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					263
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					263
10	0		277	-0-	277	277	277	3			N	-0-					263
11	0		241	-0-	241	518	241	3			N	-0-					263

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					47
07	0	#	-0-	-0-	-0-	-0-					N	-0-					47
08	0	#	-0-	-0-	-0-	-0-					N	-0-					47
09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	0 #	-0-	-0-	-0-	-0-					N	-0-					33
07	0 #	-0-	-0-	-0-	-0-					N	-0-					33
08	0 #	-0-	-0-	-0-	-0-					N	-0-					33
09	0 #	-0-	-0-	-0-	-0-					N	-0-					33
10	0	-0-	-0-	-0-	-0-					N	-0-					33
11	0	-0-	-0-	-0-	-0-					N	-0-					33

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	109	1			56
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-	53	1			3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

06	330 N	249	-0-	-81	-0-	249	2			N	-0-					203
07	310 N	252	-0-	-58	-0-	252	2			N	-0-					203
08	325 N	325	-0-	-0-	-0-	249	2	76	9	N	69	15	1			257
09	0	471	-0-	471	471	445	2	26	9	N	24	211	1			70
10	0	327	-0-	327	798	327	2			N	-0-					70
11	0	289	-0-	289	1087	289	2			N	-0-					70

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

06	T. A.	245	-0-	245	245	237	2	8	9	Y	7					147
07	T. A.	194	-0-	194	439	194	2			Y	-0-					147
08	T. A.	146	-0-	146	585	146	2			Y	-0-					147
09	T. A.	186	-0-	186	771	186	2			Y	-0-					147
10	0	48	-0-	48	819	48	2			Y	-0-					147
11	0	5	-0-	5	824	5	2			Y	-0-					147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					102
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0		176	-0-	176	176	176	2			N	-0-					102
10	0		-0-	-0-	-0-	176					N	-0-					102
11	0		266	-0-	266	442	266	2			N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					137
07	963	N	963	-0-	-0-	-0-	960	2	3	9	N	3					140
08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					140
09	0		1078	-0-	1078	1078	1078	2			N	-0-					140
10	0		1128	-0-	1128	2206	1119	2	9	9	N	8					148
11	0		754	-0-	754	2960	754	2			N	-0-					148

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	647	-0-	-73	-0-	588	2	59	9	Y	54					269
07	744	N	480	-0-	-264	-0-	371	2	109	9	Y	99	177	1			191
08	442	N	442	-0-	-0-	-0-	438	2	4	9	Y	4					195
09	0		494	-0-	494	494	480	2	14	9	Y	13	185	1			23
10	0		678	-0-	678	1172	623	2	55	9	Y	50					73
11	0		639	-0-	639	1811	626	2	13	9	Y	12					85

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1067	3	21	9	N	19					118
07	1281	N	1281	-0-	-0-	-0-	1263	3	18	9	N	16					134
08	1296	N	1296	-0-	-0-	-0-	1288	3	8	9	N	7					141
09	0		925	-0-	925	925	925	3			N	-0-					141
10	0		922	-0-	922	1847	916	3	6	9	N	5					146
11	0		879	-0-	879	2726	862	3	17	9	N	15					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		3227	-0-	3227	7871	2717	3	510	9	N	464	195	1			366
*01	10622	X	2751	-0-	-7871	-0-	2330	3	421	9	N	383	378	1			371
*02	2292	X	2292	-0-	-0-	-0-	1916	3	376	9	N	342	571	1			142
*03	3100	X	2664	-0-	-436	-0-	2136	3	528	9	N	480	386	1			236
*04	3000	X	2454	-0-	-546	-0-	2026	3	428	9	N	389	364	1			261
*05	3100	X	2513	-0-	-587	-0-	2099	3	414	9	N	376	373	1			264
*06	2670	X	2241	-0-	-429	-0-	1918	3	323	9	N	294	368	1			190
*07	2666	X	2502	-0-	-164	-0-	2124	3	378	9	N	344	182	1			352
*08	2666	X	2512	-0-	-154	-0-	2141	3	371	9	N	337	565	1			124
*09	2335	N	2335	-0-	-0-	-0-	1948	3	387	9	N	352	367	1			109
*10	2278	N	2278	-0-	-0-	-0-	1935	3	343	9	N	312	196	1			225
*11	1848	N	1848	-0-	-0-	-0-	1602	3	246	9	N	224	358	1			91

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	21	-0-	21	21	21	3			N	-0-					-0-
11	14B2	EXT	490	-0-	490	511	490	3			N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	0		1072	-0-	1072	1072	1072	3			N	-0-					-0-
10	0		1051	-0-	1051	2123	1051	3			N	-0-					-0-
11	0		1100	-0-	1100	3223	1100	3			N	-0-					-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1270	-0-	-20	-0-	1270	3			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
08	0		1354	-0-	1354	1354	1354	3			N	-0-					-0-
09	0		1191	-0-	1191	2545	1191	3			N	-0-					-0-
10	0		1161	-0-	1161	3706	1161	3			N	-0-					-0-
11	0		1238	-0-	1238	4944	1238	3			N	-0-					-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	973	-0-	-107	-0-	965	3	8	9	N	7					142
07	1116	N	1074	-0-	-42	-0-	1060	3	14	9	N	13					155
08	1081	N	1081	-0-	-0-	-0-	1077	3	4	9	N	4					159
09	0		1028	-0-	1028	1028	1014	3	14	9	N	13					172
10	0		994	-0-	994	2022	983	3	11	9	N	10					182
11	0		1307	-0-	1307	3329	1295	3	12	9	N	11	180	1			13

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

06	2753	N	2753	-0-	-0-	-0-	2733	3	20	9	N	18					102
07	2848	N	2848	-0-	-0-	-0-	2819	3	29	9	N	26					128
08	2853	N	2853	-0-	-0-	-0-	2833	3	20	9	N	18					146
09	0		2697	-0-	2697	2697	2686	3	11	9	N	10	144	1			12
10	0		2793	-0-	2793	5490	2749	3	44	9	N	40					52
11	0		2708	-0-	2708	8198	2673	3	35	9	N	32					84

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

06	1620	N	1236	-0-	-384	-0-	1225	3	11	9	N	10					187
07	1736	N	777	-0-	-959	-0-	775	3	2	9	N	2					189
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-	162	1			27
09	0		480	-0-	480	480	478	3	2	9	N	2					29
10	0		364	-0-	364	844	362	3	2	9	N	2					31
11	0		288	-0-	288	1132	288	3			N	-0-					31

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					150
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					150
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-	38	1			112
09	0		233	-0-	233	233	233	3			N	-0-					112
10	0		259	-0-	259	492	259	3			N	-0-					112
11	0		298	-0-	298	790	298	3			N	-0-					112

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

06	1080	N	1032	-0-	-48	-0-	996	2	36	9	N	33					133
07	992	N	962	-0-	-30	-0-	950	2	12	9	N	11					144
08	965	N	965	-0-	-0-	-0-	953	2	12	9	N	11					155
09	0		916	-0-	916	916	852	2	64	9	N	58	201	1			12
10	0		967	-0-	967	1883	926	2	41	9	N	37					49
11	0		932	-0-	932	2815	907	2	25	9	N	23					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	840	N	754	-0-	-86	-0-	740	3	14	9	N	13					135
07	806	N	767	-0-	-39	-0-	763	3	4	9	N	4					139
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-	127	1			12
09	713	N	713	-0-	-0-	-0-	703	3	10	9	N	9					21
*10	749	N	749	-0-	-0-	-0-	730	3	19	9	N	17					38
*11	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					43

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

06	7959	X	4150	-0-	-3809	-0-	4150	3			N	-0-					30
07	3958	X	3958	-0-	-0-	-0-	3958	3			N	-0-					30
08	0		3969	-0-	3969	3969	3969	3			N	-0-					30
09	0		3551	-0-	3551	7520	3551	3			N	-0-	30	1			-0-
10	0		3856	-0-	3856	11376	3856	3			N	-0-					-0-
11	0		3738	-0-	3738	15114	3738	3			N	-0-					-0-

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

06	1170	N	1032	-0-	-138	-0-	1019	2	13	9	N	12					165
07	1209	N	1151	-0-	-58	-0-	1134	2	17	9	N	15					180
08	1051	N	1051	-0-	-0-	-0-	1034	2	17	9	N	15					195
09	0		1006	-0-	1006	1006	996	2	10	9	N	9					204
10	0		1068	-0-	1068	2074	1057	2	11	9	N	10					214
11	0		1010	-0-	1010	3084	988	2	22	9	N	20					234

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

06	960	N	909	-0-	-51	-0-	903	3	6	9	N	5					18
07	992	N	925	-0-	-67	-0-	914	3	11	9	N	10					28
08	916	N	916	-0-	-0-	-0-	910	3	6	9	N	5					33
09	0		812	-0-	812	812	803	3	9	9	N	8					41
10	0		828	-0-	828	1640	819	3	9	9	N	8					49
11	0		806	-0-	806	2446	798	3	8	9	N	7					56

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	582	-0-	-168	-0-	582	3			N	-0-					62
07	775	N	598	-0-	-177	-0-	598	3			N	-0-					62
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-	43	1			19
09	0		548	-0-	548	548	548	3			N	-0-					19
10	0		567	-0-	567	1115	567	3			N	-0-					19
11	0		507	-0-	507	1622	507	3			N	-0-					19

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	0		226	-0-	226	226	226	3			N	-0-					-0-
09	0		203	-0-	203	429	203	3			N	-0-					-0-
10	0		212	-0-	212	641	212	3			N	-0-					-0-
11	0		201	-0-	201	842	201	3			N	-0-					-0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	0		527	-0-	527	527	527	3			N	-0-					-0-
10	0		511	-0-	511	1038	511	3			N	-0-					-0-
11	0		518	-0-	518	1556	518	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

06	672	N	672	-0-	-0-	-0-	643	3	29	9	N	26					174
07	837	N	677	-0-	-160	-0-	656	3	21	9	N	19					193
08	718	N	718	-0-	-0-	-0-	699	3	19	9	N	17					210
09	0		753	-0-	753	753	731	3	22	9	N	20	182	1			48
10	0		878	-0-	878	1631	836	3	42	9	N	38					86
11	0		821	-0-	821	2452	786	3	35	9	N	32					118

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1015	-0-	1015	1015	1007	3	8	9	N	7					7

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	837	N	722	-0-	-115	-0-	722	3			N	-0-					-0-
08	0		706	-0-	706	706	706	3			N	-0-					-0-
09	0		673	-0-	673	1379	673	3			N	-0-					-0-
10	0		673	-0-	673	2052	670	3	3	9	N	3					3
11	0		633	-0-	633	2685	631	3	2	9	N	2					5

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

06		14B2 EXT	910	-0-	910	4211	910	3			N	-0-					118
07		14B2 EXT	609	-0-	609	4820	609	3			N	-0-					118
08	5392	X	572	-0-	-4820	-0-	572	3			N	-0-					118
09	0		506	-0-	506	506	506	3			N	-0-					118
10	0		499	-0-	499	1005	499	3			N	-0-					118
11	0		454	-0-	454	1459	454	3			N	-0-					118

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	0		506	-0-	506	506	506	3			N	-0-					-0-
09	0		454	-0-	454	960	454	3			N	-0-					-0-
10	0		420	-0-	420	1380	420	3			N	-0-					-0-
11	0		423	-0-	423	1803	423	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1674	-0-	-66	-0-	1674	3			N	-0-					-0-
07	1922	N	1739	-0-	-183	-0-	1739	3			N	-0-					-0-
08	0		1767	-0-	1767	1767	1767	3			N	-0-					-0-
09	0		1726	-0-	1726	3493	1726	3			N	-0-					-0-
10	0		1859	-0-	1859	5352	1859	3			N	-0-					-0-
11	0		1907	-0-	1907	7259	1907	3			N	-0-					-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1214	-0-	-46	-0-	1189	2	25	9	N	23					87
07	1326	N	1326	-0-	-0-	-0-	1304	2	22	9	N	20					107
08	1210	N	1210	-0-	-0-	-0-	1188	2	22	9	N	20					127
09	0		1224	-0-	1224	1224	1202	2	22	9	N	20					147
10	0		1259	-0-	1259	2483	1226	2	33	9	N	30					177
11	0		1365	-0-	1365	3848	1330	2	35	9	N	32					209

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0		980	-0-	980	980	980	3			N	-0-					-0-
09	0		946	-0-	946	1926	946	3			N	-0-					-0-
10	0		846	-0-	846	2772	846	3			N	-0-					-0-
11	0		927	-0-	927	3699	927	3			N	-0-					-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0-	-0-	1343	3	13	9	N	12					55
07	1333	N	928	-0-	-405	-0-	922	3	6	9	N	5					60
08	1030	N	1030	-0-	-0-	-0-	1027	3	3	9	N	3					63
09	1118	N	1118	-0-	-0-	-0-	1114	3	4	9	N	4	45	1			22
*10	1235	N	1235	-0-	-0-	-0-	1226	3	9	9	N	8					30
*11	1190	N	1190	-0-	-0-	-0-	1179	3	11	9	N	10					40

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	N	2142	-0-	-0-	-0-	2087	3	55	9	N	50					138
07	2253	N	2253	-0-	-0-	-0-	2191	3	62	9	N	56					194
08	2270	N	2270	-0-	-0-	-0-	2215	3	55	9	N	50	184	1			60
09	0		1608	-0-	1608	1608	1573	3	35	9	N	32					92
10	0		1707	-0-	1707	3315	1674	3	33	9	N	30					122
11	0		1723	-0-	1723	5038	1687	3	36	9	N	33					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	1620	3	28	9	N	25					77
07	1736	N	1691	-0-	-45	-0-	1663	3	28	9	N	25					102
08	1687	N	1687	-0-	-0-	-0-	1670	3	17	9	N	15					117
09	0		1445	-0-	1445	1445	1430	3	15	9	N	14	51	1			80
10	0		1628	-0-	1628	3073	1595	3	33	9	N	30					110
11	0		1497	-0-	1497	4570	1476	3	21	9	N	19					129

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	219	-0-	-951	-0-	215	3	4	9	N	4					80
07	1054	N	224	-0-	-830	-0-	217	3	7	9	N	6					86
08	66	N	66	-0-	-0-	-0-	64	3	2	9	N	2					88
09	0		77	-0-	77	77	77	3			N	-0-					88
10	0		27	-0-	27	104	27	3			N	-0-					88
11	0		278	-0-	278	382	274	3	4	9	N	4					92

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					23
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					23
08	0		114	-0-	114	114	114	3			N	-0-					23
09	0		120	-0-	120	234	120	3			N	-0-	3	1			20
10	0		100	-0-	100	334	100	3			N	-0-					20
11	0		73	-0-	73	407	73	3			N	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1152	-0-	-78	-0-	1144	3	8	9	N	7					207
07	1339	N	1339	-0-	-0-	-0-	1332	3	7	9	N	6					213
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-	183	1			30
09	0		663	-0-	663	663	663	3			N	-0-					30
10	0		1296	-0-	1296	1959	1293	3	3	9	N	3					33
11	0		380	-0-	380	2339	374	3	6	9	N	5					38

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6489	-0-	-1101	-0-	6386	3	103	9	N	94					233
07	7843	X	6774	-0-	-1069	-0-	6636	3	138	9	N	125	190	1			168
08	7812	X	6753	-0-	-1059	-0-	6639	3	114	9	N	104	175	1			97
09	0		6470	-0-	6470	6470	6346	3	124	9	N	113					210
10	0		5634	-0-	5634	12104	5534	3	100	9	N	91	197	1			104
11	0		6392	-0-	6392	18496	6267	3	125	9	N	114					218

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1571	-0-	-19	-0-	1571	3			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
08	0		1472	-0-	1472	1472	1472	3			N	-0-					-0-
09	0		1376	-0-	1376	2848	1376	3			N	-0-					-0-
10	0		1396	-0-	1396	4244	1396	3			N	-0-					-0-
11	0		1397	-0-	1397	5641	1397	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					112
07	0	X	-0-	-0-	-0-	-0-					N	-0-	86	1			26
08	0		-0-	-0-	-0-	-0-					N	-0-					26
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		84	-0-	84	84	84	3			N	-0-					26
11	0		36	-0-	36	120	36	3			N	-0-					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9632	-0-	-298	-0-	9549	3	83	9	N	75					149
07	10230	X	9572	-0-	-658	-0-	9492	3	80	9	N	73	192	1			30
08	9951	X	9083	-0-	-868	-0-	9015	3	68	9	N	62					92
09	0		8597	-0-	8597	8597	8524	3	73	9	N	66	39	1			119
10	0		8769	-0-	8769	17366	8689	3	80	9	N	73					192
11	0		9784	-0-	9784	27150	9673	3	111	9	N	101	197	1			96

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6569	X	6569	-0-	-0-	-0-	6444	3	125	9	N	114					173
07	6324	X	5251	-0-	-1073	-0-	5044	3	207	9	N	188	108	1			253
08	6324	X	5175	-0-	-1149	-0-	5085	3	90	9	N	82	128	1			207
09	0		5596	-0-	5596	5596	5408	3	188	9	N	171	191	1			187
10	0		4889	-0-	4889	10485	4786	3	103	9	N	94	193	1			88
11	0		5055	-0-	5055	15540	4872	3	183	9	N	166	190	1			64

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	4378	-0-	-1652	-0-	4301	3	77	9	N	70	185	1			77
07	5549	X	5426	-0-	-123	-0-	5313	3	113	9	N	103					180
08	5720	X	5720	-0-	-0-	-0-	5634	3	86	9	N	78	205	1			53
09	5370	X	4072	-0-	-1298	-0-	3984	3	88	9	N	80					133
*10	4619	X	3966	-0-	-653	-0-	3885	3	81	9	N	74	194	1			13
*11	5250	X	4656	-0-	-594	-0-	4531	3	125	9	N	114					127

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2770	-0-	-770	-0-	2770	3			N	-0-					167
07	3255	X	3238	-0-	-17	-0-	3238	3			N	-0-					167
08	3255	X	2870	-0-	-385	-0-	2861	3	9	9	N	8					175
09	3150	X	2655	-0-	-495	-0-	2626	3	29	9	N	26	153	1			48
*10	3038	X	1796	-0-	-1242	-0-	1794	3	2	9	N	2					50
*11	3429	X	3429	-0-	-0-	-0-	3398	3	31	9	N	28					78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	8329	-0-	-221	-0-	8195	3	134	9	N	122					204
07	8835	X	8348	-0-	-487	-0-	8216	3	132	9	N	120	195	1			129
08	8711	X	8054	-0-	-657	-0-	7904	3	150	9	N	136	84	1			181
09	0		7814	-0-	7814	7814	7723	3	91	9	N	83	191	1			73
10	0		7991	-0-	7991	15805	7826	3	165	9	N	150	196	1			27
11	0		7700	-0-	7700	23505	7560	3	140	9	N	127					154

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	451	2	19	9	N	17					216
07	311	N	311	-0-	-0-	-0-	299	2	12	9	N	11					227
08	651	N	346	-0-	-305	-0-	346	2			N	-0-					227
09	0		121	-0-	121	121	89	2	32	9	N	29					256
*10	542	N	421	-0-	-121	-0-	386	2	35	9	N	32					288
11	330	N	201	-0-	-129	-0-	201	2			N	-0-					288

BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	30	1	637	2	Y	8					16
							9	9									
07	899	N	412	-0-	-487	-0-	31	1	373	2	Y	7					23
							8	9									
08	775	N	556	-0-	-219	-0-	31	1	522	2	Y	3					26
							3	9									
09	0		679	-0-	679	679	30	1	647	2	Y	2					28
							2	9									
10	0		851	-0-	851	1530	31	1	819	2	Y	1					29
							1	9									
11	0		1608	-0-	1608	3138	30	1	1576	2	Y	2					31
							2	9									

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					77
07	961	N	915	-0-	-46	-0-	915	2			N	-0-	1	1			76
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-	48	1			28
09	0		1001	-0-	1001	1001	1001	2			N	-0-					28
10	0		1041	-0-	1041	2042	1041	2			N	-0-					28
11	0		998	-0-	998	3040	998	2			N	-0-					28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	528	2	8	9	Y	7					17
07	465	N	333	-0-	-132	-0-	327	2	6	9	Y	5					22
08	472	N	472	-0-	-0-	-0-	466	2	6	9	Y	5					27
09	0		458	-0-	458	458	458	2			Y	-0-					27
10	0		442	-0-	442	900	441	2	1	9	Y	1					28
11	0		492	-0-	492	1392	471	2	21	9	Y	19					47

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	826	2	10	9	Y	9					122
07	953	N	953	-0-	-0-	-0-	953	2			Y	-0-	114	1			8
08	779	N	779	-0-	-0-	-0-	772	2	7	9	Y	6					14
09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14
10	0		782	-0-	782	782	782	2			Y	-0-					14
11	0		763	-0-	763	1545	744	2	19	9	Y	17					31

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227 N	1227	-0-	-0-	-0-	25 19	1 9	1183	2	Y	17					41
07	1262 N	1262	-0-	-0-	-0-	31 15	1 9	1216	2	Y	14					55
08	1312 N	1312	-0-	-0-	-0-	31 2	1 9	1279	2	Y	2					57
09	0	1225	-0-	1225	1225	30 1	1 9	1194	2	Y	1					58
10	0	1238	-0-	1238	2463	31 14	1 9	1193	2	Y	13					71
11	0	1289	-0-	1289	3752	30 37	1 9	1222	2	Y	34					105

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

06	1358	N	1358	-0-	-0-	-0-	30	1	1328	2	Y	-0-					59
07	1364	N	1338	-0-	-26	-0-	31	1	1307	2	Y	-0-					59
08	1364	N	1320	-0-	-44	-0-	31	1	1289	2	Y	-0-					59
09	0		1331	-0-	1331	1331	30	1	1301	2	Y	-0-					59
10	0		1351	-0-	1351	2682	31	1	1320	2	Y	-0-					59
11	0		1290	-0-	1290	3972	30	1	1260	2	Y	-0-					59

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

06	2174	N	2174	-0-	-0-	-0-	2145	2	29	9	N	26					105
07	2421	N	2421	-0-	-0-	-0-	2407	2	14	9	N	13	111	1			7
08	2170	N	1963	-0-	-207	-0-	1956	2	7	9	N	6					13
09	0		1661	-0-	1661	1661	1661	2			N	-0-					13
10	0		1953	-0-	1953	3614	1953	2			N	-0-					13
11	0		1843	-0-	1843	5457	1843	2			N	-0-					13

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

06	959	N	959	-0-	-0-	-0-	959	2			N	-0-	86	1			83
07	1116	N	1009	-0-	-107	-0-	1008	2	1	9	N	1					84
08	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					91
09	0		939	-0-	939	939	931	2	8	9	N	7					98
10	0		1061	-0-	1061	2000	1059	2	2	9	N	2					100
11	0		1088	-0-	1088	3088	1084	2	4	9	N	4					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

06	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

06	292	N	292	-0-	-0-	-0-	16	1	274	2	Y	2					110
							2	9									
07	279	N	270	-0-	-9	-0-	31	1	239	2	Y	-0-					110
08	349	N	349	-0-	-0-	-0-	31	1	318	2	Y	-0-					110
09	0		329	-0-	329	329	30	1	299	2	Y	-0-					110
10	0		328	-0-	328	657	31	1	297	2	Y	-0-					110
11	0		308	-0-	308	965	30	1	278	2	Y	-0-					110

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

06	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	31	1	59	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	31	1	39	2	Y	-0-					-0-
09	0		61	-0-	61	61	30	1	31	2	Y	-0-					-0-
10	0		63	-0-	63	124	31	1	32	2	Y	-0-					-0-
11	0		43	-0-	43	167	30	1	13	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

06	904	N	904	-0-	-0-	-0-	16	1	880	2	Y	7					31
							8	9									
07	1014	N	1014	-0-	-0-	-0-	26	1	979	2	Y	8	2	1			37
							9	9									
08	868	N	435	-0-	-433	-0-	9	1	426	2	Y	-0-					37
09	0		772	-0-	772	772	30	1	740	2	Y	2	2	1			37
							2	9									
10	0		880	-0-	880	1652	31	1	848	2	Y	1	1	1			37
							1	9									
11	0		867	-0-	867	2519	30	1	837	2	Y	-0-					37

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	275	N	275	-0-	-0-	-0-	30	1	245	2	Y	-0-					40
07	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					40
08	267	N	267	-0-	-0-	-0-	9	1	258	2	Y	-0-					40
09	0		297	-0-	297	297	30	1	267	2	Y	-0-					40
10	0		299	-0-	299	596	31	1	268	2	Y	-0-					40
11	0		288	-0-	288	884	30	1	258	2	Y	-0-					40

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	600	N	600	-0-	-0-	-0-	30	1	570	2	Y	-0-					59
07	775	N	698	-0-	-77	-0-	31	1	667	2	Y	-0-					59
08	775	N	373	-0-	-402	-0-	31	1	341	2	Y	1					60
							1	9									
09	0		612	-0-	612	612	30	1	571	2	Y	10					70
							11	9									
10	0		758	-0-	758	1370	31	1	710	2	Y	15	2	1			83
							17	9									
11	0		666	-0-	666	2036	30	1	626	2	Y	9	3	1			89
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	30	1	1469	2	Y	22			41
							24	9							
07	1563	N	1563	-0-	-0-	-0-	31	1	1504	2	Y	25			66
							28	9							
08	1518	N	1518	-0-	-0-	-0-	31	1	1476	2	Y	10			76
							11	9							
09	0		1450	-0-	1450	1450	30	1	1396	2	Y	22			98
							24	9							
10	0		1505	-0-	1505	2955	31	1	1451	2	Y	21			119
							23	9							
11	0		1443	-0-	1443	4398	30	1	1394	2	Y	17			136
							19	9							

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

06	452	N	452	-0-	-0-	-0-	444	2	8	9	Y	7			42
07	1082	N	1082	-0-	-0-	-0-	1063	2	19	9	Y	17			59
08	1240	N	1240	-0-	-0-	-0-	1227	2	13	9	Y	12			71
09	0		1153	-0-	1153	1153	1149	2	4	9	Y	4			75
10	0		989	-0-	989	2142	986	2	3	9	Y	3	2	1	76
11	0		840	-0-	840	2982	834	2	6	9	Y	5	3	1	78

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

06	986	N	986	-0-	-0-	-0-	30	1	956	2	Y	-0-			129
07	1178	N	1070	-0-	-108	-0-	31	1	1039	2	Y	-0-			129
08	1116	N	991	-0-	-125	-0-	31	1	960	2	Y	-0-			129
09	0		873	-0-	873	873	30	1	840	2	Y	3	3	1	129
							3	9							
10	0		1024	-0-	1024	1897	31	1	991	2	Y	2	2	1	129
							2	9							
11	0		965	-0-	965	2862	30	1	935	2	Y	-0-			129

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

06	341	N	341	-0-	-0-	-0-	30	1	308	2	Y	3	76	1	90
							3	9							
07	372	N	364	-0-	-8	-0-	31	1	333	2	Y	-0-			90
08	372	N	345	-0-	-27	-0-	31	1	314	2	Y	-0-			90
09	0		219	-0-	219	219	30	1	189	2	Y	-0-			90
10	0		192	-0-	192	411	31	1	161	2	Y	-0-			90
11	0		229	-0-	229	640	30	1	199	2	Y	-0-			90

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

06	1770	N	1603	-0-	-167	-0-	1583	2	20	9	N	18	60	1	67
07	1891	N	1524	-0-	-367	-0-	1515	2	9	9	N	8			75
08	1860	N	1324	-0-	-536	-0-	1314	2	10	9	N	9			84
09	0		1245	-0-	1245	1245	1234	2	11	9	N	10			94
10	0		1218	-0-	1218	2463	1211	2	7	9	N	6			100
11	0		1144	-0-	1144	3607	1135	2	9	9	N	8			108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					129
07	1457	N	31	-0-	-1426	-0-	31	1			Y	-0-					129
08	434	N	31	-0-	-403	-0-	31	1			Y	-0-					129
09	0		-0-	-0-	-0-	-0-					Y	-0-					129
10	0		-0-	-0-	-0-	-0-					Y	-0-					129
11	0		-0-	-0-	-0-	-0-					Y	-0-					129

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	30	1	271	2	Y	-0-					79
07	310	N	306	-0-	-4	-0-	31	1	275	2	Y	-0-					79
08	310	N	308	-0-	-2	-0-	31	1	277	2	Y	-0-					79
09	300	N	296	-0-	-4	-0-	30	1	266	2	Y	-0-					79
10	0		271	-0-	271	271	31	1	240	2	Y	-0-					79
11	0		274	-0-	274	545	30	1	244	2	Y	-0-					79

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1398	2	4	9	Y	4					13
07	1488	N	1462	-0-	-26	-0-	1459	2	3	9	Y	3	1	1			15
08	1488	N	1463	-0-	-25	-0-	1460	2	3	9	Y	3					18
09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					18
10	0		1540	-0-	1540	1540	1530	2	10	9	Y	9					27
11	0		1404	-0-	1404	2944	1403	2	1	9	Y	1					28

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	930	2	43	9	N	39	97	1			22
07	976	N	976	-0-	-0-	-0-	958	2	18	9	N	16					38
08	961	N	957	-0-	-4	-0-	942	2	15	9	N	14					52
09	0		919	-0-	919	919	907	2	12	9	N	11					63
10	0		996	-0-	996	1915	988	2	8	9	N	7					70
11	0		938	-0-	938	2853	926	2	12	9	N	11					81

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	1335	2	11	9	N	10					52
07	1704	N	1704	-0-	-0-	-0-	1694	2	10	9	N	9					61
08	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					62
09	0		1046	-0-	1046	1046	1046	2			N	-0-					62
10	0		451	-0-	451	1497	450	2	1	9	N	1					63
11	0		299	-0-	299	1796	299	2			N	-0-					63

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1093	-0-	-17	-0-	1076	2	17	9	N	15	39	1			178
07	1192	N	1192	-0-	-0-	-0-	1180	2	12	9	N	11	74	1			115
08	1178	N	1151	-0-	-27	-0-	1139	2	12	9	N	11					126
09	0		1124	-0-	1124	1124	1113	2	11	9	N	10					136
10	0		1170	-0-	1170	2294	1150	2	20	9	N	18					154
11	0		1172	-0-	1172	3466	1155	2	17	9	N	15					169

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					100
07	2015	N	1985	-0-	-30	-0-	1985	2			N	-0-					100
08	1984	N	1962	-0-	-22	-0-	1962	2			N	-0-					100
09	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					100
10	1984	N	1968	-0-	-16	-0-	1968	2			N	-0-					100
*11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					100

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0-	-0-	2078	2	2	9	Y	2					129
07	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					129
08	2466	N	2466	-0-	-0-	-0-	2466	2			Y	-0-					129
09	0		2360	-0-	2360	2360	2360	2			Y	-0-					129
10	0		2382	-0-	2382	4742	2382	2			Y	-0-					129
11	0		2202	-0-	2202	6944	2202	2			Y	-0-					129

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	62	2	4	9	Y	4					146
07	93	N	31	-0-	-62	-0-	30	2	1	9	Y	1	1	1			146
08	62	N	33	-0-	-29	-0-	24	2	9	9	Y	8	104	1			50
09	0		48	-0-	48	48	47	2	1	9	Y	1	1	1			50
10	0		34	-0-	34	82	34	2			Y	-0-					50
11	0		33	-0-	33	115	33	2			Y	-0-					50

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					26
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					26
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					26
09	0		403	-0-	403	403	399	2	4	9	N	4					30
10	0		449	-0-	449	852	446	2	3	9	N	3					33
11	0		402	-0-	402	1254	402	2			N	-0-					33

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	30	1	288	2	Y	6	115	1			13
							7	9									
07	341	N	331	-0-	-10	-0-	31	1	296	2	Y	4					17
							4	9									
08	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					17
09	0		477	-0-	477	477	30	1	440	2	Y	6					23
							7	9									
10	0		470	-0-	470	947	31	1	428	2	Y	10					33
							11	9									
11	0		452	-0-	452	1399	30	1	416	2	Y	5					38
							6	9									

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					107
07	857	N	857	-0-	-0-	-0-	856	2	1	9	N	1	89	1			19
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					19
09	0		627	-0-	627	627	626	2	1	9	N	1					20
10	0		921	-0-	921	1548	921	2			N	-0-					20
11	0		870	-0-	870	2418	870	2			N	-0-					20

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	188	2	4	9	N	4	122	1			32
07	199	N	199	-0-	-0-	-0-	189	2	10	9	N	9					41
08	187	N	187	-0-	-0-	-0-	180	2	7	9	N	6					47
09	0		195	-0-	195	195	188	2	7	9	N	6					53
10	0		111	-0-	111	306	105	2	6	9	N	5					58
11	0		149	-0-	149	455	145	2	4	9	N	4					62

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					27
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					27
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					27
09	0		21	-0-	21	21	21	2			N	-0-					27
10	0		557	-0-	557	578	539	2	18	9	N	16					43
11	0		2286	-0-	2286	2864	2190	2	96	9	N	87					130

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1918	-0-	-2	-0-	1918	2			N	-0-					28
07	1984	N	1980	-0-	-4	-0-	1980	2			N	-0-					28
08	1984	N	1966	-0-	-18	-0-	1966	2			N	-0-					28
09	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					28
10	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					28
*11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					28

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					37
07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					37
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					37
09	930	N	929	-0-	-1	-0-	921	2	8	9	N	7					44
10	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	N	25					69
*11	1321	N	1321	-0-	-0-	-0-	1296	2	25	9	N	23					92

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	120	N	-0-	-0-	-120	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0		-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					63
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					63
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					63
09	0		2	-0-	2	2	2	2			N	-0-					63
10	0		6	-0-	6	8	6	2			N	-0-					63
11	0		53	-0-	53	61	53	2			N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

06	30	N	22	-0-	-8	-0-	22	2			N	-0-					18
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					18
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					18
09	0		25	-0-	25	25	25	2			N	-0-					18
10	0		240	-0-	240	265	240	2			N	-0-					18
11	0		544	-0-	544	809	544	2			N	-0-					18

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

06	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1	79	1			9
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					9
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					9
09	0		91	-0-	91	91	91	2			N	-0-					9
10	0		288	-0-	288	379	288	2			N	-0-					9
11	0		197	-0-	197	576	197	2			N	-0-					9

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

06	1392	N	1392	-0-	-0-	-0-	1373	2	19	9	N	17					73
07	1465	N	1465	-0-	-0-	-0-	1446	2	19	9	N	17					90
08	1457	N	1438	-0-	-19	-0-	1419	2	19	9	N	17					107
09	1384	N	1384	-0-	-0-	-0-	1369	2	15	9	N	14					121
10	1461	N	1461	-0-	-0-	-0-	1437	2	24	9	N	22					143
11	1380	N	1366	-0-	-14	-0-	1345	2	21	9	N	19					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1231	-0-	-149	-0-	1222	2	9	9	N	8	168	1			204
07	1395	N	1251	-0-	-144	-0-	1242	2	9	9	N	8					212
08	1271	N	1258	-0-	-13	-0-	1237	2	21	9	N	19					231
09	0		1167	-0-	1167	1167	1156	2	11	9	N	10					241
10	0		1200	-0-	1200	2367	1196	2	4	9	N	4					245
11	0		1135	-0-	1135	3502	1121	2	14	9	N	13	162	1			96

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	72	1	657	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	70	1	818	2	Y	-0-					-0-
08	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-					-0-
09	0		967	-0-	967	967	71	1	896	2	Y	-0-					-0-
10	0		641	-0-	641	1608	43	1	598	2	Y	-0-					-0-
11	0		688	-0-	688	2296	72	1	616	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	58	1	9	2	Y	2					80
							2	9									
07	186	N	59	-0-	-127	-0-	41	1	18	2	Y	-0-					80
08	186	N	-0-	-0-	-186	-0-					Y	-0-					80
09	0		526	-0-	526	526	10	1	516	2	Y	-0-					80
10	0		1100	-0-	1100	1626	22	1	1076	2	Y	2					82
							2	9									
11	0		526	-0-	526	2152	10	1	516	2	Y	-0-					82

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	72	1	874	2	N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	74	1	876	2	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	74	1	772	2	N	-0-					-0-
09	0		861	-0-	861	861	62	1	799	2	N	-0-					-0-
10	0		990	-0-	990	1851	72	1	918	2	N	-0-					-0-
11	0		932	-0-	932	2783	72	1	860	2	N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	36	1	1202	2	Y	-0-					-0-
07	1147	N	1023	-0-	-124	-0-	37	1	986	2	Y	-0-					-0-
08	1085	N	994	-0-	-91	-0-	37	1	957	2	Y	-0-					-0-
09	0		864	-0-	864	864	36	1	828	2	Y	-0-					-0-
10	0		1301	-0-	1301	2165	37	1	1264	2	Y	-0-					-0-
11	0		2471	-0-	2471	4636	36	1	2435	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	72	1	829	2	Y	12					55
							13	9									
07	930	N	877	-0-	-53	-0-	74	1	803	2	Y	-0-					55
08	930	N	851	-0-	-79	-0-	74	1	777	2	Y	-0-					55
09	900	N	864	-0-	-36	-0-	56	1	808	2	Y	-0-					55
10	0		1311	-0-	1311	1311	74	1	1237	2	Y	-0-					55
11	0		1663	-0-	1663	2974	72	1	1591	2	Y	-0-					55

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					48
07	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					48
08	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					48
09	0		1536	-0-	1536	1536	1536	2			Y	-0-					48
10	0		1868	-0-	1868	3404	1868	2			Y	-0-					48
11	0		2444	-0-	2444	5848	2444	2			Y	-0-					48

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	72	1	1333	2	N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	74	1	1372	2	N	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	74	1	1389	2	N	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	72	1	1335	2	N	-0-					-0-
10	0		1667	-0-	1667	1667	74	1	1593	2	N	-0-					-0-
11	0		1227	-0-	1227	2894	70	1	1157	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
07	620	N	566	-0-	-54	-0-	566	2			Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	648	2	6	9	Y	5	5	8			-0-
09	0		720	-0-	720	720	720	2			Y	-0-					-0-
10	0		835	-0-	835	1555	835	2			Y	-0-					-0-
11	0		882	-0-	882	2437	882	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	72	1	1544	2	N	9					24
							10	9									
07	1634	N	1634	-0-	-0-	-0-	74	1	1560	2	N	-0-					24
08	1640	N	1640	-0-	-0-	-0-	74	1	1566	2	N	-0-					24
09	1632	N	1632	-0-	-0-	-0-	72	1	1560	2	N	-0-					24
10	0		2239	-0-	2239	2239	74	1	2165	2	N	-0-					24
11	0		1860	-0-	1860	4099	72	1	1788	2	N	-0-					24

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0		-0-	-0-	-0-	-0-					Y	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	X	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
07	248	X	126	-0-	-122	-0-	126	2			Y	-0-					-0-
08	248	X	88	-0-	-160	-0-	88	2			Y	-0-					-0-
09	0		61	-0-	61	61	61	2			Y	-0-					-0-
10	0		168	-0-	168	229	168	2			Y	-0-					-0-
11	0		122	-0-	122	351	122	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					100
07	1705	N	1691	-0-	-14	-0-	1691	2			Y	-0-					100
08	1705	N	1388	-0-	-317	-0-	1388	2			Y	-0-					100
09	0		1431	-0-	1431	1431	1431	2			Y	-0-					100
10	0		1480	-0-	1480	2911	1480	2			Y	-0-					100
11	0		1347	-0-	1347	4258	1347	2			Y	-0-					100

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1002	-0-	-18	-0-	72	1	919	2	N	10					63
							11	9									
07	995	N	995	-0-	-0-	-0-	74	1	921	2	N	-0-					63
08	991	N	991	-0-	-0-	-0-	74	1	917	2	N	-0-					63
09	0		949	-0-	949	949	72	1	877	2	N	-0-					63
10	0		945	-0-	945	1894	74	1	871	2	N	-0-					63
11	0		911	-0-	911	2805	72	1	839	2	N	-0-					63

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	Y	1					18
07	2387	N	2004	-0-	-383	-0-	2004	2			Y	-0-					18
08	2201	N	1943	-0-	-258	-0-	1935	2	8	9	Y	7					25
09	0		2314	-0-	2314	2314	2305	2	9	9	Y	8					33
10	0		3100	-0-	3100	5414	3066	2	34	9	Y	31					64
11	0		2806	-0-	2806	8220	2780	2	26	9	Y	24					88

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2783	X	2783	-0-	-0-	-0-	2	1	2767	2	Y	13					84
							14	9									
07	2927	X	2927	-0-	-0-	-0-	2920	2	7	9	Y	6					90
08	2914	X	2813	-0-	-101	-0-	2793	2	20	9	Y	18	7	8			101
09	2820	X	2648	-0-	-172	-0-	2634	2	14	9	Y	13					114
10	0		2849	-0-	2849	2849	2839	2	10	9	Y	9					123
11	0		2602	-0-	2602	5451	2583	2	19	9	Y	17					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

06	1325	N	1325	-0-	-0-	-0-	1307	2	18	9	Y	16					159
07	1235	N	1235	-0-	-0-	-0-	1212	2	23	9	Y	21	170	1			10
08	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	Y	2	1	8			11
09	0		1156	-0-	1156	1156	1156	2			Y	-0-					11
10	0		1263	-0-	1263	2419	1263	2			Y	-0-					11
11	0		1193	-0-	1193	3612	1193	2			Y	-0-					11

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

06	339	N	339	-0-	-0-	-0-	327	2	12	9	Y	11					80
07	372	N	361	-0-	-11	-0-	352	2	9	9	Y	8					88
08	399	N	399	-0-	-0-	-0-	393	2	6	9	Y	5	3	8			90
09	0		276	-0-	276	276	258	2	18	9	Y	16					106
10	0		362	-0-	362	638	337	2	25	9	Y	23					129
11	0		323	-0-	323	961	312	2	11	9	Y	10					139

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

06	1917	N	1917	-0-	-0-	-0-	1	1	1903	2	Y	12					129
							13	9									
07	1922	N	1910	-0-	-12	-0-	1891	2	19	9	Y	17					146
08	1988	N	1988	-0-	-0-	-0-	1966	2	22	9	Y	20	1	8			165
09	0		1861	-0-	1861	1861	1841	2	20	9	Y	18	172	1			11
10	0		2060	-0-	2060	3921	2054	2	6	9	Y	5					16
11	0		2073	-0-	2073	5994	2073	2			Y	-0-					16

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

06	1237	N	1237	-0-	-0-	-0-	1226	2	11	9	Y	10					41
07	1241	N	1241	-0-	-0-	-0-	1234	2	7	9	Y	6					47
08	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					47
09	0		1070	-0-	1070	1070	1070	2			Y	-0-					47
10	0		1229	-0-	1229	2299	1229	2			Y	-0-					47
11	0		1399	-0-	1399	3698	1399	2			Y	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

06	1107	N	1107	-0-	-0-	-0-	108	1	957	2	Y	38					80
							42	9									
07	1379	N	1379	-0-	-0-	-0-	112	1	1252	2	Y	14					94
							15	9									
08	1378	N	1378	-0-	-0-	-0-	112	1	1266	2	Y	-0-					94
09	0		1317	-0-	1317	1317	108	1	1209	2	Y	-0-					94
10	0		1378	-0-	1378	2695	112	1	1266	2	Y	-0-					94
11	0		1266	-0-	1266	3961	108	1	1158	2	Y	-0-					94

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

06	352	N	352	-0-	-0-	-0-	36	1	316	2	Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	37	1	310	2	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	37	1	320	2	Y	-0-					-0-
09	0		344	-0-	344	344	36	1	308	2	Y	-0-					-0-
10	0		375	-0-	375	719	37	1	338	2	Y	-0-					-0-
11	0		489	-0-	489	1208	36	1	453	2	Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

06	925	N	925	-0-	-0-	-0-	61	1	864	2	Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	33	1	1009	2	Y	-0-					-0-
08	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					-0-
09	0		984	-0-	984	984	59	1	925	2	Y	-0-					-0-
10	0		675	-0-	675	1659	63	1	612	2	Y	-0-					-0-
11	0		488	-0-	488	2147	61	1	427	2	Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

06	3497	X	3091	-0-	-406	-0-	8	1	3044	2	Y	35					110
							39	9									
07	3057	X	3057	-0-	-0-	-0-	8	1	3028	2	Y	19	5	1			124
							21	9									
08	3017	X	3017	-0-	-0-	-0-	8	1	2980	2	Y	26	71	1			79
							29	9									
09	0		2914	-0-	2914	2914	8	1	2866	2	Y	36	2	1			113
							40	9									
10	0		3047	-0-	3047	5961	8	1	2994	2	Y	41	3	1			151
							45	9									
11	0		3290	-0-	3290	9251	8	1	3225	2	Y	52	4	1			199
							57	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

06	605	N	605	-0-	-0-	-0-	602	2	3	9	N	3					56
07	434	N	400	-0-	-34	-0-	399	2	1	9	N	1					57
08	589	N	513	-0-	-76	-0-	509	2	4	9	N	4					61
09	0		463	-0-	463	463	461	2	2	9	N	2					63
10	0		443	-0-	443	906	443	2			N	-0-					63
11	0		712	-0-	712	1618	693	2	19	9	N	17					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

06	1909	N	1909	-0-	-0-	-0-	1895	2	14	9	Y	13					82
07	2077	N	1908	-0-	-169	-0-	1898	2	10	9	Y	9					91
08	1984	N	1929	-0-	-55	-0-	1923	2	6	9	Y	5	1	8			95
09	0		2044	-0-	2044	2044	2038	2	6	9	Y	5					100
10	0		2126	-0-	2126	4170	2126	2			Y	-0-					100
11	0		2098	-0-	2098	6268	2098	2			Y	-0-					100

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

06	1680	N	1680	-0-	-0-	-0-	1666	2	14	9	Y	13					35
07	1798	N	1696	-0-	-102	-0-	1682	2	14	9	Y	13					48
08	1798	N	1773	-0-	-25	-0-	1758	2	15	9	Y	14	2	8			60
09	1680	N	1535	-0-	-145	-0-	1531	2	4	9	Y	4					64
10	1705	N	1699	-0-	-6	-0-	1699	2			Y	-0-					64
*11	1725	N	1725	-0-	-0-	-0-	1723	2	2	9	Y	2					66

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

06	1835	N	1835	-0-	-0-	-0-	1791	2	44	9	N	40					112
07	1868	N	1868	-0-	-0-	-0-	1843	2	25	9	N	23					135
08	1891	N	1848	-0-	-43	-0-	1828	2	20	9	N	18	110	1			43
09	0		1801	-0-	1801	1801	1778	2	23	9	N	21					64
10	0		1891	-0-	1891	3692	1839	2	52	9	N	47					111
11	0		1761	-0-	1761	5453	1731	2	30	9	N	27	82	1			56

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

06	1655	N	1655	-0-	-0-	-0-	1638	2	17	9	Y	15					155
07	1736	N	1501	-0-	-235	-0-	1483	2	18	9	Y	16					171
08	1705	N	1520	-0-	-185	-0-	1509	2	11	9	Y	10	2	8			179
09	0		1575	-0-	1575	1575	1572	2	3	9	Y	3					182
10	0		1880	-0-	1880	3455	1873	2	7	9	Y	6					188
11	0		1820	-0-	1820	5275	1820	2			Y	-0-	165	1			23

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

06	185	N	185	-0-	-0-	-0-	157	2	28	9	N	25					71
07	186	N	175	-0-	-11	-0-	150	2	25	9	N	23					94
08	217	N	177	-0-	-40	-0-	167	2	10	9	N	9					103
09	0		177	-0-	177	177	176	2	1	9	N	1					104
10	351	N	174	-0-	-177	-0-	174	2			N	-0-					104
*11	180	N	65	-0-	-115	-0-	65	2			N	-0-					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2715	X	2715	-0-	-0-	-0-	2683	2	32	9	Y	29					
07	2883	N	2883	-0-	-0-	-0-	2881	2	2	9	Y	2	2	1			107
08	2883	N	2878	-0-	-5	-0-	2863	2	15	9	Y	14					121
09	0		2778	-0-	2778	2778	2761	2	17	9	Y	15	87	1			49
10	0		2894	-0-	2894	5672	1	1	2872	2	Y	19					68
							21	9									
11	0		2930	-0-	2930	8602	2885	2	45	9	Y	41					109

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	72	1	882	2	Y	-0-					35
07	964	N	964	-0-	-0-	-0-	74	1	890	2	Y	-0-					35
08	1041	N	1041	-0-	-0-	-0-	73	1	968	2	Y	-0-					35
09	0		863	-0-	863	863	68	1	795	2	Y	-0-					35
10	0		1114	-0-	1114	1977	65	1	1049	2	Y	-0-					35
11	0		1020	-0-	1020	2997	70	1	950	2	Y	-0-					35

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	72	1	359	2	Y	21					38
							23	9									
07	438	N	438	-0-	-0-	-0-	74	1	364	2	Y	-0-					38
08	408	N	408	-0-	-0-	-0-	74	1	334	2	Y	-0-					38
09	0		386	-0-	386	386	72	1	314	2	Y	-0-					38
10	0		402	-0-	402	788	74	1	328	2	Y	-0-					38
11	0		377	-0-	377	1165	72	1	305	2	Y	-0-					38

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-	135	1			35
07	8	N	-0-	-0-	-8	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1143	-0-	-57	-0-	1115	2	28	9	N	25					73
07	1271	N	1083	-0-	-188	-0-	1073	2	10	9	N	9					82
08	1271	N	872	-0-	-399	-0-	869	2	3	9	N	3					85
09	0		776	-0-	776	776	776	2			N	-0-					85
10	0		516	-0-	516	1292	485	2	31	9	N	28	71	1			42
11	0		453	-0-	453	1745	452	2	1	9	N	1					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

06	1232	N	1232	-0-	-0-	-0-	30 10	1 9	1192	2	Y	9	87	1			6
07	1426	N	1413	-0-	-13	-0-	31 12	1 9	1370	2	Y	11	2	1			15
08	1370	N	1370	-0-	-0-	-0-	31 9	1 9	1330	2	Y	8					23
09	0		1447	-0-	1447	1447	30 4	1 9	1413	2	Y	4	3	1			24
10	0		1491	-0-	1491	2938	31 28	1 9	1432	2	Y	25	7	1			42
11	0		1451	-0-	1451	4389	30 11	1 9	1410	2	Y	10	10	1			42

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

06	1260	N	1201	-0-	-59	-0-	1168	2	33	9	N	30	183	1			192
07	1333	N	1257	-0-	-76	-0-	1225	2	32	9	N	29	156	1			65
08	1271	N	1243	-0-	-28	-0-	1215	2	28	9	N	25					90
09	0		1244	-0-	1244	1244	1196	2	48	9	N	44					134
10	0		1303	-0-	1303	2547	1246	2	57	9	N	52					186
11	0		1219	-0-	1219	3766	1184	2	35	9	N	32	171	1			47

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

06	2556	N	2556	-0-	-0-	-0-	2501	2	55	9	Y	50					90
07	2656	N	2656	-0-	-0-	-0-	2639	2	17	9	Y	15					105
08	2604	N	2486	-0-	-118	-0-	2451	2	35	9	Y	32	2	8			135
09	0		2617	-0-	2617	2617	2529	2	88	9	Y	80					215
10	0		2565	-0-	2565	5182	2543	2	22	9	Y	20	172	1			63
11	0		2781	-0-	2781	7963	2729	2	52	9	Y	47					110

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1020	-0-	-210	-0-	1020	2			N	-0-					169
07	1271	N	1057	-0-	-214	-0-	1057	2			N	-0-					169
08	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					169
09	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					169
10	0		992	-0-	992	992	992	2			N	-0-					169
11	0		1177	-0-	1177	2169	1177	2			N	-0-					169

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

06	1210	N	1210	-0-	-0-	-0-	1199	2	11	9	Y	10					50
07	1477	N	1477	-0-	-0-	-0-	1468	2	9	9	Y	8					58
08	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	Y	2	1	8			59
09	750	N	721	-0-	-29	-0-	720	2	1	9	Y	1					60
10	0		640	-0-	640	640	640	2			Y	-0-					60
11	0		350	-0-	350	990	350	2			Y	-0-					60

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

06	940	N	940	-0-	-0-	-0-	67	1	873	2	Y	-0-					8
07	2099	N	2099	-0-	-0-	-0-	74	1	2004	2	Y	19					27
							21	9									
08	1705	N	1129	-0-	-576	-0-	73	1	1035	2	Y	19					46
							21	9									
09	0		260	-0-	260	260	50	1	201	2	Y	8					54
							9	9									
10	0		474	-0-	474	734	37	1	437	2	Y	-0-					54
11	0		654	-0-	654	1388	67	1	587	2	Y	-0-					54

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

06	1260	N	1260	-0-	-0-	-0-	1245	2	15	9	N	14					134
07	1379	N	1379	-0-	-0-	-0-	1355	2	24	9	N	22					156
08	1350	N	1350	-0-	-0-	-0-	1325	2	25	9	N	23					179
09	1295	N	1295	-0-	-0-	-0-	1281	2	14	9	N	13	161	1			31
10	0		1364	-0-	1364	1364	1349	2	15	9	N	14					45
11	0		1280	-0-	1280	2644	1262	2	18	9	N	16					61

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

06	2132	N	2132	-0-	-0-	-0-	108	1	2007	2	Y	15	178	1			28
							17	9									
07	2294	N	2171	-0-	-123	-0-	110	1	2061	2	Y	-0-					28
08	1922	N	1604	-0-	-318	-0-	110	1	1494	2	Y	-0-					28
09	0		1565	-0-	1565	1565	108	1	1457	2	Y	-0-					28
10	0		2337	-0-	2337	3902	112	1	2177	2	Y	44					72
							48	9									
11	0		2349	-0-	2349	6251	108	1	2132	2	Y	99					171
							109	9									

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					38
07	775	N	721	-0-	-54	-0-	720	2	1	9	Y	1					39
08	775	N	604	-0-	-171	-0-	594	2	10	9	Y	9					48
09	0		562	-0-	562	562	562	2			Y	-0-					48
10	0		768	-0-	768	1330	758	2	10	9	Y	9					57
11	0		742	-0-	742	2072	742	2			Y	-0-					57

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

06	1842	N	1842	-0-	-0-	-0-	108	1	1721	2	Y	12					80
							13	9									
07	2019	N	2019	-0-	-0-	-0-	112	1	1903	2	Y	4					84
							4	9									
08	1912	N	1912	-0-	-0-	-0-	112	1	1792	2	Y	7	1	8			90
							8	9									
09	0		1714	-0-	1714	1714	97	1	1602	2	Y	14					104
							15	9									
10	0		1930	-0-	1930	3644	108	1	1814	2	Y	7					111
							8	9									
11	0		1644	-0-	1644	5288	101	1	1543	2	Y	-0-					111

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

06	1010	N	1010	-0-	-0-	-0-	72	1	935	2	Y	3					95
							3	9									
07	1023	N	1023	-0-	-0-	-0-	74	1	946	2	Y	3					98
							3	9									
08	1048	N	1048	-0-	-0-	-0-	74	1	945	2	Y	26					124
							29	9									
09	0		1014	-0-	1014	1014	72	1	914	2	Y	25					149
							28	9									
10	0		1042	-0-	1042	2056	74	1	951	2	Y	15					164
							17	9									
11	0		955	-0-	955	3011	72	1	879	2	Y	4					168
							4	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

06	1209	N	1209	-0-	-0-	-0-	1192	2	17	9	Y	15					15
07	1116	N	1087	-0-	-29	-0-	1070	2	17	9	Y	15					30
08	1116	N	1084	-0-	-32	-0-	1040	2	44	9	Y	40	18	8			52
09	0		1065	-0-	1065	1065	1031	2	34	9	Y	31					83
10	0		1195	-0-	1195	2260	1141	2	54	9	Y	49					132
11	0		1382	-0-	1382	3642	1321	2	61	9	Y	55	179	1			8

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

06	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					152
07	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					152
08	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	Y	1					153
09	0		1243	-0-	1243	1243	1243	2			Y	-0-					153
10	0		1392	-0-	1392	2635	1392	2			Y	-0-					153
11	0		1437	-0-	1437	4072	1437	2			Y	-0-					153

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

06	1871	N	1871	-0-	-0-	-0-	1857	2	14	9	Y	13					89
07	1984	N	1742	-0-	-242	-0-	1730	2	12	9	Y	11					100
08	1953	N	1859	-0-	-94	-0-	1830	2	29	9	Y	26	14	8			112
09	0		1900	-0-	1900	1900	1887	2	13	9	Y	12					124
10	0		2247	-0-	2247	4147	2222	2	25	9	Y	23					147
11	0		2361	-0-	2361	6508	2319	2	42	9	Y	38	177	1			8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2045	N	2045	-0-	-0-	-0-	2042	2	3	9	Y	3					162
07	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	Y	5					167
08	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					167
09	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					167
10	0		2034	-0-	2034	2034	2030	2	4	9	Y	4					171
11	0		2217	-0-	2217	4251	2195	2	22	9	Y	20	179	1			12

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	Y	18					120
07	1707	N	1707	-0-	-0-	-0-	1704	2	3	9	Y	3	3	1			120
08	1705	N	1626	-0-	-79	-0-	1626	2			Y	-0-					120
09	0		1599	-0-	1599	1599	1593	2	6	9	Y	5	87	1			38
10	0		1698	-0-	1698	3297	1697	2	1	9	Y	1	1	1			38
11	0		1658	-0-	1658	4955	1658	2			Y	-0-					38

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406	N	2406	-0-	-0-	-0-	108	1	2287	2	Y	10					68
							11	9									
07	2489	N	2489	-0-	-0-	-0-	112	1	2346	2	Y	28					96
							31	9									
08	2521	N	2521	-0-	-0-	-0-	112	1	2395	2	Y	13					109
							14	9									
09	0		2218	-0-	2218	2218	101	1	2113	2	Y	4					113
							4	9									
10	0		2463	-0-	2463	4681	112	1	2349	2	Y	2					115
							2	9									
11	0		2021	-0-	2021	6702	94	1	1927	2	Y	-0-					115

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	1013	2	14	9	Y	13					77
07	1147	N	982	-0-	-165	-0-	976	2	6	9	Y	5					82
08	1116	N	973	-0-	-143	-0-	971	2	2	9	Y	2	1	8			83
09	0		1074	-0-	1074	1074	1063	2	11	9	Y	10					93
10	0		1094	-0-	1094	2168	1086	2	8	9	Y	7					100
11	0		1093	-0-	1093	3261	1075	2	18	9	Y	16					116

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					2
07	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					2
08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					2
09	0		394	-0-	394	394	394	2			Y	-0-					2
10	0		475	-0-	475	869	475	2			Y	-0-					2
11	0		420	-0-	420	1289	420	2			Y	-0-					2

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	72	1	1997	2	Y	22					75
							24	9									
07	2249	N	2249	-0-	-0-	-0-	74	1	2145	2	Y	27					102
							30	9									
08	2252	N	2252	-0-	-0-	-0-	74	1	2156	2	Y	20					122
							22	9									
09	0		2162	-0-	2162	2162	72	1	2076	2	Y	13					135
							14	9									
10	0		2177	-0-	2177	4339	74	1	2080	2	Y	21					156
							23	9									
11	0		2063	-0-	2063	6402	72	1	1960	2	Y	28					184
							31	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	1374	2	24	9	Y	22					145
07	1519	N	1430	-0-	-89	-0-	1387	2	43	9	Y	39					184
08	1519	N	1175	-0-	-344	-0-	1157	2	18	9	Y	16	174	1	1	8	25
09	0		1353	-0-	1353	1353	3	1	1340	2	Y	9					34
							10	9									
10	0		1901	-0-	1901	3254	1867	2	34	9	Y	31					65
11	0		1674	-0-	1674	4928	1643	2	31	9	Y	28					93

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2083	N	2083	-0-	-0-	-0-	2070	2	13	9	Y	12					55
07	2136	N	2136	-0-	-0-	-0-	2132	2	4	9	Y	4					59
08	2133	N	2133	-0-	-0-	-0-	2094	2	39	9	Y	35	18	8			76
09	0		2100	-0-	2100	2100	2065	2	35	9	Y	32					108
10	0		2026	-0-	2026	4126	1975	2	51	9	Y	46					154
11	0		2114	-0-	2114	6240	2064	2	50	9	Y	45	183	1			16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	97	1	1345	2	Y	-0-					151
07	1497	N	1497	-0-	-0-	-0-	112	1	1385	2	Y	-0-					151
08	1595	N	1595	-0-	-0-	-0-	110	1	1485	2	Y	-0-					151
09	0		774	-0-	774	774	59	1	715	2	Y	-0-					151
10	0		1698	-0-	1698	2472	112	1	1586	2	Y	-0-					151
11	0		1516	-0-	1516	3988	108	1	1408	2	Y	-0-					151

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1627	N	1627	-0-	-0-	-0-	1596	2	31	9	Y	28					109
07	1674	N	1447	-0-	-227	-0-	1425	2	22	9	Y	20					129
08	1705	N	66	-0-	-1639	-0-	63	2	3	9	Y	3	1	8			131
09	0		-0-	-0-	-0-	-0-					Y	42	173	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	42	N	-0-	-0-	-42	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2045	N	2045	-0-	-0-	-0-	2031	2	14	9	Y	13					43
07	1798	N	1765	-0-	-33	-0-	1757	2	8	9	Y	7					50
08	1798	N	1724	-0-	-74	-0-	1724	2			Y	-0-					50
09	0		1947	-0-	1947	1947	1944	2	3	9	Y	3					53
10	0		1826	-0-	1826	3773	1826	2			Y	-0-					53
11	0		2102	-0-	2102	5875	2099	2	3	9	Y	3					56

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	-0-	108	1	1534	2	Y	10					28
							11	9									
07	1395	N	1174	-0-	-221	-0-	85	1	1076	2	Y	12					40
							13	9									
08	1688	N	1688	-0-	-0-	-0-	112	1	1574	2	Y	2	2	8			40
							2	9									
09	1617	N	1617	-0-	-0-	-0-	108	1	1509	2	Y	-0-					40
10	1716	N	1716	-0-	-0-	-0-	112	1	1604	2	Y	-0-					40
*11	1499	N	1499	-0-	-0-	-0-	106	1	1393	2	Y	-0-					40

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					78
07	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					78
08	494	N	494	-0-	-0-	-0-	493	2	1	9	Y	1	1	8			78
09	0		447	-0-	447	447	447	2			Y	-0-					78
10	0		434	-0-	434	881	433	2	1	9	Y	1					79
11	0		412	-0-	412	1293	411	2	1	9	Y	1					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	X	2401	-0-	-0-	-0-	108	1	2269	2	Y	22					72
							24	9									
07	2475	X	2475	-0-	-0-	-0-	112	1	2363	2	Y	-0-					72
08	2485	X	2485	-0-	-0-	-0-	112	1	2373	2	Y	-0-					72
09	0		2360	-0-	2360	2360	108	1	2252	2	Y	-0-					72
10	0		2725	-0-	2725	5085	112	1	2613	2	Y	-0-					72
11	0		2583	-0-	2583	7668	108	1	2475	2	Y	-0-					72

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1964	N	1964	-0-	-0-	-0-	108	1	1849	2	Y	6					113
							7	9									
07	2015	N	1932	-0-	-83	-0-	112	1	1820	2	Y	-0-					113
08	2015	N	1903	-0-	-112	-0-	110	1	1784	2	Y	8					121
							9	9									
09	1950	N	1948	-0-	-2	-0-	108	1	1827	2	Y	12					133
							13	9									
10	0		2023	-0-	2023	2023	112	1	1907	2	Y	4					137
							4	9									
11	0		1965	-0-	1965	3988	108	1	1857	2	Y	-0-					137

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	108	1	1688	2	Y	9					137
							10	9									
07	2059	N	2059	-0-	-0-	-0-	112	1	1925	2	Y	20					157
							22	9									
08	1974	N	1974	-0-	-0-	-0-	112	1	1861	2	Y	1					158
							1	9									
09	1769	N	1769	-0-	-0-	-0-	108	1	1661	2	Y	-0-					158
10	0		1808	-0-	1808	1808	112	1	1696	2	Y	-0-					158
11	0		1546	-0-	1546	3354	88	1	1458	2	Y	-0-					158

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	1370	2	12	9	N	11					111
07	1455	N	1455	-0-	-0-	-0-	1442	2	13	9	N	12					123
08	1426	N	1206	-0-	-220	-0-	1198	2	8	9	N	7					130
09	0		1277	-0-	1277	1277	1277	2			N	-0-	108	1			22
10	0		1284	-0-	1284	2561	1275	2	9	9	N	8					30
11	0		1317	-0-	1317	3878	1302	2	15	9	N	14					44

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4238	X	4238	-0-	-0-	-0-	4023	2	215	9	Y	195					333
07	4216	X	4103	-0-	-113	-0-	3936	2	167	9	Y	152					485
08	4220	X	4220	-0-	-0-	-0-	4091	2	129	9	Y	117	174	1			428
09	0		4146	-0-	4146	4146	4121	2	25	9	Y	23	173	1			278
10	0		4227	-0-	4227	8373	4227	2			Y	-0-					278
11	0		3853	-0-	3853	12226	3853	2			Y	-0-					278

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	-0-	2270	2	23	9	Y	21					80
07	2356	N	2051	-0-	-305	-0-	1976	2	75	9	Y	68					148
08	2418	N	2418	-0-	-0-	-0-	2407	2	11	9	Y	10	1	8			157
09	0		2000	-0-	2000	2000	2000	2			Y	-0-					157
10	0		2100	-0-	2100	4100	2100	2			Y	-0-					157
11	0		2262	-0-	2262	6362	2249	2	13	9	Y	12					169

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					25
07	775	N	729	-0-	-46	-0-	729	2			Y	-0-					25
08	744	N	713	-0-	-31	-0-	711	2	2	9	Y	2	2	8			25
09	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					25
10	0		842	-0-	842	842	842	2			Y	-0-					25
11	0		748	-0-	748	1590	748	2			Y	-0-					25

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

06	1508	N	1508	-0-	-0-	-0-	108	1	1361	2	Y	35					184
							39	9									
07	1529	N	1529	-0-	-0-	-0-	112	1	1359	2	Y	53					237
							58	9									
08	1754	N	1754	-0-	-0-	-0-	112	1	1640	2	Y	2					239
							2	9									
09	0		1660	-0-	1660	1660	108	1	1552	2	Y	-0-					239
10	0		1778	-0-	1778	3438	112	1	1666	2	Y	-0-					239
11	0		1437	-0-	1437	4875	94	1	1343	2	Y	-0-					239

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

06	1260	N	1198	-0-	-62	-0-	1184	2	14	9	N	13					87
07	1209	N	1162	-0-	-47	-0-	1159	2	3	9	N	3					90
08	1167	N	1167	-0-	-0-	-0-	1164	2	3	9	N	3					93
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					93
10	0		928	-0-	928	928	924	2	4	9	N	4					97
11	0		980	-0-	980	1908	979	2	1	9	N	1					98

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

06	451	N	451	-0-	-0-	-0-	65	1	386	2	Y	-0-					45
07	744	N	586	-0-	-158	-0-	74	1	512	2	Y	-0-					45
08	713	N	674	-0-	-39	-0-	74	1	600	2	Y	-0-					45
09	0		635	-0-	635	635	65	1	570	2	Y	-0-					45
10	0		698	-0-	698	1333	74	1	624	2	Y	-0-					45
11	0		687	-0-	687	2020	72	1	615	2	Y	-0-					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

06	1495	N	1495	-0-	-0-	-0-	108	1	1348	2	Y	35					138
							39	9									
07	1642	N	1642	-0-	-0-	-0-	112	1	1497	2	Y	30					168
							33	9									
08	1528	N	1528	-0-	-0-	-0-	112	1	1396	2	Y	18					186
							20	9									
09	1467	N	1467	-0-	-0-	-0-	108	1	1349	2	Y	9					195
							10	9									
10	0		1422	-0-	1422	1422	112	1	1301	2	Y	8					203
							9	9									
11	0		1472	-0-	1472	2894	108	1	1364	2	Y	-0-					203

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

06	1673	N	1673	-0-	-0-	-0-	1649	2	24	9	Y	22					77
07	1678	N	1678	-0-	-0-	-0-	1666	2	12	9	Y	11					88
08	1666	N	1666	-0-	-0-	-0-	1645	2	21	9	Y	19	5	8			102
09	0		1595	-0-	1595	1595	1581	2	14	9	Y	13					115
10	0		1616	-0-	1616	3211	1602	2	14	9	Y	13					128
11	0		1614	-0-	1614	4825	1599	2	15	9	Y	14					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	108	1	1247	2	Y	5					93
							6	9									
07	1405	N	1405	-0-	-0-	-0-	112	1	1293	2	Y	-0-					93
08	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	Y	-0-					93
09	0		1177	-0-	1177	1177	104	1	1073	2	Y	-0-					93
10	0		1263	-0-	1263	2440	112	1	1151	2	Y	-0-					93
11	0		1214	-0-	1214	3654	108	1	1106	2	Y	-0-					93

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1155	2	25	9	Y	23	156	1			48
07	1187	N	1187	-0-	-0-	-0-	1177	2	10	9	Y	9					57
08	1212	N	1212	-0-	-0-	-0-	1198	2	14	9	Y	13	3	8			67
09	0		1056	-0-	1056	1056	1047	2	9	9	Y	8					75
10	0		1100	-0-	1100	2156	1099	2	1	9	Y	1					76
11	0		952	-0-	952	3108	952	2			Y	-0-					76

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					17
07	527	N	339	-0-	-188	-0-	338	2	1	9	Y	1					18
08	434	N	363	-0-	-71	-0-	357	2	6	9	Y	5	5	8			18
09	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					18
10	0		440	-0-	440	440	440	2			Y	-0-					18
11	0		253	-0-	253	693	253	2			Y	-0-					18

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	1201	2	14	9	Y	13					94
07	1243	N	1243	-0-	-0-	-0-	1229	2	14	9	Y	13					107
08	1197	N	1197	-0-	-0-	-0-	1180	2	17	9	Y	15	3	8			119
09	0		1119	-0-	1119	1119	1107	2	12	9	Y	11					130
10	0		1141	-0-	1141	2260	1116	2	25	9	Y	23					153
11	0		1149	-0-	1149	3409	1098	2	51	9	Y	46					199

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		255	-0-	255	255	255	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	255					Y	-0-					-0-
11	T. A.		141	-0-	141	396	53	1	88	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0		-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

06	1847	N	1847	-0-	-0-	-0-	108	1	1735	2	Y	4					144
							4	9									
07	1903	N	1903	-0-	-0-	-0-	112	1	1791	2	Y	-0-					144
08	1950	N	1950	-0-	-0-	-0-	112	1	1838	2	Y	-0-					144
09	1786	N	1786	-0-	-0-	-0-	108	1	1678	2	Y	-0-					144
10	0		1810	-0-	1810	1810	112	1	1698	2	Y	-0-					144
11	0		1785	-0-	1785	3595	108	1	1677	2	Y	-0-					144

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

06	376	N	376	-0-	-0-	-0-	315	2	61	9	Y	55	9	1			57
07	283	N	283	-0-	-0-	-0-	279	2	4	9	Y	4	1	1			60
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
09	0		253	-0-	253	253	253	2			Y	-0-					60
10	0		-0-	-0-	-0-	253					Y	-0-					60
11	0		250	-0-	250	503	250	2			Y	-0-					60

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

06	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3					29
07	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					29
08	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					29
09	0		1007	-0-	1007	1007	1007	2			Y	-0-					29
10	0		1056	-0-	1056	2063	1056	2			Y	-0-					29
11	0		1029	-0-	1029	3092	1029	2			Y	-0-					29

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	904	2	11	9	Y	10					38
07	961	N	916	-0-	-45	-0-	913	2	3	9	Y	3					41
08	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	Y	2	2	8			41
09	0		1074	-0-	1074	1074	1074	2			Y	-0-					41
10	0		1167	-0-	1167	2241	1167	2			Y	-0-					41
11	0		1194	-0-	1194	3435	1192	2	2	9	Y	2					43

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	108	1	502	2	Y	5					118
							6	9									
07	708	N	708	-0-	-0-	-0-	112	1	596	2	Y	-0-					118
08	606	N	606	-0-	-0-	-0-	97	1	509	2	Y	-0-					118
09	0		792	-0-	792	792	87	1	705	2	Y	-0-					118
10	0		708	-0-	708	1500	112	1	596	2	Y	-0-					118
11	0		662	-0-	662	2162	108	1	554	2	Y	-0-					118

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	-0-	108	1	2096	2	Y	32					82
							35	9									
07	2400	N	2400	-0-	-0-	-0-	112	1	2288	2	Y	-0-					82
08	2480	N	2480	-0-	-0-	-0-	112	1	2368	2	Y	-0-					82
09	0		2358	-0-	2358	2358	108	1	2250	2	Y	-0-					82
10	0		2470	-0-	2470	4828	112	1	2358	2	Y	-0-					82
11	0		2288	-0-	2288	7116	108	1	2180	2	Y	-0-					82

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	N	2227	-0-	-0-	-0-	101	1	2125	2	Y	1					105
							1	9									
07	1395	N	1334	-0-	-61	-0-	112	1	1222	2	Y	-0-					105
08	1395	N	986	-0-	-409	-0-	108	1	878	2	Y	-0-					105
09	1350	N	1164	-0-	-186	-0-	105	1	1059	2	Y	-0-					105
10	0		2982	-0-	2982	2982	101	1	2880	2	Y	1					106
							1	9									
11	0		2406	-0-	2406	5388	101	1	2305	2	Y	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	428	2	3	9	N	3					16
07	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2					18
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
09	0		370	-0-	370	370	370	2			N	-0-					18
10	0		1060	-0-	1060	1430	1060	2			N	-0-					18
11	0		753	-0-	753	2183	753	2			N	-0-					18

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676	N	1676	-0-	-0-	-0-	459	1	1214	2	Y	3					152
							3	9									
07	1871	N	1871	-0-	-0-	-0-	474	1	1395	2	Y	2					154
							2	9									
08	1649	N	1649	-0-	-0-	-0-	459	1	1182	2	Y	7					161
							8	9									
09	1470	N	1194	-0-	-276	-0-	368	1	826	2	Y	-0-					161
10	0		1214	-0-	1214	1214	474	1	740	2	Y	-0-					161
11	0		1490	-0-	1490	2704	459	1	1031	2	Y	-0-					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	65	1	79	2	Y	-0-					142
07	488	N	488	-0-	-0-	-0-	97	1	391	2	Y	-0-					142
08	645	N	645	-0-	-0-	-0-	104	1	541	2	Y	-0-					142
09	0		319	-0-	319	319	79	1	240	2	Y	-0-					142
10	0		454	-0-	454	773	108	1	346	2	Y	-0-					142
11	0		230	-0-	230	1003	92	1	138	2	Y	-0-					142

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

06	1693	N	1693	-0-	-0-	-0-	108	1	1560	2	Y	23					73
							25	9									
07	1746	N	1746	-0-	-0-	-0-	112	1	1631	2	Y	3					76
							3	9									
08	1644	N	1644	-0-	-0-	-0-	112	1	1526	2	Y	5					81
							6	9									
09	0		1533	-0-	1533	1533	108	1	1425	2	Y	-0-					81
10	0		1710	-0-	1710	3243	112	1	1598	2	Y	-0-					81
11	0		1674	-0-	1674	4917	108	1	1566	2	Y	-0-					81

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

06	2224	N	2224	-0-	-0-	-0-	108	1	2099	2	Y	15					250
							17	9									
07	1486	N	1486	-0-	-0-	-0-	110	1	1374	2	Y	2	173	1			79
							2	9									
08	1844	N	1844	-0-	-0-	-0-	112	1	1732	2	Y	-0-					79
09	1544	N	1544	-0-	-0-	-0-	108	1	1436	2	Y	-0-					79
10	0		2238	-0-	2238	2238	112	1	2126	2	Y	-0-					79
11	0		1900	-0-	1900	4138	108	1	1792	2	Y	-0-					79

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					7
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					7
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					7
09	0		327	-0-	327	327	327	2			N	-0-					7
10	0		343	-0-	343	670	343	2			N	-0-					7
11	0		390	-0-	390	1060	390	2			N	-0-					7

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	N	2776	-0-	-0-	-0-	108	1	2601	2	Y	61					84
							67	9									
07	2780	N	2780	-0-	-0-	-0-	112	1	2523	2	Y	132					216
							145	9									
08	2847	N	2847	-0-	-0-	-0-	112	1	2683	2	Y	47					263
							52	9									
09	2666	N	2666	-0-	-0-	-0-	87	1	2579	2	Y	-0-					263
10	0		2906	-0-	2906	2906	96	1	2810	2	Y	-0-					263
11	0		2680	-0-	2680	5586	104	1	2576	2	Y	-0-					263

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	108	1	1092	2	Y	-0-					88
07	1178	N	1172	-0-	-6	-0-	112	1	1060	2	Y	-0-					88
08	1194	N	1194	-0-	-0-	-0-	110	1	1082	2	Y	2					90
							2	9									
09	0		1168	-0-	1168	1168	108	1	1060	2	Y	-0-					90
10	0		1278	-0-	1278	2446	112	1	1092	2	Y	67					157
							74	9									
11	0		1223	-0-	1223	3669	108	1	1073	2	Y	38					195
							42	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1411	2	31	9	Y	28					177
07	1540	N	1540	-0-	-0-	-0-	1478	2	62	9	Y	56	32	1			201
08	1539	N	1539	-0-	-0-	-0-	1513	2	26	9	Y	24	113	1			112
09	1574	N	1574	-0-	-0-	-0-	1493	2	81	9	Y	74	32	1			154
10	0		1560	-0-	1560	1560	1488	2	72	9	Y	65	30	1			189
11	0		1424	-0-	1424	2984	1358	2	66	9	Y	60	28	1			221

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0-	-0-	108	1	2551	2	Y	76					176
							84	9									
07	2842	N	2842	-0-	-0-	-0-	112	1	2717	2	Y	12					188
							13	9									
08	2891	N	2891	-0-	-0-	-0-	112	1	2779	2	Y	-0-					188
09	0		2779	-0-	2779	2779	108	1	2671	2	Y	-0-					188
10	0		2962	-0-	2962	5741	112	1	2850	2	Y	-0-					188
11	0		2753	-0-	2753	8494	108	1	2645	2	Y	-0-					188

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1251	2	12	9	Y	11					73
07	1395	N	1249	-0-	-146	-0-	1241	2	8	9	Y	7					80
08	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					80
09	0		1248	-0-	1248	1248	1248	2			Y	-0-					80
10	0		1408	-0-	1408	2656	1408	2			Y	-0-					80
11	0		1265	-0-	1265	3921	1265	2			Y	-0-					80

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1576	N	1576	-0-	-0-	-0-	1546	2	30	9	N	27					105
07	1607	N	1607	-0-	-0-	-0-	1592	2	15	9	N	14					119
08	1587	N	1587	-0-	-0-	-0-	1561	2	26	9	N	24	73	1			70
09	0		1542	-0-	1542	1542	1511	2	31	9	N	28					98
10	0		1611	-0-	1611	3153	1592	2	19	9	N	17					115
11	0		1512	-0-	1512	4665	1479	2	33	9	N	30	78	1			67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	-0-	108	1	1976	2	Y	52					185
							57	9									
07	2221	N	2221	-0-	-0-	-0-	112	1	2052	2	Y	52					237
							57	9									
08	2236	N	2236	-0-	-0-	-0-	112	1	2087	2	Y	34					271
							37	9									
09	2173	N	2173	-0-	-0-	-0-	108	1	2019	2	Y	42					313
							46	9									
10	0		2199	-0-	2199	2199	112	1	2058	2	Y	26					339
							29	9									
11	0		2120	-0-	2120	4319	108	1	1984	2	Y	25					364
							28	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	1895	2	28	9	Y	25					139
07	1595	N	1595	-0-	-0-	-0-	1577	2	18	9	Y	16					155
08	1572	N	1572	-0-	-0-	-0-	1555	2	17	9	Y	15	1	8			169
09	0		1643	-0-	1643	1643	1606	2	37	9	Y	34	176	1			27
10	0		1782	-0-	1782	3425	1753	2	29	9	Y	26					53
11	0		1619	-0-	1619	5044	1599	2	20	9	Y	18					71

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1949	N	1949	-0-	-0-	-0-	1931	2	18	9	Y	16					65
07	1799	N	1799	-0-	-0-	-0-	1785	2	14	9	Y	13					78
08	1811	N	1811	-0-	-0-	-0-	1796	2	15	9	Y	14	1	8			91
09	0		1938	-0-	1938	1938	1912	2	26	9	Y	24					115
10	0		1992	-0-	1992	3930	1964	2	28	9	Y	25					140
11	0		1963	-0-	1963	5893	1937	2	26	9	Y	24					164

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	108	1	1245	2	Y	16					60
							18	9									
07	1322	N	1322	-0-	-0-	-0-	112	1	1199	2	Y	10					70
							11	9									
08	1210	N	1210	-0-	-0-	-0-	112	1	1098	2	Y	-0-					70
09	1230	N	1112	-0-	-118	-0-	105	1	1007	2	Y	-0-					70
10	0		1337	-0-	1337	1337	112	1	1225	2	Y	-0-					70
11	0		1292	-0-	1292	2629	108	1	1184	2	Y	-0-					70

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	597	-0-	-33	-0-	597	2			N	-0-					17
07	651	N	599	-0-	-52	-0-	599	2			N	-0-					17
08	620	N	610	-0-	-10	-0-	610	2			N	-0-					17
09	0		586	-0-	586	586	586	2			N	-0-					17
10	0		616	-0-	616	1202	616	2			N	-0-					17
11	0		587	-0-	587	1789	587	2			N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	Y	1					26
07	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					26
08	1488	N	1242	-0-	-246	-0-	1242	2			Y	-0-					26
09	0		1411	-0-	1411	1411	1411	2			Y	-0-					26
10	0		1695	-0-	1695	3106	1695	2			Y	-0-					26
11	0		1480	-0-	1480	4586	1434	2	46	9	Y	42					68

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					12
07	1302	N	1270	-0-	-32	-0-	1270	2			Y	-0-					12
08	1302	N	1292	-0-	-10	-0-	1289	2	3	9	Y	3	3	8			12
09	0		1275	-0-	1275	1275	1275	2			Y	-0-					12
10	0		1436	-0-	1436	2711	1436	2			Y	-0-					12
11	0		1405	-0-	1405	4116	1405	2			Y	-0-					12

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	1478	2	34	9	Y	31					160
07	1453	N	1453	-0-	-0-	-0-	1421	2	32	9	Y	29	129	1			60
08	1517	N	1517	-0-	-0-	-0-	1428	2	89	9	Y	81					141
09	1434	N	1434	-0-	-0-	-0-	1410	2	24	9	Y	22	4	1			159
10	0		1435	-0-	1435	1435	1404	2	31	9	Y	28	2	1			185
11	0		1343	-0-	1343	2778	1314	2	29	9	Y	26	156	1			55

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					58
09	14B2 EXT		18	-0-	18	18	18	1			Y	-0-					58
10	14B2 EXT		415	-0-	415	433	58	1	357	2	Y	-0-					58
11	14B2 EXT		-0-	-0-	-0-	433					Y	-0-					58

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					90
07	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					90
08	1051	N	1051	-0-	-0-	-0-	1032	2	19	9	Y	17	1	8			106
09	0		803	-0-	803	803	782	2	21	9	Y	19					125
10	0		782	-0-	782	1585	769	2	13	9	Y	12					137
11	0		673	-0-	673	2258	658	2	15	9	Y	14					151

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
07	558	N	466	-0-	-92	-0-	466	2			Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
10	0		500	-0-	500	500	500	2			Y	-0-					-0-
11	0		491	-0-	491	991	491	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	539	-0-	-1441	-0-	232	1	277	2	N	27	139	1			35
							30	9									
07	2205	N	2205	-0-	-0-	-0-	248	1	1939	2	N	16					51
							18	9									
08	2136	N	2136	-0-	-0-	-0-	248	1	1853	2	N	32					83
							35	9									
09	0		2210	-0-	2210	2210	240	1	1936	2	N	31					114
							34	9									
10	0		244	-0-	244	2454	220	1	24	9	N	22					136
11	0		267	-0-	267	2721	234	1	33	9	N	30					166

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

06	1037	N	1037	-0-	-0-	-0-	1029	2	8	9	Y	7					25
07	1054	N	1034	-0-	-20	-0-	1027	2	7	9	Y	6	2	1			29
08	1054	N	1046	-0-	-8	-0-	1039	2	7	9	Y	6					35
09	0		1110	-0-	1110	1110	1109	2	1	9	Y	1					36
10	0		1108	-0-	1108	2218	1088	2	20	9	Y	18					54
11	0		968	-0-	968	3186	965	2	3	9	Y	3	1	1			56

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

06	2100	N	1880	-0-	-220	-0-	1879	2	1	9	N	1	93	1			65
07	2232	N	2180	-0-	-52	-0-	2136	2	44	9	N	40					105
08	2478	N	2478	-0-	-0-	-0-	2431	2	47	9	N	43					148
09	0		2439	-0-	2439	2439	2384	2	55	9	N	50					198
10	0		2468	-0-	2468	4907	2427	2	41	9	N	37	185	1			50
11	0		2342	-0-	2342	7249	2295	2	47	9	N	43					93

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	X	2622	-0-	-0-	-0-	2579	2	43	9	N	39					248
07	2945	X	2945	-0-	-0-	-0-	2900	2	45	9	N	41					289
08	1414	X	1414	-0-	-0-	-0-	1397	2	17	9	N	15	170	1			134
09	0		3120	-0-	3120	3120	3072	2	48	9	N	44					178
10	0		2666	-0-	2666	5786	2627	2	39	9	N	35					213
11	0		2604	-0-	2604	8390	2545	2	59	9	N	54					267

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	214	-0-	-3026	-0-	96	1	117	2	N	1					38
							1	9									
07	2790	X	1506	-0-	-1284	-0-	156	1	1335	2	N	14					52
							15	9									
08	2827	X	2827	-0-	-0-	-0-	196	1	2605	2	N	24					76
							26	9									
09	3838	X	3838	-0-	-0-	-0-	224	1	3589	2	N	23					99
							25	9									
10	0		3627	-0-	3627	3627	244	1	3336	2	N	43	90	1			52
							47	9									
11	0		3234	-0-	3234	6861	240	1	2936	2	N	53					105
							58	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2139	-0-	-411	-0-	2111	2	28	9	N	25					269
07	2511	N	2172	-0-	-339	-0-	2141	2	31	9	N	28					297
08	2232	N	2051	-0-	-181	-0-	2011	2	40	9	N	36	183	1			150
09	2130	N	2094	-0-	-36	-0-	2050	2	44	9	N	40					190
10	0		2299	-0-	2299	2299	2241	2	58	9	N	53					243
11	0		1362	-0-	1362	3661	1330	2	32	9	N	29					272

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0-	-0-	390	1	1414	2	N	22					218
							24	9									
07	1645	N	1645	-0-	-0-	-0-	403	1	1213	2	N	26					244
							29	9									
08	1979	N	1979	-0-	-0-	-0-	403	1	1542	2	N	31					275
							34	9									
09	1875	N	1875	-0-	-0-	-0-	390	1	1463	2	N	20	175	1			120
							22	9									
10	0		1958	-0-	1958	1958	403	1	1505	2	N	45					165
							50	9									
11	0		1677	-0-	1677	3635	390	1	1257	2	N	27					192
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3385	X	3385	-0-	-0-	-0-	3360	2	25	9	N	23	140	1			160
07	3614	X	3614	-0-	-0-	-0-	3599	2	15	9	N	14					174
08	3554	X	3554	-0-	-0-	-0-	3526	2	28	9	N	25					199
09	0		3373	-0-	3373	3373	3343	2	30	9	N	27					226
10	0		3428	-0-	3428	6801	3421	2	7	9	N	6					232
11	0		3185	-0-	3185	9986	3134	2	51	9	N	46	75	1			203

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3931	-0-	-479	-0-	750	1	3136	2	N	41	57	1			89
							45	9									
07	4557	X	3686	-0-	-871	-0-	738	1	2898	2	N	45					134
							50	9									
08	4557	X	3651	-0-	-906	-0-	775	1	2833	2	N	39					173
							43	9									
09	0		2971	-0-	2971	2971	750	1	2193	2	N	25					198
							28	9									
10	0		2212	-0-	2212	5183	775	1	1423	2	N	13					211
							14	9									
11	0		1234	-0-	1234	6417	525	1	696	2	N	12	110	1			113
							13	9									

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	1818	2	48	9	N	44					215
07	2101	N	2101	-0-	-0-	-0-	2039	2	62	9	N	56	157	1			114
08	1922	N	1894	-0-	-28	-0-	1863	2	31	9	N	28					142
09	0		1745	-0-	1745	1745	1701	2	44	9	N	40					182
10	0		1819	-0-	1819	3564	1758	2	61	9	N	55	99	1			138
11	0		1764	-0-	1764	5328	1716	2	48	9	N	44					182

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	5503	-0-	-2357	-0-	725	1	4698	2	N	73					282
							80	9									
07	8370	X	5998	-0-	-2372	-0-	738	1	5227	2	N	30	158	1			154
							33	9									
08	8897	X	6810	-0-	-2087	-0-	763	1	5992	2	N	50					204
							55	9									
09	8610	X	5207	-0-	-3403	-0-	550	1	4614	2	N	39					243
							43	9									
10	0		6197	-0-	6197	6197	525	1	5583	2	N	81					324
							89	9									
11	0		6279	-0-	6279	12476	750	1	5476	2	N	48	197	1			175
							53	9									

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3497	X	3497	-0-	-0-	-0-	3436	2	61	9	Y	55					138
07	3937	X	3794	-0-	-143	-0-	3721	2	73	9	Y	66	170	1			34
08	3937	X	3542	-0-	-395	-0-	3474	2	68	9	Y	62					96
09	3660	X	3322	-0-	-338	-0-	3277	2	45	9	Y	41	120	1			17
10	0		3431	-0-	3431	3431	3335	2	96	9	Y	87	5	1			99
11	0		3126	-0-	3126	6557	3034	2	92	9	Y	84	116	1			67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1558	N	1558	-0-	-0-	-0-	1554	2	4	9	N	4					165
07	2542	N	2184	-0-	-358	-0-	2156	2	28	9	N	25					190
08	0	N	-0-	-0-	-0-	-0-					N	72					262
09	0		-0-	-0-	-0-	-0-					N	70					332
10	0		1858	-0-	1858	1858	1835	2	23	9	N	21					353
11	0		-0-	-0-	-0-	1858					N	11					364

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

06	4110	X	2177	-0-	-1933	-0-	228	1	1904	2	N	41	161	1			77
							45	9									
07	3720	X	1809	-0-	-1911	-0-	100	1	1696	2	N	12					89
							13	9									
08	4132	X	4132	-0-	-0-	-0-	172	1	3887	2	N	66					155
							73	9									
09	0		2265	-0-	2265	2265	36	1	2217	2	N	11					166
							12	9									
10	0		2454	-0-	2454	4719	2389	2	65	9	N	59					225
11	0		727	-0-	727	5446	63	1	599	2	N	59	180	1			104
							65	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

06	2230	N	2230	-0-	-0-	-0-	232	1	1990	2	N	7					113
							8	9									
07	3100	N	3305	-0-	205	205	248	1	3054	2	N	3					116
							3	9									
08	3100	N	3071	-0-	-29	176	248	1	2823	2	N	-0-					116
09	0		3542	-0-	3542	3718	240	1	3298	2	N	4					120
							4	9									
10	0		3290	-0-	3290	7008	248	1	2963	2	N	72					192
							79	9									
11	0		4594	-0-	4594	11602	219	1	4341	2	N	31	97	1			126
							34	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

06	3300	X	2528	-0-	-772	-0-	2524	2	4	9	N	4					47
07	3844	X	3503	-0-	-341	-0-	3503	2			N	-0-					47
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					47
09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		2984	-0-	2984	2984	2981	2	3	9	N	3					50
11	0		-0-	-0-	-0-	2984					N	-0-					50

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	1020	N	1013	-0-	-7	-0-	30	1	957	2	N	24					89
							26	9									
07	1085	N	641	-0-	-444	-0-	31	1	610	2	N	-0-					89
08	1085	N	897	-0-	-188	-0-	31	1	863	2	N	3					92
							3	9									
09	1020	N	833	-0-	-187	-0-	30	1	792	2	N	10					102
							11	9									
10	0		856	-0-	856	856	31	1	814	2	N	10					112
							11	9									
11	0		1046	-0-	1046	1902	30	1	986	2	N	27					139
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5900	X	5900	-0-	-0-	-0-	5797	2	103	9	Y	94	52	1			192
07	6069	X	6069	-0-	-0-	-0-	5938	2	131	9	Y	119	225	1			86
08	5952	X	5906	-0-	-46	-0-	5787	2	119	9	Y	108					194
09	0		5823	-0-	5823	5823	5690	2	133	9	Y	121	185	1			130
10	0		5994	-0-	5994	11817	5854	2	140	9	Y	127	185	1			72
11	0		5888	-0-	5888	17705	5725	2	163	9	Y	148	11	1			209

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8475	X	8475	-0-	-0-	-0-	1290	1	7046	2	N	126	180	1			227
							139	9									
07	8846	X	8846	-0-	-0-	-0-	1333	1	7412	2	N	92	177	1			142
							101	9									
08	8674	X	8674	-0-	-0-	-0-	1333	1	7239	2	N	93					235
							102	9									
09	0		9359	-0-	9359	9359	1290	1	7952	2	N	106	187	1			154
							117	9									
10	0		8848	-0-	8848	18207	1333	1	7421	2	N	85					239
							94	9									
11	0		8021	-0-	8021	26228	1290	1	6630	2	N	92					331
							101	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4579	-0-	-431	-0-	4482	2	97	9	N	88	187	1			162
07	5177	X	4533	-0-	-644	-0-	4453	2	80	9	N	73					235
08	4743	X	4415	-0-	-328	-0-	4389	2	26	9	N	24	157	1			102
09	0		4327	-0-	4327	4327	4261	2	66	9	N	60					162
10	0		4499	-0-	4499	8826	4415	2	84	9	N	76					238
11	0		4075	-0-	4075	12901	4047	2	28	9	N	25					263

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	30	-0-	-1050	-0-	30	1			N	-0-					3
07	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					3
08	530	N	530	-0-	-0-	-0-	31	1	499	2	N	-0-					3
09	0		729	-0-	729	729	30	1	679	2	N	18					21
							20	9									
10	0		1891	-0-	1891	2620	31	1	1802	2	N	53	4	1			70
							58	9									
11	0		1619	-0-	1619	4239	30	1	1553	2	N	33	7	1			96
							36	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0		-0-	-0-	-0-	41					N	-0-					-0-
10	0		-0-	-0-	-0-	41					N	-0-					-0-
11	0		-0-	-0-	-0-	41					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10238	X	10238	-0-	-0-	-0-	1020	1	8730	2	N	444	566	1			235
							488	9									
07	10440	X	10440	-0-	-0-	-0-	1054	1	8865	2	N	474	367	1			342
							521	9									
08	9176	X	9025	-0-	-151	-0-	1054	1	7621	2	N	318	366	1			294
							350	9									
09	0		7925	-0-	7925	7925	1020	1	6533	2	N	338	364	1			268
							372	9									
10	0		9706	-0-	9706	17631	1054	1	8282	2	N	336	181	1			423
							370	9									
11	0		10204	-0-	10204	27835	1020	1	8571	2	N	557	719	1			261
							613	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7692	X	7692	-0-	-0-	-0-	750	1	6656	2	N	260	190	1			157
							286	9									
07	7639	X	7639	-0-	-0-	-0-	775	1	6667	2	N	179	170	1			166
							197	9									
08	7848	X	7848	-0-	-0-	-0-	763	1	6796	2	N	263	183	1			246
							289	9									
09	0		7322	-0-	7322	7322	750	1	6371	2	N	183	319	1			110
							201	9									
10	0		7315	-0-	7315	14637	775	1	6283	2	N	234	251	1			93
							257	9									
11	0		6855	-0-	6855	21492	750	1	5855	2	N	227	184	1			136
							250	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8770	X	8770	-0-	-0-	-0-	8566	2	204	9	Y	185	183	1			138
07	8866	X	8706	-0-	-160	-0-	8680	2	26	9	Y	24					162
08	8866	X	8402	-0-	-464	-0-	8369	2	33	9	Y	30	1	8			191
09	0		10007	-0-	10007	10007	9828	2	179	9	Y	163	354	1			-0-
10	0		9710	-0-	9710	19717	9467	2	243	9	Y	221	173	1			48
11	0		9250	-0-	9250	28967	9145	2	105	9	Y	95					143

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15228	X	15228	-0-	-0-	-0-	1020	1	13682	2	N	478	548	1			234
							526	9									
07	15440	X	15440	-0-	-0-	-0-	1054	1	13868	2	N	471	536	1			169
							518	9									
08	15061	X	15061	-0-	-0-	-0-	1054	1	13520	2	N	443	389	1			223
							487	9									
09	13727	X	13727	-0-	-0-	-0-	1020	1	12286	2	N	383	369	1			237
							421	9									
10	0		14012	-0-	14012	14012	1054	1	12484	2	N	431	372	1			296
							474	9									
11	0		12776	-0-	12776	26788	1020	1	11378	2	N	344	493	1			147
							378	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

06	919	N	919	-0-	-0-	-0-	228	1	681	2	N	9					119
							10	9									
07	1240	N	419	-0-	-821	-0-	248	1	149	2	N	20					139
							22	9									
08	1333	N	388	-0-	-945	-0-	244	1	137	2	N	6					145
							7	9									
09	0		453	-0-	453	453	240	1	137	2	N	69					214
							76	9									
10	0		393	-0-	393	846	228	1	156	2	N	8	134	1			88
							9	9									
11	0		448	-0-	448	1294	240	1	191	2	N	15					103
							17	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

06	1650	N	1098	-0-	-552	-0-	236	1	823	2	N	35					194
							39	9									
07	2170	N	1318	-0-	-852	-0-	248	1	1025	2	N	41					235
							45	9									
08	1891	N	1176	-0-	-715	-0-	248	1	887	2	N	37					272
							41	9									
09	0		1053	-0-	1053	1053	240	1	788	2	N	23					295
							25	9									
10	0		430	-0-	430	1483	248	1	176	2	N	5	181	1			119
							6	9									
11	0		251	-0-	251	1734	240	1	11	9	N	10					129

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

06	8340	X	7018	-0-	-1322	-0-	480	1	6398	2	N	127	187	1			188
							140	9									
07	8618	X	7084	-0-	-1534	-0-	496	1	6471	2	N	106	146	1			148
							117	9									
08	8618	X	6518	-0-	-2100	-0-	400	1	6000	2	N	107					255
							118	9									
09	0		6387	-0-	6387	6387	480	1	5810	2	N	88	174	1			169
							97	9									
10	0		7674	-0-	7674	14061	496	1	7023	2	N	141					310
							155	9									
11	0		7284	-0-	7284	21345	480	1	6663	2	N	128	192	1			246
							141	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	3170	-0-	-4930	-0-	400	1	2689	2	N	74	153	1			164
							81	9									
07	7967	X	5634	-0-	-2333	-0-	456	1	5091	2	N	79					243
							87	9									
08	7967	X	5556	-0-	-2411	-0-	488	1	4983	2	N	77	160	1			160
							85	9									
09	0		7421	-0-	7421	7421	480	1	6839	2	N	93	181	1			72
							102	9									
10	0		7199	-0-	7199	14620	496	1	6556	2	N	134					206
							147	9									
11	0		3915	-0-	3915	18535	464	1	3294	2	N	143	200	1			149
							157	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

06	420	N	409	-0-	-11	-0-	373	2	36	9	N	33					86
07	477	N	477	-0-	-0-	-0-	434	2	43	9	N	39					125
08	446	N	446	-0-	-0-	-0-	428	2	18	9	N	16					141
09	0		441	-0-	441	441	393	2	48	9	N	44					185
10	0		437	-0-	437	878	408	2	29	9	N	26					211
11	0		495	-0-	495	1373	443	2	52	9	N	47	184	1			74

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

06	180	N	-0-	-0-	-180	-0-					N	8					61
07	186	N	1	-0-	-185	-0-	1	2			N	-0-					61
08	186	N	-0-	-0-	-186	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		-0-	-0-	-0-	-0-					N	-0-					61
11	0		-0-	-0-	-0-	-0-					N	-0-					61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

06	150	N	137	-0-	-13	-0-	137	2			N	-0-					53
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					53
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					53
09	0		141	-0-	141	141	141	2			N	-0-					53
10	0		151	-0-	151	292	151	2			N	-0-					53
11	0		148	-0-	148	440	148	2			N	-0-					53

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

06	930	N	924	-0-	-6	-0-	916	2	8	9	N	7					177
07	1023	N	961	-0-	-62	-0-	961	2			N	-0-					177
08	1023	N	946	-0-	-77	-0-	937	2	9	9	N	8	156	1			29
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					29
10	0		934	-0-	934	934	926	2	8	9	N	7					36
11	0		921	-0-	921	1855	909	2	12	9	N	11					47

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

06	660	N	504	-0-	-156	-0-	500	2	4	9	N	4	100	1			33
07	806	N	488	-0-	-318	-0-	488	2			N	-0-					33
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					33
09	0		605	-0-	605	605	605	2			N	-0-					33
10	0		657	-0-	657	1262	657	2			N	-0-					33
11	0		559	-0-	559	1821	559	2			N	-0-					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					175
07	589	N	587	-0-	-2	-0-	584	3	3	9	N	3					178
08	589	N	568	-0-	-21	-0-	568	3			N	-0-					178
09	600	N	542	-0-	-58	-0-	542	3			N	-0-					178
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					178
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					178

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

06	1656	N	1656	-0-	-0-	-0-	1437	3	219	9	N	199	188	1			63
07	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					63
08	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					63
09	1650	N	1370	-0-	-280	-0-	1370	3			N	-0-					63
10	1030	N	1030	-0-	-0-	-0-	779	3	251	9	N	228	188	1			103
11	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					103

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

06	3150	X	1825	-0-	-1325	-0-	1825	3			N	-0-					165
07	2666	X	2075	-0-	-591	-0-	1890	3	185	9	N	168	186	1			147
08	3283	X	3283	-0-	-0-	-0-	3261	3	22	9	N	20					167
09	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					167
10	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					167
11	3180	X	2724	-0-	-456	-0-	2724	3			N	-0-					167

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					7
07	434	N	167	-0-	-267	-0-	167	3			N	-0-					7
08	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					7
09	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					7
10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					7
*11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

06	6755	X	6755	-0-	-0-	-0-	6755	3			N	-0-					70
07	7192	X	6658	-0-	-534	-0-	6658	3			N	-0-					70
08	7192	X	6510	-0-	-682	-0-	6484	3	26	9	N	24					94
09	6750	X	6264	-0-	-486	-0-	6180	3	84	9	N	76					170
10	6975	X	6097	-0-	-878	-0-	6040	3	57	9	N	52					222
11	6750	X	5862	-0-	-888	-0-	5799	3	63	9	N	57	189	1			90

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

06	6556	X	6556	-0-	-0-	-0-	6462	3	94	9	N	85	177	1			120
07	5394	X	3670	-0-	-1724	-0-	3629	3	41	9	N	37					157
08	6964	X	6964	-0-	-0-	-0-	6854	3	110	9	N	100	188	1			69
09	5481	X	5481	-0-	-0-	-0-	5417	3	64	9	N	58					127
10	6501	X	6501	-0-	-0-	-0-	6429	3	72	9	N	65					192
*11	6157	X	6157	-0-	-0-	-0-	6080	3	77	9	N	70	188	1			74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4124	X	4124	-0-	-0-	-0-	4089	3	35	9	N	32					282
07	4524	X	4524	-0-	-0-	-0-	4458	3	66	9	N	60					342
08	4345	X	4345	-0-	-0-	-0-	4295	3	50	9	N	45	187	1			200
09	4110	X	4051	-0-	-59	-0-	3996	3	55	9	N	50					250
10	4247	X	3800	-0-	-447	-0-	3756	3	44	9	N	40					290
11	4350	X	3694	-0-	-656	-0-	3633	3	61	9	N	55	182	1			163

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2260	-0-	-170	-0-	2260	3			N	-0-					140
07	2449	N	1804	-0-	-645	-0-	1804	3			N	-0-					140
08	2916	N	2916	-0-	-0-	-0-	2731	3	185	9	N	168	195	1			113
09	2376	N	2376	-0-	-0-	-0-	2299	3	77	9	N	70					183
10	0		2429	-0-	2429	2429	2371	3	58	9	N	53	189	1			47
11	0		2554	-0-	2554	4983	65	1	2489	2	N	-0-					47

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	636	-0-	-144	-0-	28	1	604	2	N	4					184
							4	9									
07	806	N	667	-0-	-139	-0-	30	1	619	2	N	16					200
							18	9									
08	806	N	592	-0-	-214	-0-	28	1	562	2	N	2					202
							2	9									
09	0		695	-0-	695	695	30	1	665	2	N	-0-					202
10	0		579	-0-	579	1274	27	1	552	2	N	-0-					202
11	0		1203	-0-	1203	2477	30	1	1173	2	N	-0-					202

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	30	1	297	2	N	14					142
							15	9									
07	347	N	347	-0-	-0-	-0-	31	1	297	2	N	17					159
							19	9									
08	347	N	347	-0-	-0-	-0-	29	1	300	2	N	16					175
							18	9									
09	0		326	-0-	326	326	30	1	290	2	N	5					180
							6	9									
10	0		440	-0-	440	766	31	1	362	2	N	43					223
							47	9									
11	0		1481	-0-	1481	2247	23	1	1445	2	N	12	190	1			45
							13	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1314	-0-	-66	-0-	30	1	1272	2	N	11					257
							12	9									
07	1426	N	1399	-0-	-27	-0-	31	1	1338	2	N	27	186	1			98
							30	9									
08	1426	N	1354	-0-	-72	-0-	31	1	1305	2	N	16					114
							18	9									
09	1320	N	1294	-0-	-26	-0-	30	1	1249	2	N	14					128
							15	9									
10	0		1359	-0-	1359	1359	31	1	1305	2	N	21					149
							23	9									
11	0		1323	-0-	1323	2682	30	1	1275	2	N	16					165
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	30	1	1963	2	N	33			119
							36	9							
07	2201	N	2099	-0-	-102	-0-	31	1	2054	2	N	13			132
							14	9							
08	2170	N	2105	-0-	-65	-0-	31	1	2045	2	N	26			158
							29	9							
09	0		1995	-0-	1995	1995	30	1	1950	2	N	14			172
							15	9							
10	0		2093	-0-	2093	4088	31	1	2026	2	N	33			205
							36	9							
11	0		1901	-0-	1901	5989	30	1	1839	2	N	29			234
							32	9							

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

06	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-			272
07	37	N	37	-0-	-0-	-0-	18	1	19	2	N	-0-			272
08	62	N	52	-0-	-10	-0-	18	1	34	2	N	-0-			272
09	60	N	33	-0-	-27	-0-	7	1	26	2	N	-0-			272
10	0		45	-0-	45	45	9	1	36	2	N	-0-	120	1	152
11	0		20	-0-	20	65	1	1	19	2	N	-0-			152

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

06	2250	N	2199	-0-	-51	-0-	30	1	2150	2	N	17			74
							19	9							
07	2127	N	2127	-0-	-0-	-0-	31	1	2088	2	N	7			81
							8	9							
08	2201	N	2126	-0-	-75	-0-	31	1	2078	2	N	15			96
							17	9							
09	0		2169	-0-	2169	2169	30	1	2116	2	N	21			117
							23	9							
10	0		1904	-0-	1904	4073	30	1	1856	2	N	16			133
							18	9							
11	0		1974	-0-	1974	6047	30	1	1924	2	N	18			151
							20	9							

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

06	1692	N	1692	-0-	-0-	-0-	30	1	1643	2	N	17			166
							19	9							
07	1929	N	1929	-0-	-0-	-0-	31	1	1875	2	N	21			187
							23	9							
08	1884	N	1884	-0-	-0-	-0-	31	1	1829	2	N	22			209
							24	9							
09	0		1718	-0-	1718	1718	30	1	1670	2	N	16			225
							18	9							
10	0		1508	-0-	1508	3226	31	1	1462	2	N	14			239
							15	9							
11	0		1959	-0-	1959	5185	30	1	1898	2	N	28			267
							31	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	27	1	289	2	N	5					127
							6	9									
07	354	N	354	-0-	-0-	-0-	31	1	323	2	N	-0-					127
08	372	N	355	-0-	-17	-0-	31	1	324	2	N	-0-					127
09	0		338	-0-	338	338	30	1	308	2	N	-0-					127
10	0		347	-0-	347	685	31	1	316	2	N	-0-					127
11	0		331	-0-	331	1016	30	1	301	2	N	-0-					127

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2474	-0-	-166	-0-	30	1	2377	2	N	61					200
							67	9									
07	2821	N	2550	-0-	-271	-0-	31	1	2479	2	N	36					236
							40	9									
08	2852	N	2635	-0-	-217	-0-	31	1	2547	2	N	52	169	1			119
							57	9									
09	0		2553	-0-	2553	2553	30	1	2457	2	N	60					179
							66	9									
10	0		2635	-0-	2635	5188	31	1	2535	2	N	63	187	1			55
							69	9									
11	0		2494	-0-	2494	7682	30	1	2387	2	N	70					125
							77	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	625	-0-	-65	-0-	30	1	584	2	N	10					145
							11	9									
07	713	N	650	-0-	-63	-0-	31	1	605	2	N	13					158
							14	9									
08	653	N	653	-0-	-0-	-0-	31	1	609	2	N	12					170
							13	9									
09	0		616	-0-	616	616	30	1	573	2	N	12					182
							13	9									
10	0		655	-0-	655	1271	31	1	606	2	N	16					198
							18	9									
11	0		616	-0-	616	1887	30	1	576	2	N	9					207
							10	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2705	-0-	-55	-0-	30	1	2661	2	N	13	184	1			70
							14	9									
07	2883	N	2798	-0-	-85	-0-	31	1	2748	2	N	17					87
							19	9									
08	2852	N	2810	-0-	-42	-0-	31	1	2755	2	N	22					109
							24	9									
09	0		2742	-0-	2742	2742	30	1	2698	2	N	13					122
							14	9									
10	0		2850	-0-	2850	5592	31	1	2796	2	N	21					143
							23	9									
11	0		2693	-0-	2693	8285	30	1	2644	2	N	17					160
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-		30 1 17 9	352	2	N	15			175
07	404	N	404	-0-	-0-	-0-		31 1 12 9	361	2	N	11			186
08	434	N	409	-0-	-25	-0-		31 1 13 9	365	2	N	12			198
09	0		390	-0-	390	390		29 1 14 9	347	2	N	13			211
10	0		412	-0-	412	802		31 1 13 9	368	2	N	12			223
11	0		381	-0-	381	1183		30 1 10 9	341	2	N	9			232

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	1014	-0-	-66	-0-		30 1 12 9	972	2	N	11			202
07	1116	N	1073	-0-	-43	-0-		31 1 11 9	1031	2	N	10			212
08	1041	N	1041	-0-	-0-	-0-		31 1 9 9	1001	2	N	8	179 1		41
09	0		1092	-0-	1092	1092		30 1 12 9	1050	2	N	11			52
10	0		1200	-0-	1200	2292		31 1 21 9	1148	2	N	19			71
11	0		1113	-0-	1113	3405		30 1 12 9	1071	2	N	11			82

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-	-0-		30 1 30 9	2666	2	N	27			157
07	2883	N	2855	-0-	-28	-0-		31 1 28 9	2796	2	N	25			182
08	2852	N	2827	-0-	-25	-0-		31 1 25 9	2771	2	N	23			205
09	0		2608	-0-	2608	2608		30 1 17 9	2561	2	N	15	172 1		48
10	0		2764	-0-	2764	5372		31 1 25 9	2708	2	N	23			71
11	0		2566	-0-	2566	7938		30 1 30 9	2506	2	N	27			98

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-		30 1 12 9	1149	2	N	11			240
07	1219	N	1219	-0-	-0-	-0-		31 1 15 9	1173	2	N	14	185 1		69
08	1190	N	1190	-0-	-0-	-0-		31 1 14 9	1145	2	N	13			82
09	0		1169	-0-	1169	1169		30 1 15 9	1124	2	N	14			96
10	0		1194	-0-	1194	2363		31 1 22 9	1141	2	N	20			116
11	0		1128	-0-	1128	3491		30 1 14 9	1084	2	N	13			129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2285	-0-	-775	-0-	28	1	2239	2	N	16					309
							18	9									
07	3162	X	2875	-0-	-287	-0-	31	1	2814	2	N	27	179	1			157
							30	9									
08	3069	X	2670	-0-	-399	-0-	30	1	2610	2	N	27					184
							30	9									
09	0		2703	-0-	2703	2703	30	1	2645	2	N	25					209
							28	9									
10	0		2701	-0-	2701	5404	31	1	2637	2	N	30					239
							33	9									
11	0		2481	-0-	2481	7885	30	1	2417	2	N	31					270
							34	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	30	1	912	2	N	23					183
							25	9									
07	1011	N	1011	-0-	-0-	-0-	31	1	950	2	N	27					210
							30	9									
08	1023	N	993	-0-	-30	-0-	31	1	940	2	N	20					230
							22	9									
09	0		968	-0-	968	968	30	1	916	2	N	20					250
							22	9									
10	0		994	-0-	994	1962	31	1	960	2	N	3	177	1			76
							3	9									
11	0		965	-0-	965	2927	30	1	931	2	N	4					80
							4	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	-0-	30	1	1280	2	N	18					246
							20	9									
07	1395	N	1382	-0-	-13	-0-	31	1	1332	2	N	17					263
							19	9									
08	1333	N	1231	-0-	-102	-0-	31	1	1188	2	N	11	185	1			89
							12	9									
09	0		1298	-0-	1298	1298	30	1	1251	2	N	15					104
							17	9									
10	0		1261	-0-	1261	2559	31	1	1206	2	N	22					126
							24	9									
11	0		1305	-0-	1305	3864	30	1	1249	2	N	24					150
							26	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	30	1	1151	2	N	15	180	1			64
							17	9									
07	1209	N	1060	-0-	-149	-0-	28	1	1021	2	N	10					74
							11	9									
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					74
09	0		-0-	-0-	-0-	-0-					N	-0-					74
10	0		-0-	-0-	-0-	-0-					N	-0-					74
11	0		-0-	-0-	-0-	-0-					N	-0-					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	1822	-0-		-0-	-0-	30	1	1774	2	N	16	187	1			80
								18	9									
07	1958	N	1958	-0-		-0-	-0-	31	1	1906	2	N	19					99
								21	9									
08	1930	N	1930	-0-		-0-	-0-	31	1	1879	2	N	18					117
								20	9									
09	0		1987	-0-		1987	1987	30	1	1934	2	N	21					138
								23	9									
10	0		1994	-0-		1994	3981	31	1	1939	2	N	22					160
								24	9									
11	0		1862	-0-		1862	5843	30	1	1803	2	N	26					186
								29	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1330	-0-		-80	-0-	30	1	1282	2	N	16					98
								18	9									
07	1581	N	1328	-0-		-253	-0-	31	1	1286	2	N	10					108
								11	9									
08	1395	N	1315	-0-		-80	-0-	31	1	1262	2	N	20					128
								22	9									
09	1320	N	1245	-0-		-75	-0-	30	1	1208	2	N	6					134
								7	9									
10	0		1375	-0-		1375	1375	31	1	1320	2	N	22					156
								24	9									
11	0		1126	-0-		1126	2501	30	1	1076	2	N	18					174
								20	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3222	-0-		-18	-0-	30	1	3149	2	N	39					234
								43	9									
07	3360	X	3360	-0-		-0-	-0-	31	1	3301	2	N	25	187	1			72
								28	9									
08	3322	X	3322	-0-		-0-	-0-	31	1	3249	2	N	38					110
								42	9									
09	0		3210	-0-		3210	3210	30	1	3145	2	N	32					142
								35	9									
10	0		3280	-0-		3280	6490	31	1	3214	2	N	32					174
								35	9									
11	0		3204	-0-		3204	9694	30	1	3142	2	N	29					203
								32	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-		-0-	-0-	30	1	1171	2	N	13					273
								14	9									
07	1302	N	1252	-0-		-50	-0-	31	1	1202	2	N	17					290
								19	9									
08	1283	N	1283	-0-		-0-	-0-	31	1	1245	2	N	6	171	1			125
								7	9									
09	0		1148	-0-		1148	1148	29	1	1101	2	N	16					141
								18	9									
10	0		1267	-0-		1267	2415	31	1	1206	2	N	27					168
								30	9									
11	0		1185	-0-		1185	3600	30	1	1138	2	N	15					183
								17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1453	-0-	-47		-0-		18	1	1415	2	N	18	171	1			186
									20	9									
07	2788	N	2788	-0-	-0-		-0-		31	1	2699	2	N	53					239
									58	9									
08	2463	N	2463	-0-	-0-		-0-		31	1	2389	2	N	39					278
									43	9									
09	0		2320	-0-	2320		2320		30	1	2262	2	N	25					303
									28	9									
10	0		2379	-0-	2379		4699		31	1	2305	2	N	39	172	1			170
									43	9									
11	0		2277	-0-	2277		6976		30	1	2210	2	N	34					204
									37	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	1966	-0-	-0-		-0-		30	1	1915	2	N	19					250
									21	9									
07	2105	N	2105	-0-	-0-		-0-		31	1	2039	2	N	32	183	1			99
									35	9									
08	2139	N	2092	-0-	-47		-0-		31	1	2013	2	N	44					143
									48	9									
09	0		1988	-0-	1988		1988		30	1	1918	2	N	36					179
									40	9									
10	0		2101	-0-	2101		4089		31	1	2024	2	N	42					221
									46	9									
11	0		1913	-0-	1913		6002		30	1	1847	2	N	33					254
									36	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2190	-0-	-120		-0-		30	1	2127	2	N	30					89
									33	9									
07	2418	N	2318	-0-	-100		-0-		31	1	2254	2	N	30					119
									33	9									
08	2263	N	2249	-0-	-14		-0-		31	1	2176	2	N	38					157
									42	9									
09	0		2111	-0-	2111		2111		30	1	2052	2	N	26					183
									29	9									
10	0		2140	-0-	2140		4251		31	1	2068	2	N	37					220
									41	9									
11	0		1724	-0-	1724		5975		30	1	1666	2	N	25	178	1			67
									28	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-		-0-		29	1	1622	2	N	-0-					401
07	1779	N	1779	-0-	-0-		-0-		31	1	1738	2	N	9					410
									10	9									
08	1736	N	1731	-0-	-5		-0-		30	1	1672	2	N	26	176	1			260
									29	9									
09	0		1441	-0-	1441		1441		28	1	1392	2	N	19					279
									21	9									
10	0		1389	-0-	1389		2830		29	1	1340	2	N	18					297
									20	9									
11	0		1162	-0-	1162		3992		28	1	1119	2	N	14					311
									15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	30	1	865	2	N	8					187
							9	9									
07	974	N	974	-0-	-0-	-0-	31	1	930	2	N	12					199
							13	9									
08	930	N	906	-0-	-24	-0-	31	1	866	2	N	8					207
							9	9									
09	0		869	-0-	869	869	30	1	839	2	N	-0-	174	1			33
10	0		889	-0-	889	1758	31	1	858	2	N	-0-					33
11	0		846	-0-	846	2604	30	1	816	2	N	-0-					33

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	30	1	1055	2	N	5					144
							6	9									
07	1085	N	1062	-0-	-23	-0-	31	1	1031	2	N	-0-					144
08	1116	N	1091	-0-	-25	-0-	31	1	1057	2	N	3					147
							3	9									
09	0		1004	-0-	1004	1004	30	1	972	2	N	2					149
							2	9									
10	0		1079	-0-	1079	2083	31	1	1045	2	N	3					152
							3	9									
11	0		1032	-0-	1032	3115	30	1	991	2	N	10					162
							11	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	30	1	1333	2	N	16					226
							18	9									
07	1609	N	1609	-0-	-0-	-0-	31	1	1566	2	N	11					237
							12	9									
08	1503	N	1503	-0-	-0-	-0-	31	1	1453	2	N	17					254
							19	9									
09	0		1401	-0-	1401	1401	30	1	1364	2	N	6	192	1			68
							7	9									
10	0		1527	-0-	1527	2928	31	1	1468	2	N	25					93
							28	9									
11	0		1289	-0-	1289	4217	30	1	1236	2	N	21					114
							23	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	546	-0-	-774	-0-	16	1	511	2	N	17					244
							19	9									
07	1395	N	-0-	-0-	-1395	-0-					N	1	175	1			70
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					70
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-		30 1 90 9	3013	2	N	82	187	1			156
07	3162	X	2133	-0-	-1029	-0-		21 1 58 9	2054	2	N	53					209
08	3746	X	3746	-0-	-0-	-0-		28 1 87 9	3631	2	N	79					288
09	0		3094	-0-	3094	3094		30 1 80 9	2984	2	N	73	191	1			170
10	0		3090	-0-	3090	6184		30 1 81 9	2979	2	N	74	187	1			57
11	0		2898	-0-	2898	9082		30 1 92 9	2776	2	N	84					141

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	-0-		30 1 10 9	1615	2	N	9	186	1			57
07	1736	N	1706	-0-	-30	-0-		31 1 13 9	1662	2	N	12					69
08	1705	N	1648	-0-	-57	-0-		31 1 11 9	1606	2	N	10					79
09	0		1590	-0-	1590	1590		30 1 14 9	1546	2	N	13					92
10	0		1623	-0-	1623	3213		31 1 15 9	1577	2	N	14					106
11	0		1570	-0-	1570	4783		30 1 23 9	1517	2	N	21					127

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2182	-0-	-158	-0-		30 1 39 9	2113	2	N	35					204
07	2356	N	2201	-0-	-155	-0-		31 1 28 9	2142	2	N	25					229
08	2263	N	2218	-0-	-45	-0-		31 1 44 9	2143	2	N	40	187	1			82
09	0		2162	-0-	2162	2162		30 1 36 9	2096	2	N	33					115
10	0		2232	-0-	2232	4394		31 1 48 9	2153	2	N	44					159
11	0		2122	-0-	2122	6516		30 1 47 9	2045	2	N	43					202

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1946	-0-	-124	-0-		30 1 20 9	1896	2	N	18					125
07	2077	N	2046	-0-	-31	-0-		31 1 17 9	1998	2	N	15					140
08	2042	N	2042	-0-	-0-	-0-		31 1 6 9	2005	2	N	5					145
09	0		1997	-0-	1997	1997		30 1 40 9	1927	2	N	36					181
10	0		1988	-0-	1988	3985		31 1 24 9	1933	2	N	22					203
11	0		1768	-0-	1768	5753		30 1 20 9	1718	2	N	18					221

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1502	-0-	-118	-0-	30	1	1451	2	N	19	190	1			129
							21	9									
07	1674	N	1545	-0-	-129	-0-	31	1	1496	2	N	16					145
							18	9									
08	1612	N	1553	-0-	-59	-0-	31	1	1503	2	N	17					162
							19	9									
09	0		1527	-0-	1527	1527	30	1	1479	2	N	16					178
							18	9									
10	0		1547	-0-	1547	3074	31	1	1494	2	N	20					198
							22	9									
11	0		1521	-0-	1521	4595	30	1	1467	2	N	22					220
							24	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1162	-0-	-68	-0-	30	1	1111	2	N	19					205
							21	9									
07	1271	N	1249	-0-	-22	-0-	31	1	1201	2	N	15					220
							17	9									
08	1304	N	1304	-0-	-0-	-0-	31	1	1260	2	N	12	174	1			58
							13	9									
09	0		1207	-0-	1207	1207	30	1	1162	2	N	14					72
							15	9									
10	0		1285	-0-	1285	2492	31	1	1232	2	N	20					92
							22	9									
11	0		1198	-0-	1198	3690	30	1	1146	2	N	20					112
							22	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1343	-0-	-127	-0-	30	1	1313	2	N	-0-					150
07	1519	N	116	-0-	-1403	-0-	13	1	103	2	N	-0-					150
08	1488	N	251	-0-	-1237	-0-	31	1	220	2	N	-0-					150
09	0		138	-0-	138	138	27	1	111	2	N	-0-					150
10	0		449	-0-	449	587	31	1	418	2	N	-0-					150
11	0		1510	-0-	1510	2097	30	1	1457	2	N	21					171
							23	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	471	-0-	-5049	-0-	30	1	441	2	N	-0-					150
07	5704	X	31	-0-	-5673	-0-	3	1	28	2	N	-0-					150
08	5704	X	17	-0-	-5687	-0-	2	1	15	2	N	-0-					150
09	0		2450	-0-	2450	2450	22	1	2426	2	N	2					152
							2	9									
10	0		4118	-0-	4118	6568	31	1	4051	2	N	33					185
							36	9									
11	0		3809	-0-	3809	10377	30	1	3737	2	N	38					223
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3595	-0-	595	595	30	1	3552	2	N	12	172	1			252
							13	9									
07	3100	N	3660	-0-	560	1155	31	1	3589	2	N	36					288
							40	9									
08	4268	X	3113	-0-	-1155	-0-	29	1	3058	2	N	24					312
							26	9									
09	3298	X	3298	-0-	-0-	-0-	29	1	3224	2	N	41	170	1			183
							45	9									
10	0		3516	-0-	3516	3516	31	1	3410	2	N	68					251
							75	9									
11	0		3298	-0-	3298	6814	30	1	3215	2	N	48	173	1			126
							53	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3094	-0-	94	94	30	1	3007	2	N	52					285
							57	9									
07	3100	N	3140	-0-	40	134	31	1	3047	2	N	56					341
							62	9									
08	3100	N	3017	-0-	-83	51	31	1	2949	2	N	34					375
							37	9									
09	2883	X	2832	-0-	-51	-0-	30	1	2756	2	N	42	176	1			241
							46	9									
10	0		2808	-0-	2808	2808	31	1	2701	2	N	69					310
							76	9									
11	0		2584	-0-	2584	5392	30	1	2500	2	N	49	173	1			186
							54	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	806	-0-	-64	-0-	30	1	735	2	N	37					138
							41	9									
07	837	N	813	-0-	-24	-0-	31	1	749	2	N	30					168
							33	9									
08	868	N	817	-0-	-51	-0-	31	1	749	2	N	34					202
							37	9									
09	0		767	-0-	767	767	30	1	700	2	N	34	189	1			47
							37	9									
10	0		797	-0-	797	1564	31	1	722	2	N	40					87
							44	9									
11	0		760	-0-	760	2324	30	1	691	2	N	35					122
							39	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2366	X	2366	-0-	-0-	-0-	30	1	2312	2	N	22					300
							24	9									
07	2697	X	2497	-0-	-200	-0-	31	1	2445	2	N	19	180	1			139
							21	9									
08	2790	X	2312	-0-	-478	-0-	31	1	2255	2	N	24					163
							26	9									
09	0		1922	-0-	1922	1922	30	1	1872	2	N	18					181
							20	9									
10	0		1927	-0-	1927	3849	31	1	1877	2	N	17					198
							19	9									
11	0		1794	-0-	1794	5643	30	1	1750	2	N	13					211
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	30	1	1434	2	N	10	169	1			104
							11	9									
07	1553	N	1553	-0-	-0-	-0-	31	1	1488	2	N	31					135
							34	9									
08	1602	N	1602	-0-	-0-	-0-	31	1	1535	2	N	33					168
							36	9									
09	0		1539	-0-	1539	1539	30	1	1483	2	N	24					192
							26	9									
10	0		1523	-0-	1523	3062	31	1	1456	2	N	33					225
							36	9									
11	0		1399	-0-	1399	4461	30	1	1333	2	N	33	174	1			84
							36	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7548	X	7548	-0-	-0-	-0-	30	1	7435	2	N	75					301
							83	9									
07	7635	X	7635	-0-	-0-	-0-	31	1	7539	2	N	59	187	1			173
							65	9									
08	7626	X	7317	-0-	-309	-0-	31	1	7286	2	N	-0-					173
09	0		6979	-0-	6979	6979	30	1	6860	2	N	81	178	1			76
							89	9									
10	0		7121	-0-	7121	14100	31	1	7007	2	N	75					151
							83	9									
11	0		6628	-0-	6628	20728	30	1	6514	2	N	76					227
							84	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6399	X	4450	-0-	-1949	-0-	30	1	4331	2	N	81	177	1			320
							89	9									
07	4575	X	4575	-0-	-0-	-0-	31	1	4448	2	N	87	187	1			220
							96	9									
08	4644	X	4644	-0-	-0-	-0-	31	1	4503	2	N	100	169	1			151
							110	9									
09	0		3642	-0-	3642	3642	30	1	3548	2	N	58					209
							64	9									
10	0		4417	-0-	4417	8059	31	1	4275	2	N	101	173	1			137
							111	9									
11	0		4434	-0-	4434	12493	30	1	4281	2	N	112	163	1			86
							123	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3088	-0-	-62	-0-	30	1	3007	2	N	46					359
							51	9									
07	3379	X	3239	-0-	-140	-0-	31	1	3156	2	N	47	173	1			233
							52	9									
08	3379	X	3035	-0-	-344	-0-	29	1	2967	2	N	35					268
							39	9									
09	0		2944	-0-	2944	2944	30	1	2880	2	N	31					299
							34	9									
10	0		2935	-0-	2935	5879	31	1	2870	2	N	31					330
							34	9									
11	0		2766	-0-	2766	8645	30	1	2704	2	N	29	179	1			180
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-		30 1 30 9	1954	2	N	27					328
07	2257	N	2257	-0-	-0-	-0-		31 1 33 9	2193	2	N	30					358
08	2223	N	2223	-0-	-0-	-0-		31 1 23 9	2169	2	N	21	171	1			208
09	0		2153	-0-	2153	2153		30 1 13 9	2110	2	N	12					220
10	0		2378	-0-	2378	4531		31 1 42 9	2305	2	N	38					258
11	0		2296	-0-	2296	6827		30 1 43 9	2223	2	N	39					297

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-		30 1	265	2	N	-0-					388
07	300	N	300	-0-	-0-	-0-		31 1 1 9	268	2	N	1	193	1			196
08	310	N	285	-0-	-25	-0-		31 1	254	2	N	-0-					196
09	0		272	-0-	272	272		30 1	242	2	N	-0-					196
10	0		279	-0-	279	551		31 1	248	2	N	-0-					196
11	0		250	-0-	250	801		30 1	220	2	N	-0-					196

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3399	-0-	-201	-0-		30 1 50 9	3319	2	N	45					256
07	3658	X	3460	-0-	-198	-0-		31 1 26 9	3403	2	N	24	188	1			92
08	3736	X	3736	-0-	-0-	-0-		31 1 57 9	3648	2	N	52					144
09	0		3541	-0-	3541	3541		30 1 46 9	3465	2	N	42					186
10	0		3631	-0-	3631	7172		31 1 51 9	3549	2	N	46					232
11	0		3541	-0-	3541	10713		30 1 52 9	3459	2	N	47	182	1			97

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-		30 1			N	-0-					455
07	6	N	6	-0-	-0-	-0-		4 1	2	9	N	2	188	1			269
08	31	N	-0-	-0-	-31	-0-					N	-0-					269
09	0		-0-	-0-	-0-	-0-					N	-0-					269
10	0		-0-	-0-	-0-	-0-					N	-0-					269
11	0		-0-	-0-	-0-	-0-					N	-0-					269

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4282	-0-	-38	-0-		30 1 72 9	4180	2	N	65	176	1			244
07	4526	X	4389	-0-	-137	-0-		31 1 66 9	4292	2	N	60					304
08	4801	X	4801	-0-	-0-	-0-		31 1 63 9	4707	2	N	57	177	1			184
09	0		5138	-0-	5138	5138		29 1 85 9	5024	2	N	77					261
10	0		5245	-0-	5245	10383		31 1 79 9	5135	2	N	72	175	1			158
11	0		5104	-0-	5104	15487		30 1 90 9	4984	2	N	82	172	1			68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2270	-0-	-460	-0-	30	1	2240	2	N	-0-					336
07	5220	X	5220	-0-	-0-	-0-	31	1	5125	2	N	58	185	1			209
							64	9									
08	4204	X	4204	-0-	-0-	-0-	31	1	4000	2	N	157	183	1			183
							173	9									
09	0		3397	-0-	3397	3397	30	1	3236	2	N	119	184	1			118
							131	9									
10	0		3256	-0-	3256	6653	31	1	3107	2	N	107					225
							118	9									
11	0		2973	-0-	2973	9626	30	1	2829	2	N	104	181	1			148
							114	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					190
07	31	N	-0-	-0-	-31	-0-					N	-0-					190
08	13	N	-0-	-0-	-13	-0-					N	-0-					190
09	0		-0-	-0-	-0-	-0-					N	-0-					190
10	0		-0-	-0-	-0-	-0-					N	-0-					190
11	0		-0-	-0-	-0-	-0-					N	-0-					190

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3150	-0-	-0-	-0-	239	1	2886	2	N	23					266
							25	9									
07	3100	N	3315	-0-	215	215	241	1	3060	2	N	13					279
							14	9									
08	3100	N	3779	-0-	679	894	265	1	3514	2	N	-0-					279
09	0		3599	-0-	3599	4493	241	1	3143	2	N	195	172	1			302
							215	9									
10	0		3202	-0-	3202	7695	243	1	2925	2	N	31					333
							34	9									
11	0		2473	-0-	2473	10168	236	1	2207	2	N	27					360
							30	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1272	-0-	-288	-0-	30	1	1222	2	N	18	171	1			221
							20	9									
07	1612	N	787	-0-	-825	-0-	31	1	756	2	N	-0-					221
08	2463	N	2463	-0-	-0-	-0-	31	1	2336	2	N	87					308
							96	9									
09	0		2238	-0-	2238	2238	30	1	2111	2	N	88	184	1			212
							97	9									
10	0		1575	-0-	1575	3813	31	1	1531	2	N	12					224
							13	9									
11	0		1689	-0-	1689	5502	30	1	1597	2	N	56	175	1			105
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	30	1	164	2	N	-0-					454
07	191	N	191	-0-	-0-	-0-	31	1	156	2	N	4	174	1			284
							4	9									
08	190	N	190	-0-	-0-	-0-	31	1	159	2	N	-0-					284
09	0		181	-0-	181	181	30	1	151	2	N	-0-					284
10	0		179	-0-	179	360	21	1	158	2	N	-0-					284
11	0		2175	-0-	2175	2535	26	1	2149	2	N	-0-					284

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3233	-0-	-247	-0-	30	1	3151	2	N	47					221
							52	9									
07	3565	X	3287	-0-	-278	-0-	31	1	3188	2	N	62					283
							68	9									
08	3565	X	3233	-0-	-332	-0-	31	1	3129	2	N	66	168	1			181
							73	9									
09	3390	X	3249	-0-	-141	-0-	30	1	3132	2	N	79					260
							87	9									
10	0		3340	-0-	3340	3340	31	1	3210	2	N	90	174	1			176
							99	9									
11	0		3189	-0-	3189	6529	30	1	3082	2	N	70					246
							77	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3328	-0-	-122	-0-	30	1	3208	2	N	82					276
							90	9									
07	3534	X	3443	-0-	-91	-0-	31	1	3329	2	N	75	191	1			160
							83	9									
08	3565	X	3369	-0-	-196	-0-	31	1	3252	2	N	78					238
							86	9									
09	0		3330	-0-	3330	3330	30	1	3227	2	N	66	194	1			110
							73	9									
10	0		3331	-0-	3331	6661	31	1	3203	2	N	88					198
							97	9									
11	0		3209	-0-	3209	9870	30	1	3089	2	N	82					280
							90	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	427	-0-	-113	-0-	20	1	405	2	N	2					209
							2	9									
07	558	N	439	-0-	-119	-0-	24	1	409	2	N	5					214
							6	9									
08	657	N	657	-0-	-0-	-0-	31	1	624	2	N	2					216
							2	9									
09	0		991	-0-	991	991	30	1	960	2	N	1					217
							1	9									
10	0		698	-0-	698	1689	30	1	660	2	N	7					224
							8	9									
11	0		506	-0-	506	2195	30	1	468	2	N	7					231
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2657	X	2657	-0-	-0-	-0-	206	1	2432	2	N	17					273
							19	9									
07	3100	N	3155	-0-	55	55	230	1	2903	2	N	20					293
							22	9									
08	2994	N	2939	-0-	-55	-0-	212	1	2715	2	N	11					304
							12	9									
09	2670	N	2601	-0-	-69	-0-	191	1	2395	2	N	14	173	1			145
							15	9									
10	0		2257	-0-	2257	2257	180	1	2057	2	N	18					163
							20	9									
11	0		1593	-0-	1593	3850	162	1	1416	2	N	14					177
							15	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3906	-0-	-264	-0-	30	1	3867	2	N	8					343
							9	9									
07	4309	X	4116	-0-	-193	-0-	31	1	4071	2	N	13					356
							14	9									
08	4309	X	3819	-0-	-490	-0-	31	1	3729	2	N	54	193	1			217
							59	9									
09	0		3164	-0-	3164	3164	30	1	3086	2	N	44					261
							48	9									
10	0		3204	-0-	3204	6368	31	1	3129	2	N	40					301
							44	9									
11	0		2628	-0-	2628	8996	30	1	2563	2	N	32	174	1			159
							35	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908	N	1908	-0-	-0-	-0-	30	1	1816	2	N	56					266
							62	9									
07	1953	N	1750	-0-	-203	-0-	31	1	1673	2	N	42					308
							46	9									
08	1922	N	1874	-0-	-48	-0-	31	1	1803	2	N	36					344
							40	9									
09	0		1862	-0-	1862	1862	30	1	1770	2	N	56	173	1			227
							62	9									
10	0		1898	-0-	1898	3760	31	1	1790	2	N	70					297
							77	9									
11	0		1795	-0-	1795	5555	30	1	1698	2	N	61					358
							67	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2667	X	2667	-0-	-0-	-0-	30	1	2568	2	N	63	188	1			220
							69	9									
07	2556	X	2556	-0-	-0-	-0-	31	1	2458	2	N	61					281
							67	9									
08	2630	X	2630	-0-	-0-	-0-	31	1	2532	2	N	61	187	1			155
							67	9									
09	0		2268	-0-	2268	2268	29	1	2177	2	N	56					211
							62	9									
10	0		2477	-0-	2477	4745	31	1	2383	2	N	57					268
							63	9									
11	0		2461	-0-	2461	7206	30	1	2369	2	N	56	187	1			137
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3269	X	3269	-0-	-0-	-0-	245	1	2970	2	N	49					342
							54	9									
07	3355	X	3355	-0-	-0-	-0-	242	1	3085	2	N	25					367
							28	9									
08	3340	X	3340	-0-	-0-	-0-	236	1	3079	2	N	23					390
							25	9									
09	0		3710	-0-	3710	3710	258	1	3405	2	N	43	174	1			259
							47	9									
10	0		3916	-0-	3916	7626	290	1	3567	2	N	54					313
							59	9									
11	0		3133	-0-	3133	10759	292	1	2800	2	N	37					350
							41	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

06	30	N	11	-0-	-19	-0-	11	1			N	-0-					193
07	31	N	-0-	-0-	-31	-0-					N	-0-					193
08	31	N	-0-	-0-	-31	-0-					N	2					195
09	1015	N	1015	-0-	-0-	-0-	30	1	882	2	N	94					289
							103	9									
10	0		1377	-0-	1377	1377	31	1	1218	2	N	116					405
							128	9									
11	0		1315	-0-	1315	2692	30	1	1180	2	N	95	184	1			316
							105	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

06	3180	X	3023	-0-	-157	-0-	30	1	2951	2	N	38					252
							42	9									
07	3162	X	3062	-0-	-100	-0-	31	1	2977	2	N	49	179	1			122
							54	9									
08	3314	X	3314	-0-	-0-	-0-	31	1	3222	2	N	55					177
							61	9									
09	0		3122	-0-	3122	3122	30	1	3037	2	N	50					227
							55	9									
10	0		3102	-0-	3102	6224	31	1	3019	2	N	47	174	1			100
							52	9									
11	0		2921	-0-	2921	9145	30	1	2825	2	N	60					160
							66	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

06	11118	X	11118	-0-	-0-	-0-	30	1	11023	2	N	59					333
							65	9									
07	11137	X	11137	-0-	-0-	-0-	31	1	11061	2	N	41	182	1			192
							45	9									
08	10989	X	10989	-0-	-0-	-0-	31	1	10882	2	N	69					261
							76	9									
09	0		10591	-0-	10591	10591	30	1	10487	2	N	67	181	1			147
							74	9									
10	0		10821	-0-	10821	21412	31	1	10729	2	N	55					202
							61	9									
11	0		10325	-0-	10325	31737	30	1	10227	2	N	62					264
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8569	X	8569	-0-	-0-	-0-	30	1	8454	2	N	77	188	1			221
							85	9									
07	8907	X	8907	-0-	-0-	-0-	31	1	8821	2	N	50					271
							55	9									
08	9016	X	9016	-0-	-0-	-0-	31	1	8926	2	N	54	188	1			137
							59	9									
09	0		8436	-0-	8436	8436	30	1	8315	2	N	83					220
							91	9									
10	0		8170	-0-	8170	16606	31	1	8073	2	N	60					280
							66	9									
11	0		7710	-0-	7710	24316	30	1	7615	2	N	59	184	1			155
							65	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3939	-0-	939	2771	30	1	3876	2	N	30					199
							33	9									
07	6801	X	4030	-0-	-2771	-0-	31	1	3964	2	N	32					231
							35	9									
08	4195	X	4195	-0-	-0-	-0-	31	1	4118	2	N	42					273
							46	9									
09	0		4899	-0-	4899	4899	30	1	4794	2	N	68	178	1			163
							75	9									
10	0		5054	-0-	5054	9953	31	1	4984	2	N	35					198
							39	9									
11	0		4833	-0-	4833	14786	30	1	4764	2	N	35					233
							39	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3421	X	3421	-0-	-0-	-0-	30	1	3225	2	N	151					343
							166	9									
07	3121	X	3121	-0-	-0-	-0-	30	1	3004	2	N	79	169	1			253
							87	9									
08	3100	N	3338	-0-	238	238	31	1	3201	2	N	96	171	1			178
							106	9									
09	0		2348	-0-	2348	2586	24	1	2236	2	N	80					258
							88	9									
10	0		3253	-0-	3253	5839	31	1	3078	2	N	131	178	1			211
							144	9									
11	0		3088	-0-	3088	8927	30	1	2937	2	N	110	182	1			139
							121	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4708	X	4708	-0-	-0-	-0-	30	1	4608	2	N	64	184	1			154
							70	9									
07	3441	X	2137	-0-	-1304	-0-	20	1	2074	2	N	39					193
							43	9									
08	3286	X	495	-0-	-2791	-0-	15	1	457	2	N	21					214
							23	9									
09	0		72	-0-	72	72	72	2			N	-0-					214
10	0		-0-	-0-	-0-	72					N	-0-					214
11	0		64	-0-	64	136	49	2	15	9	N	14					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	4041	-0-	-69	-0-	30 188	1 9	3823	2	N	171	373	1			209
07	4352	X	4352	-0-	-0-	-0-	30 248	1 9	4074	2	N	225					434
08	4824	X	4824	-0-	-0-	-0-	31 332	1 9	4461	2	N	302	543	1			193
09	0		4600	-0-	4600	4600	29 268	1 9	4303	2	N	244	178	1			259
10	0		4586	-0-	4586	9186	30 200	1 9	4356	2	N	182	180	1			261
11	0		4608	-0-	4608	13794	30 178	1 9	4400	2	N	162					423

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	5867	-0-	-1693	-0-	30 165	1 9	5672	2	N	150					355
07	7812	X	6281	-0-	-1531	-0-	31 178	1 9	6072	2	N	162	344	1			173
08	7812	X	6456	-0-	-1356	-0-	31 221	1 9	6204	2	N	201	178	1			196
09	6210	X	5797	-0-	-413	-0-	30 114	1 9	5653	2	N	104	161	1			139
10	0		5869	-0-	5869	5869	31 168	1 9	5670	2	N	153	173	1			119
11	0		6038	-0-	6038	11907	30 239	1 9	5769	2	N	217	176	1			160

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3476	-0-	-34	-0-	30 64	1 9	3382	2	N	58					429
07	3612	X	3612	-0-	-0-	-0-	31 66	1 9	3515	2	N	60	184	1			305
08	3611	X	3611	-0-	-0-	-0-	31 65	1 9	3515	2	N	59	178	1			186
09	0		3504	-0-	3504	3504	29 77	1 9	3398	2	N	70	181	1			75
10	0		3793	-0-	3793	7297	31 103	1 9	3659	2	N	94					169
11	0		3644	-0-	3644	10941	30 107	1 9	3507	2	N	97					266

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5470	-0-	-110	-0-	30 145	1 9	5295	2	N	132	178	1			217
07	5766	X	5745	-0-	-21	-0-	31 153	1 9	5561	2	N	139	177	1			179
08	5766	X	5734	-0-	-32	-0-	31 151	1 9	5552	2	N	137	173	1			143
09	0		5228	-0-	5228	5228	30 129	1 9	5069	2	N	117					260
10	0		5206	-0-	5206	10434	31 146	1 9	5029	2	N	133	180	1			213
11	0		5323	-0-	5323	15757	30 174	1 9	5119	2	N	158	187	1			184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2986	-0-		-344	-0-	30	1	2891	2	N	59	179	1			94
								65	9									
07	3286	X	3107	-0-		-179	-0-	31	1	2997	2	N	72					166
								79	9									
08	3255	X	3193	-0-		-62	-0-	31	1	3064	2	N	89					255
								98	9									
09	0		2809	-0-		2809	2809	30	1	2699	2	N	73	190	1			138
								80	9									
10	0		2876	-0-		2876	5685	30	1	2757	2	N	81					219
								89	9									
11	0		2861	-0-		2861	8546	30	1	2700	2	N	119					338
								131	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3731	X	3731	-0-		-0-	-0-	30	1	3508	2	N	175	169	1			379
								193	9									
07	3746	X	3746	-0-		-0-	-0-	31	1	3482	2	N	212	343	1			248
								233	9									
08	3516	X	3516	-0-		-0-	-0-	31	1	3288	2	N	179	171	1			256
								197	9									
09	0		3462	-0-		3462	3462	30	1	3232	2	N	182	172	1			266
								200	9									
10	0		3485	-0-		3485	6947	31	1	3280	2	N	158	175	1			249
								174	9									
11	0		3327	-0-		3327	10274	30	1	3113	2	N	167	173	1			243
								184	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1347	-0-		-63	-0-	30	1	1230	2	N	79					344
								87	9									
07	1395	N	1272	-0-		-123	-0-	31	1	1173	2	N	62	172	1			234
								68	9									
08	1488	N	1303	-0-		-185	-0-	31	1	1204	2	N	62					296
								68	9									
09	0		1044	-0-		1044	1044	27	1	964	2	N	48	173	1			171
								53	9									
10	0		1263	-0-		1263	2307	31	1	1143	2	N	81					252
								89	9									
11	0		845	-0-		845	3152	25	1	783	2	N	34					286
								37	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4241	X	4241	-0-		-0-	-0-	30	1	4125	2	N	78					206
								86	9									
07	4836	X	4836	-0-		-0-	-0-	31	1	4728	2	N	70	182	1			94
								77	9									
08	4896	X	4896	-0-		-0-	-0-	31	1	4782	2	N	75					169
								83	9									
09	0		4762	-0-		4762	4762	30	1	4655	2	N	70					239
								77	9									
10	0		4929	-0-		4929	9691	31	1	4811	2	N	79	172	1			146
								87	9									
11	0		4716	-0-		4716	14407	30	1	4611	2	N	68					214
								75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3697	-0-	-1223	-0-	29	1	3603	2	N	59	191	1			199
							65	9									
07	4216	X	3352	-0-	-864	-0-	31	1	3281	2	N	36					235
							40	9									
08	5435	X	5435	-0-	-0-	-0-	30	1	5212	2	N	175	192	1			218
							193	9									
09	0		5174	-0-	5174	5174	30	1	4957	2	N	170	191	1			197
							187	9									
10	0		5186	-0-	5186	10360	31	1	4999	2	N	142	192	1			147
							156	9									
11	0		4974	-0-	4974	15334	30	1	4775	2	N	154					301
							169	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2335	N	2335	-0-	-0-	-0-	30	1	2258	2	N	43					365
							47	9									
07	2480	N	2357	-0-	-123	-0-	31	1	2298	2	N	25	170	1			220
							28	9									
08	2480	N	2447	-0-	-33	-0-	31	1	2395	2	N	19					239
							21	9									
09	0		2381	-0-	2381	2381	30	1	2306	2	N	41	178	1			102
							45	9									
10	0		2425	-0-	2425	4806	31	1	2320	2	N	67					169
							74	9									
11	0		2305	-0-	2305	7111	30	1	2213	2	N	56					225
							62	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3495	X	3495	-0-	-0-	-0-	30	1	3375	2	N	82	188	1			97
							90	9									
07	4319	X	4319	-0-	-0-	-0-	31	1	4111	2	N	161	183	1			75
							177	9									
08	4423	X	4423	-0-	-0-	-0-	31	1	4170	2	N	202					277
							222	9									
09	0		4210	-0-	4210	4210	30	1	4004	2	N	160	367	1			70
							176	9									
10	0		4298	-0-	4298	8508	31	1	4083	2	N	167					237
							184	9									
11	0		4216	-0-	4216	12724	30	1	3979	2	N	188	186	1			239
							207	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	30	1	1117	2	N	90					223
							99	9									
07	1488	N	1228	-0-	-260	-0-	31	1	1127	2	N	64					287
							70	9									
08	1457	N	1283	-0-	-174	-0-	31	1	1175	2	N	70	190	1			167
							77	9									
09	0		1311	-0-	1311	1311	30	1	1209	2	N	65	182	1			50
							72	9									
10	0		1480	-0-	1480	2791	31	1	1322	2	N	115					165
							127	9									
11	0		1382	-0-	1382	4173	29	1	1214	2	N	126	179	1			112
							139	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4160	X	4160	-0-	-0-	-0-	30	1	4060	2	N	64					329
							70	9									
07	4319	X	4319	-0-	-0-	-0-	31	1	4238	2	N	45					374
							50	9									
08	4283	X	4283	-0-	-0-	-0-	31	1	4185	2	N	61	189	1			246
							67	9									
09	0		4169	-0-	4169	4169	30	1	4084	2	N	50					296
							55	9									
10	0		4214	-0-	4214	8383	31	1	4116	2	N	61					357
							67	9									
11	0		4107	-0-	4107	12490	30	1	4003	2	N	67					424
							74	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3402	-0-	-108	-0-	30	1	3030	2	N	311	362	1			321
							342	9									
07	3746	X	3746	-0-	-0-	-0-	31	1	3244	2	N	428	177	1			572
							471	9									
08	3861	X	3861	-0-	-0-	-0-	31	1	3427	2	N	366	546	1			392
							403	9									
09	0		3886	-0-	3886	3886	30	1	3442	2	N	376	536	1			232
							414	9									
10	0		3967	-0-	3967	7853	31	1	3552	2	N	349	194	1			387
							384	9									
11	0		3928	-0-	3928	11781	30	1	3554	2	N	313	384	1			316
							344	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0-	-0-	30	1	1980	2	N	64	184	1			214
							70	9									
07	2449	N	2238	-0-	-211	-0-	31	1	2127	2	N	73					287
							80	9									
08	2232	N	2193	-0-	-39	-0-	31	1	2092	2	N	64	189	1			162
							70	9									
09	0		1775	-0-	1775	1775	30	1	1688	2	N	52					214
							57	9									
10	0		1472	-0-	1472	3247	19	1	1408	2	N	41					255
							45	9									
11	0		1522	-0-	1522	4769	30	1	1473	2	N	17	181	1			91
							19	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1118	-0-	-232	-0-	30	1	1088	2	N	-0-					319
07	1395	N	1173	-0-	-222	-0-	31	1	1142	2	N	-0-					319
08	1209	N	1178	-0-	-31	-0-	31	1	1147	2	N	-0-	181	1			138
09	1110	N	1090	-0-	-20	-0-	30	1	1060	2	N	-0-					138
10	0		1092	-0-	1092	1092	31	1	1059	2	N	2					140
							2	9									
11	0		1083	-0-	1083	2175	30	1	1014	2	N	35					175
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4555	X	4555	-0-	-0-	-0-	30	1	4444	2	N	74					245
							81	9									
07	5777	X	5777	-0-	-0-	-0-	31	1	5667	2	N	72	187	1			130
							79	9									
08	6184	X	6184	-0-	-0-	-0-	31	1	6046	2	N	97					227
							107	9									
09	0		5533	-0-	5533	5533	30	1	5417	2	N	78	187	1			118
							86	9									
10	0		5352	-0-	5352	10885	30	1	5227	2	N	86					204
							95	9									
11	0		5334	-0-	5334	16219	30	1	5187	2	N	106	193	1			117
							117	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3108	-0-	-102	-0-	30	1	3010	2	N	62	185	1			212
							68	9									
07	3286	X	3286	-0-	-0-	-0-	31	1	3160	2	N	86					298
							95	9									
08	3317	X	3218	-0-	-99	-0-	31	1	3115	2	N	65	192	1			171
							72	9									
09	0		3192	-0-	3192	3192	30	1	3063	2	N	90					261
							99	9									
10	0		3247	-0-	3247	6439	31	1	3137	2	N	72	181	1			152
							79	9									
11	0		3120	-0-	3120	9559	30	1	3002	2	N	80					232
							88	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6739	-0-	-11	-0-	738	1	5882	2	N	108	189	1			229
							119	9									
07	7347	X	6756	-0-	-591	-0-	709	1	5960	2	N	79					308
							87	9									
08	7347	X	6825	-0-	-522	-0-	739	1	6065	2	N	19	184	1			143
							21	9									
09	0		6526	-0-	6526	6526	730	1	5720	2	N	69	191	1			21
							76	9									
10	0		6688	-0-	6688	13214	775	1	5807	2	N	96					117
							106	9									
11	0		6510	-0-	6510	19724	717	1	5692	2	N	92					209
							101	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-	N	-0-	243
07	4	N	-0-	-0-	-4	-0-	N	-0-	243
08	4	N	-0-	-0-	-4	-0-	N	-0-	243
09	0		-0-	-0-	-0-	-0-	N	-0-	243
10	0		-0-	-0-	-0-	-0-	N	-0-	243
11	0		-0-	-0-	-0-	-0-	N	-0-	243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11530	X	11530	-0-	-0-	-0-	30	1	11437	2	N	57					283
							63	9									
07	12335	X	12335	-0-	-0-	-0-	31	1	12195	2	N	99	173	1			209
							109	9									
08	12190	X	12190	-0-	-0-	-0-	31	1	12024	2	N	123	184	1			148
							135	9									
09	0		11678	-0-	11678	11678	30	1	11519	2	N	117					265
							129	9									
10	0		11609	-0-	11609	23287	31	1	11450	2	N	116	180	1			201
							128	9									
11	0		11457	-0-	11457	34744	30	1	11264	2	N	148	188	1			161
							163	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6683	X	6683	-0-	-0-	-0-	30	1	6522	2	N	119	193	1			196
							131	9									
07	6800	X	6800	-0-	-0-	-0-	31	1	6641	2	N	116	187	1			125
							128	9									
08	6864	X	6864	-0-	-0-	-0-	31	1	6690	2	N	130					255
							143	9									
09	0		5708	-0-	5708	5708	30	1	5571	2	N	97	190	1			162
							107	9									
10	0		6527	-0-	6527	12235	31	1	6352	2	N	131	196	1			97
							144	9									
11	0		6539	-0-	6539	18774	30	1	6348	2	N	146					243
							161	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	7170	-0-	-0-	-0-	30	1	7004	2	N	124	184	1			205
							136	9									
07	7439	X	7439	-0-	-0-	-0-	31	1	7331	2	N	70	189	1			86
							77	9									
08	7735	X	7735	-0-	-0-	-0-	31	1	7602	2	N	93					179
							102	9									
09	0		7212	-0-	7212	7212	30	1	7021	2	N	146	193	1			132
							161	9									
10	0		7235	-0-	7235	14447	31	1	7081	2	N	112					244
							123	9									
11	0		6959	-0-	6959	21406	30	1	6806	2	N	112	194	1			162
							123	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					150
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					150
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					150
09	360	N	200	-0-	-160	-0-	200	2			N	-0-					150
10	372	N	2	-0-	-370	-0-	2	2			N	-0-					150
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					150

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	129	2	9	9	N	8					103
07	155	N	125	-0-	-30	-0-	115	2	10	9	N	9					112
08	164	N	164	-0-	-0-	-0-	119	2	45	9	N	41	116	1			37
09	150	N	118	-0-	-32	-0-	117	2	1	9	N	1					38
10	0		130	-0-	130	130	126	2	4	9	N	4					42
11	0		130	-0-	130	260	121	2	9	9	N	8					50

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					30
07	3100	N	6588	-0-	3488	3488	697	1	5768	2	N	112					142
							123	9									
08	3100	N	6167	-0-	3067	6555	1024	1	5045	2	N	89	71	1			160
							98	9									
09	3000	N	4649	-0-	1649	8204	742	1	3823	2	N	76	193	1			43
							84	9									
10	0		6381	-0-	6381	14585	1012	1	5273	2	N	87					130
							96	9									
11	0		6383	-0-	6383	20968	1035	1	5223	2	N	114	194	1			50
							125	9									

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					53
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					53
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					53
09	0		473	-0-	473	473	473	3			N	-0-					53
10	0		502	-0-	502	975	502	3			N	-0-					53
11	0		449	-0-	449	1424	449	3			N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204

PLUGGED AND ABANDONED_____ 11/23/2020

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

06	1111	N	1111	-0-	-0-	-0-	1082	2	29	9	N	26					172
07	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2					174
08	992	N	-0-	-0-	-992	-0-					N	-0-					174
09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		1129	-0-	1129	1129	1129	2			N	-0-					174
11	0		1080	-0-	1080	2209	1080	2			N	-0-					174

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

06	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					295
07	1798	N	1732	-0-	-66	-0-	1732	2			N	-0-					295
08	1829	N	-0-	-0-	-1829	-0-					N	2					297
09	0		-0-	-0-	-0-	-0-					N	2					299
10	0		1933	-0-	1933	1933	1933	2			N	-0-					299
11	0		1774	-0-	1774	3707	1774	2			N	-0-					299

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
09	0		-0-	-0-	-0-	-0-					N	-0-					200
10	0		-0-	-0-	-0-	-0-					N	-0-					200
11	0		-0-	-0-	-0-	-0-					N	-0-					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

06	1717	N	1717	-0-	-0-	-0-	1653	2	64	9	N	58					237
07	2160	N	2160	-0-	-0-	-0-	2102	2	58	9	N	53					290
08	1736	N	-0-	-0-	-1736	-0-					N	40	171	1			159
09	0		-0-	-0-	-0-	-0-					N	38					197
10	0		1827	-0-	1827	1827	1790	2	37	9	N	34					231
11	0		1850	-0-	1850	3677	1771	2	79	9	N	72					303

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7909	X	7909	-0-	-0-	-0-	7901	2	8	9	N	7					259
07	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					259
08	3131	X	-0-	-0-	-3131	-0-					N	2					261
09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		4851	-0-	4851	4851	4803	2	48	9	N	44					305
11	0		5560	-0-	5560	10411	5428	2	132	9	N	120					425

ISAACS WELL #: RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 09/15/2020

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					201
07	3131	X	2455	-0-	-676	-0-	2455	2			N	-0-					201
08	3131	X	-0-	-0-	-3131	-0-					N	-0-					201
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		1407	-0-	1407	1407	1407	2			N	-0-					201
11	0		2383	-0-	2383	3790	2383	2			N	-0-					201

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0-	-0-	1667	2	22	9	N	20					317
07	1767	N	1632	-0-	-135	-0-	1632	2			N	-0-					317
08	2139	N	-0-	-0-	-2139	-0-					N	-0-					317
09	0		-0-	-0-	-0-	-0-					N	-0-					317
10	0		2017	-0-	2017	2017	2017	2			N	-0-					317
11	0		2548	-0-	2548	4565	2533	2	15	9	N	14					331

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					153
07	1488	N	1375	-0-	-113	-0-	1375	2			N	-0-					153
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					153
09	0		-0-	-0-	-0-	-0-					N	-0-					153
10	0		1958	-0-	1958	1958	1958	2			N	-0-					153
11	0		1690	-0-	1690	3648	1690	2			N	-0-					153

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					237
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					237
08	930	N	-0-	-0-	-930	-0-					N	12					249
09	0		-0-	-0-	-0-	-0-					N	24					273
10	0		1615	-0-	1615	1615	1587	2	28	9	N	25					298
11	0		1579	-0-	1579	3194	1555	2	24	9	N	22					320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0		-0-	-0-	-0-	-0-					N	-0-					1

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1915	-0-	-1805	-0-	1911	2	4	9	N	4					168
07	2449	X	2309	-0-	-140	-0-	2309	2			N	-0-					168
08	2449	X	1049	-0-	-1400	-0-	994	2	55	9	N	50					218
09	0		-0-	-0-	-0-	-0-					N	34					252
10	0		1634	-0-	1634	1634	1590	2	44	9	N	40					292
11	0		1144	-0-	1144	2778	1105	2	39	9	N	35					327

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1328	2	19	9	N	17					455
07	1612	N	1352	-0-	-260	-0-	1312	2	40	9	N	36	357	1			134
08	1581	N	-0-	-0-	-1581	-0-					N	24					158
09	0		-0-	-0-	-0-	-0-					N	18					176
10	0		1370	-0-	1370	1370	1344	2	26	9	N	24					200
11	0		1159	-0-	1159	2529	1136	2	23	9	N	21					221

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					103
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					103
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					103
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		1041	-0-	1041	1041	1041	2			N	-0-					103
11	0		881	-0-	881	1922	881	2			N	-0-					103

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	X	1951	-0-	-0-	-0-	1930	2	21	9	N	19					349
07	2263	X	2059	-0-	-204	-0-	2059	2			N	-0-					349
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					349
09	0		-0-	-0-	-0-	-0-					N	-0-					349
10	0		1522	-0-	1522	1522	1522	2			N	-0-					349
11	0		1500	-0-	1500	3022	1500	2			N	-0-					349

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1485	2	42	9	N	38					357
07	1613	N	1613	-0-	-0-	-0-	1576	2	37	9	N	34	171	1			220
08	1659	N	1659	-0-	-0-	-0-	1630	2	29	9	N	26					246
09	0		1623	-0-	1623	1623	1580	2	43	9	N	39					285
10	0		1407	-0-	1407	3030	1384	2	23	9	N	21					306
11	0		1352	-0-	1352	4382	1334	2	18	9	N	16					322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	N	1438	-0-	-0-	-0-	1386	2	52	9	N	47					287
07	1390	N	1390	-0-	-0-	-0-	1326	2	64	9	N	58					345
08	1392	N	1392	-0-	-0-	-0-	1348	2	44	9	N	40					385
09	0		1252	-0-	1252	1252	1230	2	22	9	N	20					405
10	0		1178	-0-	1178	2430	1158	2	20	9	N	18					423
11	0		1136	-0-	1136	3566	1105	2	31	9	N	28	174	1			277

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1521	2	101	9	N	92	172	1			190
07	1777	N	1777	-0-	-0-	-0-	1466	2	311	9	N	283	172	1			301
08	1598	N	1598	-0-	-0-	-0-	1492	2	106	9	N	96					397
09	0		1466	-0-	1466	1466	1374	2	92	9	N	84	173	1			308
10	0		1402	-0-	1402	2868	1329	2	73	9	N	66	173	1			201
11	0		1260	-0-	1260	4128	1212	2	48	9	N	44					245

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

06	2263	N	2263	-0-	-0-	-0-	2260	2	3	9	N	3					310
07	2387	N	2233	-0-	-154	-0-	2229	2	4	9	N	4					314
08	2387	N	-0-	-0-	-2387	-0-					N	22					336
09	0		-0-	-0-	-0-	-0-					N	15					351
10	0		2277	-0-	2277	2277	2271	2	6	9	N	5					356
11	0		1999	-0-	1999	4276	1984	2	15	9	N	14					370

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

06	2093	N	2093	-0-	-0-	-0-	2086	2	7	9	N	6					399
07	2170	N	2101	-0-	-69	-0-	2035	2	66	9	N	60					459
08	2139	N	-0-	-0-	-2139	-0-					N	27	192	1			294
09	0		-0-	-0-	-0-	-0-					N	51					345
10	0		1653	-0-	1653	1653	1613	2	40	9	N	36					381
11	0		1870	-0-	1870	3523	1845	2	25	9	N	23					404

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1033	2	3	9	N	3					272
07	1085	N	1083	-0-	-2	-0-	1074	2	9	9	N	8					280
08	1054	N	-0-	-0-	-1054	-0-					N	26					306
09	0		-0-	-0-	-0-	-0-					N	32					338
10	0		1152	-0-	1152	1152	1123	2	29	9	N	26					364
11	0		1109	-0-	1109	2261	1074	2	35	9	N	32					396

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2116	X	2116	-0-	-0-	-0-	2108	2	8	9	N	7					44
07	2182	X	2182	-0-	-0-	-0-	2174	2	8	9	N	7					51
08	2046	X	-0-	-0-	-2046	-0-					N	7	22	1			36
09	0		-0-	-0-	-0-	-0-					N	8					44
10	0		2464	-0-	2464	2464	2452	2	12	9	N	11	23	1			32
11	0		2251	-0-	2251	4715	2242	2	9	9	N	8					40

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2310	-0-	-510	-0-	2255	2	55	9	N	50					328
07	4636	X	4636	-0-	-0-	-0-	4580	2	56	9	N	51					379
08	2573	X	-0-	-0-	-2573	-0-					N	51	166	1			264
09	0		-0-	-0-	-0-	-0-					N	61					325
10	0		4872	-0-	4872	4872	4785	2	87	9	N	79	169	1			235
11	0		4997	-0-	4997	9869	4931	2	66	9	N	60					295

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	X	1533	-0-	-0-	-0-	1472	2	61	9	N	55					299
07	2603	X	2603	-0-	-0-	-0-	2570	2	33	9	N	30					329
08	899	X	628	-0-	-271	-0-	611	2	17	9	N	15					344
09	0		-0-	-0-	-0-	-0-					N	12					356
10	0		587	-0-	587	587	573	2	14	9	N	13	134	1			235
11	0		478	-0-	478	1065	470	2	8	9	N	7					242

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5044	-0-	-266	-0-	4977	2	67	9	N	61	173	1			374
07	7254	X	6077	-0-	-1177	-0-	5972	2	105	9	N	95	171	1			298
08	7467	X	7467	-0-	-0-	-0-	6827	2	640	9	N	582					880
09	0		6540	-0-	6540	6540	6237	2	303	9	N	275	687	1			468
10	0		7238	-0-	7238	13778	6811	2	427	9	N	388	348	1			508
11	0		6359	-0-	6359	20137	6019	2	340	9	N	309	538	1			279

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11090	X	11090	-0-	-0-	-0-	10819	2	271	9	N	246	186	1			438
07	17971	X	17971	-0-	-0-	-0-	17766	2	205	9	N	186	340	1			284
08	12462	X	10572	-0-	-1890	-0-	10399	2	173	9	N	157					441
09	0		-0-	-0-	-0-	-0-					N	80	186	1			335
10	0		10215	-0-	10215	10215	10069	2	146	9	N	133	50	1			418
11	0		9095	-0-	9095	19310	8917	2	178	9	N	162	181	1			399

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

06	768	N	768	-0-	-0-	-0-	768	3		N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3		N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3		N	-0-					-0-
09	0		1899	-0-	1899	1899	1899	3		N	-0-					-0-
10	0		2562	-0-	2562	4461	2562	3		N	-0-					-0-
11	0		2590	-0-	2590	7051	2590	3		N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

06	1680	N	1625	-0-	-55		-0-	1612	3	13	9	N	12					96
07	1860	N	1521	-0-	-339		-0-	1508	3	13	9	N	12					108
08	1798	N	1651	-0-	-147		-0-	1637	3	14	9	N	13					121
09	0		1671	-0-	1671		1671	1654	3	17	9	N	15					136
10	0		1567	-0-	1567		3238	1547	3	20	9	N	18					154
11	0		1428	-0-	1428		4666	1411	3	17	9	N	15					169

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					43
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					43
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					43
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					43
10		14B2 EXT	95	-0-	95		95	95	3			N	-0-					43
*11		14B2 EXT	264	-0-	264		359	250	3	14	9	N	13					56

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

06	240	N	194	-0-	-46		-0-	194	3			N	-0-					62
07	186	N	180	-0-	-6		-0-	180	3			N	-0-					62
08	188	N	188	-0-	-0-		-0-	186	3	2	9	N	2					64
09	180	N	164	-0-	-16		-0-	164	3			N	-0-					64
10	186	N	158	-0-	-28		-0-	158	3			N	-0-					64
*11	180	N	164	-0-	-16		-0-	164	3			N	-0-					64

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27
*11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

06	420	N	370	-0-	-50		-0-	368	3	2	9	N	2					165
07	434	N	426	-0-	-8		-0-	423	3	3	9	N	3					168
08	413	N	413	-0-	-0-		-0-	410	3	3	9	N	3					171
09	360	N	357	-0-	-3		-0-	355	3	2	9	N	2					173
10	0		356	-0-	356		356	353	3	3	9	N	3					176
11	0		333	-0-	333		689	329	3	4	9	N	4					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

06	251	N	251	-0-	-0-	-0-	249	3	2	9	N	2					106
07	279	N	250	-0-	-29	-0-	247	3	3	9	N	3					109
08	248	N	244	-0-	-4	-0-	242	3	2	9	N	2					111
09	0		227	-0-	227	227	227	3			N	-0-					111
10	0		233	-0-	233	460	233	3			N	-0-					111
11	0		189	-0-	189	649	187	3	2	9	N	2					113

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

06	540	N	535	-0-	-5	-0-	528	3	7	9	N	6					318
07	558	N	549	-0-	-9	-0-	541	3	8	9	N	7					325
08	593	N	593	-0-	-0-	-0-	580	3	13	9	N	12					337
09	0		519	-0-	519	519	513	3	6	9	N	5					342
10	0		550	-0-	550	1069	544	3	6	9	N	5					347
11	0		538	-0-	538	1607	532	3	6	9	N	5					352

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

06	1500	N	1425	-0-	-75	-0-	1405	3	20	9	N	18					234
07	1519	N	1432	-0-	-87	-0-	1417	3	15	9	N	14	175	1			73
08	1519	N	1471	-0-	-48	-0-	1448	3	23	9	N	21					94
09	0		1409	-0-	1409	1409	1389	3	20	9	N	18					112
10	0		1448	-0-	1448	2857	1424	3	24	9	N	22					134
11	0		1420	-0-	1420	4277	1397	3	23	9	N	21					155

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/29/2021

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	55					105

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	526	N	526	-0-	-0-	-0-	513	3	13	9	N	12					220
07	558	N	514	-0-	-44	-0-	506	3	8	9	N	7					227
08	551	N	551	-0-	-0-	-0-	529	3	22	9	N	20					247
09	0		517	-0-	517	517	510	3	7	9	N	6					253
10	0		519	-0-	519	1036	517	3	2	9	N	2					255
11	0		506	-0-	506	1542	500	3	6	9	N	5					260

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

06	420	N	219	-0-	-201	-0-	217	3	2	9	N	2					109
07	434	N	-0-	-0-	-434	-0-					N	-0-					109
08	372	N	-0-	-0-	-372	-0-					N	-0-					109
09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

06	240	N	229	-0-	-11	-0-	229	3			N	-0-					70
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					70
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					70
09	0		226	-0-	226	226	226	3			N	-0-					70
10	0		236	-0-	236	462	236	3			N	-0-					70
11	0		229	-0-	229	691	229	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

06	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					195
07	558	N	501	-0-	-57	-0-	498	3	3	9	N	3					198
08	558	N	484	-0-	-74	-0-	484	3			N	-0-					198
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					198
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					198
*11	480	N	436	-0-	-44	-0-	434	3	2	9	N	2					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	860	-0-	-40	-0-	851	3	9	9	N	8					226
07	899	N	858	-0-	-41	-0-	851	3	7	9	N	6	163	1			69
08	930	N	880	-0-	-50	-0-	870	3	10	9	N	9					78
09	870	N	808	-0-	-62	-0-	799	3	9	9	N	8					86
10	0		848	-0-	848	848	837	3	11	9	N	10					96
11	0		837	-0-	837	1685	819	3	18	9	N	16					112

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

*12	682	N	-0-	-0-	-682	-0-					N	-0-					43
*01	744	N	-0-	-0-	-744	-0-					N	-0-					43
*02	616	N	-0-	-0-	-616	-0-					N	-0-					43
*03	682	N	-0-	-0-	-682	-0-					N	-0-					43
*04	600	N	-0-	-0-	-600	-0-					N	-0-					43
*05	620	N	-0-	-0-	-620	-0-					N	-0-					43
*06	540	N	-0-	-0-	-540	-0-					N	-0-					43
*07	620	N	-0-	-0-	-620	-0-					N	-0-					43
*08	620	N	-0-	-0-	-620	-0-					N	-0-					43
*09	600	N	-0-	-0-	-600	-0-					N	-0-					43
*10	620	N	-0-	-0-	-620	-0-					N	-0-					43
*11	600	N	-0-	-0-	-600	-0-					N	-0-					43

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

06	3369	X	3369	-0-	-0-	-0-	3362	3	7	9	N	6					146
07	3441	X	3319	-0-	-122	-0-	3308	3	11	9	N	10					156
08	3472	X	3356	-0-	-116	-0-	3346	3	10	9	N	9					165
09	3360	X	3143	-0-	-217	-0-	3136	3	7	9	N	6					171
10	3472	X	3046	-0-	-426	-0-	3037	3	9	9	N	8					179
*11	3360	X	3288	-0-	-72	-0-	3275	3	13	9	N	12					191

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

06	1530	N	1517	-0-	-13	-0-	1502	3	15	9	N	14					210
07	1581	N	1508	-0-	-73	-0-	1494	3	14	9	N	13	181	1			42
08	1550	N	1534	-0-	-16	-0-	1515	3	19	9	N	17					59
09	1530	N	1474	-0-	-56	-0-	1462	3	12	9	N	11					70
10	1519	N	1492	-0-	-27	-0-	1470	3	22	9	N	20					90
*11	1470	N	1403	-0-	-67	-0-	1375	3	28	9	N	25					115

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					139
07	403	N	320	-0-	-83	-0-	318	3	2	9	N	2					141
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					141
09	0		358	-0-	358	358	356	3	2	9	N	2					143
10	0		384	-0-	384	742	372	3	12	9	N	11					154
11	0		334	-0-	334	1076	332	3	2	9	N	2					156

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

06	570	N	569	-0-	-1	-0-	568	3	1	9	N	1					130
07	800	N	800	-0-	-0-	-0-	798	3	2	9	N	2					132
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					132
09	0		570	-0-	570	570	570	3			N	-0-					132
10	0		564	-0-	564	1134	558	3	6	9	N	5					137
11	0		536	-0-	536	1670	530	3	6	9	N	5					142

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

06	960	N	957	-0-	-3	-0-	890	3	67	9	N	61					346
07	992	N	938	-0-	-54	-0-	883	3	55	9	N	50	172	1			224
08	992	N	990	-0-	-2	-0-	915	3	75	9	N	68					292
09	0		950	-0-	950	950	889	3	61	9	N	55	169	1			178
10	0		990	-0-	990	1940	928	3	62	9	N	56					234
11	0		935	-0-	935	2875	873	3	62	9	N	56					290

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

06	1843	N	1843	-0-	-0-	-0-	1808	3	35	9	N	32	170	1			147
07	1922	N	1869	-0-	-53	-0-	1829	3	40	9	N	36					183
08	1922	N	1879	-0-	-43	-0-	1839	3	40	9	N	36					219
09	0		1793	-0-	1793	1793	1756	3	37	9	N	34					253
10	0		1843	-0-	1843	3636	1799	3	44	9	N	40					293
11	0		1771	-0-	1771	5407	1726	3	45	9	N	41	170	1			164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3134	-0-	-166	-0-	3080	3	54	9	N	49					257
07	3410	X	3128	-0-	-282	-0-	3085	3	43	9	N	39	174	1			122
08	3317	X	3117	-0-	-200	-0-	3063	3	54	9	N	49					171
09	3210	X	3189	-0-	-21	-0-	3127	3	62	9	N	56					227
10	0		3192	-0-	3192	3192	3128	3	64	9	N	58	174	1			111
11	0		3023	-0-	3023	6215	2978	3	45	9	N	41					152

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	708	N	708	-0-	-0-	-0-	697	3	11	9	N	10					306
07	744	N	662	-0-	-82	-0-	659	3	3	9	N	3	168	1			141
08	746	N	746	-0-	-0-	-0-	729	3	17	9	N	15					156
09	720	N	698	-0-	-22	-0-	692	3	6	9	N	5					161
10	700	N	700	-0-	-0-	-0-	686	3	14	9	N	13					174
*11	720	N	681	-0-	-39	-0-	667	3	14	9	N	13					187

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

06	540	N	516	-0-	-24	-0-	510	3	6	9	N	5					200
07	558	N	542	-0-	-16	-0-	539	3	3	9	N	3					203
08	527	N	523	-0-	-4	-0-	520	3	3	9	N	3					206
09	0		498	-0-	498	498	495	3	3	9	N	3					209
10	0		534	-0-	534	1032	526	3	8	9	N	7					216
11	0		508	-0-	508	1540	502	3	6	9	N	5					221

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

06	960	N	934	-0-	-26	-0-	923	3	11	9	N	10					109
07	992	N	925	-0-	-67	-0-	914	3	11	9	N	10					119
08	992	N	959	-0-	-33	-0-	948	3	11	9	N	10					129
09	0		918	-0-	918	918	907	3	11	9	N	10					139
10	0		934	-0-	934	1852	917	3	17	9	N	15					154
11	0		893	-0-	893	2745	880	3	13	9	N	12					166

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

06	557	N	557	-0-	-0-	-0-	554	3	3	9	N	3					35
07	569	N	569	-0-	-0-	-0-	565	3	4	9	N	4					39
08	567	N	567	-0-	-0-	-0-	558	3	9	9	N	8					47
09	0		561	-0-	561	561	552	3	9	9	N	8					55
10	0		575	-0-	575	1136	565	3	10	9	N	9					64
11	0		558	-0-	558	1694	551	3	7	9	N	6					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					31
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					31
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					31
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
*11	210	N	206	-0-	-4	-0-	206	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	335	3	10	9	N	9					70
07	372	N	354	-0-	-18	-0-	342	3	12	9	N	11					81
08	372	N	359	-0-	-13	-0-	348	3	11	9	N	10					91
09	0		343	-0-	343	343	331	3	12	9	N	11					102
10	0		355	-0-	355	698	344	3	11	9	N	10					112
11	0		339	-0-	339	1037	327	3	12	9	N	11					123

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	405	3	9	9	N	8					79
07	434	N	433	-0-	-1	-0-	419	3	14	9	N	13					92
08	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					99
09	0		412	-0-	412	412	401	3	11	9	N	10					109
10	0		377	-0-	377	789	368	3	9	9	N	8					117
11	0		426	-0-	426	1215	415	3	11	9	N	10					127

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2	EXT	107	-0-	107	107	107	3			N	-0-					53

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	N	1453	-0-	-0-	-0-	1446	3	7	9	N	6					203
07	1552	N	1552	-0-	-0-	-0-	1542	3	10	9	N	9					212
08	1564	N	1564	-0-	-0-	-0-	1554	3	10	9	N	9					221
09	0		1457	-0-	1457	1457	1453	3	4	9	N	4					225
10	0		1490	-0-	1490	2947	1477	3	13	9	N	12	173	1			64
11	0		1414	-0-	1414	4361	1405	3	9	9	N	8					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	419	3	15	9	N	14					128
07	438	N	438	-0-	-0-	-0-	430	3	8	9	N	7					135
08	434	N	428	-0-	-6	-0-	425	3	3	9	N	3					138
09	0		409	-0-	409	409	407	3	2	9	N	2					140
10	0		420	-0-	420	829	418	3	2	9	N	2					142
11	0		401	-0-	401	1230	395	3	6	9	N	5					147

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

06	7076	X	7076	-0-	-0-	-0-	278	1	6693	3	N	95	181	1			281
							105	9									
07	6754	X	6754	-0-	-0-	-0-	287	1	6372	3	N	86					367
							95	9									
08	7245	X	7245	-0-	-0-	-0-	287	1	6842	3	N	105	172	1			300
							116	9									
09	6881	X	6881	-0-	-0-	-0-	278	1	6493	3	N	100					400
							110	9									
10	6756	X	6756	-0-	-0-	-0-	287	1	6360	3	N	99	174	1			325
							109	9									
*11	6515	X	6515	-0-	-0-	-0-	278	1	6169	3	N	62	167	1			220
							68	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

06	1230	N	1085	-0-	-145	-0-	1072	3	13	9	N	12	169	1			71
07	1271	N	967	-0-	-304	-0-	950	3	17	9	N	15					86
08	1347	N	1347	-0-	-0-	-0-	1322	3	25	9	N	23					109
09	1462	N	1462	-0-	-0-	-0-	1429	3	33	9	N	30					139
10	0		1269	-0-	1269	1269	1243	3	26	9	N	24					163
11	0		1302	-0-	1302	2571	1267	3	35	9	N	32					195

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

06	780	N	690	-0-	-90	-0-	686	3	4	9	N	4	175	1			328
07	808	N	808	-0-	-0-	-0-	799	3	9	9	N	8					336
08	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					344
09	0		758	-0-	758	758	749	3	9	9	N	8					352
10	0		518	-0-	518	1276	496	3	22	9	N	20					372
11	0		370	-0-	370	1646	370	3			N	-0-					372

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	N	2680	-0-	-0-	-0-	2616	3	64	9	N	58	173	1			129
07	2785	N	2785	-0-	-0-	-0-	2717	3	68	9	N	62					191
08	2811	N	2811	-0-	-0-	-0-	2738	3	73	9	N	66					257
09	2719	N	2719	-0-	-0-	-0-	2645	3	74	9	N	67	183	1			141
10	2787	N	2787	-0-	-0-	-0-	2712	3	75	9	N	68					209
*11	2680	N	2680	-0-	-0-	-0-	2604	3	76	9	N	69					278

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

06	2244	N	2244	-0-	-0-	-0-	2170	3	74	9	N	67	188	1			409
07	2052	N	2052	-0-	-0-	-0-	1996	3	56	9	N	51					460
08	2249	N	2249	-0-	-0-	-0-	2182	3	67	9	N	61					521
09	0		2245	-0-	2245	2245	2179	3	66	9	N	60	178	1			403
10	0		2281	-0-	2281	4526	2215	3	66	9	N	60					463
11	0		2245	-0-	2245	6771	2172	3	73	9	N	66					529

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

06	3300	X	2886	-0-	-414	-0-	2830	3	56	9	N	51					369
07	3255	X	2342	-0-	-913	-0-	2302	3	40	9	N	36					405
08	3255	X	2903	-0-	-352	-0-	2847	3	56	9	N	51					456
09	3030	X	2808	-0-	-222	-0-	2752	3	56	9	N	51	180	1			327
10	2976	X	2671	-0-	-305	-0-	2623	3	48	9	N	44					371
*11	2880	X	2560	-0-	-320	-0-	2497	3	63	9	N	57					428

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	5040	X	4310	-0-	-730	-0-	4264	3	46	9	N	42	157	1			207
07	5884	X	5884	-0-	-0-	-0-	5839	3	45	9	N	41					248
08	5382	X	5382	-0-	-0-	-0-	5318	3	64	9	N	58					306
09	5100	X	4845	-0-	-255	-0-	4789	3	56	9	N	51	175	1			182
10	5890	X	3540	-0-	-2350	-0-	3486	3	54	9	N	49					231
*11	5700	X	3908	-0-	-1792	-0-	3847	3	61	9	N	55					286

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

06	3210	X	3006	-0-	-204	-0-	2941	3	65	9	N	59	173	1			258
07	3193	X	3172	-0-	-21	-0-	3104	3	68	9	N	62					320
08	3193	X	3076	-0-	-117	-0-	3017	3	59	9	N	54					374
09	3090	X	3011	-0-	-79	-0-	2945	3	66	9	N	60	180	1			254
10	0		3101	-0-	3101	3101	3023	3	78	9	N	71					325
11	0		2913	-0-	2913	6014	2852	3	61	9	N	55	182	1			198

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

06	3513	X	3513	-0-	-0-	-0-	3471	3	42	9	N	38					256
07	1522	X	1522	-0-	-0-	-0-	1483	3	39	9	N	35					291
08	3808	X	3808	-0-	-0-	-0-	3771	3	37	9	N	34					325
09	3426	X	3426	-0-	-0-	-0-	3385	3	41	9	N	37					362
10	0		3363	-0-	3363	3363	3322	3	41	9	N	37					399
11	0		3144	-0-	3144	6507	3090	3	54	9	N	49	177	1			271

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2020

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

06	3054	X	3054	-0-	-0-	-0-	2969	3	85	9	N	77	173	1			425
07	3100	X	2915	-0-	-185	-0-	2826	3	89	9	N	81					506
08	3038	X	2985	-0-	-53	-0-	2894	3	91	9	N	83	168	1			421
09	3060	X	3041	-0-	-19	-0-	2928	3	113	9	N	103					524
10	3173	X	3173	-0-	-0-	-0-	3050	3	123	9	N	112	170	1			466
*11	3060	X	3010	-0-	-50	-0-	2901	3	109	9	N	99	169	1			396

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	6510	X	5746	-0-	-764	-0-	5656	3	90	9	N	82	174	1			467
07	6727	X	5368	-0-	-1359	-0-	5303	3	65	9	N	59					526
08	6727	X	5827	-0-	-900	-0-	5740	3	87	9	N	79	167	1			438
09	6270	X	5627	-0-	-643	-0-	5537	3	90	9	N	82					520
10	6169	X	5288	-0-	-881	-0-	5189	3	99	9	N	90	176	1			434
*11	5760	X	4681	-0-	-1079	-0-	4594	3	87	9	N	79	176	1			337

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

06	3540	X	2935	-0-	-605	-0-	2902	3	33	9	N	30					264
07	3255	X	2983	-0-	-272	-0-	2955	3	28	9	N	25					289
08	3255	X	2855	-0-	-400	-0-	2821	3	34	9	N	31					320
09	0		2803	-0-	2803	2803	2772	3	31	9	N	28					348
10	0		2785	-0-	2785	5588	2745	3	40	9	N	36	183	1			201
11	0		2708	-0-	2708	8296	2669	3	39	9	N	35					236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2831	-0-	-109	-0-	2743	3	88	9	N	80					384
07	3007	X	1132	-0-	-1875	-0-	1058	3	74	9	N	67	174	1			277
08	2976	X	1429	-0-	-1547	-0-	1364	3	65	9	N	59					336
09	0		1630	-0-	1630	1630	1599	3	31	9	N	28					364
10	0		3814	-0-	3814	5444	3733	3	81	9	N	74					438
11	0		3292	-0-	3292	8736	3244	3	48	9	N	44	170	1			312

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

06	433	N	433	-0-	-0-	-0-	420	3	13	9	N	12					266
07	1485	N	1485	-0-	-0-	-0-	1482	3	3	9	N	3					269
08	465	N	405	-0-	-60	-0-	402	3	3	9	N	3					272
09	420	N	387	-0-	-33	-0-	381	3	6	9	N	5					277
10	0		322	-0-	322	322	316	3	6	9	N	5					282
11	0		334	-0-	334	656	331	3	3	9	N	3					285

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

06	4470	X	4324	-0-	-146	-0-	4205	3	119	9	N	108	172	1			324
07	4588	X	4428	-0-	-160	-0-	4309	3	119	9	N	108	172	1			260
08	4557	X	4431	-0-	-126	-0-	4307	3	124	9	N	113					373
09	0		4266	-0-	4266	4266	4149	3	117	9	N	106	170	1			309
10	0		4377	-0-	4377	8643	4253	3	124	9	N	113	172	1			250
11	0		4192	-0-	4192	12835	4064	3	128	9	N	116					366

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

06	3064	X	3064	-0-	-0-	-0-	3011	3	53	9	N	48					256
07	3255	X	1507	-0-	-1748	-0-	1482	3	25	9	N	23					279
08	3306	X	3306	-0-	-0-	-0-	3263	3	43	9	N	39					318
09	3150	X	3060	-0-	-90	-0-	3013	3	47	9	N	43					361
10	0		2988	-0-	2988	2988	2931	3	57	9	N	52	177	1			236
11	0		2777	-0-	2777	5765	2735	3	42	9	N	38					274

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

06	2766	X	2766	-0-	-0-	-0-	2712	3	54	9	N	49					335
07	3038	X	1527	-0-	-1511	-0-	1483	3	44	9	N	40					375
08	3038	X	2780	-0-	-258	-0-	2733	3	47	9	N	43	182	1			236
09	0		2618	-0-	2618	2618	2563	3	55	9	N	50					286
10	0		2679	-0-	2679	5297	2612	3	67	9	N	61					347
11	0		2376	-0-	2376	7673	2300	3	76	9	N	69	176	1			240

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

06	5640	X	4939	-0-	-701	-0-	4865	3	74	9	N	67	171	1			231
07	5828	X	4929	-0-	-899	-0-	4857	3	72	9	N	65					296
08	5828	X	5063	-0-	-765	-0-	5000	3	63	9	N	57					353
09	5280	X	4810	-0-	-470	-0-	4745	3	65	9	N	59	173	1			239
10	5332	X	5309	-0-	-23	-0-	5234	3	75	9	N	68					307
*11	5072	X	5072	-0-	-0-	-0-	4989	3	83	9	N	75	185	1			197

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

06	3060	X	3005	-0-	-55	-0-	2969	3	36	9	N	33					204
07	3162	X	2741	-0-	-421	-0-	2709	3	32	9	N	29					233
08	2976	X	2819	-0-	-157	-0-	2784	3	35	9	N	32					265
09	3000	X	2708	-0-	-292	-0-	2676	3	32	9	N	29					294
10	3100	X	2512	-0-	-588	-0-	2498	3	14	9	N	13					307
*11	3000	X	1988	-0-	-1012	-0-	1963	3	25	9	N	23	184	1			146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	7044	-0-	-516	-0-	1655	1	5190	3	N	181	189	1			316
							199	9									
07	7812	X	6977	-0-	-835	-0-	1709	1	5073	3	N	177	187	1			306
							195	9									
08	7502	X	7231	-0-	-271	-0-	1709	1	5334	3	N	171					477
							188	9									
09	7050	X	6939	-0-	-111	-0-	1655	1	5089	3	N	177	174	1			480
							195	9									
10	7350	X	7350	-0-	-0-	-0-	1709	1	5424	3	N	197	363	1			314
							217	9									
*11	7050	X	7045	-0-	-5	-0-	1655	1	5172	3	N	198	180	1			332
							218	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

06	4985	X	4985	-0-	-0-	-0-	4933	3	52	9	N	47					407
07	4991	X	4844	-0-	-147	-0-	4797	3	47	9	N	43					450
08	4991	X	4889	-0-	-102	-0-	4838	3	51	9	N	46	171	1			325
09	0		4687	-0-	4687	4687	4639	3	48	9	N	44					369
10	0		4772	-0-	4772	9459	4720	3	52	9	N	47					416
11	0		4548	-0-	4548	14007	4492	3	56	9	N	51					467

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

06	5775	X	5775	-0-	-0-	-0-	5684	3	91	9	N	83					368
07	1613	X	1613	-0-	-0-	-0-	1598	3	15	9	N	14					382
08	5790	X	5790	-0-	-0-	-0-	5717	3	73	9	N	66					448
09	0		7287	-0-	7287	7287	7165	3	122	9	N	111	175	1			384
10	0		6587	-0-	6587	13874	6464	3	123	9	N	112					496
11	0		6163	-0-	6163	20037	6018	3	145	9	N	132	177	1			451

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

06	3706	X	3706	-0-	-0-	-0-	3636	3	70	9	N	64					293
07	3827	X	3827	-0-	-0-	-0-	3751	3	76	9	N	69	177	1			185
08	3863	X	3863	-0-	-0-	-0-	3787	3	76	9	N	69					254
09	3722	X	3722	-0-	-0-	-0-	3649	3	73	9	N	66					320
10	3822	X	3822	-0-	-0-	-0-	3747	3	75	9	N	68	169	1			219
*11	3589	X	3589	-0-	-0-	-0-	3497	3	92	9	N	84					303

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

06	7350	X	6936	-0-	-414	-0-	6385	3	551	9	N	501	178	1			658
07	7564	X	7195	-0-	-369	-0-	6635	3	560	9	N	509	677	1			490
08	7564	X	7001	-0-	-563	-0-	6492	3	509	9	N	463	507	1			446
09	0		6867	-0-	6867	6867	6351	3	516	9	N	469	512	1			403
10	0		6896	-0-	6896	13763	6392	3	504	9	N	458	341	1			520
11	0		6637	-0-	6637	20400	6199	3	438	9	N	398	506	1			412

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0-	-0-	1992	3	92	9	N	84	179	1			297
07	2108	N	2063	-0-	-45	-0-	1985	3	78	9	N	71					368
08	2170	N	2116	-0-	-54	-0-	2033	3	83	9	N	75	174	1			269
09	0		2018	-0-	2018	2018	1944	3	74	9	N	67					336
10	0		2057	-0-	2057	4075	1981	3	76	9	N	69					405
11	0		1907	-0-	1907	5982	1833	3	74	9	N	67	180	1			292

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1804	-0-	-146	-0-	1768	3	36	9	N	33	180	1			103
07	1984	N	1729	-0-	-255	-0-	1672	3	57	9	N	52					155
08	1891	N	1870	-0-	-21	-0-	1808	3	62	9	N	56					211
09	0		1815	-0-	1815	1815	1749	3	66	9	N	60	192	1			79
10	0		1862	-0-	1862	3677	1793	3	69	9	N	63					142
11	0		1802	-0-	1802	5479	1735	3	67	9	N	61					203

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5362	-0-	-248	-0-	5292	3	70	9	N	64					309
07	5797	X	4989	-0-	-808	-0-	4920	3	69	9	N	63	175	1			197
08	5642	X	5297	-0-	-345	-0-	5222	3	75	9	N	68					265
09	5460	X	5110	-0-	-350	-0-	5032	3	78	9	N	71					336
10	5549	X	5137	-0-	-412	-0-	5058	3	79	9	N	72	174	1			234
*11	5370	X	4981	-0-	-389	-0-	4893	3	88	9	N	80					314

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2647	-0-	-143	-0-	2553	3	94	9	N	85	182	1			322
07	2914	X	2667	-0-	-247	-0-	2575	3	92	9	N	84					406
08	2914	X	2692	-0-	-222	-0-	2593	3	99	9	N	90	182	1			314
09	0		2596	-0-	2596	2596	2504	3	92	9	N	84					398
10	0		2660	-0-	2660	5256	2562	3	98	9	N	89	161	1			326
11	0		2568	-0-	2568	7824	2463	3	105	9	N	95	186	1			235

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2408	N	2408	-0-	-0-	-0-	2374	3	34	9	N	31	189	1			461
07	2446	N	2446	-0-	-0-	-0-	2417	3	29	9	N	26					487
08	2381	N	2381	-0-	-0-	-0-	2351	3	30	9	N	27	176	1			338
09	0		2417	-0-	2417	2417	2382	3	35	9	N	32					370
10	0		2445	-0-	2445	4862	2414	3	31	9	N	28					398
11	0		2320	-0-	2320	7182	2291	3	29	9	N	26					424

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8591	X	8591	-0-	-0-	-0-	8445	3	146	9	N	133					568
07	8164	X	8164	-0-	-0-	-0-	8036	3	128	9	N	116	173	1			511
08	8160	X	8160	-0-	-0-	-0-	8028	3	132	9	N	120					631
09	8567	X	8567	-0-	-0-	-0-	8383	3	184	9	N	167	356	1			442
10	8559	X	8559	-0-	-0-	-0-	8393	3	166	9	N	151	176	1			417
*11	8211	X	8211	-0-	-0-	-0-	8051	3	160	9	N	145					562

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1994	-0-	-106	-0-	1911	3	83	9	N	75					400
07	2139	N	1929	-0-	-210	-0-	1853	3	76	9	N	69					469
08	2108	N	1983	-0-	-125	-0-	1925	3	58	9	N	53	177	1			345
09	0		1885	-0-	1885	1885	1818	3	67	9	N	61					406
10	0		1839	-0-	1839	3724	1777	3	62	9	N	56					462
11	0		1805	-0-	1805	5529	1739	3	66	9	N	60	180	1			342

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4120	-0-	-290	-0-	4021	3	99	9	N	90					444
07	4495	X	4197	-0-	-298	-0-	4097	3	100	9	N	91	180	1			355
08	4495	X	4229	-0-	-266	-0-	4126	3	103	9	N	94					449
09	0		4066	-0-	4066	4066	3969	3	97	9	N	88	176	1			361
10	0		4144	-0-	4144	8210	4044	3	100	9	N	91					452
11	0		3995	-0-	3995	12205	3889	3	106	9	N	96	202	1			346

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

06	7132	X	7132	-0-	-0-	-0-	7012	3	120	9	N	109	180	1			246
07	6206	X	6206	-0-	-0-	-0-	6096	3	110	9	N	100					346
08	7256	X	7256	-0-	-0-	-0-	7133	3	123	9	N	112					458
09	6985	X	6985	-0-	-0-	-0-	6868	3	117	9	N	106	350	1			214
10	7031	X	7031	-0-	-0-	-0-	6906	3	125	9	N	114					328
*11	7193	X	7193	-0-	-0-	-0-	7050	3	143	9	N	130					458

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1171	-0-	-29	-0-	1128	3	43	9	N	39					464
07	1271	N	1197	-0-	-74	-0-	1155	3	42	9	N	38					502
08	1362	N	1362	-0-	-0-	-0-	1308	3	54	9	N	49					551
09	1264	N	1264	-0-	-0-	-0-	1218	3	46	9	N	42	180	1			413
10	1439	N	1439	-0-	-0-	-0-	1388	3	51	9	N	46					459
*11	1379	N	1379	-0-	-0-	-0-	1326	3	53	9	N	48					507

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

06	0	X	-0-	-0-	-0-	-0-					N	-0-					63
07	0	X	-0-	-0-	-0-	-0-					N	-0-					63
08	0	X	-0-	-0-	-0-	-0-					N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		2232	-0-	2232	2232	2168	3	64	9	N	58					121
11	0		4575	-0-	4575	6807	4532	3	43	9	N	39					160

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

06	210	N	184	-0-	-26	-0-	184	3			N	-0-					74
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					74
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					74
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					74
10	372	N	177	-0-	-195	-0-	177	3			N	-0-					74
*11	180	N	168	-0-	-12	-0-	168	3			N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

06	11692	X	11692	-0-	-0-	-0-	11484	3	208	9	N	189	189	1			482
07	11886	X	11886	-0-	-0-	-0-	11707	3	179	9	N	163	184	1			461
08	12102	X	12102	-0-	-0-	-0-	11819	3	283	9	N	257	194	1			524
09	11370	X	11370	-0-	-0-	-0-	11163	3	207	9	N	188	179	1			533
10	11919	X	11919	-0-	-0-	-0-	11623	3	296	9	N	269	179	1			623
*11	11484	X	11484	-0-	-0-	-0-	11273	3	211	9	N	192	378	1			437

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

06	3630	X	3342	-0-	-288	-0-	3277	3	65	9	N	59					425
07	3503	X	3231	-0-	-272	-0-	3178	3	53	9	N	48					473
08	3503	X	3384	-0-	-119	-0-	3331	3	53	9	N	48	167	1			354
09	3390	X	3250	-0-	-140	-0-	3193	3	57	9	N	52					406
10	3472	X	3295	-0-	-177	-0-	3236	3	59	9	N	54					460
*11	3330	X	3157	-0-	-173	-0-	3092	3	65	9	N	59					519

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

06	1760	N	1760	-0-	-0-	-0-	1731	3	29	9	N	26					258
07	1767	N	1497	-0-	-270	-0-	1483	3	14	9	N	13					271
08	1855	N	1855	-0-	-0-	-0-	1825	3	30	9	N	27					298
09	0		1966	-0-	1966	1966	1931	3	35	9	N	32	175	1			155
10	0		1801	-0-	1801	3767	1758	3	43	9	N	39					194
11	0		1557	-0-	1557	5324	1517	3	40	9	N	36					230

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4883	-0-	-187	-0-	4828	3	55	9	N	50	178	1			334
07	5239	X	4602	-0-	-637	-0-	4530	3	72	9	N	65					399
08	5239	X	5017	-0-	-222	-0-	4949	3	68	9	N	62	179	1			282
09	5033	X	5033	-0-	-0-	-0-	4963	3	70	9	N	64					346
10	5053	X	4955	-0-	-98	-0-	4877	3	78	9	N	71					417
*11	4890	X	4744	-0-	-146	-0-	4667	3	77	9	N	70	190	1			297

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

06	3690	X	3428	-0-	-262	-0-	3375	3	53	9	N	48					152
07	3906	X	1939	-0-	-1967	-0-	1916	3	23	9	N	21					173
08	3906	X	2806	-0-	-1100	-0-	2765	3	41	9	N	37					210
09	0		3357	-0-	3357	3357	3316	3	41	9	N	37	184	1			63
10	0		3457	-0-	3457	6814	3399	3	58	9	N	53					116
11	0		3398	-0-	3398	10212	3322	3	76	9	N	69					185

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

06	18503	X	18503	-0-	-0-	-0-	18013	3	490	9	N	445	572	1			549
07	17825	X	17825	-0-	-0-	-0-	17343	3	482	9	N	438	373	1			614
08	18307	X	18307	-0-	-0-	-0-	17856	3	451	9	N	410	558	1			466
09	0		18447	-0-	18447	18447	17988	3	459	9	N	417	374	1			509
10	0		17854	-0-	17854	36301	17396	3	458	9	N	416	380	1			545
11	0		16814	-0-	16814	53115	16350	3	464	9	N	422	376	1			591

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

06	11575	X	11575	-0-	-0-	-0-	1296	1	9946	3	N	303	383	1			272
							333	9									
07	11701	X	11701	-0-	-0-	-0-	1339	1	10039	3	N	294	374	1			192
							323	9									
08	11874	X	11874	-0-	-0-	-0-	1339	1	10203	3	N	302	379	1			115
							332	9									
09	0		11559	-0-	11559	11559	1296	1	9927	3	N	305	191	1			229
							336	9									
10	0		11944	-0-	11944	23503	1339	1	10257	3	N	316	379	1			166
							348	9									
11	0		11236	-0-	11236	34739	1296	1	9602	3	N	307	196	1			277
							338	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

06	4860	X	4633	-0-	-227	-0-	4566	3	67	9	N	61	182	1			281
07	5022	X	4591	-0-	-431	-0-	4524	3	67	9	N	61					342
08	5022	X	4593	-0-	-429	-0-	4530	3	63	9	N	57					399
09	0		4393	-0-	4393	4393	4327	3	66	9	N	60	193	1			266
10	0		4367	-0-	4367	8760	4297	3	70	9	N	64					330
11	0		4012	-0-	4012	12772	3942	3	70	9	N	64					394

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	13459	-0-	-1031	-0-	13037	3	422	9	N	384	188	1			591
07	14973	X	12966	-0-	-2007	-0-	12670	3	296	9	N	269	378	1			482
08	14477	X	13135	-0-	-1342	-0-	12904	3	231	9	N	210	377	1			315
09	13590	X	13017	-0-	-573	-0-	12653	3	364	9	N	331	186	1			460
10	13919	X	13536	-0-	-383	-0-	13101	3	435	9	N	395	380	1			475
*11	13470	X	12444	-0-	-1026	-0-	12125	3	319	9	N	290	392	1			373

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

06	13256	X	13256	-0-	-0-	-0-	13120	3	136	9	N	124	196	1			530
07	11811	X	11811	-0-	-0-	-0-	11677	3	134	9	N	122	164	1			488
08	13425	X	13425	-0-	-0-	-0-	13284	3	141	9	N	128					616
09	12969	X	12969	-0-	-0-	-0-	12834	3	135	9	N	123	188	1			551
10	12895	X	12895	-0-	-0-	-0-	12751	3	144	9	N	131	166	1			516
*11	12123	X	12123	-0-	-0-	-0-	11989	3	134	9	N	122					638

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

06	4390	X	4390	-0-	-0-	-0-	4318	3	72	9	N	65					355
07	4476	X	4476	-0-	-0-	-0-	4415	3	61	9	N	55	171	1			239
08	4329	X	4329	-0-	-0-	-0-	4262	3	67	9	N	61					300
09	0		4117	-0-	4117	4117	4053	3	64	9	N	58					358
10	0		4027	-0-	4027	8144	3969	3	58	9	N	53	174	1			237
11	0		3949	-0-	3949	12093	3882	3	67	9	N	61					298

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

06	2111	X	2111	-0-	-0-	-0-	2059	3	52	9	N	47	158	1			244
07	2127	X	2127	-0-	-0-	-0-	2070	3	57	9	N	52					296
08	2093	X	2093	-0-	-0-	-0-	2039	3	54	9	N	49	173	1			172
09	0		2035	-0-	2035	2035	1934	3	101	9	N	92					264
10	0		1779	-0-	1779	3814	1731	3	48	9	N	44					308
11	0		1675	-0-	1675	5489	1646	3	29	9	N	26	165	1			169

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

06	3360	X	3219	-0-	-141	-0-	3134	3	85	9	N	77	157	1			190
07	3441	X	2951	-0-	-490	-0-	2881	3	70	9	N	64					254
08	3441	X	3246	-0-	-195	-0-	3163	3	83	9	N	75	173	1			156
09	3300	X	2906	-0-	-394	-0-	2834	3	72	9	N	65					221
10	0		2875	-0-	2875	2875	2813	3	62	9	N	56					277
11	0		2824	-0-	2824	5699	2754	3	70	9	N	64	171	1			170

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2398	-0-	-542	-0-	276	1	1946	3	N	160	173	1			324
							176	9									
07	3038	X	2316	-0-	-722	-0-	285	1	1860	3	N	155	157	1			322
							171	9									
08	3007	X	2293	-0-	-714	-0-	285	1	1840	3	N	153	171	1			304
							168	9									
09	0		2468	-0-	2468	2468	276	1	2024	3	N	153	182	1			275
							168	9									
10	0		3191	-0-	3191	5659	285	1	2664	3	N	220	171	1			324
							242	9									
11	0		3461	-0-	3461	9120	276	1	2922	3	N	239	322	1			241
							263	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	3840	X	3648	-0-	-192	-0-	3579	3	69	9	N	63					174
07	3813	X	2237	-0-	-1576	-0-	2180	3	57	9	N	52					226
08	3813	X	3586	-0-	-227	-0-	3528	3	58	9	N	53	180	1			99
09	0		3605	-0-	3605	3605	3541	3	64	9	N	58					157
10	0		3680	-0-	3680	7285	3605	3	75	9	N	68					225
11	0		3600	-0-	3600	10885	3516	3	84	9	N	76	187	1			114

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

06	12663	X	12663	-0-	-0-	-0-	12257	3	406	9	N	369	356	1			606
07	12360	X	12360	-0-	-0-	-0-	11980	3	380	9	N	345	364	1			587
08	12593	X	12593	-0-	-0-	-0-	12209	3	384	9	N	349	359	1			577
09	11956	X	11956	-0-	-0-	-0-	11602	3	354	9	N	322	353	1			546
10	11893	X	11893	-0-	-0-	-0-	11574	3	319	9	N	290	181	1			655
*11	11281	X	11281	-0-	-0-	-0-	10942	3	339	9	N	308	349	1			614

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

06	4830	X	4690	-0-	-140	-0-	4626	3	64	9	N	58					306
07	4991	X	4502	-0-	-489	-0-	4451	3	51	9	N	46					352
08	4960	X	4748	-0-	-212	-0-	4692	3	56	9	N	51	171	1			232
09	4770	X	4482	-0-	-288	-0-	4429	3	53	9	N	48					280
10	4867	X	4522	-0-	-345	-0-	4470	3	52	9	N	47					327
*11	4680	X	4164	-0-	-516	-0-	4105	3	59	9	N	54	182	1			199

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

06	1534	N	1534	-0-	-0-	-0-	1508	3	26	9	N	24					307
07	2113	N	2113	-0-	-0-	-0-	2110	3	3	9	N	3					310
08	1457	N	1066	-0-	-391	-0-	1055	3	11	9	N	10					320
09	0		1495	-0-	1495	1495	1471	3	24	9	N	22					342
10	0		1372	-0-	1372	2867	1348	3	24	9	N	22					364
11	0		1330	-0-	1330	4197	1301	3	29	9	N	26	184	1			206

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

06	4740	X	4371	-0-	-369	-0-	4287	3	84	9	N	76	188	1			373
07	4898	X	2180	-0-	-2718	-0-	2110	3	70	9	N	64					437
08	4712	X	4260	-0-	-452	-0-	4186	3	74	9	N	67	187	1			317
09	0		4117	-0-	4117	4117	4036	3	81	9	N	74					391
10	0		4143	-0-	4143	8260	4056	3	87	9	N	79					470
11	0		3913	-0-	3913	12173	3821	3	92	9	N	84	184	1			370

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7579	-0-	-191	-0-	7469	3	110	9	N	100					226
07	7967	X	7930	-0-	-37	-0-	7823	3	107	9	N	97	156	1			167
08	7872	X	7872	-0-	-0-	-0-	7769	3	103	9	N	94					261
09	0		5472	-0-	5472	5472	5400	3	72	9	N	65	184	1			142
10	0		7249	-0-	7249	12721	7171	3	78	9	N	71					213
11	0		8056	-0-	8056	20777	7947	3	109	9	N	99	182	1			130

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17363	X	17363	-0-	-0-	-0-	17161	3	202	9	N	184	178	1			373
07	21596	X	21596	-0-	-0-	-0-	21374	3	222	9	N	202	353	1			222
08	21228	X	21228	-0-	-0-	-0-	21005	3	223	9	N	203					425
09	0		20472	-0-	20472	20472	20248	3	224	9	N	204	187	1			442
10	0		20555	-0-	20555	41027	20309	3	246	9	N	224	368	1			298
11	0		19381	-0-	19381	60408	19160	3	221	9	N	201					499

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23098	X	23098	-0-	-0-	-0-	23069	3	29	9	N	26					931
07	24403	X	24403	-0-	-0-	-0-	23983	3	420	9	N	382	380	1			933
08	25002	X	25002	-0-	-0-	-0-	25002	3			N	-0-	178	1			755
09	22799	X	22799	-0-	-0-	-0-	22467	3	332	9	N	302					1057
10	23849	X	23849	-0-	-0-	-0-	23632	3	217	9	N	197	384	1			870
*11	21277	X	21277	-0-	-0-	-0-	20994	3	283	9	N	257	194	1			933

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	12799	-0-	-521	-0-	12531	3	268	9	N	244	181	1			455
07	13423	X	12960	-0-	-463	-0-	12699	3	261	9	N	237	188	1			504
08	13361	X	12983	-0-	-378	-0-	12760	3	223	9	N	203	374	1			333
09	12930	X	12375	-0-	-555	-0-	12122	3	253	9	N	230	366	1			197
10	13361	X	12529	-0-	-832	-0-	12245	3	284	9	N	258	190	1			265
*11	12810	X	11874	-0-	-936	-0-	11587	3	287	9	N	261	187	1			339

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					211
07	50	X	50	-0-	-0-	-0-	50	3			N	-0-					211
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					211
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					211
10	54	X	54	-0-	-0-	-0-	54	3			N	-0-					211
*11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
09	0		1438	-0-	1438	B	1438	1438	3			N	-0-					-0-
10	0		1466	-0-	1466	B	2904	1466	3			N	-0-					-0-
11	0		1326	-0-	1326	B	4230	1326	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3611	-0-	-49	B	-0-	3611	3			N	-0-					72
07	3782	X	3612	-0-	-170	B	-0-	3612	3			N	-0-					72
08	3782	X	3523	-0-	-259	B	-0-	3523	3			N	-0-					72
09	3660	X	3346	-0-	-314	B	-0-	3346	3			N	-0-					72
10	3782	X	3480	-0-	-302	B	-0-	3480	3			N	-0-					72
*11	3600	X	3242	-0-	-358	B	-0-	3242	3			N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		649	-0-	649	649	649	3			N	-0-					-0-
10	0		647	-0-	647	1296	647	3			N	-0-					-0-
11	0		658	-0-	658	1954	658	3			N	-0-					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3039	X	3039	-0-	-0-	-0-	3039	3			N	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
08	0		3110	-0-	3110	3110	3110	3			N	-0-					-0-
09	0		3014	-0-	3014	6124	3014	3			N	-0-					-0-
10	0		3117	-0-	3117	9241	3117	3			N	-0-					-0-
11	0		2992	-0-	2992	12233	2992	3			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					33
07	279	N	164	-0-	-115	-0-	164	2			N	-0-					33
08	279	N	241	-0-	-38	-0-	241	2			N	-0-					33
09	0		247	-0-	247	247	247	2			N	-0-					33
10	0		276	-0-	276	523	276	2			N	-0-					33
11	0		262	-0-	262	785	262	2			N	-0-					33

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

06		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1340	-0-	-40	-0-	1318	2	22	9	N	20					101
07	1426	N	1426	-0-	-0-	-0-	1394	2	32	9	N	29					130
08	1442	N	1442	-0-	-0-	-0-	1410	2	32	9	N	29					159
09	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					181
10	0		1436	-0-	1436	1436	1414	2	22	9	N	20					201
11	0		1378	-0-	1378	2814	1360	2	18	9	N	16					217

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	227	-0-	-133	-0-	30	1	197	2	N	-0-					50
07	310	N	228	-0-	-82	-0-	31	1	197	2	N	-0-					50
08	310	N	202	-0-	-108	-0-	31	1	171	2	N	-0-					50
09	0		213	-0-	213	213	30	1	183	2	N	-0-					50
10	0		196	-0-	196	409	31	1	165	2	N	-0-					50
11	0		20	-0-	20	429	20	2			N	-0-					50

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	517	2	13	9	N	12					94
07	529	N	529	-0-	-0-	-0-	514	2	15	9	N	14					108
08	523	N	523	-0-	-0-	-0-	511	2	12	9	N	11					119
09	0		309	-0-	309	309	289	2	20	9	N	18					137
*10	812	N	503	-0-	-309	-0-	495	2	8	9	N	7					144
*11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					144

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	0		513	-0-	513	513	513	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					62
07	1147	N	1147	-0-	-0-	-0-	1101	3	46	9	N	42					104
08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					104
09	0		1067	-0-	1067	1067	1067	3			N	-0-					104
10	0		1242	-0-	1242	2309	1187	3	55	9	N	50					154
11	0		1283	-0-	1283	3592	1283	3			N	-0-					154

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

06	630	N	183	-0-	-447	-0-	183	3			N	-0-					21
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					21
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					21
09	629	N	629	-0-	-0-	-0-	629	3			N	-0-					21
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	410	3			N	-0-					21

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0		357	-0-	357	357	357	2			N	-0-					-0-
11	0		373	-0-	373	730	373	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

06	300	N	273	-0-	-27	-0-	273	2			N	-0-					32
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					32
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					32
09	0		389	-0-	389	389	389	2			N	-0-					32
10	0		344	-0-	344	733	344	2			N	-0-					32
11	0		271	-0-	271	1004	271	2			N	-0-					32

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	0		1	-0-	1	16	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	16					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/29/2022 - WELL PLUGGED 09/29/22

PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1071	-0-	-99	-0-	1071	2			N	-0-					25
07	1209	N	1082	-0-	-127	-0-	1082	2			N	-0-					25
08	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					25
09	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					25
10	0		1036	-0-	1036	1036	1036	2			N	-0-					25
*11	2350	N	1314	-0-	-1036	-0-	1314	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					121
07	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					121
08	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					121
09	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					121
10	0		2801	-0-	2801	2801	2801	2			N	-0-					121
11	0		2399	-0-	2399	5200	2399	2			N	-0-					121

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3491	-0-	-439	-0-	3491	2			N	-0-					30
07	4061	X	3403	-0-	-658	-0-	3403	2			N	-0-					30
08	4061	X	3401	-0-	-660	-0-	3401	2			N	-0-					30
09	3870	X	3147	-0-	-723	-0-	3147	2			N	-0-					30
10	0		3148	-0-	3148	3148	3148	2			N	-0-					30
11	0		3244	-0-	3244	6392	3244	2			N	-0-					30

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5302	X	5302	-0-	-0-	-0-	5230	2	72	9	N	65					98
07	4407	X	4407	-0-	-0-	-0-	4357	2	50	9	N	45					143
08	2134	X	2134	-0-	-0-	-0-	2101	2	33	9	N	30	43	1			130
09	0		547	-0-	547	547	546	2	1	9	N	1	79	1			52
10	0		370	-0-	370	917	364	2	6	9	N	5					57
11	0		587	-0-	587	1504	581	2	6	9	N	5					62

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	20161	-0-	20161	20161	20161	2			N	-0-					13
07		14B2 EXT	11377	-0-	11377	31538	11377	2			N	-0-					13
08		14B2 EXT	823	-0-	823	32361	823	2			N	-0-					13
09		14B2 EXT	-0-	-0-	-0-	32361					N	-0-					13
10		0	1358	-0-	1358	33719	1358	2			N	-0-					13
11		0	1254	-0-	1254	34973	1254	2			N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
10		0	525	-0-	525	525	525	2			Y	-0-					-0-
11		0	496	-0-	496	1021	496	2			Y	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3277	-0-	-83	-0-	3224	2	53	9	N	48					70
07	3472	X	3294	-0-	-178	-0-	3294	2			N	-0-					70
08	3472	X	3423	-0-	-49	-0-	3287	2	136	9	N	124					194
09		0	3060	-0-	3060	3060	3057	2	3	9	N	3	184	1			13
10		0	3154	-0-	3154	6214	3107	2	47	9	N	43					56
11		0	3054	-0-	3054	9268	2941	2	113	9	N	103	59	1			100

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4483	X	4483	-0-	-0-	-0-	4307	2	176	9	N	160					179
07	4302	X	4302	-0-	-0-	-0-	4300	2	2	9	N	2	159	1			22
08	4483	X	4483	-0-	-0-	-0-	4341	2	142	9	N	129					151
09	4132	X	4132	-0-	-0-	-0-	4055	2	77	9	N	70					221
10		0	4184	-0-	4184	4184	4183	2	1	9	N	1	198	1			24
11		0	4250	-0-	4250	8434	4066	2	184	9	N	167	143	1			48

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
09		0	247	-0-	247	247	247	2			N	-0-					-0-
10		0	263	-0-	263	510	263	2			N	-0-					-0-
11		0	255	-0-	255	765	255	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	702	-0-	-138	-0-	692	2	10	9	N	9					52
07	877	N	877	-0-	-0-	-0-	874	2	3	9	N	3					55
08	1298	N	1298	-0-	-0-	-0-	1285	2	13	9	N	12					67
09		0	1032	-0-	1032	1032	1007	2	25	9	N	23					90
10		0	819	-0-	819	1851	811	2	8	9	N	7					97
11		0	860	-0-	860	2711	857	2	3	9	N	3					100

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4606	-0-	-14	-0-	4543	2	63	9	N	57	3	1			149
07	4933	X	4933	-0-	-0-	-0-	4899	2	34	9	N	31	11	1			169
08	4780	X	4780	-0-	-0-	-0-	4750	2	30	9	N	27	7	1			189
09	4620	X	4560	-0-	-60	-0-	4530	2	30	9	N	27	175	1			41
10	4929	X	3896	-0-	-1033	-0-	3855	2	41	9	N	37	11	1			67
11	0		2479	-0-	2479	2479	2460	2	19	9	N	17	6	1			78

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2953	-0-	-257	-0-	2953	2			N	-0-					41
07	3317	X	3091	-0-	-226	-0-	3091	2			N	-0-					41
08	3317	X	3152	-0-	-165	-0-	3134	2	18	9	N	16					57
09	3210	X	3024	-0-	-186	-0-	3012	2	12	9	N	11					68
10	0		3978	-0-	3978	3978	3964	2	14	9	N	13					81
11	0		4869	-0-	4869	8847	4852	2	17	9	N	15					96

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2245	-0-	-125	-0-	2230	2	15	9	N	14					150
07	2449	N	1963	-0-	-486	-0-	1949	2	14	9	N	13					163
08	2449	N	2074	-0-	-375	-0-	2066	2	8	9	N	7					170
09	2250	N	1701	-0-	-549	-0-	1698	2	3	9	N	3					173
10	0		1741	-0-	1741	1741	1738	2	3	9	N	3	148	1			28
11	0		1703	-0-	1703	3444	1703	2			N	-0-					28

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4019	X	4019	-0-	-0-	-0-	3927	2	92	9	N	84					230
07	4043	X	4043	-0-	-0-	-0-	4042	2	1	9	N	1					231
08	3962	X	3962	-0-	-0-	-0-	3961	2	1	9	N	1	100	1			132
09	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					132
10	0		3895	-0-	3895	3895	3892	2	3	9	N	3					135
11	0		3783	-0-	3783	7678	3747	2	36	9	N	33					168

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

06	5296 X	5296	-0-	-0-	-0-	5165	2	131	9	Y	119	147	1			100
07	5239 X	5239	-0-	-0-	-0-	5061	2	178	9	Y	162	159	1			103
08	5179 X	5179	-0-	-0-	-0-	5016	2	163	9	Y	148	173	1			78
09	0	5078	-0-	5078	5078	4911	2	167	9	Y	152	152	1			78
*10	10370 X	5292	-0-	-5078	-0-	5120	2	172	9	Y	156					234
*11	5010 X	4905	-0-	-105	-0-	4740	2	165	9	Y	150	326	1			58

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2263	N	1769	-0-	-494	-0-	1736	3	33	9	N	30					274
*01	1953	N	1414	-0-	-539	-0-	1392	3	22	9	N	20					294
*02	1709	N	1709	-0-	-0-	-0-	1654	3	55	9	N	50					344
*03	1647	N	1647	-0-	-0-	-0-	1596	3	51	9	N	46	194	1			196
*04	1865	N	1865	-0-	-0-	-0-	1799	3	66	9	N	60					256
*05	2291	N	2291	-0-	-0-	-0-	2269	3	22	9	N	20					276
*06	2149	N	2149	-0-	-0-	-0-	2121	3	28	9	N	25					301
*07	2304	N	2304	-0-	-0-	-0-	2186	3	118	9	N	107					408
*08	2136	N	2136	-0-	-0-	-0-	2095	3	41	9	N	37					445
*09	2118	N	2118	-0-	-0-	-0-	2094	3	24	9	N	22					467
*10	2228	N	2228	-0-	-0-	-0-	2138	3	90	9	N	82	195	1			354
*11	2278	N	2278	-0-	-0-	-0-	2235	3	43	9	N	39	174	1			219

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1302	N	1013	-0-	-289	-0-	974	3	39	9	N	35					292
*01	1370	N	1370	-0-	-0-	-0-	1340	3	30	9	N	27					319
*02	1179	N	1179	-0-	-0-	-0-	1168	3	11	9	N	10					329
*03	1132	N	1132	-0-	-0-	-0-	1081	3	51	9	N	46	190	1			185
*04	1278	N	1278	-0-	-0-	-0-	1249	3	29	9	N	26					211
*05	1529	N	1529	-0-	-0-	-0-	1505	3	24	9	N	22					233
*06	1377	N	1377	-0-	-0-	-0-	1349	3	28	9	N	25					258
*07	1447	N	1447	-0-	-0-	-0-	1417	3	30	9	N	27					285
*08	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	N	22					307
*09	951	N	951	-0-	-0-	-0-	937	3	14	9	N	13					320
*10	1577	N	1577	-0-	-0-	-0-	1509	3	68	9	N	62	195	1			187
*11	1543	N	1543	-0-	-0-	-0-	1493	3	50	9	N	45					232

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2					191
*01	248	N	48	-0-	-200	-0-	48	3			N	-0-					191
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*03	292	N	292	-0-	-0-	-0-	202	3	90	9	N	82					273
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-	180	1			93
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					93
*07	139	N	139	-0-	-0-	-0-	73	3	66	9	N	60					153
*08	279	X	121	-0-	-158	-0-	74	3	47	9	N	43					196
*09	270	X	213	-0-	-57	-0-	179	3	34	9	N	31					227
*10	254	X	254	-0-	-0-	-0-	200	3	54	9	N	49					276
*11	141	X	141	-0-	-0-	-0-	140	1	1	9	N	1					277

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1465	N	1465	-0-	-0-	-0-	1457	3	8	9	N	7					279
*01	1530	N	1530	-0-	-0-	-0-	1472	3	58	9	N	53					332
*02	1388	N	1388	-0-	-0-	-0-	1352	3	36	9	N	33					365
*03	1583	N	1583	-0-	-0-	-0-	1513	3	70	9	N	64	185	1			244
*04	1486	N	1486	-0-	-0-	-0-	1456	3	30	9	N	27					271
*05	1513	N	1513	-0-	-0-	-0-	1496	3	17	9	N	15					286
*06	1369	N	1369	-0-	-0-	-0-	1349	3	20	9	N	18					304
*07	1502	N	1502	-0-	-0-	-0-	1477	3	25	9	N	23					327
*08	1427	N	1427	-0-	-0-	-0-	1421	3	6	9	N	5					332
*09	1334	N	1334	-0-	-0-	-0-	1326	3	8	9	N	7					339
*10	1575	N	1575	-0-	-0-	-0-	1489	3	86	9	N	78					417
*11	1660	N	1660	-0-	-0-	-0-	1632	3	28	9	N	25	181	1			261

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2759	N	2571	-0-	-188	-0-	2571	3			N	-0-					205
*01	2728	N	2407	-0-	-321	-0-	2405	3	2	9	N	2					207
*02	2362	N	2362	-0-	-0-	-0-	2311	3	51	9	N	46					253
*03	2661	N	2661	-0-	-0-	-0-	2571	3	90	9	N	82	195	1			140
*04	2275	N	2275	-0-	-0-	-0-	2245	3	30	9	N	27					167
*05	2188	N	2188	-0-	-0-	-0-	2149	3	39	9	N	35					202
*06	1876	N	1876	-0-	-0-	-0-	1857	3	19	9	N	17					219
*07	1858	N	1858	-0-	-0-	-0-	1839	3	19	9	N	17					236
*08	1883	N	1883	-0-	-0-	-0-	1877	3	6	9	N	5					241
*09	1865	N	1865	-0-	-0-	-0-	1861	3	4	9	N	4					245
*10	2215	N	2215	-0-	-0-	-0-	2110	3	105	9	N	95	192	1			148
*11	2365	N	2365	-0-	-0-	-0-	2319	3	46	9	N	42					190

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					186
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					186
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					186
*03	26	N	26	-0-	-0-	-0-	26	1			N	-0-					186
*04	29	N	29	-0-	-0-	-0-	29	1			N	-0-					186
*05	32	N	32	-0-	-0-	-0-	32	1			N	-0-					186
*06	31	N	31	-0-	-0-	-0-	31	1			N	-0-					186
*07	30	N	30	-0-	-0-	-0-	30	1			N	-0-					186
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					186
*09	24	N	24	-0-	-0-	-0-	24	1			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	3					189
*11	25	N	25	-0-	-0-	-0-	17	1	8	3	N	-0-					189

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2281	N	2281	-0-	-0-	-0-	2259	3	22	9	N	20					339
*01	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7					346
*02	1865	N	1865	-0-	-0-	-0-	1863	3	2	9	N	2					348
*03	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-	150	1			198
*04	1801	N	1801	-0-	-0-	-0-	1795	3	6	9	N	5					203
*05	1816	N	1816	-0-	-0-	-0-	1810	3	6	9	N	5					208
*06	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					210
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					210
*08	1211	N	1211	-0-	-0-	-0-	1205	3	6	9	N	5					215
*09	1860	N	1860	-0-	-0-	-0-	1840	3	20	9	N	18					233
*10	1950	N	1950	-0-	-0-	-0-	1918	3	32	9	N	29					262
*11	1105	N	1105	-0-	-0-	-0-	135	1	970	3	N	-0-	1	7			261

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2108	N	1874	-0-	-234	-0-	1863	3	11	9	N	10					260
*01	1860	N	1747	-0-	-113	-0-	1738	3	9	9	N	8					268
*02	1611	N	1611	-0-	-0-	-0-	1608	3	3	9	N	3					271
*03	1960	N	1960	-0-	-0-	-0-	1953	3	7	9	N	6					277
*04	1816	N	1816	-0-	-0-	-0-	1804	3	12	9	N	11					288
*05	1991	N	1991	-0-	-0-	-0-	1983	3	8	9	N	7					295
*06	1938	N	1938	-0-	-0-	-0-	1934	3	4	9	N	4					299
*07	1833	N	1833	-0-	-0-	-0-	1829	3	4	9	N	4					303
*08	2167	N	2167	-0-	-0-	-0-	2163	3	4	9	N	4					307
*09	1950	N	1950	-0-	-0-	-0-	1948	3	2	9	N	2					309
*10	2008	N	2008	-0-	-0-	-0-	2007	3	1	9	N	1					310
*11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-	1	7			309

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2802	N	2802	-0-	-0-	-0-	2741	3	61	9	N	55					376
*01	2799	N	2799	-0-	-0-	-0-	2648	3	151	9	N	137	194	1			319
*02	2668	N	2668	-0-	-0-	-0-	2419	3	249	9	N	226					545
*03	2654	N	2654	-0-	-0-	-0-	2623	3	31	9	N	28	194	1			379
*04	2572	N	2572	-0-	-0-	-0-	2515	3	57	9	N	52					431
*05	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					431
*06	2482	N	2482	-0-	-0-	-0-	2471	3	11	9	N	10					441
*07	2673	N	2673	-0-	-0-	-0-	2544	3	129	9	N	117	190	1			368
*08	2473	N	2473	-0-	-0-	-0-	2434	3	39	9	N	35	79	1			324
*09	2455	N	2455	-0-	-0-	-0-	2409	3	46	9	N	42					366
*10	2600	N	2600	-0-	-0-	-0-	2556	3	44	9	N	40					406
*11	2604	N	2604	-0-	-0-	-0-	36	1	2494	3	N	67	192	1			281
							74	9									

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14973	X	10656	-0-	-4317	-0-	10325	3	331	9	N	301	193	1			570
*01	14880	X	11124	-0-	-3756	-0-	10985	3	139	9	N	126	198	1			498
*02	13300	X	10059	-0-	-3241	-0-	9847	3	212	9	N	193	192	1			499
*03	14725	X	11877	-0-	-2848	-0-	11851	3	26	9	N	24					523
*04	13260	X	10575	-0-	-2685	-0-	10445	3	130	9	N	118					641
*05	11036	X	10711	-0-	-325	-0-	10352	3	359	9	N	326	372	1			595
*06	10680	X	9947	-0-	-733	-0-	9947	3			N	-0-	114	1			481
*07	12524	X	12014	-0-	-510	-0-	11940	3	74	9	N	67					548
*08	14995	X	14995	-0-	-0-	-0-	14879	3	116	9	N	105	195	1			458
*09	12879	X	12879	-0-	-0-	-0-	12737	3	142	9	N	129					587
*10	10664	X	8765	-0-	-1899	-0-	8531	3	234	9	N	213	388	1			412
*11	11821	X	11821	-0-	-0-	-0-	11694	3	127	9	N	115	195	1			332

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14787	X	78	-0-	-14709	-0-	78	3			N	-0-					505
*01	14578	X	14578	-0-	-0-	-0-	14473	3	105	9	N	95					600
*02	14233	X	14233	-0-	-0-	-0-	14088	3	145	9	N	132					732
*03	13237	X	12127	-0-	-1110	-0-	12018	3	109	9	N	99	386	1			445
*04	10815	X	10815	-0-	-0-	-0-	10723	3	92	9	N	84					529
*05	14508	X	8898	-0-	-5610	-0-	8729	3	169	9	N	154	346	1			337
*06	14040	X	5610	-0-	-8430	-0-	5549	3	61	9	N	55	316	1			76
*07	14446	X	3196	-0-	-11250	-0-	2975	3	221	9	N	201	187	1			90
*08	11067	X	7203	-0-	-3864	-0-	7123	3	80	9	N	73					163
*09	9660	X	8328	-0-	-1332	-0-	8184	3	144	9	N	131					294
*10	8494	X	5807	-0-	-2687	-0-	5696	3	111	9	N	101	195	1			200
*11	6837	X	6837	-0-	-0-	-0-	6649	3	188	9	N	171					371

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	961	N	961	-0-	-0-	-0-	944	3	17	9	N	15					137
*01	926	N	926	-0-	-0-	-0-	906	3	20	9	N	18					155
*02	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					158
*03	998	N	998	-0-	-0-	-0-	979	3	19	9	N	17					175
*04	982	N	982	-0-	-0-	-0-	973	3	9	9	N	8					183
*05	842	N	842	-0-	-0-	-0-	818	3	24	9	N	22					205
*06	832	N	832	-0-	-0-	-0-	799	3	33	9	N	30					235
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					235
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					235
*09	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					237
*10	553	N	553	-0-	-0-	-0-	536	3	17	9	N	15					252
*11	3000	N	3803	-0-	803	803	3793	3	10	9	N	9					261

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8463	X	6299	-0-	-2164	-0-	6128	3	171	9	N	155	402	1			121
*01	8463	X	3774	-0-	-4689	-0-	3620	3	154	9	N	140					261
*02	7532	X	2012	-0-	-5520	-0-	1887	3	125	9	N	114					375
*03	8339	X	5887	-0-	-2452	-0-	5819	3	68	9	N	62	192	1			245
*04	6900	X	5689	-0-	-1211	-0-	5601	3	88	9	N	80					325
*05	7049	X	7049	-0-	-0-	-0-	6803	3	246	9	N	224	358	1			191
*06	7194	X	7194	-0-	-0-	-0-	7114	3	80	9	N	73	189	1			75
*07	8130	X	8130	-0-	-0-	-0-	8007	3	123	9	N	112					187
*08	8926	X	8926	-0-	-0-	-0-	8722	3	204	9	N	185	197	1			175
*09	8684	X	8684	-0-	-0-	-0-	8552	3	132	9	N	120					295
*10	8703	X	8703	-0-	-0-	-0-	8572	3	131	9	N	119	201	1			213
*11	9152	X	9152	-0-	-0-	-0-	9030	3	122	9	N	111	177	1			147

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					210
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					210
08	806	N	444	-0-	-362	-0-	444	2			N	-0-					210
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					210
10	0		1076	-0-	1076	1076	1076	2			N	-0-					210
11	0		12	-0-	12	1088	12	2			N	-0-					210

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6673	-0-	-857	-0-	6532	2	141	9	N	128	190	1			60
07	7781	X	6900	-0-	-881	-0-	6586	2	314	9	N	285	158	1			187
08	7409	X	6192	-0-	-1217	-0-	6192	2			N	-0-					187
09	0		6294	-0-	6294	6294	6200	2	94	9	N	85	187	1			85
10	0		6241	-0-	6241	12535	6105	2	136	9	N	124	174	1			35
11	0		6361	-0-	6361	18896	6216	2	145	9	N	132					167

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19449	X	19449	-0-	-0-	-0-	18871	2	578	9	N	525	375	1			258
07	20033	X	20033	-0-	-0-	-0-	19443	2	590	9	N	536	706	1			88
08	19930	X	19930	-0-	-0-	-0-	19360	2	570	9	N	518	544	1			62
09	0		19219	-0-	19219	19219	18660	2	559	9	N	508	355	1			215
10	0		19861	-0-	19861	39080	19272	2	589	9	N	535	573	1			177
11	0		19179	-0-	19179	58259	18598	2	581	9	N	528	565	1			140

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5451	X	5451	-0-	-0-	-0-	5311	2	140	9	Y	127					176
07	5750	X	5750	-0-	-0-	-0-	5600	2	150	9	Y	136	159	1			153
08	5543	X	5543	-0-	-0-	-0-	5400	2	143	9	Y	130	149	1			134
09	0		4166	-0-	4166	4166	4041	2	125	9	Y	114	171	1			77
10	0		4394	-0-	4394	8560	17	1	4255	2	Y	111					188
							122	9									
11	0		4044	-0-	4044	12604	64	1	3868	2	Y	102	161	1			129
							112	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3976	X	3976	-0-	-0-	-0-	1016	1	2849	2	Y	101					193
							111	9									
07	4143	X	4143	-0-	-0-	-0-	1054	1	2993	2	Y	87	168	1			112
							96	9									
08	4074	X	4074	-0-	-0-	-0-	1031	1	2948	2	Y	86					198
							95	9									
09	0		3742	-0-	3742	3742	999	1	2665	2	Y	71	215	1			54
							78	9									
10	0		4323	-0-	4323	8065	1384	1	2836	2	Y	94	42	1			106
							103	9									
11	0		5111	-0-	5111	13176	2010	1	2993	2	Y	98					204
							108	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2279	X	2279	-0-	-0-	-0-	2204	2	75	9	Y	68	161	1			35
07	3007	X	2503	-0-	-504	-0-	2337	2	166	9	Y	151	171	1			15
08	3007	X	2474	-0-	-533	-0-	2372	2	102	9	Y	93					108
09	0		2297	-0-	2297	2297	2231	2	66	9	Y	60	138	1			30
10	0		2303	-0-	2303	4600	48	1	2104	2	Y	137	139	1			28
							151	9									
11	0		2126	-0-	2126	6726	139	1	1847	2	Y	127					155
							140	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3486	X	3486	-0-	-0-	-0-	3427	2	59	9	Y	54					196
07	3653	X	3653	-0-	-0-	-0-	4	1	3562	2	Y	79	186	1			89
							87	9									
08	3737	X	3737	-0-	-0-	-0-	3647	2	90	9	Y	82					171
09	0		3486	-0-	3486	3486	3402	2	84	9	Y	76	166	1			81
10	0		3606	-0-	3606	7092	3505	2	101	9	Y	92					173
11	0		3462	-0-	3462	10554	27	1	3332	2	Y	94	181	1			86
							103	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					55
07	1736	N	1563	-0-	-173	-0-	1563	2			Y	-0-					55
08	1674	N	1524	-0-	-150	-0-	1524	2			Y	-0-					55
09	0		1415	-0-	1415	1415	1415	2			Y	-0-					55
10	0		1497	-0-	1497	2912	1497	2			Y	-0-					55
11	0		1431	-0-	1431	4343	1431	2			Y	-0-					55

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3524	-0-	-1216	-0-	3449	2	75	9	N	68	1	8			100
07	4898	X	2767	-0-	-2131	-0-	2697	2	70	9	N	64					164
08	4898	X	4423	-0-	-475	-0-	4265	2	158	9	N	144	172	1			136
09	0		4378	-0-	4378	4378	4192	2	186	9	N	169	159	1	2	8	144
10	0		4330	-0-	4330	8708	4147	2	183	9	N	166	160	1			150
11	0		4032	-0-	4032	12740	3835	2	197	9	N	179	162	1			167

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	X	2161	-0-	-0-	-0-	1058	1	766	2	Y	306	346	1			92
							337	9									
07	2158	X	2158	-0-	-0-	-0-	1282	1	623	2	Y	230					322
							253	9									
08	3469	X	3469	-0-	-0-	-0-	1887	1	1154	2	Y	389	517	1			194
							428	9									
09	3000	N	3949	-0-	949	949	2023	1	1216	2	Y	645	690	1			149
							710	9									
10	0		4087	-0-	4087	5036	2086	1	1299	2	Y	638	520	1			267
							702	9									
11	0		3571	-0-	3571	8607	2023	1	1066	2	Y	438	524	1			181
							482	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2853	X	2853	-0-	-0-	-0-	480	1	2184	2	Y	172	170	1	2	8	60
							189	9									
07	3252	X	3252	-0-	-0-	-0-	496	1	2565	2	Y	174	167	1	1	8	66
							191	9									
08	3326	X	3326	-0-	-0-	-0-	496	1	2634	2	Y	178	169	1	1	8	74
							196	9									
09	0		3286	-0-	3286	3286	480	1	2619	2	Y	170					244
							187	9									
10	0		3250	-0-	3250	6536	496	1	2555	2	Y	181	328	1	1	8	96
							199	9									
11	0		2936	-0-	2936	9472	480	1	2274	2	Y	165	166	1	1	8	94
							182	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3351	-0-	-1029	-0-	3165	2	186	9	N	169	169	1	2	8	204
07	4526	X	3106	-0-	-1420	-0-	2917	2	189	9	N	172	180	1	1	8	195
08	4526	X	3080	-0-	-1446	-0-	2882	2	198	9	N	180	159	1	1	8	215
09	0		1139	-0-	1139	1139	1082	2	57	9	N	52	169	1			98
10	0		4022	-0-	4022	5161	3774	2	248	9	N	225	174	1	1	8	148
11	0		2932	-0-	2932	8093	2714	2	218	9	N	198	175	1	1	8	170

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5059	X	5059	-0-	-0-	-0-	424	1	4383	2	Y	229	169	1	2	8	261
							252	9									
07	5347	X	5347	-0-	-0-	-0-	496	1	4606	2	Y	223	342	1	1	8	141
							245	9									
08	4867	X	4286	-0-	-581	-0-	434	1	3645	2	Y	188	173	1	1	8	155
							207	9									
09	0		3813	-0-	3813	3813	409	1	3237	2	Y	152	168	1			139
							167	9									
10	0		4881	-0-	4881	8694	496	1	4129	2	Y	233	174	1	1	8	197
							256	9									
11	0		4254	-0-	4254	12948	439	1	3580	2	Y	214	355	1	1	8	55
							235	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5364	-0-	-1116	-0-	5027	2	337	9	N	306	295	1	14	8	170
07	6696	X	3928	-0-	-2768	-0-	3588	2	340	9	N	309	325	1	6	8	148
08	12132	X	12132	-0-	-0-	-0-	11780	2	352	9	N	320	353	1	6	8	109
09	0		5835	-0-	5835	5835	5490	2	345	9	N	314	342	1			81
10	0		6986	-0-	6986	12821	1008	1	5613	2	N	332	320	1	6	8	87
							365	9									
11	0		4223	-0-	4223	17044	3946	2	277	9	N	252	161	1	5	8	173

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5741	X	5741	-0-	-0-	-0-	5265	2	476	9	N	433	343	1	4	8	237
07	6109	X	6109	-0-	-0-	-0-	5627	2	482	9	N	438	508	1	2	8	165
08	5601	X	5601	-0-	-0-	-0-	5169	2	432	9	N	393	333	1	2	8	223
09	0		4833	-0-	4833	4833	4428	2	405	9	N	368	331	1			260
10	0		2937	-0-	2937	7770	2798	2	139	9	N	126	1	8			385
11	0		4716	-0-	4716	12486	4280	2	436	9	N	396	719	1	1	8	61

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4589	-0-	-511	-0-	300	1	4003	2	N	260	221	1	4	8	119
							286	9									
07	5301	X	3139	-0-	-2162	-0-	310	1	2564	2	N	241	173	1	2	8	185
							265	9									
08	6210	X	6210	-0-	-0-	-0-	310	1	5666	2	N	213	349	1	1	8	48
							234	9									
09	0		4167	-0-	4167	4167	300	1	3622	2	N	223	162	1			109
							245	9									
10	0		5561	-0-	5561	9728	1075	1	4202	2	N	258	165	1	1	8	201
							284	9									
11	0		4359	-0-	4359	14087	300	1	3762	2	N	270	327	1	1	8	143
							297	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2536	-0-	-554	-0-	150	1	2235	2	N	137	167	1	3	8	126
							151	9									
07	3224	X	2039	-0-	-1185	-0-	155	1	1726	2	N	144	166	1	1	8	103
							158	9									
08	5588	X	5588	-0-	-0-	-0-	155	1	5244	2	N	172	148	1	1	8	126
							189	9									
09	0		2498	-0-	2498	2498	150	1	2214	2	N	122	153	1			95
							134	9									
10	0		3296	-0-	3296	5794	155	1	2934	2	N	188	165	1	1	8	117
							207	9									
11	0		2865	-0-	2865	8659	150	1	2528	2	N	170	160	1	1	8	126
							187	9									

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					3036
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					3036
08	589	N	557	-0-	-32	-0-	505	2	52	9	N	47					3083
09	0		709	-0-	709	709	709	2			N	-0-					3083
10	0		497	-0-	497	1206	497	2			N	-0-					3083
11	0		673	-0-	673	1879	673	2			N	-0-					3083

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959

TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3505	X	3505	-0-	-0-	-0-	3457	2	48	9	Y	44	35	1	135
07	3472	X	3195	-0-	-277	-0-	3156	2	39	9	Y	35	41	1	129
08	3472	X	3139	-0-	-333	-0-	17	1	3045	2	Y	70	59	1	140
							77	9							
09	0		3052	-0-	3052	3052	19	1	2964	2	Y	63	56	1	147
							69	9							
10	0		3205	-0-	3205	6257	39	1	3037	2	Y	117	109	1	155
							129	9							
11	0		2851	-0-	2851	9108	33	1	2715	2	Y	94	106	1	143
							103	9							

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2340	X	1925	-0-	-415	-0-	272	1	1508	2	Y	132	194	1	109
							145	9							
07	2325	X	1979	-0-	-346	-0-	286	1	1527	2	Y	151	176	1	84
							166	9							
08	2325	X	1947	-0-	-378	-0-	281	1	1490	2	Y	160	7	1	237
							176	9							
09	2250	X	1843	-0-	-407	-0-	279	1	1472	2	Y	84	189	1	132
							92	9							
10	0		2041	-0-	2041	2041	315	1	1525	2	Y	183	182	1	133
							201	9							
11	0		2310	-0-	2310	4351	363	1	1773	2	Y	158	8	1	283
							174	9							

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1740	X	1656	-0-	-84	-0-	246	1	1356	2	Y	49	5	1	182
							54	9							
07	1767	X	1680	-0-	-87	-0-	260	1	1386	2	Y	31	3	1	210
							34	9							
08	1767	X	1730	-0-	-37	-0-	266	1	1411	2	Y	48	6	1	252
							53	9							
09	0		1506	-0-	1506	1506	233	1	1232	2	Y	37	6	1	283
							41	9							
10	0		1688	-0-	1688	3194	279	1	1353	2	Y	51	194	1	140
							56	9							
11	0		1606	-0-	1606	4800	266	1	1299	2	Y	37	6	1	171
							41	9							

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1881	X	1881	-0-	-0-	-0-	1587	2	294	9	Y	267	202	1	147
07	1906	X	1906	-0-	-0-	-0-	1676	2	230	9	Y	209	252	1	104
08	1890	X	1890	-0-	-0-	-0-	50	1	1569	2	Y	246	236	1	114
							271	9							
09	0		2029	-0-	2029	2029	34	1	1500	2	Y	450	260	1	304
							495	9							
10	0		1943	-0-	1943	3972	97	1	1557	2	Y	263	269	1	298
							289	9							
11	0		1801	-0-	1801	5773	103	1	1417	2	Y	255	221	1	332
							281	9							

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2109	-0-	-21	-0-	295	1	1634	2	Y	164	134	1			101
							180	9									
07	2173	X	2173	-0-	-0-	-0-	309	1	1647	2	Y	197	234	1			64
							217	9									
08	2491	X	2491	-0-	-0-	-0-	361	1	1914	2	Y	196	187	1			73
							216	9									
09	0		2295	-0-	2295	2295	336	1	1771	2	Y	171	170	1			74
							188	9									
10	0		2028	-0-	2028	4323	306	1	1489	2	Y	212	220	1			66
							233	9									
11	0		1840	-0-	1840	6163	277	1	1353	2	Y	191	176	1			81
							210	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2573	-0-	-997	-0-	387	1	2150	2	Y	33	8	1			86
							36	9									
07	3286	X	2207	-0-	-1079	-0-	344	1	1854	2	Y	8	4	1			90
							9	9									
08	2976	X	2955	-0-	-21	-0-	461	1	2442	2	Y	47	11	1			126
							52	9									
09	0		2365	-0-	2365	2365	375	1	1968	2	Y	20	10	1			136
							22	9									
10	0		2465	-0-	2465	4830	414	1	2012	2	Y	35	92	1			79
							39	9									
11	0		2554	-0-	2554	7384	425	1	2073	2	Y	51	10	1			120
							56	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3222	-0-	-258	-0-	2919	2	303	9	Y	275	247	1			185
07	3565	X	3260	-0-	-305	-0-	2920	2	340	9	Y	309	304	1			190
08	3534	X	3225	-0-	-309	-0-	72	1	2809	2	Y	313	334	1			169
							344	9									
09	0		3060	-0-	3060	3060	52	1	2745	2	Y	239	227	1			181
							263	9									
10	0		3228	-0-	3228	6288	47	1	2915	2	Y	242	268	1			155
							266	9									
11	0		2060	-0-	2060	8348	61	1	1833	2	Y	151	178	1			128
							166	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4003	-0-	-287	-0-	585	1	3243	2	Y	159	113	1			83
							175	9									
07	4433	X	4142	-0-	-291	-0-	628	1	3348	2	Y	151	187	1			47
							166	9									
08	4244	X	4244	-0-	-0-	-0-	640	1	3395	2	Y	190	163	1			74
							209	9									
09	0		3907	-0-	3907	3907	590	1	3116	2	Y	183	196	1			61
							201	9									
10	0		3657	-0-	3657	7564	593	1	2884	2	Y	164	188	1			37
							180	9									
11	0		3694	-0-	3694	11258	602	1	2945	2	Y	134	130	1			41
							147	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*02	14B2 EXT		3053	-0-	3053	3053	3053	3			N	-0-					121
*03	14B2 EXT		484	-0-	484	3537	484	3			N	-0-					121
*04	14B2 EXT		-0-	-0-	-0-	3537					N	-0-					121
*05	14B2 EXT		-0-	-0-	-0-	3537					N	-0-					121
*06	14B2 EXT		-0-	-0-	-0-	3537					N	-0-					121
*07	4510	X	973	-0-	-3537	-0-	952	3	21	9	N	19					140
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*09	59	X	59	-0-	-0-	-0-	15	1	44	9	N	40					180
*10	112	X	112	-0-	-0-	-0-	1	1	111	9	N	101					281
*11	299	X	299	-0-	-0-	-0-	76	1	124	3	N	90	184	1			187
							99	9									

PRESIDIO PETROLEUM LLC 676084
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

06	2940	X	2573	-0-	-367	-0-	2552	2	21	9	N	19	184	1			245
07	2945	X	503	-0-	-2442	-0-	503	2			N	-0-					245
08	2945	X	682	-0-	-2263	-0-	682	2			N	-0-					245
09	2700	X	229	-0-	-2471	-0-	229	2			N	-0-					245
10	0		177	-0-	177	177	177	2			N	-0-					245
11	0		279	-0-	279	456	279	2			N	-0-					245

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

06	1080	N	1015	-0-	-65	-0-	976	2	39	9	N	35	177	1			123
07	2263	N	1	-0-	-2262	-0-	1	2			N	-0-					123
08	1054	N	685	-0-	-369	-0-	685	2			N	-0-					123
09	1546	N	1546	-0-	-0-	-0-	1489	2	57	9	N	52					175
10	0		1818	-0-	1818	1818	1746	2	72	9	N	65					240
11	0		1315	-0-	1315	3133	1223	2	92	9	N	84	182	1			142

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

06	6630	X	5971	-0-	-659	-0-	360	1	5112	2	N	454	554	1			176
							499	9									
07	6727	X	6437	-0-	-290	-0-	372	1	5516	2	N	499	549	1			126
							549	9									
08	6634	X	6035	-0-	-599	-0-	372	1	5166	2	N	452	371	1			207
							497	9									
09	6503	X	6503	-0-	-0-	-0-	360	1	5653	2	N	445	560	1			92
							490	9									
10	0		6103	-0-	6103	6103	372	1	5181	2	N	500	377	1			215
							550	9									
11	0		5745	-0-	5745	11848	360	1	4838	2	N	497	542	1			170
							547	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

06	6690	X	6256	-0-	-434	-0-	1044	1	4991	2	N	201	188	1			109
							221	9									
07	6913	X	1606	-0-	-5307	-0-	1079	1	482	2	N	41					150
							45	9									
08	6913	X	1130	-0-	-5783	-0-	1079	1	51	9	N	46					196
09	6690	X	5276	-0-	-1414	-0-	1044	1	4108	2	N	113	186	1			123
							124	9									
10	0		4763	-0-	4763	4763	1079	1	3550	2	N	122	176	1			69
							134	9									
11	0		4830	-0-	4830	9593	1044	1	3595	2	N	174	195	1			48
							191	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	N	1807	-0-	-0-	-0-	677	1	1006	2	N	113	174	1			82
							124	9									
07	1500	N	1500	-0-	-0-	-0-	699	1	614	2	N	170	181	1			71
							187	9									
08	1711	N	1711	-0-	-0-	-0-	699	1	796	2	N	196	182	1			85
							216	9									
09	1440	N	1109	-0-	-331	-0-	887	2	222	9	N	202	169	1			118
10	0		1684	-0-	1684	1684	522	1	962	2	N	182	175	1			125
							200	9									
11	0		2382	-0-	2382	4066	1044	1	1129	2	N	190	180	1			135
							209	9									

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	4224	-0-	-1776	-0-	4124	2	100	9	N	91	185	1			48
07	6634	X	5198	-0-	-1436	-0-	5092	2	106	9	N	96					144
08	6634	X	4361	-0-	-2273	-0-	4256	2	105	9	N	95	171	1			68
09	6420	X	1494	-0-	-4926	-0-	54	1	1426	2	N	13					81
							14	9									
10	0		11557	-0-	11557	11557	335	1	11027	2	N	177	192	1			66
							195	9									
*11	21176	X	9619	-0-	-11557	-0-	324	1	9112	2	N	166	196	1			36
							183	9									

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0-	-0-	2002	2	175	9	N	159	188	1			230
07	2232	N	2176	-0-	-56	-0-	1992	2	184	9	N	167	187	1			210
08	2537	N	2537	-0-	-0-	-0-	2304	2	233	9	N	212	189	1			233
09	2190	N	2149	-0-	-41	-0-	1940	2	209	9	N	190	192	1			231
10	0		2132	-0-	2132	2132	1914	2	218	9	N	198	189	1			240
11	0		2394	-0-	2394	4526	2167	2	227	9	N	206	190	1			256

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5645	-0-	-1045	-0-	684	1	4562	2	N	363	358	1			189
							399	9									
07	6913	X	4679	-0-	-2234	-0-	707	1	3602	2	N	336	177	1			348
							370	9									
08	6913	X	5265	-0-	-1648	-0-	707	1	4150	2	N	371	555	1			164
							408	9									
09	6690	X	684	-0-	-6006	-0-	684	1			N	-0-					164
10	0		6636	-0-	6636	6636	707	1	5521	2	N	371	359	1			176
							408	9									
11	0		6016	-0-	6016	12652	684	1	4869	2	N	421	379	1			218
							463	9									

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4509	X	4509	-0-	-0-	-0-	1044	1	3150	2	Y	286	285	1			186
							315	9									
07	4093	X	4093	-0-	-0-	-0-	1079	1	2716	2	Y	271	280	1			177
							298	9									
08	3844	X	2648	-0-	-1196	-0-	1079	1	1254	2	Y	286	382	1			81
							315	9									
09	3720	X	3044	-0-	-676	-0-	1044	1	1703	2	Y	270	284	1			67
							297	9									
10	0		2977	-0-	2977	2977	1079	1	1538	2	Y	327	290	1			104
							360	9									
11	0		3473	-0-	3473	6450	1044	1	2122	2	Y	279	285	1			98
							307	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2961	-0-	-759	-0-	1462	1	1370	2	N	117	167	1			31
							129	9									
07	4599	X	4599	-0-	-0-	-0-	1510	1	2916	2	N	157	89	1			99
							173	9									
08	4517	X	4517	-0-	-0-	-0-	1510	1	2857	2	N	136	172	1			63
							150	9									
09	4200	X	4200	-0-	-0-	-0-	1462	1	2547	2	N	174	180	1			57
							191	9									
10	0		4357	-0-	4357	4357	1510	1	2672	2	N	159	169	1			47
							175	9									
11	0		2625	-0-	2625	6982	324	1	2103	2	N	180	182	1			45
							198	9									

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3229	-0-	-71	-0-	490	1	2533	2	N	187	187	1			229
							206	9									
07	3410	X	3122	-0-	-288	-0-	506	1	2418	2	N	180	185	1			224
							198	9									
08	3410	X	3150	-0-	-260	-0-	506	1	2437	2	N	188	371	1			41
							207	9									
09	3240	X	2974	-0-	-266	-0-	490	1	2307	2	N	161	176	1			26
							177	9									
10	0		3122	-0-	3122	3122	506	1	2417	2	N	181	184	1			23
							199	9									
11	0		2928	-0-	2928	6050	490	1	2222	2	N	196	188	1			31
							216	9									

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2377	N	2377	-0-	-0-	-0-	1044	1	1047	2	N	260	259	1			169
							286	9									
07	2299	N	2299	-0-	-0-	-0-	1079	1	948	2	N	247	255	1			161
							272	9									
08	2251	N	2251	-0-	-0-	-0-	1079	1	885	2	N	261	348	1			74
							287	9									
09	2231	N	2231	-0-	-0-	-0-	1044	1	919	2	N	244	258	1			60
							268	9									
10	0		2054	-0-	2054	2054	936	1	802	2	N	287	256	1			91
							316	9									
11	0		1571	-0-	1571	3625	850	1	442	2	N	254	255	1			90
							279	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2433	N	2433	-0-	-0-	-0-	2327	2	106	9	N	96	188	1			138
07	2356	N	2169	-0-	-187	-0-	2084	2	85	9	N	77					215
08	2666	N	2038	-0-	-628	-0-	1961	2	77	9	N	70	172	1			113
09	2430	N	2086	-0-	-344	-0-	2020	2	66	9	N	60					173
10	2170	N	295	-0-	-1875	-0-	295	2			N	-0-					173
11	1980	N	200	-0-	-1780	-0-	200	2			N	-0-					173

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	324 136	1 9	866	2	N	124	173	1			178
07	1550	N	1385	-0-	-165	-0-	335 136	1 9	914	2	N	124	182	1			120
08	1488	N	1382	-0-	-106	-0-	335 140	1 9	907	2	N	127	175	1			72
09	1320	N	1313	-0-	-7	-0-	324 141	1 9	848	2	N	128					200
10	0		1227	-0-	1227	1227	335 123	1 9	769	2	N	112	182	1			130
11	0		1164	-0-	1164	2391	324 140	1 9	700	2	N	127	179	1			78

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5886	X	5886	-0-	-0-	-0-	969 260	1 9	4657	2	N	236	374	1			87
07	6489	X	6489	-0-	-0-	-0-	1061 315	1 9	5113	2	N	286	192	1			181
08	6975	X	6975	-0-	-0-	-0-	1079 300	1 9	5596	2	N	273	190	1			264
09	6820	X	6820	-0-	-0-	-0-	1044 175	1 9	5601	2	N	159	184	1			239
10	0		6986	-0-	6986	6986	1079 125	1 9	5782	2	N	114	198	1			155
11	0		6845	-0-	6845	13831	1044 384	1 9	5417	2	N	349	181	1			323

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4387	-0-	-263	-0-	4347	2	40	9	N	36					104
07	4805	X	4399	-0-	-406	-0-	4365	2	34	9	N	31					135
08	4619	X	4386	-0-	-233	-0-	4347	2	39	9	N	35					170
09	0		4201	-0-	4201	4201	4159	2	42	9	N	38					208
10	0		4182	-0-	4182	8383	4143	2	39	9	N	35	166	1			77
11	0		3983	-0-	3983	12366	3933	2	50	9	N	45					122

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	355	-0-	-95	-0-	355	2			N	-0-					12
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					12
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					12
09	0		308	-0-	308	308	308	2			N	-0-					12
10	0		277	-0-	277	585	277	2			N	-0-					12
11	0		179	-0-	179	764	179	2			N	-0-					12

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	944	2	3	9	N	3					165
07	955	N	955	-0-	-0-	-0-	941	2	14	9	N	13					178
08	966	N	966	-0-	-0-	-0-	962	2	4	9	N	4					182
09	0		899	-0-	899	899	899	2			N	-0-					182
10	0		949	-0-	949	1848	948	2	1	9	N	1					183
11	0		923	-0-	923	2771	912	2	11	9	N	10					193

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7397	X	7397	-0-	-0-	-0-	6717	2	680	9	N	618	544	1			297
07	7500	X	7500	-0-	-0-	-0-	6803	2	697	9	N	634	706	1			225
08	7530	X	7530	-0-	-0-	-0-	6827	2	703	9	N	639	746	1			118
09	0		7337	-0-	7337	7337	6609	2	728	9	N	662	517	1			263
10	0		7437	-0-	7437	14774	6703	2	734	9	N	667	758	1			172
11	0		7075	-0-	7075	21849	6159	2	916	9	N	833	758	1			247

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4406	-0-	-664	-0-	4365	2	41	9	N	37					152
07	5239	X	4848	-0-	-391	-0-	4803	2	45	9	N	41					193
08	5239	X	4439	-0-	-800	-0-	4406	2	33	9	N	30	163	1			60
09	0		4779	-0-	4779	4779	4732	2	47	9	N	43					103
10	0		4948	-0-	4948	9727	4904	2	44	9	N	40					143
11	0		4704	-0-	4704	14431	4628	2	76	9	N	69					212

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14370	X	10786	-0-	-3584	-0-	10417	2	369	9	N	335	375	1			130
07	14756	X	13077	-0-	-1679	-0-	12682	2	395	9	N	359	354	1			135
08	14756	X	14335	-0-	-421	-0-	13877	2	458	9	N	416	356	1			195
09	13890	X	11978	-0-	-1912	-0-	11573	2	405	9	N	368	330	1			233
10	13826	X	8830	-0-	-4996	-0-	8532	2	298	9	N	271	357	1			147
*11	14251	X	14251	-0-	-0-	-0-	13764	2	487	9	N	443	345	1			245

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

06	0	N	-0-	-0-	-0-	-0-					N	61					213
07	0	N	-0-	-0-	-0-	-0-					N	35	173	1			75
08	0	N	-0-	-0-	-0-	-0-					N	58					133
09	0	N	-0-	-0-	-0-	-0-					N	60					193
10	0	N	-0-	-0-	-0-	-0-					N	69	170	1			92
11	0	N	-0-	-0-	-0-	-0-					N	58					150

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

06	6173	X	6173	-0-	-0-	-0-	5922	2	251	9	N	228	182	1			108
07	5586	X	5586	-0-	-0-	-0-	5359	2	227	9	N	206	176	1			138
08	5818	X	5818	-0-	-0-	-0-	5619	2	199	9	N	181	174	1			145
09	3371	X	3371	-0-	-0-	-0-	3233	2	138	9	N	125	168	1			102
10	0		4660	-0-	4660	4660	4440	2	220	9	N	200	177	1			125
*11	11120	X	6460	-0-	-4660	-0-	6221	2	239	9	N	217	184	1			158

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

06	7177	X	7177	-0-	-0-	-0-	7034	2	143	9	N	130					240
07	7279	X	7279	-0-	-0-	-0-	7150	2	129	9	N	117	189	1			168
08	7384	X	7384	-0-	-0-	-0-	7255	2	129	9	N	117	167	1			118
09	7145	X	7145	-0-	-0-	-0-	7003	2	142	9	N	129	177	1			70
10	7037	X	7037	-0-	-0-	-0-	6894	2	143	9	N	130					200
*11	6859	X	6859	-0-	-0-	-0-	6725	2	134	9	N	122	177	1			145

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

06	4620	X	4438	-0-	-182	-0-	4250	2	188	9	N	171	180	1			193
07	4743	X	4502	-0-	-241	-0-	4313	2	189	9	N	172	192	1			173
08	4743	X	4458	-0-	-285	-0-	4261	2	197	9	N	179	172	1			180
09	0		4277	-0-	4277	4277	4077	2	200	9	N	182	172	1			190
10	0		4559	-0-	4559	8836	4148	2	411	9	N	374	354	1			210
11	0		4074	-0-	4074	12910	4037	2	37	9	N	34	197	1			47

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	56					298
07	0	N	-0-	-0-	-0-	-0-					N	29					327
08	82	N	82	-0-	-0-	-0-	24	2	58	9	N	53					380
09	0		527	-0-	527	527	473	2	54	9	N	49	188	1			241
10	0		785	-0-	785	1312	727	2	58	9	N	53	185	1			109
11	0		794	-0-	794	2106	733	2	61	9	N	55					164

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	46					334
07	2108	N	1641	-0-	-467	-0-	1582	2	59	9	N	54	176	1			212
08	2108	N	1303	-0-	-805	-0-	1237	2	66	9	N	60	178	1			94
09	0		-0-	-0-	-0-	-0-					N	7					101
10	0		143	-0-	143	143	93	2	50	9	N	45					146
11	0		-0-	-0-	-0-	143					N	91					237

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	-0-	-0-	-2610	-0-					N	67					204
07	3317	X	848	-0-	-2469	-0-	823	2	25	9	N	23	192	1			35
08	3317	X	2573	-0-	-744	-0-	2410	2	163	9	N	148					183
09	0		2394	-0-	2394	2394	2319	2	75	9	N	68					251
10	0		2151	-0-	2151	4545	2048	2	103	9	N	94	163	1			182
11	0		1834	-0-	1834	6379	1739	2	95	9	N	86					268

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	4	341	1			274
07	1147	N	-0-	-0-	-1147	-0-					N	239					513
08	527	N	-0-	-0-	-527	-0-					N	379	568	1			324
09	0		-0-	-0-	-0-	-0-					N	311	335	1			300
10	0		-0-	-0-	-0-	-0-					N	301	178	1			423
11	0		-0-	-0-	-0-	-0-					N	22					445

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	-0-	-0-	-3210	-0-					N	236	174	1			301
07	2883	X	2226	-0-	-657	-0-	1965	2	261	9	N	237					538
08	2883	X	2564	-0-	-319	-0-	2290	2	274	9	N	249	356	1			431
09	0		2863	-0-	2863	2863	2613	2	250	9	N	227	185	1			473
10	0		2807	-0-	2807	5670	2567	2	240	9	N	218	169	1			522
11	0		2523	-0-	2523	8193	2299	2	224	9	N	204	348	1			378

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	-0-	-0-	-2580	-0-					N	1					216
07	3737	X	3737	-0-	-0-	-0-	3736	2	1	9	N	1					217
08	3998	X	3998	-0-	-0-	-0-	3996	2	2	9	N	2					219
09	0		3689	-0-	3689	3689	3687	2	2	9	N	2					221
10	0		1442	-0-	1442	5131	1441	2	1	9	N	1					222
11	0		2832	-0-	2832	7963	2832	2			N	-0-					222

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	64	167	1			189
07	948	N	948	-0-	-0-	-0-	879	2	69	9	N	63					252
08	2108	N	-0-	-0-	-2108	-0-					N	43	190	1			105
09	0		-0-	-0-	-0-	-0-					N	63					168
10	0		261	-0-	261	261	202	2	59	9	N	54					222
11	0		483	-0-	483	744	417	2	66	9	N	60	194	1			88

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	-0-	-0-	-3270	-0-					N	108					319
07	3636	X	3636	-0-	-0-	-0-	3498	2	138	9	N	125	177	1			267
08	5745	X	5745	-0-	-0-	-0-	5402	2	343	9	N	312	370	1			209
09	0		5148	-0-	5148	5148	4759	2	389	9	N	354	344	1			219
10	0		5254	-0-	5254	10402	4803	2	451	9	N	410	347	1			282
11	0		4669	-0-	4669	15071	4282	2	387	9	N	352	196	1			438

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	169					205
07	0	N	-0-	-0-	-0-	-0-					N	93	183	1			115
08	788	N	788	-0-	-0-	-0-	722	2	66	9	N	60					175
09	0		270	-0-	270	270	219	2	51	9	N	46					221
10	0		1735	-0-	1735	2005	1643	2	92	9	N	84	172	1			133
11	0		1926	-0-	1926	3931	1830	2	96	9	N	87					220

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	1624	N	1624	-0-	-0-	-0-	1573	2	51	9	N	46					124
09	0		1294	-0-	1294	1294	1154	2	140	9	N	127					251
10	0		2487	-0-	2487	3781	2134	2	353	9	N	321					572
11	0		1637	-0-	1637	5418	1402	2	235	9	N	214	181	1			605

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	-0-	-0-	-1350	-0-					N	34					192
07	1581	X	1387	-0-	-194	-0-	1355	2	32	9	N	29					221
08	1581	X	-0-	-0-	-1581	-0-					N	28					249
09	0		936	-0-	936	936	903	2	33	9	N	30					279
10	0		850	-0-	850	1786	831	2	19	9	N	17	181	1			115
11	0		1009	-0-	1009	2795	950	2	59	9	N	54					169

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	59					320
07	1581	N	1360	-0-	-221	-0-	1154	2	206	9	N	187	368	1			139
08	1591	N	1591	-0-	-0-	-0-	1403	2	188	9	N	171	173	1			137
09	0		1349	-0-	1349	1349	1178	2	171	9	N	155					292
10	0		1445	-0-	1445	2794	1280	2	165	9	N	150					442
11	0		881	-0-	881	3675	881	2			N	-0-	181	1			261

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	-0-	-0-	-2610	-0-					N	44					229
07	3193	X	1769	-0-	-1424	-0-	1733	2	36	9	N	33	179	1			83
08	3193	X	1888	-0-	-1305	-0-	1821	2	67	9	N	61					144
09	0		1790	-0-	1790	1790	1715	2	75	9	N	68					212
10	0		1377	-0-	1377	3167	1354	2	23	9	N	21					233
11	0		1945	-0-	1945	5112	1847	2	98	9	N	89	181	1			141

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	-0-	-0-	-4110	-0-					N	121	189	1			766
07	4247	X	3682	-0-	-565	-0-	3469	2	213	9	N	194	186	1			774
08	3397	X	3397	-0-	-0-	-0-	3225	2	172	9	N	156	357	1			573
09	0		-0-	-0-	-0-	-0-					N	209	342	1			440
10	0		2978	-0-	2978	2978	2821	2	157	9	N	143	184	1			399
11	0		2182	-0-	2182	5160	2156	2	26	9	N	24	193	1			230

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	-0-	-0-	-3510	-0-					N	65	179	1			241
07	2714	X	2714	-0-	-0-	-0-	2652	2	62	9	N	56					297
08	2724	X	2724	-0-	-0-	-0-	2663	2	61	9	N	55					352
09	0		-0-	-0-	-0-	-0-					N	56					408
10	0		1140	-0-	1140	1140	1079	2	61	9	N	55	194	1			269
11	0		1527	-0-	1527	2667	1466	2	61	9	N	55					324

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					N	61					238
07	1767	X	1493	-0-	-274	-0-	1374	2	119	9	N	108					346
08	1767	X	793	-0-	-974	-0-	725	2	68	9	N	62	188	1			220
09	0		536	-0-	536	536	493	2	43	9	N	39	173	1			86
10	0		610	-0-	610	1146	553	2	57	9	N	52					138
11	0		270	-0-	270	1416	237	2	33	9	N	30					168

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	-0-	-0-	-3150	-0-					N	66	192	1			166
07	3266	X	3266	-0-	-0-	-0-	3214	2	52	9	N	47					213
08	3472	X	3312	-0-	-160	-0-	3232	2	80	9	N	73	178	1			108
09	0		3203	-0-	3203	3203	3108	2	95	9	N	86					194
10	0		3190	-0-	3190	6393	3099	2	91	9	N	83	186	1			91
11	0		3239	-0-	3239	9632	3143	2	96	9	N	87					178

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	-0-	-0-	-4140	-0-					N	660	738	1			338
07	4278	X	-0-	-0-	-4278	-0-					N	577	549	1			366
08	4278	X	-0-	-0-	-4278	-0-					N	452	513	1			305
09	0		848	-0-	848	848	335	2	513	9	N	466	349	1			422
10	0		2727	-0-	2727	3575	2079	2	648	9	N	589	716	1			295
11	0		1622	-0-	1622	5197	1007	2	615	9	N	559	554	1			300

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	-0-	-0-	-5730	-0-					N	473	350	1			622
07	7657	X	6516	-0-	-1141	-0-	6150	2	366	9	N	333	529	1			426
08	7657	X	6689	-0-	-968	-0-	6259	2	430	9	N	391	342	1			475
09	0		6463	-0-	6463	6463	6116	2	347	9	N	315	180	1			610
10	0		6094	-0-	6094	12557	5597	2	497	9	N	452	536	1			526
11	0		5610	-0-	5610	18167	5085	2	525	9	N	477	525	1			478

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	-0-	-0-	-2910	-0-					N	70					298
07	2976	X	724	-0-	-2252	-0-	648	2	76	9	N	69	179	1			188
08	2976	X	288	-0-	-2688	-0-	267	2	21	9	N	19					207
09	0		1030	-0-	1030	1030	956	2	74	9	N	67					274
10	0		544	-0-	544	1574	471	2	73	9	N	66	185	1			155
11	0		-0-	-0-	-0-	1574					N	24					179

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	-0-	-0-	-1410	-0-					N	98					293
07	2917	X	2917	-0-	-0-	-0-	2807	2	110	9	N	100	189	1			204
08	3162	X	3162	-0-	-0-	-0-	3026	2	136	9	N	124	174	1			154
09	0		3110	-0-	3110	3110	2966	2	144	9	N	131	185	1			100
10	0		-0-	-0-	-0-	3110					N	124					224
11	0		2029	-0-	2029	5139	1923	2	106	9	N	96					320

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	70					566
07	927	X	927	-0-	-0-	-0-	765	2	162	9	N	147	190	1			523
08	1387	X	1387	-0-	-0-	-0-	1212	2	175	9	N	159	176	1			506
09	0		967	-0-	967	967	789	2	178	9	N	162	177	1			491
10	0		764	-0-	764	1731	593	2	171	9	N	155	173	1			473
11	0		216	-0-	216	1947	132	2	84	9	N	76					549

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	292	360	1			426
07	3100	N	3116	-0-	16	16	2859	2	257	9	N	234	360	1			300
08	3006	N	2990	-0-	-16	-0-	2762	2	228	9	N	207	192	1			315
09	0		2766	-0-	2766	2766	2567	2	199	9	N	181	188	1			308
10	0		2832	-0-	2832	5598	2619	2	213	9	N	194	162	1			340
11	0		2994	-0-	2994	8592	2673	2	321	9	N	292	179	1			453

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	-0-	-0-	-3030	-0-					N	113	190	1			296
07	3131	X	1378	-0-	-1753	-0-	1267	2	111	9	N	101	173	1			224
08	3131	X	1056	-0-	-2075	-0-	978	2	78	9	N	71					295
09	0		1712	-0-	1712	1712	1620	2	92	9	N	84	180	1			199
10	0		-0-	-0-	-0-	1712					N	85	187	1			97
11	0		1730	-0-	1730	3442	1628	2	102	9	N	93					190

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	86					292
07	155	N	-0-	-0-	-155	-0-					N	45					337
08	186	N	-0-	-0-	-186	-0-					N	37					374
09	0		-0-	-0-	-0-	-0-					N	8					382
10	0		-0-	-0-	-0-	-0-					N	1	189	1			194
11	0		-0-	-0-	-0-	-0-					N	-0-					194

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	196					394
07	1948	N	1948	-0-	-0-	-0-	1765	2	183	9	N	166					560
08	1992	N	1992	-0-	-0-	-0-	1853	2	139	9	N	126	377	1			309
09	0		1324	-0-	1324	1324	1126	2	198	9	N	180	295	1			194
10	0		1569	-0-	1569	2893	1413	2	156	9	N	142					336
11	0		1413	-0-	1413	4306	1204	2	209	9	N	190	186	1			340

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	-0-					N	138					475
07	3689	X	71	-0-	-3618	-0-	40	2	31	9	N	28					503
08	3689	X	-0-	-0-	-3689	-0-					N	129					632
09	0		115	-0-	115	115	8	2	107	9	N	97	364	1			365
10	0		-0-	-0-	-0-	115					N	95					460
11	0		-0-	-0-	-0-	115					N	65	200	1			325

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

06	2760	X	-0-	-0-	-2760	-0-					N	-0-					430
07	6173	X	6173	-0-	-0-	-0-	5956	2	217	9	N	197	353	1			274
08	4741	X	4741	-0-	-0-	-0-	4622	2	119	9	N	108	171	1			211
09	0		4835	-0-	4835	4835	4655	2	180	9	N	164					375
10	0		4040	-0-	4040	8875	3821	2	219	9	N	199	357	1			217
11	0		3056	-0-	3056	11931	2891	2	165	9	N	150	179	1			188

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

06	0	N	-0-	-0-	-0-	-0-					N	398	374	1			432
07	2139	N	1753	-0-	-386	-0-	1379	2	374	9	N	340	365	1			407
08	1767	N	1767	-0-	-0-	-0-	1325	2	442	9	N	402	545	1			264
09	0		1945	-0-	1945	1945	1437	2	508	9	N	462	366	1			360
10	0		1384	-0-	1384	3329	982	2	402	9	N	365	537	1			188
11	0		1733	-0-	1733	5062	1267	2	466	9	N	424	182	1			430

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

06	0	N	-0-	-0-	-0-	-0-					N	60	190	1			91
07	2633	N	2633	-0-	-0-	-0-	2586	2	47	9	N	43					134
08	2361	N	2361	-0-	-0-	-0-	2313	2	48	9	N	44					178
09	0		2432	-0-	2432	2432	2376	2	56	9	N	51					229
10	0		1603	-0-	1603	4035	1540	2	63	9	N	57	175	1			111
11	0		1679	-0-	1679	5714	1544	2	135	9	N	123	76	1			158

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

06	1290	X	-0-	-0-	-1290	-0-					N	30					343
07	2240	X	2240	-0-	-0-	-0-	2210	2	30	9	N	27	178	1			192
08	3689	X	2058	-0-	-1631	-0-	2022	2	36	9	N	33					225
09	0		992	-0-	992	992	949	2	43	9	N	39					264
10	0		1631	-0-	1631	2623	1391	2	240	9	N	218	177	1			305
*11	2623	X	-0-	-0-	-2623	-0-					N	-0-					305

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

06	2700	X	-0-	-0-	-2700	-0-					N	-0-					166
07	2790	X	2445	-0-	-345	-0-	2282	2	163	9	N	148	173	1			141
08	2728	X	-0-	-0-	-2728	-0-					N	246	168	1			219
09	0		583	-0-	583	583	481	2	102	9	N	93	178	1			134
10	0		-0-	-0-	-0-	583					N	-0-					134
11	0		-0-	-0-	-0-	583					N	-0-					134

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	390	189	1			495
07	2677	N	2677	-0-	-0-	-0-	2310	2	367	9	N	334	363	1			466
08	2480	X	1988	-0-	-492	-0-	1685	2	303	9	N	275	342	1			399
09	0		1867	-0-	1867	1867	1544	2	323	9	N	294	351	1			342
10	0		2857	-0-	2857	4724	2448	2	409	9	N	372	185	1			529
11	0		3080	-0-	3080	7804	2680	2	400	9	N	364	365	1			528

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	-0-	-0-	-6540	-0-					N	141					207
07	7006	X	5963	-0-	-1043	-0-	5844	2	119	9	N	108	190	1			125
08	7006	X	5554	-0-	-1452	-0-	5416	2	138	9	N	125	189	1			61
09	0		5253	-0-	5253	5253	5124	2	129	9	N	117					178
10	0		5495	-0-	5495	10748	5354	2	141	9	N	128					306
11	0		5175	-0-	5175	15923	5064	2	111	9	N	101	179	1			228

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	-0-	-0-	-5100	-0-					N	23	191	1			148
07	4588	X	4478	-0-	-110	-0-	4042	2	436	9	N	396	191	1			353
08	4619	X	2906	-0-	-1713	-0-	2728	2	178	9	N	162	190	1			325
09	0		2824	-0-	2824	2824	2647	2	177	9	N	161	176	1			310
10	0		3579	-0-	3579	6403	3372	2	207	9	N	188	166	1			332
11	0		3529	-0-	3529	9932	3372	2	157	9	N	143	177	1			298

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	-0-	-0-	-3450	-0-					N	32					266
07	4335	X	4335	-0-	-0-	-0-	4074	2	261	9	N	237	181	1			322
08	3892	X	3892	-0-	-0-	-0-	3683	2	209	9	N	190	179	1			333
09	3750	X	-0-	-0-	-3750	-0-					N	131	176	1			288
10	3875	X	3542	-0-	-333	-0-	3370	2	172	9	N	156	192	1			252
11	3750	X	3096	-0-	-654	-0-	2918	2	178	9	N	162	173	1			241

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	-0-	-0-	-4500	-0-					N	163	192	1			419
07	4712	X	2885	-0-	-1827	-0-	2749	2	136	9	N	124	190	1			353
08	4712	X	2181	-0-	-2531	-0-	2037	2	144	9	N	131	146	1			338
09	0		2236	-0-	2236	2236	1991	2	245	9	N	223					561
10	0		3460	-0-	3460	5696	3316	2	144	9	N	131	353	1			339
11	0		1065	-0-	1065	6761	953	2	112	9	N	102	178	1			263

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	-0-	-0-	-4020	-0-					N	146	189	1			196
07	4154	X	2576	-0-	-1578	-0-	2441	2	135	9	N	123	181	1			138
08	4154	X	2883	-0-	-1271	-0-	2743	2	140	9	N	127	179	1			86
09	4020	X	-0-	-0-	-4020	-0-					N	98					184
10	4092	X	2614	-0-	-1478	-0-	2461	2	153	9	N	139	184	1			139
11	2490	X	2089	-0-	-401	-0-	1936	2	153	9	N	139					278

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	53	188	1			121
07	1206	N	1206	-0-	-0-	-0-	1089	2	117	9	N	106					227
08	1176	N	1176	-0-	-0-	-0-	1102	2	74	9	N	67					294
09	0		-0-	-0-	-0-	-0-					N	84					378
10	0		742	-0-	742	742	653	2	89	9	N	81	183	1			276
11	0		1308	-0-	1308	2050	1205	2	103	9	N	94	190	1			180

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	-0-	-0-	-2610	-0-					N	164	190	1			248
07	2170	X	2083	-0-	-87	-0-	1816	2	267	9	N	243	186	1			305
08	2046	X	1001	-0-	-1045	-0-	791	2	210	9	N	191	179	1			317
09	0		643	-0-	643	643	560	2	83	9	N	75	178	1			214
10	0		1948	-0-	1948	2591	1654	2	294	9	N	267	171	1			310
11	0		1873	-0-	1873	4464	1634	2	239	9	N	217	192	1			335

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	-0-	-0-	-4050	-0-					N	274	349	1			280
07	3286	X	1442	-0-	-1844	-0-	1218	2	224	9	N	204	193	1			291
08	3286	X	2701	-0-	-585	-0-	2364	2	337	9	N	306	370	1			227
09	0		2197	-0-	2197	2197	1934	2	263	9	N	239	175	1			291
10	0		2432	-0-	2432	4629	2101	2	331	9	N	301	355	1			237
11	0		1246	-0-	1246	5875	1144	2	102	9	N	93					330

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					459
07	5081	X	5081	-0-	-0-	-0-	5080	2	1	9	N	1	219	1			241
08	4557	X	2500	-0-	-2057	-0-	2500	2			N	-0-					241
09	0		7490	-0-	7490	7490	7428	2	62	9	N	56					297
10	0		7841	-0-	7841	15331	7758	2	83	9	N	75	193	1			179
11	0		6652	-0-	6652	21983	6639	2	13	9	N	12					191

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	60					208
07	2573	N	2124	-0-	-449	-0-	1975	2	149	9	N	135	198	1			145
08	2977	N	2977	-0-	-0-	-0-	2830	2	147	9	N	134	168	1			111
09	0		3373	-0-	3373	3373	3298	2	75	9	N	68					179
10	0		2397	-0-	2397	5770	2247	2	150	9	N	136					315
11	0		1877	-0-	1877	7647	1710	2	167	9	N	152	336	1			131

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	348	369	1			331
07	1483	X	1483	-0-	-0-	-0-	1397	2	86	9	N	78	189	1			220
08	4816	X	4816	-0-	-0-	-0-	4419	2	397	9	N	361	306	1			275
09	0		4122	-0-	4122	4122	3618	2	504	9	N	458	267	1			466
10	0		3622	-0-	3622	7744	3333	2	289	9	N	263	371	1			358
11	0		2943	-0-	2943	10687	2759	2	184	9	N	167	187	1			338

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					N	27	201	1			174
07	744	X	740	-0-	-4	-0-	679	2	61	9	N	55					229
08	2418	X	2052	-0-	-366	-0-	1843	2	209	9	N	190	207	1			212
09	0		2099	-0-	2099	2099	1880	2	219	9	N	199	179	1			232
10	0		3121	-0-	3121	5220	2831	2	290	9	N	264	190	1			306
11	0		4201	-0-	4201	9421	3608	2	593	9	N	539	382	1			463

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	165	199	1			455
07	2759	N	2275	-0-	-484	-0-	2151	2	124	9	N	113	197	1			371
08	2480	N	2121	-0-	-359	-0-	2047	2	74	9	N	67	184	1			254
09	0		2488	-0-	2488	2488	2464	2	24	9	N	22					276
10	0		2040	-0-	2040	4528	1784	2	256	9	N	233	389	1			120
11	0		1640	-0-	1640	6168	1421	2	219	9	N	199	188	1			131

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	86	191	1			224
07	1147	N	1136	-0-	-11	-0-	1050	2	86	9	N	78					302
08	1116	N	859	-0-	-257	-0-	747	2	112	9	N	102	298	1			106
09	0		782	-0-	782	782	683	2	99	9	N	90					196
10	0		689	-0-	689	1471	591	2	98	9	N	89					285
11	0		1052	-0-	1052	2523	942	2	110	9	N	100					385

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	-0-	-0-	-3630	-0-					N	297	218	1			619
07	3751	X	3260	-0-	-491	-0-	2986	2	274	9	N	249	569	1			299
08	3751	X	3277	-0-	-474	-0-	2996	2	281	9	N	255	364	1			190
09	0		2974	-0-	2974	2974	2741	2	233	9	N	212	173	1			229
10	0		-0-	-0-	-0-	2974					N	192	209	1			212
11	0		2717	-0-	2717	5691	2644	2	73	9	N	66	191	1			87

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	163	192	1			264
07	1684	N	1684	-0-	-0-	-0-	1487	2	197	9	N	179					443
08	2750	N	2750	-0-	-0-	-0-	1855	2	895	9	N	814	941	1			316
09	0		2600	-0-	2600	2600	2002	2	598	9	N	544	595	1			265
10	0		2678	-0-	2678	5278	2166	2	512	9	N	465	383	1			347
11	0		1979	-0-	1979	7257	1707	2	272	9	N	247	189	1			405

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					172

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	21	1	1			512
07	2424	N	2424	-0-	-0-	-0-	2348	2	76	9	N	69	182	1			399
08	2637	N	2637	-0-	-0-	-0-	2514	2	123	9	N	112	204	1			307
09	0		2007	-0-	2007	2007	2005	2	2	9	N	2	170	1			139
10	0		1571	-0-	1571	3578	1503	2	68	9	N	62					201
11	0		1720	-0-	1720	5298	1644	2	76	9	N	69					270

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	155	195	1			82
07	4309	X	873	-0-	-3436	-0-	744	2	129	9	N	117					199
08	4309	X	-0-	-0-	-4309	-0-					N	212	392	1			19
09	0		-0-	-0-	-0-	-0-					N	132					151
10	0		1840	-0-	1840	1840	1639	2	201	9	N	183	184	1			150
11	0		1557	-0-	1557	3397	1351	2	206	9	N	187	192	1			145

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	16					428
07	2232	N	2232	-0-	-0-	-0-	2187	2	45	9	N	41					469
08	2125	N	2125	-0-	-0-	-0-	2070	2	55	9	N	50	379	1			140
09	0		1680	-0-	1680	1680	1662	2	18	9	N	16					156
10	0		1294	-0-	1294	2974	1241	2	53	9	N	48					204
11	0		1402	-0-	1402	4376	1311	2	91	9	N	83					287

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	-0-	-0-	-1350	-0-					N	128	43	1			385
07	5611	X	-0-	-0-	-5611	-0-					N	116	199	1			302
08	5611	X	-0-	-0-	-5611	-0-					N	-0-	161	1			141
09	0		-0-	-0-	-0-	-0-					N	4					145
10	0		22	-0-	22	22	22	2			N	-0-					145
11	0		-0-	-0-	-0-	22					N	4					149

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					318
07	0	N	-0-	-0-	-0-	-0-					N	-0-					318
08	3100	N	4313	-0-	1213	1213	2583	2	1730	9	N	1573	1630	1			261
09	0		8299	-0-	8299	9512	5568	2	2731	9	N	2483	2300	1			444
10	0		7275	-0-	7275	16787	5113	2	2162	9	N	1965	2239	1			170
11	0		6971	-0-	6971	23758	5186	2	1785	9	N	1623	1433	1			360

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					236
07	2418	X	1511	-0-	-907	-0-	1511	2			N	-0-					236
08	2418	X	1516	-0-	-902	-0-	1516	2			N	-0-					236
*09	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					236
*10	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					236
*11	1621	X	1621	-0-	-0-	-0-	1574	2	47	9	N	43	188	1			91

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	12450					N	247	377	1			272
07	16516	X	4066	-0-	-12450	-0-	3817	2	249	9	N	226	382	1			116
08	3742	X	3742	-0-	-0-	-0-	3582	2	160	9	N	145					261
09	0		4373	-0-	4373	4373	4212	2	161	9	N	146	194	1			213
10	0		3114	-0-	3114	7487	2914	2	200	9	N	182	190	1			205
11	0		3984	-0-	3984	11471	3758	2	226	9	N	205	191	1			219

MILLS RANCH (HUNTER) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1609	-0-	-11	-0-	1609	2			N	-0-					-0-
07	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					-0-
08	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					-0-
09	0		1612	-0-	1612	1612	1612	2			N	-0-					-0-
10	0		1667	-0-	1667	3279	1667	2			N	-0-					-0-
11	0		1612	-0-	1612	4891	1612	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		4	-0-	4	4	4	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	X	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
07	2201	N	2147	-0-	-54	-0-	2147	2			Y	-0-					-0-
08	2170	N	2063	-0-	-107	-0-	2063	2			Y	-0-					-0-
09	0		2145	-0-	2145	2145	2145	2			Y	-0-					-0-
10	0		2155	-0-	2155	4300	2155	2			Y	-0-					-0-
11	0		2241	-0-	2241	6541	2241	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22424	X	22424	-0-	-0-	-0-	22424	2			Y	-0-					-0-
07	19037	X	19037	-0-	-0-	-0-	19037	2			Y	-0-					-0-
08	18190	X	18190	-0-	-0-	-0-	18190	2			Y	-0-					-0-
09	0		16932	-0-	16932	16932	16932	2			Y	-0-					-0-
10	0		16687	-0-	16687	33619	16687	2			Y	-0-					-0-
11	0		15983	-0-	15983	49602	15983	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26396	X	26396	-0-	-0-	-0-	26396	2			Y	-0-					-0-
07	27032	X	24333	-0-	-2699	-0-	24333	2			Y	-0-					-0-
08	27032	X	25955	-0-	-1077	-0-	25955	2			Y	-0-					-0-
09	26160	X	25754	-0-	-406	-0-	25754	2			Y	-0-					-0-
10	0		26284	-0-	26284	26284	26284	2			Y	-0-					-0-
11	0		25400	-0-	25400	51684	25400	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19800	X	19800	-0-	-0-	-0-	19800	2			Y	-0-					-0-
07	20739	X	20577	-0-	-162	-0-	20577	2			Y	-0-					-0-
08	20739	X	20684	-0-	-55	-0-	20684	2			Y	-0-					-0-
09	0		19094	-0-	19094	19094	19094	2			Y	-0-					-0-
10	0		19535	-0-	19535	38629	19535	2			Y	-0-					-0-
11	0		19479	-0-	19479	58108	19479	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

06	6425	X	6425	-0-	-0-	-0-	6425	2			Y	-0-					-0-
07	6789	X	6523	-0-	-266	-0-	6523	2			Y	-0-					-0-
08	6789	X	6087	-0-	-702	-0-	6087	2			Y	-0-					-0-
09	0		5344	-0-	5344	5344	5344	2			Y	-0-					-0-
10	0		5977	-0-	5977	11321	5977	2			Y	-0-					-0-
11	0		5611	-0-	5611	16932	5611	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

06	9224	X	9224	-0-	-0-	-0-	99	1	9125	2	Y	-0-					-0-
07	10447	X	9515	-0-	-932	-0-	107	1	9408	2	Y	-0-					-0-
08	10447	X	10112	-0-	-335	-0-	10112	2			Y	-0-					-0-
09	0		9084	-0-	9084	9084	9084	2			Y	-0-					-0-
10	0		8655	-0-	8655	17739	8655	2			Y	-0-					-0-
11	0		7921	-0-	7921	25660	7921	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		2127	-0-	2127	2127	2127	2			N	-0-					66
11	0		1256	-0-	1256	3383	1256	2			N	-0-					66

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

06	4560		4598	-0-	38	53	4598	2			Y	-0-					-0-
07	4712		4739	-0-	27	80	4739	2			Y	-0-					-0-
08	4840		4736	-0-	-104	-0-	4736	2			Y	-0-					-0-
09	0		4586	-0-	4586	4586	4586	2			Y	-0-					-0-
10	0		4732	-0-	4732	9318	4732	2			Y	-0-					-0-
11	0		4530	-0-	4530	13848	4530	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

06	15874	R	15874	-0-	-0-	-0-	15874	2			Y	-0-					-0-
07	17484		15733	-0-	-1751	-0-	2	1	15731	2	Y	-0-					-0-
08	17484		15053	-0-	-2431	-0-	15053	2			Y	-0-					-0-
09	0		16792	-0-	16792	16792	16792	2			Y	-0-					-0-
10	0		18593	-0-	18593	35385	18593	2			Y	-0-					-0-
11	0		18638	-0-	18638	54023	18638	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

06	3518	X	3518	-0-	-0-	-0-	3518	3			Y	-0-					83
07	3362	X	3362	-0-	-0-	-0-	3362	3			Y	-0-					83
08	2870	X	2870	-0-	-0-	-0-	2870	3			Y	-0-					83
09	0		3259	-0-	3259	3259	3259	3			Y	-0-					83
10	6554	X	3295	-0-	-3259	-0-	3295	3			Y	-0-					83
*11	2066	X	2066	-0-	-0-	-0-	2066	3			Y	-0-					83

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

06	5137	X	5137	-0-	-0-	-0-	5108	3	29	9	N	26					31
07	4745	X	4745	-0-	-0-	-0-	4735	3	10	9	N	9					40
08	4888	X	4888	-0-	-0-	-0-	4869	3	19	9	N	17					57
09	5130	X	4269	-0-	-861	-0-	4269	3			N	-0-					57
10	5301	X	4381	-0-	-920	-0-	4381	3			N	-0-					57
11	0		2980	-0-	2980	2980	2954	3	26	9	N	24					81

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	4	3	108	9	N	98	98	1			32
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					32
08	218	N	218	-0-	-0-	-0-	182	3	36	9	N	33					65
09	0		129	-0-	129	129	107	3	22	9	N	20					85
10	345	N	216	-0-	-129	-0-	111	3	105	9	N	95	21	1			159
11	210	N	32	-0-	-178	-0-	32	3			N	-0-					159

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4084	X	4084	-0-	-0-	-0-	4075	3	9	9	N	8					18
07	2343	X	2343	-0-	-0-	-0-	2343	3			N	-0-					18
08	0	X	-0-	-0-	-0-	-0-					N	7					25
09	4080	X	-0-	-0-	-4080	-0-					N	-0-					25
10	4216	X	-0-	-0-	-4216	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10690	X	10690	-0-	-0-	-0-	10690	3			N	-0-	92	1			68
07	10508	X	10508	-0-	-0-	-0-	10508	3			N	-0-	22	1			46
08	7340	X	7340	-0-	-0-	-0-	7319	3	21	9	N	19					65
09	0		10753	-0-	10753	10753	10753	3			N	-0-					65
10	20733	X	9980	-0-	-10753	-0-	9889	3	91	9	N	83					148
*11	11970	X	11970	-0-	-0-	-0-	11939	3	31	9	N	28	90	1			86

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6318	-0-	3318	3318	6318	3			N	-0-					40
07	3100	N	10375	-0-	7275	10593	10375	3			N	-0-	10	1			30
08	3100	N	8155	-0-	5055	15648	8144	3	11	9	N	10					40
09	0		4068	-0-	4068	19716	4046	3	22	9	N	20					60
10	26164	X	6448	-0-	-19716	-0-	6437	3	11	9	N	10					70
*11	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					70

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10719	X	10719	-0-	-0-	-0-	10697	3	22	9	N	20					25
07	10703	X	10703	-0-	-0-	-0-	10703	3			N	-0-					25
08	8311	X	8311	-0-	-0-	-0-	8294	3	17	9	N	15					40
09	10710	X	7832	-0-	-2878	-0-	7832	3			N	-0-					40
10	11067	X	7144	-0-	-3923	-0-	7144	3			N	-0-					40
11	0		5856	-0-	5856	5856	5827	3	29	9	N	26					66

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-	41	1			12
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					12
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					12
09	0		1865	-0-	1865	1865	1865	3			N	-0-					12
10	3100	N	1411	-0-	-1689	176	1411	3			N	-0-					12
*11	1385	N	1209	-0-	-176	-0-	1202	3	7	9	N	6	8	1			10

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2531	X	2531	-0-	-0-	-0-	2525	3	6	9	N	5					5
07	4982	X	4982	-0-	-0-	-0-	4982	3			N	-0-					5
08	4308	X	4308	-0-	-0-	-0-	4280	3	28	9	N	25					30
09	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					30
10	4991	X	3170	-0-	-1821	-0-	3170	3			N	-0-					30
11	0		2777	-0-	2777	2777	2746	3	31	9	N	28					58

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

06	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					32
07	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					32
08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					32
09	0		1609	-0-	1609	1609	1609	3			N	-0-					32
10	3100	N	1728	-0-	-1372	237	1728	3			N	-0-					32
*11	1774	N	1537	-0-	-237	-0-	1537	3			N	-0-					32

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

06	3019	X	3019	-0-	-0-	-0-	3011	3	8	9	Y	7					92
07	3207	X	3207	-0-	-0-	-0-	3198	3	9	9	Y	8					100
08	3131	X	3031	-0-	-100	-0-	3020	3	11	9	Y	10					110
09	0		2876	-0-	2876	2876	2865	3	11	9	Y	10	5	1			115
10	5762	X	2886	-0-	-2876	-0-	2849	3	37	9	Y	34	112	1			37
11	3090	X	2697	-0-	-393	-0-	2573	3	124	9	Y	113	112	1			38

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

06	510	N	495	-0-	-15	-0-	495	2			N	-0-					121
07	14B	DENY	590	-0-	590	590	590	2			N	-0-					121
08	14B	DENY	628	-0-	628	1218	628	2			N	-0-					121
09	14B	DENY	-0-	-0-	-0-	1218					N	-0-					121
10	14B	DENY	689	-0-	689	1907	689	2			N	-0-					121
11	14B	DENY	-0-	-0-	-0-	1907					N	-0-					121

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					33
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					33
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					33
09	0		2747	-0-	2747	2747	2747	3			N	-0-					33
10	0		75	-0-	75	2822	75	3			N	-0-					33
11	0		-0-	-0-	-0-	2822					N	-0-					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	4					89
07	0	N	-0-	-0-	-0-	-0-					N	3					92
08	0	N	-0-	-0-	-0-	-0-					N	6					98
09	0		-0-	-0-	-0-	-0-					N	2					100
10	T. A.		-0-	-0-	-0-	-0-					N	2					102
11	14B DENY		-0-	-0-	-0-	-0-					N	2					104

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					201
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					201
08	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					201
09	0		240	-0-	240	240	240	3			N	-0-					201
10	0		1430	-0-	1430	1670	1430	3			N	-0-					201
11	0		65	-0-	65	1735	65	3			N	-0-					201

MOBEETIE (MISSOURI BASAL) //CONT.// 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	190	182	1			512
07	14B	DENY	-0-	-0-	-0-	-0-					N	210	172	1			550
08	0	X	-0-	-0-	-0-	-0-					N	83	183	1			450
09	2857	X	2857	-0-	-0-	-0-	2688	2	169	9	N	154	165	1			439
10	0		-0-	-0-	-0-	-0-					N	70	166	1			343
11	0		-0-	-0-	-0-	-0-					N	10					353

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	N	1674	-0-	-0-	-0-	45	1	1629	2	N	-0-					108
07	1534	N	1534	-0-	-0-	-0-	45	1	1489	2	N	-0-					108
08	1514	N	1514	-0-	-0-	-0-	45	1	1469	2	N	-0-					108
09	1556	N	1556	-0-	-0-	-0-	45	1	1511	2	N	-0-					108
10	0		1527	-0-	1527	1527	1527	2			N	-0-					108
11	0		1480	-0-	1480	3007	1480	2			N	-0-					108

MEWBOURNE OIL COMPANY 562560
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	9	1	552	2	N	-0-					12
07	589	N	564	-0-	-25	-0-	8	1	556	2	N	-0-					12
08	589	N	570	-0-	-19	-0-	8	1	562	2	N	-0-					12
09	570	N	558	-0-	-12	-0-	9	1	549	2	N	-0-					12
10	0		581	-0-	581	581	581	2			N	-0-	12	7			-0-
11	0		497	-0-	497	1078	497	2			N	-0-					-0-

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

06	2280	N	2164	-0-	-116	-0-	30	1	2134	2	N	-0-					82
07	2213	N	2213	-0-	-0-	-0-	31	1	2182	2	N	-0-					82
08	2263	N	2160	-0-	-103	-0-	31	1	2129	2	N	-0-					82
09	0		1768	-0-	1768	1768	24	1	1744	2	N	-0-					82
10	0		2153	-0-	2153	3921	31	1	2122	2	N	-0-					82
11	0		2069	-0-	2069	5990	30	1	2039	2	N	-0-					82

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

06	729	N	729	-0-	-0-	-0-	28	1	701	2	N	-0-					100
07	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					100
08	931	N	931	-0-	-0-	-0-	30	1	901	2	N	-0-					100
09	0		758	-0-	758	758	24	1	734	2	N	-0-					100
10	0		972	-0-	972	1730	31	1	941	2	N	-0-					100
11	0		799	-0-	799	2529	30	1	769	2	N	-0-					100

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF. 10457 - 10487

06	1672	N	1365	-0-	-307	-0-	1356	2	9	9	Y	8					176
07	1457	N	1440	-0-	-17	-0-	1440	2			Y	-0-					176
08	0		1352	-0-	1352	1352	1352	2			Y	-0-					176
09	0		1275	-0-	1275	2627	1273	2	2	9	Y	2	144	1			34
10	0		1225	-0-	1225	3852	1225	2			Y	-0-					34
11	0		1186	-0-	1186	5038	1186	2			Y	-0-					34

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

06	2040	N	1971	-0-	-69	-0-	1962	2	9	9	N	8					23
07	2108	N	1346	-0-	-762	-0-	1346	2			N	-0-					23
08	0		2431	-0-	2431	2431	2431	2			N	-0-					23
09	0		2168	-0-	2168	4599	2162	2	6	9	N	5	24	1			4
10	0		1374	-0-	1374	5973	1371	2	3	9	N	3					7
11	0		2195	-0-	2195	8168	2186	2	9	9	N	8					15

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					204
07	0	N	-0-	-0-	-0-	-0-					N	-0-					204
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0		-0-	-0-	-0-	-0-					N	-0-					204
10	0		-0-	-0-	-0-	-0-					N	-0-					204
11	0		-0-	-0-	-0-	-0-					N	-0-					204

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
07	3053	N	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
08	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
09	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
10	0		2890	-0-	2890	2890	2890	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2890					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					218
07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					218
08	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					218
09	0		37	-0-	37	37	30	1	7	2	N	-0-					218
10	0		36	-0-	36	73	31	1	5	2	N	-0-					218
11	0		-0-	-0-	-0-	73					N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

06	3961	X	3961	-0-	-0-	-0-	60	1	3877	2	N	22					164
							24	9									
07	4053	X	4053	-0-	-0-	-0-	62	1	3991	2	N	-0-					164
08	4014	X	4014	-0-	-0-	-0-	62	1	3893	2	N	54					218
							59	9									
09	3958	X	3958	-0-	-0-	-0-	60	1	3856	2	N	38	197	1			59
							42	9									
10	0		3962	-0-	3962	3962	62	1	3867	2	N	30					89
							33	9									
11	0		3904	-0-	3904	7866	60	1	3800	2	N	40					129
							44	9									

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

06	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					43
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					43
08	1829	N	620	-0-	-1209	-0-	620	2			N	-0-					43
*09	1650	N	628	-0-	-1022	-0-	628	2			N	-0-					43
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					43
*11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

06	5250	X	5161	-0-	-89	-0-	5161	2			N	-0-					178
07	5487	X	3226	-0-	-2261	-0-	3225	2	1	9	N	1					179
08	5487	X	4348	-0-	-1139	-0-	4348	2			N	-0-					179
09	0		2509	-0-	2509	2509	2448	2	61	9	N	55					234
10	0		3705	-0-	3705	6214	3705	2			N	-0-					234
11	0		2829	-0-	2829	9043	2829	2			N	-0-					234

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

06	6180	X	-0-	-0-	-6180	-0-					N	-0-					714
07	6386	X	3215	-0-	-3171	-0-	3215	2			N	-0-					714
08	6386	X	2144	-0-	-4242	-0-	2142	2	2	9	N	2					716
09	6180	X	5104	-0-	-1076	-0-	5101	2	3	9	N	3					719
*10	5347	X	5347	-0-	-0-	-0-	5338	2	9	9	N	8					727
*11	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					727

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

06	270	N	238	-0-	-32	-0-	238	2			N	-0-					2
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					2
08	279	N	162	-0-	-117	-0-	162	2			N	-0-					2
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					2
10	0		156	-0-	156	156	156	2			N	-0-					2
11	0		143	-0-	143	299	143	2			N	-0-					2

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					201
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					201
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					201
09	14B2 EXT	-0-	-0-	-0-	-0-					N	2					203
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

06	1190 X	1190	-0-	-0-	-0-	1190	2			N	-0-					74
07	1240 X	1238	-0-	-2	-0-	1238	2			N	-0-					74
08	1209 N	1205	-0-	-4	-0-	1205	2			N	-0-					74
09	0	1208	-0-	1208	1208	1208	2			N	-0-					74
10	0	1237	-0-	1237	2445	1237	2			N	-0-					74
11	0	350	-0-	350	2795	350	2			N	-0-					74

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 W	-0-	-0-	-0-		13			N	-0-			78
07	0 W	-0-	-0-	-0-		13			N	-0-			78
08	0 W	-0-	-0-	-0-		13			N	-0-			78
09	0 W	-0-	-0-	-0-		13			N	-0-			78
10	0	-0-	-0-	-0-		13			N	-0-			78
11	0	-0-	-0-	-0-		13			N	-0-			78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			55

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
09	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	0		1319	-0-	1319	1319	1319	3			N	-0-					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

06	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
09	0		25	-0-	25	25	25	2			Y	-0-					-0-
*10	32	N	7	-0-	-25	-0-	7	3			Y	-0-					-0-
11	0		33	-0-	33	33	33	3			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	0		115	-0-	115	115	115	2			Y	-0-					-0-
*10	149	N	34	-0-	-115	-0-	34	3			Y	-0-					-0-
11	0		155	-0-	155	155	155	3			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	0		690	-0-	690	690	690	2			N	-0-					-0-
*10	894	N	204	-0-	-690	-0-	204	3			N	-0-					-0-
11	0		933	-0-	933	933	933	3			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

06	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	0		71	-0-	71	71	71	2			N	-0-					-0-
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
11	0		221	-0-	221	221	221	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	227	-0-	-223	-0-	227	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	0		87	-0-	87	87	87	2			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	0		270	-0-	270	270	270	3			N	-0-					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	0		224	-0-	224	224	224	3			N	-0-					-0-
09	430	N	206	-0-	-224	-0-	206	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		30	-0-	30	155	30	3			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
09	0		111	-0-	111	111	111	2			Y	-0-					-0-
*10	144	N	33	-0-	-111	-0-	33	3			Y	-0-					-0-
11	0		150	-0-	150	150	150	3			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
*10	154	N	35	-0-	-119	-0-	35	3			N	-0-					-0-
11	0		161	-0-	161	161	161	3			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	0		254	-0-	254	254	254	2			N	-0-					-0-
*10	329	N	75	-0-	-254	-0-	75	3			N	-0-					-0-
11	0		344	-0-	344	344	344	3			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
09	0		238	-0-	238	238	238	2			Y	-0-					-0-
*10	308	N	70	-0-	-238	-0-	70	3			Y	-0-					-0-
11	0		321	-0-	321	321	321	3			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		233	-0-	233	233	233	2			N	-0-					-0-
*10	302	N	69	-0-	-233	-0-	69	3			N	-0-					-0-
11	0		316	-0-	316	316	316	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	0		164	-0-	164	164	164	2			N	-0-					-0-
*10	212	N	48	-0-	-164	-0-	48	3			N	-0-					-0-
11	0		222	-0-	222	222	222	3			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	0		29	-0-	29	29	29	2			N	-0-					-0-
*10	37	N	8	-0-	-29	-0-	8	3			N	-0-					-0-
11	0		39	-0-	39	39	39	3			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
09	0		94	-0-	94	94	94	2			Y	-0-					-0-
*10	122	N	28	-0-	-94	-0-	28	3			Y	-0-					-0-
11	0		127	-0-	127	127	127	3			Y	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1739	-0-	-91	-0-	1739	2			N	-0-					-0-
07	1922	N	1862	-0-	-60	-0-	1862	2			N	-0-					-0-
08	1953	N	1840	-0-	-113	-0-	1840	2			N	-0-					-0-
09	0		1786	-0-	1786	1786	1786	2			N	-0-					-0-
10	0		1871	-0-	1871	3657	1871	2			N	-0-					-0-
11	0		1939	-0-	1939	5596	1939	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	867	-0-	-423	-0-	867	2			N	-0-					-0-
07	1395	N	1074	-0-	-321	-0-	1074	2			N	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
09	0		881	-0-	881	881	881	2			N	-0-					-0-
10	0		913	-0-	913	1794	913	2			N	-0-					-0-
11	0		985	-0-	985	2779	985	2			N	-0-					-0-

M5OEXIT, LLC 519482
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0		5	-0-	5	5	5	2			N	-0-					-0-
10	0		-0-	-0-	-0-	5					N	-0-					-0-
11	0		5	-0-	5	10	5	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	0		711	-0-	711	711	711	2			N	-0-					-0-
10	0		836	-0-	836	1547	836	2			N	-0-					-0-
11	0		717	-0-	717	2264	717	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	0		495	-0-	495	495	495	2			N	-0-					-0-
10	1077	N	582	-0-	-495	-0-	582	2			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0		36	-0-	36	36	36	2			N	-0-					-0-
10	0		43	-0-	43	79	43	2			N	-0-					-0-
11	0		36	-0-	36	115	36	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	0		212	-0-	212	212	212	2			N	-0-					-0-
10	0		249	-0-	249	461	249	2			N	-0-					-0-
11	0		214	-0-	214	675	214	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0		4	-0-	4	4	4	2			N	-0-					-0-
10	0		2	-0-	2	6	2	2			N	-0-					-0-
11	0		117	-0-	117	123	117	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0		84	-0-	84	84	84	2			N	-0-					-0-
10	182	N	98	-0-	-84	-0-	98	2			N	-0-					-0-
11	0		85	-0-	85	85	85	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		50	-0-	50	50	50	2			N	-0-					-0-
10	0		59	-0-	59	109	59	2			N	-0-					-0-
11	0		50	-0-	50	159	50	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	0		76	-0-	76	76	76	2			N	-0-					-0-
10	166	N	90	-0-	-76	-0-	90	2			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	0		28	-0-	28	28	28	2			N	-0-					-0-
10	0		33	-0-	33	61	33	2			N	-0-					-0-
11	0		28	-0-	28	89	28	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	0		606	-0-	606	606	606	2			N	-0-					-0-
10	0		713	-0-	713	1319	713	2			N	-0-					-0-
11	0		612	-0-	612	1931	612	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	0		527	-0-	527	527	527	2			N	-0-					-0-
11	0		452	-0-	452	979	452	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		133	-0-	133	288	133	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	0		143	-0-	143	143	143	2			N	-0-					-0-
11	0		123	-0-	123	266	123	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		5	-0-	5	11	5	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0		26	-0-	26	26	26	2			N	-0-					-0-
11	0		53	-0-	53	79	53	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
09	180	N	172	-0-	-8	-0-	172	2		N	-0-			-0-
10	202	N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	2		N	-0-			-0-
07	378	N	378	-0-	-0-	-0-	378	2		N	-0-			-0-
08	306	N	306	-0-	-0-	-0-	306	2		N	-0-			-0-
09	341	N	341	-0-	-0-	-0-	341	2		N	-0-			-0-
10	401	N	401	-0-	-0-	-0-	401	2		N	-0-			-0-
*11	344	N	344	-0-	-0-	-0-	344	2		N	-0-			-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
10	0		81	-0-	81	81	81	2		N	-0-			-0-
11	0		70	-0-	70	151	70	2		N	-0-			-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
09	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
10	202	N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
*11	173	N	173	-0-	-0-	-0-	173	2		N	-0-			-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2		N	-0-			-0-
07	27	N	27	-0-	-0-	-0-	27	2		N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	22	2		N	-0-			-0-
09	0		24	-0-	24	24	24	2		N	-0-			-0-
10	0		28	-0-	28	52	28	2		N	-0-			-0-
11	0		24	-0-	24	76	24	2		N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	0		102	-0-	102	102	102	2			N	-0-					-0-
10	0		94	-0-	94	196	94	2			N	-0-					-0-
11	0		103	-0-	103	299	103	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					16
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					16
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					16
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					16
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					16
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		136	-0-	136	148	136	2			N	-0-					-0-
11	0		129	-0-	129	277	129	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	3100	N	3677	-0-	577	577	3677	2			N	-0-					-0-
08	1039	N	462	-0-	-577	-0-	462	2			N	-0-					-0-
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
10	0		348	-0-	348	348	348	2			N	-0-					-0-
11	0		355	-0-	355	703	355	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	0		239	-0-	239	260	239	2			N	-0-					-0-
11	0		227	-0-	227	487	227	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
07	3100	N	3644	-0-	544	544	3644	2			N	-0-					-0-
08	1081	N	537	-0-	-544	-0-	537	2			N	-0-					-0-
09	0		36	-0-	36	36	36	2			N	-0-					-0-
10	0		293	-0-	293	329	293	2			N	-0-					-0-
11	0		112	-0-	112	441	112	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	48	-0-	-432	-0-	48	2			N	-0-					-0-
07	310	X	193	-0-	-117	-0-	193	2			N	-0-					-0-
08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-
07	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
08	589	N	435	-0-	-154	-0-	435	2			N	-0-					-0-
09	0		29	-0-	29	29	29	2			N	-0-					-0-
10	0		505	-0-	505	534	505	2			N	-0-					-0-
11	0		487	-0-	487	1021	487	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

06	270	X	72	-0-	-198	-0-	72	2			N	-0-					-0-
07	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-
08	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	0		42	-0-	42	42	42	2			N	-0-					-0-
10	0		200	-0-	200	242	200	2			N	-0-					-0-
11	0		-0-	-0-	-0-	242					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		169	-0-	169	181	169	2			N	-0-					-0-
11	0		170	-0-	170	351	170	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		29	-0-	29	29	28	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0-	29					N	-0-					-0-
11	0		-0-	-0-	-0-	29					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	0		237	-0-	237	237	237	2			N	-0-					-0-
11	0		216	-0-	216	453	216	2			N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2743	-0-	-137	-0-	30	1	2713	2	N	-0-					95
07	2914	N	2789	-0-	-125	-0-	31	1	2758	2	N	-0-					95
08	2852	N	2760	-0-	-92	-0-	31	1	2729	2	N	-0-					95
09	0		2680	-0-	2680	2680	30	1	2650	2	N	-0-					95
10	0		2761	-0-	2761	5441	31	1	2730	2	N	-0-					95
11	0		2748	-0-	2748	8189	30	1	2718	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1283	-0-	-187	-0-	1283	2			N	-0-					26
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					26
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					26
09	0		1257	-0-	1257	1257	1257	2			N	-0-					26
*10	2647	N	1390	-0-	-1257	-0-	1390	2			N	-0-					26
11	0		1415	-0-	1415	1415	1415	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3241	-0-	-209	-0-	3241	2			N	-0-					50
07	3503	X	3087	-0-	-416	-0-	3087	2			N	-0-					50
08	3410	X	3062	-0-	-348	-0-	3062	2			N	-0-					50
09	3240	X	2642	-0-	-598	-0-	2642	2			N	-0-					50
10	3348	X	2972	-0-	-376	-0-	2972	2			N	-0-					50
11	0		2321	-0-	2321	2321	2321	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2022 - WELL PLUGGED 9/15/2022

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	-0-	1485	2	168	9	N	153	168	1			94
07	2260	N	2260	-0-	-0-	-0-	2006	2	254	9	N	231	164	1			161
08	2148	N	2148	-0-	-0-	-0-	1925	2	223	9	N	203	334	1			30
09	1540	N	1540	-0-	-0-	-0-	1412	2	128	9	N	116					146
10	0		1892	-0-	1892	1892	1712	2	180	9	N	164	174	1			136
*11	3000	N	1706	-0-	-1294	598	1515	2	191	9	N	174	174	1			136

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	329	2	4	9	N	4					17
07	341	N	156	-0-	-185	-0-	156	2			N	-0-					17
08	248	N	2	-0-	-246	-0-	2	2			N	-0-					17
09	560	N	560	-0-	-0-	-0-	517	2	43	9	N	39					56
10	0		1331	-0-	1331	1331	1228	2	103	9	N	94					150
*11	2392	N	1061	-0-	-1331	-0-	997	2	64	9	N	58	162	1			46

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	604	2	17	9	N	15					30
07	684	N	684	-0-	-0-	-0-	667	2	17	9	N	15					45
08	689	N	689	-0-	-0-	-0-	668	2	21	9	N	19					64
09	690	N	690	-0-	-0-	-0-	668	2	22	9	N	20					84
10	736	N	736	-0-	-0-	-0-	693	2	43	9	N	39					123
*11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					123

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					162
07	93	N	48	-0-	-45	-0-	31	1	17	2	N	-0-					162
08	93	N	50	-0-	-43	-0-	31	1	19	2	N	-0-					162
09	0		102	-0-	102	102	30	1	72	2	N	-0-					162
10	0		104	-0-	104	206	31	1	73	2	N	-0-					162
11	0		102	-0-	102	308	30	1	72	2	N	-0-					162

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

06	424	N	424	-0-	-0-	-0-	11	1	410	2	N	3					251
							3	9									
07	1154	N	1154	-0-	-0-	-0-	31	1	1123	2	N	-0-					251
08	1374	N	1374	-0-	-0-	-0-	31	1	1343	2	N	-0-					251
09	0		1366	-0-	1366	1366	30	1	1334	2	N	2					253
							2	9									
10	0		1485	-0-	1485	2851	31	1	1393	2	N	55					308
							61	9									
11	0		1396	-0-	1396	4247	30	1	1366	2	N	-0-					308

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

06	3000	N	3625	-0-	625	2331	29	1	3566	2	N	27					341
							30	9									
07	3100	N	2928	-0-	-172	2159	31	1	2868	2	N	26					367
							29	9									
08	6352	X	4193	-0-	-2159	-0-	31	1	4149	2	N	12	187	1			192
							13	9									
09	0		3678	-0-	3678	3678	30	1	3620	2	N	25					217
							28	9									
10	0		4911	-0-	4911	8589	31	1	4856	2	N	22	184	1			55
							24	9									
11	0		7938	-0-	7938	16527	30	1	7788	2	N	109					164
							120	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

06	369	N	369	-0-	-0-	-0-	60	1	309	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	62	1	302	2	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	62	1	301	2	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	60	1	288	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	62	1	295	2	N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

06	636	N	636	-0-	-0-	-0-	14	1	622	2	N	-0-					90
07	728	N	728	-0-	-0-	-0-	62	1	666	2	N	-0-					90
08	594	N	594	-0-	-0-	-0-	62	1	532	2	N	-0-					90
09	510	N	225	-0-	-285	-0-	10	1	110	2	N	95					185
							105	9									
10	686	N	686	-0-	-0-	-0-	50	1	636	2	N	-0-	68	1			117
11	510	N	459	-0-	-51	-0-	32	1	427	2	N	-0-					117

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					41
07	341	N	231	-0-	-110	-0-	231	2			N	-0-					41
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					41
09	390	N	134	-0-	-256	-0-	134	2			N	-0-					41
10	0		347	-0-	347	347	347	2			N	-0-					41
11	0		279	-0-	279	626	279	2			N	-0-					41

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63	-0-	235	2	2	9	N	2					23
07	310	N	194	-0-	-116	-0-	194	2			N	-0-					23
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					23
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					23
10	0		207	-0-	207	207	207	2			N	-0-					23
11	0		218	-0-	218	425	218	2			N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	832	-0-	-158	-0-	832	2			N	-0-					10
07	992	N	838	-0-	-154	-0-	838	2			N	-0-					10
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					10
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					10
10	0		1036	-0-	1036	1036	1036	2			N	-0-					10
11	0		909	-0-	909	1945	909	2			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3691	X	3691	-0-	-0-	-0-	3494	2	197	9	N	179	174	1			137
07	2549	X	2549	-0-	-0-	-0-	2336	2	213	9	N	194	176	1			155
08	1690	N	1690	-0-	-0-	-0-	1478	2	212	9	N	193	106	1			242
09	2754	X	2754	-0-	-0-	-0-	2493	2	261	9	N	237	355	1			124
10	2711	X	2711	-0-	-0-	-0-	2439	2	272	9	N	247	178	1			193
*11	1830	X	1830	-0-	-0-	-0-	1626	2	204	9	N	185	182	1			196

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3602	X	3602	-0-	-0-	-0-	3436	2	166	9	N	151	178	1			230
07	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					230
08	3259	X	3259	-0-	-0-	-0-	3080	2	179	9	N	163	163	1			230
09	2910	X	2822	-0-	-88	-0-	2822	2			N	-0-					230
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					230
11	2910	X	2084	-0-	-826	-0-	2084	2			N	-0-					230

UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0		-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	5189	-0-	5189	5189	5189	2			N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
11	0		-0-	-0-	-0-	5189					N	-0-					80

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	360	-0-	-90	-0-	360	3			N	-0-					93
07	434	N	358	-0-	-76	-0-	358	3			N	-0-					93
08	357	N	357	-0-	-0-	-0-	346	3	11	9	N	10					103
09	0		344	-0-	344	344	344	3			N	-0-					103
10	0		337	-0-	337	681	337	3			N	-0-					103
11	0		387	-0-	387	1068	387	3			N	-0-					103

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

06	1317	N	1317	-0-	-0-	-0-	60	1	1257	2	N	-0-					37
07	1885	N	1885	-0-	-0-	-0-	62	1	1823	2	N	-0-					37
08	1916	N	1916	-0-	-0-	-0-	62	1	1854	2	N	-0-					37
09	1846	N	1846	-0-	-0-	-0-	60	1	1786	2	N	-0-					37
10	0		1890	-0-	1890	1890	62	1	1827	2	N	1					38
							1	9									
11	0		1808	-0-	1808	3698	60	1	1748	2	N	-0-					38

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

06	210	N	203	-0-	-7	-0-	203	2			N	-0-					20
07	217	N	193	-0-	-24	-0-	193	2			N	-0-					20
08	248	N	159	-0-	-89	-0-	159	2			N	-0-					20
09	210	N	134	-0-	-76	-0-	134	2			N	-0-					20
10	0		86	-0-	86	86	86	2			N	-0-					20
11	0		37	-0-	37	123	37	2			N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3622	X	3622	-0-	-0- B	-0-	3611	3	11	9	N	10					99
07	3720	X	3575	-0-	-145 B	-0-	3564	3	11	9	N	10					109
08	3720	X	3284	-0-	-436 B	-0-	3277	3	7	9	N	6					115
09	0		2880	-0-	2880 B	2880	2872	3	8	9	N	7					122
10	0		2797	-0-	2797 B	5677	2785	3	12	9	N	11	48	1			85
11	0		3319	-0-	3319 B	8996	3312	3	7	9	N	6					91

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21 B	-0-	397	3	2	9	N	2					152
07	434	N	420	-0-	-14 B	-0-	418	3	2	9	N	2					154
08	434	N	398	-0-	-36 B	-0-	395	3	3	9	N	3					157
09	0		431	-0-	431 B	431	425	3	6	9	N	5					162
10	0		457	-0-	457 B	888	446	3	11	9	N	10	142	1			30
11	0		428	-0-	428 B	1316	419	3	9	9	N	8					38

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	833	-0-	-37 B	-0-	30	1	803	2	N	-0-					117
07	933	N	933	-0-	-0- B	-0-	31	1	830	2	N	65					182
							72	9									
08	868	N	866	-0-	-2 B	-0-	29	1	837	2	N	-0-					182
09	0		834	-0-	834 B	834	30	1	804	2	N	-0-					182
10	0		856	-0-	856 B	1690	31	1	825	2	N	-0-					182
11	0		830	-0-	830 B	2520	27	1	802	2	N	1					183
							1	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1132	-0-	-38 B	-0-	1130	3	2	9	N	2					135
07	1178	N	1175	-0-	-3 B	-0-	1172	3	3	9	N	3					138
08	1178	N	1132	-0-	-46 B	-0-	1130	3	2	9	N	2					140
09	1140	N	943	-0-	-197 B	-0-	941	3	2	9	N	2					142
10	0		890	-0-	890 B	890	890	3			N	-0-					142
11	0		1188	-0-	1188 B	2078	1188	3			N	-0-					142

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0-	-0-	1578	2	24	9	Y	22					79
07	1147	N	543	-0-	-604	-0-	540	2	3	9	Y	3					82
08	961	N	364	-0-	-597	-0-	364	2			Y	-0-					82
09	1320	N	521	-0-	-799	-0-	521	2			Y	-0-					82
10	0		357	-0-	357	357	357	2			Y	-0-					82
11	0		384	-0-	384	741	384	2			Y	-0-					82

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	515	-0-	-325 B	-0-	515	2			N	-0-					-0-
07	837	N	547	-0-	-290 B	-0-	547	2			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
09	0		773	-0-	773 B	773	773	2			N	-0-					-0-
10	0		872	-0-	872 B	1645	872	2			N	-0-					-0-
11	0		909	-0-	909 B	2554	909	2			N	-0-					-0-

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0- B	-0-	2043	2			Y	-0-					-0-
07	2124	N	2124	-0-	-0- B	-0-	2124	2			Y	-0-					-0-
08	2259	N	2259	-0-	-0- B	-0-	2259	2			Y	-0-					-0-
09	0		2212	-0-	2212 B	2212	2212	2			Y	-0-					-0-
10	0		2217	-0-	2217 B	4429	2217	2			Y	-0-					-0-
11	0		2144	-0-	2144 B	6573	2144	2			Y	-0-					-0-

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					92
07	713	N	303	-0-	-410 B	-0-	194	2	109	9	N	99	191	1			-0-
08	434	N	6	-0-	-428 B	-0-	6	2			N	-0-					-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	633	-0-	-117 B	-0-	633	2			N	-0-					-0-
07	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
08	651	N	572	-0-	-79 B	-0-	572	2			N	-0-					-0-
09	0		826	-0-	826 B	826	729	2	97	9	N	88	88	1			-0-
10	0		762	-0-	762 B	1588	762	2			N	-0-					-0-
11	0		642	-0-	642 B	2230	642	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					32
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					32
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					32
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					32
10	0		423	-0-	423 B	423	423	2			N	-0-					32
11	0		262	-0-	262 B	685	262	2			N	-0-					32

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					49
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					49
09	14B2 EXT		31	-0-	31 B	31	31	2			N	-0-					49
10	14B2 EXT		-0-	-0-	-0- B	31					N	-0-					49
11	14B2 EXT		19	-0-	19 B	50	19	2			N	-0-					49

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
*09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

06	10050	X	-0-	-0-	-10050	B	-0-					N	56					364
07	10385	X	8176	-0-	-2209	B	-0-	8115	2	61	9	N	55	185	1			234
08	10385	X	9704	-0-	-681	B	-0-	9704	2			N	-0-					234
09	0		8506	-0-	8506	B	8506	8484	2	22	9	N	20					254
10	0		8969	-0-	8969	B	17475	8936	2	33	9	N	30					284
11	0		9883	-0-	9883	B	27358	9862	2	21	9	N	19					303

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

06	5370	X	-0-	-0-	-5370	B	-0-					N	59	192	1			59
07	9083	X	9072	-0-	-11	B	-0-	8934	2	138	9	N	125					184
08	9083	X	-0-	-0-	-9083	B	-0-					N	281	181	1			284
09	0		10575	-0-	10575	B	10575	10490	2	85	9	N	77	188	1			173
10	0		10668	-0-	10668	B	21243	10459	2	209	9	N	190					363
11	0		11210	-0-	11210	B	32453	11057	2	153	9	N	139	378	1			124

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

06	4200	X	-0-	-0-	-4200	B	-0-					N	19					271
07	5112	X	5112	-0-	-0-	B	-0-	5026	2	86	9	N	78	188	1			161
08	4340	X	4164	-0-	-176	B	-0-	4072	2	92	9	N	84					245
09	0		3438	-0-	3438	B	3438	3372	2	66	9	N	60					305
10	0		2479	-0-	2479	B	5917	2479	2			N	-0-					305
11	0		94	-0-	94	B	6011	94	2			N	-0-					305

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

06	1350	N	1090	-0-	-260		-0-	1090	2			N	-0-					78
07	1415	N	1415	-0-	-0-		-0-	1415	2			N	-0-					78
08	1395	N	1349	-0-	-46		-0-	1349	2			N	-0-					78
09	1241	N	1241	-0-	-0-		-0-	1241	2			N	-0-					78
10	1395	N	1290	-0-	-105		-0-	1290	2			N	-0-					78
*11	1326	N	1326	-0-	-0-		-0-	1326	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

06	810	N	-0-	-0-	-810	-0-				N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2		N	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	876	2		N	-0-					-0-
09	14B2 EXT		843	-0-	843	843	843	2		N	-0-					-0-
10	14B2 EXT		898	-0-	898	1741	898	2		N	-0-					-0-
11	14B2 EXT		874	-0-	874	2615	874	2		N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

06	1140	N	649	-0-	-491	-0-	566	2	83 9	N	75					285
07	1178	N	318	-0-	-860	-0-	289	2	29 9	N	26					311
08	1178	N	434	-0-	-744	-0-	428	2	6 9	N	5	168	1			148
09	660	N	142	-0-	-518	-0-	142	2		N	-0-					148
10	0		72	-0-	72	72	72	2		N	-0-					148
11	0		-0-	-0-	-0-	72				N	-0-					148

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1253	-0-	-7	-0-	1253	2			N	-0-					3
07	1302	N	1290	-0-	-12	-0-	1290	2			N	-0-					3
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					3
09	0		1243	-0-	1243	1243	1243	2			N	-0-					3
10	0		1292	-0-	1292	2535	1292	2			N	-0-					3
11	0		1250	-0-	1250	3785	1250	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
09	0		475	-0-	475	475	475	2			N	-0-					-0-
10	0		500	-0-	500	975	500	2			N	-0-					-0-
11	0		1075	-0-	1075	2050	1075	2			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					69
07	31	N	-0-	-0-	-31	-0-					N	-0-					69
08	31	N	-0-	-0-	-31	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		15	-0-	15	15	15	2			N	-0-					69
11	0		51	-0-	51	66	51	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
09	0		249	-0-	249	249	249	2			N	-0-					-0-
10	0		254	-0-	254	503	254	2			N	-0-					-0-
11	0		242	-0-	242	745	242	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	0		41	-0-	41	41	41	2			N	-0-					-0-
10	0		53	-0-	53	94	53	2			N	-0-					-0-
11	0		67	-0-	67	161	67	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	0		221	-0-	221	221	221	2			N	-0-					-0-
10	0		212	-0-	212	433	212	2			N	-0-					-0-
11	0		226	-0-	226	659	226	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
09	0		327	-0-	327	327	327	2			N	-0-					-0-
10	0		356	-0-	356	683	356	2			N	-0-					-0-
11	0		342	-0-	342	1025	342	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		674	-0-	674	1318	674	2			N	-0-					-0-
11	0		649	-0-	649	1967	649	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1486	-0-	-74	-0-	1486	2			N	-0-					-0-
07	1581	N	1517	-0-	-64	-0-	1517	2			N	-0-					-0-
08	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
09	0		1491	-0-	1491	1491	1491	2			N	-0-					-0-
10	0		1560	-0-	1560	3051	1560	2			N	-0-					-0-
11	0		1519	-0-	1519	4570	1519	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		146	-0-	146	296	146	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

06	780	N	758	-0-	-22	-0-	758	2			N	-0-					-0-
07	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0		771	-0-	771	771	771	2			N	-0-					-0-
10	0		781	-0-	781	1552	781	2			N	-0-					-0-
11	0		771	-0-	771	2323	771	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

06	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	30	1	115	2	N	-0-					-0-
09	0		107	-0-	107	107	107	2			N	-0-					-0-
10	0		121	-0-	121	228	121	2			N	-0-					-0-
11	0		141	-0-	141	369	24	1	117	2	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

06	2040	N	1923	-0-	-117	-0-	1923	2			N	-0-					3
07	2077	N	1953	-0-	-124	-0-	1953	2			N	-0-					3
08	2015	N	1930	-0-	-85	-0-	1930	2			N	-0-					3
09	0		1846	-0-	1846	1846	1846	2			N	-0-					3
10	0		1893	-0-	1893	3739	1893	2			N	-0-					3
11	0		1819	-0-	1819	5558	1819	2			N	-0-					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1358	-0-	-52	-0-	1358	2			N	-0-					-0-
07	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-
08	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-
09	0		1342	-0-	1342	1342	1342	2			N	-0-					-0-
10	0		1391	-0-	1391	2733	1391	2			N	-0-					-0-
11	0		1365	-0-	1365	4098	1365	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	0		79	-0-	79	79	79	2			N	-0-					-0-
10	0		89	-0-	89	168	89	2			N	-0-					-0-
11	0		10	-0-	10	178	10	2			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	0		153	-0-	153	153	153	2			N	-0-					-0-
10	0		164	-0-	164	317	164	2			N	-0-					-0-
11	0		154	-0-	154	471	154	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					9
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					9
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					9
09	510	N	457	-0-	-53	-0-	457	2			N	-0-					9
*10	527	N	443	-0-	-84	-0-	443	2			N	-0-					9
*11	510	N	342	-0-	-168	-0-	342	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
08	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. //CONT.// 016802
GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

06	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
10	0		267	-0-	267	267	1	1	266	2	N	-0-					-0-
*11	534	N	267	-0-	-267	-0-	1	1	266	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

06	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					169
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-	28	1			141
08	1755	N	1755	-0-	-0-	-0-	1753	2	2	9	N	2	128	1			15
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					15
10	1736	N	1700	-0-	-36	-0-	1700	2			N	-0-					15
*11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-	6	1			9

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					35
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					35
08	0		226	-0-	226	226	226	2			N	-0-					35
09	0		379	-0-	379	605	379	2			N	-0-					35
10	0		461	-0-	461	1066	461	2			N	-0-					35
11	0		482	-0-	482	1548	482	2			N	-0-					35

BLACKBEARD OPERATING, LLC 073056
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			Y	-0-					-0-
08	713	N	661	-0-	-52	-0-	661	2			Y	-0-					-0-
09	0		640	-0-	640	640	640	2			Y	-0-					-0-
10	0		658	-0-	658	1298	658	2			Y	-0-					-0-
11	0		638	-0-	638	1936	638	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BLACKBEARD OPERATING, LLC //CONT.// 073056
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	0		274	-0-	274	274	274	2			N	-0-					-0-
10	0		282	-0-	282	556	282	2			N	-0-					-0-
11	0		271	-0-	271	827	271	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

06	720	N	377	-0-	-343	-0-	377	2			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
09	0		549	-0-	549	549	549	2			N	-0-					-0-
10	0		524	-0-	524	1073	524	2			N	-0-					-0-
11	0		493	-0-	493	1566	493	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

06	1440	N	1318	-0-	-122	-0-	1318	2			N	-0-					33
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					33
08	1457	N	1382	-0-	-75	-0-	1382	2			N	-0-					33
09	0		1460	-0-	1460	1460	1460	2			N	-0-					33
10	0		1532	-0-	1532	2992	1532	2			N	-0-					33
11	0		1458	-0-	1458	4450	1458	2			N	-0-					33

BRACKEN OPERATING, L.L.C. 085851
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1200					N	-0-					313
07	1200	X	-0-	-0-	-1200	-0-					N	-0-					313
08	0	N	-0-	-0-	-0-	-0-					N	-0-					313
09	0	N	-0-	-0-	-0-	-0-					N	-0-					313
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					20
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					20
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					20
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					20
*10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
11	0		835	-0-	835	835	835	3			N	-0-					20

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0		-0-	-0-	-0-	-0-					N	-0-					195
10	0		60	-0-	60	60	60	3			N	-0-					195
11	0		-0-	-0-	-0-	60					N	-0-					195

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					28
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					28
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					28
09	840	N	829	-0-	-11	-0-	829	3			N	-0-					28
10	0		862	-0-	862	862	862	3			N	-0-					28
11	0		777	-0-	777	1639	777	3			N	-0-					28

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

06	0	X	-0-	-0-	-0-	-0-					N	-0-					380
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					255
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					255
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					255
09	0		42	-0-	42	42	42	3			N	-0-					255
10	0		-0-	-0-	-0-	42					N	-0-					255
11	0		-0-	-0-	-0-	42					N	-0-					255

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

06	386	N	386	-0-	-0-	-0-	48	1	338	2	N	-0-					55
07	341	N	284	-0-	-57	-0-	62	1	222	2	N	-0-					55
08	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					55
09	426	N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					55
10	0		317	-0-	317	317	62	1	255	2	N	-0-					55
11	0		305	-0-	305	622	60	1	245	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

06	1369	N	1369	-0-	-0-	-0-	60	1	1309	2	N	-0-					138
07	1362	N	1362	-0-	-0-	-0-	62	1	1299	2	N	1					139
							1	9									
08	1094	N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					139
09	939	N	939	-0-	-0-	-0-	60	1	879	2	N	-0-					139
10	0		1142	-0-	1142	1142	62	1	1080	2	N	-0-					139
11	0		1019	-0-	1019	2161	60	1	959	2	N	-0-					139

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	60	1	196	2	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	62	1	213	2	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	62	1	207	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	60	1	204	2	N	-0-					-0-
10	0		262	-0-	262	262	62	1	200	2	N	-0-					-0-
11	0		237	-0-	237	499	60	1	177	2	N	-0-					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

06	510	N	491	-0-	-19	-0-	60	1	421	2	N	9					56
							10	9									
07	527	N	413	-0-	-114	-0-	62	1	347	2	N	4					60
							4	9									
08	496	N	369	-0-	-127	-0-	62	1	307	2	N	-0-					60
09	480	N	415	-0-	-65	-0-	60	1	355	2	N	-0-					60
10	412	N	412	-0-	-0-	-0-	62	1	350	2	N	-0-					60
11	0		403	-0-	403	403	60	1	326	2	N	15					75
							17	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

06	535	N	535	-0-	-0-	-0-	60	1	467	2	N	7					202
							8	9									
07	523	N	523	-0-	-0-	-0-	62	1	455	2	N	5	177	1			30
							6	9									
08	519	N	519	-0-	-0-	-0-	62	1	457	2	N	-0-					30
09	549	N	549	-0-	-0-	-0-	60	1	486	2	N	3					33
							3	9									
10	0		577	-0-	577	577	62	1	513	2	N	2					35
							2	9									
11	0		547	-0-	547	1124	60	1	487	2	N	-0-					35

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1538	-0-	-442	-0-	60	1	1390	2	N	80					247
							88	9									
07	1519	N	1315	-0-	-204	-0-	62	1	1220	2	N	30	187	1			90
							33	9									
08	1426	N	1335	-0-	-91	-0-	62	1	1227	2	N	42					132
							46	9									
09	1530	N	1515	-0-	-15	-0-	60	1	1394	2	N	55	102	1			85
							61	9									
10	0		1871	-0-	1871	1871	62	1	1728	2	N	74					159
							81	9									
11	0		2000	-0-	2000	3871	60	1	1874	2	N	60					219
							66	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	249	2	21	9	N	19					184
07	329	N	329	-0-	-0-	-0-	62	1	243	2	N	22					206
							24	9									
08	256	N	256	-0-	-0-	-0-	62	1	193	2	N	1					207
							1	9									
09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					207
*10	308	N	308	-0-	-0-	-0-	62	1	234	2	N	11	177	1			41
							12	9									
*11	284	N	284	-0-	-0-	-0-	56	1	227	2	N	1					42
							1	9									

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	0		639	-0-	639	639	639	2			N	-0-					-0-
10	0		1121	-0-	1121	1760	1121	2			N	-0-					-0-
11	0		1082	-0-	1082	2842	1082	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					36
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					36
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					36
09	1200	N	858	-0-	-342	-0-	858	2			N	-0-					36
10	0		1065	-0-	1065	1065	1065	2			N	-0-					36
11	0		1053	-0-	1053	2118	1053	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		504	-0-	504	1034	504	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					106
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					106
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					106
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					106
10	0		165	-0-	165	165	165	3			N	-0-					106
11	0		158	-0-	158	323	158	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					82
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					82
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					82
09	854	N	854	-0-	-0-	-0-	854	3			N	-0-					82
10	0		881	-0-	881	881	881	3			N	-0-					82
11	0		836	-0-	836	1717	836	3			N	-0-					82

DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1203	-0-	-237	-0-	1188	3	15	9	N	14					81
07	992	N	831	-0-	-161	-0-	825	3	6	9	N	5	86	1			-0-
08	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					13
09	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					13
10	0		742	-0-	742	742	742	3			N	-0-					13
11	0		1145	-0-	1145	1887	1145	3			N	-0-					13

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1312	-0-	-145	-0-	97	1	1215	2	N	-0-					125
*01	1457	N	1424	-0-	-33	-0-	97	1	1327	2	N	-0-					125
*02	1260	N	1260	-0-	-0-	-0-	87	1	1173	2	N	-0-					125
*03	1302	N	1262	-0-	-40	-0-	97	1	1165	2	N	-0-					125
*04	1380	N	1156	-0-	-224	-0-	94	1	1062	2	N	-0-					125
*05	1395	N	1066	-0-	-329	-0-	97	1	969	2	N	-0-					125
*06	1230	N	1045	-0-	-185	-0-	94	1	951	2	N	-0-					125
*07	1209	N	985	-0-	-224	-0-	97	1	888	2	N	-0-					125
*08	1054	N	915	-0-	-139	-0-	97	1	818	2	N	-0-					125
*09	1050	N	936	-0-	-114	-0-	62	1	874	2	N	-0-					125
*10	1505	N	1505	-0-	-0-	-0-	97	1	1408	2	N	-0-					125
*11	1392	N	1392	-0-	-0-	-0-	94	1	1296	2	N	-0-					125
							2	4									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	94	1	1118	2	N	4					95
							4	9									
07	1271	N	1189	-0-	-82	-0-	97	1	1085	2	N	6					101
							7	9									
08	1147	N	1023	-0-	-124	-0-	84	1	938	2	N	1					102
							1	9									
09	1311	N	1311	-0-	-0-	-0-	78	1	1233	2	N	-0-					102
10	0		1685	-0-	1685	1685	97	1	1563	2	N	23					125
							25	9									
11	0		1545	-0-	1545	3230	94	1	1430	2	N	15					140
							4	4	17	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	94	1	805	2	N	2	112	1			25
							2	9									
07	907	N	907	-0-	-0-	-0-	97	1	804	2	N	5					30
							6	9									
08	861	N	861	-0-	-0-	-0-	97	1	764	2	N	-0-					30
09	874	N	874	-0-	-0-	-0-	94	1	780	2	N	-0-					30
10	0		924	-0-	924	924	97	1	827	2	N	-0-					30
11	0		873	-0-	873	1797	94	1	768	2	N	8					38
							2	4	9	9							

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1907	-0-	-43	-0-	94	1	1803	2	N	9					63
							10	9									
07	2015	N	1924	-0-	-91	-0-	97	1	1812	2	N	14					77
							15	9									
08	1953	N	1647	-0-	-306	-0-	86	1	1550	2	N	10					87
							11	9									
09	2089	N	2089	-0-	-0-	-0-	78	1	2002	2	N	8					95
							9	9									
10	0		1944	-0-	1944	1944	97	1	1835	2	N	11					106
							12	9									
11	0		1945	-0-	1945	3889	94	1	1835	2	N	14					120
							1	4	15	9							

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					88
07	1364	N	1278	-0-	-86	-0-	1278	2			N	-0-					88
08	1364	N	1194	-0-	-170	-0-	1194	2			N	-0-					88
09	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					88
10	0		1200	-0-	1200	1200	1200	2			N	-0-					88
11	0		1281	-0-	1281	2481	1281	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
08	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	0		717	-0-	717	717	717	2			N	-0-					-0-
11	0		747	-0-	747	1464	747	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	0		1347	-0-	1347	1347	1347	2			N	-0-					-0-
11	0		1136	-0-	1136	2483	1136	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	0		1714	-0-	1714	1714	1714	2			N	-0-					-0-
11	0		1722	-0-	1722	3436	1722	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	684	-0-	-66	-0-	683	2	1	9	N	1					36
07	744	N	720	-0-	-24	-0-	719	2	1	9	N	1					37
08	682	N	483	-0-	-199	-0-	482	2	1	9	N	1					38
09	690	N	612	-0-	-78	-0-	612	2			N	-0-					38
10	0		688	-0-	688	688	688	2			N	-0-					38
11	0		533	-0-	533	1221	533	2			N	-0-					38

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		734	-0-	734	734	733	2	1	9	Y	1					31
07	DLQ G-10		741	-0-	741	1475	738	2	3	9	Y	3					34
08	DLQ G-10		725	-0-	725	2200	724	2	1	9	Y	1					35
09	DLQ G-10		687	-0-	687	2887	683	2	4	9	Y	4					39
10	0		734	-0-	734	3621	712	2	22	9	Y	20					59
*11	3000	N	724	-0-	-2276	1345	724	2			Y	-0-					59

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	1653	2	14	9	N	13					13
07	1674	N	1670	-0-	-4	-0-	1669	2	1	9	N	1					14
08	1674	N	1582	-0-	-92	-0-	1582	2			N	-0-					14
09	1777	N	1777	-0-	-0-	-0-	1774	2	3	9	N	3					17
10	0		1739	-0-	1739	1739	1739	2			N	-0-					17
11	0		1643	-0-	1643	3382	1643	2			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2191	-0-	2191	2191	2183	2	8	9	Y	7					73
07	DLQ G-10		2172	-0-	2172	4363	2172	2			Y	-0-					73
08	DLQ G-10		1926	-0-	1926	6289	1926	2			Y	-0-					73
09	DLQ G-10		2352	-0-	2352	8641	2350	2	2	9	Y	2					75
10		0	2242	-0-	2242	10883	2242	2			Y	-0-					75
11		0	2272	-0-	2272	13155	2272	2			Y	-0-					75

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

06	662	N	662	-0-	-0-	-0-	661	2	1	9	N	1					63
07	662	N	662	-0-	-0-	-0-	661	2	1	9	N	1					64
08	620	N	528	-0-	-92	-0-	528	2			N	-0-					64
09	660	N	576	-0-	-84	-0-	576	2			N	-0-					64
10		0	564	-0-	564	564	564	2			N	-0-					64
11		0	476	-0-	476	1040	476	2			N	-0-					64

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10		0	1061	-0-	1061	1061	1061	3			N	-0-					-0-
11		0	978	-0-	978	2039	978	3			N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
10		0	873	-0-	873	873	873	2			N	-0-					-0-
11		0	778	-0-	778	1651	778	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

06	570	N	484	-0-	-86	-0-	484	2			N	-0-					17
07	589	N	455	-0-	-134	-0-	455	2			N	-0-					17
08	589	N	484	-0-	-105	-0-	484	2			N	-0-					17
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					17
10		0	586	-0-	586	586	586	2			N	-0-					17
11		0	572	-0-	572	1158	572	2			N	-0-					17

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

06	840	N	827	-0-	-13	-0-	827	2			N	-0-					46
07	806	N	577	-0-	-229	-0-	577	2			N	-0-					46
08	806	N	746	-0-	-60	-0-	746	2			N	-0-					46
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					46
10		0	977	-0-	977	977	977	2			N	-0-					46
11		0	868	-0-	868	1845	868	2			N	-0-					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					18
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					18
08	1116	N	1048	-0-	-68	-0-	1048	2			N	-0-					18
09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18
*10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					18
11	0		1195	-0-	1195	1195	1195	2			N	-0-					18

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					50
07	868	N	497	-0-	-371	-0-	497	2			N	-0-					50
08	589	N	205	-0-	-384	-0-	203	2	2	9	N	2					52
09	540	N	206	-0-	-334	-0-	200	2	6	9	N	5					57
10	0		154	-0-	154	154	154	2			N	-0-					57
11	0		900	-0-	900	1054	900	2			N	-0-					57

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					8
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					8
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					8
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					8
10	0		620	-0-	620	620	620	2			N	-0-					8
11	0		571	-0-	571	1191	571	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					35
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					35
08	713	N	631	-0-	-82	-0-	631	2			N	-0-					35
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					35
10	0		849	-0-	849	849	1	1	848	2	N	-0-					35
11	0		553	-0-	553	1402	1	1	552	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					44
07	682	N	607	-0-	-75	-0-	607	2			N	-0-					44
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					44
09	660	N	656	-0-	-4	-0-	649	2	7	9	N	6					50
10	0		568	-0-	568	568	568	2			N	-0-					50
11	0		547	-0-	547	1115	547	2			N	-0-					50

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	2			N	-0-					12
07	434	N	294	-0-	-140	-0-	294	2			N	-0-					12
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					12
09	270	N	201	-0-	-69	-0-	201	2			N	-0-					12
10	0		227	-0-	227	227	3	1	224	2	N	-0-					12
*11	429	N	202	-0-	-227	-0-	3	1	199	2	N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

06	DLQ G-10		659	-0-	659	659	659	2			Y	-0-					15
07	DLQ G-10		650	-0-	650	1309	650	2			Y	-0-					15
08	DLQ G-10		566	-0-	566	1875	566	2			Y	-0-					15
09	DLQ G-10		679	-0-	679	2554	679	2			Y	-0-					15
10			0	655	-0-	655	3209	655	2			Y	-0-				15
11			0	641	-0-	641	3850	641	2			Y	-0-				15

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

06	630	N	531	-0-	-99	-0-	531	2			N	-0-					17
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					17
08	651	N	612	-0-	-39	-0-	612	2			N	-0-					17
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					17
10	0		729	-0-	729	729	726	2	3	9	N	3					20
*11	1315	N	586	-0-	-729	-0-	586	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

06	450	N	433	-0-	-17	-0-	19	1	414	2	N	-0-					41
07	465	N	435	-0-	-30	-0-	19	1	416	2	N	-0-					41
08	434	N	417	-0-	-17	-0-	19	1	398	2	N	-0-					41
09	427	N	427	-0-	-0-	-0-	19	1	408	2	N	-0-					41
10	0		422	-0-	422	422	19	1	403	2	N	-0-					41
11	0		407	-0-	407	829	18	1	389	2	N	-0-					41

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

06	1882	N	1882	-0-	-0-	-0-	1863	2	19	9	N	17					96
07	1891	N	1374	-0-	-517	-0-	1353	2	21	9	N	19					115
08	1891	N	1748	-0-	-143	-0-	1684	2	64	9	N	58					173
09	2132	N	2132	-0-	-0-	-0-	2096	2	36	9	N	33	168	1			38
10	0		2020	-0-	2020	2020	1	1	1997	2	N	20					58
							22	9									
*11	3000	N	1820	-0-	-1180	840	1	1	1819	2	N	-0-					58

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

06	30	N	4	-0-	-26	-0-	4	2			N	-0-					24
07	10	N	-0-	-0-	-10	-0-					N	-0-					24
08	2	N	-0-	-0-	-2	-0-					N	-0-					24
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					65
07	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					65
08	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					65
09	0		1675	-0-	1675	1675	1675	2			N	-0-					65
10	0		1670	-0-	1670	3345	1670	2			N	-0-					65
11	0		1573	-0-	1573	4918	1573	2			N	-0-					65

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					28
07	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					28
08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					28
09	0		1093	-0-	1093	1093	1093	2			N	-0-					28
10	0		1189	-0-	1189	2282	1189	2			N	-0-					28
11	0		986	-0-	986	3268	986	2			N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					19
07	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					19
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					19
09	0		1339	-0-	1339	1339	1339	2			N	-0-					19
10	0		1109	-0-	1109	2448	1109	2			N	-0-					19
11	0		1366	-0-	1366	3814	1366	2			N	-0-					19

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					16
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					16
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					16
09	0		444	-0-	444	444	444	2			N	-0-					16
10	0		435	-0-	435	879	435	2			N	-0-					16
11	0		361	-0-	361	1240	361	2			N	-0-					16

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	1398	3	14	9	N	13					102
07	1858	N	1858	-0-	-0-	-0-	1838	3	20	9	N	18					120
08	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					120
09	0		1888	-0-	1888	1888	1888	3			N	-0-					120
10	0		1154	-0-	1154	3042	1154	3			N	-0-					120
11	0		-0-	-0-	-0-	3042					N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					69
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					69
08	905	N	905	-0-	-0-	-0-	854	3	51	9	N	46					115
09	0		795	-0-	795	795	795	3			N	-0-					115
10	0		925	-0-	925	1720	925	3			N	-0-					115
11	0		413	-0-	413	2133	413	3			N	-0-					115

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					160
07	1209	N	1119	-0-	-90	-0-	1119	3			N	-0-					160
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					160
09	0		1167	-0-	1167	1167	1167	3			N	-0-					160
10	0		1193	-0-	1193	2360	1193	3			N	-0-					160
11	0		1127	-0-	1127	3487	1127	3			N	-0-					160

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5841	X	5841	-0-	-0-	-0-	5841	3			N	-0-					13
07	5856	X	5856	-0-	-0-	-0-	5856	3			N	-0-					13
08	5642	X	5458	-0-	-184	-0-	5458	3			N	-0-					13
09	0		4660	-0-	4660	4660	4660	3			N	-0-					13
10	0		4790	-0-	4790	9450	4790	3			N	-0-					13
11	0		3405	-0-	3405	12855	3405	3			N	-0-					13

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	929	-0-	-1	-0-	929	3			N	-0-					70
07	961	N	606	-0-	-355	-0-	606	3			N	-0-					70
08	904	N	904	-0-	-0-	-0-	857	3	47	9	N	43					113
09	0		881	-0-	881	881	881	3			N	-0-					113
10	0		928	-0-	928	1809	928	3			N	-0-					113
11	0		887	-0-	887	2696	887	3			N	-0-					113

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					98
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	44					142
09	0		1064	-0-	1064	1064	1064	3			N	-0-					142
10	0		1057	-0-	1057	2121	1057	3			N	-0-					142
11	0		1067	-0-	1067	3188	1067	3			N	-0-					142

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					33
07	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33
08	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					33
09	0		2018	-0-	2018	2018	2018	3			N	-0-					33
10	0		2042	-0-	2042	4060	2042	3			N	-0-					33
11	0		1909	-0-	1909	5969	1909	3			N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					143
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					143
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					143
09	0		419	-0-	419	419	419	3			N	-0-					143
10	0		367	-0-	367	786	367	3			N	-0-					143
11	0		562	-0-	562	1348	562	3			N	-0-					143

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					104
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					104
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					104
09	0		978	-0-	978	978	978	3			N	-0-					104
10	0		1003	-0-	1003	1981	1003	3			N	-0-					104
11	0		936	-0-	936	2917	936	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					210
07	1488	N	692	-0-	-796	-0-	692	3			N	-0-					210
08	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					210
09	0		1483	-0-	1483	1483	1483	3			N	-0-					210
10	0		1546	-0-	1546	3029	1546	3			N	-0-					210
11	0		1500	-0-	1500	4529	1500	3			N	-0-					210

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					189
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					189
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					189
09	0		208	-0-	208	208	208	3			N	-0-					189
10	0		236	-0-	236	444	236	3			N	-0-					189
11	0		198	-0-	198	642	198	3			N	-0-					189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109
07	1581	N	1505	-0-	-76	-0-	1505	3			N	-0-					109
08	1744	N	1744	-0-	-0-	-0-	1551	3	193	9	N	175					284
09	0		1486	-0-	1486	1486	1486	3			N	-0-					284
10	0		1522	-0-	1522	3008	1522	3			N	-0-					284
11	0		1425	-0-	1425	4433	1425	3			N	-0-					284

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					68
07	713	N	-0-	-0-	-713	-0-					N	-0-					68
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					68
09	0		581	-0-	581	581	581	2			N	-0-					68
10	0		632	-0-	632	1213	632	2			N	-0-					68
11	0		572	-0-	572	1785	572	2			N	-0-					68

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					389
07	0	N	-0-	-0-	-0-	-0-					N	-0-					389
08	0	N	-0-	-0-	-0-	-0-					N	-0-					389
09	0		-0-	-0-	-0-	-0-					N	-0-					389
10	0		-0-	-0-	-0-	-0-					N	-0-					389
11	0		120	-0-	120	120	120	3			N	-0-					389

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					107
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					107
08	198	N	198	-0-	-0-	-0-	115	2	83	9	N	75					182
09	0		109	-0-	109	109	109	2			N	-0-					182
10	0		115	-0-	115	224	115	2			N	-0-					182
11	0		110	-0-	110	334	110	2			N	-0-					182

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	182	-0-	-148	-0-	182	3			N	-0-					35
07	310	N	155	-0-	-155	-0-	155	3			N	-0-					35
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					35
09	0		159	-0-	159	159	159	3			N	-0-					35
10	0		326	-0-	326	485	326	3			N	-0-					35
11	0		308	-0-	308	793	308	3			N	-0-					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

06	210	N	154	-0-	-56	-0-	154	3			N	-0-					92
07	248	N	72	-0-	-176	-0-	72	3			N	-0-					92
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					92
09	0		611	-0-	611	611	611	3			N	-0-					92
10	0		570	-0-	570	1181	570	3			N	-0-					92
11	0		539	-0-	539	1720	539	3			N	-0-					92

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					150
07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					150
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					150
09	0		889	-0-	889	889	889	2			N	-0-					150
10	0		898	-0-	898	1787	898	2			N	-0-					150
11	0		829	-0-	829	2616	829	2			N	-0-					150

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

06	660	N	614	-0-	-46	-0-	614	2			N	-0-					46
07	651	N	621	-0-	-30	-0-	621	2			N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0		601	-0-	601	601	601	2			N	-0-					46
10	0		609	-0-	609	1210	609	2			N	-0-					46
11	0		-0-	-0-	-0-	1210					N	-0-					46

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					86
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					86
08	691	N	691	-0-	-0-	-0-	676	3	15	9	N	14					100
09	0		638	-0-	638	638	638	3			N	-0-					100
10	0		660	-0-	660	1298	660	3			N	-0-					100
11	0		644	-0-	644	1942	644	3			N	-0-					100

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

06	1350	N	1292	-0-	-58	-0-	1292	3			N	-0-					611
07	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					611
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					611
09	0		1291	-0-	1291	1291	1291	3			N	-0-					611
10	0		1311	-0-	1311	2602	1311	3			N	-0-					611
11	0		971	-0-	971	3573	971	3			N	-0-					611

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	128	-0-	-472	-0-	128	3			N	-0-					102
07	651	N	270	-0-	-381	-0-	270	3			N	-0-					102
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					102
09	0		408	-0-	408	408	408	3			N	-0-					102
10	0		816	-0-	816	1224	816	3			N	-0-					102
11	0		877	-0-	877	2101	877	3			N	-0-					102

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	311	-0-	-169	-0-	311	3			N	-0-					-0-
07	496	N	231	-0-	-265	-0-	231	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	0		1204	-0-	1204	1500	1204	3			N	-0-					-0-
11	0		1148	-0-	1148	2648	1148	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					130
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					130
08	637	N	637	-0-	-0-	-0-	634	3	3	9	N	3					133
09	0		593	-0-	593	593	593	3			N	-0-					133
10	0		596	-0-	596	1189	596	3			N	-0-					133
11	0		563	-0-	563	1752	563	3			N	-0-					133

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					137
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					137
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					137
09	0		727	-0-	727	727	727	3			N	-0-					137
10	0		723	-0-	723	1450	723	3			N	-0-					137
11	0		715	-0-	715	2165	715	3			N	-0-					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	0		716	-0-	716	716	716	3			Y	-0-					-0-
10	0		663	-0-	663	1379	663	3			Y	-0-					-0-
11	0		606	-0-	606	1985	606	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	943	-0-	-137	-0-	943	3			N	-0-					25
07	1147	N	967	-0-	-180	-0-	967	3			N	-0-					25
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					25
09	0		1100	-0-	1100	1100	1100	3			N	-0-					25
10	0		1207	-0-	1207	2307	1207	3			N	-0-					25
11	0		1121	-0-	1121	3428	1121	3			N	-0-					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					198
07	620	N	-0-	-0-	-620	-0-					N	-0-					198
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					198
09	0		592	-0-	592	592	592	3			N	-0-					198
10	0		501	-0-	501	1093	501	3			N	-0-					198
11	0		766	-0-	766	1859	766	3			N	-0-					198

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

06	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					23
07	1085	N	970	-0-	-115	-0-	970	3			N	-0-					23
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					23
09	0		1020	-0-	1020	1020	1020	3			N	-0-					23
10	0		1100	-0-	1100	2120	1100	3			N	-0-					23
11	0		1206	-0-	1206	3326	1206	3			N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

06	1590	N	1483	-0-	-107	-0-	1483	3			N	-0-					145
07	1395	N	1211	-0-	-184	-0-	1211	3			N	-0-					145
08	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					145
09	0		1404	-0-	1404	1404	1404	3			N	-0-					145
10	0		1495	-0-	1495	2899	1495	3			N	-0-					145
11	0		1463	-0-	1463	4362	1463	3			N	-0-					145

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					350
07	1333	N	1008	-0-	-325	-0-	1008	3			N	-0-					350
08	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					350
09	0		1286	-0-	1286	1286	1286	3			N	-0-					350
10	0		1280	-0-	1280	2566	1280	3			N	-0-					350
11	0		692	-0-	692	3258	692	3			N	-0-					350

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		136	-0-	136	136	136	3			N	-0-					3
10	0		265	-0-	265	401	265	3			N	-0-					3
11	0		202	-0-	202	603	202	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					90
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					90
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					90
09	0		1016	-0-	1016	1016	1016	3			N	-0-					90
10	0		1234	-0-	1234	2250	1234	3			N	-0-					90
11	0		1439	-0-	1439	3689	1439	3			N	-0-					90

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

06	600	N	395	-0-	-205	-0-	395	3			N	-0-					56
07	620	N	417	-0-	-203	-0-	417	3			N	-0-					56
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					56
09	0		448	-0-	448	448	448	3			N	-0-					56
10	0		447	-0-	447	895	447	3			N	-0-					56
11	0		421	-0-	421	1316	421	3			N	-0-					56

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					70
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					70
08	413	N	413	-0-	-0-	-0-	396	3	17	9	N	15					85
09	0		383	-0-	383	383	383	3			N	-0-					85
10	0		213	-0-	213	596	213	3			N	-0-					85
11	0		-0-	-0-	-0-	596					N	-0-					85

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					188
07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					188
08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					188
09	0		1696	-0-	1696	1696	1696	3			N	-0-					188
10	0		1771	-0-	1771	3467	1771	3			N	-0-					188
11	0		1717	-0-	1717	5184	1717	3			N	-0-					188

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					849
07	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					849
08	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					849
09	0		1061	-0-	1061	1061	1061	2			N	-0-					849
10	0		840	-0-	840	1901	840	2			N	-0-					849
11	0		-0-	-0-	-0-	1901					N	-0-					849

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					152
07	217	X	65	-0-	-152	-0-	65	3			N	-0-					152
08	217	X	53	-0-	-164	-0-	53	3			N	-0-					152
09	0		51	-0-	51	51	51	3			N	-0-					152
10	0		49	-0-	49	100	49	3			N	-0-					152
11	0		40	-0-	40	140	40	3			N	-0-					152

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					292
07	1116	N	1073	-0-	-43	-0-	1073	3			N	-0-					292
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					292
09	0		1068	-0-	1068	1068	1068	3			N	-0-					292
10	0		1119	-0-	1119	2187	1119	3			N	-0-					292
11	0		1046	-0-	1046	3233	1046	3			N	-0-					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					27
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					27
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
09	0		245	-0-	245	245	245	3			N	-0-					27
10	0		257	-0-	257	502	257	3			N	-0-					27
11	0		232	-0-	232	734	232	3			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

06	900	N	830	-0-	-70	-0-	830	2			Y	-0-					332
07	992	N	-0-	-0-	-992	-0-					Y	-0-					332
08	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					332
09	0		706	-0-	706	706	706	2			Y	-0-					332
10	0		533	-0-	533	1239	533	2			Y	-0-					332
11	0		525	-0-	525	1764	525	2			Y	-0-					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

06	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					180
07	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					180
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					180
09	0		1268	-0-	1268	1268	1268	3			N	-0-					180
10	0		1449	-0-	1449	2717	1449	3			N	-0-					180
11	0		1446	-0-	1446	4163	1446	3			N	-0-					180

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

06	810	N	246	-0-	-564	-0-	246	2			N	-0-					111
07	837	N	781	-0-	-56	-0-	781	2			N	-0-					111
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					111
09	0		1	-0-	1	1	1	2			N	-0-					111
10	0		5	-0-	5	6	5	2			N	-0-					111
11	0		343	-0-	343	349	343	2			N	-0-					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

06	240	N	-0-	-0-	-240	-0-					N	-0-					37
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					37
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					37
09	0		247	-0-	247	247	247	2			N	-0-					37
10	0		242	-0-	242	489	242	2			N	-0-					37
11	0		224	-0-	224	713	224	2			N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					63
07	744	N	606	-0-	-138	-0-	606	2			N	-0-					63
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					63
09	0		715	-0-	715	715	715	2			N	-0-					63
10	0		738	-0-	738	1453	738	2			N	-0-					63
11	0		451	-0-	451	1904	451	2			N	-0-					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					20
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					20
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					20
09	0		315	-0-	315	315	315	3			N	-0-					20
10	0		324	-0-	324	639	324	3			N	-0-					20
11	0		300	-0-	300	939	300	3			N	-0-					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					103
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					103
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					103
09	0		450	-0-	450	450	450	3			Y	-0-					103
10	0		451	-0-	451	901	451	3			Y	-0-					103
11	0		419	-0-	419	1320	419	3			Y	-0-					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					35
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		221	-0-	221	221	221	3			N	-0-					35
10	0		248	-0-	248	469	218	3	30	9	N	27					62
11	0		210	-0-	210	679	210	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					121
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					121
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					652
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					652
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					652
09	0		978	-0-	978	978	978	3			N	-0-					652
10	0		936	-0-	936	1914	936	3			N	-0-					652
11	0		894	-0-	894	2808	894	3			N	-0-					652

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

06	330	N	310	-0-	-20	-0-	310	2			N	-0-					115
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					115
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					115
09	0		300	-0-	300	300	300	2			N	-0-					115
10	0		301	-0-	301	601	301	2			N	-0-					115
11	0		280	-0-	280	881	280	2			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					140
07	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					140
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					140
09	0		1227	-0-	1227	1227	1227	3			N	-0-					140
10	0		1095	-0-	1095	2322	1095	3			N	-0-					140
11	0		1251	-0-	1251	3573	1251	3			N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

06	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					138
07	1984	N	1972	-0-	-12	-0-	1972	3			N	-0-					138
08	2057	N	2057	-0-	-0-	-0-	2024	3	33	9	N	30					168
09	0		2094	-0-	2094	2094	2094	3			N	-0-					168
10	0		2150	-0-	2150	4244	2150	3			N	-0-					168
11	0		1998	-0-	1998	6242	1998	3			N	-0-					168

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

06	900	N	882	-0-	-18	-0-	882	3			N	-0-					85
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					85
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					85
09	0		951	-0-	951	951	951	3			N	-0-					85
10	0		1025	-0-	1025	1976	1025	3			N	-0-					85
11	0		944	-0-	944	2920	944	3			N	-0-					85

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

06	300	N	287	-0-	-13	-0-	287	3			N	-0-					160
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					160
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					160
09	0		222	-0-	222	222	222	3			N	-0-					160
10	0		179	-0-	179	401	179	3			N	-0-					160
11	0		204	-0-	204	605	204	3			N	-0-					160

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					67
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					67
08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					67
09	0		1024	-0-	1024	1024	1024	2			N	-0-					67
10	0		863	-0-	863	1887	863	2			N	-0-					67
11	0		1117	-0-	1117	3004	1117	2			N	-0-					67

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					78
07	1395	N	1360	-0-	-35	-0-	1360	3			N	-0-					78
08	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					78
09	0		1296	-0-	1296	1296	1296	3			N	-0-					78
10	0		1352	-0-	1352	2648	1352	3			N	-0-					78
11	0		1272	-0-	1272	3920	1272	3			N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	2			N	-0-					221
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					221
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					221
09	0		-0-	-0-	-0-	-0-					N	-0-					221
10	0		-0-	-0-	-0-	-0-					N	-0-					221
11	0		458	-0-	458	458	458	2			N	-0-					221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

06	780	N	745	-0-	-35	-0-	745	3			N	-0-					188
07	806	N	763	-0-	-43	-0-	763	3			N	-0-					188
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					188
09	0		912	-0-	912	912	726	3	186	9	N	169	179	1			178
10	0		734	-0-	734	1646	723	3	11	9	N	10					188
11	0		745	-0-	745	2391	745	3			N	-0-					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					81
07	961	N	956	-0-	-5	-0-	956	2			N	-0-					81
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					81
09	0		927	-0-	927	927	927	2			N	-0-					81
10	0		1061	-0-	1061	1988	1061	2			N	-0-					81
11	0		860	-0-	860	2848	860	2			N	-0-					81

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

06	420	N	344	-0-	-76	-0-	344	3			N	-0-					188
07	434	N	376	-0-	-58	-0-	376	3			N	-0-					188
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					188
09	0		374	-0-	374	374	374	3			N	-0-					188
10	0		386	-0-	386	760	386	3			N	-0-					188
11	0		374	-0-	374	1134	374	3			N	-0-					188

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

06	180	N	178	-0-	-2	-0-	178	3			N	-0-					162
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					162
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					162
09	0		164	-0-	164	164	164	3			N	-0-					162
10	0		174	-0-	174	338	174	3			N	-0-					162
11	0		169	-0-	169	507	169	3			N	-0-					162

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

06	300	N	286	-0-	-14	-0-	286	3			N	-0-					168
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					168
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					168
09	0		330	-0-	330	330	330	3			N	-0-					168
10	0		308	-0-	308	638	308	3			N	-0-					168
11	0		326	-0-	326	964	326	3			N	-0-					168

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					20
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					20
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					20
09	0		494	-0-	494	494	494	3			N	-0-					20
10	0		546	-0-	546	1040	546	3			N	-0-					20
11	0		527	-0-	527	1567	527	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					137
07	713	N	692	-0-	-21	-0-	692	3			N	-0-					137
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					137
09	0		578	-0-	578	578	578	3			N	-0-					137
10	0		658	-0-	658	1236	658	3			N	-0-					137
11	0		733	-0-	733	1969	733	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					157
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					157
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					157
09	0		1290	-0-	1290	1290	1290	3			N	-0-					157
10	0		754	-0-	754	2044	754	3			N	-0-					157
11	0		633	-0-	633	2677	633	3			N	-0-					157

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					193
07	775	N	677	-0-	-98	-0-	677	3			N	-0-					193
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					193
09	0		717	-0-	717	717	717	3			N	-0-					193
10	0		752	-0-	752	1469	752	3			N	-0-					193
11	0		520	-0-	520	1989	520	3			N	-0-					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					62
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					62
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					62
09	0		447	-0-	447	447	447	3			N	-0-					62
10	0		467	-0-	467	914	467	3			N	-0-					62
11	0		459	-0-	459	1373	459	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					137
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					137
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					137
09	0		498	-0-	498	498	498	3			N	-0-					137
10	0		386	-0-	386	884	386	3			N	-0-					137
11	0		563	-0-	563	1447	563	3			N	-0-					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					73
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					73
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					73
09	0		460	-0-	460	460	460	3			N	-0-					73
10	0		372	-0-	372	832	372	3			N	-0-					73
11	0		535	-0-	535	1367	535	3			N	-0-					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					157
07	682	N	591	-0-	-91	-0-	591	3			N	-0-					157
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					157
09	0		675	-0-	675	675	675	3			N	-0-					157
10	0		777	-0-	777	1452	777	3			N	-0-					157
11	0		542	-0-	542	1994	542	3			N	-0-					157

ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					130
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					130
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					130
09	0		33	-0-	33	33	33	3			N	-0-					130
10	0		34	-0-	34	67	34	3			N	-0-					130
11	0		32	-0-	32	99	32	3			N	-0-					130

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					190
07	1371	N	1371	-0-	-0-	-0-	1237	3	134	9	N	122	192	1			120
08	1423	N	1423	-0-	-0-	-0-	1346	3	77	9	N	70					190
09	0		1259	-0-	1259	1259	1259	3			N	-0-					190
10	0		1559	-0-	1559	2818	1559	3			N	-0-					190
11	0		1462	-0-	1462	4280	1462	3			N	-0-					190

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	950	-0-	-40	-0-	950	3			N	-0-					151
07	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					151
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					151
09	0		960	-0-	960	960	960	3			N	-0-					151
10	0		1022	-0-	1022	1982	1022	3			N	-0-					151
11	0		948	-0-	948	2930	948	3			N	-0-					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					190
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					190
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					190
09	0		43	-0-	43	43	43	3			N	-0-					190
10	0		47	-0-	47	90	47	3			N	-0-					190
11	0		44	-0-	44	134	44	3			N	-0-					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					131
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					131
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					131
09	0		657	-0-	657	657	657	2			N	-0-					131
10	0		693	-0-	693	1350	693	2			N	-0-					131
11	0		669	-0-	669	2019	669	2			N	-0-					131

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	982	-0-	-68	-0-	982	3			N	-0-					75
07	1023	N	925	-0-	-98	-0-	925	3			N	-0-					75
08	1003	N	1003	-0-	-0-	-0-	934	3	69	9	N	63					138
09	0		925	-0-	925	925	925	3			N	-0-					138
10	0		918	-0-	918	1843	918	3			N	-0-					138
11	0		906	-0-	906	2749	906	3			N	-0-					138

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					93
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					93
08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					93
09	0		1242	-0-	1242	1242	1242	3			N	-0-					93
10	0		1276	-0-	1276	2518	1276	3			N	-0-					93
11	0		1228	-0-	1228	3746	1228	3			N	-0-					93

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					184
07	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					184
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					184
09	0		1122	-0-	1122	1122	1122	2			N	-0-					184
10	0		1180	-0-	1180	2302	1180	2			N	-0-					184
11	0		247	-0-	247	2549	247	2			N	-0-					184

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					50
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					50
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					50
09	0		1020	-0-	1020	1020	1020	3			N	-0-					50
10	0		1066	-0-	1066	2086	1066	3			N	-0-					50
11	0		914	-0-	914	3000	914	3			N	-0-					50

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					92
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					92
08	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3					95
09	0		660	-0-	660	660	660	3			N	-0-					95
10	0		611	-0-	611	1271	611	3			N	-0-					95
11	0		615	-0-	615	1886	615	3			N	-0-					95

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					84
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					84
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					84
09	0		1128	-0-	1128	1128	1128	3			N	-0-					84
10	0		1136	-0-	1136	2264	1136	3			N	-0-					84
11	0		1075	-0-	1075	3339	1075	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					375
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					375
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					375
09	0		612	-0-	612	612	612	3			N	-0-					375
10	0		611	-0-	611	1223	611	3			N	-0-					375
11	0		579	-0-	579	1802	579	3			N	-0-					375

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					199
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					199
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					199
09	0		443	-0-	443	443	443	2			N	-0-					199
10	0		394	-0-	394	837	394	2			N	-0-					199
11	0		371	-0-	371	1208	371	2			N	-0-					199

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

06	450	N	449	-0-	-1	-0-	449	3			N	-0-					182
07	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					182
08	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					182
09	0		1281	-0-	1281	1281	1281	3			N	-0-					182
10	0		1127	-0-	1127	2408	1127	3			N	-0-					182
11	0		1319	-0-	1319	3727	1319	3			N	-0-					182

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

06	1260	N	1241	-0-	-19	-0-	1241	2			N	-0-					199
07	1240	N	1219	-0-	-21	-0-	1219	2			N	-0-					199
08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					199
09	0		1259	-0-	1259	1259	1259	2			N	-0-					199
10	0		1271	-0-	1271	2530	1271	2			N	-0-					199
11	0		1261	-0-	1261	3791	1261	2			N	-0-					199

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					199
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					199
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					199
09	0		882	-0-	882	882	882	2			N	-0-					199
10	0		890	-0-	890	1772	890	2			N	-0-					199
11	0		887	-0-	887	2659	887	2			N	-0-					199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					185
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					185
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					185
09	0		413	-0-	413	413	413	3			N	-0-					185
10	0		425	-0-	425	838	425	3			N	-0-					185
11	0		409	-0-	409	1247	409	3			N	-0-					185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	780	N	738	-0-	-42	-0-	738	3			N	-0-					23
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					23
08	765	N	765	-0-	-0-	-0-	757	3	8	9	N	7					30
09	0		771	-0-	771	771	771	3			N	-0-					30
10	0		783	-0-	783	1554	783	3			N	-0-					30
11	0		625	-0-	625	2179	625	3			N	-0-					30

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					20
07	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					20
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					20
09	0		965	-0-	965	965	965	3			N	-0-					20
10	0		1063	-0-	1063	2028	1063	3			N	-0-					20
11	0		1148	-0-	1148	3176	1148	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					30
07	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0		1118	-0-	1118	1118	1118	3			N	-0-					30
10	0		1121	-0-	1121	2239	1121	3			N	-0-					30
11	0		1084	-0-	1084	3323	1084	3			N	-0-					30

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					88
07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					88
08	1387	N	1387	-0-	-0-	-0-	1326	3	61	9	N	55					143
09	0		1353	-0-	1353	1353	1353	3			N	-0-					143
10	0		1846	-0-	1846	3199	1846	3			N	-0-					143
11	0		1967	-0-	1967	5166	1967	3			N	-0-					143

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					10
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					10
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					10
09	0		625	-0-	625	625	625	3			N	-0-					10
10	0		527	-0-	527	1152	527	3			N	-0-					10
11	0		598	-0-	598	1750	598	3			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					155
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					155
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					155
09	0		483	-0-	483	483	483	3			N	-0-					155
10	0		504	-0-	504	987	504	3			N	-0-					155
11	0		491	-0-	491	1478	491	3			N	-0-					155

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					93
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					93
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					93
09	0		208	-0-	208	208	208	3			N	-0-					93
10	0		206	-0-	206	414	206	3			N	-0-					93
11	0		203	-0-	203	617	203	3			N	-0-					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					210
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					210
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					210
09	0		221	-0-	221	221	221	3			N	-0-					210
10	0		244	-0-	244	465	244	3			N	-0-					210
11	0		244	-0-	244	709	244	3			N	-0-					210

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		-0-	-0-	-0-	-0-					N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					218
07	2883	X	2470	-0-	-413	-0-	2470	3			N	-0-					218
08	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					218
09	0		2947	-0-	2947	2947	2947	3			N	-0-					218
10	0		2908	-0-	2908	5855	2908	3			N	-0-					218
11	0		2830	-0-	2830	8685	2830	3			N	-0-					218

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					70
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					70
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					70
09	0		260	-0-	260	260	260	3			N	-0-					70
10	0		272	-0-	272	532	272	3			N	-0-					70
11	0		262	-0-	262	794	262	3			N	-0-					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	16	-0-	-194	-0-	16	3			N	-0-					-0-
07	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	0		1194	-0-	1194	1194	1194	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1194					N	25					25
11	0		-0-	-0-	-0-	1194					N	-0-					25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	831	-0-	-99	-0-	831	3			N	-0-					191
07	589	N	528	-0-	-61	-0-	528	3			N	-0-					191
08	1219	N	1219	-0-	-0-	-0-	1149	3	70	9	N	64					255
09	0		1048	-0-	1048	1048	1028	3	20	9	N	18					273
10	0		1009	-0-	1009	2057	1009	3			N	-0-					273
11	0		1017	-0-	1017	3074	1017	3			N	-0-					273

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1435	-0-	-185	-0-	1435	3			N	-0-					64
07	1643	N	1523	-0-	-120	-0-	1523	3			N	-0-					64
08	1511	N	1511	-0-	-0-	-0-	1490	3	21	9	N	19					83
09	0		1430	-0-	1430	1430	1430	3			N	-0-					83
10	0		1447	-0-	1447	2877	1447	3			N	-0-					83
11	0		755	-0-	755	3632	755	3			N	-0-					83

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					947
07	713	N	639	-0-	-74	-0-	639	2			N	-0-					947
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					947
09	0		602	-0-	602	602	602	2			N	-0-					947
10	0		619	-0-	619	1221	619	2			N	-0-					947
11	0		596	-0-	596	1817	596	2			N	-0-					947

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	216	-0-	-444	-0-	216	2			N	-0-					555
07	558	N	237	-0-	-321	-0-	237	2			N	-0-					555
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					555
09	0		389	-0-	389	389	389	2			N	-0-					555
10	0		397	-0-	397	786	397	2			N	-0-					555
11	0		387	-0-	387	1173	387	2			N	-0-					555

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					315
07	0	N	-0-	-0-	-0-	-0-					N	-0-					315
08	0	N	-0-	-0-	-0-	-0-					N	-0-					315
09	14B2 EXT		354	-0-	354	354	354	2			N	-0-					315
10	14B2 EXT		124	-0-	124	478	124	2			N	-0-					315
11	14B2 EXT		441	-0-	441	919	441	2			N	-0-					315

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	641	-0-	-109	-0-	641	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	0		716	-0-	716	716	716	3			N	-0-					-0-
10	0		727	-0-	727	1443	727	3			N	-0-					-0-
11	0		694	-0-	694	2137	694	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					57
07	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					57
08	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					57
09	0		3850	-0-	3850	3850	3850	3			N	-0-					57
10	0		3812	-0-	3812	7662	3812	3			N	-0-					57
11	0		3544	-0-	3544	11206	3544	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					53
07	961	N	709	-0-	-252	-0-	709	3			N	-0-					53
08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					53
09	0		572	-0-	572	572	572	3			N	-0-					53
10	0		923	-0-	923	1495	923	3			N	-0-					53
11	0		978	-0-	978	2473	978	3			N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					17
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					17
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
09	0		546	-0-	546	546	546	3			N	-0-					17
10	0		548	-0-	548	1094	548	3			N	-0-					17
11	0		-0-	-0-	-0-	1094					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	4129	-0-	-2141	-0-	4129	2			N	-0-					1373
07	6479	X	2497	-0-	-3982	-0-	2497	2			N	-0-					1373
08	6479	X	586	-0-	-5893	-0-	576	2	10	9	N	9	182	1			1200
09	0		868	-0-	868	868	868	2			N	-0-					1200
10	0		7030	-0-	7030	7898	6950	2	80	9	N	73	583	1			690
11	0		9130	-0-	9130	17028	9068	2	62	9	N	56	579	1			167

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1504	-0-	-356	-0-	1504	2			N	-0-					112
07	1612	N	900	-0-	-712	-0-	630	2	270	9	N	245	180	1			177
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					177
09	0		69	-0-	69	69	69	2			N	-0-					177
10	0		1244	-0-	1244	1313	922	2	322	9	N	293	194	1			276
11	0		150	-0-	150	1463	150	2			N	-0-					276

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6044	-0-	-916	-0-	6044	2			N	-0-					119
07	7192	X	6472	-0-	-720	-0-	6036	2	436	9	N	396	370	1			145
08	6814	X	6814	-0-	-0-	-0-	6076	2	738	9	N	671	564	1			252
09	0		4960	-0-	4960	4960	4401	2	559	9	N	508	565	1			195
10	0		5097	-0-	5097	10057	4582	2	515	9	N	468	576	1			87
11	0		5572	-0-	5572	15629	4860	2	712	9	N	647	383	1			351

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3868	-0-	-392	-0-	3868	2			N	-0-					134
07	4402	X	4145	-0-	-257	-0-	4006	2	139	9	N	126	174	1			86
08	4402	X	3929	-0-	-473	-0-	3876	2	53	9	N	48					134
09	0		3358	-0-	3358	3358	3358	2			N	-0-					134
10	0		3538	-0-	3538	6896	3538	2			N	-0-					134
*11	10506	X	3610	-0-	-6896	-0-	3392	3	218	9	N	198	198	1			134

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	7027	-0-	-1793	-0-	7027	2			N	-0-					267
07	9419	X	9419	-0-	-0-	-0-	9001	2	418	9	N	380	371	1			276
08	10096	X	10096	-0-	-0-	-0-	9702	2	394	9	N	358	351	1			283
09	0		10453	-0-	10453	10453	9985	2	468	9	N	425	370	1			338
10	0		10315	-0-	10315	20768	9665	2	650	9	N	591	586	1			343
11	0		9357	-0-	9357	30125	8927	2	430	9	N	391	383	1			351

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					502
07	1798	N	718	-0-	-1080	-0-	718	2			N	-0-					502
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					502
09	0		77	-0-	77	77	77	2			N	-0-					502
10	0		1057	-0-	1057	1134	1057	2			N	-0-					502
11	0		99	-0-	99	1233	99	2			N	-0-					502

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					610
07	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					610
08	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					610
09	0		5836	-0-	5836	5836	5836	2			N	-0-					610
10	0		4449	-0-	4449	10285	4449	2			N	-0-					610
11	0		4649	-0-	4649	14934	4649	2			N	-0-					610

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	442	3	209	9	N	190	190	1			55
07	901	N	901	-0-	-0-	-0-	443	3	458	9	N	416	188	1			283
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					283
09	0		470	-0-	470	470	469	3	1	9	N	1	192	1			92
10	0		439	-0-	439	909	439	3			N	-0-					92
11	0		685	-0-	685	1594	535	3	150	9	N	136	201	1			27

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1758	-0-	-72	-0-	1758	2			N	-0-					177
07	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					177
08	1747	N	1747	-0-	-0-	-0-	1701	2	46	9	N	42	129	1			90
09	0		1615	-0-	1615	1615	1615	2			N	-0-					90
10	0		1644	-0-	1644	3259	1644	2			N	-0-					90
11	0		1607	-0-	1607	4866	1607	2			N	-0-					90

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14100	X	12404	-0-	-1696	-0-	12404	2			N	-0-					370
07	14570	X	12301	-0-	-2269	-0-	12301	2			N	-0-					370
08	13733	X	11007	-0-	-2726	-0-	11007	2			N	-0-					370
09	0		11453	-0-	11453	11453	11453	2			N	-0-					370
10	0		11517	-0-	11517	22970	11517	2			N	-0-					370
11	0		11009	-0-	11009	33979	11009	2			N	-0-					370

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2554	-0-	-716	-0-	2491	2	63	9	N	57					378
07	3379	X	2515	-0-	-864	-0-	2098	2	417	9	N	379	379	1			378
08	3069	X	2301	-0-	-768	-0-	2116	2	185	9	N	168	384	1			162
09	0		2567	-0-	2567	2567	2041	2	526	9	N	478	391	1			249
10	0		2202	-0-	2202	4769	1956	2	246	9	N	224	191	1			282
11	0		1711	-0-	1711	6480	1414	2	297	9	N	270	182	1			370

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6520	-0-	-140	-0-	6520	2			N	-0-					336
07	6851	X	6577	-0-	-274	-0-	6577	2			N	-0-					336
08	6727	X	6516	-0-	-211	-0-	6516	2			N	-0-					336
09	0		6353	-0-	6353	6353	6353	2			N	-0-					336
10	0		6533	-0-	6533	12886	6533	2			N	-0-					336
11	0		3041	-0-	3041	15927	2954	2	87	9	N	79	165	1			250

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					159
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					159
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	7			82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	25	-0-	-725	-0-	25	2			N	-0-					80
07	775	N	-0-	-0-	-775	-0-					N	-0-					80
08	496	N	262	-0-	-234	-0-	262	2			N	-0-					80
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-	61	1			19
10	0		1057	-0-	1057	1057	1057	2			N	-0-	19	7			-0-
11	0		912	-0-	912	1969	912	2			N	-0-					-0-

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

06	1188	N	1188	-0-	-0-	-0-	29	1	1159	2	N	-0-					102
07	1217	N	1217	-0-	-0-	-0-	31	1	1186	2	N	-0-					102
08	1200	N	1200	-0-	-0-	-0-	31	1	1169	2	N	-0-					102
09	0		1148	-0-	1148	1148	29	1	1119	2	N	-0-					102
10	0		859	-0-	859	2007	24	1	835	2	N	-0-					102
11	0		1213	-0-	1213	3220	28	1	1185	2	N	-0-					102

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

06	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					74
07	1171	N	1171	-0-	-0-	-0-	30	1	1140	2	N	1					75
							1	9									
08	1147	N	1147	-0-	-0-	-0-	29	1	1118	2	N	-0-					75
09	0		971	-0-	971	971	29	1	942	2	N	-0-					75
10	0		1073	-0-	1073	2044	25	1	1048	2	N	-0-					75
11	0		673	-0-	673	2717	17	1	652	2	N	4					79
							4	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

06	915	N	915	-0-	-0-	-0-	29	1	886	2	N	-0-					146
07	1045	N	1045	-0-	-0-	-0-	29	1	1016	2	N	-0-					146
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	2	N	-0-					146
09	0		1027	-0-	1027	1027	30	1	997	2	N	-0-					146
10	0		808	-0-	808	1835	25	1	783	2	N	-0-					146
11	0		1129	-0-	1129	2964	19	1	1110	2	N	-0-					146

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0		-0-	-0-	-0-	-0-					N	-0-					110
10	0		-0-	-0-	-0-	-0-					N	-0-					110
11	0		2	-0-	2	2	1	1	1	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

06	906	N	906	-0-	-0-	-0-	29	1	877	2	N	-0-					69
07	778	N	778	-0-	-0-	-0-	28	1	750	2	N	-0-					69
08	881	N	881	-0-	-0-	-0-	30	1	851	2	N	-0-					69
09	0		763	-0-	763	763	28	1	735	2	N	-0-					69
10	0		672	-0-	672	1435	25	1	647	2	N	-0-					69
11	0		906	-0-	906	2341	19	1	887	2	N	-0-					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	42	-0-	-108	-0-	42	2			N	-0-					121
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					121
08	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

06	1350	N	1090	-0-	-260	-0-	30 6	1 9	1054	2	N	5					431
07	1746	N	1746	-0-	-0-	-0-	31	1	1715	2	N	-0-	177	1			254
08	1531	N	1531	-0-	-0-	-0-	31 14	1 9	1486	2	N	13					267
09	1375	N	1375	-0-	-0-	-0-	30 45	1 9	1300	2	N	41	188	1			120
10	1736	N	1492	-0-	-244	-0-	31 20	1 9	1441	2	N	18					138
*11	1650	N	1650	-0-	-0-	-0-	30 22	1 9	1598	2	N	20					158

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

06	390	N	342	-0-	-48	-0-	30	1	312	2	N	-0-					33
07	403	N	328	-0-	-75	-0-	31	1	297	2	N	-0-					33
08	403	N	337	-0-	-66	-0-	31	1	306	2	N	-0-					33
09	0		332	-0-	332	332	30	1	302	2	N	-0-					33
10	0		388	-0-	388	720	31	1	357	2	N	-0-					33
11	0		382	-0-	382	1102	30	1	352	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

06	330	N	327	-0-	-3	-0-	25	1	302	2	N	-0-					348
07	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					348
08	645	N	645	-0-	-0-	-0-	29	1	616	2	N	-0-					348
09	573	N	573	-0-	-0-	-0-	30	1	543	2	N	-0-					348
10	558	N	416	-0-	-142	-0-	20	1	396	2	N	-0-					348
11	540	N	437	-0-	-103	-0-	30 13	1 9	394	2	N	12					360

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1159	-0-	-251	-0-		26 1	1133	2	N	-0-					245
07	1147	N	917	-0-	-230	-0-		17 1	900	2	N	-0-					245
08	961	N	798	-0-	-163	-0-		14 1	784	2	N	-0-					245
09	0		905	-0-	905	905		28 1	877	2	N	-0-					245
10	0		1393	-0-	1393	2298		27 1	1366	2	N	-0-					245
11	0		1246	-0-	1246	3544		30 1	1216	2	N	-0-					245

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	631	-0-	-569	-0-		13 1	618	2	N	-0-					234
07	1381	N	1381	-0-	-0-	-0-		26 1	1293	2	N	56					290
								62 9									
08	1182	N	1182	-0-	-0-	-0-		30 1	1131	2	N	19	185	1			124
								21 9									
09	0		1105	-0-	1105	1105		30 1	1061	2	N	13					137
								14 9									
10	0		417	-0-	417	1522		29 1	388	2	N	-0-					137
11	0		2	-0-	2	1524		2 2			N	-0-					137

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	18	-0-	-72	-0-		16 1	2	2	N	-0-					393
07	31	N	11	-0-	-20	-0-		1 1	9	2	N	1	120	1			274
								1 9									
08	234	N	234	-0-	-0-	-0-		10 1	216	2	N	7					281
								8 9									
09	0		3715	-0-	3715	3715		30 1	3685	2	N	-0-					281
10	0		3648	-0-	3648	7363		31 1	3617	2	N	-0-					281
11	0		3136	-0-	3136	10499		30 1	3084	2	N	20					301
								22 9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1375	-0-	-95	-0-		30 1	1339	2	N	5	100	1			269
								6 9									
07	1518	N	1518	-0-	-0-	-0-		30 1	1488	2	N	-0-					269
08	1373	N	1373	-0-	-0-	-0-		31 1	1342	2	N	-0-	125	1			144
09	0		1281	-0-	1281	1281		30 1	1249	2	N	2					146
								2 9									
10	0		1277	-0-	1277	2558		31 1	1237	2	N	8					154
								9 9									
11	0		1198	-0-	1198	3756		30 1	1168	2	N	-0-					154

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	688	-0-	-92	-0-		28 1	632	2	N	25	191	1			37
								28 9									
07	794	N	794	-0-	-0-	-0-		31 1	721	2	N	38					75
								42 9									
08	822	N	822	-0-	-0-	-0-		31 1	759	2	N	29					104
								32 9									
09	0		794	-0-	794	794		28 1	727	2	N	35					139
								39 9									
10	0		762	-0-	762	1556		31 1	689	2	N	38					177
								42 9									
11	0		620	-0-	620	2176		30 1	557	2	N	30					207
								33 9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3753	-0-	-297	-0-	30	1	3583	2	N	127	189	1			65
							140	9									
07	3844	X	3844	-0-	-0-	-0-	31	1	3660	2	N	139					204
							153	9									
08	4176	X	4176	-0-	-0-	-0-	31	1	4005	2	N	127	190	1			141
							140	9									
09	3812	X	3812	-0-	-0-	-0-	30	1	3650	2	N	120	185	1			76
							132	9									
10	0		3431	-0-	3431	3431	31	1	3295	2	N	95					171
							105	9									
11	0		3367	-0-	3367	6798	30	1	3209	2	N	116	191	1			96
							128	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	859	-0-	-101	-0-	29	1	830	2	N	-0-					107
07	1054	N	1027	-0-	-27	-0-	31	1	795	2	N	183	183	1			107
							201	9									
08	899	N	542	-0-	-357	-0-	19	1	523	2	N	-0-					107
09	0		733	-0-	733	733	20	1	713	2	N	-0-					107
10	0		1308	-0-	1308	2041	31	1	1027	2	N	227	187	1			147
							250	9									
11	0		1005	-0-	1005	3046	30	1	857	2	N	107					254
							118	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1958	-0-	-52	-0-	30	1	1860	2	N	62	189	1			102
							68	9									
07	1922	N	1913	-0-	-9	-0-	31	1	1824	2	N	53					155
							58	9									
08	1829	N	1798	-0-	-31	-0-	25	1	1694	2	N	72					227
							79	9									
09	0		1735	-0-	1735	1735	30	1	1682	2	N	21	178	1			70
							23	9									
10	0		2516	-0-	2516	4251	31	1	2415	2	N	64					134
							70	9									
11	0		2932	-0-	2932	7183	30	1	2827	2	N	68					202
							75	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2769	-0-	-861	-0-	30	1	2704	2	N	32					239
							35	9									
07	3751	X	2819	-0-	-932	-0-	31	1	2786	2	N	2					241
							2	9									
08	3720	X	2927	-0-	-793	-0-	31	1	2821	2	N	68					309
							75	9									
09	5204	X	5204	-0-	-0-	-0-	30	1	5157	2	N	15					324
							17	9									
10	0		3420	-0-	3420	3420	31	1	3389	2	N	-0-					324
11	0		2914	-0-	2914	6334	30	1	2864	2	N	18					342
							20	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4768	X	4768	-0-	-0-	-0-	30	1	4588	2	N	136	183	1			221
							150	9									
07	4742	X	4742	-0-	-0-	-0-	31	1	4621	2	N	82	184	1			119
							90	9									
08	4805	X	4633	-0-	-172	-0-	31	1	4474	2	N	116					235
							128	9									
09	0		4327	-0-	4327	4327	30	1	4200	2	N	88	186	1			137
							97	9									
10	0		4877	-0-	4877	9204	31	1	4752	2	N	85					222
							94	9									
11	0		4772	-0-	4772	13976	30	1	4615	2	N	115	177	1			160
							127	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					83
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					83
08	31	N	28	-0-	-3	-0-	28	1			N	-0-					83
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

06	2143	X	2143	-0-	-0-	-0-	26	1	2103	2	N	13					110
							14	9									
07	2697	X	2318	-0-	-379	-0-	31	1	2274	2	N	12					122
							13	9									
08	3135	X	3135	-0-	-0-	-0-	31	1	3051	2	N	48					170
							53	9									
09	0		1744	-0-	1744	1744	30	1	1714	2	N	-0-					170
10	0		3026	-0-	3026	4770	31	1	2969	2	N	24					194
							26	9									
11	0		460	-0-	460	5230	29	1	430	2	N	1					195
							1	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

06	1933	N	1933	-0-	-0-	-0-	30	1	1629	2	N	249	187	1			179
							274	9									
07	2101	N	2101	-0-	-0-	-0-	31	1	1795	2	N	250	189	1			240
							275	9									
08	2058	N	2058	-0-	-0-	-0-	31	1	1827	2	N	182	190	1			232
							200	9									
09	1503	N	1503	-0-	-0-	-0-	27	1	1419	2	N	52	191	1			93
							57	9									
10	0		1963	-0-	1963	1963	31	1	1786	2	N	133	191	1			35
							146	9									
11	0		2095	-0-	2095	4058	30	1	1854	2	N	192					227
							211	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4170	X	4152	-0-	-18	-0-	30	1	4080	2	N	38			84
							42	9							
07	4309	X	4212	-0-	-97	-0-	31	1	4138	2	N	39			123
							43	9							
08	4309	X	4043	-0-	-266	-0-	31	1	3971	2	N	37			160
							41	9							
09	0		4031	-0-	4031	4031	30	1	3961	2	N	36			196
							40	9							
10	0		4078	-0-	4078	8109	31	1	4006	2	N	37	188	1	45
							41	9							
11	0		4090	-0-	4090	12199	30	1	4004	2	N	51			96
							56	9							

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4247	X	4247	-0-	-0-	-0-	30	1	3741	2	N	433	374	1	289
							476	9							
07	4313	X	4313	-0-	-0-	-0-	31	1	3828	2	N	413	372	1	330
							454	9							
08	4073	X	4073	-0-	-0-	-0-	31	1	3532	2	N	464	563	1	231
							510	9							
09	0		3753	-0-	3753	3753	30	1	3367	2	N	324	366	1	189
							356	9							
10	0		4078	-0-	4078	7831	31	1	3603	2	N	404	192	1	401
							444	9							
11	0		3837	-0-	3837	11668	30	1	3386	2	N	383	560	1	224
							421	9							

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	30	1	1064	2	N	16			205
							18	9							
07	1160	N	1160	-0-	-0-	-0-	31	1	1112	2	N	15			220
							17	9							
08	1176	N	1176	-0-	-0-	-0-	31	1	1124	2	N	19			239
							21	9							
09	0		917	-0-	917	917	28	1	877	2	N	11	181	1	69
							12	9							
10	0		950	-0-	950	1867	27	1	917	2	N	5			74
							6	9							
11	0		679	-0-	679	2546	27	1	644	2	N	7			81
							8	9							

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	30	1	898	2	N	21			123
							23	9							
07	1147	N	928	-0-	-219	-0-	31	1	869	2	N	25			148
							28	9							
08	1240	N	1133	-0-	-107	-0-	26	1	1055	2	N	47			195
							52	9							
09	1062	N	1062	-0-	-0-	-0-	26	1	991	2	N	41			236
							45	9							
10	0		740	-0-	740	740	21	1	701	2	N	16	193	1	59
							18	9							
11	0		618	-0-	618	1358	24	1	511	2	N	75			134
							83	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1492	-0-	-698	-0-	29	1	1459	2	N	4	181	1			65
							4	9									
07	1984	N	1496	-0-	-488	-0-	29	1	1446	2	N	19					84
							21	9									
08	1581	N	1552	-0-	-29	-0-	30	1	1500	2	N	20					104
							22	9									
09	0		1559	-0-	1559	1559	30	1	1510	2	N	17					121
							19	9									
10	0		1720	-0-	1720	3279	31	1	1674	2	N	14					135
							15	9									
11	0		1848	-0-	1848	5127	30	1	1790	2	N	25					160
							28	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6754	X	6754	-0-	-0-	-0-	30	1	6515	2	N	190	182	1			190
							209	9									
07	6693	X	6693	-0-	-0-	-0-	31	1	6419	2	N	221	189	1			222
							243	9									
08	6603	X	6603	-0-	-0-	-0-	31	1	6462	2	N	100	182	1			140
							110	9									
09	0		6590	-0-	6590	6590	30	1	6334	2	N	205	173	1			172
							226	9									
10	0		6009	-0-	6009	12599	31	1	5837	2	N	128					300
							141	9									
11	0		5488	-0-	5488	18087	30	1	5258	2	N	182	180	1			302
							200	9									

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3981	X	3981	-0-	-0-	-0-	70	1	3783	2	N	116	188	1			100
							128	9									
07	4150	X	4150	-0-	-0-	-0-	67	1	3911	2	N	156					256
							172	9									
08	4167	X	4167	-0-	-0-	-0-	67	1	3884	2	N	196	353	1			99
							216	9									
09	4178	X	4178	-0-	-0-	-0-	58	1	3877	2	N	221	193	1			127
							243	9									
10	0		4097	-0-	4097	4097	3902	2	195	9	N	177	191	1			113
11	0		3955	-0-	3955	8052	3571	2	384	9	N	349	193	1			269

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	15	-0-	-225	-0-	13	1	2	2	N	-0-					289
07	0	N	-0-	-0-	-0-	-0-					N	-0-	167	1			122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	30	N	-0-	-0-	-30	-0-					N	-0-					122
10	0		-0-	-0-	-0-	-0-					N	-0-	79	7			43
11	0		607	-0-	607	607	449	2	158	9	N	144					187

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1140	-0-	-300	-0-	189	1	929	2	N	20					225
							22	9									
07	1333	N	1059	-0-	-274	-0-	163	1	884	2	N	11	174	1			62
							12	9									
08	1782	N	1782	-0-	-0-	-0-	202	1	1566	2	N	13					75
							14	9									
09	1445	N	1445	-0-	-0-	-0-	141	1	1201	2	N	94					169
							103	9									
10	0		1072	-0-	1072	1072	1028	2	44	9	N	40					209
11	0		1005	-0-	1005	2077	953	2	52	9	N	47					256

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1032	-0-	-228	-0-	30	1	1002	2	N	-0-					300
07	1302	N	1062	-0-	-240	-0-	31	1	1028	2	N	3					303
							3	9									
08	1116	N	1070	-0-	-46	-0-	31	1	1039	2	N	-0-					303
09	0		975	-0-	975	975	30	1	945	2	N	-0-					303
10	0		707	-0-	707	1682	31	1	676	2	N	-0-					303
11	0		694	-0-	694	2376	30	1	651	2	N	12					315
							13	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	8106	-0-	-534	-0-	30	1	8072	2	N	4					239
							4	9									
07	8928	X	7287	-0-	-1641	-0-	31	1	7256	2	N	-0-					239
08	8928	X	7596	-0-	-1332	-0-	28	1	7513	2	N	50					289
							55	9									
09	0		7631	-0-	7631	7631	30	1	7576	2	N	23	177	1			135
							25	9									
10	0		7743	-0-	7743	15374	31	1	7648	2	N	58					193
							64	9									
11	0		7399	-0-	7399	22773	30	1	7350	2	N	17					210
							19	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4382	-0-	1382	1382	30	1	4256	2	N	87	181	1			69
							96	9									
07	3100	N	4473	-0-	1373	2755	31	1	4350	2	N	84					153
							92	9									
08	3100	N	3779	-0-	679	3434	30	1	3676	2	N	66					219
							73	9									
09	0		4220	-0-	4220	7654	30	1	4101	2	N	81	188	1			112
							89	9									
10	0		3742	-0-	3742	11396	25	1	3643	2	N	67					179
							74	9									
11	0		4246	-0-	4246	15642	24	1	4143	2	N	72	186	1			65
							79	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2280	-0-	-510	-0-	43	1	1932	2	N	277	572	1			123
							305	9									
07	2883	X	2425	-0-	-458	-0-	42	1	2120	2	N	239	190	1			172
							263	9									
08	2883	X	1503	-0-	-1380	-0-	37	1	1323	2	N	130	184	1			118
							143	9									
09	2760	X	1113	-0-	-1647	-0-	29	1	949	2	N	123	131	1			110
							135	9									
10	0		1676	-0-	1676	1676	1477	2	199	9	N	181	196	1			95
11	0		1128	-0-	1128	2804	1032	2	96	9	N	87					182

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	994	-0-	-506	-0-	74	1	782	2	N	125	381	1			82
							138	9									
07	1767	X	1265	-0-	-502	-0-	65	1	1003	2	N	179	179	1			82
							197	9									
08	1767	X	1627	-0-	-140	-0-	117	1	1255	2	N	232	187	1			127
							255	9									
09	1710	X	1288	-0-	-422	-0-	148	1	924	2	N	196	181	1			142
							216	9									
10	0		1004	-0-	1004	1004	816	2	188	9	N	171	186	1			127
11	0		1471	-0-	1471	2475	1195	2	276	9	N	251	185	1			193

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	630	-0-	-120	-0-	202	1	428	2	N	-0-					137
07	1003	N	1003	-0-	-0-	-0-	202	1	667	2	N	122					259
							134	9									
08	1160	N	1160	-0-	-0-	-0-	202	1	749	2	N	190	340	1			109
							209	9									
09	659	N	659	-0-	-0-	-0-	202	1	327	2	N	118					227
							130	9									
10	0		587	-0-	587	587	441	2	146	9	N	133	180	1			180
11	0		685	-0-	685	1272	576	2	109	9	N	99					279

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	30	1	52	2	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	31	1	40	2	N	-0-					-0-
08	93	N	60	-0-	-33	-0-	28	1	32	2	N	-0-					-0-
09	0		79	-0-	79	79	30	1	49	2	N	-0-					-0-
10	0		74	-0-	74	153	31	1	43	2	N	-0-					-0-
11	0		74	-0-	74	227	30	1	44	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
*11	0	A	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-

PLUGGED AND ABANDONED_____ 09/23/2022 - WELL PLUGGED 9/23/2022

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	314	-0-	-166	-0-	2	1	312	2	N	-0-					60
07	664	N	664	-0-	-0-	-0-	46	1	618	2	N	-0-					60
08	403	N	399	-0-	-4	-0-	46	1	353	2	N	-0-					60
09	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					60
10	651	N	618	-0-	-33	-0-	62	1	556	2	N	-0-					60
11	390	N	375	-0-	-15	-0-	36	1	339	2	N	-0-					60

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	60	1	1015	2	N	31					108
							34	9									
07	1050	N	1050	-0-	-0-	-0-	62	1	967	2	N	19					127
							21	9									
08	1023	N	878	-0-	-145	-0-	60	1	798	2	N	18					145
							20	9									
09	1162	N	1162	-0-	-0-	-0-	60	1	968	2	N	122					267
							134	9									
10	1081	N	1081	-0-	-0-	-0-	62	1	998	2	N	19					286
							21	9									
*11	1150	N	1150	-0-	-0-	-0-	60	1	1006	2	N	76					362
							84	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2475	-0-	-525	-0-	60	1	2415	2	N	-0-					53
07	3100	X	2332	-0-	-768	-0-	62	1	2270	2	N	-0-					53
08	3100	X	2044	-0-	-1056	-0-	62	1	1982	2	N	-0-					53
09	3000	X	2453	-0-	-547	-0-	60	1	2393	2	N	-0-					53
10	0		2527	-0-	2527	2527	62	1	2465	2	N	-0-					53
*11	4882	X	2355	-0-	-2527	-0-	60	1	2295	2	N	-0-					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					182
07	346	N	346	-0-	-0-	-0-	8	1	338	2	N	-0-					182
08	552	N	552	-0-	-0-	-0-	8	1	419	2	N	114	189	1			107
							125	9									
09	536	N	536	-0-	-0-	-0-	60	1	379	2	N	88					195
							97	9									
10	594	N	594	-0-	-0-	-0-	62	1	408	2	N	113	191	1			117
							124	9									
*11	513	N	513	-0-	-0-	-0-	60	1	389	2	N	58					175
							64	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	60	1	517	2	N	34					130
							37	9									
07	591	N	591	-0-	-0-	-0-	62	1	501	2	N	25					155
							28	9									
08	651	N	620	-0-	-31	-0-	62	1	512	2	N	42	180	1			17
							46	9									
09	600	N	588	-0-	-12	-0-	60	1	495	2	N	30					47
							33	9									
10	596	N	596	-0-	-0-	-0-	62	1	497	2	N	34					81
							37	9									
11	600	N	580	-0-	-20	-0-	60	1	477	2	N	39					120
							43	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	562	3	6	9	N	5					215
07	589	N	481	-0-	-108	-0-	473	3	8	9	N	7	170	1			52
08	512	N	512	-0-	-0-	-0-	503	3	9	9	N	8					60
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
*10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					60
11	510	N	392	-0-	-118	-0-	392	3			N	-0-					60

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
10	0		383	-0-	383	383	383	3			Y	-0-					-0-
11	0		360	-0-	360	743	360	3			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1218	-0-	-222	-0-	1218	2			N	-0-					-0-
07	1488	N	1363	-0-	-125	-0-	1363	2			N	-0-					-0-
08	1395	N	1324	-0-	-71	-0-	1324	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	0		970	-0-	970	970	970	2			N	-0-					-0-
11	0		1095	-0-	1095	2065	1095	2			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	104	1			9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2349	-0-	-111	-0-	2164	2	185	9	N	168	182	1			210
07	2480	N	2049	-0-	-431	-0-	1968	2	81	9	N	74					284
08	2387	N	2111	-0-	-276	-0-	1980	2	131	9	N	119					403
09	2340	N	1905	-0-	-435	-0-	1799	2	106	9	N	96	372	1			127
10	0		2124	-0-	2124	2124	2003	2	121	9	N	110					237
11	0		1905	-0-	1905	4029	1800	2	105	9	N	95					332

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1311	-0-	-69	-0-	324	1	906	2	N	74	187	1			76
							81	9									
07	1178	N	1000	-0-	-178	-0-	335	1	603	2	N	56					132
							62	9									
08	1271	N	1130	-0-	-141	-0-	335	1	719	2	N	69					201
							76	9									
09	1320	N	449	-0-	-871	-0-	324	1	92	2	N	30					231
							33	9									
10	0		419	-0-	419	419	335	1	53	2	N	28	190	1			69
							31	9									
11	0		584	-0-	584	1003	324	1	197	2	N	57					126
							63	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2502	-0-	-138	-0-	1044	1	1432	2	N	24	184	1			48
							26	9									
07	2971	N	2971	-0-	-0-	-0-	1079	1	1862	2	N	27					75
							30	9									
08	2797	N	2797	-0-	-0-	-0-	1079	1	1690	2	N	25					100
							28	9									
09	2490	N	1683	-0-	-807	-0-	1044	1	630	2	N	8					108
							9	9									
10	0		1351	-0-	1351	1351	1079	1	270	2	N	2					110
							2	9									
11	0		1704	-0-	1704	3055	1044	1	638	2	N	20					130
							22	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0-	-0-	331	1	1261	2	N	139	159	1			165
							153	9									
07	1806	N	1806	-0-	-0-	-0-	328	1	1329	2	N	135	162	1			138
							149	9									
08	1744	N	1744	-0-	-0-	-0-	315	1	1291	2	N	125	170	1			93
							138	9									
09	1918	N	1918	-0-	-0-	-0-	326	1	1429	2	N	148	170	1			71
							163	9									
10	0		1746	-0-	1746	1746	339	1	1282	2	N	114					185
							125	9									
11	0		1638	-0-	1638	3384	327	1	1193	2	N	107	172	1			120
							118	9									

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4409	X	4409	-0-	-0-	-0-	3988	2	421	9	N	383	187	1			277
07	4531	X	4531	-0-	-0-	-0-	4181	2	350	9	N	318	184	1			411
08	4536	X	4536	-0-	-0-	-0-	4228	2	308	9	N	280	361	1			330
09	4410	X	3669	-0-	-741	-0-	3469	2	200	9	N	182	368	1			144
10	0		4925	-0-	4925	4925	4576	2	349	9	N	317	185	1			276
11	0		4584	-0-	4584	9509	4272	2	312	9	N	284	371	1			189

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2653	-0-	-917	-0-	2426	2	227	9	N	206	370	1			156
07	3689	X	2521	-0-	-1168	-0-	2337	2	184	9	N	167	188	1			135
08	2331	X	2331	-0-	-0-	-0-	2224	2	107	9	N	97					232
09	2640	X	2414	-0-	-226	-0-	2237	2	177	9	N	161	186	1			207
10	0		2384	-0-	2384	2384	2209	2	175	9	N	159	178	1			188
11	0		2132	-0-	2132	4516	1956	2	176	9	N	160	183	1			165

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1302	2	86	9	N	78	180	1			122
07	1377	N	1377	-0-	-0-	-0-	1301	2	76	9	N	69					191
08	1429	N	1429	-0-	-0-	-0-	1333	2	96	9	N	87	179	1			99
09	1380	N	1033	-0-	-347	-0-	997	2	36	9	N	33					132
10	0		1535	-0-	1535	1535	1418	2	117	9	N	106					238
11	0		1363	-0-	1363	2898	1220	2	143	9	N	130	186	1			182

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3589	-0-	-1541	-0-	3433	2	156	9	N	142	175	1			165
07	5301	X	3664	-0-	-1637	-0-	3497	2	167	9	N	152	190	1			127
08	5301	X	3772	-0-	-1529	-0-	3590	2	182	9	N	165	188	1			104
09	5130	X	3587	-0-	-1543	-0-	3441	2	146	9	N	133					237
10	0		3582	-0-	3582	3582	3432	2	150	9	N	136	178	1			195
11	0		3193	-0-	3193	6775	3041	2	152	9	N	138	177	1			156

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4209	X	4209	-0-	-0-	-0-	4068	2	141	9	N	128	186	1			202
07	4598	X	4598	-0-	-0-	-0-	4460	2	138	9	N	125	188	1			139
08	4603	X	4603	-0-	-0-	-0-	4480	2	123	9	N	112					251
09	3600	X	3223	-0-	-377	-0-	3133	2	90	9	N	82	188	1			145
10	0		3649	-0-	3649	3649	3533	2	116	9	N	105					250
11	0		3214	-0-	3214	6863	3119	2	95	9	N	86	191	1			145

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		110	-0-	110	110	110	3			Y	-0-					10
07	14B2 EXT		134	-0-	134	244	134	3			Y	-0-					10
08	14B2 EXT		130	-0-	130	374	130	3			Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	374					Y	-0-					10
10	0		116	-0-	116	490	116	3			Y	-0-					10
11	0		100	-0-	100	590	100	3			Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					58
07	527	N	482	-0-	-45	-0-	453	3	29	9	N	26					84
08	496	N	485	-0-	-11	-0-	445	3	40	9	N	36					120
09	0		513	-0-	513	513	471	3	42	9	N	38					158
10	0		369	-0-	369	882	327	3	42	9	N	38					196
11	0		551	-0-	551	1433	551	3			N	-0-					196

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

06	1393	N	1393	-0-	-0-	-0-	1390	3	3	9	N	3					139
07	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					139
08	1457	N	1040	-0-	-417	-0-	1040	3			N	-0-					139
09	0		206	-0-	206	206	206	3			N	-0-					139
10	0		1723	-0-	1723	1929	1703	3	20	9	N	18					157
11	0		1930	-0-	1930	3859	1922	3	8	9	N	7					164

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					77
07	310	N	303	-0-	-7	-0-	300	3	3	9	N	3					80
08	310	N	217	-0-	-93	-0-	217	3			N	-0-					80
09	0		435	-0-	435	435	435	3			N	-0-					80
10	0		355	-0-	355	790	355	3			N	-0-					80
11	0		321	-0-	321	1111	321	3			N	-0-					80

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

06	90	N	88	-0-	-2	-0-	87	3	1	9	N	1	179	1			18
07	98	N	98	-0-	-0-	-0-	89	3	9	9	N	8					26
08	124	N	104	-0-	-20	-0-	97	3	7	9	N	6					32
09	0		106	-0-	106	106	94	3	12	9	N	11					43
10	0		109	-0-	109	215	99	3	10	9	N	9					52
11	0		89	-0-	89	304	80	3	9	9	N	8					60

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

06	420	N	325	-0-	-95	-0-	325	2			N	-0-					19
07	465	N	266	-0-	-199	-0-	266	2			N	-0-					19
08	403	N	337	-0-	-66	-0-	337	2			N	-0-					19
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					19
10	0		362	-0-	362	362	362	2			N	-0-					19
*11	768	N	406	-0-	-362	-0-	406	2			N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					10
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					10
08	31	N	-0-	-0-	-31	-0-					N	-0-					10
09	30	N	-0-	-0-	-30	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

06	3390	X	1652	-0-	-1738	-0-	1596	2	56	9	N	51					380
07	3007	X	595	-0-	-2412	-0-	582	2	13	9	N	12					392
08	4694	X	4694	-0-	-0-	-0-	4647	2	47	9	N	43					435
09	0		3510	-0-	3510	3510	3409	2	101	9	N	92					527
10	6864	X	3354	-0-	-3510	-0-	3219	2	135	9	N	123	330	1			320
11	0		3169	-0-	3169	3169	3030	2	139	9	N	126					446

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

06	4050	X	1426	-0-	-2624	-0-	1395	2	31	9	N	28					283
07	2883	X	1511	-0-	-1372	-0-	1455	2	56	9	N	51	170	1			164
08	4374	X	4374	-0-	-0-	-0-	4277	2	97	9	N	88					252
09	0		3872	-0-	3872	3872	3729	2	143	9	N	130					382
10	7386	X	3514	-0-	-3872	-0-	3360	2	154	9	N	140	169	1			353
11	0		3109	-0-	3109	3109	2985	2	124	9	N	113	171	1			295

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

06	2880	X	2432	-0-	-448	-0-	2315	2	117	9	N	106					254
07	2480	X	2441	-0-	-39	-0-	2361	2	80	9	N	73	169	1			158
08	3339	X	3339	-0-	-0-	-0-	3216	2	123	9	N	112	168	1			102
09	0		3194	-0-	3194	3194	3060	2	134	9	N	122	168	1			56
10	5780	X	2586	-0-	-3194	-0-	2430	2	156	9	N	142	168	1			30
11	0		2652	-0-	2652	2652	2490	2	162	9	N	147	170	1			7

REVOLUTION OPERATING COMPANY,LLC 704176
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

06	1050	N	832	-0-	-218	-0-	821	2	11	9	N	10					134
07	1302	N	1053	-0-	-249	-0-	1053	2			N	-0-					134
08	992	N	743	-0-	-249	-0-	743	2			N	-0-					134
09	0		855	-0-	855	855	855	2			N	-0-					134
10	0		1218	-0-	1218	2073	1218	2			N	-0-					134
11	0		1140	-0-	1140	3213	1140	2			N	-0-					134

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

06	4254	X	4254	-0-	-0-	-0-	4115	2	139	9	N	126	119	1			101
07	5956	X	5956	-0-	-0-	-0-	5803	2	153	9	N	139	76	1			164
08	2750	X	2750	-0-	-0-	-0-	2693	2	57	9	N	52	94	1			122
09	0		3212	-0-	3212	3212	3175	2	37	9	N	34	76	1			80
10	0		4607	-0-	4607	7819	4412	2	195	9	N	177	148	1			109
11	0		4011	-0-	4011	11830	3854	2	157	9	N	143	60	1			192

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

06	2370	X	2067	-0-	-303	-0-	1960	2	107	9	N	97	60	1			116
07	2508	X	2508	-0-	-0-	-0-	2395	2	113	9	N	103					219
08	2325	N	2137	-0-	-188	-0-	2006	2	131	9	N	119	177	1			161
09	2070	N	1761	-0-	-309	-0-	1671	2	90	9	N	82	130	1			113
10	2511	N	1660	-0-	-851	-0-	1585	2	75	9	N	68	81	1			100
11	0		1952	-0-	1952	1952	1860	2	92	9	N	84					184

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

06	2703	X	2703	-0-	-0-	-0-	2539	2	164	9	N	149	137	1			138
07	3300	X	3300	-0-	-0-	-0-	3179	2	121	9	N	110	120	1			128
08	2790	X	2507	-0-	-283	-0-	2374	2	133	9	N	121	87	1			162
09	0		2360	-0-	2360	2360	2242	2	118	9	N	107	102	1			167
10	0		2589	-0-	2589	4949	2508	2	81	9	N	74	101	1			140
11	0		2502	-0-	2502	7451	2342	2	160	9	N	145	107	1			178

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

06	3120	X	2036	-0-	-1084	-0-	1798	2	238	9	N	216	189	1			159
07	2914	X	1882	-0-	-1032	-0-	1687	2	195	9	N	177	185	1			151
08	2914	X	2036	-0-	-878	-0-	1816	2	220	9	N	200	180	1			171
09	2820	X	1230	-0-	-1590	-0-	1121	2	109	9	N	99	178	1			92
10	0		1917	-0-	1917	1917	1708	2	209	9	N	190	195	1			87
11	0		1839	-0-	1839	3756	1628	2	211	9	N	192	185	1			94

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

06	9330	X	6942	-0-	-2388	-0-	6933	2	9	9	N	8					125
07	8866	X	8186	-0-	-680	-0-	8162	2	24	9	N	22					147
08	8804	X	5815	-0-	-2989	-0-	5793	2	22	9	N	20					167
09	0		1899	-0-	1899	1899	1886	2	13	9	N	12					179
10	0		1517	-0-	1517	3416	1517	2			N	-0-					179
11	0		1063	-0-	1063	4479	1061	2	2	9	N	2	136	1			45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					145
07	5842	X	5842	-0-	-0-	-0-	5842	2			N	-0-					145
08	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					145
09	0		4134	-0-	4134	4134	4134	2			N	-0-					145
10	0		4147	-0-	4147	8281	4123	2	24	9	N	22					167
11	0		3850	-0-	3850	12131	3800	2	50	9	N	45					212

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4353	X	4353	-0-	-0-	-0-	3894	2	459	9	N	417	366	1			278
07	4241	X	4241	-0-	-0-	-0-	3777	2	464	9	N	422	365	1			335
08	4076	X	4076	-0-	-0-	-0-	3584	2	492	9	N	447	361	1			421
09	0		4359	-0-	4359	4359	4059	2	300	9	N	273	359	1			335
10	0		4898	-0-	4898	9257	4315	2	583	9	N	530	587	1			278
11	0		4389	-0-	4389	13646	3879	2	510	9	N	464	482	1			260

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	0		541	-0-	541	541	541	2			N	-0-					-0-
11	0		526	-0-	526	1067	526	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	60	1	1276	2	N	-0-					111
07	1433	N	1433	-0-	-0-	-0-	93	1	1340	2	N	-0-					111
08	1395	N	1337	-0-	-58	-0-	62	1	1275	2	N	-0-					111
09	1350	N	1324	-0-	-26	-0-	60	1	1264	2	N	-0-					111
10	0		1455	-0-	1455	1455	93	1	1362	2	N	-0-					111
11	0		1380	-0-	1380	2835	90	1	1290	2	N	-0-					111

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	139	3	6	9	N	5					196
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					196
08	124	N	109	-0-	-15	-0-	106	3	3	9	N	3					199
09	0		116	-0-	116	116	115	3	1	9	N	1					200
10	0		112	-0-	112	228	110	3	2	9	N	2					202
11	0		3	-0-	3	231	1	3	2	9	N	2					204

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	0		1384	-0-	1384	1384	1384	3			N	-0-					-0-
10	0		1434	-0-	1434	2818	1434	3			N	-0-					-0-
11	0		1385	-0-	1385	4203	1385	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	0		347	-0-	347	347	347	3			N	-0-					-0-
10	0		353	-0-	353	700	353	3			N	-0-					-0-
11	0		342	-0-	342	1042	342	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		203	-0-	203	203	203	2			N	-0-					14
11	14B2 EXT		240	-0-	240	443	240	2			N	-0-					14

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
09	0		430	-0-	430	430	430	2			N	-0-					-0-
10	0		435	-0-	435	865	435	2			N	-0-					-0-
11	0		412	-0-	412	1277	412	2			N	-0-					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	434	N	-0-	-0-	-434	-0-					N	-0-					20
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					20
09	0		1121	-0-	1121	1121	1121	2			N	-0-					20
10	0		1186	-0-	1186	2307	1186	2			N	-0-					20
11	0		1135	-0-	1135	3442	1135	2			N	-0-					20

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1211	-0-	1211	1211	1211	2			N	-0-					-0-
11	0		1166	-0-	1166	2377	1166	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			73

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					51
07	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					51
08	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					51
09	0		1924	-0-	1924	1924	1924	2			N	-0-					51
10	0		2200	-0-	2200	4124	2200	2			N	-0-					51
11	0		2158	-0-	2158	6282	2158	2			N	-0-					51

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					178
07	0	N	-0-	-0-	-0-	-0-					N	-0-					178
08	0	N	-0-	-0-	-0-	-0-					N	-0-					178
09	0		-0-	-0-	-0-	-0-					N	-0-					178
10	0		-0-	-0-	-0-	-0-					N	-0-					178
11	0		-0-	-0-	-0-	-0-					N	-0-					178

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		3932	-0-	3932	6535	3908	2	24	9	N	22					173
07	T. A.		3677	-0-	3677	10212	3674	2	3	9	N	3					176
08	T. A.		1974	-0-	1974	12186	1974	2			N	-0-					176
09	0		2292	-0-	2292	14478	2292	2			N	-0-					176
10	0		2846	-0-	2846	17324	2820	2	26	9	N	24					200
11	0		2756	-0-	2756	20080	2755	2	1	9	N	1					201

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					81
07	620	N	51	-0-	-569	-0-	51	2			N	-0-					81
08	217	N	-0-	-0-	-217	-0-					N	-0-					81
*09	90	N	40	-0-	-50	-0-	40	2			N	-0-					81
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					81
*11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					81

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					94
07	682	N	636	-0-	-46	-0-	636	2			N	-0-					94
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					94
09	0		575	-0-	575	575	575	2			N	-0-					94
10	0		577	-0-	577	1152	577	2			N	-0-					94
11	0		488	-0-	488	1640	488	2			N	-0-					94

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

06	3510	X	2360	-0-	-1150	-0-	2341	2	19	9	N	17					381
07	3379	X	2292	-0-	-1087	-0-	2281	2	11	9	N	10					391
08	3534	X	1891	-0-	-1643	-0-	1891	2			N	-0-					391
09	0		2242	-0-	2242	2242	2242	2			N	-0-					391
10	0		2083	-0-	2083	4325	2073	2	10	9	N	9	169	1			231
11	0		1757	-0-	1757	6082	1736	2	21	9	N	19					250

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

06	1530	X	-0-	-0-	-1530	-0-					N	100	180	1			434
07	2065	X	2065	-0-	-0-	-0-	1960	2	105	9	N	95					529
08	1581	X	1107	-0-	-474	-0-	1029	2	78	9	N	71	187	1			413
09	0		-0-	-0-	-0-	-0-					N	108	184	1			337
10	0		-0-	-0-	-0-	-0-					N	82					419
11	0		1610	-0-	1610	1610	1511	2	99	9	N	90	192	1			317

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

06	4830	X	-0-	-0-	-4830	-0-					N	489	504	1			588
07	4991	X	-0-	-0-	-4991	-0-					N	442	690	1			340
08	4960	X	4348	-0-	-612	-0-	3911	2	437	9	N	397	171	1			566
09	0		4639	-0-	4639	4639	4045	2	594	9	N	540	519	1			587
10	0		5013	-0-	5013	9652	4464	2	549	9	N	499	532	1			554
11	0		4978	-0-	4978	14630	4389	2	589	9	N	535	692	1			397

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

06	4320	X	-0-	-0-	-4320	-0-					N	307	171	1			518
07	4464	X	3963	-0-	-501	-0-	3655	2	308	9	N	280	343	1			455
08	4433	X	-0-	-0-	-4433	-0-					N	305	177	1			583
09	0		-0-	-0-	-0-	-0-					N	292	510	1			365
10	0		2928	-0-	2928	2928	2763	2	165	9	N	150					515
11	0		3037	-0-	3037	5965	2807	2	230	9	N	209	347	1			377

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7150	X	7150	-0-	-0-	-0-	6939	2	211	9	N	192	346	1			451
07	5903	X	5903	-0-	-0-	-0-	5747	2	156	9	N	142					593
08	1953	X	-0-	-0-	-1953	-0-					N	194					787
09	0		-0-	-0-	-0-	-0-					N	269	347	1			709
10	0		5908	-0-	5908	5908	5692	2	216	9	N	196	174	1			731
11	0		4909	-0-	4909	10817	4732	2	177	9	N	161	174	1			718

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2186	N	2186	-0-	-0-	-0-	1901	2	285	9	N	259	382	1			269
07	2394	N	2394	-0-	-0-	-0-	2064	2	330	9	N	300	178	1			391
08	2263	N	-0-	-0-	-2263	-0-					N	349	371	1			369
09	0		-0-	-0-	-0-	-0-					N	331	190	1			510
10	0		2541	-0-	2541	2541	2160	2	381	9	N	346	367	1			489
11	0		2394	-0-	2394	4935	2068	2	326	9	N	296	184	1			601

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	X	1409	-0-	-0-	-0-	1321	2	88	9	N	80	171	1			208
07	1224	X	1224	-0-	-0-	-0-	1193	2	31	9	N	28					236
08	1426	X	-0-	-0-	-1426	-0-					N	20					256
09	0		-0-	-0-	-0-	-0-					N	74					330
10	0		631	-0-	631	631	556	2	75	9	N	68	174	1			224
11	0		840	-0-	840	1471	834	2	6	9	N	5					229

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	370	-0-	-4280	-0-	358	2	12	9	N	11	167	1			321
07	4805	X	2518	-0-	-2287	-0-	2331	2	187	9	N	170	338	1			153
08	4485	X	4485	-0-	-0-	-0-	4279	2	206	9	N	187					340
09	0		4161	-0-	4161	4161	3928	2	233	9	N	212	346	1			206
10	0		4252	-0-	4252	8413	3990	2	262	9	N	238	171	1			273
11	0		4222	-0-	4222	12635	3999	2	223	9	N	203	348	1			128

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2390	N	2390	-0-	-0-	-0-	2364	2	26	9	N	24					281
07	2573	N	2204	-0-	-369	-0-	2194	2	10	9	N	9					290
08	2573	N	1617	-0-	-956	-0-	1606	2	11	9	N	10					300
09	0		2149	-0-	2149	2149	2083	2	66	9	N	60					360
10	0		2764	-0-	2764	4913	2695	2	69	9	N	63					423
11	0		2234	-0-	2234	7147	2179	2	55	9	N	50	182	1			291

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5107	X	5107	-0-	-0-	-0-	5074	2	33	9	N	30					358
07	5073	X	5073	-0-	-0-	-0-	5021	2	52	9	N	47					405
08	4904	X	4904	-0-	-0-	-0-	4812	2	92	9	N	84	178	1			311
09	0		4673	-0-	4673	4673	4539	2	134	9	N	122					433
10	0		4711	-0-	4711	9384	4631	2	80	9	N	73					506
11	0		4273	-0-	4273	13657	4205	2	68	9	N	62	177	1			391

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	-0-	-0-	-4920	-0-					N	-0-					420
07	5084	X	3841	-0-	-1243	-0-	3777	2	64	9	N	58	180	1			298
08	5084	X	-0-	-0-	-5084	-0-					N	44	165	1			177
09	0		3526	-0-	3526	3526	3372	2	154	9	N	140					317
10	0		3725	-0-	3725	7251	3578	2	147	9	N	134	171	1			280
11	0		3379	-0-	3379	10630	3244	2	135	9	N	123					403

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

06	2214	N	2214	-0-	-0-	-0-	541	1	1672	3	N	1					65
							1	9									
07	2201	N	2201	-0-	-0-	-0-	559	1	1642	3	N	-0-					65
08	2235	N	2235	-0-	-0-	-0-	559	1	1670	3	N	5					70
							6	9									
09	0		2038	-0-	2038	2038	541	1	1495	3	N	2					72
							2	9									
10	0		2159	-0-	2159	4197	559	1	1597	3	N	3					75
							3	9									
11	0		2103	-0-	2103	6300	541	1	1560	3	N	2					77
							2	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	208	-0-	208	208	124	1	84	3		N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	208						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	208						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	208						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	208						N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	709	-0-	709	709	709	3				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	-0-	300	1	1042	3	N	-0-					10
07	1372	N	1372	-0-	-0-	-0-	310	1	1062	3	N	-0-					10
08	1369	N	1369	-0-	-0-	-0-	310	1	1059	3	N	-0-					10
09	1320	N	1319	-0-	-1	-0-	300	1	1019	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
*11	1320	N	1311	-0-	-9	-0-	300	1	1011	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	891	-0-	-9	-0-	300	1	591	3	N	-0-					19
07	938	N	938	-0-	-0-	-0-	310	1	628	3	N	-0-					19
08	930	N	903	-0-	-27	-0-	310	1	593	3	N	-0-					19
09	0		865	-0-	865	865	300	1	565	3	N	-0-					19
10	0		907	-0-	907	1772	310	1	597	3	N	-0-					19
11	0		853	-0-	853	2625	300	1	553	3	N	-0-					19

SELL WELL #: RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					157
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					157
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					157
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					157
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	1080	1	693	3	N	7					174
							8	9									
07	1364	N	220	-0-	-1144	-0-	124	1	84	3	N	11					185
							12	9									
08	1789	N	1789	-0-	-0-	-0-	1116	1	663	3	N	9					194
							10	9									
09	2026	N	2026	-0-	-0-	-0-	1080	1	939	3	N	6					200
							7	9									
10	0		2000	-0-	2000	2000	1116	1	863	3	N	19					219
							21	9									
11	0		1900	-0-	1900	3900	1080	1	778	3	N	38	185	1			72
							42	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2129	-0-	-271	-0-	2119	3	10	9	N	9					82
07	2232	N	715	-0-	-1517	-0-	709	3	6	9	N	5					87
08	2167	N	2167	-0-	-0-	-0-	2156	3	11	9	N	10					97
09	0		2164	-0-	2164	2164	2155	3	9	9	N	8					105
10	0		2136	-0-	2136	4300	2128	3	8	9	N	7					112
11	0		1987	-0-	1987	6287	1979	3	8	9	N	7					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1100	-0-	-100	-0-	955	3	145	9	N	132	188	1			142
07	1209	N	877	-0-	-332	-0-	836	3	41	9	N	37					179
08	1209	N	1161	-0-	-48	-0-	987	3	174	9	N	158	190	1			147
09	0		1084	-0-	1084	1084	919	3	165	9	N	150	185	1			112
10	0		1027	-0-	1027	2111	873	3	154	9	N	140					252
11	0		1008	-0-	1008	3119	828	3	180	9	N	164	185	1			231

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

06	4293	X	4293	-0-	-0-	-0-	1860	1	2337	3	N	87					291
							96	9									
07	4322	X	4322	-0-	-0-	-0-	1922	1	2317	3	N	75	187	1			179
							83	9									
08	4216	X	4216	-0-	-0-	-0-	1922	1	2209	3	N	77					256
							85	9									
09	0		3922	-0-	3922	3922	1860	1	2003	3	N	54	186	1			124
							59	9									
10	0		4086	-0-	4086	8008	1922	1	2117	3	N	43					167
							47	9									
11	0		3665	-0-	3665	11673	1860	1	1753	3	N	47					214
							52	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

06	4056	X	4056	-0-	-0-	-0-	1860	1	2176	3	N	18					193
							20	9									
07	4093	X	4093	-0-	-0-	-0-	1922	1	2141	3	N	27					220
							30	9									
08	4010	X	4010	-0-	-0-	-0-	1922	1	2068	3	N	18					238
							20	9									
09	0		4032	-0-	4032	4032	1860	1	2122	3	N	45	183	1			100
							50	9									
10	0		4520	-0-	4520	8552	1922	1	2552	3	N	42					142
							46	9									
11	0		4057	-0-	4057	12609	1860	1	2150	3	N	43					185
							47	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

06	4080	X	3799	-0-	-281	-0-	270	1	3529	2	Y	-0-					170
07	4216	X	3010	-0-	-1206	-0-	279	1	2731	2	Y	-0-					170
08	4216	X	4164	-0-	-52	-0-	279	1	3885	2	Y	-0-					170
09	4080	X	3411	-0-	-669	-0-	270	1	3141	2	Y	-0-					170
10	0		3433	-0-	3433	3433	279	1	3154	2	Y	-0-					170
11	0		4105	-0-	4105	7538	270	1	3835	2	Y	-0-					170

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					20
07	868	N	808	-0-	-60	-0-	808	2			N	-0-					20
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					20
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					20
10	0		768	-0-	768	768	768	2			N	-0-					20
11	0		738	-0-	738	1506	738	2			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	2			N	-0-					-0-
11	0		1185	-0-	1185	2615	1185	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

06	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					62
07	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					62
08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					62
09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					62
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					62
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					35
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					35
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					35
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					35
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					35
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

06	990	N	966	-0-	-24	-0-	966	3			N	-0-					64
07	1023	N	999	-0-	-24	-0-	999	3			N	-0-					64
08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					64
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					64
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					64
*11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					64

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	591	2	227	9	N	206	177	1			326
07	1279	N	1279	-0-	-0-	-0-	948	2	331	9	N	301	370	1			257
08	806	N	492	-0-	-314	-0-	144	2	348	9	N	316	181	1			392
09	1324	N	1324	-0-	-0-	-0-	871	2	453	9	N	412	367	1			437
10	0		1131	-0-	1131	1131	777	2	354	9	N	322	365	1			394
11	0		751	-0-	751	1882	343	2	408	9	N	371	364	1			401

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	60	1	1140	2	N	-0-					32
07	997	N	997	-0-	-0-	-0-	60	1	937	2	N	-0-					32
08	812	N	812	-0-	-0-	-0-	60	1	752	2	N	-0-					32
09	760	N	760	-0-	-0-	-0-	60	1	700	2	N	-0-					32
10	0		701	-0-	701	701	62	1	639	2	N	-0-					32
11	0		2322	-0-	2322	3023	60	1	2262	2	N	-0-					32

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	N	2052	-0-	-0-	-0-	2039	3	13	9	N	12					12
07	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					12
08	2046	N	2039	-0-	-7	-0-	2039	3			N	-0-					12
09	0		1997	-0-	1997	1997	1997	3			N	-0-					12
10	0		2047	-0-	2047	4044	2047	3			N	-0-					12
11	0		1963	-0-	1963	6007	1963	3			N	-0-					12

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36	-0-	60	1	504	2	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	62	1	517	2	N	-0-					-0-
08	589	N	205	-0-	-384	-0-	62	1	143	2	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	60	1	495	2	N	-0-					-0-
10	0		591	-0-	591	591	48	1	543	2	N	-0-					-0-
11	0		352	-0-	352	943	60	1	292	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

06	14B DENY	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

06	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-					-0-
07	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-					-0-
*10	124	N	113	-0-	-11	B	-0-	113	2		N	-0-					-0-
*11	90	N	81	-0-	-9	B	-0-	81	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
10	0		144	-0-	144	B	144	144	2		N	-0-					-0-
*11	250	N	106	-0-	-144	B	-0-	106	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-			-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-			-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-			-0-
10	0		219	-0-	219 B	219	219	3			N	-0-			-0-
11	0		207	-0-	207 B	426	207	3			N	-0-			-0-

BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	788	-0-	-82 B	-0-	300	1	488	2	N	-0-			-0-
07	899	N	712	-0-	-187 B	-0-	712	3			N	-0-			-0-
08	0		674	-0-	674 B	674	674	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 674															
09	0		707	-0-	707 B	1381	707	3			N	-0-			-0-
10	0		682	-0-	682 B	2063	682	3			N	-0-			-0-
*11	2718	N	655	-0-	-2063 B	-0-	655	3			N	-0-			-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	383	-0-	-7 B	-0-	383	2			N	-0-			-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-			-0-
08	0		457	-0-	457 B	457	457	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 457															
09	0		439	-0-	439 B	896	439	3			N	-0-			-0-
10	0		450	-0-	450 B	1346	450	3			N	-0-			-0-
*11	1809	N	463	-0-	-1346 B	-0-	463	3			N	-0-			-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	253	-0-	-47 B	-0-	253	2			N	-0-			-0-
07	279	N	58	-0-	-221 B	-0-	58	3			N	-0-			-0-
08	0		195	-0-	195 B	195	195	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 195															
09	0		295	-0-	295 B	490	295	3			N	-0-			-0-
10	0		314	-0-	314 B	804	314	3			N	-0-			-0-
*11	1088	N	284	-0-	-804 B	-0-	284	3			N	-0-			-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	805	-0-	-65 B	-0-	805	2			N	-0-			-0-
07	930	N	825	-0-	-105 B	-0-	825	3			N	-0-			-0-
08	0		798	-0-	798 B	798	798	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 798															
09	0		677	-0-	677 B	1475	677	3			N	-0-			-0-
10	0		777	-0-	777 B	2252	777	3			N	-0-			-0-
*11	2969	N	717	-0-	-2252 B	-0-	717	3			N	-0-			-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-			-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-			-0-
08	0		289	-0-	289 B	289	289	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 289															
09	0		265	-0-	265 B	554	265	3			N	-0-			-0-
10	0		288	-0-	288 B	842	288	3			N	-0-			-0-
*11	1092	N	250	-0-	-842 B	-0-	250	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	731	-0-	-79 B	-0-	731	2			N	-0-					-0-
07	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
08	0		724	-0-	724 B	724	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 724																	
09	0		651	-0-	651 B	1375	651	3			N	-0-					-0-
10	0		690	-0-	690 B	2065	690	3			N	-0-					-0-
*11	2738	N	673	-0-	-2065 B	-0-	673	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	407	-0-	-73 B	-0-	407	2			N	-0-					-0-
07	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
08	0		405	-0-	405 B	405	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 405																	
09	0		355	-0-	355 B	760	355	3			N	-0-					-0-
10	0		367	-0-	367 B	1127	367	3			N	-0-					-0-
*11	1481	N	354	-0-	-1127 B	-0-	354	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58 B	-0-	392	2			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
08	0		379	-0-	379 B	379	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 379																	
09	0		356	-0-	356 B	735	356	3			N	-0-					-0-
10	0		367	-0-	367 B	1102	367	3			N	-0-					-0-
*11	1449	N	347	-0-	-1102 B	-0-	347	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
08	0		392	-0-	392 B	392	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																	
09	0		390	-0-	390 B	782	390	3			N	-0-					-0-
10	0		382	-0-	382 B	1164	382	3			N	-0-					-0-
*11	1545	N	381	-0-	-1164 B	-0-	381	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		260	-0-	260 B	260	260	3			N	-0-					-0-
10	0		246	-0-	246 B	506	246	3			N	-0-					-0-
*11	798	N	292	-0-	-506 B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39	B	-0-	201	2			N	-0-					-0-
07	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
08	0		236	-0-	236	B	236	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 236																		
09	0		249	-0-	249	B	485	249	3			N	-0-					-0-
10	0		238	-0-	238	B	723	238	3			N	-0-					-0-
*11	947	N	224	-0-	-723	B	-0-	224	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	416	-0-	-94	B	-0-	416	2			N	-0-					-0-
07	496	N	438	-0-	-58	B	-0-	438	3			N	-0-					-0-
08	0		449	-0-	449	B	449	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 449																		
09	0		448	-0-	448	B	897	448	3			N	-0-					-0-
10	0		453	-0-	453	B	1350	453	3			N	-0-					-0-
*11	1789	N	439	-0-	-1350	B	-0-	439	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
08	0		261	-0-	261	B	261	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 261																		
09	0		266	-0-	266	B	527	266	3			N	-0-					-0-
10	0		272	-0-	272	B	799	272	3			N	-0-					-0-
*11	1042	N	243	-0-	-799	B	-0-	243	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	0		306	-0-	306	B	306	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 306																		
09	0		298	-0-	298	B	604	298	3			N	-0-					-0-
10	0		299	-0-	299	B	903	299	3			N	-0-					-0-
*11	1177	N	274	-0-	-903	B	-0-	274	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	935	-0-	-115	B	-0-	935	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
08	1116	N	976	-0-	-140	B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		980	-0-	980	B	980	980	3			N	-0-					-0-
10	0		977	-0-	977	B	1957	977	3			N	-0-					-0-
*11	3000	N	1322	-0-	-1678	B	279	1322	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	B	-0-	137	2			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	0		163	-0-	163	B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 163																		
09	0		149	-0-	149	B	312	149	3			N	-0-					-0-
10	0		126	-0-	126	B	438	126	3			N	-0-					-0-
*11	569	N	131	-0-	-438	B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
08	0		178	-0-	178 B	178	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 178																	
09	0		178	-0-	178 B	356	178	3			N	-0-					-0-
10	0		200	-0-	200 B	556	200	3			N	-0-					-0-
*11	752	N	196	-0-	-556 B	-0-	196	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93 B	-0-	267	2			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	0		295	-0-	295 B	295	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 295																	
09	0		252	-0-	252 B	547	252	3			N	-0-					-0-
10	0		282	-0-	282 B	829	282	3			N	-0-					-0-
*11	1063	N	234	-0-	-829 B	-0-	234	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	810	-0-	-120 B	-0-	810	2			N	-0-					-0-
07	930	N	796	-0-	-134 B	-0-	796	3			N	-0-					-0-
08	899	N	727	-0-	-172 B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		792	-0-	792 B	792	792	3			N	-0-					-0-
10	0		833	-0-	833 B	1625	833	3			N	-0-					-0-
*11	2323	N	698	-0-	-1625 B	-0-	698	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	0		214	-0-	214 B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 214																	
09	0		200	-0-	200 B	414	200	3			N	-0-					-0-
10	0		216	-0-	216 B	630	216	3			N	-0-					-0-
*11	851	N	221	-0-	-630 B	-0-	221	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8 B	-0-	622	2			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	0		604	-0-	604 B	604	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 604																	
09	0		617	-0-	617 B	1221	617	3			N	-0-					-0-
10	0		664	-0-	664 B	1885	664	3			N	-0-					-0-
*11	2548	N	663	-0-	-1885 B	-0-	663	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	520	-0-	-80 B	-0-	520	2			N	-0-					-0-
07	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
08	0		532	-0-	532 B	532	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 532																	
09	0		512	-0-	512 B	1044	512	3			N	-0-					-0-
10	0		514	-0-	514 B	1558	514	3			N	-0-					-0-
*11	2076	N	518	-0-	-1558 B	-0-	518	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
07	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
08	0		504	-0-	504 B	504	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 504																	
09	0		518	-0-	518 B	1022	518	3			N	-0-					-0-
10	0		533	-0-	533 B	1555	533	3			N	-0-					-0-
*11	2074	N	519	-0-	-1555 B	-0-	519	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
08	0		476	-0-	476 B	476	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 476																	
09	0		438	-0-	438 B	914	438	3			N	-0-					-0-
10	0		452	-0-	452 B	1366	452	3			N	-0-					-0-
*11	1773	N	407	-0-	-1366 B	-0-	407	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		284	-0-	284 B	284	284	3			N	-0-					-0-
10	0		225	-0-	225 B	509	225	3			N	-0-					-0-
*11	795	N	286	-0-	-509 B	-0-	286	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		284	-0-	284 B	284	284	3			N	-0-					-0-
10	0		319	-0-	319 B	603	319	3			N	-0-					-0-
*11	875	N	272	-0-	-603 B	-0-	272	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	291	-0-	-129 B	-0-	291	2			N	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
08	0		330	-0-	330 B	330	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 330																	
09	0		314	-0-	314 B	644	314	3			N	-0-					-0-
10	0		345	-0-	345 B	989	345	3			N	-0-					-0-
*11	1342	N	353	-0-	-989 B	-0-	353	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		573	-0-	573 B	573	573	3			N	-0-					-0-
10	0		622	-0-	622 B	1195	622	3			N	-0-					-0-
*11	1798	N	603	-0-	-1195 B	-0-	603	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	528	-0-	-42 B	-0-	528	2			N	-0-					-0-
07	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
08	0		527	-0-	527 B	527	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 527																	
09	0		490	-0-	490 B	1017	490	3			N	-0-					-0-
10	0		493	-0-	493 B	1510	493	3			N	-0-					-0-
*11	1990	N	480	-0-	-1510 B	-0-	480	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	0		689	-0-	689 B	689	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 689																	
*09	0		701	-0-	701 B	1390	701	2			N	-0-					-0-
10	0		686	-0-	686 B	2076	686	2			N	-0-					-0-
11	DELQ PR		667	-0-	667 B	2743	667	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	718	-0-	-122 B	-0-	718	2			N	-0-					-0-
07	868	N	765	-0-	-103 B	-0-	765	3			N	-0-					-0-
08	0		683	-0-	683 B	683	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 683																	
09	0		668	-0-	668 B	1351	668	3			N	-0-					-0-
10	0		699	-0-	699 B	2050	699	3			N	-0-					-0-
*11	2673	N	623	-0-	-2050 B	-0-	623	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	0		636	-0-	636 B	636	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 636																	
09	0		620	-0-	620 B	1256	620	3			N	-0-					-0-
10	0		645	-0-	645 B	1901	645	3			N	-0-					-0-
*11	2516	N	615	-0-	-1901 B	-0-	615	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
10	0		17	-0-	17 B	18	17	3			N	-0-					-0-
*11	65	N	47	-0-	-18 B	-0-	47	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		450	-0-	450 B	450	450	3			N	-0-					-0-
10	0		410	-0-	410 B	860	410	3			N	-0-					-0-
*11	1282	N	422	-0-	-860 B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10 B	-0-	406	1	94	2	N	-0-					-0-
07	651	N	73	-0-	-578 B	-0-	73	3			N	-0-					-0-
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	0		4	-0-	4 B	144	4	3			N	-0-					-0-
10	0		123	-0-	123 B	267	123	3			N	-0-					-0-
*11	616	N	349	-0-	-267 B	-0-	349	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
08	0		45	-0-	45 B	45	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 45																	
09	0		43	-0-	43 B	88	43	3			N	-0-					-0-
10	0		32	-0-	32 B	120	32	3			N	-0-					-0-
*11	158	N	38	-0-	-120 B	-0-	38	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	589	-0-	-251 B	-0-	589	2			N	-0-					-0-
07	837	N	659	-0-	-178 B	-0-	659	3			N	-0-					-0-
08	0		624	-0-	624 B	624	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 624																	
09	0		562	-0-	562 B	1186	562	3			N	-0-					-0-
10	0		576	-0-	576 B	1762	576	3			N	-0-					-0-
*11	2387	N	625	-0-	-1762 B	-0-	625	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	553	-0-	-197 B	-0-	553	2			N	-0-					-0-
07	744	N	576	-0-	-168 B	-0-	576	3			N	-0-					-0-
08	0		620	-0-	620 B	620	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 620																	
09	0		586	-0-	586 B	1206	586	3			N	-0-					-0-
10	0		522	-0-	522 B	1728	522	3			N	-0-					-0-
*11	2233	N	505	-0-	-1728 B	-0-	505	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					87
07	159	N	159	-0-	-0- B	-0-	153	3	6	9	N	5					92
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	
09	0		141	-0-	141 B	141	141	3			N	-0-					92
10	0		147	-0-	147 B	288	147	3			N	-0-					92
*11	429	N	141	-0-	-288 B	-0-	141	3			N	-0-					92

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-			-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-			-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		102	-0-	102 B	102	102	3			N	-0-			-0-
10	0		107	-0-	107 B	209	107	3			N	-0-			-0-
*11	312	N	103	-0-	-209 B	-0-	103	3			N	-0-			-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-			-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-			-0-
08	0		123	-0-	123 B	123	123	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 123															
09	0		119	-0-	119 B	242	119	3			N	-0-			-0-
10	0		133	-0-	133 B	375	133	3			N	-0-			-0-
*11	512	N	137	-0-	-375 B	-0-	137	3			N	-0-			-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1018	-0-	-302 B	-0-	290	1	728	2	N	-0-			-0-
07	1395	N	446	-0-	-949 B	-0-	446	3			N	-0-			-0-
08	0		847	-0-	847 B	847	847	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 847															
09	0		970	-0-	970 B	1817	970	3			N	-0-			-0-
10	0		1022	-0-	1022 B	2839	1022	3			N	-0-			-0-
*11	3000	N	857	-0-	-2143 B	696	857	3			N	-0-			-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	247	-0-	-203 B	-0-	247	2			N	-0-			-0-
07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-			-0-
08	0		487	-0-	487 B	487	487	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 487															
09	0		499	-0-	499 B	986	499	3			N	-0-			-0-
10	0		461	-0-	461 B	1447	461	3			N	-0-			-0-
*11	1896	N	449	-0-	-1447 B	-0-	449	3			N	-0-			-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-			-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
08	0		342	-0-	342 B	342	342	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 342															
09	0		291	-0-	291 B	633	291	3			N	-0-			-0-
10	0		396	-0-	396 B	1029	396	3			N	-0-			-0-
*11	1314	N	285	-0-	-1029 B	-0-	285	3			N	-0-			-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	256	-0-	-44 B	-0-	256	2			N	-0-			-0-
07	279	N	236	-0-	-43 B	-0-	236	3			N	-0-			-0-
08	0		243	-0-	243 B	243	243	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 243															
09	0		234	-0-	234 B	477	234	3			N	-0-			-0-
10	0		272	-0-	272 B	749	272	3			N	-0-			-0-
*11	977	N	228	-0-	-749 B	-0-	228	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	0		215	-0-	215 B	215	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 215																	
09	0		206	-0-	206 B	421	206	3			N	-0-					-0-
10	0		220	-0-	220 B	641	220	3			N	-0-					-0-
*11	865	N	224	-0-	-641 B	-0-	224	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	0		150	-0-	150 B	150	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 150																	
09	0		148	-0-	148 B	298	148	3			N	-0-					-0-
10	0		190	-0-	190 B	488	190	3			N	-0-					-0-
*11	681	N	193	-0-	-488 B	-0-	193	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
08	0		219	-0-	219 B	219	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 219																	
09	0		213	-0-	213 B	432	213	3			N	-0-					-0-
10	0		218	-0-	218 B	650	218	3			N	-0-					-0-
*11	872	N	222	-0-	-650 B	-0-	222	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
07	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
08	0		386	-0-	386 B	386	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 386																	
09	0		358	-0-	358 B	744	358	3			N	-0-					-0-
10	0		354	-0-	354 B	1098	354	3			N	-0-					-0-
*11	1406	N	308	-0-	-1098 B	-0-	308	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	620	-0-	-250 B	-0-	620	2			N	-0-					-0-
07	806	N	681	-0-	-125 B	-0-	681	3			N	-0-					-0-
08	0		635	-0-	635 B	635	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 635																	
09	0		569	-0-	569 B	1204	569	3			N	-0-					-0-
10	0		602	-0-	602 B	1806	602	3			N	-0-					-0-
*11	2272	N	466	-0-	-1806 B	-0-	466	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
08	0		274	-0-	274 B	274	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 274																	
09	0		264	-0-	264 B	538	264	3			N	-0-					-0-
10	0		275	-0-	275 B	813	275	3			N	-0-					-0-
*11	1092	N	279	-0-	-813 B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		87	-0-	87 B	87	87	3			N	-0-					-0-
10	0		93	-0-	93 B	180	93	3			N	-0-					-0-
*11	266	N	86	-0-	-180 B	-0-	86	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
08	0		283	-0-	283 B	283	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 283																	
09	0		277	-0-	277 B	560	277	3			N	-0-					-0-
10	0		299	-0-	299 B	859	299	3			N	-0-					-0-
*11	1152	N	293	-0-	-859 B	-0-	293	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	638	-0-	-112 B	-0-	638	2			N	-0-					-0-
07	713	N	680	-0-	-33 B	-0-	680	3			N	-0-					-0-
08	0		667	-0-	667 B	667	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 667																	
09	0		628	-0-	628 B	1295	628	3			N	-0-					-0-
10	0		653	-0-	653 B	1948	653	3			N	-0-					-0-
*11	2629	N	681	-0-	-1948 B	-0-	681	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	594	-0-	-126 B	-0-	594	2			N	-0-					-0-
07	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
08	0		670	-0-	670 B	670	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 670																	
09	0		617	-0-	617 B	1287	617	3			N	-0-					-0-
10	0		651	-0-	651 B	1938	651	3			N	-0-					-0-
*11	2601	N	663	-0-	-1938 B	-0-	663	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
07	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
08	0		383	-0-	383 B	383	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 383																	
09	0		366	-0-	366 B	749	366	3			N	-0-					-0-
10	0		370	-0-	370 B	1119	370	3			N	-0-					-0-
*11	1454	N	335	-0-	-1119 B	-0-	335	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
08	0		539	-0-	539 B	539	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 539																	
09	0		637	-0-	637 B	1176	637	3			N	-0-					-0-
10	0		541	-0-	541 B	1717	541	3			N	-0-					-0-
*11	2251	N	534	-0-	-1717 B	-0-	534	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
08	0		251	-0-	251 B	251	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 251																	
09	0		253	-0-	253 B	504	253	3			N	-0-					-0-
10	0		404	-0-	404 B	908	404	3			N	-0-					-0-
*11	1213	N	305	-0-	-908 B	-0-	305	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
07	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
08	0		312	-0-	312 B	312	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 312																	
09	0		282	-0-	282 B	594	282	3			N	-0-					-0-
10	0		285	-0-	285 B	879	285	3			N	-0-					-0-
*11	1111	N	232	-0-	-879 B	-0-	232	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	465	-0-	-135 B	-0-	465	2			N	-0-					-0-
07	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
08	0		490	-0-	490 B	490	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 490																	
09	0		445	-0-	445 B	935	445	3			N	-0-					-0-
10	0		507	-0-	507 B	1442	507	3			N	-0-					-0-
*11	1929	N	487	-0-	-1442 B	-0-	487	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	0		316	-0-	316 B	316	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 316																	
09	0		331	-0-	331 B	647	331	3			N	-0-					-0-
10	0		357	-0-	357 B	1004	357	3			N	-0-					-0-
*11	1364	N	360	-0-	-1004 B	-0-	360	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		114	-0-	114 B	114	114	3			N	-0-					-0-
10	0		116	-0-	116 B	230	116	3			N	-0-					-0-
*11	358	N	128	-0-	-230 B	-0-	128	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	389	-0-	-91 B	-0-	389	2			N	-0-					-0-
07	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
08	0		397	-0-	397 B	397	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 397																	
09	0		373	-0-	373 B	770	373	3			N	-0-					-0-
10	0		306	-0-	306 B	1076	306	3			N	-0-					-0-
*11	1491	N	415	-0-	-1076 B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	B	-0-	481	2			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		477	-0-	477	B	477	477	3			N	-0-					-0-
10	0		547	-0-	547	B	1024	547	3			N	-0-					-0-
*11	1593	N	569	-0-	-1024	B	-0-	569	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
08	0		88	-0-	88	B	88	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 88																		
09	0		85	-0-	85	B	173	85	3			N	-0-					-0-
10	0		87	-0-	87	B	260	87	3			N	-0-					-0-
*11	345	N	85	-0-	-260	B	-0-	85	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	425	-0-	-85	B	-0-	425	2			N	-0-					-0-
07	527	N	475	-0-	-52	B	-0-	475	3			N	-0-					-0-
08	0		485	-0-	485	B	485	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 485																		
09	0		454	-0-	454	B	939	454	3			N	-0-					-0-
10	0		475	-0-	475	B	1414	475	3			N	-0-					-0-
*11	1864	N	450	-0-	-1414	B	-0-	450	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
07	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
08	0		655	-0-	655	B	655	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 655																		
09	0		612	-0-	612	B	1267	612	3			N	-0-					-0-
10	0		658	-0-	658	B	1925	658	3			N	-0-					-0-
*11	2542	N	617	-0-	-1925	B	-0-	617	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
07	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
08	0		420	-0-	420	B	420	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 420																		
09	0		419	-0-	419	B	839	419	3			N	-0-					-0-
10	0		413	-0-	413	B	1252	413	3			N	-0-					-0-
*11	1628	N	376	-0-	-1252	B	-0-	376	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	193	-0-	-47	B	-0-	193	2			N	-0-					-0-
07	248	N	195	-0-	-53	B	-0-	195	3			N	-0-					-0-
08	0		188	-0-	188	B	188	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 188																		
09	0		180	-0-	180	B	368	180	3			N	-0-					-0-
10	0		199	-0-	199	B	567	199	3			N	-0-					-0-
*11	791	N	224	-0-	-567	B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	0		358	-0-	358 B	358	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 358																	
09	0		379	-0-	379 B	737	379	3			N	-0-					-0-
10	0		392	-0-	392 B	1129	392	3			N	-0-					-0-
*11	1514	N	385	-0-	-1129 B	-0-	385	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	683	-0-	-127 B	-0-	683	2			N	-0-					-0-
07	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
08	0		758	-0-	758 B	758	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 758																	
09	0		694	-0-	694 B	1452	694	3			N	-0-					-0-
10	0		683	-0-	683 B	2135	683	3			N	-0-					-0-
*11	2855	N	720	-0-	-2135 B	-0-	720	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	629	-0-	-181 B	-0-	629	2			N	-0-					-0-
07	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
08	0		679	-0-	679 B	679	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 679																	
09	0		636	-0-	636 B	1315	636	3			N	-0-					-0-
10	0		709	-0-	709 B	2024	709	3			N	-0-					-0-
*11	2630	N	606	-0-	-2024 B	-0-	606	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	383	-0-	-127 B	-0-	383	2			N	-0-					-0-
07	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-
08	0		419	-0-	419 B	419	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 419																	
09	0		395	-0-	395 B	814	395	3			N	-0-					-0-
10	0		384	-0-	384 B	1198	384	3			N	-0-					-0-
*11	1627	N	429	-0-	-1198 B	-0-	429	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	281	-0-	-49 B	-0-	281	2			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
08	0		307	-0-	307 B	307	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 307																	
09	0		285	-0-	285 B	592	285	3			N	-0-					-0-
10	0		277	-0-	277 B	869	277	3			N	-0-					-0-
*11	1166	N	297	-0-	-869 B	-0-	297	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	554	-0-	-76 B	-0-	554	2			N	-0-					-0-
07	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
08	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		547	-0-	547 B	547	547	3			N	-0-					-0-
10	0		562	-0-	562 B	1109	562	3			N	-0-					-0-
*11	1665	N	556	-0-	-1109 B	-0-	556	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	633	N	633	-0-	-0-	B	-0-	633	2		N	-0-			-0-
07	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-
08	0		544	-0-	544	B	544	544	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 544															
09	0		496	-0-	496	B	1040	496	3		N	-0-			-0-
10	0		590	-0-	590	B	1630	590	3		N	-0-			-0-
*11	2254	N	624	-0-	-1630	B	-0-	624	3		N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	776	N	776	-0-	-0-	B	-0-	776	2		N	-0-			-0-
07	713	N	497	-0-	-216	B	-0-	497	3		N	-0-			-0-
08	744	N	653	-0-	-91	B	-0-	653	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		588	-0-	588	B	588	588	3		N	-0-			-0-
10	0		631	-0-	631	B	1219	631	3		N	-0-			-0-
*11	1878	N	659	-0-	-1219	B	-0-	659	3		N	-0-			-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	45	N	45	-0-	-0-	B	-0-	45	1		N	-0-			-0-
07	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
08	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	471	-0-	-9	B	-0-	471	2		N	-0-			-0-
07	497	N	497	-0-	-0-	B	-0-	497	2		N	-0-			-0-
08	496	N	494	-0-	-2	B	-0-	494	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		486	-0-	486	B	486	486	3		N	-0-			-0-
10	0		441	-0-	441	B	927	441	3		N	-0-			-0-
*11	1400	N	473	-0-	-927	B	-0-	473	3		N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
08	0		226	-0-	226	B	226	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 226																		
09	0		193	-0-	193	B	419	193	3			N	-0-					-0-
10	0		222	-0-	222	B	641	222	3			N	-0-					-0-
*11	848	N	207	-0-	-641	B	-0-	207	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

06	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		416	-0-	416	B	416	416	3			N	-0-					-0-
10	0		436	-0-	436	B	852	436	3			N	-0-					-0-
*11	1194	N	342	-0-	-852	B	-0-	342	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

06	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
07	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
08	0		290	-0-	290	B	290	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 290																		
09	0		296	-0-	296	B	586	296	3			N	-0-					-0-
10	0		313	-0-	313	B	899	313	3			N	-0-					-0-
*11	1188	N	289	-0-	-899	B	-0-	289	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

06	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
08	0		417	-0-	417	B	417	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																		
09	0		422	-0-	422	B	839	422	3			N	-0-					-0-
10	0		421	-0-	421	B	1260	421	3			N	-0-					-0-
*11	1714	N	454	-0-	-1260	B	-0-	454	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

06	300	N	270	-0-	-30	B	-0-	270	2			N	-0-					-0-
07	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
08	0		255	-0-	255	B	255	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 255																		
09	0		248	-0-	248	B	503	248	3			N	-0-					-0-
10	0		308	-0-	308	B	811	308	3			N	-0-					-0-
*11	1092	N	281	-0-	-811	B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		260	-0-	260 B	260	260	3			N	-0-					-0-
10	0		244	-0-	244 B	504	244	3			N	-0-					-0-
*11	718	N	214	-0-	-504 B	-0-	214	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
08	0		452	-0-	452 B	452	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 452																	
09	0		449	-0-	449 B	901	449	3			N	-0-					-0-
10	0		466	-0-	466 B	1367	466	3			N	-0-					-0-
*11	1794	N	427	-0-	-1367 B	-0-	427	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	0		244	-0-	244 B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 244																	
09	0		217	-0-	217 B	461	217	3			N	-0-					-0-
10	0		233	-0-	233 B	694	233	3			N	-0-					-0-
*11	922	N	228	-0-	-694 B	-0-	228	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	112	-0-	-98 B	-0-	112	2			N	-0-					-0-
07	217	N	33	-0-	-184 B	-0-	33	3			N	-0-					-0-
08	0		179	-0-	179 B	179	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 179																	
09	0		239	-0-	239 B	418	239	3			N	-0-					-0-
10	0		237	-0-	237 B	655	237	3			N	-0-					-0-
*11	869	N	214	-0-	-655 B	-0-	214	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	0		172	-0-	172 B	172	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 172																	
09	0		159	-0-	159 B	331	159	3			N	-0-					-0-
10	0		165	-0-	165 B	496	165	3			N	-0-					-0-
*11	648	N	152	-0-	-496 B	-0-	152	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		464	-0-	464 B	464	464	3			N	-0-					-0-
10	0		603	-0-	603 B	1067	603	3			N	-0-					-0-
*11	1498	N	431	-0-	-1067 B	-0-	431	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	0		332	-0-	332	B	332	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 332																		
09	0		289	-0-	289	B	621	289	3			N	-0-					-0-
10	0		409	-0-	409	B	1030	409	3			N	-0-					-0-
*11	1340	N	310	-0-	-1030	B	-0-	310	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	B	-0-	314	2			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	0		324	-0-	324	B	324	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 324																		
09	0		280	-0-	280	B	604	280	3			N	-0-					-0-
10	0		280	-0-	280	B	884	280	3			N	-0-					-0-
*11	1136	N	252	-0-	-884	B	-0-	252	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	B	-0-	94	2			N	-0-					-0-
07	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
08	0		102	-0-	102	B	102	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 102																		
09	0		66	-0-	66	B	168	66	3			N	-0-					-0-
10	0		154	-0-	154	B	322	154	3			N	-0-					-0-
*11	447	N	125	-0-	-322	B	-0-	125	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		376	-0-	376	B	376	376	3			N	-0-					-0-
10	0		402	-0-	402	B	778	402	3			N	-0-					-0-
*11	1141	N	363	-0-	-778	B	-0-	363	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	B	-0-	308	2			N	-0-					-0-
07	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
08	0		315	-0-	315	B	315	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 315																		
09	0		286	-0-	286	B	601	286	3			N	-0-					-0-
10	0		373	-0-	373	B	974	373	3			N	-0-					-0-
*11	1255	N	281	-0-	-974	B	-0-	281	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	0		121	-0-	121	B	121	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 121																		
09	0		118	-0-	118	B	239	118	3			N	-0-					-0-
10	0		125	-0-	125	B	364	125	3			N	-0-					-0-
*11	476	N	112	-0-	-364	B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	0		158	-0-	158 B	158	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 158																	
09	0		140	-0-	140 B	298	140	3			N	-0-					-0-
10	0		162	-0-	162 B	460	162	3			N	-0-					-0-
*11	601	N	141	-0-	-460 B	-0-	141	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	0		74	-0-	74 B	74	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 74																	
09	0		71	-0-	71 B	145	71	3			N	-0-					-0-
10	0		75	-0-	75 B	220	75	3			N	-0-					-0-
*11	293	N	73	-0-	-220 B	-0-	73	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	0		262	-0-	262 B	262	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 262																	
09	0		227	-0-	227 B	489	227	3			N	-0-					-0-
10	0		265	-0-	265 B	754	265	3			N	-0-					-0-
*11	979	N	225	-0-	-754 B	-0-	225	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
07	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
08	0		129	-0-	129 B	129	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 129																	
09	0		111	-0-	111 B	240	111	3			N	-0-					-0-
10	0		141	-0-	141 B	381	141	3			N	-0-					-0-
*11	485	N	104	-0-	-381 B	-0-	104	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		27	-0-	27 B	27	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 27																	
09	0		1	-0-	1 B	28	1	3			N	-0-					-0-
10	0		54	-0-	54 B	82	54	3			N	-0-					-0-
*11	112	N	30	-0-	-82 B	-0-	30	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		197	-0-	197	B	197	197	3			N	-0-					-0-
10	0		203	-0-	203	B	400	203	3			N	-0-					-0-
*11	590	N	190	-0-	-400	B	-0-	190	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	395	-0-	-85	B	-0-	395	2			N	-0-					-0-
07	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
08	0		473	-0-	473	B	473	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 473																		
09	0		465	-0-	465	B	938	465	3			N	-0-					-0-
10	0		500	-0-	500	B	1438	500	3			N	-0-					-0-
*11	1889	N	451	-0-	-1438	B	-0-	451	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		152	-0-	152	B	152	152	3			N	-0-					-0-
10	0		172	-0-	172	B	324	172	3			N	-0-					-0-
*11	481	N	157	-0-	-324	B	-0-	157	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
08	0		55	-0-	55	B	55	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 55																		
09	0		48	-0-	48	B	103	48	3			N	-0-					-0-
10	0		61	-0-	61	B	164	61	3			N	-0-					-0-
*11	212	N	48	-0-	-164	B	-0-	48	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	622	-0-	-98	B	-0-	622	2			N	-0-					-0-
07	744	N	695	-0-	-49	B	-0-	695	3			N	-0-					-0-
08	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		704	-0-	704	B	704	704	3			N	-0-					-0-
10	0		726	-0-	726	B	1430	726	3			N	-0-					-0-
*11	2120	N	690	-0-	-1430	B	-0-	690	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
08	0		205	-0-	205	B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 205																		
09	0		166	-0-	166	B	371	166	3			N	-0-					-0-
10	0		175	-0-	175	B	546	175	3			N	-0-					-0-
*11	684	N	138	-0-	-546	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
08	0		229	-0-	229 B	229	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 229																	
09	0		200	-0-	200 B	429	200	3			N	-0-					-0-
10	0		232	-0-	232 B	661	232	3			N	-0-					-0-
*11	870	N	209	-0-	-661 B	-0-	209	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	0		227	-0-	227 B	227	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 227																	
09	0		63	-0-	63 B	290	63	3			N	-0-					-0-
10	0		159	-0-	159 B	449	159	3			N	-0-					-0-
*11	564	N	115	-0-	-449 B	-0-	115	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
07	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
08	0		497	-0-	497 B	497	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 497																	
09	0		433	-0-	433 B	930	433	3			N	-0-					-0-
10	0		499	-0-	499 B	1429	499	3			N	-0-					-0-
*11	1907	N	478	-0-	-1429 B	-0-	478	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*10	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 190																	
09	0		192	-0-	192 B	382	192	3			N	-0-					-0-
10	0		198	-0-	198 B	580	198	3			N	-0-					-0-
*11	760	N	180	-0-	-580 B	-0-	180	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 190																	
09	0		189	-0-	189 B	379	189	3			N	-0-					-0-
10	0		213	-0-	213 B	592	213	3			N	-0-					-0-
*11	765	N	173	-0-	-592 B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	58	-0-	-182 B	-0-	58	2			N	-0-					-0-
07	217	N	47	-0-	-170 B	-0-	47	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		348	-0-	348 B	348	348	3			N	-0-					-0-
10	0		382	-0-	382 B	730	382	3			N	-0-					-0-
*11	1078	N	348	-0-	-730 B	-0-	348	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	0		75	-0-	75 B	75	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 75																	
09	0		70	-0-	70 B	145	70	3			N	-0-					-0-
10	0		113	-0-	113 B	258	113	3			N	-0-					-0-
*11	343	N	85	-0-	-258 B	-0-	85	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37 B	-0-	173	2			N	-0-					-0-
07	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		118	-0-	118 B	118	118	3			N	-0-					-0-
10	0		168	-0-	168 B	286	168	3			N	-0-					-0-
*11	446	N	160	-0-	-286 B	-0-	160	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
08	0		29	-0-	29 B	29	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 29																	
09	0		40	-0-	40 B	69	40	3			N	-0-					-0-
10	0		47	-0-	47 B	116	47	3			N	-0-					-0-
*11	160	N	44	-0-	-116 B	-0-	44	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
07	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
08	0		223	-0-	223 B	223	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 223																	
09	0		211	-0-	211 B	434	211	3			N	-0-					-0-
10	0		259	-0-	259 B	693	259	3			N	-0-					-0-
*11	903	N	210	-0-	-693 B	-0-	210	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	0		65	-0-	65 B	65	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 65																	
09	0		70	-0-	70 B	135	70	3			N	-0-					-0-
10	0		68	-0-	68 B	203	68	3			N	-0-					-0-
*11	273	N	70	-0-	-203 B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
08	0		397	-0-	397 B	397	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 397																	
09	0		368	-0-	368 B	765	368	3			N	-0-					-0-
10	0		397	-0-	397 B	1162	397	3			N	-0-					-0-
*11	1536	N	374	-0-	-1162 B	-0-	374	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	0		147	-0-	147 B	147	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 147																	
09	0		129	-0-	129 B	276	129	3			N	-0-					-0-
10	0		140	-0-	140 B	416	140	3			N	-0-					-0-
*11	536	N	120	-0-	-416 B	-0-	120	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 204																	
09	0		195	-0-	195 B	399	195	3			N	-0-					-0-
10	0		219	-0-	219 B	618	219	3			N	-0-					-0-
*11	830	N	212	-0-	-618 B	-0-	212	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	709	-0-	-69 B	-0-	709	2			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
08	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		657	-0-	657 B	657	657	3			N	-0-					-0-
10	0		766	-0-	766 B	1423	766	3			N	-0-					-0-
*11	2113	N	690	-0-	-1423 B	-0-	690	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
08	0		561	-0-	561 B	561	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 561																	
09	0		529	-0-	529 B	1090	529	3			N	-0-					-0-
10	0		564	-0-	564 B	1654	564	3			N	-0-					-0-
*11	2167	N	513	-0-	-1654 B	-0-	513	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		59	-0-	59 B	59	59	3			N	-0-					-0-
10	0		71	-0-	71 B	130	71	3			N	-0-					-0-
*11	323	N	193	-0-	-130 B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	30	1	156	2	N	-0-			-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-			-0-
08	0		392	-0-	392	B	392	392	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 392																
09	0		331	-0-	331	B	723	331	3			N	-0-			-0-
10	0		409	-0-	409	B	1132	409	3			N	-0-			-0-
*11	1507	N	375	-0-	-1132	B	-0-	375	3			N	-0-			-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	241	-0-	-29	B	-0-	241	2			N	-0-			-0-
07	279	N	234	-0-	-45	B	-0-	234	3			N	-0-			-0-
08	0		172	-0-	172	B	172	172	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 172																
09	0		180	-0-	180	B	352	180	3			N	-0-			-0-
10	0		239	-0-	239	B	591	239	3			N	-0-			-0-
*11	800	N	209	-0-	-591	B	-0-	209	3			N	-0-			-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	288	-0-	-12	B	-0-	288	2			N	-0-			-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-			-0-
08	0		258	-0-	258	B	258	258	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 258																
09	0		184	-0-	184	B	442	184	3			N	-0-			-0-
10	0		256	-0-	256	B	698	256	3			N	-0-			-0-
*11	934	N	236	-0-	-698	B	-0-	236	3			N	-0-			-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	145	-0-	-5	B	-0-	145	2			N	-0-			-0-
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-			-0-
08	0		133	-0-	133	B	133	133	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 133																
09	0		119	-0-	119	B	252	119	3			N	-0-			-0-
10	0		148	-0-	148	B	400	148	3			N	-0-			-0-
*11	531	N	131	-0-	-400	B	-0-	131	3			N	-0-			-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-			-0-
07	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-			-0-
08	0		168	-0-	168	B	168	168	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 168																
09	0		141	-0-	141	B	309	141	3			N	-0-			-0-
10	0		161	-0-	161	B	470	161	3			N	-0-			-0-
*11	635	N	165	-0-	-470	B	-0-	165	3			N	-0-			-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	152	-0-	-88	B	-0-	20	1	132	2	N	-0-			-0-
07	248	N	135	-0-	-113	B	-0-	135	3			N	-0-			-0-
08	217	N	120	-0-	-97	B	-0-	120	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		113	-0-	113	B	113	113	3			N	-0-			-0-
10	0		132	-0-	132	B	245	132	3			N	-0-			-0-
*11	376	N	131	-0-	-245	B	-0-	131	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
08	0		166	-0-	166 B	166	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 166																	
09	0		134	-0-	134 B	300	134	3			N	-0-					-0-
10	0		252	-0-	252 B	552	252	3			N	-0-					-0-
*11	789	N	237	-0-	-552 B	-0-	237	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37 B	-0-	143	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	0		206	-0-	206 B	206	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 206																	
09	0		152	-0-	152 B	358	152	3			N	-0-					-0-
10	0		149	-0-	149 B	507	149	3			N	-0-					-0-
*11	632	N	125	-0-	-507 B	-0-	125	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	0		297	-0-	297 B	297	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 297																	
09	0		310	-0-	310 B	607	310	3			N	-0-					-0-
10	0		324	-0-	324 B	931	324	3			N	-0-					-0-
*11	1241	N	310	-0-	-931 B	-0-	310	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	0		125	-0-	125 B	251	125	3			N	-0-					-0-
10	0		169	-0-	169 B	420	169	3			N	-0-					-0-
*11	568	N	148	-0-	-420 B	-0-	148	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	0		130	-0-	130 B	270	130	3			N	-0-					-0-
10	0		158	-0-	158 B	428	158	3			N	-0-					-0-
*11	557	N	129	-0-	-428 B	-0-	129	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
08	0		139	-0-	139 B	139	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 139																	
09	0		120	-0-	120 B	259	120	3			N	-0-					-0-
10	0		142	-0-	142 B	401	142	3			N	-0-					-0-
*11	524	N	123	-0-	-401 B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	204	-0-	-36 B	-0-	204	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	0		221	-0-	221 B	221	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					221												
09	0		195	-0-	195 B	416	195	3			N	-0-					-0-
10	0		221	-0-	221 B	637	221	3			N	-0-					-0-
*11	841	N	204	-0-	-637 B	-0-	204	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	0		265	-0-	265 B	265	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					265												
09	0		238	-0-	238 B	503	238	3			N	-0-					-0-
10	0		304	-0-	304 B	807	304	3			N	-0-					-0-
*11	1106	N	299	-0-	-807 B	-0-	299	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	0		149	-0-	149 B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149												
09	0		144	-0-	144 B	293	144	3			N	-0-					-0-
10	0		132	-0-	132 B	425	132	3			N	-0-					-0-
*11	550	N	125	-0-	-425 B	-0-	125	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					122												
09	0		120	-0-	120 B	242	120	3			N	-0-					-0-
10	0		123	-0-	123 B	365	123	3			N	-0-					-0-
*11	486	N	121	-0-	-365 B	-0-	121	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					205												
09	0		193	-0-	193 B	398	193	3			N	-0-					-0-
10	0		199	-0-	199 B	597	199	3			N	-0-					-0-
*11	793	N	196	-0-	-597 B	-0-	196	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	0		206	-0-	206 B	206	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					206												
09	0		201	-0-	201 B	407	201	3			N	-0-					-0-
10	0		231	-0-	231 B	638	231	3			N	-0-					-0-
*11	875	N	237	-0-	-638 B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	395	-0-	-85 B	-0-	395	2			N	-0-					-0-
07	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
08	0		420	-0-	420 B	420	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 420																	
09	0		386	-0-	386 B	806	386	3			N	-0-					-0-
10	0		500	-0-	500 B	1306	500	3			N	-0-					-0-
*11	1743	N	437	-0-	-1306 B	-0-	437	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
08	0		201	-0-	201 B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 201																	
09	0		186	-0-	186 B	387	186	3			N	-0-					-0-
10	0		196	-0-	196 B	583	196	3			N	-0-					-0-
*11	768	N	185	-0-	-583 B	-0-	185	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	30	1	383	2	N	-0-					-0-
07	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
08	0		401	-0-	401 B	401	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 401																	
09	0		386	-0-	386 B	787	386	3			N	-0-					-0-
10	0		408	-0-	408 B	1195	408	3			N	-0-					-0-
*11	1575	N	380	-0-	-1195 B	-0-	380	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	259	-0-	-371 B	-0-	259	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
08	0		720	-0-	720 B	720	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 720																	
09	0		595	-0-	595 B	1315	595	3			N	-0-					-0-
10	0		550	-0-	550 B	1865	550	3			N	-0-					-0-
*11	2284	N	419	-0-	-1865 B	-0-	419	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	0		199	-0-	199 B	199	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 199																	
09	0		186	-0-	186 B	385	186	3			N	-0-					-0-
10	0		229	-0-	229 B	614	229	3			N	-0-					-0-
*11	830	N	216	-0-	-614 B	-0-	216	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	0		168	-0-	168 B	168	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 168																	
09	0		153	-0-	153 B	321	153	3			N	-0-					-0-
10	0		189	-0-	189 B	510	189	3			N	-0-					-0-
*11	660	N	150	-0-	-510 B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	279	N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
08	0		118	-0-	118	B	118	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					118													
09	0		48	-0-	48	B	166	48	3			N	-0-					-0-
10	0		90	-0-	90	B	256	90	3			N	-0-					-0-
*11	635	N	379	-0-	-256	B	-0-	379	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
08	0		149	-0-	149	B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149													
09	0		104	-0-	104	B	253	104	3			N	-0-					-0-
10	0		196	-0-	196	B	449	196	3			N	-0-					-0-
*11	606	N	157	-0-	-449	B	-0-	157	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
08	0		506	-0-	506	B	506	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					506													
09	0		378	-0-	378	B	884	378	3			N	-0-					-0-
10	0		489	-0-	489	B	1373	489	3			N	-0-					-0-
*11	1866	N	493	-0-	-1373	B	-0-	493	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	B	-0-	82	2			N	-0-					-0-
07	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
08	0		60	-0-	60	B	60	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					60													
09	0		50	-0-	50	B	110	50	3			N	-0-					-0-
10	0		105	-0-	105	B	215	105	3			N	-0-					-0-
*11	298	N	83	-0-	-215	B	-0-	83	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
08	0		241	-0-	241	B	241	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					241													
09	0		184	-0-	184	B	425	184	3			N	-0-					-0-
10	0		192	-0-	192	B	617	192	3			N	-0-					-0-
*11	778	N	161	-0-	-617	B	-0-	161	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					-0-
07	155	N	122	-0-	-33	B	-0-	122	3			N	-0-					-0-
08	0		146	-0-	146	B	146	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					146													
09	0		132	-0-	132	B	278	132	3			N	-0-					-0-
10	0		156	-0-	156	B	434	156	3			N	-0-					-0-
*11	580	N	146	-0-	-434	B	-0-	146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	149	-0-	-121	B	-0-	149	2			N	-0-					-0-
07	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
08	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		176	-0-	176	B	176	176	3			N	-0-					-0-
10	0		253	-0-	253	B	429	253	3			N	-0-					-0-
*11	671	N	242	-0-	-429	B	-0-	242	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	B	-0-	228	2			N	-0-					-0-
07	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
08	0		240	-0-	240	B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 240																		
09	0		180	-0-	180	B	420	180	3			N	-0-					-0-
10	0		210	-0-	210	B	630	210	3			N	-0-					-0-
*11	815	N	185	-0-	-630	B	-0-	185	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		179	-0-	179	B	179	179	3			N	-0-					-0-
10	0		218	-0-	218	B	397	218	3			N	-0-					-0-
*11	618	N	221	-0-	-397	B	-0-	221	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	B	-0-	254	2			N	-0-					-0-
07	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
08	0		253	-0-	253	B	253	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 253																		
09	0		246	-0-	246	B	499	246	3			N	-0-					-0-
10	0		291	-0-	291	B	790	291	3			N	-0-					-0-
*11	1020	N	230	-0-	-790	B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	B	-0-	147	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		136	-0-	136	B	136	136	3			N	-0-					-0-
10	0		165	-0-	165	B	301	165	3			N	-0-					-0-
*11	443	N	142	-0-	-301	B	-0-	142	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					-0-
07	1457	N	1375	-0-	-82	B	-0-	1375	3			N	-0-					-0-
08	1519	N	1366	-0-	-153	B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1183	-0-	1183	B	1183	1183	3			N	-0-					-0-
10	0		1251	-0-	1251	B	2434	1251	3			N	-0-					-0-
*11	3000	N	1170	-0-	-1830	B	604	1170	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	268	-0-	-92	B	-0-	268	2			N	-0-					-0-
07	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-
08	0		268	-0-	268	B	268	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 268																		
09	0		229	-0-	229	B	497	229	3			N	-0-					-0-
10	0		284	-0-	284	B	781	284	3			N	-0-					-0-
*11	1064	N	283	-0-	-781	B	-0-	283	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	177					177
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					177
10	INJECT		-0-	-0-	-0-	B	-0-					N	13	175	1			15
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					15

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66	B	-0-	204	2			N	-0-					-0-
07	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
08	0		195	-0-	195	B	195	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 195																		
09	0		188	-0-	188	B	383	188	3			N	-0-					-0-
10	0		202	-0-	202	B	585	202	3			N	-0-					-0-
*11	788	N	203	-0-	-585	B	-0-	203	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-
07	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
08	0		111	-0-	111	B	111	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 111																		
09	0		105	-0-	105	B	216	105	3			N	-0-					-0-
10	0		124	-0-	124	B	340	124	3			N	-0-					-0-
*11	428	N	88	-0-	-340	B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	0		171	-0-	171 B	171	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 171																	
09	0		195	-0-	195 B	366	195	3			N	-0-					-0-
10	0		217	-0-	217 B	583	217	3			N	-0-					-0-
*11	765	N	182	-0-	-583 B	-0-	182	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
08	0		310	-0-	310 B	310	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 310																	
09	0		310	-0-	310 B	620	310	3			N	-0-					-0-
10	0		361	-0-	361 B	981	361	3			N	-0-					-0-
*11	1296	N	315	-0-	-981 B	-0-	315	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53 B	-0-	97	2			N	-0-					-0-
07	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		74	-0-	74 B	74	74	3			N	-0-					-0-
10	0		112	-0-	112 B	186	112	3			N	-0-					-0-
*11	264	N	78	-0-	-186 B	-0-	78	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		114	-0-	114 B	114	114	3			N	-0-					-0-
10	0		148	-0-	148 B	262	148	3			N	-0-					-0-
*11	392	N	130	-0-	-262 B	-0-	130	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	0		576	-0-	576 B	576	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 576																	
09	0		553	-0-	553 B	1129	553	3			N	-0-					-0-
10	0		613	-0-	613 B	1742	613	3			N	-0-					-0-
*11	2266	N	524	-0-	-1742 B	-0-	524	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
08	0		266	-0-	266 B	266	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 266																	
09	0		230	-0-	230 B	496	230	3			N	-0-					-0-
10	0		269	-0-	269 B	765	269	3			N	-0-					-0-
*11	990	N	225	-0-	-765 B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	268	-0-	-182 B	-0-	268	2			N	-0-					-0-
07	465	N	223	-0-	-242 B	-0-	223	3			N	-0-					-0-
08	0		242	-0-	242 B	242	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 242																	
09	0		234	-0-	234 B	476	234	3			N	-0-					-0-
10	0		358	-0-	358 B	834	358	3			N	-0-					-0-
*11	1021	N	187	-0-	-834 B	-0-	187	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
08	0		348	-0-	348 B	348	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 348																	
09	0		303	-0-	303 B	651	303	3			N	-0-					-0-
10	0		379	-0-	379 B	1030	379	3			N	-0-					-0-
*11	1340	N	310	-0-	-1030 B	-0-	310	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	0		286	-0-	286 B	286	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 286																	
09	0		271	-0-	271 B	557	271	3			N	-0-					-0-
10	0		283	-0-	283 B	840	283	3			N	-0-					-0-
*11	1094	N	254	-0-	-840 B	-0-	254	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
08	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		113	-0-	113 B	113	113	3			N	-0-					-0-
10	0		141	-0-	141 B	254	141	3			N	-0-					-0-
*11	418	N	164	-0-	-254 B	-0-	164	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
07	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
08	0		248	-0-	248 B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																	
09	0		215	-0-	215 B	463	215	3			N	-0-					-0-
10	0		261	-0-	261 B	724	261	3			N	-0-					-0-
*11	964	N	240	-0-	-724 B	-0-	240	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
07	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
08	0		132	-0-	132 B	132	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 132																	
09	0		58	-0-	58 B	190	58	3			N	-0-					-0-
10	0		153	-0-	153 B	343	153	3			N	-0-					-0-
*11	446	N	103	-0-	-343 B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-
07	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
08	0		200	-0-	200	B	200	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					200													
09	0		176	-0-	176	B	376	176	3			N	-0-					-0-
10	0		255	-0-	255	B	631	255	3			N	-0-					-0-
*11	841	N	210	-0-	-631	B	-0-	210	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	0		333	-0-	333	B	333	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					333													
09	0		281	-0-	281	B	614	281	3			N	-0-					-0-
10	0		323	-0-	323	B	937	323	3			N	-0-					-0-
*11	1245	N	308	-0-	-937	B	-0-	308	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	B	-0-	268	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	0		285	-0-	285	B	285	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					285													
09	0		302	-0-	302	B	587	302	3			N	-0-					-0-
10	0		304	-0-	304	B	891	304	3			N	-0-					-0-
*11	1201	N	310	-0-	-891	B	-0-	310	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	177	-0-	-63	B	-0-	177	2			N	-0-					-0-
07	186	N	110	-0-	-76	B	-0-	110	3			N	-0-					-0-
08	0		99	-0-	99	B	99	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					99													
09	0		208	-0-	208	B	307	208	3			N	-0-					-0-
10	0		150	-0-	150	B	457	150	3			N	-0-					-0-
*11	611	N	154	-0-	-457	B	-0-	154	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	7	-0-	-293	B	-0-	7	2			N	-0-					-0-
07	279	N	84	-0-	-195	B	-0-	84	3			N	-0-					-0-
08	0		223	-0-	223	B	223	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					223													
09	0		-0-	-0-	-0-	B	223					N	-0-					-0-
10	0		-0-	-0-	-0-	B	223					N	-0-					-0-
*11	408	N	185	-0-	-223	B	-0-	185	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69	B	-0-	201	2			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	0		55	-0-	55	B	55	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					55													
09	0		249	-0-	249	B	304	249	3			N	-0-					-0-
10	0		268	-0-	268	B	572	268	3			N	-0-					-0-
*11	795	N	223	-0-	-572	B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	274	-0-	-116 B	-0-	274	2			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	372	N	280	-0-	-92 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		288	-0-	288 B	288	288	3			N	-0-					-0-
10	0		339	-0-	339 B	627	339	3			N	-0-					-0-
*11	913	N	286	-0-	-627 B	-0-	286	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
08	0		96	-0-	96 B	96	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 96																	
09	14B2	EXT	94	-0-	94 B	190	94	3			N	-0-					-0-
10	14B2	EXT	44	-0-	44 B	234	44	3			N	-0-					-0-
11	14B2	EXT	83	-0-	83 B	317	83	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37 B	-0-	173	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		179	-0-	179 B	179	179	3			N	-0-					-0-
10	0		208	-0-	208 B	387	208	3			N	-0-					-0-
*11	591	N	204	-0-	-387 B	-0-	204	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	0		504	-0-	504 B	504	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 504																	
09	0		466	-0-	466 B	970	466	3			N	-0-					-0-
10	0		455	-0-	455 B	1425	455	3			N	-0-					-0-
*11	1831	N	406	-0-	-1425 B	-0-	406	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	0		335	-0-	335 B	335	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 335																	
09	0		254	-0-	254 B	589	254	3			N	-0-					-0-
10	0		332	-0-	332 B	921	332	3			N	-0-					-0-
*11	1175	N	254	-0-	-921 B	-0-	254	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	0		157	-0-	157 B	157	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 157																	
09	0		120	-0-	120 B	277	120	3			N	-0-					-0-
10	0		148	-0-	148 B	425	148	3			N	-0-					-0-
*11	579	N	154	-0-	-425 B	-0-	154	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 190																	
09	0		171	-0-	171 B	361	171	3			N	-0-					-0-
10	0		194	-0-	194 B	555	194	3			N	-0-					-0-
*11	732	N	177	-0-	-555 B	-0-	177	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
08	0		159	-0-	159 B	159	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 159																	
09	0		154	-0-	154 B	313	154	3			N	-0-					-0-
10	0		178	-0-	178 B	491	178	3			N	-0-					-0-
*11	652	N	161	-0-	-491 B	-0-	161	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	0		116	-0-	116 B	116	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 116																	
09	0		95	-0-	95 B	211	95	3			N	-0-					-0-
10	0		131	-0-	131 B	342	131	3			N	-0-					-0-
*11	456	N	114	-0-	-342 B	-0-	114	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0		96	-0-	96 B	218	96	3			N	-0-					-0-
10	0		111	-0-	111 B	329	111	3			N	-0-					-0-
*11	438	N	109	-0-	-329 B	-0-	109	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	444	-0-	-66 B	-0-	444	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		475	-0-	475 B	475	475	3			N	-0-					-0-
10	0		489	-0-	489 B	964	489	3			N	-0-					-0-
*11	1421	N	457	-0-	-964 B	-0-	457	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		153	-0-	153 B	153	153	3			N	-0-					-0-
10	0		168	-0-	168 B	321	168	3			N	-0-					-0-
*11	479	N	158	-0-	-321 B	-0-	158	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		372	-0-	372 B	372	372	3			N	-0-					-0-
10	0		383	-0-	383 B	755	383	3			N	-0-					-0-
*11	1097	N	342	-0-	-755 B	-0-	342	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	0		148	-0-	148 B	148	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 148																	
09	0		137	-0-	137 B	285	137	3			N	-0-					-0-
10	0		148	-0-	148 B	433	148	3			N	-0-					-0-
*11	580	N	147	-0-	-433 B	-0-	147	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		185	-0-	185 B	185	185	3			N	-0-					-0-
10	0		197	-0-	197 B	382	197	3			N	-0-					-0-
*11	563	N	181	-0-	-382 B	-0-	181	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
08	0		159	-0-	159 B	159	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 159																	
09	0		79	-0-	79 B	238	79	3			N	-0-					-0-
10	0		189	-0-	189 B	427	189	3			N	-0-					-0-
*11	558	N	131	-0-	-427 B	-0-	131	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
08	0		221	-0-	221 B	221	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 221																	
09	0		186	-0-	186 B	407	186	3			N	-0-					-0-
10	0		12	-0-	12 B	419	12	3			N	-0-					-0-
*11	634	N	215	-0-	-419 B	-0-	215	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		398	-0-	398 B	398	398	3			N	-0-					-0-
10	0		420	-0-	420 B	818	420	3			N	-0-					-0-
*11	1177	N	359	-0-	-818 B	-0-	359	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
08	0		257	-0-	257 B	257	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 257																	
09	0		248	-0-	248 B	505	248	3			N	-0-					-0-
10	0		271	-0-	271 B	776	271	3			N	-0-					-0-
*11	1012	N	236	-0-	-776 B	-0-	236	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		155	-0-	155 B	155	155	3			N	-0-					-0-
10	0		201	-0-	201 B	356	201	3			N	-0-					-0-
*11	564	N	208	-0-	-356 B	-0-	208	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	0		165	-0-	165 B	165	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 165																	
09	0		127	-0-	127 B	292	127	3			N	-0-					-0-
10	0		160	-0-	160 B	452	160	3			N	-0-					-0-
*11	565	N	113	-0-	-452 B	-0-	113	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	208	-0-	-92 B	-0-	208	2			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	0		226	-0-	226 B	226	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 226																	
09	0		195	-0-	195 B	421	195	3			N	-0-					-0-
10	0		262	-0-	262 B	683	262	3			N	-0-					-0-
*11	885	N	202	-0-	-683 B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		6	-0-	6 B	6	6	3			N	-0-					-0-
10	0		33	-0-	33 B	39	33	3			N	-0-					-0-
*11	56	N	17	-0-	-39 B	-0-	17	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	539	-0-	-61 B	-0-	539	2			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
08	0		552	-0-	552 B	552	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 552																	
09	0		536	-0-	536 B	1088	536	3			N	-0-					-0-
10	0		574	-0-	574 B	1662	574	3			N	-0-					-0-
*11	2212	N	550	-0-	-1662 B	-0-	550	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	0		435	-0-	435 B	435	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 435																	
09	0		403	-0-	403 B	838	403	3			N	-0-					-0-
10	0		413	-0-	413 B	1251	413	3			N	-0-					-0-
*11	1630	N	379	-0-	-1251 B	-0-	379	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
07	682	N	580	-0-	-102 B	-0-	580	3			N	-0-					-0-
08	0		602	-0-	602 B	602	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 602																	
09	0		462	-0-	462 B	1064	462	3			N	-0-					-0-
10	0		627	-0-	627 B	1691	627	3			N	-0-					-0-
*11	2258	N	567	-0-	-1691 B	-0-	567	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	318	-0-	-162 B	-0-	318	2			N	-0-					-0-
07	496	N	347	-0-	-149 B	-0-	347	3			N	-0-					-0-
08	0		430	-0-	430 B	430	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 430																	
09	0		385	-0-	385 B	815	385	3			N	-0-					-0-
10	0		496	-0-	496 B	1311	496	3			N	-0-					-0-
*11	1712	N	401	-0-	-1311 B	-0-	401	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
07	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		133	-0-	133 B	133	133	3			N	-0-					-0-
10	0		216	-0-	216 B	349	216	3			N	-0-					-0-
*11	522	N	173	-0-	-349 B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	B	-0-	172	2			N	-0-					-0-
07	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
08	0		179	-0-	179	B	179	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 179																		
09	0		165	-0-	165	B	344	165	3			N	-0-					-0-
10	0		192	-0-	192	B	536	192	3			N	-0-					-0-
*11	708	N	172	-0-	-536	B	-0-	172	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55	B	-0-	215	2			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
08	0		209	-0-	209	B	209	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 209																		
09	0		7	-0-	7	B	216	7	3			N	-0-					-0-
10	0		110	-0-	110	B	326	110	3			N	-0-					-0-
*11	648	N	322	-0-	-326	B	-0-	322	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	314	-0-	-46	B	-0-	314	2			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
08	0		343	-0-	343	B	343	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 343																		
09	0		322	-0-	322	B	665	322	3			N	-0-					-0-
10	0		355	-0-	355	B	1020	355	3			N	-0-					-0-
*11	1339	N	319	-0-	-1020	B	-0-	319	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	510	-0-	-180	B	-0-	510	2			N	-0-					-0-
07	620	N	520	-0-	-100	B	-0-	520	3			N	-0-					-0-
08	0		437	-0-	437	B	437	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 437																		
09	0		361	-0-	361	B	798	361	3			N	-0-					-0-
10	0		423	-0-	423	B	1221	423	3			N	-0-					-0-
*11	1646	N	425	-0-	-1221	B	-0-	425	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
08	0		174	-0-	174	B	174	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 174																		
09	0		151	-0-	151	B	325	151	3			N	-0-					-0-
10	0		172	-0-	172	B	497	172	3			N	-0-					-0-
*11	704	N	207	-0-	-497	B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	0		300	-0-	300 B	300	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 300																	
09	0		300	-0-	300 B	600	300	3			N	-0-					-0-
10	0		305	-0-	305 B	905	305	3			N	-0-					-0-
*11	1188	N	283	-0-	-905 B	-0-	283	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		127	-0-	127 B	127	127	3			N	-0-					-0-
10	0		129	-0-	129 B	256	129	3			N	-0-					-0-
*11	379	N	123	-0-	-256 B	-0-	123	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
07	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
08	0		102	-0-	102 B	102	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 102																	
09	0		89	-0-	89 B	191	89	3			N	-0-					-0-
10	0		54	-0-	54 B	245	54	3			N	-0-					-0-
*11	339	N	94	-0-	-245 B	-0-	94	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 204																	
09	0		182	-0-	182 B	386	182	3			N	-0-					-0-
10	0		201	-0-	201 B	587	201	3			N	-0-					-0-
*11	783	N	196	-0-	-587 B	-0-	196	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	0		112	-0-	112 B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 112																	
09	0		104	-0-	104 B	216	104	3			N	-0-					-0-
10	0		132	-0-	132 B	348	132	3			N	-0-					-0-
*11	466	N	118	-0-	-348 B	-0-	118	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	0		244	-0-	244 B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 244																	
09	0		231	-0-	231 B	475	231	3			N	-0-					-0-
10	0		270	-0-	270 B	745	270	3			N	-0-					-0-
*11	982	N	237	-0-	-745 B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	0		73	-0-	73 B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																	
09	0		75	-0-	75 B	148	75	3			N	-0-					-0-
10	0		86	-0-	86 B	234	86	3			N	-0-					-0-
*11	317	N	83	-0-	-234 B	-0-	83	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		18	-0-	18 B	18	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18																	
09	0		12	-0-	12 B	30	12	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	30					N	-0-					-0-
*11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	0		615	-0-	615 B	615	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 615																	
09	0		533	-0-	533 B	1148	533	3			N	-0-					-0-
10	0		618	-0-	618 B	1766	618	3			N	-0-					-0-
*11	2372	N	606	-0-	-1766 B	-0-	606	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	0		79	-0-	79 B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																	
09	0		77	-0-	77 B	156	77	3			N	-0-					-0-
10	0		90	-0-	90 B	246	90	3			N	-0-					-0-
*11	328	N	82	-0-	-246 B	-0-	82	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	421	-0-	-89 B	-0-	421	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	0		437	-0-	437 B	437	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 437																	
09	0		376	-0-	376 B	813	376	3			N	-0-					-0-
10	0		399	-0-	399 B	1212	399	3			N	-0-					-0-
*11	1608	N	396	-0-	-1212 B	-0-	396	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
08	0		15	-0-	15 B	15	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15																	
09	0		8	-0-	8 B	23	8	3			N	-0-					-0-
10	0		39	-0-	39 B	62	39	3			N	-0-					-0-
*11	88	N	26	-0-	-62 B	-0-	26	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 205																	
09	0		177	-0-	177 B	382	177	3			N	-0-					-0-
10	0		234	-0-	234 B	616	234	3			N	-0-					-0-
*11	840	N	224	-0-	-616 B	-0-	224	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		205	-0-	205 B	205	205	3			N	-0-					-0-
10	0		225	-0-	225 B	430	225	3			N	-0-					-0-
*11	644	N	214	-0-	-430 B	-0-	214	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
08	0		160	-0-	160 B	160	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 160																	
09	0		149	-0-	149 B	309	149	3			N	-0-					-0-
10	0		189	-0-	189 B	498	189	3			N	-0-					-0-
*11	677	N	179	-0-	-498 B	-0-	179	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
08	0		344	-0-	344 B	344	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 344																	
09	0		268	-0-	268 B	612	268	3			N	-0-					-0-
10	0		369	-0-	369 B	981	369	3			N	-0-					-0-
*11	1322	N	341	-0-	-981 B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
08	0		165	-0-	165	B	165	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 165																		
09	0		164	-0-	164	B	329	164	3			N	-0-					-0-
10	0		168	-0-	168	B	497	168	3			N	-0-					-0-
*11	657	N	160	-0-	-497	B	-0-	160	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
08	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		79	-0-	79	B	79	79	3			N	-0-					-0-
10	0		115	-0-	115	B	194	115	3			N	-0-					-0-
*11	289	N	95	-0-	-194	B	-0-	95	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
07	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
08	0		289	-0-	289	B	289	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 289																		
09	0		249	-0-	249	B	538	249	3			N	-0-					-0-
10	0		213	-0-	213	B	751	213	3			N	-0-					-0-
*11	859	N	108	-0-	-751	B	-0-	108	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39	B	-0-	411	2			N	-0-					-0-
07	465	N	396	-0-	-69	B	-0-	396	3			N	-0-					-0-
08	0		408	-0-	408	B	408	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 408																		
09	0		309	-0-	309	B	717	309	3			N	-0-					-0-
10	0		411	-0-	411	B	1128	411	3			N	-0-					-0-
*11	1467	N	339	-0-	-1128	B	-0-	339	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
08	0		168	-0-	168	B	168	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 168																		
09	0		161	-0-	161	B	329	161	3			N	-0-					-0-
10	0		170	-0-	170	B	499	170	3			N	-0-					-0-
*11	659	N	160	-0-	-499	B	-0-	160	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	0		157	-0-	157	B	157	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 157																		
09	0		146	-0-	146	B	303	146	3			N	-0-					-0-
10	0		163	-0-	163	B	466	163	3			N	-0-					-0-
*11	616	N	150	-0-	-466	B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38	B	-0-	52	2			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		78	-0-	78	B	78	78	3			N	-0-					-0-
10	0		102	-0-	102	B	180	102	3			N	-0-					-0-
*11	264	N	84	-0-	-180	B	-0-	84	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

06	240	N	200	-0-	-40	B	-0-	200	2			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		200	-0-	200	B	200	200	3			N	-0-					-0-
10	0		246	-0-	246	B	446	246	3			N	-0-					-0-
*11	643	N	197	-0-	-446	B	-0-	197	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

06	180	N	41	-0-	-139	B	-0-	41	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0		23	-0-	23	B	23	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23																		
09	0		-0-	-0-	-0-	B	23					N	-0-					-0-
10	0		71	-0-	71	B	94	71	3			N	-0-					-0-
*11	151	N	57	-0-	-94	B	-0-	57	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

06	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	0		323	-0-	323	B	323	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 323																		
09	0		275	-0-	275	B	598	275	3			N	-0-					-0-
10	0		323	-0-	323	B	921	323	3			N	-0-					-0-
*11	1216	N	295	-0-	-921	B	-0-	295	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

06	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
07	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
08	0		331	-0-	331	B	331	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 331																		
09	0		305	-0-	305	B	636	305	3			N	-0-					-0-
10	0		359	-0-	359	B	995	359	3			N	-0-					-0-
*11	1312	N	317	-0-	-995	B	-0-	317	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

06	150	N	128	-0-	-22	B	-0-	128	2			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
08	0		131	-0-	131	B	131	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 131																		
09	0		156	-0-	156	B	287	156	3			N	-0-					-0-
10	0		149	-0-	149	B	436	149	3			N	-0-					-0-
*11	561	N	125	-0-	-436	B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	B	-0-	210	2			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	0		212	-0-	212	B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 212																		
09	0		195	-0-	195	B	407	195	3			N	-0-					-0-
10	0		220	-0-	220	B	627	220	3			N	-0-					-0-
*11	829	N	202	-0-	-627	B	-0-	202	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-
07	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
08	0		212	-0-	212	B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 212																		
09	0		176	-0-	176	B	388	176	3			N	-0-					-0-
10	0		249	-0-	249	B	637	249	3			N	-0-					-0-
*11	860	N	223	-0-	-637	B	-0-	223	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
07	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
08	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		199	-0-	199	B	199	199	3			N	-0-					-0-
10	0		190	-0-	190	B	389	190	3			N	-0-					-0-
*11	558	N	169	-0-	-389	B	-0-	169	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		218	-0-	218	B	218	218	3			N	-0-					-0-
10	0		246	-0-	246	B	464	246	3			N	-0-					-0-
*11	694	N	230	-0-	-464	B	-0-	230	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		148	-0-	148	B	148	148	3			N	-0-					-0-
10	0		179	-0-	179	B	327	179	3			N	-0-					-0-
*11	480	N	153	-0-	-327	B	-0-	153	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
08	0		151	-0-	151	B	151	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 151																		
09	0		142	-0-	142	B	293	142	3			N	-0-					-0-
10	0		162	-0-	162	B	455	162	3			N	-0-					-0-
*11	598	N	143	-0-	-455	B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
08	0		349	-0-	349 B	349	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 349																	
09	0		366	-0-	366 B	715	366	3			N	-0-					-0-
10	0		423	-0-	423 B	1138	423	3			N	-0-					-0-
*11	1487	N	349	-0-	-1138 B	-0-	349	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
08	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		219	-0-	219 B	219	219	3			N	-0-					-0-
10	0		238	-0-	238 B	457	238	3			N	-0-					-0-
*11	661	N	204	-0-	-457 B	-0-	204	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		158	-0-	158 B	158	158	3			N	-0-					-0-
10	0		199	-0-	199 B	357	199	3			N	-0-					-0-
*11	524	N	167	-0-	-357 B	-0-	167	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		70	-0-	70 B	70	70	3			N	-0-					-0-
10	0		83	-0-	83 B	153	83	3			N	-0-					-0-
*11	226	N	73	-0-	-153 B	-0-	73	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	0		142	-0-	142 B	142	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	0		135	-0-	135 B	277	135	3			N	-0-					-0-
10	0		144	-0-	144 B	421	144	3			N	-0-					-0-
*11	556	N	135	-0-	-421 B	-0-	135	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	0		279	-0-	279 B	279	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 279																	
09	0		249	-0-	249 B	528	249	3			N	-0-					-0-
10	0		277	-0-	277 B	805	277	3			N	-0-					-0-
*11	1078	N	273	-0-	-805 B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	166	-0-	-74 B	-0-	166	2			N	-0-					-0-
07	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
08	0		172	-0-	172 B	172	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 172																	
09	0		76	-0-	76 B	248	76	3			N	-0-					-0-
10	0		252	-0-	252 B	500	252	3			N	-0-					-0-
*11	677	N	177	-0-	-500 B	-0-	177	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	0		233	-0-	233 B	233	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 233																	
09	0		210	-0-	210 B	443	210	3			N	-0-					-0-
10	0		236	-0-	236 B	679	236	3			N	-0-					-0-
*11	893	N	214	-0-	-679 B	-0-	214	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
08	0		535	-0-	535 B	535	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 535																	
09	0		512	-0-	512 B	1047	512	3			N	-0-					-0-
10	0		534	-0-	534 B	1581	534	3			N	-0-					-0-
*11	2063	N	482	-0-	-1581 B	-0-	482	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
07	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
08	0		163	-0-	163 B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 163																	
09	0		173	-0-	173 B	336	173	3			N	-0-					-0-
10	0		213	-0-	213 B	549	213	3			N	-0-					-0-
*11	729	N	180	-0-	-549 B	-0-	180	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23 B	-0-	427	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		420	-0-	420 B	420	420	3			N	-0-					-0-
10	0		463	-0-	463 B	883	463	3			N	-0-					-0-
*11	1305	N	422	-0-	-883 B	-0-	422	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
08	0		216	-0-	216 B	216	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 216																	
09	0		203	-0-	203 B	419	203	3			N	-0-					-0-
10	0		211	-0-	211 B	630	211	3			N	-0-					-0-
*11	827	N	197	-0-	-630 B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
07	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
08	0		319	-0-	319 B	319	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					319												
09	0		326	-0-	326 B	645	326	3			N	-0-					-0-
10	0		326	-0-	326 B	971	326	3			N	-0-					-0-
*11	1270	N	299	-0-	-971 B	-0-	299	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
08	0		161	-0-	161 B	161	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					161												
09	0		155	-0-	155 B	316	155	3			N	-0-					-0-
10	0		209	-0-	209 B	525	209	3			N	-0-					-0-
*11	734	N	209	-0-	-525 B	-0-	209	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	0		218	-0-	218 B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					218												
09	0		207	-0-	207 B	425	207	3			N	-0-					-0-
10	0		237	-0-	237 B	662	237	3			N	-0-					-0-
*11	893	N	231	-0-	-662 B	-0-	231	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88 B	-0-	212	2			N	-0-					-0-
07	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
08	0		203	-0-	203 B	203	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					203												
09	0		151	-0-	151 B	354	151	3			N	-0-					-0-
10	0		203	-0-	203 B	557	203	3			N	-0-					-0-
*11	701	N	144	-0-	-557 B	-0-	144	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	0		149	-0-	149 B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149												
09	0		138	-0-	138 B	287	138	3			N	-0-					-0-
10	0		149	-0-	149 B	436	149	3			N	-0-					-0-
*11	575	N	139	-0-	-436 B	-0-	139	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					245												
09	0		253	-0-	253 B	498	253	3			N	-0-					-0-
10	0		262	-0-	262 B	760	262	3			N	-0-					-0-
*11	1019	N	259	-0-	-760 B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	0		121	-0-	121 B	121	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 121																	
09	0		97	-0-	97 B	218	97	3			N	-0-					-0-
10	0		148	-0-	148 B	366	148	3			N	-0-					-0-
*11	510	N	144	-0-	-366 B	-0-	144	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43 B	-0-	227	2			N	-0-					-0-
07	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
08	0		256	-0-	256 B	256	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 256																	
09	0		194	-0-	194 B	450	194	3			N	-0-					-0-
10	0		258	-0-	258 B	708	258	3			N	-0-					-0-
*11	924	N	216	-0-	-708 B	-0-	216	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	0		105	-0-	105 B	105	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 105																	
09	0		86	-0-	86 B	191	86	3			N	-0-					-0-
10	0		147	-0-	147 B	338	147	3			N	-0-					-0-
*11	470	N	132	-0-	-338 B	-0-	132	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	0		351	-0-	351 B	351	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 351																	
09	0		341	-0-	341 B	692	341	3			N	-0-					-0-
10	0		361	-0-	361 B	1053	361	3			N	-0-					-0-
*11	1387	N	334	-0-	-1053 B	-0-	334	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	0		267	-0-	267 B	267	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 267																	
09	0		273	-0-	273 B	540	273	3			N	-0-					-0-
10	0		281	-0-	281 B	821	281	3			N	-0-					-0-
*11	1094	N	273	-0-	-821 B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

06	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	0		403	-0-	403	B	403	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 403																		
09	0		365	-0-	365	B	768	365	3			N	-0-					-0-
10	0		374	-0-	374	B	1142	374	3			N	-0-					-0-
*11	1476	N	334	-0-	-1142	B	-0-	334	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

06	270	N	239	-0-	-31	B	-0-	239	2			N	-0-					-0-
07	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
08	0		245	-0-	245	B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 245																		
09	0		228	-0-	228	B	473	228	3			N	-0-					-0-
10	0		294	-0-	294	B	767	294	3			N	-0-					-0-
*11	999	N	232	-0-	-767	B	-0-	232	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

06	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
08	372	N	316	-0-	-56	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		341	-0-	341	B	341	341	3			N	-0-					-0-
10	0		351	-0-	351	B	692	351	3			N	-0-					-0-
*11	1009	N	317	-0-	-692	B	-0-	317	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

06	420	N	293	-0-	-127	B	-0-	293	2			N	-0-					-0-
07	341	N	221	-0-	-120	B	-0-	221	3			N	-0-					-0-
08	0		284	-0-	284	B	284	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 284																		
09	0		310	-0-	310	B	594	310	3			N	-0-					-0-
10	0		352	-0-	352	B	946	352	3			N	-0-					-0-
*11	1266	N	320	-0-	-946	B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

06	540	N	418	-0-	-122	B	-0-	418	2			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
08	0		467	-0-	467	B	467	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 467																		
09	0		432	-0-	432	B	899	432	3			N	-0-					-0-
10	0		519	-0-	519	B	1418	519	3			N	-0-					-0-
*11	1876	N	458	-0-	-1418	B	-0-	458	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

06	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
08	0		856	-0-	856	B	856	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 856																		
09	0		803	-0-	803	B	1659	803	3			N	-0-					-0-
10	0		826	-0-	826	B	2485	826	3			N	-0-					-0-
*11	3000	N	779	-0-	-2221	B	264	779	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
08	0		146	-0-	146	B	146	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 146																		
09	0		131	-0-	131	B	277	131	3			N	-0-					-0-
10	0		156	-0-	156	B	433	156	3			N	-0-					-0-
*11	576	N	143	-0-	-433	B	-0-	143	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

06	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
08	0		239	-0-	239	B	239	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 239																		
09	0		217	-0-	217	B	456	217	3			N	-0-					-0-
10	0		232	-0-	232	B	688	232	3			N	-0-					-0-
*11	913	N	225	-0-	-688	B	-0-	225	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	0		394	-0-	394	B	394	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 394																		
09	0		366	-0-	366	B	760	366	3			N	-0-					-0-
10	0		413	-0-	413	B	1173	413	3			N	-0-					-0-
*11	1591	N	418	-0-	-1173	B	-0-	418	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	0		291	-0-	291 B	291	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 291																	
09	0		242	-0-	242 B	533	242	3			N	-0-					-0-
10	0		280	-0-	280 B	813	280	3			N	-0-					-0-
*11	1047	N	234	-0-	-813 B	-0-	234	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
08	0		120	-0-	120 B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 120																	
09	0		102	-0-	102 B	222	102	3			N	-0-					-0-
10	0		120	-0-	120 B	342	120	3			N	-0-					-0-
*11	421	N	79	-0-	-342 B	-0-	79	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		25	-0-	25 B	25	25	3			N	-0-					-0-
10	0		62	-0-	62 B	87	62	3			N	-0-					-0-
*11	134	N	47	-0-	-87 B	-0-	47	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	0		109	-0-	109 B	109	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 109																	
09	0		98	-0-	98 B	207	98	3			N	-0-					-0-
10	0		115	-0-	115 B	322	115	3			N	-0-					-0-
*11	423	N	101	-0-	-322 B	-0-	101	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	0		218	-0-	218 B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 218																	
09	0		200	-0-	200 B	418	200	3			N	-0-					-0-
10	0		210	-0-	210 B	628	210	3			N	-0-					-0-
*11	818	N	190	-0-	-628 B	-0-	190	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	0		188	-0-	188 B	188	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 188																	
09	0		177	-0-	177 B	365	177	3			N	-0-					-0-
10	0		185	-0-	185 B	550	185	3			N	-0-					-0-
*11	729	N	179	-0-	-550 B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	0		39	-0-	39 B	39	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																	
09	0		19	-0-	19 B	58	19	3			N	-0-					-0-
10	0		48	-0-	48 B	106	48	3			N	-0-					-0-
*11	148	N	42	-0-	-106 B	-0-	42	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
08	0		127	-0-	127 B	127	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 127																	
09	0		103	-0-	103 B	230	103	3			N	-0-					-0-
10	0		150	-0-	150 B	380	150	3			N	-0-					-0-
*11	505	N	125	-0-	-380 B	-0-	125	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	0		65	-0-	65 B	65	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 65																	
09	0		59	-0-	59 B	124	59	3			N	-0-					-0-
10	0		76	-0-	76 B	200	76	3			N	-0-					-0-
*11	274	N	74	-0-	-200 B	-0-	74	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
08	0		370	-0-	370 B	370	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 370																	
09	0		338	-0-	338 B	708	338	3			N	-0-					-0-
10	0		382	-0-	382 B	1090	382	3			N	-0-					-0-
*11	1445	N	355	-0-	-1090 B	-0-	355	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	420	1	96	2	N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		91	-0-	91 B	91	91	3			N	-0-					-0-
10	0		103	-0-	103 B	194	103	3			N	-0-					-0-
*11	288	N	94	-0-	-194 B	-0-	94	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31 B	-0-	329	2			N	-0-					-0-
07	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		305	-0-	305 B	305	305	3			N	-0-					-0-
10	0		326	-0-	326 B	631	326	3			N	-0-					-0-
*11	948	N	317	-0-	-631 B	-0-	317	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	0		237	-0-	237 B	237	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 237																	
09	0		220	-0-	220 B	457	220	3			N	-0-					-0-
10	0		244	-0-	244 B	701	244	3			N	-0-					-0-
*11	930	N	229	-0-	-701 B	-0-	229	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	60	1	232	2	N	-0-					-0-
07	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
08	0		218	-0-	218 B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 218																	
09	0		215	-0-	215 B	433	215	3			N	-0-					-0-
10	0		224	-0-	224 B	657	224	3			N	-0-					-0-
*11	883	N	226	-0-	-657 B	-0-	226	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		291	-0-	291 B	291	291	3			N	-0-					-0-
10	0		360	-0-	360 B	651	360	3			N	-0-					-0-
*11	972	N	321	-0-	-651 B	-0-	321	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	0		259	-0-	259 B	259	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 259																	
09	0		249	-0-	249 B	508	249	3			N	-0-					-0-
10	0		301	-0-	301 B	809	301	3			N	-0-					-0-
*11	1078	N	269	-0-	-809 B	-0-	269	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 205																	
09	0		179	-0-	179 B	384	179	3			N	-0-					-0-
10	0		215	-0-	215 B	599	215	3			N	-0-					-0-
*11	803	N	204	-0-	-599 B	-0-	204	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
08	0		181	-0-	181 B	181	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 181																	
09	0		169	-0-	169 B	350	169	3			N	-0-					-0-
10	0		196	-0-	196 B	546	196	3			N	-0-					-0-
*11	726	N	180	-0-	-546 B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		297	-0-	297	B	297	297	3			N	-0-					-0-
10	0		313	-0-	313	B	610	313	3			N	-0-					-0-
*11	906	N	296	-0-	-610	B	-0-	296	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-
07	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
08	0		79	-0-	79	B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																		
09	0		74	-0-	74	B	153	74	3			N	-0-					-0-
10	0		84	-0-	84	B	237	84	3			N	-0-					-0-
*11	316	N	79	-0-	-237	B	-0-	79	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
07	403	N	355	-0-	-48	B	-0-	355	3			N	-0-					-0-
08	0		292	-0-	292	B	292	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 292																		
09	0		335	-0-	335	B	627	335	3			N	-0-					-0-
10	0		369	-0-	369	B	996	369	3			N	-0-					-0-
*11	1339	N	343	-0-	-996	B	-0-	343	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-
07	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
08	0		113	-0-	113	B	113	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 113																		
09	0		109	-0-	109	B	222	109	3			N	-0-					-0-
10	0		115	-0-	115	B	337	115	3			N	-0-					-0-
*11	443	N	106	-0-	-337	B	-0-	106	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
07	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
08	0		36	-0-	36	B	36	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36																		
09	0		19	-0-	19	B	55	19	3			N	-0-					-0-
10	0		48	-0-	48	B	103	48	3			N	-0-					-0-
*11	143	N	40	-0-	-103	B	-0-	40	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	383	-0-	-67	B	-0-	383	2			N	-0-					-0-
07	465	N	364	-0-	-101	B	-0-	364	3			N	-0-					-0-
08	0		447	-0-	447	B	447	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 447																		
09	0		386	-0-	386	B	833	386	3			N	-0-					-0-
10	0		397	-0-	397	B	1230	397	3			N	-0-					-0-
*11	1659	N	429	-0-	-1230	B	-0-	429	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	0		181	-0-	181 B	181	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 181																	
09	0		166	-0-	166 B	347	166	3			N	-0-					-0-
10	0		187	-0-	187 B	534	187	3			N	-0-					-0-
*11	711	N	177	-0-	-534 B	-0-	177	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	0		142	-0-	142 B	142	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	0		129	-0-	129 B	271	129	3			N	-0-					-0-
10	0		152	-0-	152 B	423	152	3			N	-0-					-0-
*11	566	N	143	-0-	-423 B	-0-	143	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		364	-0-	364 B	364	364	3			N	-0-					-0-
10	0		373	-0-	373 B	737	373	3			N	-0-					-0-
*11	1081	N	344	-0-	-737 B	-0-	344	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
08	0		38	-0-	38 B	38	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38																	
09	0		41	-0-	41 B	79	41	3			N	-0-					-0-
10	0		58	-0-	58 B	137	58	3			N	-0-					-0-
*11	182	N	45	-0-	-137 B	-0-	45	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	0		374	-0-	374 B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 374																	
09	0		284	-0-	284 B	658	284	3			N	-0-					-0-
10	0		375	-0-	375 B	1033	375	3			N	-0-					-0-
*11	1356	N	323	-0-	-1033 B	-0-	323	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
07	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
08	0		197	-0-	197 B	197	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 197																	
09	0		176	-0-	176 B	373	176	3			N	-0-					-0-
10	0		201	-0-	201 B	574	201	3			N	-0-					-0-
*11	818	N	244	-0-	-574 B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	0		98	-0-	98 B	98	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 98																	
09	0		78	-0-	78 B	176	78	3			N	-0-					-0-
10	0		79	-0-	79 B	255	79	3			N	-0-					-0-
*11	330	N	75	-0-	-255 B	-0-	75	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-
07	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
08	0		240	-0-	240 B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 240																	
09	0		216	-0-	216 B	456	216	3			N	-0-					-0-
10	0		267	-0-	267 B	723	267	3			N	-0-					-0-
*11	973	N	250	-0-	-723 B	-0-	250	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	293	-0-	-157 B	-0-	293	2			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
08	0		510	-0-	510 B	510	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 510																	
09	0		385	-0-	385 B	895	385	3			N	-0-					-0-
10	0		454	-0-	454 B	1349	454	3			N	-0-					-0-
*11	1689	N	340	-0-	-1349 B	-0-	340	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61 B	-0-	269	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
08	0		300	-0-	300 B	300	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 300																	
09	0		269	-0-	269 B	569	269	3			N	-0-					-0-
10	0		322	-0-	322 B	891	322	3			N	-0-					-0-
*11	1192	N	301	-0-	-891 B	-0-	301	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
07	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
08	0		393	-0-	393 B	393	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 393																	
09	0		377	-0-	377 B	770	377	3			N	-0-					-0-
10	0		407	-0-	407 B	1177	407	3			N	-0-					-0-
*11	1555	N	378	-0-	-1177 B	-0-	378	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	332	-0-	-148 B	-0-	332	2			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		247	-0-	247 B	247	247	3			N	-0-					-0-
10	0		327	-0-	327 B	574	327	3			N	-0-					-0-
*11	858	N	284	-0-	-574 B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	0		132	-0-	132 B	272	132	3			N	-0-					-0-
10	0		140	-0-	140 B	412	140	3			N	-0-					-0-
*11	547	N	135	-0-	-412 B	-0-	135	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	0		110	-0-	110 B	236	110	3			N	-0-					-0-
10	0		126	-0-	126 B	362	126	3			N	-0-					-0-
*11	481	N	119	-0-	-362 B	-0-	119	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	0		110	-0-	110 B	236	110	3			N	-0-					-0-
10	0		126	-0-	126 B	362	126	3			N	-0-					-0-
*11	481	N	119	-0-	-362 B	-0-	119	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	0		201	-0-	201 B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 201																	
09	0		176	-0-	176 B	377	176	3			N	-0-					-0-
10	0		201	-0-	201 B	578	201	3			N	-0-					-0-
*11	769	N	191	-0-	-578 B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
08	0		528	-0-	528 B	528	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 528																	
09	0		462	-0-	462 B	990	462	3			N	-0-					-0-
10	0		529	-0-	529 B	1519	529	3			N	-0-					-0-
*11	2020	N	501	-0-	-1519 B	-0-	501	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0		210	-0-	210 B	210	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 210																	
*09	0		340	-0-	340 B	550	340	2			N	-0-					-0-
10	0		354	-0-	354 B	904	354	2			N	-0-					-0-
11	DELQ PR		307	-0-	307 B	1211	307	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	0		177	-0-	177 B	177	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 177																	
09	0		146	-0-	146 B	323	146	3			N	-0-					-0-
10	0		137	-0-	137 B	460	137	3			N	-0-					-0-
*11	579	N	119	-0-	-460 B	-0-	119	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	0		189	-0-	189 B	189	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 189																	
09	0		165	-0-	165 B	354	165	3			N	-0-					-0-
10	0		187	-0-	187 B	541	187	3			N	-0-					-0-
*11	722	N	181	-0-	-541 B	-0-	181	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		158	-0-	158 B	158	158	3			N	-0-					-0-
10	0		179	-0-	179 B	337	179	3			N	-0-					-0-
*11	507	N	170	-0-	-337 B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
08	0		263	-0-	263	B	263	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 263																		
09	0		233	-0-	233	B	496	233	3			N	-0-					-0-
10	0		265	-0-	265	B	761	265	3			N	-0-					-0-
*11	1021	N	260	-0-	-761	B	-0-	260	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	0		192	-0-	192	B	192	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 192																		
09	0		174	-0-	174	B	366	174	3			N	-0-					-0-
10	0		194	-0-	194	B	560	194	3			N	-0-					-0-
*11	744	N	184	-0-	-560	B	-0-	184	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
07	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
08	0		520	-0-	520	B	520	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 520																		
09	0		474	-0-	474	B	994	474	3			N	-0-					-0-
10	0		526	-0-	526	B	1520	526	3			N	-0-					-0-
*11	2020	N	500	-0-	-1520	B	-0-	500	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	0		334	-0-	334	B	334	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 334																		
09	0		326	-0-	326	B	660	326	3			N	-0-					-0-
10	0		315	-0-	315	B	975	315	3			N	-0-					-0-
*11	1286	N	311	-0-	-975	B	-0-	311	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
07	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
08	0		314	-0-	314	B	314	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 314																		
09	0		303	-0-	303	B	617	303	3			N	-0-					-0-
10	0		199	-0-	199	B	816	199	3			N	-0-					-0-
*11	1076	N	260	-0-	-816	B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	0		411	-0-	411	B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 411																		
09	0		397	-0-	397	B	808	397	3			N	-0-					-0-
10	0		376	-0-	376	B	1184	376	3			N	-0-					-0-
*11	1555	N	371	-0-	-1184	B	-0-	371	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
07	186	N	2	-0-	-184	B	-0-	2	3			N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-	-84	B	-0-	276	2			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	0		351	-0-	351	B	351	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 351																		
09	0		314	-0-	314	B	665	314	3			N	-0-					-0-
10	0		389	-0-	389	B	1054	389	3			N	-0-					-0-
*11	1372	N	318	-0-	-1054	B	-0-	318	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
08	0		207	-0-	207	B	207	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 207																		
09	0		196	-0-	196	B	403	196	3			N	-0-					-0-
10	0		212	-0-	212	B	615	212	3			N	-0-					-0-
*11	783	N	168	-0-	-615	B	-0-	168	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
07	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
08	0		156	-0-	156	B	156	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 156																		
09	0		153	-0-	153	B	309	153	3			N	-0-					-0-
10	0		173	-0-	173	B	482	173	3			N	-0-					-0-
*11	643	N	161	-0-	-482	B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
07	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
08	0		255	-0-	255 B	255	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 255																	
09	0		244	-0-	244 B	499	244	3			N	-0-					-0-
10	0		280	-0-	280 B	779	280	3			N	-0-					-0-
*11	1014	N	235	-0-	-779 B	-0-	235	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	413	-0-	-67 B	-0-	413	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
08	0		402	-0-	402 B	402	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 402																	
09	0		392	-0-	392 B	794	392	3			N	-0-					-0-
10	0		384	-0-	384 B	1178	384	3			N	-0-					-0-
*11	1551	N	373	-0-	-1178 B	-0-	373	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	168	-0-	-132 B	-0-	168	2			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		307	-0-	307 B	307	307	3			N	-0-					-0-
10	0		341	-0-	341 B	648	341	3			N	-0-					-0-
*11	847	N	199	-0-	-648 B	-0-	199	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	450	-0-	-150 B	-0-	450	2			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
08	0		526	-0-	526 B	526	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 526																	
09	0		520	-0-	520 B	1046	520	3			N	-0-					-0-
10	0		506	-0-	506 B	1552	506	3			N	-0-					-0-
*11	2044	N	492	-0-	-1552 B	-0-	492	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		70	-0-	70 B	70	70	3			N	-0-					-0-
10	0		75	-0-	75 B	145	75	3			N	-0-					-0-
*11	212	N	67	-0-	-145 B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	B	-0-	349	2			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		359	-0-	359	B	359	359	3			N	-0-					-0-
10	0		410	-0-	410	B	769	410	3			N	-0-					-0-
*11	1120	N	351	-0-	-769	B	-0-	351	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	0		151	-0-	151	B	151	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 151																		
09	0		134	-0-	134	B	285	134	3			N	-0-					-0-
10	0		163	-0-	163	B	448	163	3			N	-0-					-0-
*11	631	N	183	-0-	-448	B	-0-	183	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	106	-0-	-74	B	-0-	106	2			N	-0-					-0-
07	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
08	0		68	-0-	68	B	68	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 68																		
09	0		69	-0-	69	B	137	69	3			N	-0-					-0-
10	0		94	-0-	94	B	231	94	3			N	-0-					-0-
*11	295	N	64	-0-	-231	B	-0-	64	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
08	0		87	-0-	87	B	87	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 87																		
09	0		81	-0-	81	B	168	81	3			N	-0-					-0-
10	0		90	-0-	90	B	258	90	3			N	-0-					-0-
*11	339	N	81	-0-	-258	B	-0-	81	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	441	-0-	-69	B	-0-	441	2			N	-0-					-0-
07	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
08	496	N	377	-0-	-119	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		167	-0-	167	B	167	167	3			N	-0-					-0-
10	0		198	-0-	198	B	365	198	3			N	-0-					-0-
*11	413	N	48	-0-	-365	B	-0-	48	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	B	-0-	227	2			N	-0-					-0-
07	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
08	0		224	-0-	224	B	224	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 224																		
09	0		206	-0-	206	B	430	206	3			N	-0-					-0-
10	0		247	-0-	247	B	677	247	3			N	-0-					-0-
*11	876	N	199	-0-	-677	B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
08	0		198	-0-	198	B	198	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 198																		
09	0		190	-0-	190	B	388	190	3			N	-0-					-0-
10	0		192	-0-	192	B	580	192	3			N	-0-					-0-
*11	771	N	191	-0-	-580	B	-0-	191	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	B	-0-	179	2			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
08	0		198	-0-	198	B	198	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 198																		
09	0		174	-0-	174	B	372	174	3			N	-0-					-0-
10	0		184	-0-	184	B	556	184	3			N	-0-					-0-
*11	732	N	176	-0-	-556	B	-0-	176	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	B	-0-	256	2			N	-0-					-0-
07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
08	0		271	-0-	271	B	271	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 271																		
09	0		260	-0-	260	B	531	260	3			N	-0-					-0-
10	0		298	-0-	298	B	829	298	3			N	-0-					-0-
*11	1075	N	246	-0-	-829	B	-0-	246	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		181	-0-	181	B	181	181	3			N	-0-					-0-
10	0		153	-0-	153	B	334	153	3			N	-0-					-0-
*11	513	N	179	-0-	-334	B	-0-	179	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	0		328	-0-	328	B	328	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 328																		
09	0		304	-0-	304	B	632	304	3			N	-0-					-0-
10	0		336	-0-	336	B	968	336	3			N	-0-					-0-
*11	1206	N	238	-0-	-968	B	-0-	238	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	90	-0-	-90	B	-0-	90	2			N	-0-					-0-
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
08	0		152	-0-	152	B	152	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 152																		
09	0		146	-0-	146	B	298	146	3			N	-0-					-0-
10	0		159	-0-	159	B	457	159	3			N	-0-					-0-
*11	515	N	58	-0-	-457	B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
08	0		463	-0-	463	B	463	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 463																		
09	0		277	-0-	277	B	740	277	3			N	-0-					-0-
10	0		278	-0-	278	B	1018	278	3			N	-0-					-0-
*11	1262	N	244	-0-	-1018	B	-0-	244	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		158	-0-	158	B	158	158	3			N	-0-					-0-
10	0		154	-0-	154	B	312	154	3			N	-0-					-0-
*11	457	N	145	-0-	-312	B	-0-	145	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		212	-0-	212	B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 212																		
09	0		188	-0-	188	B	400	188	3			N	-0-					-0-
10	0		215	-0-	215	B	615	215	3			N	-0-					-0-
*11	822	N	207	-0-	-615	B	-0-	207	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
08	0		84	-0-	84	B	84	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 84																		
09	0		72	-0-	72	B	156	72	3			N	-0-					-0-
10	0		80	-0-	80	B	236	80	3			N	-0-					-0-
*11	312	N	76	-0-	-236	B	-0-	76	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	0		124	-0-	124	B	124	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 124																		
09	0		55	-0-	55	B	179	55	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	179					N	-0-					-0-
*11	180	N	1	-0-	-179	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	0		132	-0-	132	B	132	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 132																		
09	0		84	-0-	84	B	216	84	3			N	-0-					-0-
10	0		47	-0-	47	B	263	47	3			N	-0-					-0-
*11	299	N	36	-0-	-263	B	-0-	36	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	0		112	-0-	112	B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 112																		
09	0		51	-0-	51	B	163	51	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	163					N	-0-					-0-
*11	163	N	-0-	-0-	-163	B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	0		160	-0-	160	B	160	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 160																		
09	0		154	-0-	154	B	314	154	3			N	-0-					-0-
10	0		161	-0-	161	B	475	161	3			N	-0-					-0-
*11	618	N	143	-0-	-475	B	-0-	143	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
08	0		436	-0-	436	B	436	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 436																		
09	0		422	-0-	422	B	858	422	3			N	-0-					-0-
10	0		447	-0-	447	B	1305	447	3			N	-0-					-0-
*11	1715	N	410	-0-	-1305	B	-0-	410	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
08	0		134	-0-	134	B	134	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 134																		
09	0		128	-0-	128	B	262	128	3			N	-0-					-0-
10	0		141	-0-	141	B	403	141	3			N	-0-					-0-
*11	521	N	118	-0-	-403	B	-0-	118	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	B	-0-	363	2			N	-0-					-0-
07	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
08	0		373	-0-	373	B	373	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 373																		
09	0		354	-0-	354	B	727	354	3			N	-0-					-0-
10	0		429	-0-	429	B	1156	429	3			N	-0-					-0-
*11	1547	N	391	-0-	-1156	B	-0-	391	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
07	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
08	0		122	-0-	122	B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																		
09	0		96	-0-	96	B	218	96	3			N	-0-					-0-
10	0		106	-0-	106	B	324	106	3			N	-0-					-0-
*11	422	N	98	-0-	-324	B	-0-	98	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0		85	-0-	85	B	85	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 85																		
09	0		118	-0-	118	B	203	118	3			N	-0-					-0-
10	0		131	-0-	131	B	334	131	3			N	-0-					-0-
*11	448	N	114	-0-	-334	B	-0-	114	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	0		350	-0-	350 B	350	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 350																	
09	0		330	-0-	330 B	680	330	3			N	-0-					-0-
10	0		302	-0-	302 B	982	302	3			N	-0-					-0-
*11	1270	N	288	-0-	-982 B	-0-	288	3			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
07	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
08	0		70	-0-	70 B	70	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 70																	
09	0		56	-0-	56 B	126	56	3			N	-0-					-0-
10	0		71	-0-	71 B	197	71	3			N	-0-					-0-
*11	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	0		264	-0-	264 B	264	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 264																	
09	0		143	-0-	143 B	407	143	3			N	-0-					-0-
10	0		81	-0-	81 B	488	81	3			N	-0-					-0-
*11	591	N	103	-0-	-488 B	-0-	103	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	30	-0-	-120 B	-0-	30	1			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0		59	-0-	59 B	59	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59																	
09	0		107	-0-	107 B	166	107	3			N	-0-					-0-
10	0		100	-0-	100 B	266	100	3			N	-0-					-0-
*11	266	N	-0-	-0-	-266 B	-0-					N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	0		163	-0-	163 B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 163																	
09	0		79	-0-	79 B	242	79	3			N	-0-					-0-
10	0		71	-0-	71 B	313	71	3			N	-0-					-0-
*11	386	N	73	-0-	-313 B	-0-	73	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
08	0		201	-0-	201 B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 201																	
09	0		133	-0-	133 B	334	133	3			N	-0-					-0-
10	0		114	-0-	114 B	448	114	3			N	-0-					-0-
*11	575	N	127	-0-	-448 B	-0-	127	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	0		238	-0-	238 B	238	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 238																	
09	0		323	-0-	323 B	561	323	3			N	-0-					-0-
10	0		244	-0-	244 B	805	244	3			N	-0-					-0-
*11	977	N	172	-0-	-805 B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	2			N	-0-				-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-				-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		218	-0-	218 B	218	218	3			N	-0-				-0-
10	0		203	-0-	203 B	421	203	3			N	-0-				-0-
*11	621	N	200	-0-	-421 B	-0-	200	3			N	-0-				-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-				-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-				-0-
08	0		260	-0-	260 B	260	260	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 260																
09	0		226	-0-	226 B	486	226	3			N	-0-				-0-
10	0		226	-0-	226 B	712	226	3			N	-0-				-0-
*11	982	N	270	-0-	-712 B	-0-	270	3			N	-0-				-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-				-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-				-0-
08	0		406	-0-	406 B	406	406	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 406																
09	0		414	-0-	414 B	820	414	3			N	-0-				-0-
10	0		418	-0-	418 B	1238	418	3			N	-0-				-0-
*11	1620	N	382	-0-	-1238 B	-0-	382	3			N	-0-				-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-				-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-				-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-				-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-				-0-
08	0		299	-0-	299 B	299	299	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 299																
09	0		182	-0-	182 B	481	182	3			N	-0-				-0-
10	0		110	-0-	110 B	591	110	3			N	-0-				-0-
*11	739	N	148	-0-	-591 B	-0-	148	3			N	-0-				-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600 B	-0-					N	-0-				-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-				-0-
08	0		559	-0-	559 B	559	559	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 559																
09	0		547	-0-	547 B	1106	547	3			N	-0-				-0-
10	0		547	-0-	547 B	1653	547	3			N	-0-				-0-
*11	2142	N	489	-0-	-1653 B	-0-	489	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0		171	-0-	171 B	171	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 171																	
09	0		229	-0-	229 B	400	229	3			N	-0-					-0-
10	0		112	-0-	112 B	512	112	3			N	-0-					-0-
*11	741	N	229	-0-	-512 B	-0-	229	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		305	-0-	305 B	305	305	3			N	-0-					-0-
10	0		340	-0-	340 B	645	340	3			N	-0-					-0-
*11	956	N	311	-0-	-645 B	-0-	311	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0		322	-0-	322 B	322	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 322																	
09	0		208	-0-	208 B	530	208	3			N	-0-					-0-
10	0		157	-0-	157 B	687	157	3			N	-0-					-0-
*11	796	N	109	-0-	-687 B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		177	-0-	177	B	177	177	3			N	-0-					-0-
10	0		173	-0-	173	B	350	173	3			N	-0-					-0-
*11	560	N	210	-0-	-350	B	-0-	210	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	B	-0-	551	2			N	-0-					-0-
07	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
08	0		580	-0-	580	B	580	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 580																		
09	0		512	-0-	512	B	1092	512	3			N	-0-					-0-
10	0		556	-0-	556	B	1648	556	3			N	-0-					-0-
*11	2171	N	523	-0-	-1648	B	-0-	523	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	0		219	-0-	219	B	219	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 219																		
09	0		-0-	-0-	-0-	B	219					N	-0-					-0-
10	0		-0-	-0-	-0-	B	219					N	-0-					-0-
*11	259	N	40	-0-	-219	B	-0-	40	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	0		39	-0-	39	B	39	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																		
09	0		36	-0-	36	B	75	36	3			N	-0-					-0-
10	0		39	-0-	39	B	114	39	3			N	-0-					-0-
*11	143	N	29	-0-	-114	B	-0-	29	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		233	-0-	233	B	233	233	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	233					N	-0-					-0-
*11	233	N	-0-	-0-	-233	B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
07	930	N	785	-0-	-145	B	-0-	785	3			N	-0-					-0-
08	0		896	-0-	896	B	896	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 896																		
09	0		775	-0-	775	B	1671	775	3			N	-0-					-0-
10	0		852	-0-	852	B	2523	852	3			N	-0-					-0-
*11	3000	N	808	-0-	-2192	B	331	808	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0		33	-0-	33	B	33	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33																		
09	0		84	-0-	84	B	117	84	3			N	-0-					-0-
10	0		40	-0-	40	B	157	40	3			N	-0-					-0-
*11	236	N	79	-0-	-157	B	-0-	79	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		91	-0-	91	B	91	91	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	91					N	-0-					-0-
*11	91	N	-0-	-0-	-91	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
07	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
08	0		389	-0-	389	B	389	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 389																		
09	0		382	-0-	382	B	771	382	3			N	-0-					-0-
10	0		395	-0-	395	B	1166	395	3			N	-0-					-0-
*11	1478	N	312	-0-	-1166	B	-0-	312	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-
07	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
08	0		215	-0-	215	B	215	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 215																		
09	0		211	-0-	211	B	426	211	3			N	-0-					-0-
10	0		218	-0-	218	B	644	218	3			N	-0-					-0-
*11	833	N	189	-0-	-644	B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
07	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
08	0		806	-0-	806	B	806	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 806																		
09	0		810	-0-	810	B	1616	810	3			N	-0-					-0-
10	0		805	-0-	805	B	2421	805	3			N	-0-					-0-
*11	3000	N	765	-0-	-2235	B	186	765	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
08	0		933	-0-	933	B	933	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 933																		
09	0		970	-0-	970	B	1903	970	3			N	-0-					-0-
10	0		898	-0-	898	B	2801	898	3			N	-0-					-0-
*11	3000	N	964	-0-	-2036	B	765	964	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-
07	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
08	0		100	-0-	100	B	100	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 100																		
09	0		113	-0-	113	B	213	113	3			N	-0-					-0-
10	0		114	-0-	114	B	327	114	3			N	-0-					-0-
*11	457	N	130	-0-	-327	B	-0-	130	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	0		292	-0-	292	B	292	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 292																		
09	0		289	-0-	289	B	581	289	3			N	-0-					-0-
10	0		269	-0-	269	B	850	269	3			N	-0-					-0-
*11	1134	N	284	-0-	-850	B	-0-	284	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
08	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		303	-0-	303	B	303	303	3			N	-0-					-0-
10	0		287	-0-	287	B	590	287	3			N	-0-					-0-
*11	880	N	290	-0-	-590	B	-0-	290	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	B	-0-	301	2			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
08	0		374	-0-	374	B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 374																		
09	0		343	-0-	343	B	717	343	3			N	-0-					-0-
10	0		277	-0-	277	B	994	277	3			N	-0-					-0-
*11	1368	N	374	-0-	-994	B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					18
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					18
08	0		574	-0-	574 B	574	574	3			N	-0-					18
09/01 BALANCING DATE STATUS -> 574																	
09	0		557	-0-	557 B	1131	557	3			N	-0-					18
10	0		544	-0-	544 B	1675	544	3			N	-0-					18
*11	2210	N	535	-0-	-1675 B	-0-	535	3			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
08	0		268	-0-	268 B	268	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 268																	
09	0		306	-0-	306 B	574	306	3			N	-0-					-0-
10	0		259	-0-	259 B	833	259	3			N	-0-					-0-
*11	1132	N	299	-0-	-833 B	-0-	299	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
07	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
08	0		513	-0-	513 B	513	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 513																	
09	0		489	-0-	489 B	1002	489	3			N	-0-					-0-
10	0		495	-0-	495 B	1497	495	3			N	-0-					-0-
*11	1963	N	466	-0-	-1497 B	-0-	466	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
07	1209	N	1127	-0-	-82 B	-0-	1127	3			N	-0-					-0-
08	0		1216	-0-	1216 B	1216	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1216																	
09	0		1203	-0-	1203 B	2419	1203	3			N	-0-					-0-
10	0		1148	-0-	1148 B	3567	1148	3			N	-0-					-0-
*11	3000	N	1187	-0-	-1813 B	1754	1187	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	0		381	-0-	381 B	381	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 381																	
09	0		404	-0-	404 B	785	404	3			N	-0-					-0-
10	0		361	-0-	361 B	1146	361	3			N	-0-					-0-
*11	1548	N	402	-0-	-1146 B	-0-	402	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
07	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
08	0		524	-0-	524 B	524	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 524																	
09	0		603	-0-	603 B	1127	603	3			N	-0-					-0-
10	0		535	-0-	535 B	1662	535	3			N	-0-					-0-
*11	2296	N	634	-0-	-1662 B	-0-	634	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	0		386	-0-	386 B	386	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 386																	
09	0		387	-0-	387 B	773	387	3			N	-0-					-0-
10	0		375	-0-	375 B	1148	375	3			N	-0-					-0-
*11	1563	N	415	-0-	-1148 B	-0-	415	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	713	N	629	-0-	-84 B	-0-	629	3			N	-0-					-0-
08	0		659	-0-	659 B	659	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 659																	
09	0		674	-0-	674 B	1333	674	3			N	-0-					-0-
10	0		653	-0-	653 B	1986	653	3			N	-0-					-0-
*11	2718	N	732	-0-	-1986 B	-0-	732	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
08	0		392	-0-	392 B	392	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																	
09	0		437	-0-	437 B	829	437	3			N	-0-					-0-
10	0		405	-0-	405 B	1234	405	3			N	-0-					-0-
*11	1633	N	399	-0-	-1234 B	-0-	399	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	65	1	267	2	N	-0-					-0-
07	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
08	0		230	-0-	230 B	230	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 230																	
09	0		273	-0-	273 B	503	273	3			N	-0-					-0-
10	0		331	-0-	331 B	834	331	3			N	-0-					-0-
*11	1166	N	332	-0-	-834 B	-0-	332	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	0		247	-0-	247 B	247	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 247																	
09	0		254	-0-	254 B	501	254	3			N	-0-					-0-
10	0		247	-0-	247 B	748	247	3			N	-0-					-0-
*11	995	N	247	-0-	-748 B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
07	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		228	-0-	228	B	228	228	3			N	-0-					-0-
10	0		232	-0-	232	B	460	232	3			N	-0-					-0-
*11	705	N	245	-0-	-460	B	-0-	245	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
07	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
08	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		187	-0-	187	B	187	187	3			N	-0-					-0-
10	0		166	-0-	166	B	353	166	3			N	-0-					-0-
*11	543	N	190	-0-	-353	B	-0-	190	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	B	-0-	58	1	499	2	N	-0-					-0-
07	620	N	333	-0-	-287	B	-0-	333	3			N	-0-					-0-
08	0		491	-0-	491	B	491	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 491																		
09	0		495	-0-	495	B	986	495	3			N	-0-					-0-
10	0		556	-0-	556	B	1542	556	3			N	-0-					-0-
*11	2094	N	552	-0-	-1542	B	-0-	552	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	B	-0-	290	2			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
08	0		308	-0-	308	B	308	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 308																		
09	0		292	-0-	292	B	600	292	3			N	-0-					-0-
10	0		291	-0-	291	B	891	291	3			N	-0-					-0-
*11	1178	N	287	-0-	-891	B	-0-	287	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
08	0		411	-0-	411	B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 411																		
09	0		399	-0-	399	B	810	399	3			N	-0-					-0-
10	0		393	-0-	393	B	1203	393	3			N	-0-					-0-
*11	1637	N	434	-0-	-1203	B	-0-	434	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
07	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
08	0		514	-0-	514	B	514	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 514																		
09	0		508	-0-	508	B	1022	508	3			N	-0-					-0-
10	0		455	-0-	455	B	1477	455	3			N	-0-					-0-
*11	2006	N	529	-0-	-1477	B	-0-	529	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		102	-0-	102 B	102	102	3			N	-0-					-0-
10	0		88	-0-	88 B	190	88	3			N	-0-					-0-
*11	257	N	67	-0-	-190 B	-0-	67	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	0		374	-0-	374 B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 374																	
09	0		365	-0-	365 B	739	365	3			N	-0-					-0-
10	0		344	-0-	344 B	1083	344	3			N	-0-					-0-
*11	1470	N	387	-0-	-1083 B	-0-	387	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
08	0		467	-0-	467 B	467	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 467																	
09	0		434	-0-	434 B	901	434	3			N	-0-					-0-
10	0		425	-0-	425 B	1326	425	3			N	-0-					-0-
*11	1749	N	423	-0-	-1326 B	-0-	423	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
08	0		506	-0-	506 B	506	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 506																	
09	0		515	-0-	515 B	1021	515	3			N	-0-					-0-
10	0		502	-0-	502 B	1523	502	3			N	-0-					-0-
*11	1999	N	476	-0-	-1523 B	-0-	476	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	0		463	-0-	463 B	463	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 463																	
09	0		419	-0-	419 B	882	419	3			N	-0-					-0-
10	0		435	-0-	435 B	1317	435	3			N	-0-					-0-
*11	1769	N	452	-0-	-1317 B	-0-	452	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
08	0		308	-0-	308 B	308	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 308																	
09	0		323	-0-	323 B	631	323	3			N	-0-					-0-
10	0		318	-0-	318 B	949	318	3			N	-0-					-0-
*11	1269	N	320	-0-	-949 B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51 B	-0-	579	2			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
08	0		554	-0-	554 B	554	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 554																	
09	0		563	-0-	563 B	1117	563	3			N	-0-					-0-
10	0		558	-0-	558 B	1675	558	3			N	-0-					-0-
*11	2260	N	585	-0-	-1675 B	-0-	585	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
08	0		58	-0-	58 B	58	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 58																	
09	0		61	-0-	61 B	119	61	3			N	-0-					-0-
10	0		55	-0-	55 B	174	55	3			N	-0-					-0-
*11	243	N	69	-0-	-174 B	-0-	69	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	0		480	-0-	480 B	480	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 480																	
09	0		447	-0-	447 B	927	447	3			N	-0-					-0-
10	0		456	-0-	456 B	1383	456	3			N	-0-					-0-
*11	1850	N	467	-0-	-1383 B	-0-	467	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		387	-0-	387 B	387	387	3			N	-0-					-0-
10	0		386	-0-	386 B	773	386	3			N	-0-					-0-
*11	1175	N	402	-0-	-773 B	-0-	402	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3 B	-0-	159	1	288	2	N	-0-					-0-
07	527	N	314	-0-	-213 B	-0-	314	3			N	-0-					-0-
08	465	N	327	-0-	-138 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		193	-0-	193 B	193	193	3			N	-0-					-0-
10	0		319	-0-	319 B	512	319	3			N	-0-					-0-
*11	872	N	360	-0-	-512 B	-0-	360	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
07	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
08	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		540	-0-	540 B	540	540	3			N	-0-					-0-
10	0		541	-0-	541 B	1081	541	3			N	-0-					-0-
*11	1614	N	533	-0-	-1081 B	-0-	533	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		244	-0-	244	B	244	244	3			N	-0-					-0-
10	0		229	-0-	229	B	473	229	3			N	-0-					-0-
*11	701	N	228	-0-	-473	B	-0-	228	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	B	-0-	791	2			N	-0-					-0-
07	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
08	0		833	-0-	833	B	833	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 833																		
09	0		799	-0-	799	B	1632	799	3			N	-0-					-0-
10	0		827	-0-	827	B	2459	827	3			N	-0-					-0-
*11	3000	N	824	-0-	-2176	B	283	824	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	B	-0-	419	2			N	-0-					-0-
07	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
08	0		431	-0-	431	B	431	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 431																		
09	0		413	-0-	413	B	844	413	3			N	-0-					-0-
10	0		389	-0-	389	B	1233	389	3			N	-0-					-0-
*11	1625	N	392	-0-	-1233	B	-0-	392	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
08	0		243	-0-	243	B	243	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 243																		
09	0		344	-0-	344	B	587	344	3			N	-0-					-0-
10	0		312	-0-	312	B	899	312	3			N	-0-					-0-
*11	1213	N	314	-0-	-899	B	-0-	314	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					198
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					198
08	0		-0-	-0-	-0- B	-0-					N	-0-					198
09/01 BALANCING DATE STATUS -> -0-																	
09	0		173	-0-	173 B	173	84	3	89	9	N	81	180	1			99
10	0		285	-0-	285 B	458	205	3	80	9	N	73					172
*11	554	N	96	-0-	-458 B	-0-	85	3	11	9	N	10					182

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	0		457	-0-	457 B	457	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 457																	
09	0		388	-0-	388 B	845	388	3			N	-0-					-0-
10	0		370	-0-	370 B	1215	370	3			N	-0-					-0-
*11	1595	N	380	-0-	-1215 B	-0-	380	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	0		411	-0-	411 B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 411																	
09	0		374	-0-	374 B	785	374	3			N	-0-					-0-
10	0		362	-0-	362 B	1147	362	3			N	-0-					-0-
*11	1530	N	383	-0-	-1147 B	-0-	383	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

06	330	N	283	-0-	-47 B	-0-	283	2			N	-0-					-0-
07	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-
08	0		278	-0-	278 B	278	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 278																	
09	0		287	-0-	287 B	565	287	3			N	-0-					-0-
10	0		275	-0-	275 B	840	275	3			N	-0-					-0-
*11	1126	N	286	-0-	-840 B	-0-	286	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		220	-0-	220 B	220	220	3			N	-0-					-0-
10	0		226	-0-	226 B	446	226	3			N	-0-					-0-
*11	677	N	231	-0-	-446 B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 245																	
09	0		238	-0-	238 B	483	238	3			N	-0-					-0-
10	0		240	-0-	240 B	723	240	3			N	-0-					-0-
*11	949	N	226	-0-	-723 B	-0-	226	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	0		115	-0-	115 B	115	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 115																	
09	0		107	-0-	107 B	222	107	3			N	-0-					-0-
10	0		101	-0-	101 B	323	101	3			N	-0-					-0-
*11	427	N	104	-0-	-323 B	-0-	104	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	0		489	-0-	489 B	489	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 489																	
09	0		449	-0-	449 B	938	449	3			N	-0-					-0-
10	0		462	-0-	462 B	1400	462	3			N	-0-					-0-
*11	1841	N	441	-0-	-1400 B	-0-	441	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	0		476	-0-	476 B	476	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 476																	
09	0		419	-0-	419 B	895	419	3			N	-0-					-0-
10	0		484	-0-	484 B	1379	484	3			N	-0-					-0-
*11	1800	N	421	-0-	-1379 B	-0-	421	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
08	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		34	-0-	34 B	34	34	3			N	-0-					-0-
10	0		95	-0-	95 B	129	95	3			N	-0-					-0-
*11	212	N	83	-0-	-129 B	-0-	83	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
08	0		399	-0-	399 B	399	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 399																	
09	0		377	-0-	377 B	776	377	3			N	-0-					-0-
10	0		374	-0-	374 B	1150	374	3			N	-0-					-0-
*11	1517	N	367	-0-	-1150 B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
08	0		761	-0-	761 B	761	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 761																	
09	0		730	-0-	730 B	1491	730	3			N	-0-					-0-
10	0		693	-0-	693 B	2184	693	3			N	-0-					-0-
*11	2885	N	701	-0-	-2184 B	-0-	701	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		73	-0-	73 B	73	73	3			N	-0-					-0-
10	0		73	-0-	73 B	146	73	3			N	-0-					-0-
*11	219	N	73	-0-	-146 B	-0-	73	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
08	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		447	-0-	447 B	447	447	3			N	-0-					-0-
10	0		444	-0-	444 B	891	444	3			N	-0-					-0-
*11	1340	N	449	-0-	-891 B	-0-	449	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
08	0		286	-0-	286 B	286	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 286																	
09	0		230	-0-	230 B	516	230	3			N	-0-					-0-
10	0		175	-0-	175 B	691	175	3			N	-0-					-0-
*11	1045	N	354	-0-	-691 B	-0-	354	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
08	0		503	-0-	503 B	503	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 503																	
09	0		502	-0-	502 B	1005	502	3			N	-0-					-0-
10	0		498	-0-	498 B	1503	498	3			N	-0-					-0-
*11	1996	N	493	-0-	-1503 B	-0-	493	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	43	-0-	-77 B	-0-	43	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	0		149	-0-	149 B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 149																	
09	0		136	-0-	136 B	285	136	3			N	-0-					-0-
10	0		159	-0-	159 B	444	159	3			N	-0-					-0-
*11	572	N	128	-0-	-444 B	-0-	128	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	272	-0-	-88 B	-0-	272	2			N	-0-					-0-
07	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		314	-0-	314 B	314	314	3			N	-0-					-0-
10	0		326	-0-	326 B	640	326	3			N	-0-					-0-
*11	902	N	262	-0-	-640 B	-0-	262	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40 B	-0-	320	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		331	-0-	331 B	331	331	3			N	-0-					-0-
10	0		392	-0-	392 B	723	392	3			N	-0-					-0-
*11	1048	N	325	-0-	-723 B	-0-	325	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0		83	-0-	83 B	83	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 83																	
09	0		29	-0-	29 B	112	29	3			N	-0-					-0-
10	0		157	-0-	157 B	269	157	3			N	-0-					-0-
*11	380	N	111	-0-	-269 B	-0-	111	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60 N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
07	62 N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
08	62 N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	56	-0-	56	B	56	56	3			N	-0-					-0-
10	0	-0-	-0-	-0-	B	56					N	-0-					-0-
*11	111 N	55	-0-	-56	B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	0		31	-0-	31 B	31	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 31																	
09	0		-0-	-0-	-0- B	31					N	-0-					-0-
10	0		-0-	-0-	-0- B	31					N	-0-					-0-
*11	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0		130	-0-	130 B	130	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 130																	
09	0		152	-0-	152 B	282	152	3			N	-0-					-0-
10	0		177	-0-	177 B	459	177	3			N	-0-					-0-
*11	596	N	137	-0-	-459 B	-0-	137	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	67	-0-	-503 B	-0-	67	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		221	-0-	221 B	221	221	3			N	-0-					-0-
10	0		262	-0-	262 B	483	262	3			N	-0-					-0-
*11	684	N	201	-0-	-483 B	-0-	201	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	0		57	-0-	57 B	57	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 57																	
09	0		50	-0-	50 B	107	50	3			N	-0-					-0-
10	0		63	-0-	63 B	170	63	3			N	-0-					-0-
*11	226	N	56	-0-	-170 B	-0-	56	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	0		353	-0-	353 B	353	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 353																	
09	0		334	-0-	334 B	687	334	3			N	-0-					-0-
10	0		333	-0-	333 B	1020	333	3			N	-0-					-0-
*11	1329	N	309	-0-	-1020 B	-0-	309	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
07	1116	N	941	-0-	-175 B	-0-	941	3			N	-0-					-0-
08	0		1088	-0-	1088 B	1088	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1088																	
09	0		1131	-0-	1131 B	2219	1131	3			N	-0-					-0-
10	0		1003	-0-	1003 B	3222	1003	3			N	-0-					-0-
*11	3000	N	1047	-0-	-1953 B	1269	1047	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
08	0		546	-0-	546 B	546	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 546																	
09	0		564	-0-	564 B	1110	564	3			N	-0-					-0-
10	0		554	-0-	554 B	1664	554	3			N	-0-					-0-
*11	2239	N	575	-0-	-1664 B	-0-	575	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	275	1	423	2	N	-0-					-0-
07	744	N	83	-0-	-661 B	-0-	83	3			N	-0-					-0-
08	651	N	387	-0-	-264 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		302	-0-	302 B	302	302	3			N	-0-					-0-
10	0		415	-0-	415 B	717	415	3			N	-0-					-0-
*11	1326	N	609	-0-	-717 B	-0-	609	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
07	1240	N	1168	-0-	-72 B	-0-	1168	3			N	-0-					-0-
08	0		1178	-0-	1178 B	1178	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1178																	
09	0		1127	-0-	1127 B	2305	1127	3			N	-0-					-0-
10	0		1086	-0-	1086 B	3391	1086	3			N	-0-					-0-
*11	3000	N	1098	-0-	-1902 B	1489	1098	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
07	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
08	0		734	-0-	734 B	734	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 734																	
09	0		692	-0-	692 B	1426	692	3			N	-0-					-0-
10	0		660	-0-	660 B	2086	660	3			N	-0-					-0-
*11	2772	N	686	-0-	-2086 B	-0-	686	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	0		525	-0-	525 B	525	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 525																	
09	0		519	-0-	519 B	1044	519	3			N	-0-					-0-
10	0		496	-0-	496 B	1540	496	3			N	-0-					-0-
*11	2035	N	495	-0-	-1540 B	-0-	495	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		528	-0-	528 B	528	528	3			N	-0-					-0-
10	0		512	-0-	512 B	1040	512	3			N	-0-					-0-
*11	1547	N	507	-0-	-1040 B	-0-	507	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
08	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		446	-0-	446 B	446	446	3			N	-0-					-0-
10	0		466	-0-	466 B	912	466	3			N	-0-					-0-
*11	1347	N	435	-0-	-912 B	-0-	435	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	0		355	-0-	355 B	355	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 355																	
09	0		360	-0-	360 B	715	360	3			N	-0-					-0-
10	0		352	-0-	352 B	1067	352	3			N	-0-					-0-
*11	1433	N	366	-0-	-1067 B	-0-	366	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
08	0		470	-0-	470 B	470	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 470																	
09	0		465	-0-	465 B	935	465	3			N	-0-					-0-
10	0		408	-0-	408 B	1343	408	3			N	-0-					-0-
*11	1836	N	493	-0-	-1343 B	-0-	493	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		138	-0-	138 B	138	138	3			N	-0-					-0-
10	0		139	-0-	139 B	277	139	3			N	-0-					-0-
*11	399	N	122	-0-	-277 B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	0		73	-0-	73 B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																	
09	0		149	-0-	149 B	222	149	3			N	-0-					-0-
10	0		243	-0-	243 B	465	243	3			N	-0-					-0-
*11	650	N	185	-0-	-465 B	-0-	185	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	0		73	-0-	73 B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																	
09	0		157	-0-	157 B	230	157	3			N	-0-					-0-
10	0		243	-0-	243 B	473	243	3			N	-0-					-0-
*11	658	N	185	-0-	-473 B	-0-	185	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
07	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-
08	0		594	-0-	594 B	594	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 594																	
09	0		570	-0-	570 B	1164	570	3			N	-0-					-0-
10	0		521	-0-	521 B	1685	521	3			N	-0-					-0-
*11	2318	N	633	-0-	-1685 B	-0-	633	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	0		301	-0-	301 B	301	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 301																	
09	0		286	-0-	286 B	587	286	3			N	-0-					-0-
10	0		273	-0-	273 B	860	273	3			N	-0-					-0-
*11	1123	N	263	-0-	-860 B	-0-	263	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
07	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
08	0		637	-0-	637 B	637	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 637																	
09	0		606	-0-	606 B	1243	606	3			N	-0-					-0-
10	0		590	-0-	590 B	1833	590	3			N	-0-					-0-
*11	2437	N	604	-0-	-1833 B	-0-	604	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28 B	-0-	362	2			N	-0-					-0-
07	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 418																	
09	0		398	-0-	398 B	816	398	3			N	-0-					-0-
10	0		381	-0-	381 B	1197	381	3			N	-0-					-0-
*11	1594	N	397	-0-	-1197 B	-0-	397	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
08	0		880	-0-	880 B	880	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 880																	
09	0		820	-0-	820 B	1700	820	3			N	-0-					-0-
10	0		846	-0-	846 B	2546	846	3			N	-0-					-0-
*11	3000	N	827	-0-	-2173 B	373	827	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
08	0		764	-0-	764 B	764	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 764																	
09	0		731	-0-	731 B	1495	731	3			N	-0-					-0-
10	0		749	-0-	749 B	2244	749	3			N	-0-					-0-
*11	3000	N	758	-0-	-2242 B	2	758	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	0		457	-0-	457 B	457	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 457																	
09	0		450	-0-	450 B	907	450	3			N	-0-					-0-
10	0		415	-0-	415 B	1322	415	3			N	-0-					-0-
*11	1768	N	446	-0-	-1322 B	-0-	446	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	0		294	-0-	294 B	294	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 294																	
09	0		277	-0-	277 B	571	277	3			N	-0-					-0-
10	0		270	-0-	270 B	841	270	3			N	-0-					-0-
*11	1102	N	261	-0-	-841 B	-0-	261	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
08	0		539	-0-	539 B	539	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 539																	
09	0		519	-0-	519 B	1058	519	3			N	-0-					-0-
10	0		489	-0-	489 B	1547	489	3			N	-0-					-0-
*11	2082	N	535	-0-	-1547 B	-0-	535	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		294	-0-	294 B	294	294	3			N	-0-					-0-
10	0		295	-0-	295 B	589	295	3			N	-0-					-0-
*11	881	N	292	-0-	-589 B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
08	0		382	-0-	382 B	382	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																	
09	0		368	-0-	368 B	750	368	3			N	-0-					-0-
10	0		353	-0-	353 B	1103	353	3			N	-0-					-0-
*11	1469	N	366	-0-	-1103 B	-0-	366	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	0		905	-0-	905 B	905	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 905																	
09	0		902	-0-	902 B	1807	902	3			N	-0-					-0-
10	0		870	-0-	870 B	2677	870	3			N	-0-					-0-
*11	3000	N	901	-0-	-2099 B	578	901	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		413	-0-	413 B	413	413	3			N	-0-					-0-
10	0		423	-0-	423 B	836	423	3			N	-0-					-0-
*11	1264	N	428	-0-	-836 B	-0-	428	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	448	-0-	-122 B	-0-	448	2			N	-0-					-0-
07	589	N	379	-0-	-210 B	-0-	379	3			N	-0-					-0-
08	0		428	-0-	428 B	428	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 428																	
09	0		399	-0-	399 B	827	399	3			N	-0-					-0-
10	0		328	-0-	328 B	1155	328	3			N	-0-					-0-
*11	1616	N	461	-0-	-1155 B	-0-	461	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
07	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
08	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		811	-0-	811 B	811	811	3			N	-0-					-0-
10	0		791	-0-	791 B	1602	791	3			N	-0-					-0-
*11	2452	N	850	-0-	-1602 B	-0-	850	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
08	0		566	-0-	566 B	566	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 566																	
09	0		532	-0-	532 B	1098	532	3			N	-0-					-0-
10	0		526	-0-	526 B	1624	526	3			N	-0-					-0-
*11	2150	N	526	-0-	-1624 B	-0-	526	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
08	0		46	-0-	46 B	46	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 46																	
09	0		46	-0-	46 B	92	46	3			N	-0-					-0-
10	0		41	-0-	41 B	133	41	3			N	-0-					-0-
*11	181	N	48	-0-	-133 B	-0-	48	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
07	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
08	0		442	-0-	442 B	442	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 442																	
09	0		410	-0-	410 B	852	410	3			N	-0-					-0-
10	0		421	-0-	421 B	1273	421	3			N	-0-					-0-
*11	1698	N	425	-0-	-1273 B	-0-	425	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
08	0		382	-0-	382 B	382	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																	
09	0		365	-0-	365 B	747	365	3			N	-0-					-0-
10	0		363	-0-	363 B	1110	363	3			N	-0-					-0-
*11	1466	N	356	-0-	-1110 B	-0-	356	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
07	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
08	0		502	-0-	502 B	502	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 502																	
09	0		476	-0-	476 B	978	476	3			N	-0-					-0-
10	0		465	-0-	465 B	1443	465	3			N	-0-					-0-
*11	1909	N	466	-0-	-1443 B	-0-	466	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 245																	
09	0		247	-0-	247 B	492	247	3			N	-0-					-0-
10	0		232	-0-	232 B	724	232	3			N	-0-					-0-
*11	964	N	240	-0-	-724 B	-0-	240	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	0		592	-0-	592 B	592	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 592																	
09	0		539	-0-	539 B	1131	539	3			N	-0-					-0-
10	0		562	-0-	562 B	1693	562	3			N	-0-					-0-
*11	2304	N	611	-0-	-1693 B	-0-	611	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
08	0		704	-0-	704 B	704	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 704																	
09	0		697	-0-	697 B	1401	697	3			N	-0-					-0-
10	0		695	-0-	695 B	2096	695	3			N	-0-					-0-
*11	2826	N	730	-0-	-2096 B	-0-	730	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
08	0		824	-0-	824 B	824	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 824																	
09	0		742	-0-	742 B	1566	742	3			N	-0-					-0-
10	0		763	-0-	763 B	2329	763	3			N	-0-					-0-
*11	3000	N	761	-0-	-2239 B	90	761	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
07	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 418																	
09	0		406	-0-	406 B	824	406	3			N	-0-					-0-
10	0		379	-0-	379 B	1203	379	3			N	-0-					-0-
*11	1592	N	389	-0-	-1203 B	-0-	389	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
08	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		379	-0-	379 B	379	379	3			N	-0-					-0-
10	0		406	-0-	406 B	785	406	3			N	-0-					-0-
*11	1243	N	458	-0-	-785 B	-0-	458	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
08	0		681	-0-	681 B	681	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 681																	
09	0		573	-0-	573 B	1254	573	3			N	-0-					-0-
10	0		608	-0-	608 B	1862	608	3			N	-0-					-0-
*11	2502	N	640	-0-	-1862 B	-0-	640	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	0		564	-0-	564 B	564	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 564																	
09	0		542	-0-	542 B	1106	542	3			N	-0-					-0-
10	0		534	-0-	534 B	1640	534	3			N	-0-					-0-
*11	2157	N	517	-0-	-1640 B	-0-	517	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
07	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
08	0		676	-0-	676	B	676	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 676																		
09	0		601	-0-	601	B	1277	601	3			N	-0-					-0-
10	0		658	-0-	658	B	1935	658	3			N	-0-					-0-
*11	2627	N	692	-0-	-1935	B	-0-	692	3			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	0		314	-0-	314	B	314	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 314																		
09	0		287	-0-	287	B	601	287	3			N	-0-					-0-
10	0		304	-0-	304	B	905	304	3			N	-0-					-0-
*11	1219	N	314	-0-	-905	B	-0-	314	3			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
07	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
08	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		690	-0-	690	B	690	690	3			N	-0-					-0-
10	0		693	-0-	693	B	1383	693	3			N	-0-					-0-
*11	2168	N	785	-0-	-1383	B	-0-	785	3			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	0		505	-0-	505	B	505	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 505																		
09	0		448	-0-	448	B	953	448	3			N	-0-					-0-
10	0		497	-0-	497	B	1450	497	3			N	-0-					-0-
*11	1875	N	425	-0-	-1450	B	-0-	425	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
07	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
08	0		344	-0-	344	B	344	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 344																		
09	0		350	-0-	350	B	694	350	3			N	-0-					-0-
10	0		350	-0-	350	B	1044	350	3			N	-0-					-0-
*11	1376	N	332	-0-	-1044	B	-0-	332	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	0		274	-0-	274	B	274	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 274																		
09	0		249	-0-	249	B	523	249	3			N	-0-					-0-
10	0		258	-0-	258	B	781	258	3			N	-0-					-0-
*11	868	N	87	-0-	-781	B	-0-	87	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
08	0		285	-0-	285	B	285	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 285																		
09	0		240	-0-	240	B	525	240	3			N	-0-					-0-
10	0		256	-0-	256	B	781	256	3			N	-0-					-0-
*11	1043	N	262	-0-	-781	B	-0-	262	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		136	-0-	136	B	136	136	3			N	-0-					-0-
10	0		137	-0-	137	B	273	137	3			N	-0-					-0-
*11	414	N	141	-0-	-273	B	-0-	141	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					101
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					101
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					101
09/01 BALANCING DATE STATUS -> -0-																		
09	0		313	-0-	313	B	313	313	3			N	-0-					101
10	0		329	-0-	329	B	642	329	3			N	-0-	84	1			17
*11	969	N	327	-0-	-642	B	-0-	327	3			N	-0-					17

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	0		560	-0-	560	B	560	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 560																		
09	0		512	-0-	512	B	1072	512	3			N	-0-					-0-
10	0		523	-0-	523	B	1595	523	3			N	-0-					-0-
*11	2102	N	507	-0-	-1595	B	-0-	507	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	B	-0-	530	2			N	-0-					-0-
07	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-
08	0		496	-0-	496	B	496	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 496																		
09	0		638	-0-	638	B	1134	638	3			N	-0-					-0-
10	0		571	-0-	571	B	1705	571	3			N	-0-					-0-
*11	2257	N	552	-0-	-1705	B	-0-	552	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
07	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
08	0		358	-0-	358	B	358	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 358																		
09	0		323	-0-	323	B	681	323	3			N	-0-					-0-
10	0		344	-0-	344	B	1025	344	3			N	-0-					-0-
*11	1363	N	338	-0-	-1025	B	-0-	338	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
08	0		339	-0-	339 B	339	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 339																	
09	0		315	-0-	315 B	654	315	3			N	-0-					-0-
10	0		327	-0-	327 B	981	327	3			N	-0-					-0-
*11	1321	N	340	-0-	-981 B	-0-	340	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	0		390	-0-	390 B	390	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 390																	
09	0		342	-0-	342 B	732	342	3			N	-0-					-0-
10	0		373	-0-	373 B	1105	373	3			N	-0-					-0-
*11	1473	N	368	-0-	-1105 B	-0-	368	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
07	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
08	0		438	-0-	438 B	438	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 438																	
09	0		396	-0-	396 B	834	396	3			N	-0-					-0-
10	0		389	-0-	389 B	1223	389	3			N	-0-					-0-
*11	1685	N	462	-0-	-1223 B	-0-	462	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	396	-0-	-174 B	-0-	396	2			N	-0-					-0-
07	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
08	0		482	-0-	482 B	482	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 482																	
09	0		425	-0-	425 B	907	425	3			N	-0-					-0-
10	0		419	-0-	419 B	1326	419	3			N	-0-					-0-
*11	1775	N	449	-0-	-1326 B	-0-	449	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
08	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		672	-0-	672 B	672	672	3			N	-0-					-0-
10	0		684	-0-	684 B	1356	684	3			N	-0-					-0-
*11	2081	N	725	-0-	-1356 B	-0-	725	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	0		720	-0-	720 B	720	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 720																	
09	0		618	-0-	618 B	1338	618	3			N	-0-					-0-
10	0		681	-0-	681 B	2019	681	3			N	-0-					-0-
*11	2644	N	625	-0-	-2019 B	-0-	625	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
08	0		403	-0-	403	B	403	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 403																		
09	0		376	-0-	376	B	779	376	3			N	-0-					-0-
10	0		387	-0-	387	B	1166	387	3			N	-0-					-0-
*11	1543	N	377	-0-	-1166	B	-0-	377	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
07	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
08	0		144	-0-	144	B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 144																		
09	0		137	-0-	137	B	281	137	3			N	-0-					-0-
10	0		141	-0-	141	B	422	141	3			N	-0-					-0-
*11	558	N	136	-0-	-422	B	-0-	136	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
07	496	N	374	-0-	-122	B	-0-	374	3			N	-0-					-0-
08	0		418	-0-	418	B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 418																		
09	0		379	-0-	379	B	797	379	3			N	-0-					-0-
10	0		419	-0-	419	B	1216	419	3			N	-0-					-0-
*11	1665	N	449	-0-	-1216	B	-0-	449	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
07	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
08	837	N	826	-0-	-11	B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		862	-0-	862	B	862	862	3			N	-0-					-0-
10	0		874	-0-	874	B	1736	874	3			N	-0-					-0-
*11	2491	N	755	-0-	-1736	B	-0-	755	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
07	1023	N	940	-0-	-83	B	-0-	940	3			N	-0-					-0-
08	0		1000	-0-	1000	B	1000	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1000																		
09	0		891	-0-	891	B	1891	891	3			N	-0-					-0-
10	0		947	-0-	947	B	2838	947	3			N	-0-					-0-
*11	3000	N	967	-0-	-2033	B	805	967	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
08	0		79	-0-	79 B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																	
09	0		63	-0-	63 B	142	63	3			N	-0-					-0-
10	0		57	-0-	57 B	199	57	3			N	-0-					-0-
*11	314	N	115	-0-	-199 B	-0-	115	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	842	-0-	-148 B	-0-	842	2			N	-0-					-0-
07	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
08	899	N	825	-0-	-74 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-
*10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
08	0		480	-0-	480 B	480	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 480																	
09	0		429	-0-	429 B	909	429	3			N	-0-					-0-
10	0		431	-0-	431 B	1340	431	3			N	-0-					-0-
*11	1770	N	430	-0-	-1340 B	-0-	430	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
08	0		627	-0-	627 B	627	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 627																	
09	0		577	-0-	577 B	1204	577	3			N	-0-					-0-
10	0		605	-0-	605 B	1809	605	3			N	-0-					-0-
*11	2404	N	595	-0-	-1809 B	-0-	595	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	627	-0-	-213 B	-0-	627	2			N	-0-					-0-
07	1147	N	461	-0-	-686 B	-0-	461	3			N	-0-					-0-
08	0		591	-0-	591 B	591	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 591																	
09	0		470	-0-	470 B	1061	470	3			N	-0-					-0-
10	0		488	-0-	488 B	1549	488	3			N	-0-					-0-
*11	2175	N	626	-0-	-1549 B	-0-	626	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	943	-0-	-77 B	-0-	943	2			N	-0-					-0-
07	1023	N	841	-0-	-182 B	-0-	841	3			N	-0-					-0-
08	0		967	-0-	967 B	967	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 967																	
09	0		943	-0-	943 B	1910	943	3			N	-0-					-0-
10	0		928	-0-	928 B	2838	928	3			N	-0-					-0-
*11	3000	N	944	-0-	-2056 B	782	944	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					101
07	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					101
08	0		327	-0-	327 B	327	327	3			N	-0-					101
09/01 BALANCING DATE STATUS -> 327																	
09	0		296	-0-	296 B	623	296	3			N	-0-					101
10	0		308	-0-	308 B	931	308	3			N	-0-	85	1			16
*11	1253	N	322	-0-	-931 B	-0-	322	3			N	-0-					16

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	0		485	-0-	485 B	485	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 485																	
09	0		462	-0-	462 B	947	462	3			N	-0-					-0-
10	0		465	-0-	465 B	1412	465	3			N	-0-					-0-
*11	1880	N	468	-0-	-1412 B	-0-	468	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		340	-0-	340 B	340	340	3			N	-0-					-0-
10	0		350	-0-	350 B	690	350	3			N	-0-					-0-
*11	1060	N	370	-0-	-690 B	-0-	370	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	0		395	-0-	395 B	395	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 395																	
09	0		371	-0-	371 B	766	371	3			N	-0-					-0-
10	0		380	-0-	380 B	1146	380	3			N	-0-					-0-
*11	1511	N	365	-0-	-1146 B	-0-	365	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
07	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		421	-0-	421 B	421	421	3			N	-0-					-0-
10	0		456	-0-	456 B	877	456	3			N	-0-					-0-
*11	1324	N	447	-0-	-877 B	-0-	447	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		123	-0-	123 B	123	123	3			N	-0-					-0-
10	0		121	-0-	121 B	244	121	3			N	-0-					-0-
*11	376	N	132	-0-	-244 B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		325	-0-	325 B	325	325	3			N	-0-					-0-
10	0		324	-0-	324 B	649	324	3			N	-0-					-0-
*11	989	N	340	-0-	-649 B	-0-	340	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
07	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
08	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		733	-0-	733 B	733	733	3			N	-0-					-0-
10	0		698	-0-	698 B	1431	698	3			N	-0-					-0-
*11	2160	N	729	-0-	-1431 B	-0-	729	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	465	N	371	-0-	-94 B	-0-	371	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		346	-0-	346 B	346	346	3			N	-0-					-0-
10	0		338	-0-	338 B	684	338	3			N	-0-					-0-
*11	1038	N	354	-0-	-684 B	-0-	354	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
08	0		378	-0-	378 B	378	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 378																	
09	0		348	-0-	348 B	726	348	3			N	-0-					-0-
10	0		347	-0-	347 B	1073	347	3			N	-0-					-0-
*11	1443	N	370	-0-	-1073 B	-0-	370	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	0		208	-0-	208 B	208	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 208																	
09	0		196	-0-	196 B	404	196	3			N	-0-					-0-
10	0		207	-0-	207 B	611	207	3			N	-0-					-0-
*11	818	N	207	-0-	-611 B	-0-	207	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
*07	248	N	129	-0-	-119 B	-0-	129	2			N	-0-					-0-
08	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
07	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		308	-0-	308 B	308	308	3			N	-0-					-0-
10	0		309	-0-	309 B	617	309	3			N	-0-					-0-
*11	952	N	335	-0-	-617 B	-0-	335	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
08	0		614	-0-	614 B	614	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 614																	
09	0		522	-0-	522 B	1136	522	3			N	-0-					-0-
10	0		542	-0-	542 B	1678	542	3			N	-0-					-0-
*11	2229	N	551	-0-	-1678 B	-0-	551	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	0		225	-0-	225 B	225	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 225																	
09	0		198	-0-	198 B	423	198	3			N	-0-					-0-
10	0		195	-0-	195 B	618	195	3			N	-0-					-0-
*11	828	N	210	-0-	-618 B	-0-	210	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
08	0		43	-0-	43 B	43	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 43																	
09	0		42	-0-	42 B	85	42	3			N	-0-					-0-
10	0		41	-0-	41 B	126	41	3			N	-0-					-0-
*11	171	N	45	-0-	-126 B	-0-	45	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	0		403	-0-	403 B	403	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 403																	
09	0		379	-0-	379 B	782	379	3			N	-0-					-0-
10	0		382	-0-	382 B	1164	382	3			N	-0-					-0-
*11	1536	N	372	-0-	-1164 B	-0-	372	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 418																	
09	0		388	-0-	388 B	806	388	3			N	-0-					-0-
10	0		400	-0-	400 B	1206	400	3			N	-0-					-0-
*11	1597	N	391	-0-	-1206 B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
07	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
08	0		566	-0-	566 B	566	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 566																	
09	0		498	-0-	498 B	1064	498	3			N	-0-					-0-
10	0		511	-0-	511 B	1575	511	3			N	-0-					-0-
*11	2088	N	513	-0-	-1575 B	-0-	513	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
07	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
08	0		484	-0-	484 B	484	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 484																	
09	0		439	-0-	439 B	923	439	3			N	-0-					-0-
10	0		456	-0-	456 B	1379	456	3			N	-0-					-0-
*11	1835	N	456	-0-	-1379 B	-0-	456	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	0		516	-0-	516 B	516	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 516																	
09	0		459	-0-	459 B	975	459	3			N	-0-					-0-
10	0		479	-0-	479 B	1454	479	3			N	-0-					-0-
*11	1898	N	444	-0-	-1454 B	-0-	444	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
07	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		228	-0-	228 B	228	228	3			N	-0-					-0-
10	0		283	-0-	283 B	511	283	3			N	-0-					-0-
*11	780	N	269	-0-	-511 B	-0-	269	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
08	0		603	-0-	603 B	603	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 603																	
09	0		563	-0-	563 B	1166	563	3			N	-0-					-0-
10	0		569	-0-	569 B	1735	569	3			N	-0-					-0-
*11	2299	N	564	-0-	-1735 B	-0-	564	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
08	0		99	-0-	99 B	99	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 99																	
09	0		101	-0-	101 B	200	101	3			N	-0-					-0-
10	0		39	-0-	39 B	239	39	3			N	-0-					-0-
*11	368	N	129	-0-	-239 B	-0-	129	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		215	-0-	215 B	215	215	3			N	-0-					-0-
10	0		221	-0-	221 B	436	221	3			N	-0-					-0-
*11	672	N	236	-0-	-436 B	-0-	236	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
07	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
08	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	556	-0-	-74 B	-0-	556	3			N	-0-					-0-
*10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
08	0		499	-0-	499 B	499	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 499																	
09	0		459	-0-	459 B	958	459	3			N	-0-					-0-
10	0		470	-0-	470 B	1428	470	3			N	-0-					-0-
*11	1870	N	442	-0-	-1428 B	-0-	442	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	0		365	-0-	365 B	365	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 365																	
09	0		353	-0-	353 B	718	353	3			N	-0-					-0-
10	0		350	-0-	350 B	1068	350	3			N	-0-					-0-
*11	1417	N	349	-0-	-1068 B	-0-	349	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
08	0		340	-0-	340 B	340	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 340																	
09	0		320	-0-	320 B	660	320	3			N	-0-					-0-
10	0		343	-0-	343 B	1003	343	3			N	-0-					-0-
*11	1331	N	328	-0-	-1003 B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	410	-0-	-70 B	-0-	410	2			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		409	-0-	409 B	409	409	3			N	-0-					-0-
10	0		413	-0-	413 B	822	413	3			N	-0-					-0-
*11	1314	N	492	-0-	-822 B	-0-	492	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	977	-0-	-13 B	-0-	977	2			N	-0-					-0-
07	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
08	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		992	-0-	992 B	992	992	3			N	-0-					-0-
10	0		1017	-0-	1017 B	2009	1017	3			N	-0-					-0-
*11	2990	N	981	-0-	-2009 B	-0-	981	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0		113	-0-	113 B	235	113	3			N	-0-					-0-
10	0		117	-0-	117 B	352	117	3			N	-0-					-0-
*11	471	N	119	-0-	-352 B	-0-	119	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
07	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 204																	
09	0		194	-0-	194 B	398	194	3			N	-0-					-0-
10	0		208	-0-	208 B	606	208	3			N	-0-					-0-
*11	821	N	215	-0-	-606 B	-0-	215	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		312	-0-	312 B	312	312	3			N	-0-					-0-
10	0		329	-0-	329 B	641	329	3			N	-0-					-0-
*11	993	N	352	-0-	-641 B	-0-	352	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	0		474	-0-	474 B	474	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 474																	
09	0		431	-0-	431 B	905	431	3			N	-0-					-0-
10	0		441	-0-	441 B	1346	441	3			N	-0-					-0-
*11	1770	N	424	-0-	-1346 B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
08	0		266	-0-	266	B	266	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 266																		
09	0		238	-0-	238	B	504	238	3			N	-0-					-0-
10	0		248	-0-	248	B	752	248	3			N	-0-					-0-
*11	1007	N	255	-0-	-752	B	-0-	255	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
07	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
08	0		444	-0-	444	B	444	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 444																		
09	0		403	-0-	403	B	847	403	3			N	-0-					-0-
10	0		374	-0-	374	B	1221	374	3			N	-0-					-0-
*11	1597	N	376	-0-	-1221	B	-0-	376	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
07	620	N	607	-0-	-13	B	-0-	607	3			N	-0-					-0-
08	0		606	-0-	606	B	606	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 606																		
09	0		537	-0-	537	B	1143	537	3			N	-0-					-0-
10	0		564	-0-	564	B	1707	564	3			N	-0-					-0-
*11	2258	N	551	-0-	-1707	B	-0-	551	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
08	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		275	-0-	275	B	275	275	3			N	-0-					-0-
10	0		321	-0-	321	B	596	321	3			N	-0-					-0-
*11	913	N	317	-0-	-596	B	-0-	317	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-
07	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-
08	0		240	-0-	240	B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 240																		
09	0		302	-0-	302	B	542	302	3			N	-0-					-0-
10	0		305	-0-	305	B	847	305	3			N	-0-					-0-
*11	1139	N	292	-0-	-847	B	-0-	292	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	B	-0-	179	2			N	-0-					-0-
07	248	N	168	-0-	-80	B	-0-	168	3			N	-0-					-0-
08	0		164	-0-	164	B	164	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 164																		
09	0		155	-0-	155	B	319	155	3			N	-0-					-0-
10	0		154	-0-	154	B	473	154	3			N	-0-					-0-
*11	651	N	178	-0-	-473	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					35
07	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					35
08	0		2338	-0-	2338 B	2338	2338	3			N	-0-					35
09/01 BALANCING DATE STATUS -> 2338																	
09	0		1096	-0-	1096 B	3434	1096	3			N	-0-					35
10	0		860	-0-	860 B	4294	860	3			N	-0-					35
*11	3000	N	926	-0-	-2074 B	2220	926	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
07	527	N	410	-0-	-117 B	-0-	410	3			N	-0-					-0-
08	0		468	-0-	468 B	468	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 468																	
09	0		468	-0-	468 B	936	468	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	936					N	-0-					-0-
*11	1383	N	447	-0-	-936 B	-0-	447	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	759	-0-	-21 B	-0-	759	2			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
08	0		839	-0-	839 B	839	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 839																	
09	0		763	-0-	763 B	1602	763	3			N	-0-					-0-
10	0		795	-0-	795 B	2397	795	3			N	-0-					-0-
*11	3000	N	768	-0-	-2232 B	165	768	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2053	-0-	-167 B	-0-	2053	2			N	-0-					-0-
07	2325	N	2056	-0-	-269 B	-0-	2056	3			N	-0-					-0-
08	0		2196	-0-	2196 B	2196	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2196																	
09	0		1952	-0-	1952 B	4148	1952	3			N	-0-					-0-
10	0		2056	-0-	2056 B	6204	2056	3			N	-0-					-0-
*11	3000	N	2029	-0-	-971 B	5233	2029	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30 B	-0-	720	2			N	-0-					-0-
07	868	N	738	-0-	-130 B	-0-	738	3			N	-0-					-0-
08	0		769	-0-	769 B	769	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 769																	
09	0		738	-0-	738 B	1507	738	3			N	-0-					-0-
10	0		731	-0-	731 B	2238	731	3			N	-0-					-0-
*11	2981	N	743	-0-	-2238 B	-0-	743	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	970	-0-	-50 B	-0-	970	2			N	-0-					-0-
07	1085	N	1022	-0-	-63 B	-0-	1022	3			N	-0-					-0-
08	0		1033	-0-	1033 B	1033	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1033																	
09	0		955	-0-	955 B	1988	955	3			N	-0-					-0-
10	0		982	-0-	982 B	2970	982	3			N	-0-					-0-
*11	3000	N	954	-0-	-2046 B	924	954	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		440	-0-	440 B	440	440	3			N	-0-					-0-
10	0		434	-0-	434 B	874	434	3			N	-0-					-0-
*11	1308	N	434	-0-	-874 B	-0-	434	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		570	-0-	570 B	570	570	3			N	-0-					-0-
10	0		592	-0-	592 B	1162	592	3			N	-0-					-0-
*11	1721	N	559	-0-	-1162 B	-0-	559	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		222	-0-	222 B	222	222	2			N	-0-					-0-
10	0		201	-0-	201 B	423	201	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	423					N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		80	-0-	80 B	260	80	2			N	-0-					-0-
07	14B2 EXT		80	-0-	80 B	340	80	2			N	-0-					-0-
08	415	R	75	-0-	-340 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		70	-0-	70 B	70	70	2			N	-0-					-0-
10	0		72	-0-	72 B	142	72	2			N	-0-					-0-
11	0		14	-0-	14 B	156	14	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0		11	-0-	11 B	11	11	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	11					N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	0		7	-0-	7 B	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	7					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	0		4	-0-	4 B	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	4					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		256	-0-	256 B	256	256	2			N	-0-					-0-
11	0		206	-0-	206 B	462	206	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	0		154	-0-	154 B	154	154	2			N	-0-					-0-
11	0		149	-0-	149 B	303	149	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		189	-0-	189 B	189	189	2			N	-0-					-0-
10	0		190	-0-	190 B	379	190	2			N	-0-					-0-
11	0		159	-0-	159 B	538	159	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	0		209	-0-	209 B	209	209	2			N	-0-					-0-
11	0		172	-0-	172 B	381	172	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	0		3	-0-	3 B	3	3	2			N	-0-					-0-
11	0		1	-0-	1 B	4	1	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		281	-0-	281 B	281	281	2			N	-0-					-0-
10	0		286	-0-	286 B	567	286	2			N	-0-					-0-
11	0		258	-0-	258 B	825	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		206	-0-	206	B	206	206	2			N	-0-					-0-
10	0		71	-0-	71	B	277	71	2			N	-0-					-0-
*11	467	N	190	-0-	-277	B	-0-	190	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
07	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
08	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		158	-0-	158	B	158	158	2			N	-0-					-0-
10	0		165	-0-	165	B	323	165	2			N	-0-					-0-
11	0		188	-0-	188	B	511	188	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	B	-0-	226	2			N	-0-					-0-
07	279	N	226	-0-	-53	B	-0-	226	2			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		209	-0-	209	B	209	209	2			N	-0-					-0-
10	0		200	-0-	200	B	409	200	2			N	-0-					-0-
11	0		193	-0-	193	B	602	193	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
10	0		97	-0-	97	B	97	97	2			N	-0-					-0-
11	0		97	-0-	97	B	194	97	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		14	-0-	14	B	14	14	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	74	-0-	-76 B	-0-	74	2			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
08	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		142	-0-	142 B	142	142	2			N	-0-					-0-
10	0		127	-0-	127 B	269	127	2			N	-0-					-0-
11	0		148	-0-	148 B	417	148	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	277	-0-	-53 B	-0-	277	2			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		296	-0-	296 B	296	296	2			N	-0-					-0-
11	0		311	-0-	311 B	607	311	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	88	-0-	-182 B	-0-	88	2			N	-0-					-0-
07	248	N	15	-0-	-233 B	-0-	15	2			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		114	-0-	114 B	114	114	2			N	-0-					-0-
11	0		248	-0-	248 B	362	248	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	15	N	6	-0-	-9 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		10	-0-	10 B	10	10	2			N	-0-					-0-
10	0		30	-0-	30 B	40	30	2			N	-0-					-0-
11	0		48	-0-	48 B	88	48	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		9	-0-	9 B	9	9	2			N	-0-					-0-
10	0		236	-0-	236 B	245	236	2			N	-0-					-0-
11	0		259	-0-	259 B	504	259	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	0		51	-0-	51 B	51	51	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	51					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
10	0		8	-0-	8 B	8	8	2			N	-0-					-0-
11	0		28	-0-	28 B	36	28	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		131	-0-	131 B	131	131	2			N	-0-					-0-
10	0		72	-0-	72 B	203	72	2			N	-0-					-0-
11	0		154	-0-	154 B	357	154	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	193	-0-	-167 B	-0-	193	2			N	-0-					-0-
07	310	N	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	0		233	-0-	233 B	233	233	2			N	-0-					-0-
11	0		264	-0-	264 B	497	264	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
07	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		76	-0-	76 B	76	76	2			N	-0-					-0-
10	0		69	-0-	69 B	145	69	2			N	-0-					-0-
11	0		89	-0-	89 B	234	89	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		291	-0-	291 B	291	291	2			N	-0-					-0-
10	0		384	-0-	384 B	675	384	2			N	-0-					-0-
*11	909	N	234	-0-	-675 B	-0-	234	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
08	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		232	-0-	232 B	232	232	2			N	-0-					-0-
10	0		222	-0-	222 B	454	222	2			N	-0-					-0-
11	0		222	-0-	222 B	676	222	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		99	-0-	99 B	99	99	2			N	-0-					-0-
10	0		95	-0-	95 B	194	95	2			N	-0-					-0-
11	0		95	-0-	95 B	289	95	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	0		332	-0-	332 B	332	332	2			N	-0-					-0-
*11	898	N	566	-0-	-332 B	-0-	566	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		341	-0-	341 B	341	341	2			N	-0-					-0-
10	0		390	-0-	390 B	731	390	2			N	-0-					-0-
11	0		395	-0-	395 B	1126	395	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		131	-0-	131	B	131	131	2			N	-0-					-0-
10	0		141	-0-	141	B	272	141	2			N	-0-					-0-
11	0		138	-0-	138	B	410	138	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	B	-0-	2	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		50	-0-	50	B	50	50	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	8	-0-	-82 B	-0-	8	2			N	-0-					-0-
07	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		52	-0-	52 B	52	52	2			N	-0-					-0-
10	0		52	-0-	52 B	104	52	2			N	-0-					-0-
*11	168	N	64	-0-	-104 B	-0-	64	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		84	-0-	84 B	84	84	2			N	-0-					-0-
10	0		78	-0-	78 B	162	78	2			N	-0-					-0-
11	0		115	-0-	115 B	277	115	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		143	-0-	143 B	143	143	2			N	-0-					-0-
07	14B2 EXT		489	-0-	489 B	632	489	2			N	-0-					-0-
08	14B2 EXT		560	-0-	560 B	1192	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1192																	
09	0		540	-0-	540 B	1732	540	2			N	-0-					-0-
10	0		369	-0-	369 B	2101	369	2			N	-0-					-0-
11	0		534	-0-	534 B	2635	534	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		251	-0-	251 B	251	251	2			N	-0-					-0-
*11	14B2 EXT		622	-0-	622 B	873	622	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		148	-0-	148 B	148	148	2			N	-0-					-0-
10	0		163	-0-	163 B	311	163	2			N	-0-					-0-
11	0		147	-0-	147 B	458	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
07	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
08	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		228	-0-	228 B	228	228	2			N	-0-					-0-
10	0		240	-0-	240 B	468	240	2			N	-0-					-0-
*11	687	N	219	-0-	-468 B	-0-	219	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
07	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
08	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		566	-0-	566 B	566	566	2			N	-0-					-0-
10	0		562	-0-	562 B	1128	562	2			N	-0-					-0-
11	0		565	-0-	565 B	1693	565	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	0		206	-0-	206	B	206	206	2			N	-0-					-0-
11	0		191	-0-	191	B	397	191	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		229	-0-	229	B	229	229	2			N	-0-					-0-
10	0		202	-0-	202	B	431	202	2			N	-0-					-0-
11	0		191	-0-	191	B	622	191	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
07	248	N	182	-0-	-66	B	-0-	182	2			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		199	-0-	199	B	199	199	2			N	-0-					-0-
10	0		195	-0-	195	B	394	195	2			N	-0-					-0-
11	0		294	-0-	294	B	688	294	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
10	0		36	-0-	36	B	36	36	2			N	-0-					-0-
*11	74	N	38	-0-	-36	B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
07	62	N	30	-0-	-32	B	-0-	30	2			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
10	0		58	-0-	58	B	58	58	2			N	-0-					-0-
*11	98	N	40	-0-	-58	B	-0-	40	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

06	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		193	-0-	193	B	193	193	2			N	-0-					-0-
10	0		191	-0-	191	B	384	191	2			N	-0-					-0-
*11	563	N	179	-0-	-384	B	-0-	179	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

06	60	N	22	-0-	-38	B	-0-	22	2			N	-0-					-0-
07	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		23	-0-	23	B	23	23	2			N	-0-					-0-
10	0		83	-0-	83	B	106	83	2			N	-0-					-0-
11	0		71	-0-	71	B	177	71	2			N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

06	14B DENY		-0-	-0-	-0-	B	141					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	141					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	141					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 141																		
09	14B2 EXT		-0-	-0-	-0-	B	141					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	141					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	141					N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
08	0		100	-0-	100	B	100	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 100																		
09	0		95	-0-	95	B	195	95	2			N	-0-					-0-
10	0		66	-0-	66	B	261	66	2			N	-0-					-0-
*11	474	N	213	-0-	-261	B	-0-	213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120	B	120	120	1			N	-0-					-0-
11	0		120	-0-	120	B	240	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120	B	120	120	1			N	-0-					-0-
11	0		120	-0-	120	B	240	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120	B	120	120	1			N	-0-					-0-
11	0		120	-0-	120	B	240	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	32	-0-	32 B	32	32	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> 32												
09	14B2 EXT	-0-	-0-	-0- B	32				N	-0-			-0-
10	14B DENY	32	-0-	32 B	64	32	3		N	-0-			-0-
11	14B2 EXT	48	-0-	48 B	112	48	3		N	-0-			-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*08	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*10	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
*11	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

06	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	414 N	414	-0-	-0- B	-0-	414	2		N	-0-			-0-
07	440 N	440	-0-	-0- B	-0-	440	2		N	-0-			-0-
08	419 N	419	-0-	-0- B	-0-	419	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	423 N	423	-0-	-0- B	-0-	423	2		N	-0-			-0-
10	0	232	-0-	232 B	232	232	2		N	-0-			-0-
11	0	381	-0-	381 B	613	381	2		N	-0-			-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	15	-0-	15 B	15	15	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> 15												
09	14B2 EXT	176	-0-	176 B	191	176	2		N	-0-			-0-
10	14B DENY	80	-0-	80 B	271	80	2		N	-0-			-0-
11	0	134	-0-	134 B	405	134	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
10	0		134	-0-	134	B	134	134	2			N	-0-					-0-
11	0		188	-0-	188	B	322	188	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-
07	341	N	316	-0-	-25	B	-0-	316	2			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
10	0		322	-0-	322	B	322	322	2			N	-0-					-0-
11	0		281	-0-	281	B	603	281	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
10	0		314	-0-	314	B	314	314	2			N	-0-					-0-
11	0		304	-0-	304	B	618	304	3			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

06	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

06	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	0		1	-0-	1	B	1	1	2			N	-0-					-0-
11	0		3	-0-	3	B	4	3	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
08	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
10	0		472	-0-	472	B	472	472	2			N	-0-					-0-
11	0		466	-0-	466	B	938	466	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		91	-0-	91	B	91	91	3			N	-0-					-0-
*10	168	N	77	-0-	-91	B	-0-	77	3			N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		297	-0-	297 B	297	297	3			N	-0-					-0-
*10	590	N	293	-0-	-297 B	-0-	293	3			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		182	-0-	182 B	182	182	3			N	-0-					-0-
*10	362	N	180	-0-	-182 B	-0-	180	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		125	-0-	125 B	125	125	3			N	-0-					-0-
*10	192	N	67	-0-	-125 B	-0-	67	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		139	-0-	139 B	139	139	3			N	-0-					-0-
*10	186	N	27	-0-	-159 B	-0-	27	3			N	-0-					-0-
11	180	N	27	-0-	-153 B	-0-	27	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	0		245	-0-	245	B	245	245	3			N	-0-					-0-
*10	389	N	144	-0-	-245	B	-0-	144	3			N	-0-					-0-
11	240	N	218	-0-	-22	B	-0-	218	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	0		166	-0-	166	B	166	166	3			N	-0-					-0-
*10	263	N	97	-0-	-166	B	-0-	97	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	0		130	-0-	130	B	130	130	3			N	-0-					-0-
*10	206	N	76	-0-	-130	B	-0-	76	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	0		175	-0-	175	B	175	175	3			N	-0-					-0-
*10	278	N	103	-0-	-175	B	-0-	103	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-															
09	0		95	-0-	95	B	95	95	3			N	-0-					-0-
*10	154	N	59	-0-	-95	B	-0-	59	3			N	-0-					-0-
11	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		121	-0-	121 B	121	121	3			N	-0-					-0-
*10	229	N	108	-0-	-121 B	-0-	108	3			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		122	-0-	122 B	122	122	3			N	-0-					-0-
*10	229	N	107	-0-	-122 B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		121	-0-	121 B	121	121	3			N	-0-					-0-
*10	229	N	108	-0-	-121 B	-0-	108	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		122	-0-	122 B	122	122	3			N	-0-					-0-
*10	229	N	107	-0-	-122 B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		157	-0-	157 B	157	157	3			N	-0-					-0-
*10	252	N	95	-0-	-157 B	-0-	95	3			N	-0-					-0-
*11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		113	-0-	113	B	113	113	3			N	-0-					-0-
*10	184	N	71	-0-	-113	B	-0-	71	3			N	-0-					-0-
11	0		66	-0-	66	B	66	66	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		383	-0-	383	B	383	383	3			N	-0-					-0-
*10	577	N	194	-0-	-383	B	-0-	194	3			N	-0-					-0-
11	0		277	-0-	277	B	277	277	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		185	-0-	185	B	185	185	3			N	-0-					-0-
*10	301	N	116	-0-	-185	B	-0-	116	3			N	-0-					-0-
11	0		103	-0-	103	B	103	103	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		391	-0-	391	B	391	391	3			N	-0-					-0-
*10	624	N	233	-0-	-391	B	-0-	233	3			N	-0-					-0-
11	0		339	-0-	339	B	339	339	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		90	-0-	90	B	90	90	3			N	-0-					-0-
*10	191	N	101	-0-	-90	B	-0-	101	3			N	-0-					-0-
11	0		78	-0-	78	B	78	78	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		97	-0-	97	B	97	97	3			N	-0-					-0-
*10	207	N	110	-0-	-97	B	-0-	110	3			N	-0-					-0-
11	0		67	-0-	67	B	67	67	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	394					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	394					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	394					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					394												
09	14B2	EXT	-0-	-0-	-0- B	394					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	394					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	394					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
*10	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
11	0		8	-0-	8 B	8	8	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
*10	43	N	42	-0-	-1 B	-0-	42	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		131	-0-	131	B	131	131	3			N	-0-					-0-
*10	219	N	88	-0-	-131	B	-0-	88	3			N	-0-					-0-
11	0		114	-0-	114	B	114	114	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		163	-0-	163	B	163	163	3			N	-0-					-0-
*10	365	N	202	-0-	-163	B	-0-	202	3			N	-0-					-0-
11	0		463	-0-	463	B	463	463	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		298	-0-	298 B	298	298	3			N	-0-					-0-
*10	564	N	266	-0-	-298 B	-0-	266	3			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		388	-0-	388 B	388	388	3			N	-0-					-0-
*10	723	N	335	-0-	-388 B	-0-	335	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

06	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		446	-0-	446 B	446	446	3			N	-0-					-0-
*10	824	N	378	-0-	-446 B	-0-	378	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		139	-0-	139 B	139	139	3			N	-0-					-0-
*10	316	N	177	-0-	-139 B	-0-	177	3			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		161	-0-	161 B	161	161	3			N	-0-					-0-
*10	262	N	101	-0-	-161 B	-0-	101	3			N	-0-					-0-
*11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		678	-0-	678 B	678	678	3			N	-0-					-0-
*10	725	N	47	-0-	-678 B	-0-	47	3			N	-0-					-0-
11	660	N	485	-0-	-175 B	-0-	485	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		108	-0-	108 B	108	108	3			N	-0-					-0-
*10	196	N	88	-0-	-108 B	-0-	88	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		108	-0-	108 B	108	108	3			N	-0-					-0-
*10	196	N	88	-0-	-108 B	-0-	88	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		253	-0-	253 B	253	253	3			N	-0-					-0-
*10	459	N	206	-0-	-253 B	-0-	206	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2119	-0-	-881 B	7925	2119	3			N	-0-					-0-
07	3100	N	2176	-0-	-924 B	7001	2176	3			N	-0-					-0-
08	3100	N	2729	-0-	-371 B	6630	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6630																	
09	0		2498	-0-	2498 B	9128	2498	3			N	-0-					-0-
*10	3100	N	1	-0-	-3099 B	6029	1	3			N	-0-					-0-
*11	3000	N	1	-0-	-2999 B	3030	1	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		355	-0-	355 B	355	355	3			N	-0-					-0-
10	0		258	-0-	258 B	613	258	3			N	-0-					-0-
11	0		290	-0-	290 B	903	290	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	0		103	-0-	103 B	103	103	2			N	-0-					-0-
11	0		156	-0-	156 B	259	156	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		95	-0-	95	B	95	95	3			N	-0-					-0-
*10	190	N	95	-0-	-95	B	-0-	95	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	3			N	-0-					-0-
*10	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	589	N	358	-0-	-231	B	-0-	358	3			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		188	-0-	188	B	188	188	3			N	-0-					-0-
*10	517	N	329	-0-	-188	B	-0-	329	3			N	-0-					-0-
*11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		245	-0-	245	B	245	245	3			N	-0-					-0-
*10	407	N	162	-0-	-245	B	-0-	162	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		308	-0-	308	B	308	308	3			N	-0-					-0-
*10	511	N	203	-0-	-308	B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		144	-0-	144	B	144	144	3			N	-0-					-0-
*10	239	N	95	-0-	-144	B	-0-	95	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		192	-0-	192	B	192	192	3			N	-0-					-0-
*10	319	N	127	-0-	-192	B	-0-	127	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		312	-0-	312	B	312	312	3			N	-0-					-0-
*10	519	N	207	-0-	-312	B	-0-	207	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		308	-0-	308	B	308	308	3			N	-0-					-0-
*10	511	N	203	-0-	-308	B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		370	-0-	370	B	370	370	3			N	-0-					-0-
*10	615	N	245	-0-	-370	B	-0-	245	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		360	-0-	360	B	360	360	3			N	-0-					-0-
*10	598	N	238	-0-	-360	B	-0-	238	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		192	-0-	192	B	192	192	3			N	-0-					-0-
*10	319	N	127	-0-	-192	B	-0-	127	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		240	-0-	240	B	240	240	3			N	-0-					-0-
*10	399	N	159	-0-	-240	B	-0-	159	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		250	-0-	250	B	250	250	3			N	-0-					-0-
*10	415	N	165	-0-	-250	B	-0-	165	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		163	-0-	163	B	163	163	3			N	-0-					-0-
*10	271	N	108	-0-	-163	B	-0-	108	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		308	-0-	308	B	308	308	3			N	-0-					-0-
*10	511	N	203	-0-	-308	B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		168	-0-	168	B	168	168	3			N	-0-					-0-
*10	279	N	111	-0-	-168	B	-0-	111	3			N	-0-					-0-
11	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		260	-0-	260	B	260	260	3			N	-0-					-0-
*10	432	N	172	-0-	-260	B	-0-	172	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
08	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		365	-0-	365	B	365	365	3			N	-0-					-0-
*10	607	N	242	-0-	-365	B	-0-	242	3			N	-0-					-0-
*11	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		111	-0-	111	B	111	111	3			N	-0-					-0-
*10	184	N	73	-0-	-111	B	-0-	73	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		231	-0-	231 B	231	231	3			N	-0-					-0-
*10	384	N	153	-0-	-231 B	-0-	153	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		168	-0-	168 B	168	168	3			N	-0-					-0-
*10	279	N	111	-0-	-168 B	-0-	111	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		111	-0-	111 B	111	111	3			N	-0-					-0-
*10	184	N	73	-0-	-111 B	-0-	73	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
07	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
08	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1296	-0-	1296 B	1296	1296	2			N	-0-					-0-
10	2038	N	742	-0-	-1296 B	-0-	742	2			N	-0-					-0-
*11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
07	527	N	398	-0-	-129	B	-0-	398	2			N	-0-					-0-
08	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		619	-0-	619	B	619	619	2			N	-0-					-0-
10	973	N	354	-0-	-619	B	-0-	354	2			N	-0-					-0-
*11	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
07	403	N	278	-0-	-125	B	-0-	278	2			N	-0-					-0-
08	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		419	-0-	419	B	419	419	2			N	-0-					-0-
10	663	N	244	-0-	-419	B	-0-	244	2			N	-0-					-0-
*11	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	217	N	166	-0-	-51	B	-0-	166	2			N	-0-					-0-
08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		245	-0-	245	B	245	245	2			N	-0-					-0-
10	388	N	143	-0-	-245	B	-0-	143	2			N	-0-					-0-
*11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	0		31	-0-	31	B	31	31	1			N	-0-					-0-
11	0		30	-0-	30	B	61	30	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/16/2022																	

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	1116	N	942	-0-	-174 B	-0-	942	3			N	-0-					-0-
08	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
10	0		955	-0-	955 B	955	955	3			N	-0-					-0-
*11	1886	N	931	-0-	-955 B	-0-	931	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	0		32	-0-	32 B	32	32	3			N	-0-					-0-
*11	61	N	29	-0-	-32 B	-0-	29	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	0		90	-0-	90 B	90	90	3			N	-0-					-0-
11	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
08	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
10	0		729	-0-	729 B	729	729	3			N	-0-					-0-
11	0		788	-0-	788 B	1517	788	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	70	-0-	70	B	70	70	2			N	-0-					-0-
11	14B2 EXT	70	-0-	70	B	140	70	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

06	300 N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	275 N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
08	0	283	-0-	283	B	283	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 283																	
09	0	296	-0-	296	B	579	296	2			N	-0-					-0-
10	0	294	-0-	294	B	873	294	2			N	-0-					-0-
11	DELQ PR	307	-0-	307	B	1180	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		319	-0-	319 B	319	319	2			N	-0-					-0-
10	0		226	-0-	226 B	545	226	2			N	-0-					-0-
11	0		263	-0-	263 B	808	263	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		261	-0-	261 B	261	261	2			N	-0-					-0-
10	0		227	-0-	227 B	488	227	2			N	-0-					-0-
11	0		260	-0-	260 B	748	260	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		529	-0-	529 B	529	529	2			N	-0-					-0-
10	0		448	-0-	448 B	977	448	2			N	-0-					-0-
11	0		561	-0-	561 B	1538	561	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HELTON, PAT A. & ALBERTA //CONT.// 374805
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
07	403	N	347	-0-	-56 B	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	299	-0-	-91 B	-0-	299	2			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
11	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
11	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
*10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
08	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
10	0		656	-0-	656 B	656	656	2			N	-0-					-0-
11	0		1000	-0-	1000 B	1656	1000	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	783	N	783	-0-	-0- B	-0-	783	2		N	-0-			-0-
07	922	N	922	-0-	-0- B	-0-	922	2		N	-0-			-0-
08	939	N	939	-0-	-0- B	-0-	939	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	925	N	925	-0-	-0- B	-0-	925	2		N	-0-			-0-
10	0		565	-0-	565 B	565	565	2		N	-0-			-0-
11	0		836	-0-	836 B	1401	836	2		N	-0-			-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	2		N	-0-			-0-
07	558	N	530	-0-	-28 B	-0-	530	2		N	-0-			-0-
08	558	N	554	-0-	-4 B	-0-	554	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	524	-0-	-16 B	-0-	524	2		N	-0-			-0-
10	0		517	-0-	517 B	517	517	2		N	-0-			-0-
11	0		493	-0-	493 B	1010	493	2		N	-0-			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
11	0		18	-0-	18 B	18	18	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	0		444	-0-	444 B	444	444	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	0		187	-0-	187 B	187	187	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
07	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	434	N	197	-0-	-237 B	-0-	197	3			N	-0-					-0-
11	0		160	-0-	160 B	160	160	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	217	N	16	-0-	-201 B	-0-	16	3			N	-0-					-0-
11	0		49	-0-	49 B	49	49	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-
07	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
08	496	N	169	-0-	-327	B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	76	-0-	-254	B	-0-	76	2		N	-0-			-0-
10	0		85	-0-	85	B	85	85	2		N	-0-			-0-
11	0		172	-0-	172	B	257	172	2		N	-0-			-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

06	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
08	0		87	-0-	87	B	87	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 87																		
09	173	N	86	-0-	-87	B	-0-	86	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
*11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
08	0		248	-0-	248	B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																		
09	494	N	246	-0-	-248	B	-0-	246	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
08	0		118	-0-	118	B	118	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 118																		
09	234	N	116	-0-	-118	B	-0-	116	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	0		248	-0-	248	B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																		
09	489	N	241	-0-	-248	B	-0-	241	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	0		329	-0-	329	B	329	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 329																		
09	648	N	319	-0-	-329	B	-0-	319	3			N	-0-					-0-
*10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	0		276	-0-	276	B	276	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 276																		
09	543	N	267	-0-	-276	B	-0-	267	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	0		449	-0-	449 B	449	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 449																	
09	876	N	427	-0-	-449 B	-0-	427	3			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	0		120	-0-	120 B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 120																	
09	190	N	70	-0-	-120 B	-0-	70	3			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	0		244	-0-	244 B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 244																	
09	431	N	187	-0-	-244 B	-0-	187	3			N	-0-					-0-
*10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

06	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
08	0		49	-0-	49 B	49	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 49																	
09	98	N	49	-0-	-49 B	-0-	49	3			N	-0-					-0-
*10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727

DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
07	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		26	-0-	26 B	26	26	3			N	-0-					-0-
10	0		75	-0-	75 B	101	75	3			N	-0-					-0-
*11	222	N	121	-0-	-101 B	-0-	121	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		24	-0-	24 B	24	24	3			N	-0-					-0-
10	0		67	-0-	67 B	91	67	3			N	-0-					-0-
*11	200	N	109	-0-	-91 B	-0-	109	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	39	-0-	-51 B	-0-	39	3			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		22	-0-	22 B	22	22	3			N	-0-					-0-
10	0		63	-0-	63 B	85	63	3			N	-0-					-0-
*11	188	N	103	-0-	-85 B	-0-	103	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
07	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
08	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		59	-0-	59 B	59	59	3			N	-0-					-0-
10	0		168	-0-	168 B	227	168	3			N	-0-					-0-
*11	498	N	271	-0-	-227 B	-0-	271	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
11	0		209	-0-	209	B	209	209	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

06	210	N	150	-0-	-60	B	-0-	150	2			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
08	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
10	217	N	140	-0-	-77	B	-0-	140	1			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	1			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

06	300	N	255	-0-	-45	B	-0-	255	2			N	-0-					-0-
07	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
08	310	N	276	-0-	-34	B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	2			N	-0-					-0-
10	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
11	0		297	-0-	297	B	297	297	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

06	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
10	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
11	0		266	-0-	266	B	266	266	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	2		N	-0-			-0-
07	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
08	297	N	297	-0-	-0- B	-0-	297	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	261	-0-	-39 B	-0-	261	2		N	-0-			-0-
10	310	N	161	-0-	-149 B	-0-	161	2		N	-0-			-0-
11	0		222	-0-	222 B	222	222	2		N	-0-			-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

M5OEXIT, LLC 519482
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

06	341 N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	376 N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	385 N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	385	-0-	385	B	385	385	3			N	-0-					-0-
10	0	328	-0-	328	B	713	328	3			N	-0-					-0-
11	0	-0-	-0-	-0-	B	713					N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
08	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
10	0		78	-0-	78	B	78	78	3			N	-0-					-0-
*11	153	N	75	-0-	-78	B	-0-	75	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	0		241	-0-	241	B	241	241	3			N	-0-					-0-
11	0		230	-0-	230	B	471	230	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	363	-0-	-27	B	-0-	363	3			N	-0-					-0-
10	0		417	-0-	417	B	417	417	3			N	-0-					-0-
11	0		399	-0-	399	B	816	399	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	0		199	-0-	199	B	199	199	3			N	-0-					-0-
11	0		196	-0-	196	B	395	196	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	0		174	-0-	174	B	174	174	3			N	-0-					-0-
11	0		164	-0-	164	B	338	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	0		3	-0-	3	B	3	3	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
08	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
10	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
11	0		444	-0-	444	B	444	444	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	0		296	-0-	296	B	296	296	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	0		296	-0-	296	B	296	296	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
10	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
11	0		251	-0-	251	B	251	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	264	N	264	-0-	-0- B	-0-	264	3		N	-0-			-0-
07	247	N	247	-0-	-0- B	-0-	247	3		N	-0-			-0-
08	295	N	295	-0-	-0- B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	267	N	267	-0-	-0- B	-0-	267	3		N	-0-			-0-
10	264	N	264	-0-	-0- B	-0-	264	3		N	-0-			-0-
11	0		192	-0-	192 B	192	192	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	0		2	-0-	2 B	2	2	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	0		2	-0-	2 B	2	2	3		N	-0-			-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	0		2	-0-	2 B	2	2	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	0		121	-0-	121 B	121	121	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	0		139	-0-	139 B	139	139	3			N	-0-					-0-
11	0		144	-0-	144 B	283	144	3			N	-0-					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
08	403	N	245	-0-	-158 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	0		296	-0-	296 B	296	296	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
11	0		70	-0-	70 B	70	70	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	217	N	146	-0-	-71 B	-0-	146	2			N	-0-					-0-
08	248	N	161	-0-	-87 B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
11	0		194	-0-	194 B	194	194	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
08	248	N	144	-0-	-104 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
11	0		174	-0-	174 B	174	174	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
08	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	0		135	-0-	135 B	135	135	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	0		78	-0-	78 B	78	78	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	248	N	168	-0-	-80 B	-0-	168	2			N	-0-					-0-
08	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
11	0		223	-0-	223 B	223	223	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
08	248	N	156	-0-	-92 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
10	0		92	-0-	92 B	92	92	2			N	-0-					-0-
11	0		188	-0-	188 B	280	188	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
08	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	0		71	-0-	71 B	71	71	2			N	-0-					-0-
11	0		145	-0-	145 B	216	145	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
08	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	0		72	-0-	72 B	72	72	2			N	-0-					-0-
11	0		146	-0-	146 B	218	146	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
08	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	0		47	-0-	47 B	47	47	2			N	-0-					-0-
11	0		96	-0-	96 B	143	96	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
08	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
10	0		62	-0-	62 B	62	62	2			N	-0-					-0-
11	0		126	-0-	126 B	188	126	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	90					N	-0-					-0-
07	192	N	102	-0-	-90	B	-0-	102	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		107	-0-	107	B	107	107	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	14					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	14					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		100	-0-	100 B	100	100	3			N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		53	-0-	53 B	53	53	3			N	-0-					-0-
10	0		51	-0-	51 B	104	51	3			N	-0-					-0-
11	0		38	-0-	38 B	142	38	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		479	-0-	479 B	479	479	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		210	-0-	210 B	210	210	3			N	-0-					-0-
10	0		201	-0-	201 B	411	201	3			N	-0-					-0-
11	0		46	-0-	46 B	457	46	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		663	-0-	663 B	663	663	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	427	-0-	427	B	427	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 427																		
09	14B2	EXT	645	-0-	645	B	1072	645	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	1072					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1072					N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		306	-0-	306 B	306	306	3			N	-0-					-0-
10	0		286	-0-	286 B	592	286	3			N	-0-					-0-
11	0		299	-0-	299 B	891	299	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		805	-0-	805 B	805	805	3			N	-0-					-0-
10	0		349	-0-	349 B	1154	349	3			N	-0-					-0-
11	0		818	-0-	818 B	1972	818	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	887	N	840	-0-	-47 B	-0-	840	3			N	-0-					-0-
07	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		721	-0-	721 B	721	721	3			N	-0-					-0-
10	0		426	-0-	426 B	1147	426	3			N	-0-					-0-
11	0		669	-0-	669 B	1816	669	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		334	-0-	334 B	334	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 0	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		185	-0-	185	B	185	185	3			N	-0-					-0-
10	0		170	-0-	170	B	355	170	3			N	-0-					-0-
11	0		171	-0-	171	B	526	171	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		607	-0-	607	B	607	607	3			N	-0-					-0-
10	0		333	-0-	333	B	940	333	3			N	-0-					-0-
11	0		333	-0-	333	B	1273	333	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		417	-0-	417 B	417	417	3			N	-0-					-0-
10	0		229	-0-	229 B	646	229	3			N	-0-					-0-
11	0		415	-0-	415 B	1061	415	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		203	-0-	203	B	203	203	3			N	-0-					-0-
10	0		171	-0-	171	B	374	171	3			N	-0-					-0-
11	0		196	-0-	196	B	570	196	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
08	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		159	-0-	159	B	159	159	2			N	-0-					-0-
10	0		132	-0-	132	B	291	132	2			N	-0-					-0-
11	0		119	-0-	119	B	410	119	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	158	-0-	-82	B	-0-	158	2			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
08	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		274	-0-	274	B	274	274	2			N	-0-					-0-
10	0		218	-0-	218	B	492	218	2			N	-0-					-0-
11	0		198	-0-	198	B	690	198	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
08	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		348	-0-	348	B	348	348	2			N	-0-					-0-
10	0		316	-0-	316	B	664	316	2			N	-0-					-0-
11	0		256	-0-	256	B	920	256	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		216	-0-	216	B	216	216	2			N	-0-					-0-
10	0		204	-0-	204	B	420	204	2			N	-0-					-0-
11	0		165	-0-	165	B	585	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		140	-0-	140 B	140	140	2			N	-0-					-0-
10	0		163	-0-	163 B	303	163	2			N	-0-					-0-
11	0		160	-0-	160 B	463	160	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		317	-0-	317 B	317	317	2			N	-0-					-0-
10	0		335	-0-	335 B	652	335	2			N	-0-					-0-
11	0		330	-0-	330 B	982	330	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
07	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
08	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1662	-0-	1662 B	1662	1662	2			N	-0-					-0-
10	0		1780	-0-	1780 B	3442	1780	2			N	-0-					-0-
11	0		1644	-0-	1644 B	5086	1644	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
08	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		510	-0-	510 B	962	510	2			N	-0-					-0-
11	0		490	-0-	490 B	1452	490	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		595	-0-	595 B	595	595	2			N	-0-					-0-
10	0		678	-0-	678 B	1273	678	2			N	-0-					-0-
11	0		631	-0-	631 B	1904	631	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		699	-0-	699 B	699	699	2			N	-0-					-0-
10	0		769	-0-	769 B	1468	769	2			N	-0-					-0-
11	0		757	-0-	757 B	2225	757	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		456	-0-	456 B	456	456	2			N	-0-					-0-
10	0		527	-0-	527 B	983	527	2			N	-0-					-0-
11	0		506	-0-	506 B	1489	506	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		297	-0-	297 B	297	297	2			N	-0-					-0-
10	0		341	-0-	341 B	638	341	2			N	-0-					-0-
11	0		324	-0-	324 B	962	324	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		691	-0-	691 B	691	691	2			N	-0-					-0-
10	0		770	-0-	770 B	1461	770	2			N	-0-					-0-
11	0		725	-0-	725 B	2186	725	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		67	-0-	67 B	67	67	2			N	-0-					-0-
10	0		75	-0-	75 B	142	75	2			N	-0-					-0-
11	0		71	-0-	71 B	213	71	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		40	-0-	40 B	40	40	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	40					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		411	-0-	411 B	411	411	2			N	-0-					-0-
10	0		114	-0-	114 B	525	114	2			N	-0-					-0-
11	0		46	-0-	46 B	571	46	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		199	-0-	199 B	199	199	2			N	-0-					-0-
10	0		237	-0-	237 B	436	237	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	436					N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		315	-0-	315 B	315	315	2			N	-0-					-0-
10	0		270	-0-	270 B	585	270	2			N	-0-					-0-
11	0		115	-0-	115 B	700	115	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	186	N	33	-0-	-153 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		175	-0-	175 B	175	175	2			N	-0-					-0-
10	0		170	-0-	170 B	345	170	2			N	-0-					-0-
11	0		92	-0-	92 B	437	92	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	775	N	442	-0-	-333 B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		586	-0-	586 B	586	586	2			N	-0-					-0-
10	0		630	-0-	630 B	1216	630	2			N	-0-					-0-
11	0		823	-0-	823 B	2039	823	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		41	-0-	41 B	55	41	2			N	-0-					-0-
11	0		175	-0-	175 B	230	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			Y	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		61	-0-	61 B	61	61	3			Y	-0-					-0-
10	0		4	-0-	4 B	65	4	3			Y	-0-					-0-
11	0		23	-0-	23 B	88	23	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	0		129	-0-	129 B	129	129	3			N	-0-					-0-
11	0		129	-0-	129 B	258	129	3			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	0		128	-0-	128 B	128	128	3			N	-0-					-0-
11	0		128	-0-	128 B	256	128	3			N	-0-					-0-

PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
08	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		117	-0-	117	B	117	117	3			N	-0-					-0-
*10	182	N	65	-0-	-117	B	-0-	65	3			N	-0-					-0-
11	0		55	-0-	55	B	55	55	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		261	-0-	261	B	261	261	3			N	-0-					-0-
*10	446	N	185	-0-	-261	B	-0-	185	3			N	-0-					-0-
11	0		422	-0-	422	B	422	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		214	-0-	214 B	214	214	3			N	-0-					-0-
*10	747	N	533	-0-	-214 B	-0-	533	3			N	-0-					-0-
11	0		158	-0-	158 B	158	158	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		17	-0-	17 B	17	17	3			N	-0-					-0-
*10	38	N	21	-0-	-17 B	-0-	21	3			N	-0-					-0-
11	0		17	-0-	17 B	17	17	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		177	-0-	177 B	177	177	3			N	-0-					-0-
*10	329	N	152	-0-	-177 B	-0-	152	3			N	-0-					-0-
11	0		257	-0-	257 B	257	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		114	-0-	114 B	114	114	3			N	-0-					-0-
*10	172	N	58	-0-	-114 B	-0-	58	3			N	-0-					-0-
11	0		95	-0-	95 B	95	95	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		277	-0-	277 B	277	277	3			N	-0-					-0-
*10	444	N	167	-0-	-277 B	-0-	167	3			N	-0-					-0-
11	0		363	-0-	363 B	363	363	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	178 N	178	-0-	-0- B	-0-	178	3		N	-0-			-0-
07	150 N	150	-0-	-0- B	-0-	150	3		N	-0-			-0-
08	173 N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0	160	-0-	160 B	160	160	3		N	-0-			-0-
*10	263 N	103	-0-	-160 B	-0-	103	3		N	-0-			-0-
11	0	79	-0-	79 B	79	79	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		315	-0-	315 B	315	315	3			N	-0-					-0-
*10	555	N	240	-0-	-315 B	-0-	240	3			N	-0-					-0-
11	0		334	-0-	334 B	334	334	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		598	-0-	598 B	598	598	3			N	-0-					-0-
*10	1181	N	583	-0-	-598 B	-0-	583	3			N	-0-					-0-
11	0		554	-0-	554 B	554	554	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		136	-0-	136 B	136	136	3			N	-0-					-0-
*10	220	N	84	-0-	-136 B	-0-	84	3			N	-0-					-0-
11	0		218	-0-	218 B	218	218	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		185	-0-	185 B	185	185	3			N	-0-					-0-
*10	281	N	96	-0-	-185 B	-0-	96	3			N	-0-					-0-
11	0		274	-0-	274 B	274	274	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		64	-0-	64 B	64	64	3			N	-0-					-0-
*10	133	N	69	-0-	-64 B	-0-	69	3			N	-0-					-0-
11	0		171	-0-	171 B	171	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		229	-0-	229 B	229	229	3			N	-0-					-0-
*10	374	N	145	-0-	-229 B	-0-	145	3			N	-0-					-0-
11	0		293	-0-	293 B	293	293	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		629	-0-	629 B	629	629	3			N	-0-					-0-
*10	1259	N	630	-0-	-629 B	-0-	630	3			N	-0-					-0-
11	0		658	-0-	658 B	658	658	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		561	-0-	561 B	561	561	3			N	-0-					-0-
*10	926	N	365	-0-	-561 B	-0-	365	3			N	-0-					-0-
11	0		584	-0-	584 B	584	584	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		115	-0-	115 B	115	115	2			N	-0-					-0-
10	0		101	-0-	101 B	216	101	2			N	-0-					-0-
11	0		75	-0-	75 B	291	75	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		40	-0-	40 B	40	40	2			N	-0-					-0-
10	0		7	-0-	7 B	47	7	2			N	-0-					-0-
11	0		24	-0-	24 B	71	24	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		44	-0-	44 B	44	44	2			N	-0-					-0-
10	0		39	-0-	39 B	83	39	2			N	-0-					-0-
11	0		29	-0-	29 B	112	29	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		177	-0-	177 B	177	177	2			N	-0-					-0-
10	0		155	-0-	155 B	332	155	2			N	-0-					-0-
11	0		115	-0-	115 B	447	115	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		10	-0-	10 B	10	10	2			N	-0-					-0-
10	0		2	-0-	2 B	12	2	2			N	-0-					-0-
11	0		6	-0-	6 B	18	6	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		634	-0-	634 B	634	634	2			N	-0-					-0-
10	0		105	-0-	105 B	739	105	2			N	-0-					-0-
11	0		384	-0-	384 B	1123	384	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	231	-0-	-9	B	-0-	231	2		N	-0-			-0-
07	255	N	255	-0-	-0-	B	-0-	255	2		N	-0-			-0-
08	248	N	157	-0-	-91	B	-0-	157	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		133	-0-	133	B	133	133	2		N	-0-			-0-
10	0		22	-0-	22	B	155	22	2		N	-0-			-0-
11	0		81	-0-	81	B	236	81	2		N	-0-			-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
07	299	N	299	-0-	-0-	B	-0-	299	2		N	-0-			-0-
08	279	N	236	-0-	-43	B	-0-	236	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		201	-0-	201	B	201	201	2		N	-0-			-0-
10	0		33	-0-	33	B	234	33	2		N	-0-			-0-
11	0		122	-0-	122	B	356	122	2		N	-0-			-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
07	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-			-0-
08	179	N	179	-0-	-0-	B	-0-	179	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		184	-0-	184	B	184	184	2		N	-0-			-0-
10	0		161	-0-	161	B	345	161	2		N	-0-			-0-
11	0		120	-0-	120	B	465	120	2		N	-0-			-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-
07	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		44	-0-	44	B	44	44	2		N	-0-			-0-
10	0		39	-0-	39	B	83	39	2		N	-0-			-0-
11	0		29	-0-	29	B	112	29	2		N	-0-			-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	2		N	-0-			-0-
07	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
08	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		60	-0-	60	B	60	60	2		N	-0-			-0-
10	0		53	-0-	53	B	113	53	2		N	-0-			-0-
11	0		39	-0-	39	B	152	39	2		N	-0-			-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	87	-0-	-183	B	-0-	87	2		N	-0-			-0-
07	217	N	98	-0-	-119	B	-0-	98	2		N	-0-			-0-
08	248	N	107	-0-	-141	B	-0-	107	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		110	-0-	110	B	110	110	2		N	-0-			-0-
10	0		96	-0-	96	B	206	96	2		N	-0-			-0-
11	0		71	-0-	71	B	277	71	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
07	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
08	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		106	-0-	106	B	106	106	2			N	-0-					-0-
10	0		93	-0-	93	B	199	93	2			N	-0-					-0-
11	0		69	-0-	69	B	268	69	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	B	-0-	549	2			N	-0-					-0-
07	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
08	589	N	431	-0-	-158	B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		367	-0-	367	B	367	367	2			N	-0-					-0-
10	0		61	-0-	61	B	428	61	2			N	-0-					-0-
11	0		222	-0-	222	B	650	222	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
07	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-
08	930	N	878	-0-	-52	B	-0-	878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		748	-0-	748	B	748	748	2			N	-0-					-0-
10	0		124	-0-	124	B	872	124	2			N	-0-					-0-
11	0		453	-0-	453	B	1325	453	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
08	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		400	-0-	400	B	400	400	2			N	-0-					-0-
10	0		66	-0-	66	B	466	66	2			N	-0-					-0-
11	0		242	-0-	242	B	708	242	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
08	186	N	43	-0-	-143	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		44	-0-	44	B	44	44	2			N	-0-					-0-
10	0		39	-0-	39	B	83	39	2			N	-0-					-0-
11	0		29	-0-	29	B	112	29	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
07	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		335	-0-	335	B	335	335	2			N	-0-					-0-
10	0		55	-0-	55	B	390	55	2			N	-0-					-0-
11	0		203	-0-	203	B	593	203	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		33	-0-	33 B	33	33	2			N	-0-					-0-
10	0		6	-0-	6 B	39	6	2			N	-0-					-0-
11	0		20	-0-	20 B	59	20	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		367	-0-	367 B	367	367	2			N	-0-					-0-
10	0		61	-0-	61 B	428	61	2			N	-0-					-0-
11	0		222	-0-	222 B	650	222	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		251	-0-	251 B	251	251	3			N	-0-					-0-
10	0		158	-0-	158 B	409	158	3			N	-0-					-0-
11	0		152	-0-	152 B	561	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	86	-0-	-4	B	-0-	86	3		N	-0-			-0-
07	93	N	89	-0-	-4	B	-0-	89	3		N	-0-			-0-
08	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		127	-0-	127	B	127	127	3		N	-0-			-0-
10	0		65	-0-	65	B	192	65	3		N	-0-			-0-
11	0		-0-	-0-	-0-	B	192				N	-0-			-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
07	599	N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
08	553	N	553	-0-	-0-	B	-0-	553	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		622	-0-	622	B	622	622	3		N	-0-			-0-
10	0		381	-0-	381	B	1003	381	3		N	-0-			-0-
11	0		580	-0-	580	B	1583	580	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		45	-0-	45 B	45	45	3			N	-0-					-0-
10	0		24	-0-	24 B	69	24	3			N	-0-					-0-
11	0		12	-0-	12 B	81	12	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
07	217	N	55	-0-	-162 B	-0-	55	3			N	-0-					-0-
08	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		159	-0-	159 B	159	159	3			N	-0-					-0-
10	0		101	-0-	101 B	260	101	3			N	-0-					-0-
11	0		158	-0-	158 B	418	158	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		48	-0-	48 B	48	48	3			N	-0-					-0-
11	0		17	-0-	17 B	65	17	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
07	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		42	-0-	42 B	42	42	3			N	-0-					-0-
10	0		3	-0-	3 B	45	3	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	45					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		425	-0-	425 B	425	425	3			N	-0-					-0-
10	0		222	-0-	222 B	647	222	3			N	-0-					-0-
11	0		161	-0-	161 B	808	161	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		175	-0-	175 B	175	175	3			N	-0-					-0-
10	0		113	-0-	113 B	288	113	3			N	-0-					-0-
11	0		128	-0-	128 B	416	128	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		435	-0-	435 B	435	435	3			N	-0-					-0-
10	0		346	-0-	346 B	781	346	3			N	-0-					-0-
11	0		355	-0-	355 B	1136	355	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		456	-0-	456 B	456	456	3			N	-0-					-0-
10	0		402	-0-	402 B	858	402	3			N	-0-					-0-
11	0		421	-0-	421 B	1279	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		384	-0-	384 B	384	384	3			N	-0-					-0-
10	0		186	-0-	186 B	570	186	3			N	-0-					-0-
11	0		303	-0-	303 B	873	303	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		181	-0-	181 B	181	181	3			N	-0-					-0-
10	0		88	-0-	88 B	269	88	3			N	-0-					-0-
11	0		143	-0-	143 B	412	143	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		339	-0-	339 B	339	339	3			N	-0-					-0-
10	0		164	-0-	164 B	503	164	3			N	-0-					-0-
11	0		267	-0-	267 B	770	267	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		312	-0-	312 B	312	312	3			N	-0-					-0-
10	0		190	-0-	190 B	502	190	3			N	-0-					-0-
11	0		297	-0-	297 B	799	297	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/19/2022																	

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	171	-0-	-69 B	-0-	85	1	86	3	N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	144	1	144	3	N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	124	1	123	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	120	1	120	3	N	-0-					-0-
10	0		323	-0-	323 B	323	162	1	161	3	N	-0-					-0-
11	0		265	-0-	265 B	588	133	1	132	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					201
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					201
08	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					201
10	0		57	-0-	57 B	57	57	3			N	-0-					201
11	0		109	-0-	109 B	166	109	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

06	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		14	-0-	14 B	14	14	3			N	-0-					-0-
10	0		37	-0-	37 B	51	37	3			N	-0-					-0-
11	0		77	-0-	77 B	128	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
07	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		42	-0-	42 B	42	42	3			N	-0-					-0-
10	0		3	-0-	3 B	45	3	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	45					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		48	-0-	48 B	48	48	3			N	-0-					-0-
11	0		18	-0-	18 B	66	18	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		153	-0-	153 B	153	153	3			N	-0-					-0-
10	0		109	-0-	109 B	262	109	3			N	-0-					-0-
11	0		77	-0-	77 B	339	77	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/12/2022

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		664	-0-	664 B	664	664	3			N	-0-					-0-
10	0		375	-0-	375 B	1039	375	3			N	-0-					-0-
11	0		381	-0-	381 B	1420	381	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
07	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		42	-0-	42 B	42	42	3			N	-0-					-0-
10	0		3	-0-	3 B	45	3	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	45					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
07	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		42	-0-	42 B	42	42	3			N	-0-					-0-
10	0		3	-0-	3 B	45	3	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	45					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
07	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		96	-0-	96 B	96	96	3			N	-0-					-0-
10	0		57	-0-	57 B	153	57	3			N	-0-					-0-
11	0		108	-0-	108 B	261	108	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		312	-0-	312 B	312	312	3			N	-0-					-0-
10	0		190	-0-	190 B	502	190	3			N	-0-					-0-
11	0		298	-0-	298 B	800	298	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
07	93 N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
08	94 N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	90	-0-	90	B	90	90	2			N	-0-					-0-
10	189 N	99	-0-	-90	B	-0-	99	2			N	-0-					-0-
11	90 N	79	-0-	-11	B	-0-	79	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132 N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
07	124 N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
08	155 N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	136	-0-	136	B	136	136	2			N	-0-					-0-
10	284 N	148	-0-	-136	B	-0-	148	2			N	-0-					-0-
11	150 N	119	-0-	-31	B	-0-	119	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
10	6	N	5	-0-	-1 B	-0-	5	3			N	-0-					-0-
*11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
10	6	N	5	-0-	-1 B	-0-	5	3			N	-0-					-0-
*11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		406	-0-	406 B	406	406	3			N	-0-					-0-
10	0		373	-0-	373 B	779	373	3			N	-0-					-0-
11	0		398	-0-	398 B	1177	398	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 1311													
09	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 142													
09	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> 628												
09	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 4093												
09	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 484																		
09	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 279												
09	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 209																	
09	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				137									
09	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	B	-0-	45	2			Y	-0-					-0-
07	62	N	49	-0-	-13	B	-0-	49	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	51	N	51	-0-	-0-	B	-0-	51	2			Y	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	2			Y	-0-					-0-
11	0		46	-0-	46	B	46	46	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	B	-0-	180	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	2			Y	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	2			Y	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	2			Y	-0-					-0-
11	0		183	-0-	183	B	183	183	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 309																		
09	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	309					N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

06	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

06	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	51	-0-	51 B	89	51	2		N	-0-			-0-
07	14B2 EXT	52	-0-	52 B	141	52	2		N	-0-			-0-
08	14B2 EXT	56	-0-	56 B	197	56	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> 197												
*09	14B2 EXT	30	-0-	30 B	227	30	2		N	-0-			-0-
10	14B2 EXT	10	-0-	10 B	237	10	2		N	-0-			-0-
*11	243 R	6	-0-	-237 B	-0-	6	2		N	-0-			-0-

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

06	27 N	27	-0-	-0- B	-0-	27	2		N	-0-			-0-
07	71 N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
08	91 N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0	68	-0-	68 B	68	68	2		N	-0-			-0-
10	0	4	-0-	4 B	72	4	2		N	-0-			-0-
11	0	39	-0-	39 B	111	39	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		17	-0-	17 B	17	17	2			N	-0-					-0-
10	0		6	-0-	6 B	23	6	2			N	-0-					-0-
11	0		17	-0-	17 B	40	17	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	0		63	-0-	63 B	63	63	2			N	-0-					-0-
11	0		183	-0-	183 B	246	183	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		80	-0-	80 B	80	80	2			N	-0-					-0-
10	0		33	-0-	33 B	113	33	2			N	-0-					-0-
11	0		102	-0-	102 B	215	102	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		48	-0-	48 B	67	48	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		109	-0-	109 B	109	109	2			N	-0-					-0-
10	0		54	-0-	54 B	163	54	2			N	-0-					-0-
11	0		123	-0-	123 B	286	123	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		19	-0-	19 B	19	19	2			N	-0-					-0-
10	0		3	-0-	3 B	22	3	2			N	-0-					-0-
11	0		2	-0-	2 B	24	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		270	-0-	270 B	270	270	2			N	-0-					-0-
10	0		180	-0-	180 B	450	180	2			N	-0-					-0-
11	0		315	-0-	315 B	765	315	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		223	-0-	223 B	223	223	2			N	-0-					-0-
10	0		161	-0-	161 B	384	161	2			N	-0-					-0-
11	0		266	-0-	266 B	650	266	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		123	-0-	123 B	123	123	2			N	-0-					-0-
10	0		89	-0-	89 B	212	89	2			N	-0-					-0-
11	0		153	-0-	153 B	365	153	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		62	-0-	62 B	62	62	2			N	-0-					-0-
10	0		40	-0-	40 B	102	40	2			N	-0-					-0-
11	0		82	-0-	82 B	184	82	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		138	-0-	138 B	138	138	2			N	-0-					-0-
10	0		64	-0-	64 B	202	64	2			N	-0-					-0-
11	0		192	-0-	192 B	394	192	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	0		89	-0-	89 B	89	89	2			N	-0-					-0-
11	0		148	-0-	148 B	237	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	422	-0-	-148 B	-0-	422	2			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
08	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
10	0		226	-0-	226 B	226	226	2			N	-0-					-0-
11	0		626	-0-	626 B	852	626	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	0		5	-0-	5 B	5	5	2			N	-0-					-0-
11	0		3	-0-	3 B	8	3	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	0		64	-0-	64 B	64	64	2			N	-0-					-0-
11	0		171	-0-	171 B	235	171	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		187	-0-	187 B	187	187	2			N	-0-					-0-
10	0		14	-0-	14 B	201	14	2			N	-0-					-0-
11	0		253	-0-	253 B	454	253	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	0		11	-0-	11 B	11	11	2			N	-0-					-0-
11	0		164	-0-	164 B	175	164	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	0		15	-0-	15 B	15	15	2			N	-0-					-0-
11	0		342	-0-	342 B	357	342	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	0		28	-0-	28 B	28	28	2			N	-0-					-0-
11	0		341	-0-	341 B	369	341	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		201	-0-	201 B	201	201	2			N	-0-					-0-
10	0		173	-0-	173 B	374	173	2			N	-0-					-0-
11	0		236	-0-	236 B	610	236	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
10	0		33	-0-	33 B	33	33	2			N	-0-					-0-
11	0		330	-0-	330 B	363	330	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		59	-0-	59 B	59	59	2			N	-0-					-0-
10	0		51	-0-	51 B	110	51	2			N	-0-					-0-
11	0		37	-0-	37 B	147	37	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	2			N	-0-					-0-
10	0		3	-0-	3 B	4	3	2			N	-0-					-0-
11	0		1	-0-	1 B	5	1	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		93	-0-	93 B	93	93	2			N	-0-					-0-
10	0		39	-0-	39 B	132	39	2			N	-0-					-0-
11	0		122	-0-	122 B	254	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		195	-0-	195 B	195	195	2			N	-0-					-0-
10	0		71	-0-	71 B	266	71	2			N	-0-					-0-
11	0		234	-0-	234 B	500	234	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		114	-0-	114 B	114	114	2			N	-0-					-0-
10	0		43	-0-	43 B	157	43	2			N	-0-					-0-
11	0		138	-0-	138 B	295	138	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	30	-0-	-210 B	-0-	30	2			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
08	186	N	15	-0-	-171 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5	-0-	5 B	5	5	2			N	-0-					-0-
10	0		1	-0-	1 B	6	1	2			N	-0-					-0-
11	0		117	-0-	117 B	123	117	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		172	-0-	172 B	172	172	2			N	-0-					-0-
10	0		158	-0-	158 B	330	158	2			N	-0-					-0-
11	0		187	-0-	187 B	517	187	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		330	-0-	330 B	330	330	2			N	-0-					-0-
10	0		334	-0-	334 B	664	334	2			N	-0-					-0-
11	0		386	-0-	386 B	1050	386	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		21	-0-	21 B	21	21	2			N	-0-					-0-
10	0		7	-0-	7 B	28	7	2			N	-0-					-0-
11	0		20	-0-	20 B	48	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		84	-0-	84 B	84	84	2			N	-0-					-0-
10	0		19	-0-	19 B	103	19	2			N	-0-					-0-
11	0		77	-0-	77 B	180	77	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	0		74	-0-	74 B	74	74	2			N	-0-					-0-
11	0		88	-0-	88 B	162	88	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		42	-0-	42 B	61	42	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		27	-0-	27 B	27	27	2			N	-0-					-0-
10	0		10	-0-	10 B	37	10	2			N	-0-					-0-
11	0		24	-0-	24 B	61	24	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		246	-0-	246 B	246	246	2			N	-0-					-0-
10	0		189	-0-	189 B	435	189	2			N	-0-					-0-
11	0		281	-0-	281 B	716	281	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		119	-0-	119 B	119	119	2			N	-0-					-0-
10	0		42	-0-	42 B	161	42	2			N	-0-					-0-
11	0		125	-0-	125 B	286	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		211	-0-	211 B	211	211	2			N	-0-					-0-
10	0		123	-0-	123 B	334	123	2			N	-0-					-0-
11	0		258	-0-	258 B	592	258	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		268	-0-	268 B	268	268	2			N	-0-					-0-
10	0		206	-0-	206 B	474	206	2			N	-0-					-0-
11	0		337	-0-	337 B	811	337	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	471	-0-	-129 B	-0-	471	2			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
08	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		559	-0-	559 B	559	559	2			N	-0-					-0-
10	0		218	-0-	218 B	777	218	2			N	-0-					-0-
11	0		703	-0-	703 B	1480	703	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		85	-0-	85 B	85	85	2			N	-0-					-0-
10	0		78	-0-	78 B	163	78	2			N	-0-					-0-
11	0		89	-0-	89 B	252	89	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SIERRA GROUP, L.L.C. //CONT.// 780203
GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

06	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		686	-0-	686	B	686	686	2			N	-0-					-0-
10	0		512	-0-	512	B	1198	512	2			N	-0-					-0-
*11	1858	N	660	-0-	-1198	B	-0-	660	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

06	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	22	-0-	22	B	122	22	2		N	-0-			-0-
07	14B2 EXT	15	-0-	15	B	137	15	2		N	-0-			-0-
08	161 R	24	-0-	-137	B	-0-	24	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	105	-0-	105	B	105	105	2		N	-0-			-0-
10	0	105	-0-	105	B	210	105	2		N	-0-			-0-
*11	283 N	73	-0-	-210	B	-0-	73	2		N	-0-			-0-

VUL-TEX CORPORATION 887728
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	419 N	419	-0-	-0-	B	-0-	419	2		N	-0-			-0-
07	383 N	383	-0-	-0-	B	-0-	383	2		N	-0-			-0-
08	440 N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	403 N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-
10	0	442	-0-	442	B	442	442	2		N	-0-			-0-
*11	869 N	427	-0-	-442	B	-0-	427	2		N	-0-			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		513	-0-	513	B	513	513	3			N	-0-					-0-
10	0		292	-0-	292	B	805	292	3			N	-0-					-0-
11	0		479	-0-	479	B	1284	479	3			N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		205	-0-	205	B	205	205	3			N	-0-					-0-
10	0		201	-0-	201	B	406	201	3			N	-0-					-0-
11	0		178	-0-	178	B	584	178	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		181	-0-	181	B	181	181	3			N	-0-					-0-
10	0		172	-0-	172	B	353	172	3			N	-0-					-0-
11	0		197	-0-	197	B	550	197	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
07	403	N	324	-0-	-79	B	-0-	324	3			N	-0-					-0-
08	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		441	-0-	441	B	441	441	3			N	-0-					-0-
10	0		403	-0-	403	B	844	403	3			N	-0-					-0-
11	0		362	-0-	362	B	1206	362	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2	-0-	2	B	2	2	1			N	-0-					-0-
10	0		1	-0-	1	B	3	1	1			N	-0-					-0-
11	0		-0-	-0-	-0-	B	3					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		40	-0-	40 B	40	40	2			N	-0-					-0-
10	0		34	-0-	34 B	74	34	2			N	-0-					-0-
11	0		49	-0-	49 B	123	49	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		89	-0-	89 B	89	89	2			N	-0-					-0-
10	0		93	-0-	93 B	182	93	2			N	-0-					-0-
11	0		70	-0-	70 B	252	70	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		192	-0-	192 B	192	192	3			N	-0-					-0-
10	0		208	-0-	208 B	400	208	3			N	-0-					-0-
11	0		178	-0-	178 B	578	178	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		44	-0-	44 B	44	44	3			N	-0-					-0-
10	0		44	-0-	44 B	88	44	2			N	-0-					-0-
11	0		41	-0-	41 B	129	41	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		15	-0-	15 B	15	15	3			N	-0-					-0-
10	0		26	-0-	26 B	41	26	2			N	-0-					-0-
11	0		33	-0-	33 B	74	33	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		31	-0-	31 B	31	31	3			N	-0-					-0-
10	0		30	-0-	30 B	61	30	2			N	-0-					-0-
11	0		31	-0-	31 B	92	31	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		121	-0-	121 B	121	121	3			N	-0-					-0-
10	0		131	-0-	131 B	252	131	3			N	-0-					-0-
11	0		153	-0-	153 B	405	153	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		111	-0-	111 B	111	111	2			N	-0-					-0-
10	0		110	-0-	110 B	221	110	2			N	-0-					-0-
11	0		113	-0-	113 B	334	113	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		64	-0-	64 B	64	64	2			N	-0-					-0-
10	0		63	-0-	63 B	127	63	2			N	-0-					-0-
11	0		77	-0-	77 B	204	77	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		15	-0-	15 B	29	15	2			N	-0-					-0-
11	0		64	-0-	64 B	93	64	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		16	-0-	16 B	16	16	2			N	-0-					-0-
10	0		15	-0-	15 B	31	15	2			N	-0-					-0-
11	0		43	-0-	43 B	74	43	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		62	-0-	62 B	62	62	2			N	-0-					-0-
10	0		63	-0-	63 B	125	63	2			N	-0-					-0-
11	0		42	-0-	42 B	167	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		149	-0-	149 B	149	149	2			N	-0-					-0-
10	0		149	-0-	149 B	298	149	2			N	-0-					-0-
11	0		125	-0-	125 B	423	125	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		148	-0-	148 B	148	148	2			N	-0-					-0-
10	0		150	-0-	150 B	298	150	2			N	-0-					-0-
11	0		173	-0-	173 B	471	173	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					-0-
07	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		165	-0-	165 B	165	165	2			N	-0-					-0-
10	0		189	-0-	189 B	354	189	2			N	-0-					-0-
11	0		204	-0-	204 B	558	204	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		675	-0-	675 B	675	675	3			N	-0-					-0-
10	0		395	-0-	395 B	1070	395	3			N	-0-					-0-
11	0		685	-0-	685 B	1755	685	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		275	-0-	275 B	275	275	2			N	-0-					-0-
10	0		157	-0-	157 B	432	157	2			N	-0-					-0-
11	0		268	-0-	268 B	700	268	2			N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	496	N	270	-0-	-226 B	-0-	270	2			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		274	-0-	274 B	274	274	2			N	-0-					-0-
10	0		157	-0-	157 B	431	157	2			N	-0-					-0-
11	0		268	-0-	268 B	699	268	2			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		471	-0-	471 B	471	471	3			N	-0-					-0-
10	0		273	-0-	273 B	744	273	3			N	-0-					-0-
11	0		528	-0-	528 B	1272	528	3			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		590	-0-	590 B	590	590	3			N	-0-					-0-
10	0		598	-0-	598 B	1188	598	3			N	-0-					-0-
11	0		551	-0-	551 B	1739	551	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		31	-0-	31 B	31	31	3			N	-0-					-0-
10	0		30	-0-	30 B	61	30	3			N	-0-					-0-
11	0		28	-0-	28 B	89	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	1	-0-	1 B	1	1	1			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5	-0-	5 B	5	5	2			N	-0-					-0-
10	0		15	-0-	15 B	20	15	2			N	-0-					-0-
11	0		20	-0-	20 B	40	20	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		6	-0-	6 B	6	6	2			N	-0-					-0-
10	0		16	-0-	16 B	22	16	2			N	-0-					-0-
11	0		20	-0-	20 B	42	20	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					78
07	31	N	27	-0-	-4 B	-0-	27	2			Y	-0-					78
08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	0		8	-0-	8 B	8	8	2			Y	-0-					78
10	0		18	-0-	18 B	26	18	2			Y	-0-					78
11	0		24	-0-	24 B	50	24	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			Y	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		7	-0-	7 B	7	7	2			Y	-0-					-0-
10	0		17	-0-	17 B	24	17	2			Y	-0-					-0-
11	0		21	-0-	21 B	45	21	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		8	-0-	8 B	8	8	2			N	-0-					-0-
10	0		18	-0-	18 B	26	18	2			N	-0-					-0-
11	0		20	-0-	20 B	46	20	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					63
07	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					63
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	0		798	-0-	798 B	798	798	3			N	-0-					63
10	0		427	-0-	427 B	1225	427	3			N	-0-					63
11	0		720	-0-	720 B	1945	720	3			N	-0-					63

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			Y	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			Y	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		112	-0-	112 B	112	112	2			Y	-0-					-0-
10	0		100	-0-	100 B	212	100	2			Y	-0-					-0-
11	0		112	-0-	112 B	324	112	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	B	-0-	126	2			Y	-0-					-0-
07	124	N	122	-0-	-2	B	-0-	122	2			Y	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		112	-0-	112	B	112	112	2			Y	-0-					-0-
10	0		100	-0-	100	B	212	100	2			Y	-0-					-0-
11	0		112	-0-	112	B	324	112	2			Y	-0-					-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
07	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		71	-0-	71	B	71	71	3			N	-0-					-0-
10	0		15	-0-	15	B	86	15	3			N	-0-					-0-
11	0		61	-0-	61	B	147	61	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	1			N	-0-					-0-
10	0		1	-0-	1	B	2	1	1			N	-0-					-0-
11	0		2	-0-	2	B	4	2	1			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	158	-0-	-52	B	-0-	158	2			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		239	-0-	239	B	239	239	3			N	-0-					-0-
10	0		238	-0-	238	B	477	238	2			N	-0-					-0-
11	0		265	-0-	265	B	742	265	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		30	-0-	30	B	30	30	2			N	-0-					-0-
10	0		39	-0-	39	B	69	39	3			N	-0-					-0-
11	0		59	-0-	59	B	128	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		16	-0-	16 B	17	16	2			N	-0-					-0-
11	0		31	-0-	31 B	48	31	2			N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	251	-0-	-139 B	-0-	251	2			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		119	-0-	119 B	120	119	2			N	-0-					-0-
11	0		236	-0-	236 B	356	236	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		24	-0-	24 B	25	24	2			N	-0-					-0-
11	0		47	-0-	47 B	72	47	2			N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		258	-0-	258 B	258	258	3			N	-0-					-0-
10	0		284	-0-	284 B	542	284	3			N	-0-					-0-
11	0		231	-0-	231 B	773	231	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		297	-0-	297 B	297	297	3			N	-0-					-0-
10	0		323	-0-	323 B	620	323	3			N	-0-					-0-
11	0		294	-0-	294 B	914	294	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		76	-0-	76 B	76	76	3			N	-0-					-0-
10	0		83	-0-	83 B	159	83	3			N	-0-					-0-
11	0		105	-0-	105 B	264	105	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	5	N	2	-0-	-3 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			N	-0-					-0-
10	0		2	-0-	2 B	3	2	1			N	-0-					-0-
11	0		1	-0-	1 B	4	1	1			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
08	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		28	-0-	28 B	28	28	3			N	-0-					-0-
10	0		47	-0-	47 B	75	47	3			N	-0-					-0-
11	0		125	-0-	125 B	200	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10	N	1	-0-	-9	B	-0-	1	1		N	-0-			-0-
07	4	N	1	-0-	-3	B	-0-	1	1		N	-0-			-0-
08	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1	-0-	1	B	1	1	3		N	-0-			-0-
10	0		40	-0-	40	B	41	40	3		N	-0-			-0-
11	0		7	-0-	7	B	48	7	3		N	-0-			-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-			-0-
08	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		63	-0-	63	B	63	63	3		N	-0-			-0-
10	0		5	-0-	5	B	68	5	3		N	-0-			-0-
11	0		65	-0-	65	B	133	65	3		N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	23	-0-	-67	B	-0-	23	3		N	-0-			-0-
07	62	N	17	-0-	-45	B	-0-	17	2		N	-0-			-0-
08	31	N	22	-0-	-9	B	-0-	22	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		33	-0-	33	B	33	33	3		N	-0-			-0-
10	0		30	-0-	30	B	63	30	3		N	-0-			-0-
11	0		60	-0-	60	B	123	60	3		N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	297	-0-	-63	B	-0-	297	3		N	-0-			-0-
07	372	N	363	-0-	-9	B	-0-	363	3		N	-0-			-0-
08	372	N	367	-0-	-5	B	-0-	367	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		361	-0-	361	B	361	361	3		N	-0-			-0-
10	0		217	-0-	217	B	578	217	3		N	-0-			-0-
11	0		355	-0-	355	B	933	355	3		N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
07	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
08	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		176	-0-	176	B	176	176	2		N	-0-			-0-
10	0		93	-0-	93	B	269	93	3		N	-0-			-0-
11	0		126	-0-	126	B	395	126	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		176	-0-	176 B	176	176	2			N	-0-					-0-
10	0		93	-0-	93 B	269	93	3			N	-0-					-0-
11	0		126	-0-	126 B	395	126	2			N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		416	-0-	416 B	416	416	3			N	-0-					-0-
10	0		475	-0-	475 B	891	475	3			N	-0-					-0-
11	0		478	-0-	478 B	1369	478	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		2	-0-	2 B	3	2	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		195	-0-	195 B	195	195	3			N	-0-					-0-
10	0		177	-0-	177 B	372	177	3			N	-0-					-0-
11	0		180	-0-	180 B	552	180	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		2	-0-	2 B	3	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	1			N	-0-					-0-
10	0		81	-0-	81	B	82	81	3			N	-0-					-0-
11	0		42	-0-	42	B	124	42	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-
07	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		17	-0-	17	B	17	17	3			N	-0-					-0-
10	0		21	-0-	21	B	38	21	3			N	-0-					-0-
11	0		2	-0-	2	B	40	2	1			N	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		92	-0-	92	B	92	92	2			N	-0-					-0-
10	0		58	-0-	58	B	150	58	3			N	-0-					-0-
11	0		68	-0-	68	B	218	68	3			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		617	-0-	617	B	617	617	3			N	-0-					-0-
10	0		509	-0-	509	B	1126	509	3			N	-0-					-0-
11	0		574	-0-	574	B	1700	574	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	74	-0-	-166	B	-0-	74	3			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		198	-0-	198	B	198	198	3			N	-0-					-0-
10	0		144	-0-	144	B	342	144	3			N	-0-					-0-
11	0		179	-0-	179	B	521	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		2	-0-		2 B	4	2	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		1	-0-		1 B	1	1	1			N	-0-					-0-
11	0		2	-0-		2 B	3	2	1			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		2	-0-		2 B	4	2	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-		-16 B	-0-	194	3			N	-0-					-0-
07	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
08	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		248	-0-		248 B	248	248	3			N	-0-					-0-
10	0		220	-0-		220 B	468	220	3			N	-0-					-0-
11	0		251	-0-		251 B	719	251	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		1	-0-		1 B	3	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		1	-0-		1 B	3	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		10	-0-	10 B	10	10	2			N	-0-					-0-
10	0		21	-0-	21 B	31	21	2			N	-0-					-0-
11	0		32	-0-	32 B	63	32	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		7	-0-	7 B	7	7	2			N	-0-					-0-
10	0		17	-0-	17 B	24	17	2			N	-0-					-0-
11	0		23	-0-	23 B	47	23	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		119	-0-	119 B	119	119	3			N	-0-					-0-
10	0		68	-0-	68 B	187	68	3			N	-0-					-0-
11	0		126	-0-	126 B	313	126	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	287	-0-	-343 B	-0-	287	3			N	-0-					-0-
07	651	N	189	-0-	-462 B	-0-	189	3			N	-0-					-0-
08	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		593	-0-	593 B	593	593	3			N	-0-					-0-
10	0		307	-0-	307 B	900	307	3			N	-0-					-0-
11	0		405	-0-	405 B	1305	405	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		372	-0-	372 B	372	372	3			N	-0-					-0-
10	0		204	-0-	204 B	576	204	3			N	-0-					-0-
11	0		346	-0-	346 B	922	346	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		399	-0-	399 B	399	399	3			N	-0-					-0-
10	0		276	-0-	276 B	675	276	3			N	-0-					-0-
11	0		439	-0-	439 B	1114	439	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		194	-0-	194 B	194	194	3			N	-0-					-0-
10	0		191	-0-	191 B	385	191	2			N	-0-					-0-
11	0		181	-0-	181 B	566	181	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		107	-0-	107 B	107	107	3			N	-0-					-0-
10	0		104	-0-	104 B	211	104	2			N	-0-					-0-
11	0		92	-0-	92 B	303	92	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		647	-0-	647 B	647	647	3			N	-0-					-0-
10	0		380	-0-	380 B	1027	380	2			N	-0-					-0-
11	0		612	-0-	612 B	1639	612	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		1	-0-	1 B	2	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		122	-0-	122 B	122	122	2			N	-0-					-0-
10	0		119	-0-	119 B	241	119	2			N	-0-					-0-
11	0		109	-0-	109 B	350	109	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		133	-0-	133 B	133	133	2			N	-0-					-0-
10	0		133	-0-	133 B	266	133	2			N	-0-					-0-
11	0		135	-0-	135 B	401	135	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		304	-0-	304 B	304	304	3			N	-0-					-0-
10	0		268	-0-	268 B	572	268	3			N	-0-					-0-
11	0		305	-0-	305 B	877	305	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		81	-0-	81 B	81	81	3			N	-0-					-0-
10	0		78	-0-	78 B	159	78	3			N	-0-					-0-
11	0		74	-0-	74 B	233	74	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		611	-0-	611 B	611	611	3			N	-0-					-0-
10	0		280	-0-	280 B	891	280	3			N	-0-					-0-
11	0		568	-0-	568 B	1459	568	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		89	-0-	89 B	89	89	3			N	-0-					-0-
10	0		49	-0-	49 B	138	49	3			N	-0-					-0-
11	0		2	-0-	2 B	140	2	1			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		10	-0-	10 B	10	10	3			N	-0-					-0-
10	0		1	-0-	1 B	11	1	1			N	-0-					-0-
11	0		2	-0-	2 B	13	2	1			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

06	3	N	2	-0-	-1	B	-0-	2	1		N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1	B	1	1	1		N	-0-					-0-
10	0		1	-0-	1	B	2	1	1		N	-0-					-0-
11	0		2	-0-	2	B	4	2	1		N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

06	390	N	381	-0-	-9	B	-0-	381	3		N	-0-					76
07	399	N	399	-0-	-0-	B	-0-	399	3		N	-0-					76
08	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	0		437	-0-	437	B	437	437	3		N	-0-					76
10	0		268	-0-	268	B	705	268	3		N	-0-					76
11	0		420	-0-	420	B	1125	420	3		N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

06	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1	B	1	1	1		N	-0-					-0-
10	0		1	-0-	1	B	2	1	1		N	-0-					-0-
11	0		2	-0-	2	B	4	2	1		N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

06	28	N	28	-0-	-0-	B	-0-	28	3		N	-0-					-0-
07	155	N	94	-0-	-61	B	-0-	94	3		N	-0-					-0-
08	310	N	30	-0-	-280	B	-0-	30	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1	B	1	1	1		N	-0-					-0-
10	0		1	-0-	1	B	2	1	1		N	-0-					-0-
11	0		1	-0-	1	B	3	1	1		N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
07	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
10	0		86	-0-	86 B	86	86	2			N	-0-					-0-
*11	239	N	153	-0-	-86 B	-0-	153	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1050	N	756	-0-	-294	-0-	756	3			N	-0-					-0-
10	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
11	0		1011	-0-	1011	1011	1011	3			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
08	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
11	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	0		1066	-0-	1066	1066	1066	3			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	X	277	-0-	-0-	-0-	277	1			N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	496	1			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	X	448	-0-	-0-	-0-	278	1	170	2	N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	403	1	100	2	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2396	X	2396	-0-	-0-	-0-	2396	3		N	-0-			-0-
07	1571	X	1571	-0-	-0-	-0-	1571	3		N	-0-			-0-
08	0		1645	-0-	1645	1645	1645	3		N	-0-			-0-
09	0		2544	-0-	2544	4189	2544	3		N	-0-			-0-
10	0		3091	-0-	3091	7280	3091	3		N	-0-			-0-
11	0		3078	-0-	3078	10358	3078	3		N	-0-			-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

06	603	X	603	-0-	-0-	-0-	603	3		N	-0-			-0-
07	647	X	647	-0-	-0-	-0-	647	3		N	-0-			-0-
08	683	X	683	-0-	-0-	-0-	683	3		N	-0-			-0-
09	0		658	-0-	658	658	658	3		N	-0-			-0-
10	0		779	-0-	779	1437	779	3		N	-0-			-0-
11	0		758	-0-	758	2195	758	3		N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0		-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		80	-0-	80	80	80	3			N	-0-					-0-
09	0		36	-0-	36	116	36	3			N	-0-					-0-
10	0		-0-	-0-	-0-	116					N	-0-					-0-
11	0		-0-	-0-	-0-	116					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

06	1082	X	1082	-0-	-0-	-0-	250	1	832	3	N	-0-					-0-
07	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
08	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
09	0		866	-0-	866	1953	866	3			N	-0-					-0-
10	0		1072	-0-	1072	3025	1072	3			N	-0-					-0-
11	0		919	-0-	919	3944	919	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		2226	-0-	2226	2266	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	4390	2124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	0		843	-0-	843	843	843	3			N	-0-					-0-
09	0		713	-0-	713	1556	713	3			N	-0-					-0-
10	0		762	-0-	762	2318	762	3			N	-0-					-0-
11	0		787	-0-	787	3105	787	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
07	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
08	0		2288	-0-	2288	2288	2288	3			N	-0-					-0-
09	0		1798	-0-	1798	4086	1798	3			N	-0-					-0-
10	0		577	-0-	577	4663	577	3			N	-0-					-0-
11	0		1742	-0-	1742	6405	1742	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

06	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
07	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
08	0		1976	-0-	1976	1976	1976	3			N	-0-					-0-
09	0		1865	-0-	1865	3841	1865	3			N	-0-					-0-
10	0		1940	-0-	1940	5781	1940	3			N	-0-					-0-
11	0		1895	-0-	1895	7676	1895	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	0		774	-0-	774	774	774	3			N	-0-					-0-
09	0		749	-0-	749	1523	749	3			N	-0-					-0-
10	0		764	-0-	764	2287	764	3			N	-0-					-0-
11	0		705	-0-	705	2992	705	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
07	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
08	0		1256	-0-	1256	1256	1256	3			N	-0-					-0-
09	0		954	-0-	954	2210	954	3			N	-0-					-0-
10	0		1182	-0-	1182	3392	1182	3			N	-0-					-0-
11	0		1175	-0-	1175	4567	1175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-
09	0		1055	-0-	1055	2471	1055	3			N	-0-					-0-
10	0		1327	-0-	1327	3798	1327	3			N	-0-					-0-
11	0		1379	-0-	1379	5177	1379	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	58	1	307	3	N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		170	-0-	170	638	170	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	0		843	-0-	843	843	843	3			N	-0-					-0-
09	0		655	-0-	655	1498	655	3			N	-0-					-0-
10	0		831	-0-	831	2329	831	3			N	-0-					-0-
11	0		823	-0-	823	3152	823	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	X	352	-0-	-0-	-0-	58	1	294	3	N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	0		357	-0-	357	357	357	3			N	-0-					-0-
09	0		346	-0-	346	703	346	3			N	-0-					-0-
10	0		308	-0-	308	1011	308	3			N	-0-					-0-
11	0		346	-0-	346	1357	346	3			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
08	0		1686	-0-	1686	1686	1686	3			N	-0-					-0-
09	0		1341	-0-	1341	3027	1341	3			N	-0-					-0-
10	0		1646	-0-	1646	4673	1646	3			N	-0-					-0-
11	0		1545	-0-	1545	6218	1545	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
08	0		1349	-0-	1349	1349	1349	3			N	-0-					-0-
09	0		1204	-0-	1204	2553	1204	3			N	-0-					-0-
10	0		1379	-0-	1379	3932	1379	3			N	-0-					-0-
11	0		1270	-0-	1270	5202	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
07	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
08	0		1840	-0-	1840	1840	1840	3			N	-0-					-0-
09	0		1614	-0-	1614	3454	1614	3			N	-0-					-0-
10	0		1878	-0-	1878	5332	1878	3			N	-0-					-0-
11	0		1733	-0-	1733	7065	1733	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

06	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

06	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	0		510	-0-	510	510	510	3			N	-0-					-0-
10	0		537	-0-	537	1047	537	3			N	-0-					-0-
11	0		425	-0-	425	1472	425	3			N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
08	0		1515	-0-	1515	1515	1515	3			N	-0-					-0-
09	0		1529	-0-	1529	3044	1529	3			N	-0-					-0-
10	0		1499	-0-	1499	4543	1499	3			N	-0-					-0-
11	0		1332	-0-	1332	5875	1332	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	0		638	-0-	638	638	638	3			N	-0-					-0-
09	0		637	-0-	637	1275	637	3			N	-0-					-0-
10	0		672	-0-	672	1947	672	3			N	-0-					-0-
11	0		531	-0-	531	2478	531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
07	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	0		1292	-0-	1292	1292	1292	3			N	-0-					-0-
09	0		22	-0-	22	1314	22	3			N	-0-					-0-
10	0		1268	-0-	1268	2582	1268	3			N	-0-					-0-
11	0		1185	-0-	1185	3767	1185	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
08	0		1391	-0-	1391	1391	1391	3			N	-0-					-0-
09	0		586	-0-	586	1977	586	3			N	-0-					-0-
10	0		1287	-0-	1287	3264	1287	3			N	-0-					-0-
11	0		1047	-0-	1047	4311	1047	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	0		630	-0-	630	630	630	3			N	-0-					-0-
09	0		790	-0-	790	1420	790	3			N	-0-					-0-
10	0		686	-0-	686	2106	686	3			N	-0-					-0-
11	0		787	-0-	787	2893	787	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	0		836	-0-	836	836	836	3			N	-0-					-0-
09	0		701	-0-	701	1537	701	3			N	-0-					-0-
10	0		766	-0-	766	2303	766	3			N	-0-					-0-
11	0		728	-0-	728	3031	728	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
08	0		1617	-0-	1617	1617	1617	3			N	-0-					-0-
09	0		1461	-0-	1461	3078	1461	3			N	-0-					-0-
10	0		1344	-0-	1344	4422	1344	3			N	-0-					-0-
11	0		1462	-0-	1462	5884	1462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	0		778	-0-	778	778	778	3			N	-0-					-0-
09	0		726	-0-	726	1504	726	3			N	-0-					-0-
10	0		768	-0-	768	2272	768	3			N	-0-					-0-
11	0		724	-0-	724	2996	724	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

06	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	0		462	-0-	462	462	462	3			N	-0-					-0-
10	0		515	-0-	515	977	515	3			N	-0-					-0-
11	0		491	-0-	491	1468	491	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

06	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	0		739	-0-	739	739	739	3			N	-0-					-0-
09	0		686	-0-	686	1425	686	3			N	-0-					-0-
10	0		729	-0-	729	2154	729	3			N	-0-					-0-
11	0		739	-0-	739	2893	739	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

06	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	0		1083	-0-	1083	1083	1083	3			N	-0-					-0-
09	0		966	-0-	966	2049	966	3			N	-0-					-0-
10	0		1086	-0-	1086	3135	1086	3			N	-0-					-0-
11	0		1015	-0-	1015	4150	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-			-0-
07	985	X	985	-0-	-0-	-0-	985	3			N	-0-			-0-
08	0		1090	-0-	1090	1090	1090	3			N	-0-			-0-
09	0		762	-0-	762	1852	762	3			N	-0-			-0-
10	0		1005	-0-	1005	2857	1005	3			N	-0-			-0-
11	0		1002	-0-	1002	3859	1002	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1053	X	1053	-0-	-0-	-0-	156	1	897	2	N	-0-			-0-
07	1225	X	1225	-0-	-0-	-0-	403	1	822	2	N	-0-			-0-
08	957	X	957	-0-	-0-	-0-	390	1	567	2	N	-0-			-0-
09	0		235	-0-	235	235	235	2			N	-0-			-0-
10	0		403	-0-	403	638	403	1			N	-0-			-0-
11	0		390	-0-	390	1028	390	1			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-			-0-
07	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-			-0-
08	0		1684	-0-	1684	1684	1684	3			N	-0-			-0-
09	0		1424	-0-	1424	3108	1424	3			N	-0-			-0-
10	0		1814	-0-	1814	4922	1814	3			N	-0-			-0-
11	0		1589	-0-	1589	6511	1589	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	601	X	601	-0-	-0-	-0-	601	2			N	-0-			-0-
07	2	X	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-			-0-
07	953	X	953	-0-	-0-	-0-	953	3			N	-0-			-0-
08	0		984	-0-	984	984	984	3			N	-0-			-0-
09	0		825	-0-	825	1809	825	3			N	-0-			-0-
10	0		968	-0-	968	2777	968	3			N	-0-			-0-
11	0		891	-0-	891	3668	891	3			N	-0-			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-			-0-
07	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-			-0-
08	0		1498	-0-	1498	1498	1498	3			N	-0-			-0-
09	0		1297	-0-	1297	2795	1297	3			N	-0-			-0-
10	0		1490	-0-	1490	4285	1490	3			N	-0-			-0-
11	0		1350	-0-	1350	5635	1350	3			N	-0-			-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-			-0-
07	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-			-0-
08	0		1321	-0-	1321	1321	1321	3			N	-0-			-0-
09	0		1266	-0-	1266	2587	1266	3			N	-0-			-0-
10	0		1334	-0-	1334	3921	1334	3			N	-0-			-0-
11	0		1259	-0-	1259	5180	1259	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	0		804	-0-	804	804	804	3			N	-0-					-0-
09	0		776	-0-	776	1580	776	3			N	-0-					-0-
10	0		789	-0-	789	2369	789	3			N	-0-					-0-
11	0		769	-0-	769	3138	769	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

06	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

06	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	0		414	-0-	414	414	414	3			N	-0-					-0-
09	0		372	-0-	372	786	372	3			N	-0-					-0-
10	0		419	-0-	419	1205	419	3			N	-0-					-0-
11	0		387	-0-	387	1592	387	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

06	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
07	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
08	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-
09	0		1521	-0-	1521	3255	1521	3			N	-0-					-0-
10	0		1804	-0-	1804	5059	1804	3			N	-0-					-0-
11	0		1607	-0-	1607	6666	1607	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
07	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
08	0		2533	-0-	2533	2533	2533	3			N	-0-					-0-
09	0		1988	-0-	1988	4521	1988	3			N	-0-					-0-
10	0		1611	-0-	1611	6132	1611	3			N	-0-					-0-
11	0		141	-0-	141	6273	141	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	0		275	-0-	275	275	275	3			N	-0-					-0-
09	0		218	-0-	218	493	218	3			N	-0-					-0-
10	0		168	-0-	168	661	168	3			N	-0-					-0-
11	0		304	-0-	304	965	304	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

06	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	0		834	-0-	834	834	834	3			N	-0-					-0-
09	0		636	-0-	636	1470	636	3			N	-0-					-0-
10	0		843	-0-	843	2313	843	3			N	-0-					-0-
11	0		721	-0-	721	3034	721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	0		606	-0-	606	606	606	3			N	-0-					-0-
10	0		757	-0-	757	1363	757	3			N	-0-					-0-
11	0		617	-0-	617	1980	617	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		928	-0-	928	1751	928	3			N	-0-					-0-
11	0		830	-0-	830	2581	830	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
07	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
08	0		2045	-0-	2045	2045	2045	3			N	-0-					-0-
09	0		1907	-0-	1907	3952	1907	3			N	-0-					-0-
10	0		1940	-0-	1940	5892	1940	3			N	-0-					-0-
11	0		1709	-0-	1709	7601	1709	3			N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
07	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
08	0		1242	-0-	1242	1242	1242	3			N	-0-					-0-
09	0		1015	-0-	1015	2257	1015	3			N	-0-					-0-
10	0		1012	-0-	1012	3269	1012	3			N	-0-					-0-
11	0		1189	-0-	1189	4458	1189	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
08	0		2272	-0-	2272	2272	2272	3			N	-0-					-0-
09	0		2036	-0-	2036	4308	2036	3			N	-0-					-0-
10	0		1996	-0-	1996	6304	1996	3			N	-0-					-0-
11	0		1965	-0-	1965	8269	1965	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	0		813	-0-	813	813	813	3			N	-0-					-0-
10	0		987	-0-	987	1800	987	3			N	-0-					-0-
11	0		951	-0-	951	2751	951	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	0		614	-0-	614	614	614	3			N	-0-					-0-
10	0		685	-0-	685	1299	685	3			N	-0-					-0-
11	0		669	-0-	669	1968	669	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
07	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
08	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
09	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
10	0		1522	-0-	1522	2847	1522	3			N	-0-					-0-
11	0		1522	-0-	1522	4369	1522	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
07	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
08	0		1582	-0-	1582	1582	1582	3			N	-0-					-0-
09	0		1255	-0-	1255	2837	1255	3			N	-0-					-0-
10	0		1236	-0-	1236	4073	1236	3			N	-0-					-0-
11	0		1583	-0-	1583	5656	1583	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	0		405	-0-	405	405	405	3			N	-0-					-0-
10	0		587	-0-	587	992	587	3			N	-0-					-0-
11	0		520	-0-	520	1512	520	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
07	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
08	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
09	0		1340	-0-	1340	1340	1340	3			N	-0-					-0-
10	0		1326	-0-	1326	2666	1326	3			N	-0-					-0-
11	0		1717	-0-	1717	4383	1717	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
08	0		887	-0-	887	887	887	3			N	-0-					-0-
09	0		1021	-0-	1021	1908	1021	3			N	-0-					-0-
10	0		1164	-0-	1164	3072	1164	3			N	-0-					-0-
11	0		1129	-0-	1129	4201	1129	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
08	0		1588	-0-	1588	1588	1588	3			N	-0-					-0-
09	0		72	-0-	72	1660	72	3			N	-0-					-0-
10	0		1465	-0-	1465	3125	1465	3			N	-0-					-0-
11	0		1374	-0-	1374	4499	1374	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
08	0		1425	-0-	1425	1425	1425	3			N	-0-					-0-
09	0		64	-0-	64	1489	64	3			N	-0-					-0-
10	0		1444	-0-	1444	2933	1444	3			N	-0-					-0-
11	0		1309	-0-	1309	4242	1309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		98	-0-	98	98	98	3			N	-0-					-0-
09	0		-0-	-0-	-0-	98					N	-0-					-0-
10	0		-0-	-0-	-0-	98					N	-0-					-0-
11	0		-0-	-0-	-0-	98					N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
07	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
08	0		2100	-0-	2100	2100	2100	3			N	-0-					-0-
09	0		1919	-0-	1919	4019	1919	3			N	-0-					-0-
10	0		2079	-0-	2079	6098	2079	3			N	-0-					-0-
11	0		1872	-0-	1872	7970	1872	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	0		720	-0-	720	720	720	3			N	-0-					-0-
09	0		652	-0-	652	1372	652	3			N	-0-					-0-
10	0		721	-0-	721	2093	721	3			N	-0-					-0-
11	0		673	-0-	673	2766	673	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
09	0		931	-0-	931	2039	931	3			N	-0-					-0-
10	0		1132	-0-	1132	3171	1132	3			N	-0-					-0-
11	0		1050	-0-	1050	4221	1050	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	0		394	-0-	394	394	394	3			N	-0-					-0-
10	0		434	-0-	434	828	434	3			N	-0-					-0-
11	0		448	-0-	448	1276	448	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	0		888	-0-	888	888	888	3			N	-0-					-0-
10	0		907	-0-	907	1795	907	3			N	-0-					-0-
11	0		1060	-0-	1060	2855	1060	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0		548	-0-	548	548	548	3			N	-0-					-0-
10	0		658	-0-	658	1206	658	3			N	-0-					-0-
11	0		574	-0-	574	1780	574	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
08	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	0		1276	-0-	1276	1276	1276	3			N	-0-					-0-
10	0		1485	-0-	1485	2761	1485	3			N	-0-					-0-
11	0		1391	-0-	1391	4152	1391	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	0		802	-0-	802	802	802	3			N	-0-					-0-
09	0		693	-0-	693	1495	693	3			N	-0-					-0-
10	0		732	-0-	732	2227	732	3			N	-0-					-0-
11	0		808	-0-	808	3035	808	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
07	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	0		758	-0-	758	758	758	3			N	-0-					-0-
09	0		616	-0-	616	1374	616	3			N	-0-					-0-
10	0		761	-0-	761	2135	761	3			N	-0-					-0-
11	0		716	-0-	716	2851	716	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	0		1007	-0-	1007	1007	1007	3			N	-0-					-0-
09	0		879	-0-	879	1886	879	3			N	-0-					-0-
10	0		1050	-0-	1050	2936	1050	3			N	-0-					-0-
11	0		1010	-0-	1010	3946	1010	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	X	983	-0-	-0-	-0-	210	1	773	2	N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	0		797	-0-	797	797	797	3			N	-0-					-0-
09	0		785	-0-	785	1582	785	3			N	-0-					-0-
10	0		849	-0-	849	2431	849	3			N	-0-					-0-
11	0		439	-0-	439	2870	439	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	0		699	-0-	699	699	699	3			N	-0-					-0-
09	0		689	-0-	689	1388	689	3			N	-0-					-0-
10	0		696	-0-	696	2084	696	3			N	-0-					-0-
11	0		678	-0-	678	2762	678	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	0		766	-0-	766	766	766	3			N	-0-					-0-
09	0		712	-0-	712	1478	712	3			N	-0-					-0-
10	0		742	-0-	742	2220	742	3			N	-0-					-0-
11	0		714	-0-	714	2934	714	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

06	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	0		1277	-0-	1277	1277	1277	3			N	-0-					-0-
09	0		1114	-0-	1114	2391	1114	3			N	-0-					-0-
10	0		1357	-0-	1357	3748	1357	3			N	-0-					-0-
11	0		1218	-0-	1218	4966	1218	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

06	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	0		222	-0-	222	222	222	3			N	-0-					-0-
09	0		449	-0-	449	671	449	3			N	-0-					-0-
10	0		468	-0-	468	1139	468	3			N	-0-					-0-
11	0		463	-0-	463	1602	463	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

06	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	0		683	-0-	683	683	683	3			N	-0-					-0-
09	0		599	-0-	599	1282	599	3			N	-0-					-0-
10	0		689	-0-	689	1971	689	3			N	-0-					-0-
11	0		644	-0-	644	2615	644	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

06	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	0		389	-0-	389	389	389	3			N	-0-					-0-
09	0		342	-0-	342	731	342	3			N	-0-					-0-
10	0		375	-0-	375	1106	375	3			N	-0-					-0-
11	0		373	-0-	373	1479	373	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

06	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
07	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	0		1132	-0-	1132	1132	1132	3			N	-0-					-0-
09	0		1096	-0-	1096	2228	1096	3			N	-0-					-0-
10	0		1190	-0-	1190	3418	1190	3			N	-0-					-0-
11	0		1067	-0-	1067	4485	1067	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

06	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
07	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
08	0		1337	-0-	1337	1337	1337	3			N	-0-					-0-
09	0		1190	-0-	1190	2527	1190	3			N	-0-					-0-
10	0		1369	-0-	1369	3896	1369	3			N	-0-					-0-
11	0		1237	-0-	1237	5133	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	0		692	-0-	692	692	692	3			N	-0-					-0-
09	0		600	-0-	600	1292	600	3			N	-0-					-0-
10	0		696	-0-	696	1988	696	3			N	-0-					-0-
11	0		639	-0-	639	2627	639	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	0		789	-0-	789	789	789	3			N	-0-					-0-
09	0		670	-0-	670	1459	670	3			N	-0-					-0-
10	0		850	-0-	850	2309	850	3			N	-0-					-0-
11	0		722	-0-	722	3031	722	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		583	-0-	583	583	583	3			N	-0-					-0-
09	0		628	-0-	628	1211	628	3			N	-0-					-0-
10	0		362	-0-	362	1573	362	3			N	-0-					-0-
11	0		695	-0-	695	2268	695	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	0		645	-0-	645	645	645	3			N	-0-					-0-
09	0		648	-0-	648	1293	648	3			N	-0-					-0-
10	0		638	-0-	638	1931	638	3			N	-0-					-0-
11	0		601	-0-	601	2532	601	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
07	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
08	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	0		1457	-0-	1457	1457	1457	3			N	-0-					-0-
10	0		1683	-0-	1683	3140	1683	3			N	-0-					-0-
11	0		1530	-0-	1530	4670	1530	3			N	-0-					-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	0		2	-0-	2	2	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	2					N	-0-					-0-
10	0		-0-	-0-	-0-	2					N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
07	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
08	0		1985	-0-	1985	1985	1985	3			N	-0-					-0-
09	0		1722	-0-	1722	3707	1722	3			N	-0-					-0-
10	0		2019	-0-	2019	5726	2019	3			N	-0-					-0-
11	0		1833	-0-	1833	7559	1833	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
07	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
08	0		2139	-0-	2139	2139	2139	3			N	-0-					-0-
09	0		1866	-0-	1866	4005	1866	3			N	-0-					-0-
10	0		2202	-0-	2202	6207	2202	3			N	-0-					-0-
11	0		1999	-0-	1999	8206	1999	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
07	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
08	0		1727	-0-	1727	1727	1727	3			N	-0-					-0-
09	0		1596	-0-	1596	3323	1596	3			N	-0-					-0-
10	0		1749	-0-	1749	5072	1749	3			N	-0-					-0-
11	0		1250	-0-	1250	6322	1250	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	0		978	-0-	978	978	978	3			N	-0-					-0-
09	0		846	-0-	846	1824	846	3			N	-0-					-0-
10	0		961	-0-	961	2785	961	3			N	-0-					-0-
11	0		900	-0-	900	3685	900	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
08	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	0		933	-0-	933	933	933	3			N	-0-					-0-
10	0		1411	-0-	1411	2344	1411	3			N	-0-					-0-
11	0		1287	-0-	1287	3631	1287	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
08	0		1684	-0-	1684	1684	1684	3			N	-0-					-0-
09	0		1463	-0-	1463	3147	1463	3			N	-0-					-0-
10	0		1734	-0-	1734	4881	1734	3			N	-0-					-0-
11	0		1556	-0-	1556	6437	1556	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	0		582	-0-	582	582	582	3			N	-0-					-0-
09	0		519	-0-	519	1101	519	3			N	-0-					-0-
10	0		612	-0-	612	1713	612	3			N	-0-					-0-
11	0		557	-0-	557	2270	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	0		65	-0-	65	142	65	3			N	-0-					-0-
11	0		79	-0-	79	221	79	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

06	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	0		821	-0-	821	821	821	3			N	-0-					-0-
09	0		647	-0-	647	1468	647	3			N	-0-					-0-
10	0		775	-0-	775	2243	775	3			N	-0-					-0-
11	0		741	-0-	741	2984	741	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
08	0		1518	-0-	1518	1518	1518	3			N	-0-					-0-
09	0		1480	-0-	1480	2998	1480	3			N	-0-					-0-
10	0		1490	-0-	1490	4488	1490	3			N	-0-					-0-
11	0		1393	-0-	1393	5881	1393	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	0		1242	-0-	1242	1242	1242	3			N	-0-					-0-
09	0		1182	-0-	1182	2424	1182	3			N	-0-					-0-
10	0		1189	-0-	1189	3613	1189	3			N	-0-					-0-
11	0		1061	-0-	1061	4674	1061	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	0		708	-0-	708	708	708	3			N	-0-					-0-
09	0		624	-0-	624	1332	624	3			N	-0-					-0-
10	0		705	-0-	705	2037	705	3			N	-0-					-0-
11	0		618	-0-	618	2655	618	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		298	-0-	298	584	298	3			N	-0-					-0-
11	0		302	-0-	302	886	302	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

06	1407	X	1407	-0-	-0-	-0-	296	1	1111	2	N	-0-					-0-
07	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
09	0		1247	-0-	1247	1247	1247	3			N	-0-					-0-
10	0		1098	-0-	1098	2345	1098	3			N	-0-					-0-
11	0		1119	-0-	1119	3464	1119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
07	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
08	0		2131	-0-	2131	2131	2131	3			N	-0-					-0-
09	0		2002	-0-	2002	4133	2002	3			N	-0-					-0-
10	0		2276	-0-	2276	6409	2276	3			N	-0-					-0-
11	0		2000	-0-	2000	8409	2000	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
07	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
08	0		1536	-0-	1536	1536	1536	3			N	-0-					-0-
09	0		1035	-0-	1035	2571	1035	3			N	-0-					-0-
10	0		1508	-0-	1508	4079	1508	3			N	-0-					-0-
11	0		1232	-0-	1232	5311	1232	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0		674	-0-	674	674	674	3			N	-0-					-0-
09	0		706	-0-	706	1380	706	3			N	-0-					-0-
10	0		715	-0-	715	2095	715	3			N	-0-					-0-
11	0		741	-0-	741	2836	741	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
07	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-
08	0		4339	-0-	4339	4339	4339	3			N	-0-					-0-
09	0		3799	-0-	3799	8138	3799	3			N	-0-					-0-
10	0		4462	-0-	4462	12600	4462	3			N	-0-					-0-
11	0		4163	-0-	4163	16763	4163	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0		522	-0-	522	522	522	3			N	-0-					-0-
09	0		748	-0-	748	1270	748	3			N	-0-					-0-
10	0		544	-0-	544	1814	544	3			N	-0-					-0-
11	0		992	-0-	992	2806	992	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	171	3	102	9	N	93	93	1			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	0		447	-0-	447	447	447	3			N	-0-					-0-
09	0		441	-0-	441	888	441	3			N	-0-					-0-
10	0		459	-0-	459	1347	459	3			N	-0-					-0-
11	0		424	-0-	424	1771	424	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	0		1148	-0-	1148	1148	1148	3			N	-0-					-0-
09	0		889	-0-	889	2037	889	3			N	-0-					-0-
10	0		695	-0-	695	2732	695	3			N	-0-					-0-
11	0		67	-0-	67	2799	67	3			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	X	406	-0-	-0-	-0-	86	1	320	3	N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	0		271	-0-	271	271	271	3			N	-0-					-0-
09	0		148	-0-	148	419	148	3			N	-0-					-0-
10	0		217	-0-	217	636	217	3			N	-0-					-0-
11	0		176	-0-	176	812	176	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	58	1	307	3	N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	0		726	-0-	726	726	726	3			N	-0-					-0-
09	0		12	-0-	12	738	12	3			N	-0-					-0-
10	0		736	-0-	736	1474	736	3			N	-0-					-0-
11	0		750	-0-	750	2224	750	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	X	72	-0-	-0-	-0-	72	1			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	0		1402	-0-	1402	1402	1402	3			N	-0-					-0-
09	0		1204	-0-	1204	2606	1204	3			N	-0-					-0-
10	0		1453	-0-	1453	4059	1453	3			N	-0-					-0-
11	0		1313	-0-	1313	5372	1313	3			N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
09	0		1471	-0-	1471	2957	1471	3			N	-0-					-0-
10	0		1465	-0-	1465	4422	1465	3			N	-0-					-0-
11	0		1383	-0-	1383	5805	1383	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
07	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
08	0		2295	-0-	2295	2295	2295	3			N	-0-					-0-
09	0		40	-0-	40	2335	40	3			N	-0-					-0-
10	0		2226	-0-	2226	4561	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	6685	2124	3			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	X	274	-0-	-0-	-0-	274	3			N	-0-					20
07	290	X	290	-0-	-0-	-0-	290	3			N	-0-	20	7			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		230	-0-	230	230	230	3			N	-0-					-0-
10	0		283	-0-	283	513	283	3			N	-0-					-0-
11	0		287	-0-	287	800	287	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	0		562	-0-	562	562	562	3			N	-0-					-0-
09	0		453	-0-	453	1015	453	3			N	-0-					-0-
10	0		538	-0-	538	1553	538	3			N	-0-					-0-
11	0		498	-0-	498	2051	498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
09	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		444	-0-	444	444	444	3			N	-0-					-0-
10	0		460	-0-	460	904	460	3			N	-0-					-0-
11	0		420	-0-	420	1324	420	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0		38	-0-	38	38	38	2			N	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2047	-0-	-203	-0-	1838	2	209	9	Y	190	180	1			71
07	2294	N	2126	-0-	-168	-0-	1994	2	132	9	Y	120	186	1			5
08	2232	N	2220	-0-	-12	-0-	2009	2	211	9	Y	192	177	1			20
09	2040	N	1674	-0-	-366	-0-	1525	2	149	9	Y	135					155
10	2168	N	2168	-0-	-0-	-0-	1906	2	262	9	Y	238	363	1			30
11	0		2006	-0-	2006	2006	1566	2	440	9	Y	400	375	1			55

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	600	N	499	-0-	-101	-0-	499	2			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
11	0		512	-0-	512	512	512	2			N	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
08	992	N	986	-0-	-6	-0-	986	2			Y	-0-					-0-
09	900	N	749	-0-	-151	-0-	749	2			Y	-0-					-0-
10	992	N	936	-0-	-56	-0-	936	2			Y	-0-					-0-
11	0		769	-0-	769	769	769	2			Y	-0-					-0-

SANFORD WELL #: 6C RRCID -> 290724 COMPL. DATE 03/15/2021 TOTAL DEPTH 3137 PERF. 2442 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
08	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		27	-0-	27	27	27	2			N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	0		80	-0-	80	80	80	2			N	-0-					-0-
09	0		98	-0-	98	178	98	2			N	-0-					-0-
10	0		23	-0-	23	201	23	2			N	-0-					-0-
11	0		21	-0-	21	222	21	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

06	38	X	38	-0-	-0-	-0-	27	2	11	9	N	10					100
07	0	X	-0-	-0-	-0-	-0-					N	-0-					100
08	144	X	144	-0-	-0-	-0-	141	2	3	9	N	3					103
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	0		57	-0-	57	57	57	2			N	-0-					-0-
10	0		401	-0-	401	458	401	2			N	-0-					-0-
11	0		-0-	-0-	-0-	458					N	-0-					-0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
07	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
08	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	0		1460	-0-	1460	1460	1460	2			N	-0-					-0-
*10	4116	X	2656	-0-	-1460	-0-	2656	2			N	-0-					-0-
11	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	0		341	-0-	341	341	341	2			N	-0-					-0-
10	609	X	268	-0-	-341	-0-	268	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	0		498	-0-	498	498	498	2			N	-0-					-0-
10	1070	X	572	-0-	-498	-0-	572	2			N	-0-					-0-
*11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0		39	-0-	39	39	39	2			N	-0-					-0-
10	84	N	45	-0-	-39	-0-	45	2			N	-0-					-0-
11	0		66	-0-	66	66	66	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	0		32	-0-	32	32	32	2			N	-0-					-0-
10	69	N	37	-0-	-32	-0-	37	2			N	-0-					-0-
11	0		53	-0-	53	53	53	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	49	X	28	-0-	-21	-0-	28	2			N	-0-					-0-
11	0		24	-0-	24	24	24	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	0		18	-0-	18	18	18	2			N	-0-					-0-
10	39	X	21	-0-	-18	-0-	21	2			N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	0		405	-0-	405	405	405	2			N	-0-					-0-
10	932	X	527	-0-	-405	-0-	527	2			N	-0-					-0-
11	0		457	-0-	457	457	457	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	441	X	241	-0-	-200	-0-	241	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		824	-0-	824	824	824	2			N	-0-					-0-
10	1926	X	1102	-0-	-824	-0-	1102	2			N	-0-					-0-
11	0		994	-0-	994	994	994	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	0		1126	-0-	1126	1126	1126	2			N	-0-					-0-
10	2587	X	1461	-0-	-1126	-0-	1461	2			N	-0-					-0-
11	0		1222	-0-	1222	1222	1222	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	583	X	319	-0-	-264	-0-	319	2			N	-0-					-0-
11	0		265	-0-	265	265	265	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	0		375	-0-	375	375	375	2			N	-0-					-0-
10	862	X	487	-0-	-375	-0-	487	2			N	-0-					-0-
11	0		407	-0-	407	407	407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

06	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		748	-0-	748	1392	748	2			N	-0-					-0-
11	0		713	-0-	713	2105	713	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		244	-0-	244	413	244	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		913	-0-	913	1700	913	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	0		1127	-0-	1127	1127	1127	3			N	-0-					-0-
11	0		1196	-0-	1196	2323	1196	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	0		1066	-0-	1066	1066	1066	2			N	-0-					-0-
11	0		1404	-0-	1404	2470	1404	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	0		301	-0-	301	529	301	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	0		44	-0-	44	44	44	2			N	-0-					-0-
10	0		278	-0-	278	322	278	2			N	-0-					-0-
11	0		168	-0-	168	490	168	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		203	-0-	203	203	203	2			N	-0-					-0-
10	0		820	-0-	820	1023	820	2			N	-0-					-0-
11	0		841	-0-	841	1864	841	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

06	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		210	-0-	210	210	210	2			N	-0-					-0-
11	0		180	-0-	180	390	180	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

06	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		191	-0-	191	290	191	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

06	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
07	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
08	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
09	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			N	-0-					-0-
*11	3962	X	1894	-0-	-2068	-0-	1894	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

06	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
*11	1600	X	763	-0-	-837	-0-	763	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		795	-0-	795	1582	795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	X	464	-0-	-0-	-0-	464	3			N	-0-					60
07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					60
08	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					60
09	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					60
10	0		1276	-0-	1276	1276	1276	3			N	-0-					60
11	0		1146	-0-	1146	2422	1146	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
09	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		921	-0-	921	1962	921	3			N	-0-					-0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

06	2495	N	603	-0-	-1892	-0-	603	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	0		647	-0-	647	647	647	3			N	-0-					-0-
11	0		655	-0-	655	1302	655	3			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
*10	318	N	121	-0-	-197	-0-	121	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	36	X	14	-0-	-22	-0-	14	3			N	-0-					-0-
11	0		14	-0-	14	14	14	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		73	-0-	73	73	73	3			N	-0-					-0-
10	120	X	47	-0-	-73	-0-	47	3			N	-0-					-0-
11	0		46	-0-	46	46	46	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	0		150	-0-	150	150	150	2			N	-0-					-0-
10	305	X	155	-0-	-150	-0-	155	2			N	-0-					-0-
*11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0		681	-0-	681	681	681	2			N	-0-					-0-
11	0		750	-0-	750	1431	750	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		631	-0-	631	1373	631	2			N	-0-					-0-
11	0		600	-0-	600	1973	600	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	0		1400	-0-	1400	1400	1400	3			N	-0-					-0-
10	0		211	-0-	211	1611	211	3			N	-0-					-0-
11	0		288	-0-	288	1899	288	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
09	0		1485	-0-	1485	1485	1485	3			N	-0-					-0-
10	0		125	-0-	125	1610	125	3			N	-0-					-0-
11	0		251	-0-	251	1861	251	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		340	-0-	340	463	340	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		33	-0-	33	61	33	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		413	-0-	413	548	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		70	-0-	70	120	70	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

06	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
07	2250	X	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
10	0		1696	-0-	1696	1696	1696	3			N	-0-					-0-
11	0		1680	-0-	1680	3376	1680	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

06	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

06	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
07	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
08	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

06	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0		211	-0-	211	211	211	2			N	-0-					-0-
*11	1390	X	1179	-0-	-211	-0-	1179	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
08	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
08	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	992	N	875	-0-	-117	-0-	875	2			N	-0-					-0-
08	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
09	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
10	0		949	-0-	949	1965	949	2			N	-0-					-0-
11	0		946	-0-	946	2911	946	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1023	N	906	-0-	-117	-0-	906	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	0		1052	-0-	1052	1052	1052	2			N	-0-					-0-
10	0		984	-0-	984	2036	984	2			N	-0-					-0-
11	0		980	-0-	980	3016	980	2			N	-0-					-0-

D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
D10 ENERGY LLC //CONT.// 237972
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

06	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		1069	-0-	1069	2147	1069	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
07	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
08	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
09	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
10	0		955	-0-	955	955	955	3			N	-0-					-0-
*11	2967	X	2012	-0-	-955	-0-	2012	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

06	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
08	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
09	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	0		937	-0-	937	937	937	3			N	-0-					-0-
*11	2486	X	1549	-0-	-937	-0-	1549	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
07	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
08	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
09	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
10	0		963	-0-	963	963	963	3			N	-0-					-0-
*11	2718	X	1755	-0-	-963	-0-	1755	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		809	-0-	809	809	809	3			N	-0-					-0-
*11	1549	X	740	-0-	-809	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
*11	1001	X	603	-0-	-398	-0-	603	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-
*11	257	X	46	-0-	-211	-0-	46	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
07	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
08	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
*11	2507	X	994	-0-	-1513	-0-	994	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	177	X	176	-0-	-1	-0-	176	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	151	X	150	-0-	-1	-0-	150	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-
*11	771	X	446	-0-	-325	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-
11	0		316	-0-	316	498	316	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-
*11	634	X	325	-0-	-309	-0-	325	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
*11	912	X	437	-0-	-475	-0-	437	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-
*11	122	X	55	-0-	-67	-0-	55	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0		273	-0-	273	273	273	3			N	-0-					-0-
*11	560	X	287	-0-	-273	-0-	287	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
09	0		1415	-0-	1415	1415	1415	2			N	-0-					-0-
10	1790	X	375	-0-	-1415	-0-	375	2			N	-0-					-0-
11	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
08	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
09	0		1053	-0-	1053	1053	1053	2			N	-0-					-0-
10	1381	X	328	-0-	-1053	-0-	328	2			N	-0-					-0-
11	0		1344	-0-	1344	1344	1344	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	0		990	-0-	990	990	990	2			N	-0-					-0-
10	1454	X	464	-0-	-990	-0-	464	2			N	-0-					-0-
11	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
08	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
09	0		1480	-0-	1480	1480	1480	2			N	-0-					-0-
10	2848	X	1368	-0-	-1480	-0-	1368	2			N	-0-					-0-
11	0		441	-0-	441	441	441	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	0		176	-0-	176	176	176	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	0		431	-0-	431	431	431	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	0		257	-0-	257	257	257	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	0		474	-0-	474	474	474	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
08	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
09	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
10	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
11	0		2643	-0-	2643	2643	2643	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		11	-0-	11	11	11	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	0		157	-0-	157	157	157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. //CONT.// 325080
BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
09	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
08	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		719	-0-	719	719	719	3			N	-0-					-0-
11	0		718	-0-	718	1437	718	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		599	-0-	599	919	599	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		509	-0-	509	1060	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		1	-0-	1	33	1	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
10	0		1654	-0-	1654	1654	1654	3			N	-0-					-0-
11	0		1528	-0-	1528	3182	1528	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
08	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	0		698	-0-	698	698	698	2			N	-0-					-0-
11	0		674	-0-	674	1372	674	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		311	-0-	311	568	311	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	0		461	-0-	461	461	461	3			N	-0-					-0-
10	0		241	-0-	241	702	241	3			N	-0-					-0-
11	0		429	-0-	429	1131	429	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	0		105	-0-	105	359	105	3			N	-0-					-0-
11	0		158	-0-	158	517	158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. //CONT.// 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		145	-0-	145	497	145	3			N	-0-					-0-
11	0		328	-0-	328	825	328	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		494	-0-	494	494	494	3			N	-0-					-0-
10	0		348	-0-	348	842	348	3			N	-0-					-0-
11	0		455	-0-	455	1297	455	3			N	-0-					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

06	2257	X	302	-0-	-1955	-0-	302	2			N	-0-					-0-
07	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

06	4193	X	561	-0-	-3632	-0-	561	2			N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*11	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

06	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	0		460	-0-	460	460	460	3			N	-0-					-0-
11	0		590	-0-	590	1050	590	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*10	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	0		632	-0-	632	632	632	3			N	-0-					-0-
09	0		472	-0-	472	1104	472	3			N	-0-					-0-
*10	1826	X	722	-0-	-1104	-0-	722	3			N	-0-					-0-
11	0		784	-0-	784	784	784	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
07	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
08	0		1912	-0-	1912	1912	1912	3			N	-0-					-0-
09	0		1646	-0-	1646	3558	1646	3			N	-0-					-0-
*10	5443	X	1885	-0-	-3558	-0-	1885	3			N	-0-					-0-
11	0		1709	-0-	1709	1709	1709	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
08	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
09	0		485	-0-	485	485	485	2			N	-0-					-0-
*10	1009	N	524	-0-	-485	-0-	524	3			N	-0-					-0-
11	0		442	-0-	442	442	442	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		188	-0-	188	188	188	2			N	-0-					-0-
*10	483	N	295	-0-	-188	-0-	295	3			N	-0-					-0-
11	0		484	-0-	484	484	484	3			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	0		9	-0-	9	9	9	2			N	-0-					-0-
*10	923	N	914	-0-	-9	-0-	914	3			N	-0-					-0-
11	0		758	-0-	758	758	758	3			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
07	56	N	56	-0-	-0-	-0-	56	2		N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
09	0		61	-0-	61	61	61	2		N	-0-			-0-
*10	79	N	18	-0-	-61	-0-	18	3		N	-0-			-0-
11	0		83	-0-	83	83	83	3		N	-0-			-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

06	403	X	403	-0-	-0-	-0-	403	3		N	-0-			-0-
07	904	X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
08	907	X	907	-0-	-0-	-0-	907	3		N	-0-			-0-
09	0		352	-0-	352	352	352	3		N	-0-			-0-
*10	1152	X	800	-0-	-352	-0-	800	3		N	-0-			-0-
11	0		731	-0-	731	731	731	3		N	-0-			-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	547	-0-	-83	-0-	547	2		Y	-0-			-0-
07	569	N	569	-0-	-0-	-0-	569	2		Y	-0-			-0-
08	589	N	528	-0-	-61	-0-	528	2		Y	-0-			-0-
09	0		423	-0-	423	423	423	2		Y	-0-			-0-
*10	1035	N	612	-0-	-423	-0-	612	3		Y	-0-			-0-
11	0		517	-0-	517	517	517	3		Y	-0-			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	750	N	-0-	-0-	-750	-0-				N	-0-			-0-
07	837	N	-0-	-0-	-837	-0-				N	-0-			-0-
08	806	N	-0-	-0-	-806	-0-				N	-0-			-0-
09	0		857	-0-	857	857	857	2		N	-0-			-0-
*10	2127	N	1270	-0-	-857	-0-	1270	3		N	-0-			-0-
11	0		815	-0-	815	815	815	3		N	-0-			-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

06	1038	N	1038	-0-	-0-	-0-	1038	2		N	-0-			-0-
07	856	N	856	-0-	-0-	-0-	856	2		N	-0-			-0-
08	450	N	450	-0-	-0-	-0-	450	2		N	-0-			-0-
09	0		426	-0-	426	426	426	2		N	-0-			-0-
*10	1516	N	1090	-0-	-426	-0-	1090	3		N	-0-			-0-
11	0		832	-0-	832	832	832	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
08	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
*10	819	X	524	-0-	-295	-0-	524	3			N	-0-					-0-
11	0		653	-0-	653	653	653	3			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	S	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	301	S	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	279	S	158	-0-	-121	-0-	158	2			N	-0-					-0-
09	0		150	-0-	150	150	150	2			N	-0-					-0-
*10	533	S	383	-0-	-150	-0-	383	3			N	-0-					-0-
11	0		293	-0-	293	293	293	3			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	0		791	-0-	791	791	791	2			N	-0-					-0-
*10	1963	N	1172	-0-	-791	-0-	1172	3			N	-0-					-0-
11	0		753	-0-	753	753	753	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
07	1085	N	1030	-0-	-55	-0-	1030	2			Y	-0-					-0-
08	1085	N	1006	-0-	-79	-0-	1006	2			Y	-0-					-0-
09	0		1031	-0-	1031	1031	1031	2			Y	-0-					-0-
*10	1031	N	-0-	-0-	-1031	-0-					Y	-0-					-0-
11	0		1103	-0-	1103	1103	1103	3			Y	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

06	570	N	539	-0-	-31	-0-	539	2			N	-0-					-0-
07	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
*10	991	N	529	-0-	-462	-0-	529	3			N	-0-					-0-
11	0		520	-0-	520	520	520	3			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	0		120	-0-	120	120	120	2			N	-0-					-0-
*10	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
11	0		310	-0-	310	310	310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	0		451	-0-	451	451	451	2			N	-0-					-0-
*10	451	N	-0-	-0-	-451	-0-					N	-0-					-0-
11	0		610	-0-	610	610	610	3			N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

06	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
07	899	N	737	-0-	-162	-0-	737	2			Y	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
09	0		817	-0-	817	817	817	2			Y	-0-					-0-
*10	1636	N	819	-0-	-817	-0-	819	3			Y	-0-					-0-
11	0		838	-0-	838	838	838	3			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

06	558	N	558	-0-	-0-	-0-	544	2	14	9	Y	13					24
07	589	N	453	-0-	-136	-0-	450	2	3	9	Y	3	18	1			9
08	628	N	628	-0-	-0-	-0-	622	2	6	9	Y	5					14
09	0		510	-0-	510	510	510	2			Y	-0-					14
*10	1106	N	596	-0-	-510	-0-	596	3			Y	-0-					14
11	0		477	-0-	477	477	477	3			Y	-0-					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
09	0		559	-0-	559	559	559	2			Y	-0-					-0-
*10	1324	N	765	-0-	-559	-0-	765	3			Y	-0-					-0-
11	0		691	-0-	691	691	691	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1354	2	14	9	Y	13					31
07	1023	N	987	-0-	-36	-0-	986	2	1	9	Y	1	18	1			14
08	1395	N	1370	-0-	-25	-0-	1368	2	2	9	Y	2					16
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					16
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					16
11	0		1214	-0-	1214	1214	1214	3			Y	-0-					16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

06	510	N	485	-0-	-25	-0-	485	2			Y	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
09	0		422	-0-	422	422	422	2			Y	-0-					-0-
*10	961	N	539	-0-	-422	-0-	539	3			Y	-0-					-0-
11	0		461	-0-	461	461	461	3			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

06	780	N	446	-0-	-334	-0-	428	2	18	9	Y	16					37
07	802	N	802	-0-	-0-	-0-	789	2	13	9	Y	12	48	1			1
08	837	N	784	-0-	-53	-0-	777	2	7	9	Y	6					7
09	0		698	-0-	698	698	698	2			Y	-0-					7
*10	1356	N	658	-0-	-698	-0-	658	3			Y	-0-					7
11	0		575	-0-	575	575	575	3			Y	-0-					7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
09	0		493	-0-	493	493	493	2			Y	-0-					-0-
*10	1169	N	676	-0-	-493	-0-	676	3			Y	-0-					-0-
11	0		602	-0-	602	602	602	3			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
09	0		438	-0-	438	438	438	2			Y	-0-					-0-
*10	936	N	498	-0-	-438	-0-	498	3			Y	-0-					-0-
11	0		433	-0-	433	433	433	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
09	0		1513	-0-	1513	1513	1513	2			N	-0-					-0-
*10	1960	N	447	-0-	-1513	-0-	447	3			N	-0-					-0-
11	0		2046	-0-	2046	2046	2046	3			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

06	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	Y	7					35
07	1218	N	1218	-0-	-0-	-0-	1217	2	1	9	Y	1	18	1			18
08	1240	N	1188	-0-	-52	-0-	1187	2	1	9	Y	1					19
09	0		850	-0-	850	850	850	2			Y	-0-					19
*10	2061	N	1211	-0-	-850	-0-	1211	3			Y	-0-					19
11	0		1088	-0-	1088	1088	1088	3			Y	-0-					19

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

06	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT -0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	0		60	-0-	60	60	60	2			N	-0-					-0-
10	0		108	-0-	108	168	108	2			N	-0-					-0-
11	0		136	-0-	136	304	136	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	0		459	-0-	459	459	459	2			N	-0-					-0-
10	0		500	-0-	500	959	500	2			N	-0-					-0-
11	0		467	-0-	467	1426	467	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	0		108	-0-	108	108	108	3			N	-0-					-0-
10	0		145	-0-	145	253	145	3			N	-0-					-0-
*11	448	N	195	-0-	-253	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
07	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
08	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
11	0		1363	-0-	1363	1363	1363	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

06	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					-0-
07	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
08	3379	X	3109	-0-	-270	-0-	3109	2			N	-0-					-0-
09	3330	X	1418	-0-	-1912	-0-	1418	2			N	-0-					-0-
10	3472	X	3290	-0-	-182	-0-	3290	2			N	-0-					-0-
11	0		2499	-0-	2499	2499	2499	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

06	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
08	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
11	0		1168	-0-	1168	1168	1168	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	0		466	-0-	466	466	466	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	0		425	-0-	425	425	425	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	0		389	-0-	389	389	389	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
09	570	N	239	-0-	-331	-0-	239	2			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
11	0		454	-0-	454	454	454	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
09	810	N	350	-0-	-460	-0-	350	2			N	-0-					-0-
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
11	0		617	-0-	617	617	617	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986

BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	992	N	907	-0-	-85	-0-	907	3			N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	0		756	-0-	756	756	756	3			N	-0-					-0-
10	1656	N	900	-0-	-756	-0-	900	3			N	-0-					-0-
11	990	N	930	-0-	-60	-0-	930	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	0		380	-0-	380	380	380	3			N	-0-					-0-
10	841	N	461	-0-	-380	-0-	461	3			N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
07	1178	N	1075	-0-	-103	-0-	1075	3			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	0		916	-0-	916	916	916	3			N	-0-					-0-
10	2029	N	1113	-0-	-916	-0-	1113	3			N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
07	2635	N	2292	-0-	-343	-0-	2292	3			N	-0-					-0-
08	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
09	0		1848	-0-	1848	1848	1848	3			N	-0-					-0-
10	3100	N	2326	-0-	-774	1074	2326	3			N	-0-					-0-
*11	3000	N	2595	-0-	-405	669	2595	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	0		1068	-0-	1068	1068	1068	3			N	-0-					-0-
10	2585	N	1517	-0-	-1068	-0-	1517	3			N	-0-					-0-
*11	3000	N	3811	-0-	811	811	3811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
09	0		1359	-0-	1359	1359	1359	3			N	-0-					-0-
10	3050	N	1691	-0-	-1359	-0-	1691	3			N	-0-					-0-
*11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	0		39	-0-	39	39	39	3			N	-0-					-0-
10	0		20	-0-	20	59	20	3			N	-0-					-0-
11	0		27	-0-	27	86	27	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

06	4362	X	4362	-0-	-0-	-0-	4362	3			N	-0-					-0-
07	4532	X	4532	-0-	-0-	-0-	4532	3			N	-0-					-0-
08	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
09	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
10	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
11	0		4456	-0-	4456	4456	4456	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	0		370	-0-	370	370	370	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	0		217	-0-	217	217	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	7	X	7	-0-	-0-	-0-	7	3		N	-0-			-0-
08	89	X	89	-0-	-0-	-0-	89	3		N	-0-			-0-
09	155	X	155	-0-	-0-	-0-	155	3		N	-0-			-0-
10	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
11	0		195	-0-	195	195	195	3		N	-0-			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	272	X	272	-0-	-0-	-0-	272	3		N	-0-			-0-
07	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
08	302	X	302	-0-	-0-	-0-	302	3		N	-0-			-0-
09	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
10	162	X	162	-0-	-0-	-0-	162	3		N	-0-			-0-
11	0		141	-0-	141	141	141	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	321	X	321	-0-	-0-	-0-	321	3		N	-0-			-0-
07	436	X	436	-0-	-0-	-0-	436	3		N	-0-			-0-
08	440	X	440	-0-	-0-	-0-	440	3		N	-0-			-0-
09	383	X	383	-0-	-0-	-0-	383	3		N	-0-			-0-
10	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-
11	0		380	-0-	380	380	380	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	0		379	-0-	379	379	379	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

06	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
07	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
08	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
11	0		149	-0-	149	149	149	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

06	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	0		364	-0-	364	364	364	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

06	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

06	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	0		507	-0-	507	507	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	0		334	-0-	334	334	334	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	0		741	-0-	741	741	741	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0		13	-0-	13	13	13	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	750	N	448	-0-	-302	-0-	448	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	0		1081	-0-	1081	1081	1081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-
11	0		720	-0-	720	1464	720	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	0		868	-0-	868	868	868	3			N	-0-					-0-
11	0		840	-0-	840	1708	840	3			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
07	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
08	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	0		1472	-0-	1472	1472	1472	3			N	-0-					-0-
11	0		1369	-0-	1369	2841	1369	3			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		603	-0-	603	1056	603	3			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		774	-0-	774	1248	774	3			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2022 - WELL PLUGGED 10/29/22

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/22

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		343	-0-	343	343	343	3			N	-0-					-0-
*11	645	N	302	-0-	-343	-0-	302	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	0		226	-0-	226	226	226	3			N	-0-					-0-
*11	591	N	365	-0-	-226	-0-	365	3			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	0		1147	-0-	1147	1147	1147	3			N	-0-					-0-
11	0		1110	-0-	1110	2257	1110	3			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	291	-0-	-729	-0-	291	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	1200	N	898	-0-	-302	-0-	898	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

06	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	713	N	490	-0-	-223	-0-	490	3			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
10	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

06	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
08	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*11	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

06	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
08	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*11	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

06	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
09	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*11	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

06	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

06	600	N	399	-0-	-201	-0-	399	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	0		2	-0-	2	2	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	0		502	-0-	502	502	502	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

06	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0		118	-0-	118	118	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		189	-0-	189	189	189	2			N	-0-					-0-
*11	361	X	172	-0-	-189	-0-	172	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	0		193	-0-	193	193	193	2			N	-0-					-0-
*11	379	X	186	-0-	-193	-0-	186	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	0		205	-0-	205	205	205	2			N	-0-					-0-
*11	373	X	168	-0-	-205	-0-	168	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	0		185	-0-	185	185	185	2			N	-0-					-0-
*11	375	X	190	-0-	-185	-0-	190	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	0		194	-0-	194	194	194	2			N	-0-					-0-
*11	358	X	164	-0-	-194	-0-	164	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	0		200	-0-	200	200	200	2			N	-0-					-0-
*11	367	X	167	-0-	-200	-0-	167	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	0		197	-0-	197	197	197	2			N	-0-					-0-
*11	388	X	191	-0-	-197	-0-	191	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
*11	377	X	176	-0-	-201	-0-	176	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	0		209	-0-	209	209	209	2			N	-0-					-0-
*11	388	X	179	-0-	-209	-0-	179	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	0		186	-0-	186	186	186	2			N	-0-					-0-
*11	380	X	194	-0-	-186	-0-	194	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
*11	390	X	182	-0-	-208	-0-	182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	0		191	-0-	191	191	191	2			N	-0-					-0-
*11	371	N	180	-0-	-191	-0-	180	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	0		206	-0-	206	206	206	2			N	-0-					-0-
*11	381	N	175	-0-	-206	-0-	175	2			N	-0-					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
09	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	0		968	-0-	968	968	968	3			N	-0-					-0-
11	0		769	-0-	769	1737	769	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
07	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
10	0		1044	-0-	1044	1044	1044	3			N	-0-					-0-
11	0		1434	-0-	1434	2478	1434	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
08	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	0		972	-0-	972	972	972	3			N	-0-					-0-
11	0		1359	-0-	1359	2331	1359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		454	-0-	454	811	454	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		760	-0-	760	1560	760	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		622	-0-	622	1700	622	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
07	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		556	-0-	556	974	556	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	310	N	115	-0-	-195	-0-	115	3			N	-0-					-0-
08	310	N	3	-0-	-307	-0-	3	3			N	-0-					-0-
09	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
10	0		92	-0-	92	92	92	3			N	-0-					-0-
11	0		210	-0-	210	302	210	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	0		203	-0-	203	505	203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		101	-0-	101	141	101	3			N	-0-					-0-
*11	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	0		38	-0-	38	53	38	3			N	-0-					-0-
*11	91	X	38	-0-	-53	-0-	38	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		62	-0-	62	87	62	3			N	-0-					-0-
*11	148	X	61	-0-	-87	-0-	61	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		44	-0-	44	44	44	3			N	-0-					-0-
10	0		110	-0-	110	154	110	3			N	-0-					-0-
*11	262	X	108	-0-	-154	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	0		348	-0-	348	348	348	3			N	-0-					-0-
10	0		688	-0-	688	1036	688	3			N	-0-					-0-
*11	1512	N	476	-0-	-1036	-0-	476	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	0		19	-0-	19	19	19	3			N	-0-					-0-
10	0		28	-0-	28	47	28	3			N	-0-					-0-
*11	125	N	78	-0-	-47	-0-	78	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

06	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	0		168	-0-	168	235	168	3			N	-0-					-0-
*11	400	X	165	-0-	-235	-0-	165	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	0		24	-0-	24	41	24	3			N	-0-					-0-
*11	109	N	68	-0-	-41	-0-	68	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	0		83	-0-	83	83	83	3			N	-0-					-0-
10	0		121	-0-	121	204	121	3			N	-0-					-0-
*11	544	N	340	-0-	-204	-0-	340	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

06	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
08	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
09	0		559	-0-	559	559	559	3			N	-0-					-0-
10	0		1013	-0-	1013	1572	1013	3			N	-0-					-0-
*11	2341	X	769	-0-	-1572	-0-	769	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		401	-0-	401	401	401	2			N	-0-					-0-
10	0		129	-0-	129	530	129	2			N	-0-					-0-
11	0		-0-	-0-	-0-	530					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
08	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	0		773	-0-	773	773	773	2			N	-0-					-0-
10	0		858	-0-	858	1631	858	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1631					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	0		368	-0-	368	368	368	2			N	-0-					-0-
10	0		416	-0-	416	784	416	2			N	-0-					-0-
11	0		360	-0-	360	1144	360	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
08	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
09	0		1286	-0-	1286	1286	1286	2			N	-0-					-0-
10	0		1437	-0-	1437	2723	1437	2			N	-0-					-0-
11	0		1015	-0-	1015	3738	1015	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	0		808	-0-	808	808	808	2			N	-0-					-0-
10	0		1048	-0-	1048	1856	1048	2			N	-0-					-0-
11	0		921	-0-	921	2777	921	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		704	-0-	704	1374	704	2			N	-0-					-0-
11	0		719	-0-	719	2093	719	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	0		696	-0-	696	696	696	2			N	-0-					-0-
10	0		338	-0-	338	1034	338	2			N	-0-					-0-
11	0		238	-0-	238	1272	238	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	0		713	-0-	713	713	713	2			N	-0-					-0-
10	0		514	-0-	514	1227	514	2			N	-0-					-0-
11	0		815	-0-	815	2042	815	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
07	124	N	79	-0-	-45	-0-	79	2		N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	91	2		N	-0-			-0-
09	0		62	-0-	62	62	62	2		N	-0-			-0-
10	0		56	-0-	56	118	56	2		N	-0-			-0-
11	0		119	-0-	119	237	119	2		N	-0-			-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

06	1733	X	1733	-0-	-0-	-0-	1733	2		N	-0-			-0-
07	767	X	767	-0-	-0-	-0-	767	2		N	-0-			-0-
08	2287	X	2287	-0-	-0-	-0-	2287	2		N	-0-			-0-
09	0		1264	-0-	1264	1264	1264	2		N	-0-			-0-
10	0		1143	-0-	1143	2407	1143	2		N	-0-			-0-
11	0		1929	-0-	1929	4336	1929	2		N	-0-			-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

06	1314	X	1314	-0-	-0-	-0-	1314	2		N	-0-			-0-
07	713	X	713	-0-	-0-	-0-	713	2		N	-0-			-0-
08	1491	X	1491	-0-	-0-	-0-	1491	2		N	-0-			-0-
09	0		1198	-0-	1198	1198	1198	2		N	-0-			-0-
10	0		1186	-0-	1186	2384	1186	2		N	-0-			-0-
11	0		1188	-0-	1188	3572	1188	2		N	-0-			-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	922	X	922	-0-	-0-	-0-	922	2		N	-0-			-0-
07	914	X	914	-0-	-0-	-0-	914	2		N	-0-			-0-
08	906	X	906	-0-	-0-	-0-	906	2		N	-0-			-0-
09	0		798	-0-	798	798	798	2		N	-0-			-0-
10	0		914	-0-	914	1712	914	2		N	-0-			-0-
11	0		817	-0-	817	2529	817	2		N	-0-			-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

06	1188	X	1188	-0-	-0-	-0-	1188	2		N	-0-			-0-
07	1184	X	1184	-0-	-0-	-0-	1184	2		N	-0-			-0-
08	1209	X	1209	-0-	-0-	-0-	1209	2		N	-0-			-0-
09	0		1090	-0-	1090	1090	1090	2		N	-0-			-0-
10	0		1218	-0-	1218	2308	1218	2		N	-0-			-0-
11	0		1035	-0-	1035	3343	1035	2		N	-0-			-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	376	X	376	-0-	-0-	-0-	376	2		N	-0-			-0-
07	367	X	367	-0-	-0-	-0-	367	2		N	-0-			-0-
08	398	X	398	-0-	-0-	-0-	398	2		N	-0-			-0-
09	0		352	-0-	352	352	352	2		N	-0-			-0-
10	0		396	-0-	396	748	396	2		N	-0-			-0-
11	0		314	-0-	314	1062	314	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	0		276	-0-	276	276	276	2			N	-0-					-0-
10	0		406	-0-	406	682	406	2			N	-0-					-0-
11	0		282	-0-	282	964	282	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		1008	-0-	1008	1896	1008	2			N	-0-					-0-
11	0		872	-0-	872	2768	872	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		166	-0-	166	166	166	2			N	-0-					-0-
10	0		186	-0-	186	352	186	2			N	-0-					-0-
11	0		148	-0-	148	500	148	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
08	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		1028	-0-	1028	1934	1028	2			N	-0-					-0-
11	0		889	-0-	889	2823	889	2			N	-0-					-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
09	840	N	624	-0-	-216	-0-	624	2			N	-0-					-0-
10	868	N	544	-0-	-324	-0-	544	2			N	-0-					-0-
11	0		903	-0-	903	903	903	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
11	0		199	-0-	199	199	199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	0		100	-0-	100	100	100	2			N	-0-					-0-
10	0		-0-	-0-	-0-	100					N	-0-					-0-
11	0		316	-0-	316	416	316	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	0		338	-0-	338	338	338	2			N	-0-					-0-
10	0		375	-0-	375	713	375	2			N	-0-					-0-
11	0		360	-0-	360	1073	360	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		325	-0-	325	325	325	2			N	-0-					-0-
10	0		371	-0-	371	696	371	2			N	-0-					-0-
11	0		352	-0-	352	1048	352	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
09	0		1225	-0-	1225	1225	1225	2			N	-0-					-0-
10	0		1397	-0-	1397	2622	1397	2			N	-0-					-0-
11	0		1278	-0-	1278	3900	1278	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	0		647	-0-	647	647	647	2			N	-0-					-0-
10	0		738	-0-	738	1385	738	2			N	-0-					-0-
11	0		655	-0-	655	2040	655	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	0		367	-0-	367	367	367	2			N	-0-					-0-
10	0		398	-0-	398	765	398	2			N	-0-					-0-
11	0		260	-0-	260	1025	260	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		483	-0-	483	945	483	2			N	-0-					-0-
11	0		351	-0-	351	1296	351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
07	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	0		1169	-0-	1169	1169	1169	2			N	-0-					-0-
10	0		1328	-0-	1328	2497	1328	2			N	-0-					-0-
11	0		1239	-0-	1239	3736	1239	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
08	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		1021	-0-	1021	1931	1021	2			N	-0-					-0-
11	0		919	-0-	919	2850	919	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
09	0		1256	-0-	1256	1256	1256	2			N	-0-					-0-
10	0		1366	-0-	1366	2622	1366	2			N	-0-					-0-
11	0		1275	-0-	1275	3897	1275	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	0		755	-0-	755	755	755	2			N	-0-					-0-
10	0		855	-0-	855	1610	855	2			N	-0-					-0-
11	0		794	-0-	794	2404	794	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		459	-0-	459	921	459	2			N	-0-					-0-
11	0		561	-0-	561	1482	561	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0		156	-0-	156	156	156	2			N	-0-					-0-
10	0		252	-0-	252	408	252	2			N	-0-					-0-
11	0		209	-0-	209	617	209	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		440	-0-	440	934	440	2			N	-0-					-0-
11	0		288	-0-	288	1222	288	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	0		305	-0-	305	305	305	2			N	-0-					-0-
10	0		329	-0-	329	634	329	2			N	-0-					-0-
11	0		300	-0-	300	934	300	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
08	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
09	0		1544	-0-	1544	1544	1544	2			N	-0-					-0-
10	0		1736	-0-	1736	3280	1736	2			N	-0-					-0-
11	0		1534	-0-	1534	4814	1534	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	0		439	-0-	439	439	439	2			N	-0-					-0-
10	0		449	-0-	449	888	449	2			N	-0-					-0-
11	0		301	-0-	301	1189	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	0		117	-0-	117	117	117	2			N	-0-					-0-
10	0		129	-0-	129	246	129	2			N	-0-					-0-
11	0		120	-0-	120	366	120	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	0		503	-0-	503	503	503	2			N	-0-					-0-
10	0		526	-0-	526	1029	526	2			N	-0-					-0-
11	0		440	-0-	440	1469	440	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
08	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	0		998	-0-	998	998	998	2			N	-0-					-0-
10	0		243	-0-	243	1241	243	2			N	-0-					-0-
11	0		987	-0-	987	2228	987	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
09	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
10	0		1103	-0-	1103	2110	1103	2			N	-0-					-0-
11	0		1040	-0-	1040	3150	1040	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	0		165	-0-	165	165	165	2			N	-0-					-0-
10	0		177	-0-	177	342	177	2			N	-0-					-0-
11	0		150	-0-	150	492	150	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	0		173	-0-	173	173	173	2			N	-0-					-0-
10	0		346	-0-	346	519	346	2			N	-0-					-0-
11	0		302	-0-	302	821	302	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		226	-0-	226	230	226	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		571	-0-	571	1065	571	2			N	-0-					-0-
11	0		524	-0-	524	1589	524	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	0		809	-0-	809	809	809	2			N	-0-					-0-
10	0		908	-0-	908	1717	908	2			N	-0-					-0-
11	0		620	-0-	620	2337	620	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	0		597	-0-	597	597	597	2			N	-0-					-0-
10	0		675	-0-	675	1272	675	2			N	-0-					-0-
11	0		455	-0-	455	1727	455	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		209	-0-	209	221	209	2			N	-0-					-0-
11	0		234	-0-	234	455	234	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	X	355	-0-	-0-	-0-	9	1	346	2	N	-0-					140
07	345	X	345	-0-	-0-	-0-	9	1	336	2	N	-0-					140
08	360	X	360	-0-	-0-	-0-	9	1	351	2	N	-0-					140
09	0		315	-0-	315	315	9	1	306	2	N	-0-					140
10	0		324	-0-	324	639	9	1	315	2	N	-0-					140
11	0		346	-0-	346	985	9	1	337	2	N	-0-					140

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	0		837	-0-	837	837	837	2			N	-0-					-0-
10	0		926	-0-	926	1763	926	2			N	-0-					-0-
11	0		775	-0-	775	2538	775	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		722	-0-	722	1368	722	2			N	-0-					-0-
11	0		707	-0-	707	2075	707	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
07	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
08	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
09	0		1624	-0-	1624	1624	1624	2			N	-0-					-0-
10	0		1787	-0-	1787	3411	1787	2			N	-0-					-0-
11	0		1279	-0-	1279	4690	1279	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	0		170	-0-	170	170	170	2			N	-0-					-0-
10	0		194	-0-	194	364	194	2			N	-0-					-0-
11	0		183	-0-	183	547	183	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
07	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
09	0		2741	-0-	2741	2741	2741	2			N	-0-					-0-
10	0		3038	-0-	3038	5779	3038	2			N	-0-					-0-
11	0		2614	-0-	2614	8393	2614	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	0		77	-0-	77	77	77	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	0		782	-0-	782	782	782	2			N	-0-					-0-
10	0		885	-0-	885	1667	885	2			N	-0-					-0-
11	0		848	-0-	848	2515	848	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	0		237	-0-	237	237	237	2			N	-0-					-0-
10	0		265	-0-	265	502	265	2			N	-0-					-0-
11	0		235	-0-	235	737	235	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
10	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
11	0		112	-0-	112	112	112	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	0		614	-0-	614	614	614	2			N	-0-					-0-
10	0		677	-0-	677	1291	677	2			N	-0-					-0-
11	0		633	-0-	633	1924	633	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1188	-0-	1188	1188	1188	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	0		1245	-0-	1245	1245	1245	2			N	-0-					-0-
10	0		1314	-0-	1314	2559	1314	2			N	-0-					-0-
11	0		1072	-0-	1072	3631	1072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
11	0		1197	-0-	1197	1197	1197	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	0		615	-0-	615	615	615	3			N	-0-					-0-
10	0		327	-0-	327	942	327	3			N	-0-					-0-
11	0		603	-0-	603	1545	603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		349	-0-	349	619	349	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	0		364	-0-	364	364	364	3			N	-0-					-0-
10	0		-0-	-0-	-0-	364					N	-0-					-0-
11	0		-0-	-0-	-0-	364					N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
08	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		725	-0-	725	725	725	3			N	-0-					-0-
11	0		617	-0-	617	1342	617	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0		481	-0-	481	481	481	3			N	-0-					-0-
11	0		390	-0-	390	871	390	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	0		607	-0-	607	607	607	3			N	-0-					-0-
10	0		387	-0-	387	994	387	3			N	-0-					-0-
11	0		568	-0-	568	1562	568	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	0		649	-0-	649	649	649	3			N	-0-					-0-
10	0		684	-0-	684	1333	684	3			N	-0-					-0-
11	0		578	-0-	578	1911	578	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	0		94	-0-	94	94	94	3			N	-0-					-0-
10	0		30	-0-	30	124	30	3			N	-0-					-0-
11	0		135	-0-	135	259	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	0		132	-0-	132	305	132	3			N	-0-					-0-
11	0		119	-0-	119	424	119	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	0		329	-0-	329	651	329	3			N	-0-					-0-
11	0		312	-0-	312	963	312	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0		177	-0-	177	177	177	3			N	-0-					-0-
11	0		140	-0-	140	317	140	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2813	X	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
07	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
08	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
09	0		3094	-0-	3094	3094	3094	3			N	-0-					-0-
10	0		2829	-0-	2829	5923	2829	3			N	-0-					-0-
11	0		2931	-0-	2931	8854	2931	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	0		337	-0-	337	337	337	3			N	-0-					-0-
10	0		343	-0-	343	680	343	3			N	-0-					-0-
11	0		323	-0-	323	1003	323	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		333	-0-	333	700	333	3			N	-0-					-0-
11	0		236	-0-	236	936	236	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

06	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	0		1103	-0-	1103	1103	1103	3			N	-0-					-0-
10	0		1094	-0-	1094	2197	1094	3			N	-0-					-0-
11	0		932	-0-	932	3129	932	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		213	-0-	213	485	213	3			N	-0-					-0-
11	0		167	-0-	167	652	167	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	0		292	-0-	292	292	292	3			N	-0-					-0-
10	0		281	-0-	281	573	281	3			N	-0-					-0-
11	0		269	-0-	269	842	269	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
07	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0		1326	-0-	1326	1326	1326	3			N	-0-					-0-
10	0		1155	-0-	1155	2481	1155	3			N	-0-					-0-
11	0		1079	-0-	1079	3560	1079	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		109	-0-	109	238	109	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0		100	-0-	100	100	100	3			N	-0-					-0-
11	0		98	-0-	98	198	98	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
08	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
10	0		1399	-0-	1399	1399	1399	3			N	-0-					-0-
11	0		1689	-0-	1689	3088	1689	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	0		802	-0-	802	802	802	3			N	-0-					-0-
10	0		801	-0-	801	1603	801	3			N	-0-					-0-
11	0		829	-0-	829	2432	829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	0		628	-0-	628	628	628	3			N	-0-					-0-
11	0		648	-0-	648	1276	648	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
07	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
08	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
11	0		1106	-0-	1106	2176	1106	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
08	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
11	0		1129	-0-	1129	2263	1129	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	0		891	-0-	891	891	891	3			N	-0-					-0-
10	0		896	-0-	896	1787	896	3			N	-0-					-0-
11	0		915	-0-	915	2702	915	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
08	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	0		769	-0-	769	769	769	3			N	-0-					-0-
11	0		808	-0-	808	1577	808	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
07	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
08	2659	X	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1058					N	-0-					-0-
11	0		1979	-0-	1979	3037	1979	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
07	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
08	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	0		1055	-0-	1055	1055	1055	3			N	-0-					-0-
11	0		1270	-0-	1270	2325	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		177	-0-	177	465	177	3			N	-0-					-0-
11	0		116	-0-	116	581	116	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	0		283	-0-	283	593	283	3			N	-0-					-0-
11	0		221	-0-	221	814	221	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	0		959	-0-	959	959	959	3			N	-0-					-0-
11	0		789	-0-	789	1748	789	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		180	-0-	180	381	180	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	0		238	-0-	238	375	238	3			N	-0-					-0-
11	0		395	-0-	395	770	395	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		220	-0-	220	344	220	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		171	-0-	171	293	171	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0		93	-0-	93	93	93	3			N	-0-					-0-
11	0		174	-0-	174	267	174	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		-0-	-0-	-0-	24					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
08	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
09	0		1603	-0-	1603	1603	1603	3			N	-0-					-0-
10	0		841	-0-	841	2444	841	3			N	-0-					-0-
11	0		1501	-0-	1501	3945	1501	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4847	X	4847	-0-	-0-	-0-	4847	3			N	-0-					-0-
07	5139	X	5139	-0-	-0-	-0-	5139	3			N	-0-					-0-
08	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-
09	0		4883	-0-	4883	4883	4883	3			N	-0-					-0-
10	0		2774	-0-	2774	7657	2774	3			N	-0-					-0-
11	0		4810	-0-	4810	12467	4810	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	X	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	47	1	556	3	N	-0-					-0-
08	668	X	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-
09	0		559	-0-	559	559	12	1	547	3	N	-0-					-0-
10	0		415	-0-	415	974	415	3			N	-0-					-0-
11	0		263	-0-	263	1237	263	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	X	813	-0-	-0-	-0-	49	1	764	3	N	-0-					-0-
07	779	X	779	-0-	-0-	-0-	61	1	718	3	N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	44	1	797	3	N	-0-					-0-
09	0		843	-0-	843	843	18	1	825	3	N	-0-					-0-
10	0		862	-0-	862	1705	862	3			N	-0-					-0-
11	0		914	-0-	914	2619	914	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1640	-0-	-250	-0-	1640	3			N	-0-					-0-
07	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
08	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
09	0		1995	-0-	1995	1995	1995	3			N	-0-					-0-
10	0		513	-0-	513	2508	513	3			N	-0-					-0-
11	0		1642	-0-	1642	4150	1642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
07	2297	X	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
10	0		1484	-0-	1484	1484	1484	3			N	-0-					-0-
11	0		2029	-0-	2029	3513	2029	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
09	0		1708	-0-	1708	1708	1708	3			N	-0-					-0-
10	0		1074	-0-	1074	2782	1074	3			N	-0-					-0-
11	0		1472	-0-	1472	4254	1472	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
09	0		816	-0-	816	816	816	3			N	-0-					-0-
10	0		1005	-0-	1005	1821	1005	3			N	-0-					-0-
11	0		664	-0-	664	2485	664	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

06	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
08	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
09	0		1215	-0-	1215	1215	1215	3			N	-0-					-0-
10	0		1501	-0-	1501	2716	1501	3			N	-0-					-0-
11	0		1074	-0-	1074	3790	1074	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

06	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		267	-0-	267	718	267	3			N	-0-					-0-
11	0		218	-0-	218	936	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		369	-0-	369	635	369	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		389	-0-	389	1019	389	3			N	-0-					-0-
11	0		599	-0-	599	1618	599	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	0		1111	-0-	1111	1111	1111	3			N	-0-					-0-
10	0		581	-0-	581	1692	581	3			N	-0-					-0-
11	0		1037	-0-	1037	2729	1037	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		1069	-0-	1069	1781	1069	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	0		198	-0-	198	198	198	3			N	-0-					-0-
10	0		170	-0-	170	368	170	3			N	-0-					-0-
11	0		130	-0-	130	498	130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		436	-0-	436	930	436	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		649	-0-	649	1072	649	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0		459	-0-	459	459	459	3			N	-0-					-0-
11	0		801	-0-	801	1260	801	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	0		58	-0-	58	190	58	3			N	-0-					-0-
11	0		186	-0-	186	376	186	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0		718	-0-	718	718	718	3			N	-0-					-0-
11	0		651	-0-	651	1369	651	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-
11	0		744	-0-	744	1193	744	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	0		497	-0-	497	497	497	3			N	-0-					-0-
10	0		286	-0-	286	783	286	3			N	-0-					-0-
11	0		396	-0-	396	1179	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	0		202	-0-	202	442	202	3			N	-0-					-0-
11	0		561	-0-	561	1003	561	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	0		581	-0-	581	581	581	3			N	-0-					-0-
10	0		471	-0-	471	1052	471	3			N	-0-					-0-
11	0		740	-0-	740	1792	740	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	0		1109	-0-	1109	1109	1109	3			N	-0-					-0-
10	0		775	-0-	775	1884	775	3			N	-0-					-0-
11	0		1190	-0-	1190	3074	1190	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	0		201	-0-	201	201	201	3			N	-0-					-0-
10	0		174	-0-	174	375	174	3			N	-0-					-0-
11	0		177	-0-	177	552	177	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
07	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
08	2047	X	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	0		2133	-0-	2133	2133	2133	3			N	-0-					-0-
10	0		1491	-0-	1491	3624	1491	3			N	-0-					-0-
11	0		1970	-0-	1970	5594	1970	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
07	2277	X	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
08	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
09	0		2055	-0-	2055	2055	2055	3			N	-0-					-0-
10	0		1205	-0-	1205	3260	1205	3			N	-0-					-0-
11	0		1933	-0-	1933	5193	1933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
07	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
08	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
09	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
10	0		696	-0-	696	2047	696	3			N	-0-					-0-
11	0		1070	-0-	1070	3117	1070	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	0		432	-0-	432	432	432	3			N	-0-					-0-
10	0		243	-0-	243	675	243	3			N	-0-					-0-
11	0		354	-0-	354	1029	354	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	0		118	-0-	118	374	118	3			N	-0-					-0-
11	0		234	-0-	234	608	234	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-
11	0		457	-0-	457	819	457	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
07	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
08	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
09	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	0		971	-0-	971	971	971	3			N	-0-					-0-
11	0		1713	-0-	1713	2684	1713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	0		570	-0-	570	570	570	3			N	-0-					-0-
10	0		752	-0-	752	1322	752	3			N	-0-					-0-
11	0		1233	-0-	1233	2555	1233	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
09	0		232	-0-	232	232	232	3			N	-0-					-0-
10	0		161	-0-	161	393	161	3			N	-0-					-0-
11	0		234	-0-	234	627	234	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		322	-0-	322	611	322	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
07	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
08	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
10	0		1173	-0-	1173	1173	1173	3			N	-0-					-0-
11	0		1609	-0-	1609	2782	1609	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		992	-0-	992	1640	992	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
07	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
08	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	0		1255	-0-	1255	1255	1255	3			N	-0-					-0-
10	0		774	-0-	774	2029	774	3			N	-0-					-0-
11	0		1221	-0-	1221	3250	1221	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	0		381	-0-	381	381	381	3			N	-0-					-0-
10	0		180	-0-	180	561	180	3			N	-0-					-0-
11	0		169	-0-	169	730	169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	0		331	-0-	331	445	331	3			N	-0-					-0-
11	0		324	-0-	324	769	324	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		676	-0-	676	1114	676	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		185	-0-	185	286	185	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		159	-0-	159	447	159	3			N	-0-					-0-
11	0		265	-0-	265	712	265	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		541	-0-	541	831	541	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		829	-0-	829	1370	829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
07	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
08	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
10	0		699	-0-	699	1845	699	3			N	-0-					-0-
11	0		1082	-0-	1082	2927	1082	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	0		549	-0-	549	549	549	3			N	-0-					-0-
10	0		295	-0-	295	844	295	3			N	-0-					-0-
11	0		438	-0-	438	1282	438	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
07	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	0		1037	-0-	1037	1037	1037	3			N	-0-					-0-
10	0		715	-0-	715	1752	715	3			N	-0-					-0-
11	0		1064	-0-	1064	2816	1064	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	0		1287	-0-	1287	1287	1287	3			N	-0-					-0-
10	0		951	-0-	951	2238	951	3			N	-0-					-0-
11	0		1284	-0-	1284	3522	1284	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
07	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
08	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
09	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
10	0		2124	-0-	2124	2124	2124	3			N	-0-					-0-
11	0		3031	-0-	3031	5155	3031	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		278	-0-	278	413	278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			Y	-0-					-0-
09	0		659	-0-	659	659	659	3			Y	-0-					-0-
10	0		372	-0-	372	1031	372	3			Y	-0-					-0-
11	0		668	-0-	668	1699	668	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

06	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	0		214	-0-	214	536	214	3			N	-0-					-0-
11	0		267	-0-	267	803	267	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

06	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		162	-0-	162	292	162	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
09	0		739	-0-	739	739	739	3			Y	-0-					-0-
10	0		569	-0-	569	1308	569	3			Y	-0-					-0-
11	0		742	-0-	742	2050	742	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		202	-0-	202	322	202	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

06	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		393	-0-	393	991	393	3			N	-0-					-0-
11	0		531	-0-	531	1522	531	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

06	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	0		241	-0-	241	241	241	3			N	-0-					-0-
10	0		115	-0-	115	356	115	3			N	-0-					-0-
11	0		232	-0-	232	588	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0		172	-0-	172	172	172	3			N	-0-					-0-
10	0		218	-0-	218	390	218	3			N	-0-					-0-
11	0		221	-0-	221	611	221	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	0		903	-0-	903	903	903	3			N	-0-					-0-
10	0		715	-0-	715	1618	715	3			N	-0-					-0-
11	0		659	-0-	659	2277	659	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	0		748	-0-	748	748	748	3			N	-0-					-0-
10	0		909	-0-	909	1657	909	3			N	-0-					-0-
11	0		506	-0-	506	2163	506	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
07	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1301	-0-	1301	1301	1301	3			N	-0-					-0-
10	0		3077	-0-	3077	4378	3077	3			N	-0-					-0-
11	0		2559	-0-	2559	6937	2559	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
07	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
08	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
09	0		1947	-0-	1947	1947	1947	3			N	-0-					-0-
10	0		2146	-0-	2146	4093	2146	3			N	-0-					-0-
11	0		2091	-0-	2091	6184	2091	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
08	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		1077	-0-	1077	1900	1077	3			N	-0-					-0-
11	0		1125	-0-	1125	3025	1125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1426	N	1166	-0-	-260	-0-	1166	3			N	-0-					-0-
09	1290	N	947	-0-	-343	-0-	947	3			N	-0-					-0-
10	0		858	-0-	858	858	858	3			N	-0-					-0-
11	0		187	-0-	187	1045	187	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	X	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
07	2076	X	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
08	1596	X	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
09	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
10	0		2100	-0-	2100	2100	2100	3			N	-0-					-0-
11	0		2005	-0-	2005	4105	2005	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
07	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
09	0		836	-0-	836	836	836	3			N	-0-					-0-
10	0		961	-0-	961	1797	961	3			N	-0-					-0-
11	0		715	-0-	715	2512	715	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
08	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
10	0		1192	-0-	1192	2270	1192	3			N	-0-					-0-
11	0		1145	-0-	1145	3415	1145	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
07	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	0		1309	-0-	1309	1309	1309	3			N	-0-					-0-
10	0		1484	-0-	1484	2793	1484	3			N	-0-					-0-
11	0		1389	-0-	1389	4182	1389	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
07	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
08	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	0		1763	-0-	1763	1763	1763	3			N	-0-					-0-
10	0		2159	-0-	2159	3922	2159	3			N	-0-					-0-
11	0		2085	-0-	2085	6007	2085	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1149	-0-	-261	-0-	1149	3			N	-0-					-0-
07	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
09	0		1601	-0-	1601	1601	1601	3			N	-0-					-0-
10	0		1269	-0-	1269	2870	1269	3			N	-0-					-0-
11	0		1696	-0-	1696	4566	1696	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		748	-0-	748	748	748	3			N	-0-					-0-
11	0		622	-0-	622	1370	622	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

06	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	0		1238	-0-	1238	1238	1238	3			N	-0-					-0-
11	0		1104	-0-	1104	2342	1104	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
07	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
08	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
09	0		2257	-0-	2257	2257	2257	3			N	-0-					-0-
10	0		3038	-0-	3038	5295	3038	3			N	-0-					-0-
11	0		3115	-0-	3115	8410	3115	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

06	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		632	-0-	632	632	632	3			N	-0-					-0-
10	0		971	-0-	971	1603	971	3			N	-0-					-0-
11	0		872	-0-	872	2475	872	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		306	-0-	306	757	306	3			N	-0-					-0-
11	0		664	-0-	664	1421	664	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
09	0		1275	-0-	1275	1275	1275	3			N	-0-					-0-
10	0		904	-0-	904	2179	904	3			N	-0-					-0-
11	0		1322	-0-	1322	3501	1322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		952	-0-	952	1539	952	3			N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	0		299	-0-	299	299	299	3			N	-0-					-0-
10	0		425	-0-	425	724	425	3			N	-0-					-0-
11	0		229	-0-	229	953	229	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	0		681	-0-	681	681	681	3			N	-0-					-0-
10	0		488	-0-	488	1169	488	3			N	-0-					-0-
11	0		664	-0-	664	1833	664	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*10	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	0		572	-0-	572	572	572	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	0		280	-0-	280	280	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	0		979	-0-	979	979	979	3			N	-0-					-0-
11	0		700	-0-	700	1679	700	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
08	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	3			N	-0-					-0-
11	0		1134	-0-	1134	2313	1134	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		287	-0-	287	641	287	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	0		396	-0-	396	396	396	3			N	-0-					-0-
10	0		507	-0-	507	903	507	3			N	-0-					-0-
11	0		471	-0-	471	1374	471	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
09	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*11	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0		727	-0-	727	727	727	3			N	-0-					-0-
11	0		512	-0-	512	1239	512	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
07	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
08	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
09	0		2199	-0-	2199	2199	2199	3			N	-0-					-0-
10	0		995	-0-	995	3194	995	3			N	-0-					-0-
11	0		651	-0-	651	3845	651	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
07	2573	N	1742	-0-	-831	-0-	1742	3			N	-0-					-0-
08	2945	N	942	-0-	-2003	-0-	942	3			N	-0-					-0-
09	3000	N	3264	-0-	264	264	3264	3			N	-0-					-0-
10	0		1579	-0-	1579	1843	1579	3			N	-0-					-0-
11	0		1099	-0-	1099	2942	1099	3			N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	0		336	-0-	336	336	336	3			N	-0-					-0-
10	0		169	-0-	169	505	169	3			N	-0-					-0-
11	0		254	-0-	254	759	254	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		253	-0-	253	701	253	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		111	-0-	111	111	111	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	X	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
08	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
09	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	0		2175	-0-	2175	2175	2175	3			N	-0-					-0-
11	0		2137	-0-	2137	4312	2137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
07	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
08	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	0		1110	-0-	1110	1110	1110	3			N	-0-					-0-
10	0		609	-0-	609	1719	609	3			N	-0-					-0-
11	0		130	-0-	130	1849	130	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

06	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
08	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	0		898	-0-	898	898	898	3			N	-0-					-0-
10	0		501	-0-	501	1399	501	3			N	-0-					-0-
11	0		323	-0-	323	1722	323	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

06	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
07	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
08	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
09	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		591	-0-	591	1099	591	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
07	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
08	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
09	0		2638	-0-	2638	2638	2638	3			N	-0-					-0-
10	0		1074	-0-	1074	3712	1074	3			N	-0-					-0-
11	0		1109	-0-	1109	4821	1109	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
09	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
10	0		642	-0-	642	2148	642	3			N	-0-					-0-
11	0		325	-0-	325	2473	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
07	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
08	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
09	0		1786	-0-	1786	1786	1786	3			N	-0-					-0-
10	0		437	-0-	437	2223	437	3			N	-0-					-0-
11	0		2063	-0-	2063	4286	2063	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		25	-0-	25	240	25	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0		194	-0-	194	194	194	3			N	-0-					-0-
11	0		30	-0-	30	224	30	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		469	-0-	469	1870	469	3			N	-0-					-0-
11	0		125	-0-	125	1995	125	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
07	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
08	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	0		600	-0-	600	600	600	3			N	-0-					-0-
11	0		353	-0-	353	953	353	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

06	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
07	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
08	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
09	0		1980	-0-	1980	1980	1980	3			N	-0-					-0-
10	0		680	-0-	680	2660	680	3			N	-0-					-0-
11	0		1594	-0-	1594	4254	1594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
08	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		294	-0-	294	1695	294	3			N	-0-					-0-
11	0		1181	-0-	1181	2876	1181	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
07	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	0		1306	-0-	1306	1306	1306	3			N	-0-					-0-
10	0		770	-0-	770	2076	770	3			N	-0-					-0-
11	0		442	-0-	442	2518	442	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		571	-0-	571	647	571	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	0		628	-0-	628	628	628	3			N	-0-					-0-
10	0		314	-0-	314	942	314	3			N	-0-					-0-
11	0		212	-0-	212	1154	212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
08	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	0		1626	-0-	1626	1626	1626	3			N	-0-					-0-
10	0		793	-0-	793	2419	793	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2419					N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
08	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
09	0		1945	-0-	1945	1945	1945	3			N	-0-					-0-
10	0		1000	-0-	1000	2945	1000	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2945					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
07	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
08	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
09	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		1871	-0-	1871	2216	1871	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	0		416	-0-	416	416	416	3			N	-0-					-0-
11	0		539	-0-	539	955	539	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
08	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
09	0		2536	-0-	2536	2536	2536	3			N	-0-					-0-
10	0		599	-0-	599	3135	599	3			N	-0-					-0-
11	0		2624	-0-	2624	5759	2624	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	3100	N	4386	-0-	1286	1286	4386	3			N	-0-					-0-
08	3100	N	4149	-0-	1049	2335	4149	3			N	-0-					-0-
09	3000	N	3618	-0-	618	2953	3618	3			N	-0-					-0-
10	0		586	-0-	586	3539	586	3			N	-0-					-0-
11	0		3722	-0-	3722	7261	3722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
08	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
09	0		2006	-0-	2006	2006	2006	3			N	-0-					-0-
10	0		846	-0-	846	2852	846	3			N	-0-					-0-
11	0		1832	-0-	1832	4684	1832	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
07	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	0		845	-0-	845	845	845	3			N	-0-					-0-
10	0		460	-0-	460	1305	460	3			N	-0-					-0-
11	0		926	-0-	926	2231	926	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
07	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
08	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	0		2695	-0-	2695	2695	2695	3			N	-0-					-0-
10	0		1420	-0-	1420	4115	1420	3			N	-0-					-0-
11	0		788	-0-	788	4903	788	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4896	X	4896	-0-	-0-	-0-	4896	3			N	-0-					-0-
07	5464	X	5464	-0-	-0-	-0-	5464	3			N	-0-					-0-
08	5797	X	5797	-0-	-0-	-0-	5797	3			N	-0-					-0-
09	0		5610	-0-	5610	5610	5610	3			N	-0-					-0-
10	0		1928	-0-	1928	7538	1928	3			N	-0-					-0-
11	0		2805	-0-	2805	10343	2805	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	0		479	-0-	479	479	479	3			N	-0-					-0-
11	0		448	-0-	448	927	448	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	0		946	-0-	946	946	946	3			N	-0-					-0-
10	0		348	-0-	348	1294	348	3			N	-0-					-0-
11	0		123	-0-	123	1417	123	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
07	2333	X	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
08	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	0		1218	-0-	1218	1218	1218	3			N	-0-					-0-
11	0		1835	-0-	1835	3053	1835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	0		674	-0-	674	674	674	3			N	-0-					-0-
11	0		1004	-0-	1004	1678	1004	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		1128	-0-	1128	1652	1128	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
08	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		298	-0-	298	773	298	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

06	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	0		745	-0-	745	745	745	3			N	-0-					-0-
11	0		1050	-0-	1050	1795	1050	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		497	-0-	497	1137	497	3			N	-0-					-0-
11	0		668	-0-	668	1805	668	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		235	-0-	235	608	235	3			N	-0-					-0-
11	0		270	-0-	270	878	270	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		550	-0-	550	550	550	3			N	-0-					-0-
10	0		172	-0-	172	722	172	3			N	-0-					-0-
11	0		52	-0-	52	774	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	0		831	-0-	831	831	831	3			N	-0-					-0-
10	0		251	-0-	251	1082	251	3			N	-0-					-0-
11	0		46	-0-	46	1128	46	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1182	-0-	1182	1182	1182	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
07	2015	N	2010	-0-	-5	-0-	2010	3			N	-0-					-0-
08	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
09	0		2226	-0-	2226	2226	2226	3			N	-0-					-0-
10	0		599	-0-	599	2825	599	3			N	-0-					-0-
11	0		1654	-0-	1654	4479	1654	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		768	-0-	768	964	768	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
09	0		243	-0-	243	243	243	3			N	-0-					-0-
10	0		177	-0-	177	420	177	3			N	-0-					-0-
11	0		121	-0-	121	541	121	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
07	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
08	1816	X	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
09	0		1537	-0-	1537	1537	1537	3			N	-0-					-0-
10	0		914	-0-	914	2451	914	3			N	-0-					-0-
11	0		514	-0-	514	2965	514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	0		253	-0-	253	253	253	3			N	-0-					-0-
10	0		82	-0-	82	335	82	3			N	-0-					-0-
11	0		1072	-0-	1072	1407	1072	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
07	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	0		1619	-0-	1619	1619	1619	3			N	-0-					-0-
10	0		126	-0-	126	1745	126	3			N	-0-					-0-
11	0		1822	-0-	1822	3567	1822	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	0		516	-0-	516	516	516	3			N	-0-					-0-
10	0		115	-0-	115	631	115	3			N	-0-					-0-
11	0		284	-0-	284	915	284	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

06	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

06	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	0		2302	-0-	2302	2302	2302	3			N	-0-					-0-
10	0		567	-0-	567	2869	567	3			N	-0-					-0-
11	0		1387	-0-	1387	4256	1387	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	0		515	-0-	515	515	515	3			N	-0-					-0-
10	0		40	-0-	40	555	40	3			N	-0-					-0-
11	0		6	-0-	6	561	6	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

06	2668	X	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-
07	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
08	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1674					N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	0		411	-0-	411	411	411	3			N	-0-					-0-
10	0		308	-0-	308	719	308	3			N	-0-					-0-
11	0		367	-0-	367	1086	367	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

06	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	0		1022	-0-	1022	1022	1022	3			N	-0-					-0-
10	0		799	-0-	799	1821	799	3			N	-0-					-0-
11	0		471	-0-	471	2292	471	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
07	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	0		820	-0-	820	820	820	3			N	-0-					-0-
11	0		1257	-0-	1257	2077	1257	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	682	N	6	-0-	-676	-0-	6	3			N	-0-					-0-
09	660	N	233	-0-	-427	-0-	233	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		207	-0-	207	564	207	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	0		259	-0-	259	259	259	3			N	-0-					-0-
10	0		268	-0-	268	527	268	3			N	-0-					-0-
11	0		182	-0-	182	709	182	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	0		222	-0-	222	630	222	3			N	-0-					-0-
11	0		494	-0-	494	1124	494	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		846	-0-	846	1289	846	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
07	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
08	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
09	0		1577	-0-	1577	1577	1577	3			N	-0-					-0-
10	0		1763	-0-	1763	3340	1763	3			N	-0-					-0-
11	0		1699	-0-	1699	5039	1699	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	0		297	-0-	297	297	297	3			N	-0-					-0-
11	0		1163	-0-	1163	1460	1163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
07	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
08	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
09	0		2316	-0-	2316	2316	2316	3			N	-0-					-0-
10	0		-0-	-0-	-0-	2316					N	-0-					-0-
11	0		2223	-0-	2223	4539	2223	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	364	-0-	-566	-0-	364	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	0		782	-0-	782	782	782	3			N	-0-					-0-
10	0		391	-0-	391	1173	391	3			N	-0-					-0-
11	0		392	-0-	392	1565	392	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					-0-
07	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
08	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
09	0		2888	-0-	2888	2888	2888	3			N	-0-					-0-
10	0		542	-0-	542	3430	542	3			N	-0-					-0-
11	0		4385	-0-	4385	7815	4385	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	0		600	-0-	600	600	600	3			N	-0-					-0-
10	0		375	-0-	375	975	375	3			N	-0-					-0-
11	0		583	-0-	583	1558	583	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		39	-0-	39	63	39	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		771	-0-	771	1829	771	3			N	-0-					-0-
11	0		1036	-0-	1036	2865	1036	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	0		60	-0-	60	88	60	3			N	-0-					-0-
11	0		112	-0-	112	200	112	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
07	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
08	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
09	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
10	0		1170	-0-	1170	1170	1170	3			N	-0-					-0-
11	0		1644	-0-	1644	2814	1644	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	0		1112	-0-	1112	1112	1112	3			N	-0-					-0-
10	0		647	-0-	647	1759	647	3			N	-0-					-0-
11	0		568	-0-	568	2327	568	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
08	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
09	0		1857	-0-	1857	1857	1857	3			N	-0-					-0-
10	0		739	-0-	739	2596	739	3			N	-0-					-0-
11	0		1403	-0-	1403	3999	1403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	0		195	-0-	195	195	195	3			N	-0-					-0-
10	0		151	-0-	151	346	151	3			N	-0-					-0-
11	0		232	-0-	232	578	232	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
07	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
08	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
09	0		1482	-0-	1482	1482	1482	3			N	-0-					-0-
10	0		1510	-0-	1510	2992	1510	3			N	-0-					-0-
11	0		1461	-0-	1461	4453	1461	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	0		503	-0-	503	503	503	3			N	-0-					-0-
10	0		279	-0-	279	782	279	3			N	-0-					-0-
11	0		2102	-0-	2102	2884	2102	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	0		123	-0-	123	212	123	3			N	-0-					-0-
11	0		103	-0-	103	315	103	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
07	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
08	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
09	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
10	0		1156	-0-	1156	2514	1156	3			N	-0-					-0-
11	0		1576	-0-	1576	4090	1576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	0		120	-0-	120	411	120	3			N	-0-					-0-
11	0		125	-0-	125	536	125	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	0		880	-0-	880	880	880	3			N	-0-					-0-
11	0		713	-0-	713	1593	713	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	0		724	-0-	724	724	724	3			N	-0-					-0-
10	0		818	-0-	818	1542	818	3			N	-0-					-0-
11	0		643	-0-	643	2185	643	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	0		249	-0-	249	249	249	3			N	-0-					-0-
10	0		179	-0-	179	428	179	3			N	-0-					-0-
11	0		257	-0-	257	685	257	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
07	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
09	0		1344	-0-	1344	1344	1344	3			N	-0-					-0-
10	0		766	-0-	766	2110	766	3			N	-0-					-0-
11	0		1318	-0-	1318	3428	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
07	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		471	-0-	471	1183	471	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		8	-0-	8	8	8	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
07	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
09	0		936	-0-	936	936	936	3			N	-0-					-0-
10	0		963	-0-	963	1899	963	3			N	-0-					-0-
11	0		885	-0-	885	2784	885	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		389	-0-	389	389	389	3			N	-0-					-0-
10	0		742	-0-	742	1131	742	3			N	-0-					-0-
11	0		677	-0-	677	1808	677	3			N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	0		239	-0-	239	474	239	3			N	-0-					-0-
11	0		198	-0-	198	672	198	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	0		3	-0-	3	8	3	3			N	-0-					-0-
11	0		5	-0-	5	13	5	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

06	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	0		722	-0-	722	722	722	3			N	-0-					-0-
11	0		565	-0-	565	1287	565	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

06	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
08	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
09	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
10	0		425	-0-	425	425	425	3			N	-0-					-0-
11	0		1580	-0-	1580	2005	1580	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

06	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
07	5447	X	5447	-0-	-0-	-0-	5447	3			N	-0-					-0-
08	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
09	0		4569	-0-	4569	4569	4569	3			N	-0-					-0-
10	0		3209	-0-	3209	7778	3209	3			N	-0-					-0-
11	0		1694	-0-	1694	9472	1694	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	0		234	-0-	234	234	234	3			N	-0-					-0-
10	0		175	-0-	175	409	175	3			N	-0-					-0-
11	0		253	-0-	253	662	253	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	0		387	-0-	387	387	387	3			N	-0-					-0-
10	0		309	-0-	309	696	309	3			N	-0-					-0-
11	0		510	-0-	510	1206	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		495	-0-	495	824	495	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
07	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	0		426	-0-	426	426	426	3			N	-0-					-0-
11	0		1817	-0-	1817	2243	1817	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
08	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
09	0		1818	-0-	1818	1818	1818	3			N	-0-					-0-
10	0		1038	-0-	1038	2856	1038	3			N	-0-					-0-
11	0		1774	-0-	1774	4630	1774	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		812	-0-	812	812	812	3			N	-0-					-0-
11	0		744	-0-	744	1556	744	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	0		712	-0-	712	712	712	3			N	-0-					-0-
10	0		459	-0-	459	1171	459	3			N	-0-					-0-
11	0		670	-0-	670	1841	670	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		144	-0-	144	257	144	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	0		153	-0-	153	153	153	3			N	-0-					-0-
11	0		268	-0-	268	421	268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		380	-0-	380	380	380	3			N	-0-					-0-
11	0		573	-0-	573	953	573	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7462	X	7462	-0-	-0-	-0-	7462	3			N	-0-					-0-
07	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
08	5180	X	5180	-0-	-0-	-0-	5180	3			N	-0-					-0-
09	0		4406	-0-	4406	4406	4406	3			N	-0-					-0-
10	0		4662	-0-	4662	9068	4662	3			N	-0-					-0-
11	0		3624	-0-	3624	12692	3624	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	0		528	-0-	528	528	528	3			N	-0-					-0-
10	0		500	-0-	500	1028	500	3			N	-0-					-0-
11	0		542	-0-	542	1570	542	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
07	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
08	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
09	0		1695	-0-	1695	1695	1695	3			N	-0-					-0-
10	0		1591	-0-	1591	3286	1591	3			N	-0-					-0-
11	0		1437	-0-	1437	4723	1437	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
09	0		600	-0-	600	600	600	3			Y	-0-					-0-
10	0		328	-0-	328	928	328	3			Y	-0-					-0-
11	0		562	-0-	562	1490	562	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	0		578	-0-	578	578	578	3			N	-0-					-0-
10	0		358	-0-	358	936	358	3			N	-0-					-0-
11	0		523	-0-	523	1459	523	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	0		452	-0-	452	452	452	3			N	-0-					-0-
10	0		1955	-0-	1955	2407	1955	3			N	-0-					-0-
11	0		1323	-0-	1323	3730	1323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		654	-0-	654	1107	654	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	0		388	-0-	388	388	388	3			N	-0-					-0-
10	0		279	-0-	279	667	279	3			N	-0-					-0-
11	0		717	-0-	717	1384	717	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		339	-0-	339	339	339	3			N	-0-					-0-
11	0		210	-0-	210	549	210	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
08	1992	X	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
09	0		1410	-0-	1410	1410	1410	3			N	-0-					-0-
10	0		879	-0-	879	2289	879	3			N	-0-					-0-
11	0		2193	-0-	2193	4482	2193	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	X	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	18	1	218	3	N	-0-					-0-
08	273	X	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
09	0		273	-0-	273	273	6	1	267	3	N	-0-					-0-
10	0		259	-0-	259	532	259	3			N	-0-					-0-
11	0		261	-0-	261	793	261	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
07	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
08	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
09	0		881	-0-	881	881	881	3			N	-0-					-0-
10	0		1705	-0-	1705	2586	1705	3			N	-0-					-0-
11	0		1211	-0-	1211	3797	1211	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
07	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
08	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
09	0		1666	-0-	1666	1666	1666	3			N	-0-					-0-
10	0		1072	-0-	1072	2738	1072	3			N	-0-					-0-
11	0		1665	-0-	1665	4403	1665	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
07	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		367	-0-	367	719	367	3			N	-0-					-0-
11	0		682	-0-	682	1401	682	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		277	-0-	277	650	277	3			N	-0-					-0-
11	0		394	-0-	394	1044	394	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		120	-0-	120	298	120	3			N	-0-					-0-
11	0		193	-0-	193	491	193	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
07	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
09	0		1249	-0-	1249	1249	1249	3			N	-0-					-0-
10	0		186	-0-	186	1435	186	3			N	-0-					-0-
11	0		1077	-0-	1077	2512	1077	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2877	X	993	-0-	-1884	-0-	993	3			N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
11	420	N	115	-0-	-305	-0-	115	3			N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	0		219	-0-	219	219	219	3			N	-0-					-0-
10	0		172	-0-	172	391	172	3			N	-0-					-0-
11	0		73	-0-	73	464	73	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
07	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	0		2021	-0-	2021	2021	2021	3			N	-0-					-0-
10	0		558	-0-	558	2579	558	3			N	-0-					-0-
11	0		36	-0-	36	2615	36	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	X	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
07	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
08	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
09	0		2371	-0-	2371	2371	2371	3			N	-0-					-0-
10	0		1470	-0-	1470	3841	1470	3			N	-0-					-0-
11	0		2367	-0-	2367	6208	2367	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
08	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
09	0		1650	-0-	1650	1650	1650	3			N	-0-					-0-
10	0		1086	-0-	1086	2736	1086	3			N	-0-					-0-
11	0		1355	-0-	1355	4091	1355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
07	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	0		988	-0-	988	988	988	3			N	-0-					-0-
10	0		502	-0-	502	1490	502	3			N	-0-					-0-
11	0		513	-0-	513	2003	513	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	0		860	-0-	860	860	860	3			N	-0-					-0-
10	0		675	-0-	675	1535	675	3			N	-0-					-0-
11	0		427	-0-	427	1962	427	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
09	0		1497	-0-	1497	1497	1497	3			N	-0-					-0-
10	0		183	-0-	183	1680	183	3			N	-0-					-0-
11	0		13	-0-	13	1693	13	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	0		144	-0-	144	220	144	3			N	-0-					-0-
11	0		285	-0-	285	505	285	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	0		455	-0-	455	455	455	3			N	-0-					-0-
11	0		369	-0-	369	824	369	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	0		305	-0-	305	305	305	3			N	-0-					-0-
10	0		177	-0-	177	482	177	3			N	-0-					-0-
11	0		82	-0-	82	564	82	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		350	-0-	350	859	350	3			N	-0-					-0-
11	0		578	-0-	578	1437	578	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	0		763	-0-	763	763	763	3			N	-0-					-0-
10	0		323	-0-	323	1086	323	3			N	-0-					-0-
11	0		1977	-0-	1977	3063	1977	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	0		49	-0-	49	246	49	3			N	-0-					-0-
11	0		253	-0-	253	499	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	0		474	-0-	474	474	474	3			N	-0-					-0-
10	0		304	-0-	304	778	304	3			N	-0-					-0-
11	0		368	-0-	368	1146	368	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		469	-0-	469	469	469	3			N	-0-					-0-
10	0		330	-0-	330	799	330	3			N	-0-					-0-
11	0		487	-0-	487	1286	487	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		276	-0-	276	562	276	3			N	-0-					-0-
11	0		186	-0-	186	748	186	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		493	-0-	493	1201	493	3			N	-0-					-0-
11	0		576	-0-	576	1777	576	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	0		722	-0-	722	722	722	3			N	-0-					-0-
10	0		40	-0-	40	762	40	3			N	-0-					-0-
11	0		3	-0-	3	765	3	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	0		601	-0-	601	601	601	3			N	-0-					-0-
10	0		671	-0-	671	1272	671	3			N	-0-					-0-
11	0		571	-0-	571	1843	571	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	0		283	-0-	283	283	283	3			N	-0-					-0-
10	0		191	-0-	191	474	191	3			N	-0-					-0-
11	0		281	-0-	281	755	281	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

06	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		210	-0-	210	353	210	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	0		695	-0-	695	695	695	3			N	-0-					-0-
10	0		436	-0-	436	1131	436	3			N	-0-					-0-
11	0		652	-0-	652	1783	652	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

06	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
07	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		80	-0-	80	80	80	3			N	-0-					-0-
11	0		2327	-0-	2327	2407	2327	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

06	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
10	0		488	-0-	488	488	488	3			N	-0-					-0-
11	0		175	-0-	175	663	175	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	164					N	-0-					-0-
11	0		174	-0-	174	338	174	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4015	X	4015	-0-	-0-	-0-	4015	3			N	-0-					-0-
07	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
09	0		4015	-0-	4015	4015	4015	3			N	-0-					-0-
10	0		2117	-0-	2117	6132	2117	3			N	-0-					-0-
11	0		1881	-0-	1881	8013	1881	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		365	-0-	365	963	365	3			N	-0-					-0-
11	0		603	-0-	603	1566	603	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
07	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
08	2011	X	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
09	0		455	-0-	455	455	455	3			N	-0-					-0-
10	0		1728	-0-	1728	2183	1728	3			N	-0-					-0-
11	0		1612	-0-	1612	3795	1612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
07	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	0		3699	-0-	3699	3699	3699	3			N	-0-					-0-
10	0		2249	-0-	2249	5948	2249	3			N	-0-					-0-
11	0		1214	-0-	1214	7162	1214	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	0		155	-0-	155	451	155	3			N	-0-					-0-
11	0		121	-0-	121	572	121	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	0		399	-0-	399	399	399	3			N	-0-					-0-
10	0		382	-0-	382	781	382	3			N	-0-					-0-
11	0		-0-	-0-	-0-	781					N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
07	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
08	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
09	0		1746	-0-	1746	1746	1746	3			N	-0-					-0-
10	0		677	-0-	677	2423	677	3			N	-0-					-0-
11	0		1544	-0-	1544	3967	1544	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		370	-0-	370	642	370	3			N	-0-					-0-
11	0		379	-0-	379	1021	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		392	-0-	392	1100	392	3			N	-0-					-0-
11	0		720	-0-	720	1820	720	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		436	-0-	436	436	436	3			N	-0-					-0-
10	0		258	-0-	258	694	258	3			N	-0-					-0-
11	0		367	-0-	367	1061	367	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		421	-0-	421	421	421	3			N	-0-					-0-
10	0		1546	-0-	1546	1967	1546	3			N	-0-					-0-
11	0		2874	-0-	2874	4841	2874	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		413	-0-	413	711	413	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	0		960	-0-	960	960	960	3			N	-0-					-0-
10	0		962	-0-	962	1922	962	3			N	-0-					-0-
11	0		886	-0-	886	2808	886	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
07	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
08	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					-0-
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2468	-0-	2468	2468	2468	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0		134	-0-	134	134	134	3			N	-0-					-0-
11	0		135	-0-	135	269	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	0		1269	-0-	1269	1269	1269	3			N	-0-					-0-
10	0		604	-0-	604	1873	604	3			N	-0-					-0-
11	0		242	-0-	242	2115	242	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		214	-0-	214	568	214	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		415	-0-	415	1068	415	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

06	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

06	3559	X	3559	-0-	-0-	-0-	3559	3			N	-0-					-0-
07	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
08	3441	X	2818	-0-	-623	-0-	2818	3			N	-0-					-0-
09	0		1258	-0-	1258	1258	1258	3			N	-0-					-0-
10	0		2072	-0-	2072	3330	2072	3			N	-0-					-0-
11	0		3202	-0-	3202	6532	3202	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	0		847	-0-	847	847	847	3			N	-0-					-0-
11	0		690	-0-	690	1537	690	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	0		581	-0-	581	581	581	3			N	-0-					-0-
11	0		1037	-0-	1037	1618	1037	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

06	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	0		672	-0-	672	672	672	3			N	-0-					-0-
10	0		725	-0-	725	1397	725	3			N	-0-					-0-
11	0		653	-0-	653	2050	653	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

06	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		102	-0-	102	102	102	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

06	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		422	-0-	422	926	422	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0		608	-0-	608	608	608	3			N	-0-					-0-
11	0		550	-0-	550	1158	550	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

06	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		111	-0-	111	207	111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	0		438	-0-	438	438	438	3			N	-0-					-0-
10	0		465	-0-	465	903	465	3			N	-0-					-0-
11	0		414	-0-	414	1317	414	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

06	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		538	-0-	538	538	538	3			N	-0-					-0-
11	0		493	-0-	493	1031	493	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

06	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	0		1199	-0-	1199	1199	1199	3			N	-0-					-0-
11	0		1106	-0-	1106	2305	1106	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	0		778	-0-	778	778	778	3			N	-0-					-0-
11	0		691	-0-	691	1469	691	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

06	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0		915	-0-	915	915	915	3			N	-0-					-0-
11	0		844	-0-	844	1759	844	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

06	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		705	-0-	705	1335	705	3			N	-0-					-0-
11	0		681	-0-	681	2016	681	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

06	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		383	-0-	383	750	383	3			N	-0-					-0-
11	0		318	-0-	318	1068	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		147	-0-	147	147	147	3			N	-0-					-0-
10	0		213	-0-	213	360	213	3			N	-0-					-0-
11	0		191	-0-	191	551	191	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		548	-0-	548	1185	548	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		-0-	-0-	-0-	25					N	-0-					-0-
11	0		162	-0-	162	187	162	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	0		149	-0-	149	149	149	3			N	-0-					-0-
10	0		142	-0-	142	291	142	3			N	-0-					-0-
11	0		114	-0-	114	405	114	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	0		310	-0-	310	400	310	3			N	-0-					-0-
11	0		275	-0-	275	675	275	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	0		350	-0-	350	350	350	3			N	-0-					-0-
10	0		112	-0-	112	462	112	3			N	-0-					-0-
11	0		29	-0-	29	491	29	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

06	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	0		919	-0-	919	919	919	3			N	-0-					-0-
10	0		626	-0-	626	1545	626	3			N	-0-					-0-
11	0		899	-0-	899	2444	899	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

06	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		82	-0-	82	552	82	3			N	-0-					-0-
11	0		389	-0-	389	941	389	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

06	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	0		502	-0-	502	502	502	3			N	-0-					-0-
10	0		806	-0-	806	1308	806	3			N	-0-					-0-
11	0		794	-0-	794	2102	794	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	0		311	-0-	311	311	311	3			N	-0-					-0-
10	0		257	-0-	257	568	257	3			N	-0-					-0-
11	0		292	-0-	292	860	292	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0		51	-0-	51	51	51	3			N	-0-					-0-
11	0		408	-0-	408	459	408	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-
08	310	N	124	-0-	-186	-0-	124	3			N	-0-					-0-
09	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	0		1268	-0-	1268	1268	1268	3			N	-0-					-0-
11	0		1290	-0-	1290	2558	1290	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	0		442	-0-	442	442	442	3			N	-0-					-0-
11	0		-0-	-0-	-0-	442					N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
07	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
10	0		866	-0-	866	866	866	3			N	-0-					-0-
11	0		700	-0-	700	1566	700	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
07	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
08	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	0		1346	-0-	1346	1346	1346	3			N	-0-					-0-
10	0		657	-0-	657	2003	657	3			N	-0-					-0-
11	0		453	-0-	453	2456	453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	0		522	-0-	522	522	522	3			N	-0-					-0-
10	0		588	-0-	588	1110	588	3			N	-0-					-0-
11	0		550	-0-	550	1660	550	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		365	-0-	365	532	365	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	0		786	-0-	786	786	786	3			N	-0-					-0-
11	0		725	-0-	725	1511	725	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
07	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
08	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
09	0		2112	-0-	2112	2112	2112	3			N	-0-					-0-
10	0		624	-0-	624	2736	624	3			N	-0-					-0-
11	0		2336	-0-	2336	5072	2336	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	0		1157	-0-	1157	1157	1157	3			N	-0-					-0-
10	0		1263	-0-	1263	2420	1263	3			N	-0-					-0-
11	0		1148	-0-	1148	3568	1148	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
08	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
09	0		1688	-0-	1688	1688	1688	3			N	-0-					-0-
10	0		1812	-0-	1812	3500	1812	3			N	-0-					-0-
11	0		1495	-0-	1495	4995	1495	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
07	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
09	0		1716	-0-	1716	1716	1716	3			N	-0-					-0-
10	0		1197	-0-	1197	2913	1197	3			N	-0-					-0-
11	0		1802	-0-	1802	4715	1802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
07	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
08	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
09	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
10	0		1999	-0-	1999	1999	1999	3			N	-0-					-0-
11	0		2467	-0-	2467	4466	2467	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
08	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
09	0		774	-0-	774	774	774	3			N	-0-					-0-
10	0		755	-0-	755	1529	755	3			N	-0-					-0-
11	0		890	-0-	890	2419	890	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	0		313	-0-	313	313	313	3			N	-0-					-0-
10	0		218	-0-	218	531	218	3			N	-0-					-0-
11	0		278	-0-	278	809	278	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
07	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
08	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
09	0		2018	-0-	2018	2018	2018	3			N	-0-					-0-
10	0		1242	-0-	1242	3260	1242	3			N	-0-					-0-
11	0		1399	-0-	1399	4659	1399	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
07	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
08	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
09	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-
10	0		1209	-0-	1209	2323	1209	3			N	-0-					-0-
11	0		1098	-0-	1098	3421	1098	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	X	2975	-0-	-0-	-0-	2975	3			N	-0-					-0-
07	3638	X	3638	-0-	-0-	-0-	3638	3			N	-0-					-0-
08	3495	X	3495	-0-	-0-	-0-	3495	3			N	-0-					-0-
09	0		3431	-0-	3431	3431	3431	3			N	-0-					-0-
10	0		1792	-0-	1792	5223	1792	3			N	-0-					-0-
11	0		3139	-0-	3139	8362	3139	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-
07	4705	X	4705	-0-	-0-	-0-	4705	3			N	-0-					-0-
08	4507	X	4507	-0-	-0-	-0-	4507	3			N	-0-					-0-
09	0		4272	-0-	4272	4272	4272	3			N	-0-					-0-
10	0		1969	-0-	1969	6241	1969	3			N	-0-					-0-
11	0		1270	-0-	1270	7511	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
07	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
08	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	0		1660	-0-	1660	1660	1660	3			N	-0-					-0-
10	0		1178	-0-	1178	2838	1178	3			N	-0-					-0-
11	0		898	-0-	898	3736	898	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	0		543	-0-	543	543	543	3			N	-0-					-0-
10	0		669	-0-	669	1212	669	3			N	-0-					-0-
11	0		435	-0-	435	1647	435	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	0		12	-0-	12	76	12	3			N	-0-					-0-
11	0		111	-0-	111	187	111	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
07	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
09	0		1750	-0-	1750	1750	1750	3			N	-0-					-0-
10	0		1926	-0-	1926	3676	1926	3			N	-0-					-0-
11	0		1424	-0-	1424	5100	1424	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	0		520	-0-	520	520	520	3			N	-0-					-0-
10	0		257	-0-	257	777	257	3			N	-0-					-0-
11	0		169	-0-	169	946	169	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	X	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
08	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
09	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
10	0		1036	-0-	1036	1036	1036	3			N	-0-					-0-
11	0		744	-0-	744	1780	744	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
07	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
08	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
09	0		1284	-0-	1284	1284	1284	3			N	-0-					-0-
10	0		2090	-0-	2090	3374	2090	3			N	-0-					-0-
11	0		1836	-0-	1836	5210	1836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6551	X	6551	-0-	-0-	-0-	6551	3			N	-0-					-0-
07	6293	X	6259	-0-	-34	-0-	6259	3			N	-0-					-0-
08	6479	X	5790	-0-	-689	-0-	5790	3			N	-0-					-0-
09	0		4490	-0-	4490	4490	4490	3			N	-0-					-0-
10	0		5272	-0-	5272	9762	5272	3			N	-0-					-0-
11	0		5045	-0-	5045	14807	5045	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		1226	-0-	1226	1985	1226	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
07	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
09	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
10	0		2596	-0-	2596	2596	2596	3			N	-0-					-0-
11	0		2174	-0-	2174	4770	2174	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
07	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
08	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
09	0		1798	-0-	1798	1798	1798	3			N	-0-					-0-
10	0		1999	-0-	1999	3797	1999	3			N	-0-					-0-
11	0		1921	-0-	1921	5718	1921	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
07	5636	X	5636	-0-	-0-	-0-	5636	3			N	-0-					-0-
08	5602	X	5602	-0-	-0-	-0-	5602	3			N	-0-					-0-
09	0		3334	-0-	3334	3334	3334	3			N	-0-					-0-
10	0		3175	-0-	3175	6509	3175	3			N	-0-					-0-
11	0		4108	-0-	4108	10617	4108	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2174	-0-	-196	-0-	2174	3			N	-0-					-0-
07	2294	X	620	-0-	-1674	-0-	620	3			N	-0-					-0-
08	2294	X	2120	-0-	-174	-0-	2120	3			N	-0-					-0-
09	0		2288	-0-	2288	2288	2288	3			N	-0-					-0-
10	0		2421	-0-	2421	4709	2421	3			N	-0-					-0-
11	0		2230	-0-	2230	6939	2230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
07	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
08	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	0		1731	-0-	1731	1731	1731	3			N	-0-					-0-
10	0		1957	-0-	1957	3688	1957	3			N	-0-					-0-
11	0		1879	-0-	1879	5567	1879	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
07	2070	X	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
08	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
09	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
10	0		1990	-0-	1990	1990	1990	3			N	-0-					-0-
11	0		1913	-0-	1913	3903	1913	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
07	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
08	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
09	2250	X	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
10	0		2425	-0-	2425	2425	2425	3			N	-0-					-0-
11	0		2399	-0-	2399	4824	2399	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
07	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
08	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
09	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
10	0		1963	-0-	1963	1963	1963	3			N	-0-					-0-
11	0		1805	-0-	1805	3768	1805	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
07	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
08	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
09	0		1812	-0-	1812	1812	1812	3			N	-0-					-0-
10	0		1997	-0-	1997	3809	1997	3			N	-0-					-0-
11	0		1872	-0-	1872	5681	1872	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
07	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	0		2033	-0-	2033	2033	2033	3			N	-0-					-0-
10	0		1174	-0-	1174	3207	1174	3			N	-0-					-0-
11	0		821	-0-	821	4028	821	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		680	-0-	680	680	680	3			N	-0-					-0-
11	0		447	-0-	447	1127	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
07	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
08	1734	X	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
09	0		1574	-0-	1574	1574	1574	3			N	-0-					-0-
10	0		1953	-0-	1953	3527	1953	3			N	-0-					-0-
11	0		1681	-0-	1681	5208	1681	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
07	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
08	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					-0-
09	0		2984	-0-	2984	2984	2984	3			N	-0-					-0-
10	0		3298	-0-	3298	6282	3298	3			N	-0-					-0-
11	0		3175	-0-	3175	9457	3175	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
07	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
08	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	3			N	-0-					-0-
10	0		2163	-0-	2163	4117	2163	3			N	-0-					-0-
11	0		1955	-0-	1955	6072	1955	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	0		300	-0-	300	300	300	3			N	-0-					-0-
10	0		175	-0-	175	475	175	3			N	-0-					-0-
11	0		245	-0-	245	720	245	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
07	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
08	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
09	0		1800	-0-	1800	1800	1800	3			N	-0-					-0-
10	0		894	-0-	894	2694	894	3			N	-0-					-0-
11	0		1447	-0-	1447	4141	1447	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
11	0		1207	-0-	1207	2294	1207	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
07	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		1794	-0-	1794	2163	1794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0		157	-0-	157	157	157	3			N	-0-					-0-
11	0		277	-0-	277	434	277	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
07	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
08	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
09	0		994	-0-	994	994	994	3			N	-0-					-0-
10	0		1514	-0-	1514	2508	1514	3			N	-0-					-0-
11	0		1450	-0-	1450	3958	1450	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
07	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
08	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
09	0		3153	-0-	3153	3153	3153	3			N	-0-					-0-
10	0		3533	-0-	3533	6686	3533	3			N	-0-					-0-
11	0		3050	-0-	3050	9736	3050	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
07	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
08	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
09	0		1806	-0-	1806	1806	1806	3			N	-0-					-0-
10	0		2288	-0-	2288	4094	2288	3			N	-0-					-0-
11	0		2004	-0-	2004	6098	2004	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
07	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-
08	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
09	0		3585	-0-	3585	3585	3585	3			N	-0-					-0-
10	0		2368	-0-	2368	5953	2368	3			N	-0-					-0-
11	0		3396	-0-	3396	9349	3396	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
07	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
08	4836	X	4836	-0-	-0-	-0-	4836	3			N	-0-					-0-
09	0		4624	-0-	4624	4624	4624	3			N	-0-					-0-
10	0		1747	-0-	1747	6371	1747	3			N	-0-					-0-
11	0		2290	-0-	2290	8661	2290	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
07	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
08	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
09	0		2766	-0-	2766	2766	2766	3			N	-0-					-0-
10	0		1837	-0-	1837	4603	1837	3			N	-0-					-0-
11	0		3040	-0-	3040	7643	3040	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
07	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
08	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
09	0		1926	-0-	1926	1926	1926	3			N	-0-					-0-
10	0		1317	-0-	1317	3243	1317	3			N	-0-					-0-
11	0		2011	-0-	2011	5254	2011	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	0		1185	-0-	1185	1185	1185	3			N	-0-					-0-
10	0		559	-0-	559	1744	559	3			N	-0-					-0-
11	0		371	-0-	371	2115	371	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
07	5435	X	5435	-0-	-0-	-0-	5435	3			N	-0-					-0-
08	5600	X	5600	-0-	-0-	-0-	5600	3			N	-0-					-0-
09	0		4699	-0-	4699	4699	4699	3			N	-0-					-0-
10	0		3366	-0-	3366	8065	3366	3			N	-0-					-0-
11	0		5326	-0-	5326	13391	5326	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
07	2796	X	2796	-0-	-0-	-0-	2796	3			N	-0-					-0-
08	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
09	0		2836	-0-	2836	2836	2836	3			N	-0-					-0-
10	0		1285	-0-	1285	4121	1285	3			N	-0-					-0-
11	0		1375	-0-	1375	5496	1375	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4215	X	4215	-0-	-0-	-0-	4215	3			N	-0-					-0-
07	4847	X	4847	-0-	-0-	-0-	4847	3			N	-0-					-0-
08	4676	X	4676	-0-	-0-	-0-	4676	3			N	-0-					-0-
09	0		4346	-0-	4346	4346	4346	3			N	-0-					-0-
10	0		1907	-0-	1907	6253	1907	3			N	-0-					-0-
11	0		2292	-0-	2292	8545	2292	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
07	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
09	0		2108	-0-	2108	2108	2108	3			N	-0-					-0-
10	0		1114	-0-	1114	3222	1114	3			N	-0-					-0-
11	0		540	-0-	540	3762	540	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3303	X	3303	-0-	-0-	-0-	3303	3			N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
08	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
09	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
10	0		1606	-0-	1606	1606	1606	3			N	-0-					-0-
11	0		1781	-0-	1781	3387	1781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
08	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	0		1501	-0-	1501	1501	1501	3			N	-0-					-0-
10	0		769	-0-	769	2270	769	3			N	-0-					-0-
11	0		744	-0-	744	3014	744	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
07	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
08	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
09	0		2445	-0-	2445	2445	2445	3			N	-0-					-0-
10	0		919	-0-	919	3364	919	3			N	-0-					-0-
11	0		1062	-0-	1062	4426	1062	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
07	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					-0-
08	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
09	0		2823	-0-	2823	2823	2823	3			N	-0-					-0-
10	0		622	-0-	622	3445	622	3			N	-0-					-0-
11	0		2257	-0-	2257	5702	2257	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
07	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
08	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					-0-
09	0		3548	-0-	3548	3548	3548	3			N	-0-					-0-
10	0		1073	-0-	1073	4621	1073	3			N	-0-					-0-
11	0		3023	-0-	3023	7644	3023	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
07	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
10	0		997	-0-	997	997	997	3			N	-0-					-0-
11	0		1491	-0-	1491	2488	1491	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
07	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
08	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
09	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
10	0		2017	-0-	2017	2017	2017	3			N	-0-					-0-
11	0		3713	-0-	3713	5730	3713	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2377	-0-	-743	-0-	2377	3			N	-0-					-0-
07	3224	X	2734	-0-	-490	-0-	2734	3			N	-0-					-0-
08	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-
09	3030	X	3027	-0-	-3	-0-	3027	3			N	-0-					-0-
10	0		1767	-0-	1767	1767	1767	3			N	-0-					-0-
11	0		2732	-0-	2732	4499	2732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
07	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
08	4453	X	4453	-0-	-0-	-0-	4453	3			N	-0-					-0-
09	0		4208	-0-	4208	4208	4208	3			N	-0-					-0-
10	0		2452	-0-	2452	6660	2452	3			N	-0-					-0-
11	0		3612	-0-	3612	10272	3612	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
07	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
08	2709	X	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-
09	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
10	0		1648	-0-	1648	1648	1648	3			N	-0-					-0-
11	0		2589	-0-	2589	4237	2589	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
07	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
08	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
10	0		1279	-0-	1279	1279	1279	3			N	-0-					-0-
11	0		1646	-0-	1646	2925	1646	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	X	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
07	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-
08	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
09	0		3716	-0-	3716	3716	3716	3			N	-0-					-0-
10	0		2221	-0-	2221	5937	2221	3			N	-0-					-0-
11	0		3427	-0-	3427	9364	3427	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
07	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
08	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
09	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
10	0		1162	-0-	1162	1162	1162	3			N	-0-					-0-
11	0		2552	-0-	2552	3714	2552	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	X	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
07	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
08	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
09	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
10	0		1770	-0-	1770	1770	1770	3			N	-0-					-0-
11	0		2378	-0-	2378	4148	2378	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
07	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	0		987	-0-	987	987	987	3			N	-0-					-0-
11	0		1262	-0-	1262	2249	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
08	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
09	0		2878	-0-	2878	2878	2878	3			N	-0-					-0-
10	0		1257	-0-	1257	4135	1257	3			N	-0-					-0-
11	0		1531	-0-	1531	5666	1531	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

06	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
07	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
08	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
09	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
11	0		1951	-0-	1951	3457	1951	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

06	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
07	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
08	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
09	0		2034	-0-	2034	2034	2034	3			N	-0-					-0-
10	0		1202	-0-	1202	3236	1202	3			N	-0-					-0-
11	0		1651	-0-	1651	4887	1651	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

06	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					-0-
07	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-
08	4953	X	4953	-0-	-0-	-0-	4953	3			N	-0-					-0-
09	0		6103	-0-	6103	6103	6103	3			N	-0-					-0-
10	0		3609	-0-	3609	9712	3609	3			N	-0-					-0-
11	0		5562	-0-	5562	15274	5562	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

06	1200	N	811	-0-	-389	-0-	811	3			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
08	992	N	785	-0-	-207	-0-	785	3			N	-0-					-0-
09	0		1002	-0-	1002	1002	1002	3			N	-0-					-0-
10	0		664	-0-	664	1666	664	3			N	-0-					-0-
11	0		655	-0-	655	2321	655	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

06	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
07	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
08	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
09	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	3			N	-0-					-0-
11	0		1191	-0-	1191	2621	1191	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

06	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
07	4589	X	4589	-0-	-0-	-0-	4589	3			N	-0-					-0-
08	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					-0-
09	0		4140	-0-	4140	4140	4140	3			N	-0-					-0-
10	0		2730	-0-	2730	6870	2730	3			N	-0-					-0-
11	0		3644	-0-	3644	10514	3644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
07	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
08	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
09	0		2239	-0-	2239	2239	2239	3			N	-0-					-0-
10	0		1873	-0-	1873	4112	1873	3			N	-0-					-0-
11	0		2429	-0-	2429	6541	2429	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
08	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
09	0		2394	-0-	2394	2394	2394	3			N	-0-					-0-
10	0		206	-0-	206	2600	206	3			N	-0-					-0-
11	0		53	-0-	53	2653	53	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
08	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
09	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		1475	-0-	1475	2516	1475	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-
07	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
08	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					-0-
09	0		3676	-0-	3676	3676	3676	3			N	-0-					-0-
10	0		2169	-0-	2169	5845	2169	3			N	-0-					-0-
11	0		3189	-0-	3189	9034	3189	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
07	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
08	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
09	0		2451	-0-	2451	2451	2451	3			N	-0-					-0-
10	0		1748	-0-	1748	4199	1748	3			N	-0-					-0-
11	0		1500	-0-	1500	5699	1500	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		522	-0-	522	1046	522	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0		16	-0-	16	16	16	3			N	-0-					-0-
10	0		165	-0-	165	181	165	3			N	-0-					-0-
11	0		190	-0-	190	371	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	0		156	-0-	156	176	156	3			N	-0-					-0-
11	0		190	-0-	190	366	190	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	0		975	-0-	975	975	975	3			N	-0-					-0-
10	0		679	-0-	679	1654	679	3			N	-0-					-0-
11	0		1043	-0-	1043	2697	1043	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	0		509	-0-	509	509	509	3			N	-0-					-0-
11	0		782	-0-	782	1291	782	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

06	5262	X	5262	-0-	-0-	-0-	5262	3			N	-0-					-0-
07	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-
08	6937	X	6937	-0-	-0-	-0-	6937	3			N	-0-					-0-
09	6272	X	6272	-0-	-0-	-0-	6272	3			N	-0-					-0-
10	0		4008	-0-	4008	4008	4008	3			N	-0-					-0-
11	0		5183	-0-	5183	9191	5183	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0		400	-0-	400	400	400	3			N	-0-					-0-
10	0		-0-	-0-	-0-	400					N	-0-					-0-
11	0		-0-	-0-	-0-	400					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
07	1519	N	1499	-0-	-20	-0-	1499	3			N	-0-					-0-
08	1674	N	1414	-0-	-260	-0-	1414	3			N	-0-					-0-
09	0		1874	-0-	1874	1874	1874	3			N	-0-					-0-
10	0		1391	-0-	1391	3265	1391	3			N	-0-					-0-
11	0		2073	-0-	2073	5338	2073	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	992	N	692	-0-	-300	-0-	692	3			N	-0-					-0-
08	744	N	27	-0-	-717	-0-	27	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		688	-0-	688	799	688	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					-0-
07	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
08	1395	N	1232	-0-	-163	-0-	1232	3			N	-0-					-0-
09	0		1229	-0-	1229	1229	1229	3			N	-0-					-0-
10	0		956	-0-	956	2185	956	3			N	-0-					-0-
11	0		1049	-0-	1049	3234	1049	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2138	-0-	2138	2138	2138	3			N	-0-					-0-
11	0		2806	-0-	2806	4944	2806	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
07	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
09	0		1569	-0-	1569	1569	1569	3			N	-0-					-0-
10	0		888	-0-	888	2457	888	3			N	-0-					-0-
11	0		1514	-0-	1514	3971	1514	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2652	-0-	-318	-0-	2652	3			N	-0-					-0-
07	3069	X	2891	-0-	-178	-0-	2891	3			N	-0-					-0-
08	3224	X	2861	-0-	-363	-0-	2861	3			N	-0-					-0-
09	3120	X	2804	-0-	-316	-0-	2804	3			N	-0-					-0-
10	0		1400	-0-	1400	1400	1400	3			N	-0-					-0-
11	0		2320	-0-	2320	3720	2320	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
07	1612	N	1596	-0-	-16	-0-	1596	3			N	-0-					-0-
08	1488	N	1404	-0-	-84	-0-	1404	3			N	-0-					-0-
09	0		1174	-0-	1174	1174	1174	3			N	-0-					-0-
10	0		1160	-0-	1160	2334	1160	3			N	-0-					-0-
11	0		1429	-0-	1429	3763	1429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	66	-0-	-324	-0-	66	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	0		491	-0-	491	491	491	3			N	-0-					-0-
10	0		355	-0-	355	846	355	3			N	-0-					-0-
11	0		545	-0-	545	1391	545	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1722	-0-	-408	-0-	1722	3			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
08	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
10	0		1534	-0-	1534	1534	1534	3			N	-0-					-0-
11	0		2039	-0-	2039	3573	2039	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	690	-0-	-120	-0-	690	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		603	-0-	603	603	603	3			N	-0-					-0-
11	0		927	-0-	927	1530	927	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	941	-0-	-319	-0-	941	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		1047	-0-	1047	1695	1047	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1804	-0-	-326	-0-	1804	3			N	-0-					-0-
07	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
08	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
09	0		1900	-0-	1900	1900	1900	3			N	-0-					-0-
10	0		929	-0-	929	2829	929	3			N	-0-					-0-
11	0		1768	-0-	1768	4597	1768	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1298	-0-	-502	-0-	1298	3			N	-0-					-0-
07	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	1471	3			N	-0-					-0-
09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
10	0		1062	-0-	1062	1062	1062	3			N	-0-					-0-
11	0		1314	-0-	1314	2376	1314	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2652	-0-	-468	-0-	2652	3			N	-0-					-0-
07	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
08	3224	X	3002	-0-	-222	-0-	3002	3			N	-0-					-0-
09	2880	X	2378	-0-	-502	-0-	2378	3			N	-0-					-0-
10	0		1045	-0-	1045	1045	1045	3			N	-0-					-0-
11	0		2420	-0-	2420	3465	2420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1955	-0-	-295	-0-	1955	3			N	-0-					-0-
07	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
08	2232	N	2161	-0-	-71	-0-	2161	3			N	-0-					-0-
09	0		2029	-0-	2029	2029	2029	3			N	-0-					-0-
10	0		1468	-0-	1468	3497	1468	3			N	-0-					-0-
11	0		2041	-0-	2041	5538	2041	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
09	660	N	437	-0-	-223	-0-	437	3			N	-0-					-0-
10	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
11	540	N	68	-0-	-472	-0-	68	3			N	-0-					-0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13327	X	3100	-0-	-10227	-0-	3100	3			N	-0-					-0-
07	4433	X	3417	-0-	-1016	-0-	3417	3			N	-0-					-0-
08	4433	X	4205	-0-	-228	-0-	4205	3			N	-0-					-0-
09	0		5073	-0-	5073	5073	5073	3			N	-0-					-0-
10	0		1134	-0-	1134	6207	1134	3			N	-0-					-0-
11	0		5394	-0-	5394	11601	5394	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1267	-0-	-743	-0-	1267	3			N	-0-					-0-
07	2077	X	1572	-0-	-505	-0-	1572	3			N	-0-					-0-
08	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
09	0		4932	-0-	4932	4932	4932	3			N	-0-					-0-
10	0		2118	-0-	2118	7050	2118	3			N	-0-					-0-
11	0		2863	-0-	2863	9913	2863	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
07	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
08	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		1558	-0-	1558	2213	1558	2			N	-0-					-0-
11	0		1517	-0-	1517	3730	1517	2			N	-0-					-0-

PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	1581	N	1371	-0-	-210	-0-	1371	2			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1581	N	757	-0-	-824	-0-	757	2			N	-0-					-0-
*11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2022 - WELL PLUGGED 6/24/2022

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
07	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09		0	1254	-0-	1254	1254	1254	3			N	-0-					-0-
*10	2558	X	1304	-0-	-1254	-0-	1304	3			N	-0-					-0-
11		0	1134	-0-	1134	1134	1134	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

06	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09		0	566	-0-	566	566	566	3			N	-0-					-0-
*10	1155	X	589	-0-	-566	-0-	589	3			N	-0-					-0-
*11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		319	-0-	319	319	319	3			N	-0-					-0-
*10	675	X	356	-0-	-319	-0-	356	3			N	-0-					-0-
*11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	0		543	-0-	543	543	543	3			N	-0-					-0-
*10	1096	X	553	-0-	-543	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09		0	282	-0-	282	282	282	3			N	-0-					-0-
*10	578	X	296	-0-	-282	-0-	296	3			N	-0-					-0-
11		0	328	-0-	328	328	328	3			N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

06	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09		0	100	-0-	100	100	100	3			N	-0-					-0-
*10	230	X	130	-0-	-100	-0-	130	3			N	-0-					-0-
11		0	144	-0-	144	144	144	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09		0	273	-0-	273	273	273	3			N	-0-					-0-
*10	595	X	322	-0-	-273	-0-	322	3			N	-0-					-0-
11		0	327	-0-	327	327	327	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	0		1136	-0-	1136	1136	1136	3			N	-0-					-0-
09	0		1019	-0-	1019	2155	1019	3			N	-0-					-0-
*10	3266	X	1111	-0-	-2155	-0-	1111	3			N	-0-					-0-
11	0		1060	-0-	1060	1060	1060	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		827	-0-	827	1338	827	3			N	-0-					-0-
*10	2233	N	895	-0-	-1338	-0-	895	3			N	-0-					-0-
11	0		863	-0-	863	863	863	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

06	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	0		551	-0-	551	551	551	3			N	-0-					-0-
09	0		411	-0-	411	962	411	3			N	-0-					-0-
*10	1486	X	524	-0-	-962	-0-	524	3			N	-0-					-0-
11	0		470	-0-	470	470	470	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
*10	528	X	255	-0-	-273	-0-	255	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	0		295	-0-	295	295	295	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		493	-0-	493	493	493	3			N	-0-					-0-
09	14B DENY		425	-0-	425	918	425	3			N	-0-					-0-
10	14B DENY		792	-0-	792	1710	792	3			N	-0-					-0-
11	0		272	-0-	272	1982	272	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	0		609	-0-	609	609	609	3			N	-0-					-0-
09	0		434	-0-	434	1043	434	3			N	-0-					-0-
*10	1478	X	435	-0-	-1043	-0-	435	3			N	-0-					-0-
11	0		402	-0-	402	402	402	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0		342	-0-	342	342	342	3			N	-0-					-0-
09	0		90	-0-	90	432	90	3			N	-0-					-0-
*10	805	X	373	-0-	-432	-0-	373	3			N	-0-					-0-
11	0		313	-0-	313	313	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	0		226	-0-	226	226	226	3			N	-0-					-0-
*10	507	X	281	-0-	-226	-0-	281	3			N	-0-					-0-
11	0		281	-0-	281	281	281	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

06	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
*10	379	X	195	-0-	-184	-0-	195	3			N	-0-					-0-
11	0		181	-0-	181	181	181	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

06	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	0		795	-0-	795	795	795	3			N	-0-					-0-
*10	1088	X	293	-0-	-795	-0-	293	3			N	-0-					-0-
11	0		731	-0-	731	731	731	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	0		1139	-0-	1139	1139	1139	3			N	-0-					-0-
09	0		961	-0-	961	2100	961	3			N	-0-					-0-
*10	3226	X	1126	-0-	-2100	-0-	1126	3			N	-0-					-0-
11	0		992	-0-	992	992	992	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	0		117	-0-	117	117	117	3			N	-0-					-0-
09	0		92	-0-	92	209	92	3			N	-0-					-0-
*10	298	X	89	-0-	-209	-0-	89	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	0		1378	-0-	1378	1378	1378	3			N	-0-					-0-
09	0		1271	-0-	1271	2649	1271	3			N	-0-					-0-
*10	3412	X	763	-0-	-2649	-0-	763	3			N	-0-					-0-
11	0		1237	-0-	1237	1237	1237	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
07	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					-0-
08	0		4194	-0-	4194	4194	4194	3			N	-0-					-0-
09	0		3975	-0-	3975	8169	3975	3			N	-0-					-0-
*10	10606	X	2437	-0-	-8169	-0-	2437	3			N	-0-					-0-
11	0		4221	-0-	4221	4221	4221	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

06	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	0		395	-0-	395	395	395	3			N	-0-					-0-
09	0		338	-0-	338	733	338	3			N	-0-					-0-
*10	1079	X	346	-0-	-733	-0-	346	3			N	-0-					-0-
11	0		212	-0-	212	212	212	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

06	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	0		111	-0-	111	111	111	3			N	-0-					-0-
09	0		96	-0-	96	207	96	3			N	-0-					-0-
*10	288	X	81	-0-	-207	-0-	81	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

06	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	0		408	-0-	408	408	408	3			N	-0-					-0-
09	0		354	-0-	354	762	354	3			N	-0-					-0-
*10	1113	X	351	-0-	-762	-0-	351	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	0		528	-0-	528	528	528	3			N	-0-					-0-
09	0		461	-0-	461	989	461	3			N	-0-					-0-
*10	1516	X	527	-0-	-989	-0-	527	3			N	-0-					-0-
11	0		570	-0-	570	570	570	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	0		277	-0-	277	277	277	3			N	-0-					-0-
09	0		262	-0-	262	539	262	3			N	-0-					-0-
*10	801	X	262	-0-	-539	-0-	262	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	0		428	-0-	428	428	428	3			N	-0-					-0-
09	0		407	-0-	407	835	407	3			N	-0-					-0-
*10	1147	X	312	-0-	-835	-0-	312	3			N	-0-					-0-
11	0		428	-0-	428	428	428	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	0		592	-0-	592	592	592	3			N	-0-					-0-
09	0		543	-0-	543	1135	543	3			N	-0-					-0-
*10	1688	X	553	-0-	-1135	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	0		520	-0-	520	520	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	0		1076	-0-	1076	1076	1076	3			N	-0-					-0-
10	0		648	-0-	648	1724	648	3			N	-0-					-0-
11	0		904	-0-	904	2628	904	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					28
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
08	116	X	116	-0-	-0-	-0-	116	3			N	-0-					28
09	0		114	-0-	114	114	114	3			N	-0-					28
10	0		120	-0-	120	234	120	3			N	-0-					28
11	0		115	-0-	115	349	115	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		456	-0-	456	880	456	3			N	-0-					-0-

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	0		1333	-0-	1333	1333	1333	3			N	-0-					-0-
10	0		1359	-0-	1359	2692	1359	3			N	-0-					-0-
11	0		1147	-0-	1147	3839	1147	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	355	X	355	-0-	-0-	-0-	355	3			N	-0-			-0-
07	400	X	400	-0-	-0-	-0-	400	3			N	-0-			-0-
08	396	X	396	-0-	-0-	-0-	396	3			N	-0-			-0-
09	0		307	-0-	307	307	307	3			N	-0-			-0-
10	0		165	-0-	165	472	165	3			N	-0-			-0-
11	0		124	-0-	124	596	124	3			N	-0-			-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	678	X	678	-0-	-0-	-0-	678	3			N	-0-			-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-			-0-
08	196	X	196	-0-	-0-	-0-	196	3			N	-0-			-0-
09	0		71	-0-	71	71	71	3			N	-0-			-0-
10	0		330	-0-	330	401	330	3			N	-0-			-0-
11	0		130	-0-	130	531	130	3			N	-0-			-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	23	X	23	-0-	-0-	-0-	23	3			N	-0-			-0-
07	24	X	24	-0-	-0-	-0-	24	3			N	-0-			-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-			-0-
09	0		18	-0-	18	18	18	3			N	-0-			-0-
10	0		12	-0-	12	30	12	3			N	-0-			-0-
11	0		8	-0-	8	38	8	3			N	-0-			-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-			-0-
07	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-			-0-
08	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-			-0-
09	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-			-0-
10	0		3501	-0-	3501	3501	3501	3			N	-0-			-0-
11	0		3503	-0-	3503	7004	3503	3			N	-0-			-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	342	X	342	-0-	-0-	-0-	342	3			N	-0-			192
07	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-			192
08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-			192
09	0		1538	-0-	1538	1538	1538	3			N	-0-			192
10	0		1599	-0-	1599	3137	1599	3			N	-0-			192
11	0		2588	-0-	2588	5725	2588	3			N	-0-			192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	534	X	534	-0-	-0-	-0-	267	1	267	3	N	-0-			-0-
07	939	X	939	-0-	-0-	-0-	470	1	469	3	N	-0-			-0-
08	1185	X	1185	-0-	-0-	-0-	593	1	592	3	N	-0-			-0-
09	976	X	976	-0-	-0-	-0-	488	1	488	3	N	-0-			-0-
10	0		1346	-0-	1346	1346	673	1	673	3	N	-0-			-0-
11	0		1166	-0-	1166	2512	583	1	583	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	0		3	-0-	3	5	3	3			N	-0-					-0-
11	0		178	-0-	178	183	178	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

06	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	0		737	-0-	737	737	737	3			N	-0-					-0-
10	0		737	-0-	737	1474	737	3			N	-0-					-0-
11	0		441	-0-	441	1915	441	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

06	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		737	-0-	737	1473	737	3			N	-0-					-0-
11	0		441	-0-	441	1914	441	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		934	-0-	934	1670	934	3			N	-0-					-0-
11	0		550	-0-	550	2220	550	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		550	-0-	550	1484	550	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	651	N	309	-0-	-342	-0-	309	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	0		605	-0-	605	605	605	3			N	-0-					-0-
10	0		735	-0-	735	1340	735	3			N	-0-					-0-
11	0		704	-0-	704	2044	704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	283	-0-	-437	-0-	283	3			N	-0-					-0-
07	744	N	153	-0-	-591	-0-	153	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	0		457	-0-	457	457	457	3			N	-0-					-0-
10	0		787	-0-	787	1244	787	3			N	-0-					-0-
11	0		751	-0-	751	1995	751	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
07	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
09	0		1327	-0-	1327	1327	1327	3			N	-0-					-0-
10	0		1580	-0-	1580	2907	1580	3			N	-0-					-0-
11	0		1369	-0-	1369	4276	1369	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		250	-0-	250	1619	250	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		249	-0-	249	1618	249	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
09	0		2764	-0-	2764	2764	2764	3			N	-0-					-0-
10	0		1622	-0-	1622	4386	1622	3			N	-0-					-0-
11	0		1313	-0-	1313	5699	1313	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
08	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	0		563	-0-	563	563	563	3			N	-0-					-0-
10	0		464	-0-	464	1027	464	3			N	-0-					-0-
11	0		60	-0-	60	1087	60	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	0		314	-0-	314	314	314	3			N	-0-					-0-
10	0		465	-0-	465	779	465	3			N	-0-					-0-
*11	1471	X	692	-0-	-779	-0-	692	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

06	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

06	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	0		39	-0-	39	39	39	3			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

06	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	0		490	-0-	490	490	490	3			N	-0-					-0-
10	1575	X	1085	-0-	-490	-0-	1085	3			N	-0-					-0-
*11	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	977	X	977	-0-	-0-	-0-	977	3		N	-0-			-0-
07	929	X	929	-0-	-0-	-0-	929	3		N	-0-			-0-
08	1075	X	1075	-0-	-0-	-0-	1075	3		N	-0-			-0-
09	0		427	-0-	427	427	427	3		N	-0-			-0-
10	1372	X	945	-0-	-427	-0-	945	3		N	-0-			-0-
*11	1042	X	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

06	1521	X	1521	-0-	-0-	-0-	1521	3		N	-0-			-0-
07	1446	X	1446	-0-	-0-	-0-	1446	3		N	-0-			-0-
08	1672	X	1672	-0-	-0-	-0-	1672	3		N	-0-			-0-
09	0		664	-0-	664	664	664	3		N	-0-			-0-
10	2134	X	1470	-0-	-664	-0-	1470	3		N	-0-			-0-
*11	1621	X	1621	-0-	-0-	-0-	1621	3		N	-0-			-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

06	655	X	655	-0-	-0-	-0-	655	3		N	-0-			-0-
07	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-
08	582	X	582	-0-	-0-	-0-	582	3		N	-0-			-0-
09	0		106	-0-	106	106	106	3		N	-0-			-0-
10	623	X	517	-0-	-106	-0-	517	3		N	-0-			-0-
*11	424	X	424	-0-	-0-	-0-	424	3		N	-0-			-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

06	390	N	266	-0-	-124	-0-	266	3		N	-0-			-0-
07	446	N	446	-0-	-0-	-0-	446	3		N	-0-			-0-
08	403	N	281	-0-	-122	-0-	281	3		N	-0-			-0-
09	0		20	-0-	20	20	20	3		N	-0-			-0-
10	434	N	202	-0-	-232	-0-	202	3		N	-0-			-0-
11	270	N	144	-0-	-126	-0-	144	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

06	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	0		7	-0-	7	7	7	3			N	-0-					-0-
10	66	X	59	-0-	-7	-0-	59	3			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

06	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
07	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
08	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
09	0		1967	-0-	1967	1967	1967	3			N	-0-					-0-
10	3971	X	2004	-0-	-1967	-0-	2004	3			N	-0-					-0-
*11	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

06	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	0		143	-0-	143	143	143	3			N	-0-					-0-
10	614	X	471	-0-	-143	-0-	471	3			N	-0-					-0-
*11	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

06	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
07	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
08	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
09	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-
10	2433	X	1228	-0-	-1205	-0-	1228	3			N	-0-					-0-
*11	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	553	X	541	-0-	-12	-0-	541	3			N	-0-					-0-
*11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	16	X	14	-0-	-2	-0-	14	3			N	-0-					-0-
*11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
11	0		339	-0-	339	339	339	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	126	N	41	-0-	-85	-0-	41	3			N	-0-					-0-
11	0		69	-0-	69	69	69	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		139	-0-	139	139	139	2			N	-0-					-0-
10	0		1238	-0-	1238	1377	1238	2			N	-0-					-0-
11	0		1080	-0-	1080	2457	1080	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	0		211	-0-	211	211	211	2			N	-0-					-0-
10	0		273	-0-	273	484	273	2			N	-0-					-0-
11	0		972	-0-	972	1456	972	2			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5564	X	5564	-0-	-0-	-0-	5564	2			N	-0-					-0-
07	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					-0-
08	6109	X	6109	-0-	-0-	-0-	6109	2			N	-0-					-0-
09	0		5517	-0-	5517	5517	5517	2			N	-0-					-0-
10	0		5011	-0-	5011	10528	5011	2			N	-0-					-0-
11	0		4290	-0-	4290	14818	4290	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
07	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
08	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
09	0		3116	-0-	3116	3116	3116	2			N	-0-					-0-
10	0		3372	-0-	3372	6488	3372	2			N	-0-					-0-
11	0		2631	-0-	2631	9119	2631	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
08	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	0		878	-0-	878	878	878	2			N	-0-					-0-
10	0		1147	-0-	1147	2025	1147	2			N	-0-					-0-
11	0		760	-0-	760	2785	760	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
07	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
08	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	0		1336	-0-	1336	1336	1336	2			N	-0-					-0-
10	0		1342	-0-	1342	2678	1342	2			N	-0-					-0-
11	0		1250	-0-	1250	3928	1250	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
07	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
08	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
09	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
10	0		1231	-0-	1231	2917	1231	2			N	-0-					-0-
11	0		1621	-0-	1621	4538	1621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		774	-0-	774	774	774	2			N	-0-					-0-
10	0		430	-0-	430	1204	430	2			N	-0-					-0-
11	0		540	-0-	540	1744	540	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
07	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
08	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
09	0		528	-0-	528	528	528	2			N	-0-					-0-
10	0		1365	-0-	1365	1893	1365	2			N	-0-					-0-
11	0		1247	-0-	1247	3140	1247	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		701	-0-	701	1394	701	2			N	-0-					-0-
11	0		643	-0-	643	2037	643	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
07	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
08	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	0		1377	-0-	1377	1377	1377	2			N	-0-					-0-
10	0		1241	-0-	1241	2618	1241	2			N	-0-					-0-
11	0		1140	-0-	1140	3758	1140	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	0		673	-0-	673	673	673	2			N	-0-					-0-
10	0		1223	-0-	1223	1896	1223	2			N	-0-					-0-
11	0		1128	-0-	1128	3024	1128	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	0		413	-0-	413	413	413	2			N	-0-					-0-
10	0		457	-0-	457	870	457	2			N	-0-					-0-
11	0		276	-0-	276	1146	276	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1274	-0-	1274	1274	1274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
09	0		892	-0-	892	892	892	2			N	-0-					-0-
10	0		870	-0-	870	1762	870	2			N	-0-					-0-
11	0		844	-0-	844	2606	844	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
07	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
08	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	0		77	-0-	77	77	77	2			N	-0-					-0-
10	0		541	-0-	541	618	541	2			N	-0-					-0-
11	0		1151	-0-	1151	1769	1151	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
07	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
08	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
09	0		1996	-0-	1996	1996	1996	2			N	-0-					-0-
10	0		1998	-0-	1998	3994	1998	2			N	-0-					-0-
11	0		1906	-0-	1906	5900	1906	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
07	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
09	0		1266	-0-	1266	1266	1266	2			N	-0-					-0-
10	0		1243	-0-	1243	2509	1243	2			N	-0-					-0-
11	0		1181	-0-	1181	3690	1181	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
08	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		544	-0-	544	1086	544	2			N	-0-					-0-
11	0		519	-0-	519	1605	519	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
08	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	0		1620	-0-	1620	1620	1620	2			N	-0-					-0-
10	0		1638	-0-	1638	3258	1638	2			N	-0-					-0-
11	0		1574	-0-	1574	4832	1574	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	0		913	-0-	913	913	913	2			N	-0-					-0-
10	0		925	-0-	925	1838	925	2			N	-0-					-0-
11	0		877	-0-	877	2715	877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
08	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		635	-0-	635	1264	635	2			N	-0-					-0-
11	0		572	-0-	572	1836	572	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
07	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
08	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
09	0		2350	-0-	2350	2350	2350	2			N	-0-					-0-
10	0		2541	-0-	2541	4891	2541	2			N	-0-					-0-
11	0		2529	-0-	2529	7420	2529	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
07	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
08	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
09	0		2699	-0-	2699	2699	2699	2			N	-0-					-0-
10	0		2718	-0-	2718	5417	2718	2			N	-0-					-0-
11	0		2636	-0-	2636	8053	2636	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
07	1697	X	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
08	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	0		1611	-0-	1611	1611	1611	2			N	-0-					-0-
10	0		1602	-0-	1602	3213	1602	2			N	-0-					-0-
11	0		1575	-0-	1575	4788	1575	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
09	0		1650	-0-	1650	1650	1650	2			N	-0-					-0-
10	0		1656	-0-	1656	3306	1656	2			N	-0-					-0-
11	0		1360	-0-	1360	4666	1360	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
07	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	0		830	-0-	830	830	830	2			N	-0-					-0-
10	0		900	-0-	900	1730	900	2			N	-0-					-0-
11	0		853	-0-	853	2583	853	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
08	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	0		1416	-0-	1416	1416	1416	2			N	-0-					-0-
10	0		1484	-0-	1484	2900	1484	2			N	-0-					-0-
11	0		1387	-0-	1387	4287	1387	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	0		458	-0-	458	458	458	2			N	-0-					-0-
10	0		482	-0-	482	940	482	2			N	-0-					-0-
11	0		433	-0-	433	1373	433	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
08	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	0		1149	-0-	1149	1149	1149	2			N	-0-					-0-
10	0		1115	-0-	1115	2264	1115	2			N	-0-					-0-
11	0		1792	-0-	1792	4056	1792	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
08	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	0		1414	-0-	1414	1414	1414	2			N	-0-					-0-
10	0		1359	-0-	1359	2773	1359	2			N	-0-					-0-
11	0		1230	-0-	1230	4003	1230	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
07	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
08	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	0		2393	-0-	2393	2393	2393	2			N	-0-					-0-
10	0		2370	-0-	2370	4763	2370	2			N	-0-					-0-
11	0		2225	-0-	2225	6988	2225	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
07	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
08	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	0		1038	-0-	1038	1038	1038	2			N	-0-					-0-
10	0		1045	-0-	1045	2083	1045	2			N	-0-					-0-
11	0		990	-0-	990	3073	990	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
08	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		2008	-0-	2008	3962	2008	2			N	-0-					-0-
11	0		1927	-0-	1927	5889	1927	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
07	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
08	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
09	0		2482	-0-	2482	2482	2482	2			N	-0-					-0-
10	0		2765	-0-	2765	5247	2765	2			N	-0-					-0-
11	0		2521	-0-	2521	7768	2521	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
08	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1127	-0-	1127	2177	1127	2			N	-0-					-0-
11	0		1119	-0-	1119	3296	1119	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
08	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	0		465	-0-	465	465	465	2			N	-0-					-0-
10	0		723	-0-	723	1188	723	2			N	-0-					-0-
11	0		660	-0-	660	1848	660	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
08	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
09	0		1380	-0-	1380	1380	1380	2			N	-0-					-0-
10	0		1417	-0-	1417	2797	1417	2			N	-0-					-0-
11	0		1354	-0-	1354	4151	1354	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		926	-0-	926	1823	926	2			N	-0-					-0-
11	0		885	-0-	885	2708	885	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
07	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
08	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
09	0		4261	-0-	4261	4261	4261	2			N	-0-					-0-
10	0		3729	-0-	3729	7990	3729	2			N	-0-					-0-
11	0		4542	-0-	4542	12532	4542	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
07	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
08	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
09	0		1809	-0-	1809	1809	1809	2			N	-0-					-0-
10	0		1707	-0-	1707	3516	1707	2			N	-0-					-0-
11	0		1647	-0-	1647	5163	1647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
08	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	0		516	-0-	516	516	516	2			N	-0-					-0-
10	0		506	-0-	506	1022	506	2			N	-0-					-0-
11	0		369	-0-	369	1391	369	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					-0-
07	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					-0-
08	6348	X	6348	-0-	-0-	-0-	6348	2			N	-0-					-0-
09	0		6030	-0-	6030	6030	6030	2			N	-0-					-0-
10	0		6334	-0-	6334	12364	6334	2			N	-0-					-0-
11	0		5736	-0-	5736	18100	5736	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
08	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
09	0		1071	-0-	1071	1071	1071	2			N	-0-					-0-
10	0		1183	-0-	1183	2254	1183	2			N	-0-					-0-
11	0		76	-0-	76	2330	76	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		440	-0-	440	792	440	2			N	-0-					-0-
11	0		444	-0-	444	1236	444	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		45	-0-	45	45	45	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	0		206	-0-	206	206	206	2			N	-0-					-0-
10	0		133	-0-	133	339	133	2			N	-0-					-0-
11	0		174	-0-	174	513	174	2			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
07	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
08	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
09	0		2182	-0-	2182	2182	2182	2			N	-0-					-0-
10	0		2237	-0-	2237	4419	2237	2			N	-0-					-0-
11	0		2083	-0-	2083	6502	2083	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
08	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
09	0		3200	-0-	3200	3200	3200	2			N	-0-					-0-
10	0		2701	-0-	2701	5901	2701	2			N	-0-					-0-
11	0		1924	-0-	1924	7825	1924	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
08	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1618	-0-	1618	3187	1618	2			N	-0-					-0-
11	0		1251	-0-	1251	4438	1251	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	X	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
07	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
08	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
09	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-
10	0		2221	-0-	2221	4382	2221	2			N	-0-					-0-
11	0		2117	-0-	2117	6499	2117	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
09	0		1312	-0-	1312	1312	1312	2			N	-0-					-0-
10	0		1342	-0-	1342	2654	1342	2			N	-0-					-0-
11	0		1301	-0-	1301	3955	1301	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	0		1160	-0-	1160	1160	1160	2			N	-0-					-0-
10	0		856	-0-	856	2016	856	2			N	-0-					-0-
11	0		1281	-0-	1281	3297	1281	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
08	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
09	0		326	-0-	326	326	326	2			N	-0-					-0-
10	0		135	-0-	135	461	135	2			N	-0-					-0-
11	0		2468	-0-	2468	2929	2468	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	0		1224	-0-	1224	1224	1224	2			N	-0-					-0-
10	0		916	-0-	916	2140	916	2			N	-0-					-0-
11	0		1307	-0-	1307	3447	1307	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

06	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
08	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	0		761	-0-	761	761	761	2			N	-0-					-0-
10	0		752	-0-	752	1513	752	2			N	-0-					-0-
11	0		772	-0-	772	2285	772	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

06	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1209	-0-	1209	2539	1209	2			N	-0-					-0-
11	0		1296	-0-	1296	3835	1296	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
09	0		1529	-0-	1529	1529	1529	2			N	-0-					-0-
10	0		1308	-0-	1308	2837	1308	2			N	-0-					-0-
11	0		1781	-0-	1781	4618	1781	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

06	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
08	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	0		393	-0-	393	393	393	2			N	-0-					-0-
10	0		435	-0-	435	828	435	2			N	-0-					-0-
11	0		425	-0-	425	1253	425	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

06	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		1015	-0-	1015	1551	1015	2			N	-0-					-0-
11	0		885	-0-	885	2436	885	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	0		361	-0-	361	361	361	2			N	-0-					-0-
10	0		670	-0-	670	1031	670	2			N	-0-					-0-
11	0		578	-0-	578	1609	578	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
08	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		3288	-0-	3288	5629	3288	2			N	-0-					-0-
11	0		2896	-0-	2896	8525	2896	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
08	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	0		1864	-0-	1864	1864	1864	2			N	-0-					-0-
10	0		2061	-0-	2061	3925	2061	2			N	-0-					-0-
11	0		1947	-0-	1947	5872	1947	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		728	-0-	728	1485	728	2			N	-0-					-0-
11	0		645	-0-	645	2130	645	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
07	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
08	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	0		2049	-0-	2049	2049	2049	2			N	-0-					-0-
10	0		1748	-0-	1748	3797	1748	2			N	-0-					-0-
11	0		1869	-0-	1869	5666	1869	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
08	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	0		1176	-0-	1176	1176	1176	2			N	-0-					-0-
10	0		1402	-0-	1402	2578	1402	2			N	-0-					-0-
11	0		1368	-0-	1368	3946	1368	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
07	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-
08	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
09	0		3202	-0-	3202	3202	3202	2			N	-0-					-0-
10	0		3232	-0-	3232	6434	3232	2			N	-0-					-0-
11	0		3196	-0-	3196	9630	3196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	0		598	-0-	598	598	598	2			N	-0-					-0-
10	0		626	-0-	626	1224	626	2			N	-0-					-0-
11	0		615	-0-	615	1839	615	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
08	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	0		622	-0-	622	622	622	2			N	-0-					-0-
10	0		1050	-0-	1050	1672	1050	2			N	-0-					-0-
11	0		907	-0-	907	2579	907	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
07	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
08	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
09	0		3272	-0-	3272	3272	3272	2			N	-0-					-0-
10	0		3912	-0-	3912	7184	3912	2			N	-0-					-0-
11	0		4384	-0-	4384	11568	4384	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	0		833	-0-	833	833	833	2			N	-0-					-0-
10	0		705	-0-	705	1538	705	2			N	-0-					-0-
11	0		908	-0-	908	2446	908	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
07	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					-0-
08	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
09	0		4519	-0-	4519	4519	4519	2			N	-0-					-0-
10	0		4974	-0-	4974	9493	4974	2			N	-0-					-0-
11	0		4932	-0-	4932	14425	4932	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
07	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
08	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
09	0		1816	-0-	1816	1816	1816	2			N	-0-					-0-
10	0		1661	-0-	1661	3477	1661	2			N	-0-					-0-
11	0		1513	-0-	1513	4990	1513	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
07	6248	X	6248	-0-	-0-	-0-	6248	2			N	-0-					-0-
08	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					-0-
09	0		4069	-0-	4069	4069	4069	2			N	-0-					-0-
10	0		3679	-0-	3679	7748	3679	2			N	-0-					-0-
11	0		3260	-0-	3260	11008	3260	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		716	-0-	716	716	716	2			N	-0-					-0-
11	0		356	-0-	356	1072	356	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
07	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
10	0		1189	-0-	1189	2326	1189	2			N	-0-					-0-
11	0		1254	-0-	1254	3580	1254	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	0		69	-0-	69	69	69	2			N	-0-					-0-
10	0		-0-	-0-	-0-	69					N	-0-					-0-
11	0		-0-	-0-	-0-	69					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
07	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
08	164	X	164	-0-	-0-	-0-	161	2	3	9	N	3	4	1			1
*09	44	X	44	-0-	-0-	-0-	40	2	4	9	N	4	4	1			1
10	0	X	-0-	-0-	-0-	-0-					N	19	5	1			15
11	0	X	-0-	-0-	-0-	-0-					N	35	41	1			9

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	1241	X	1241	-0-	-0-	-0-	335	1	906	2	N	-0-					-0-
08	1673	X	1673	-0-	-0-	-0-	393	1	1280	2	N	-0-					-0-
09	0		1423	-0-	1423	1423	377	1	1046	2	N	-0-					-0-
10	0		1496	-0-	1496	2919	403	1	1093	2	N	-0-					-0-
11	0		1351	-0-	1351	4270	355	1	996	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
07	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
08	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	0		1718	-0-	1718	1718	1718	2			N	-0-					-0-
10	0		1554	-0-	1554	3272	1554	2			N	-0-					-0-
11	0		1416	-0-	1416	4688	1416	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
09	0		697	-0-	697	697	697	2			N	-0-					-0-
10	0		702	-0-	702	1399	702	2			N	-0-					-0-
11	0		664	-0-	664	2063	664	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
07	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
08	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
09	0		2594	-0-	2594	2594	2594	2			N	-0-					-0-
10	0		2605	-0-	2605	5199	2605	2			N	-0-					-0-
11	0		2397	-0-	2397	7596	2397	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	0		613	-0-	613	613	613	2			N	-0-					-0-
10	0		599	-0-	599	1212	599	2			N	-0-					-0-
11	0		522	-0-	522	1734	522	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
07	1891	N	1850	-0-	-41	-0-	1850	2			N	-0-					-0-
08	1860	N	1830	-0-	-30	-0-	1830	2			N	-0-					-0-
09	0		1753	-0-	1753	1753	1753	2			N	-0-					-0-
10	0		1780	-0-	1780	3533	1780	2			N	-0-					-0-
11	0		1684	-0-	1684	5217	1684	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	0		521	-0-	521	521	521	2			N	-0-					-0-
10	0		535	-0-	535	1056	535	2			N	-0-					-0-
11	0		504	-0-	504	1560	504	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	0		1365	-0-	1365	1365	1365	2			N	-0-					-0-
10	0		1375	-0-	1375	2740	1375	2			N	-0-					-0-
11	0		1212	-0-	1212	3952	1212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1426	N	1281	-0-	-145	-0-	1281	2			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
09	0		1438	-0-	1438	1438	1438	2			N	-0-					-0-
10	0		1475	-0-	1475	2913	1475	2			N	-0-					-0-
11	0		1412	-0-	1412	4325	1412	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	0		1037	-0-	1037	1037	1037	2			N	-0-					-0-
10	0		1057	-0-	1057	2094	1057	2			N	-0-					-0-
11	0		995	-0-	995	3089	995	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	0		562	-0-	562	562	562	2			N	-0-					-0-
10	0		584	-0-	584	1146	584	2			N	-0-					-0-
11	0		502	-0-	502	1648	502	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
09	0		1119	-0-	1119	1119	1119	2			N	-0-					-0-
10	0		1145	-0-	1145	2264	1145	2			N	-0-					-0-
11	0		1094	-0-	1094	3358	1094	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	0		295	-0-	295	295	295	2			N	-0-					-0-
10	0		298	-0-	298	593	298	2			N	-0-					-0-
11	0		285	-0-	285	878	285	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
09	0		2805	-0-	2805	2805	2805	2			N	-0-					-0-
10	0		2871	-0-	2871	5676	2871	2			N	-0-					-0-
11	0		2616	-0-	2616	8292	2616	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 05/01/2019 TOTAL DEPTH 2652 PERF. 2234 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
09	0		1331	-0-	1331	1331	1331	2			N	-0-					-0-
10	0		1129	-0-	1129	2460	1129	2			N	-0-					-0-
11	0		663	-0-	663	3123	663	2			N	-0-					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
07	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	0		1675	-0-	1675	1675	1675	2			N	-0-					-0-
10	0		1955	-0-	1955	3630	1955	2			N	-0-					-0-
11	0		1848	-0-	1848	5478	1848	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
09	0		1073	-0-	1073	1073	1073	2			N	-0-					-0-
10	0		1214	-0-	1214	2287	1214	2			N	-0-					-0-
11	0		1130	-0-	1130	3417	1130	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		394	-0-	394	716	394	2			N	-0-					-0-
11	0		397	-0-	397	1113	397	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		491	-0-	491	979	491	2			N	-0-					-0-
11	0		464	-0-	464	1443	464	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		1842	-0-	1842	3616	1842	2			N	-0-					-0-
11	0		1764	-0-	1764	5380	1764	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	0		594	-0-	594	594	594	2			N	-0-					-0-
10	0		685	-0-	685	1279	685	2			N	-0-					-0-
11	0		647	-0-	647	1926	647	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
08	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1116	-0-	1116	2223	1116	2			N	-0-					-0-
11	0		978	-0-	978	3201	978	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
07	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
09	0		2796	-0-	2796	2796	2796	2			N	-0-					-0-
10	0		2819	-0-	2819	5615	2819	2			N	-0-					-0-
11	0		2630	-0-	2630	8245	2630	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
07	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
08	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
09	0		2910	-0-	2910	2910	2910	2			N	-0-					-0-
10	0		2944	-0-	2944	5854	2944	2			N	-0-					-0-
11	0		2820	-0-	2820	8674	2820	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

06	10893	X	10893	-0-	-0-	-0-	10893	2			N	-0-					-0-
07	11855	X	11855	-0-	-0-	-0-	11855	2			N	-0-					-0-
08	11808	X	11808	-0-	-0-	-0-	11808	2			N	-0-					-0-
09	0		11322	-0-	11322	11322	11322	2			N	-0-					-0-
10	0		11581	-0-	11581	22903	11581	2			N	-0-					-0-
11	0		10646	-0-	10646	33549	10646	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

06	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
08	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	0		828	-0-	828	828	828	2			N	-0-					-0-
10	0		834	-0-	834	1662	834	2			N	-0-					-0-
11	0		789	-0-	789	2451	789	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

06	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
08	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	0		618	-0-	618	618	618	2			N	-0-					-0-
10	0		709	-0-	709	1327	709	2			N	-0-					-0-
11	0		617	-0-	617	1944	617	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

06	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	0		549	-0-	549	549	549	2			N	-0-					-0-
10	0		561	-0-	561	1110	561	2			N	-0-					-0-
11	0		533	-0-	533	1643	533	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

06	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
07	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
08	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
09	0		3159	-0-	3159	3159	3159	2			N	-0-					-0-
10	0		3425	-0-	3425	6584	3425	2			N	-0-					-0-
11	0		3255	-0-	3255	9839	3255	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

06	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	0		690	-0-	690	690	690	2			N	-0-					-0-
10	0		689	-0-	689	1379	689	2			N	-0-					-0-
11	0		674	-0-	674	2053	674	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		320	-0-	320	642	320	2			N	-0-					-0-
11	0		325	-0-	325	967	325	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
07	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
08	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
09	0		2090	-0-	2090	2090	2090	2			N	-0-					-0-
10	0		2131	-0-	2131	4221	2131	2			N	-0-					-0-
11	0		2023	-0-	2023	6244	2023	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	0		908	-0-	908	908	908	2			N	-0-					-0-
10	0		922	-0-	922	1830	922	2			N	-0-					-0-
11	0		887	-0-	887	2717	887	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
07	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
08	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
09	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
10	0		2553	-0-	2553	5030	2553	2			N	-0-					-0-
11	0		2393	-0-	2393	7423	2393	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
07	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
08	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
09	0		3477	-0-	3477	3477	3477	2			N	-0-					-0-
10	0		3541	-0-	3541	7018	3541	2			N	-0-					-0-
11	0		3376	-0-	3376	10394	3376	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		974	-0-	974	1953	974	2			N	-0-					-0-
11	0		958	-0-	958	2911	958	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
08	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	0		612	-0-	612	612	612	2			N	-0-					-0-
10	0		592	-0-	592	1204	592	2			N	-0-					-0-
11	0		521	-0-	521	1725	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
09	0		1400	-0-	1400	1400	1400	2			N	-0-					-0-
10	0		1319	-0-	1319	2719	1319	2			N	-0-					-0-
11	0		1301	-0-	1301	4020	1301	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
07	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	0		1303	-0-	1303	1303	1303	2			N	-0-					-0-
10	0		1339	-0-	1339	2642	1339	2			N	-0-					-0-
11	0		1253	-0-	1253	3895	1253	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
07	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
08	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
09	0		2317	-0-	2317	2317	2317	2			N	-0-					-0-
10	0		2323	-0-	2323	4640	2323	2			N	-0-					-0-
11	0		2196	-0-	2196	6836	2196	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-
07	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
08	5519	X	5519	-0-	-0-	-0-	5519	2			N	-0-					-0-
09	0		5290	-0-	5290	5290	5290	2			N	-0-					-0-
10	0		5336	-0-	5336	10626	5336	2			N	-0-					-0-
11	0		4632	-0-	4632	15258	4632	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
07	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	0		1422	-0-	1422	1422	1422	2			N	-0-					-0-
10	0		1458	-0-	1458	2880	1458	2			N	-0-					-0-
11	0		1308	-0-	1308	4188	1308	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
07	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
08	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
09	0		3134	-0-	3134	3134	3134	2			N	-0-					-0-
10	0		3064	-0-	3064	6198	3064	2			N	-0-					-0-
11	0		2856	-0-	2856	9054	2856	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
10	0		1045	-0-	1045	2085	1045	2			N	-0-					-0-
11	0		986	-0-	986	3071	986	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	0		489	-0-	489	489	489	2			N	-0-					-0-
10	0		468	-0-	468	957	468	2			N	-0-					-0-
11	0		432	-0-	432	1389	432	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
07	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
08	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
09	0		3466	-0-	3466	3466	3466	2			N	-0-					-0-
10	0		3519	-0-	3519	6985	3519	2			N	-0-					-0-
11	0		3326	-0-	3326	10311	3326	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
07	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
08	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
09	0		3808	-0-	3808	3808	3808	2			N	-0-					-0-
10	0		3896	-0-	3896	7704	3896	2			N	-0-					-0-
11	0		3762	-0-	3762	11466	3762	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
08	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
09	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
10	0		1084	-0-	1084	2146	1084	2			N	-0-					-0-
11	0		1021	-0-	1021	3167	1021	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
07	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	0		1206	-0-	1206	1206	1206	2			N	-0-					-0-
10	0		1207	-0-	1207	2413	1207	2			N	-0-					-0-
11	0		1169	-0-	1169	3582	1169	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	0		186	-0-	186	186	186	2			N	-0-					-0-
10	0		181	-0-	181	367	181	2			N	-0-					-0-
11	0		169	-0-	169	536	169	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	0		376	-0-	376	376	376	2			N	-0-					-0-
10	0		378	-0-	378	754	378	2			N	-0-					-0-
11	0		357	-0-	357	1111	357	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
07	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
08	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
09	0		2572	-0-	2572	2572	2572	2			N	-0-					-0-
10	0		446	-0-	446	3018	446	2			N	-0-					-0-
11	0		1168	-0-	1168	4186	1168	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
07	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
08	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
09	0		2104	-0-	2104	2104	2104	2			N	-0-					-0-
10	0		2093	-0-	2093	4197	2093	2			N	-0-					-0-
11	0		1846	-0-	1846	6043	1846	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
07	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	0		1293	-0-	1293	1293	1293	2			N	-0-					-0-
10	0		1353	-0-	1353	2646	1353	2			N	-0-					-0-
11	0		1298	-0-	1298	3944	1298	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
07	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
08	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
09	0		2622	-0-	2622	2622	2622	2			N	-0-					-0-
10	0		2740	-0-	2740	5362	2740	2			N	-0-					-0-
11	0		2571	-0-	2571	7933	2571	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		360	-0-	360	704	360	2			N	-0-					-0-
11	0		339	-0-	339	1043	339	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
08	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
09	0		1657	-0-	1657	1657	1657	2			N	-0-					-0-
10	0		1683	-0-	1683	3340	1683	2			N	-0-					-0-
11	0		1644	-0-	1644	4984	1644	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
08	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
09	0		2698	-0-	2698	2698	2698	2			N	-0-					-0-
10	0		2669	-0-	2669	5367	2669	2			N	-0-					-0-
11	0		2512	-0-	2512	7879	2512	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	0		449	-0-	449	449	449	2			N	-0-					-0-
10	0		422	-0-	422	871	422	2			N	-0-					-0-
11	0		392	-0-	392	1263	392	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
07	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
08	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
09	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
10	0		1250	-0-	1250	2468	1250	2			N	-0-					-0-
11	0		1146	-0-	1146	3614	1146	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	0		292	-0-	292	292	292	2			N	-0-					-0-
10	0		225	-0-	225	517	225	2			N	-0-					-0-
11	0		165	-0-	165	682	165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2706	-0-	-294	-0-	2706	2			N	-0-					-0-
07	3069	X	2775	-0-	-294	-0-	2775	2			N	-0-					-0-
08	3069	X	2668	-0-	-401	-0-	2668	2			N	-0-					-0-
09	0		2590	-0-	2590	2590	2590	2			N	-0-					-0-
10	0		2624	-0-	2624	5214	2624	2			N	-0-					-0-
11	0		2389	-0-	2389	7603	2389	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
08	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
09	0		1980	-0-	1980	1980	1980	2			N	-0-					-0-
10	0		2121	-0-	2121	4101	2121	2			N	-0-					-0-
11	0		1766	-0-	1766	5867	1766	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
07	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	0		1376	-0-	1376	1376	1376	2			N	-0-					-0-
10	0		1382	-0-	1382	2758	1382	2			N	-0-					-0-
11	0		1296	-0-	1296	4054	1296	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	606	-0-	-24	-0-	606	2			N	-0-					-0-
07	651	X	643	-0-	-8	-0-	643	2			N	-0-					-0-
08	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	0		677	-0-	677	677	677	2			N	-0-					-0-
10	0		648	-0-	648	1325	648	2			N	-0-					-0-
11	0		608	-0-	608	1933	608	2			N	-0-					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
07	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
08	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	0		1258	-0-	1258	1258	1258	2			N	-0-					-0-
10	0		1258	-0-	1258	2516	1258	2			N	-0-					-0-
11	0		1171	-0-	1171	3687	1171	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
07	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
08	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
09	0		1911	-0-	1911	1911	1911	2			N	-0-					-0-
10	0		1963	-0-	1963	3874	1963	2			N	-0-					-0-
11	0		1876	-0-	1876	5750	1876	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
08	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	0		1088	-0-	1088	1088	1088	2			N	-0-					-0-
10	0		1067	-0-	1067	2155	1067	2			N	-0-					-0-
11	0		1013	-0-	1013	3168	1013	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
08	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
09	0		2122	-0-	2122	2122	2122	2			N	-0-					-0-
10	0		2158	-0-	2158	4280	2158	2			N	-0-					-0-
11	0		2061	-0-	2061	6341	2061	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	0		298	-0-	298	298	298	2			N	-0-					-0-
10	0		279	-0-	279	577	279	2			N	-0-					-0-
11	0		269	-0-	269	846	269	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	0		162	-0-	162	162	162	2			N	-0-					-0-
10	0		165	-0-	165	327	165	2			N	-0-					-0-
11	0		154	-0-	154	481	154	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	0		155	-0-	155	155	155	2			N	-0-					-0-
10	0		171	-0-	171	326	171	2			N	-0-					-0-
11	0		173	-0-	173	499	173	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
07	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	0		1142	-0-	1142	1142	1142	2			N	-0-					-0-
10	0		1161	-0-	1161	2303	1161	2			N	-0-					-0-
11	0		1111	-0-	1111	3414	1111	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	0		383	-0-	383	383	383	2			N	-0-					-0-
10	0		389	-0-	389	772	389	2			N	-0-					-0-
11	0		381	-0-	381	1153	381	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	0		65	-0-	65	65	65	2			N	-0-					-0-
10	0		52	-0-	52	117	52	2			N	-0-					-0-
11	0		58	-0-	58	175	58	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	0		590	-0-	590	590	590	2			N	-0-					-0-
10	0		595	-0-	595	1185	595	2			N	-0-					-0-
11	0		571	-0-	571	1756	571	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	0		1477	-0-	1477	1477	1477	2			N	-0-					-0-
10	0		1512	-0-	1512	2989	1512	2			N	-0-					-0-
11	0		1452	-0-	1452	4441	1452	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
07	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
08	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
09	0		2927	-0-	2927	2927	2927	2			N	-0-					-0-
10	0		2982	-0-	2982	5909	2982	2			N	-0-					-0-
11	0		2761	-0-	2761	8670	2761	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	0		467	-0-	467	467	467	2			N	-0-					-0-
10	0		529	-0-	529	996	529	2			N	-0-					-0-
11	0		518	-0-	518	1514	518	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	0		633	-0-	633	633	633	2			N	-0-					-0-
10	0		631	-0-	631	1264	631	2			N	-0-					-0-
11	0		623	-0-	623	1887	623	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	0		184	-0-	184	184	184	2			N	-0-					-0-
10	0		186	-0-	186	370	186	2			N	-0-					-0-
11	0		179	-0-	179	549	179	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
07	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
08	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
09	0		1748	-0-	1748	1748	1748	2			N	-0-					-0-
10	0		1786	-0-	1786	3534	1786	2			N	-0-					-0-
11	0		1685	-0-	1685	5219	1685	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
07	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
08	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
09	0		2551	-0-	2551	2551	2551	2			N	-0-					-0-
10	0		2529	-0-	2529	5080	2529	2			N	-0-					-0-
11	0		2371	-0-	2371	7451	2371	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
07	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
08	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
09	0		2174	-0-	2174	2174	2174	2			N	-0-					-0-
10	0		2188	-0-	2188	4362	2188	2			N	-0-					-0-
11	0		2079	-0-	2079	6441	2079	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
08	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	0		1979	-0-	1979	1979	1979	2			N	-0-					-0-
10	0		2237	-0-	2237	4216	2237	2			N	-0-					-0-
11	0		2207	-0-	2207	6423	2207	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
07	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
08	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
09	0		1619	-0-	1619	1619	1619	2			N	-0-					-0-
10	0		1590	-0-	1590	3209	1590	2			N	-0-					-0-
11	0		1629	-0-	1629	4838	1629	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	0		1840	-0-	1840	1840	1840	2			N	-0-					-0-
10	0		2275	-0-	2275	4115	2275	2			N	-0-					-0-
11	0		1089	-0-	1089	5204	1089	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

06	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
07	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
08	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	0		1444	-0-	1444	1444	1444	2			N	-0-					-0-
10	0		1356	-0-	1356	2800	1356	2			N	-0-					-0-
11	0		1324	-0-	1324	4124	1324	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

06	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
07	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
08	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2245	-0-	2245	4447	2245	2			N	-0-					-0-
11	0		2150	-0-	2150	6597	2150	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

06	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	0		22	-0-	22	22	22	2			N	-0-					-0-
10	0		19	-0-	19	41	19	2			N	-0-					-0-
11	0		19	-0-	19	60	19	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

06	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1054	-0-	1054	2095	1054	2			N	-0-					-0-
11	0		975	-0-	975	3070	975	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	0		342	-0-	342	342	342	2			N	-0-					-0-
10	0		352	-0-	352	694	352	2			N	-0-					-0-
11	0		346	-0-	346	1040	346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
08	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
09	0		1736	-0-	1736	1736	1736	2			N	-0-					-0-
10	0		2365	-0-	2365	4101	2365	2			N	-0-					-0-
11	0		2325	-0-	2325	6426	2325	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
08	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1014	-0-	1014	2007	1014	2			N	-0-					-0-
11	0		1020	-0-	1020	3027	1020	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
08	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		767	-0-	767	1524	767	2			N	-0-					-0-
11	0		730	-0-	730	2254	730	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	0		1004	-0-	1004	1004	1004	2			N	-0-					-0-
10	0		1019	-0-	1019	2023	1019	2			N	-0-					-0-
11	0		940	-0-	940	2963	940	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
09	0		1993	-0-	1993	1993	1993	2			N	-0-					-0-
10	0		2052	-0-	2052	4045	2052	2			N	-0-					-0-
11	0		1880	-0-	1880	5925	1880	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
08	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	0		688	-0-	688	688	688	2			N	-0-					-0-
10	0		719	-0-	719	1407	719	2			N	-0-					-0-
11	0		646	-0-	646	2053	646	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
07	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	0		1408	-0-	1408	1408	1408	2			N	-0-					-0-
10	0		2493	-0-	2493	3901	2493	2			N	-0-					-0-
11	0		2178	-0-	2178	6079	2178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		638	-0-	638	1267	638	2			N	-0-					-0-
11	0		608	-0-	608	1875	608	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
08	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	0		1153	-0-	1153	1153	1153	2			N	-0-					-0-
10	0		1197	-0-	1197	2350	1197	2			N	-0-					-0-
11	0		1071	-0-	1071	3421	1071	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
08	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	0		689	-0-	689	689	689	2			N	-0-					-0-
10	0		728	-0-	728	1417	728	2			N	-0-					-0-
11	0		699	-0-	699	2116	699	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		689	-0-	689	1359	689	2			N	-0-					-0-
11	0		616	-0-	616	1975	616	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
07	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		1277	-0-	1277	3618	1277	2			N	-0-					-0-
11	0		1039	-0-	1039	4657	1039	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
07	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
08	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
09	0		2308	-0-	2308	2308	2308	2			N	-0-					-0-
10	0		2348	-0-	2348	4656	2348	2			N	-0-					-0-
11	0		2045	-0-	2045	6701	2045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
07	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
08	1758	X	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
09	0		2103	-0-	2103	2103	2103	2			N	-0-					-0-
10	0		1828	-0-	1828	3931	1828	2			N	-0-					-0-
11	0		1989	-0-	1989	5920	1989	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	0		812	-0-	812	812	812	2			N	-0-					-0-
10	0		856	-0-	856	1668	856	2			N	-0-					-0-
11	0		827	-0-	827	2495	827	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
07	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
08	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
09	0		1882	-0-	1882	1882	1882	2			N	-0-					-0-
10	0		1733	-0-	1733	3615	1733	2			N	-0-					-0-
11	0		1684	-0-	1684	5299	1684	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
07	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
08	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	0		1399	-0-	1399	1399	1399	2			N	-0-					-0-
10	0		1406	-0-	1406	2805	1406	2			N	-0-					-0-
11	0		1289	-0-	1289	4094	1289	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

06	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
07	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
08	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	0		973	-0-	973	973	973	2			N	-0-					-0-
10	0		1050	-0-	1050	2023	1050	2			N	-0-					-0-
11	0		961	-0-	961	2984	961	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	0		717	-0-	717	717	717	2			N	-0-					-0-
10	0		726	-0-	726	1443	726	2			N	-0-					-0-
11	0		678	-0-	678	2121	678	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

06	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		55	-0-	55	55	55	2			N	-0-					-0-
10	0		65	-0-	65	120	65	2			N	-0-					-0-
11	0		54	-0-	54	174	54	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	0		379	-0-	379	379	379	2			N	-0-					-0-
10	0		473	-0-	473	852	473	2			N	-0-					-0-
11	0		551	-0-	551	1403	551	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

06	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					-0-
07	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					-0-
08	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					-0-
09	0		4851	-0-	4851	4851	4851	2			N	-0-					-0-
10	0		4814	-0-	4814	9665	4814	2			N	-0-					-0-
11	0		4463	-0-	4463	14128	4463	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

06	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
08	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
09	0		1642	-0-	1642	1642	1642	2			N	-0-					-0-
10	0		1678	-0-	1678	3320	1678	2			N	-0-					-0-
11	0		1576	-0-	1576	4896	1576	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

06	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		867	-0-	867	1744	867	2			N	-0-					-0-
11	0		782	-0-	782	2526	782	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

06	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
07	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
08	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
09	0		2602	-0-	2602	2602	2602	2			N	-0-					-0-
10	0		2596	-0-	2596	5198	2596	2			N	-0-					-0-
11	0		2488	-0-	2488	7686	2488	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

06	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
07	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
08	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
09	0		1781	-0-	1781	1781	1781	2			N	-0-					-0-
10	0		1823	-0-	1823	3604	1823	2			N	-0-					-0-
11	0		1735	-0-	1735	5339	1735	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		472	-0-	472	1008	472	2			N	-0-					-0-
11	0		477	-0-	477	1485	477	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
07	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
08	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
09	0		1527	-0-	1527	1527	1527	2			N	-0-					-0-
10	0		1576	-0-	1576	3103	1576	2			N	-0-					-0-
11	0		1483	-0-	1483	4586	1483	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
08	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	0		556	-0-	556	556	556	2			N	-0-					-0-
10	0		567	-0-	567	1123	567	2			N	-0-					-0-
11	0		534	-0-	534	1657	534	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
07	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
08	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
09	0		2693	-0-	2693	2693	2693	2			N	-0-					-0-
10	0		2638	-0-	2638	5331	2638	2			N	-0-					-0-
11	0		2614	-0-	2614	7945	2614	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	0		288	-0-	288	288	288	2			N	-0-					-0-
10	0		297	-0-	297	585	297	2			N	-0-					-0-
11	0		278	-0-	278	863	278	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	0		711	-0-	711	711	711	2			N	-0-					-0-
10	0		735	-0-	735	1446	735	2			N	-0-					-0-
11	0		698	-0-	698	2144	698	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	0		210	-0-	210	210	210	2			N	-0-					-0-
10	0		210	-0-	210	420	210	2			N	-0-					-0-
11	0		209	-0-	209	629	209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	0		469	-0-	469	469	469	2			N	-0-					-0-
10	0		491	-0-	491	960	491	2			N	-0-					-0-
11	0		461	-0-	461	1421	461	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	0		1247	-0-	1247	1247	1247	2			N	-0-					-0-
10	0		1173	-0-	1173	2420	1173	2			N	-0-					-0-
11	0		1181	-0-	1181	3601	1181	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
08	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
09	0		3099	-0-	3099	3099	3099	2			N	-0-					-0-
10	0		3181	-0-	3181	6280	3181	2			N	-0-					-0-
11	0		3023	-0-	3023	9303	3023	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

06	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	0		703	-0-	703	703	703	2			N	-0-					-0-
10	0		707	-0-	707	1410	707	2			N	-0-					-0-
11	0		662	-0-	662	2072	662	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	0		657	-0-	657	657	657	2			N	-0-					-0-
10	0		646	-0-	646	1303	646	2			N	-0-					-0-
11	0		611	-0-	611	1914	611	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

06	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
07	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	0		980	-0-	980	980	980	2			N	-0-					-0-
10	0		1214	-0-	1214	2194	1214	2			N	-0-					-0-
11	0		1669	-0-	1669	3863	1669	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

06	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	0		841	-0-	841	841	841	2			N	-0-					-0-
10	0		906	-0-	906	1747	906	2			N	-0-					-0-
11	0		866	-0-	866	2613	866	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0		1445	-0-	1445	1445	1445	2			N	-0-					-0-
10	0		1333	-0-	1333	2778	1333	2			N	-0-					-0-
11	0		1107	-0-	1107	3885	1107	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

06	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-
07	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-
08	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
09	0		2057	-0-	2057	2057	2057	2			N	-0-					-0-
10	0		2665	-0-	2665	4722	2665	2			N	-0-					-0-
11	0		2764	-0-	2764	7486	2764	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

06	7670	X	7670	-0-	-0-	-0-	7670	2			N	-0-					-0-
07	8228	X	8228	-0-	-0-	-0-	8228	2			N	-0-					-0-
08	8111	X	8111	-0-	-0-	-0-	8111	2			N	-0-					-0-
09	0		7854	-0-	7854	7854	7854	2			N	-0-					-0-
10	0		7910	-0-	7910	15764	7910	2			N	-0-					-0-
11	0		7672	-0-	7672	23436	7672	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1010	-0-	1010	2117	1010	2			N	-0-					-0-
11	0		1054	-0-	1054	3171	1054	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	0		593	-0-	593	593	593	2			N	-0-					-0-
10	0		588	-0-	588	1181	588	2			N	-0-					-0-
11	0		608	-0-	608	1789	608	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					-0-
07	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-
08	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-
09	0		6229	-0-	6229	6229	6229	2			N	-0-					-0-
10	0		6285	-0-	6285	12514	6285	2			N	-0-					-0-
11	0		6051	-0-	6051	18565	6051	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0		743	-0-	743	743	743	2			N	-0-					-0-
10	0		699	-0-	699	1442	699	2			N	-0-					-0-
11	0		668	-0-	668	2110	668	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
07	5279	X	5279	-0-	-0-	-0-	5279	2			N	-0-					-0-
08	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-
09	0		5023	-0-	5023	5023	5023	2			N	-0-					-0-
10	0		4952	-0-	4952	9975	4952	2			N	-0-					-0-
11	0		4902	-0-	4902	14877	4902	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
07	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
08	7928	X	7928	-0-	-0-	-0-	7928	2			N	-0-					-0-
09	0		7280	-0-	7280	7280	7280	2			N	-0-					-0-
10	0		6437	-0-	6437	13717	6437	2			N	-0-					-0-
11	0		5700	-0-	5700	19417	5700	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	0		482	-0-	482	482	482	2			N	-0-					-0-
10	0		486	-0-	486	968	486	2			N	-0-					-0-
11	0		450	-0-	450	1418	450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	0		538	-0-	538	538	538	2			N	-0-					-0-
10	0		544	-0-	544	1082	544	2			N	-0-					-0-
11	0		492	-0-	492	1574	492	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

06	10026	X	10026	-0-	-0-	-0-	10026	2			N	-0-					-0-
07	10413	X	10413	-0-	-0-	-0-	10413	2			N	-0-					-0-
08	9850	X	9850	-0-	-0-	-0-	9850	2			N	-0-					-0-
09	0		9457	-0-	9457	9457	9457	2			N	-0-					-0-
10	0		10034	-0-	10034	19491	10034	2			N	-0-					-0-
11	0		10495	-0-	10495	29986	10495	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
08	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	0		1006	-0-	1006	1006	1006	2			N	-0-					-0-
10	0		1006	-0-	1006	2012	1006	2			N	-0-					-0-
11	0		893	-0-	893	2905	893	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

06	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	0		834	-0-	834	834	834	2			N	-0-					-0-
10	0		840	-0-	840	1674	840	2			N	-0-					-0-
11	0		798	-0-	798	2472	798	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
08	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
09	0		1329	-0-	1329	1329	1329	2			N	-0-					-0-
10	0		1302	-0-	1302	2631	1302	2			N	-0-					-0-
11	0		1323	-0-	1323	3954	1323	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
07	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
08	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
09	0		2608	-0-	2608	2608	2608	2			N	-0-					-0-
10	0		2654	-0-	2654	5262	2654	2			N	-0-					-0-
11	0		2556	-0-	2556	7818	2556	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
08	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	0		1130	-0-	1130	1130	1130	2			N	-0-					-0-
10	0		1106	-0-	1106	2236	1106	2			N	-0-					-0-
11	0		1008	-0-	1008	3244	1008	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
08	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1297	-0-	1297	2576	1297	2			N	-0-					-0-
11	0		1292	-0-	1292	3868	1292	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	0		395	-0-	395	395	395	2			N	-0-					-0-
10	0		397	-0-	397	792	397	2			N	-0-					-0-
11	0		388	-0-	388	1180	388	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		498	-0-	498	991	498	2			N	-0-					-0-
11	0		489	-0-	489	1480	489	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6539	X	6539	-0-	-0-	-0-	6539	2			N	-0-					-0-
07	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
08	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-
09	0		6640	-0-	6640	6640	6640	2			N	-0-					-0-
10	0		6577	-0-	6577	13217	6577	2			N	-0-					-0-
11	0		6542	-0-	6542	19759	6542	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		882	-0-	882	1759	882	2			N	-0-					-0-
11	0		806	-0-	806	2565	806	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		956	-0-	956	1905	956	2			N	-0-					-0-
11	0		885	-0-	885	2790	885	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
07	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
08	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
09	0		3080	-0-	3080	3080	3080	2			N	-0-					-0-
10	0		3127	-0-	3127	6207	3127	2			N	-0-					-0-
11	0		2871	-0-	2871	9078	2871	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		1201	-0-	1201	1201	1201	2			N	-0-					-0-
10	0		1305	-0-	1305	2506	1305	2			N	-0-					-0-
11	0		1247	-0-	1247	3753	1247	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
07	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
08	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
09	0		2804	-0-	2804	2804	2804	2			N	-0-					-0-
10	0		2848	-0-	2848	5652	2848	2			N	-0-					-0-
11	0		2679	-0-	2679	8331	2679	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	0		612	-0-	612	612	612	2			N	-0-					-0-
10	0		614	-0-	614	1226	614	2			N	-0-					-0-
11	0		552	-0-	552	1778	552	2			N	-0-					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
07	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
09	0		1571	-0-	1571	1571	1571	2			N	-0-					-0-
10	0		1578	-0-	1578	3149	1578	2			N	-0-					-0-
11	0		1318	-0-	1318	4467	1318	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
07	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
08	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
09	0		3221	-0-	3221	3221	3221	2			N	-0-					-0-
10	0		3267	-0-	3267	6488	3267	2			N	-0-					-0-
11	0		3078	-0-	3078	9566	3078	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
07	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
08	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
09	0		3674	-0-	3674	3674	3674	2			N	-0-					-0-
10	0		3724	-0-	3724	7398	3724	2			N	-0-					-0-
11	0		3199	-0-	3199	10597	3199	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
08	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	0		1732	-0-	1732	1732	1732	2			N	-0-					-0-
10	0		1786	-0-	1786	3518	1786	2			N	-0-					-0-
11	0		1711	-0-	1711	5229	1711	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
07	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
08	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
09	0		1822	-0-	1822	1822	1822	2			N	-0-					-0-
10	0		1885	-0-	1885	3707	1885	2			N	-0-					-0-
11	0		1742	-0-	1742	5449	1742	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	0		397	-0-	397	397	397	2			N	-0-					-0-
10	0		416	-0-	416	813	416	2			N	-0-					-0-
11	0		407	-0-	407	1220	407	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
07	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
08	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	0		960	-0-	960	960	960	2			N	-0-					-0-
10	0		930	-0-	930	1890	930	2			N	-0-					-0-
11	0		936	-0-	936	2826	936	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		622	-0-	622	1247	622	2			N	-0-					-0-
11	0		551	-0-	551	1798	551	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		637	-0-	637	1262	637	2			N	-0-					-0-
11	0		608	-0-	608	1870	608	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	0		309	-0-	309	309	309	2			N	-0-					-0-
10	0		310	-0-	310	619	310	2			N	-0-					-0-
11	0		308	-0-	308	927	308	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					-0-
07	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
08	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
09	0		3973	-0-	3973	3973	3973	2			N	-0-					-0-
10	0		4173	-0-	4173	8146	4173	2			N	-0-					-0-
11	0		3733	-0-	3733	11879	3733	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
09	0		716	-0-	716	716	716	2			N	-0-					-0-
10	0		679	-0-	679	1395	679	2			N	-0-					-0-
11	0		695	-0-	695	2090	695	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
10	0		1154	-0-	1154	2165	1154	2			N	-0-					-0-
11	0		1061	-0-	1061	3226	1061	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-
07	7535	X	7535	-0-	-0-	-0-	7535	2			N	-0-					-0-
08	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
09	0		7129	-0-	7129	7129	7129	2			N	-0-					-0-
10	0		7200	-0-	7200	14329	7200	2			N	-0-					-0-
11	0		6620	-0-	6620	20949	6620	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
09	0		1001	-0-	1001	1001	1001	2			N	-0-					-0-
10	0		1073	-0-	1073	2074	1073	2			N	-0-					-0-
11	0		1010	-0-	1010	3084	1010	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
07	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	0		1479	-0-	1479	1479	1479	2			N	-0-					-0-
10	0		1539	-0-	1539	3018	1539	2			N	-0-					-0-
11	0		1469	-0-	1469	4487	1469	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	0		159	-0-	159	159	159	2			N	-0-					-0-
10	0		166	-0-	166	325	166	2			N	-0-					-0-
11	0		151	-0-	151	476	151	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	0		704	-0-	704	704	704	2			N	-0-					-0-
10	0		729	-0-	729	1433	729	2			N	-0-					-0-
11	0		673	-0-	673	2106	673	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
07	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
08	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
09	0		1646	-0-	1646	1646	1646	2			N	-0-					-0-
10	0		1685	-0-	1685	3331	1685	2			N	-0-					-0-
11	0		1616	-0-	1616	4947	1616	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	0		853	-0-	853	853	853	2			N	-0-					-0-
10	0		854	-0-	854	1707	854	2			N	-0-					-0-
11	0		796	-0-	796	2503	796	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	0		970	-0-	970	970	970	2			N	-0-					-0-
10	0		1008	-0-	1008	1978	1008	2			N	-0-					-0-
11	0		963	-0-	963	2941	963	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
08	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	0		2244	-0-	2244	2244	2244	2			N	-0-					-0-
10	0		2284	-0-	2284	4528	2284	2			N	-0-					-0-
11	0		2185	-0-	2185	6713	2185	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	0		424	-0-	424	424	424	2			N	-0-					-0-
10	0		437	-0-	437	861	437	2			N	-0-					-0-
11	0		431	-0-	431	1292	431	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	0		483	-0-	483	483	483	2			N	-0-					-0-
10	0		494	-0-	494	977	494	2			N	-0-					-0-
11	0		462	-0-	462	1439	462	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
07	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
09	0		1352	-0-	1352	1352	1352	2			N	-0-					-0-
10	0		1372	-0-	1372	2724	1372	2			N	-0-					-0-
11	0		1216	-0-	1216	3940	1216	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		326	-0-	326	670	326	2			N	-0-					-0-
11	0		330	-0-	330	1000	330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
07	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
08	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
09	0		1795	-0-	1795	1795	1795	2			N	-0-					-0-
10	0		1793	-0-	1793	3588	1793	2			N	-0-					-0-
11	0		1561	-0-	1561	5149	1561	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	0		95	-0-	95	95	95	2			N	-0-					-0-
10	0		90	-0-	90	185	90	2			N	-0-					-0-
11	0		98	-0-	98	283	98	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	0		496	-0-	496	496	496	2			N	-0-					-0-
10	0		486	-0-	486	982	486	2			N	-0-					-0-
11	0		506	-0-	506	1488	506	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
07	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
08	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	0		891	-0-	891	891	891	2			N	-0-					-0-
10	0		924	-0-	924	1815	924	2			N	-0-					-0-
11	0		907	-0-	907	2722	907	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
08	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		988	-0-	988	1898	988	2			N	-0-					-0-
11	0		955	-0-	955	2853	955	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
07	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
08	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
09	0		2540	-0-	2540	2540	2540	2			N	-0-					-0-
10	0		2916	-0-	2916	5456	2916	2			N	-0-					-0-
11	0		3053	-0-	3053	8509	3053	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
07	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
08	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
09	0		3809	-0-	3809	3809	3809	2			N	-0-					-0-
10	0		3862	-0-	3862	7671	3862	2			N	-0-					-0-
11	0		3610	-0-	3610	11281	3610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1513	-0-	1513	2994	1513	2			N	-0-					-0-
11	0		1443	-0-	1443	4437	1443	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
08	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
09	0		2272	-0-	2272	2272	2272	2			N	-0-					-0-
10	0		2192	-0-	2192	4464	2192	2			N	-0-					-0-
11	0		2038	-0-	2038	6502	2038	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	0		479	-0-	479	479	479	2			N	-0-					-0-
10	0		496	-0-	496	975	496	2			N	-0-					-0-
11	0		507	-0-	507	1482	507	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
07	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
09	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
10	0		2321	-0-	2321	4526	2321	2			N	-0-					-0-
11	0		2241	-0-	2241	6767	2241	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		341	-0-	341	678	341	2			N	-0-					-0-
11	0		310	-0-	310	988	310	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
08	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	0		745	-0-	745	745	745	2			N	-0-					-0-
10	0		741	-0-	741	1486	741	2			N	-0-					-0-
11	0		691	-0-	691	2177	691	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
07	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
08	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1024	-0-	1024	2065	1024	2			N	-0-					-0-
11	0		948	-0-	948	3013	948	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	0		800	-0-	800	800	800	2			N	-0-					-0-
10	0		638	-0-	638	1438	638	2			N	-0-					-0-
11	0		498	-0-	498	1936	498	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	0		931	-0-	931	931	931	2			N	-0-					-0-
10	0		874	-0-	874	1805	874	2			N	-0-					-0-
11	0		886	-0-	886	2691	886	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	0		193	-0-	193	193	193	2			N	-0-					-0-
10	0		241	-0-	241	434	241	2			N	-0-					-0-
11	0		220	-0-	220	654	220	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		608	-0-	608	1231	608	2			N	-0-					-0-
11	0		645	-0-	645	1876	645	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					-0-
07	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					-0-
08	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
09	0		4373	-0-	4373	4373	4373	2			N	-0-					-0-
10	0		4426	-0-	4426	8799	4426	2			N	-0-					-0-
11	0		4166	-0-	4166	12965	4166	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	0		991	-0-	991	991	991	2			N	-0-					-0-
10	0		971	-0-	971	1962	971	2			N	-0-					-0-
11	0		940	-0-	940	2902	940	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	0		245	-0-	245	245	245	2			N	-0-					-0-
10	0		236	-0-	236	481	236	2			N	-0-					-0-
11	0		223	-0-	223	704	223	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
07	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
08	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		2143	-0-	2143	4258	2143	2			N	-0-					-0-
11	0		1943	-0-	1943	6201	1943	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
07	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
08	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
09	0		1726	-0-	1726	1726	1726	2			N	-0-					-0-
10	0		1716	-0-	1716	3442	1716	2			N	-0-					-0-
11	0		1504	-0-	1504	4946	1504	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
07	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
09	0		2191	-0-	2191	2191	2191	2			N	-0-					-0-
10	0		2511	-0-	2511	4702	2511	2			N	-0-					-0-
11	0		2413	-0-	2413	7115	2413	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
07	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
09	0		1716	-0-	1716	1716	1716	2			N	-0-					-0-
10	0		1705	-0-	1705	3421	1705	2			N	-0-					-0-
11	0		1472	-0-	1472	4893	1472	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-					-0-
07	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					-0-
08	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-
09	0		4600	-0-	4600	4600	4600	2			N	-0-					-0-
10	0		5008	-0-	5008	9608	5008	2			N	-0-					-0-
11	0		5608	-0-	5608	15216	5608	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
07	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-
08	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-
09	0		3908	-0-	3908	3908	3908	2			N	-0-					-0-
10	0		3837	-0-	3837	7745	3837	2			N	-0-					-0-
11	0		3705	-0-	3705	11450	3705	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
07	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
08	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
09	0		2927	-0-	2927	2927	2927	2			N	-0-					-0-
10	0		2927	-0-	2927	5854	2927	2			N	-0-					-0-
11	0		2831	-0-	2831	8685	2831	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
08	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
09	0		957	-0-	957	957	957	2			N	-0-					-0-
10	0		838	-0-	838	1795	838	2			N	-0-					-0-
11	0		792	-0-	792	2587	792	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
07	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
08	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
09	0		2701	-0-	2701	2701	2701	2			N	-0-					-0-
10	0		2607	-0-	2607	5308	2607	2			N	-0-					-0-
11	0		2275	-0-	2275	7583	2275	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	0		379	-0-	379	379	379	2			N	-0-					-0-
10	0		492	-0-	492	871	492	2			N	-0-					-0-
11	0		459	-0-	459	1330	459	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	0		368	-0-	368	368	368	2			N	-0-					-0-
10	0		425	-0-	425	793	425	2			N	-0-					-0-
11	0		379	-0-	379	1172	379	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	0		766	-0-	766	766	766	2			N	-0-					-0-
10	0		965	-0-	965	1731	965	2			N	-0-					-0-
11	0		813	-0-	813	2544	813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	0		233	-0-	233	233	233	2			N	-0-					-0-
10	0		229	-0-	229	462	229	2			N	-0-					-0-
11	0		205	-0-	205	667	205	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
07	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					-0-
08	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
09	0		5524	-0-	5524	5524	5524	2			N	-0-					-0-
10	0		5392	-0-	5392	10916	5392	2			N	-0-					-0-
11	0		4704	-0-	4704	15620	4704	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
07	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
08	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
09	0		2677	-0-	2677	2677	2677	2			N	-0-					-0-
10	0		2591	-0-	2591	5268	2591	2			N	-0-					-0-
11	0		2457	-0-	2457	7725	2457	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-					-0-
07	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
08	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
09	0		3534	-0-	3534	3534	3534	2			N	-0-					-0-
10	0		3515	-0-	3515	7049	3515	2			N	-0-					-0-
11	0		3250	-0-	3250	10299	3250	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
07	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	0		733	-0-	733	733	733	2			N	-0-					-0-
10	0		682	-0-	682	1415	682	2			N	-0-					-0-
11	0		596	-0-	596	2011	596	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	0		872	-0-	872	872	872	2			N	-0-					-0-
10	0		739	-0-	739	1611	739	2			N	-0-					-0-
11	0		788	-0-	788	2399	788	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-
07	5937	X	5937	-0-	-0-	-0-	5937	2			N	-0-					-0-
08	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					-0-
09	0		5783	-0-	5783	5783	5783	2			N	-0-					-0-
10	0		5501	-0-	5501	11284	5501	2			N	-0-					-0-
11	0		5121	-0-	5121	16405	5121	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
07	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
08	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
09	0		5088	-0-	5088	5088	5088	2			N	-0-					-0-
10	0		4999	-0-	4999	10087	4999	2			N	-0-					-0-
11	0		4475	-0-	4475	14562	4475	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
08	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	0		1761	-0-	1761	1761	1761	2			N	-0-					-0-
10	0		1702	-0-	1702	3463	1702	2			N	-0-					-0-
11	0		1540	-0-	1540	5003	1540	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	0		964	-0-	964	964	964	2			N	-0-					-0-
10	0		886	-0-	886	1850	886	2			N	-0-					-0-
11	0		743	-0-	743	2593	743	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	4110	-0-	-0-	-0-	480	1	3630	2	N	-0-					-0-
07	4155	X	4155	-0-	-0-	-0-	496	1	3659	2	N	-0-					-0-
08	4449	X	4449	-0-	-0-	-0-	496	1	3953	2	N	-0-					-0-
09	0		4275	-0-	4275	4275	480	1	3795	2	N	-0-					-0-
10	0		4337	-0-	4337	8612	496	1	3841	2	N	-0-					-0-
11	0		4154	-0-	4154	12766	480	1	3674	2	N	-0-					-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
07	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
08	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
09	0		3467	-0-	3467	3467	3467	2			N	-0-					-0-
10	0		3380	-0-	3380	6847	3380	2			N	-0-					-0-
11	0		3003	-0-	3003	9850	3003	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1735	-0-	-35	-0-	1735	2			N	-0-					-0-
07	1860	X	1763	-0-	-97	-0-	1763	2			N	-0-					-0-
08	1860	X	1788	-0-	-72	-0-	1788	2			N	-0-					-0-
09	0		1600	-0-	1600	1600	1600	2			N	-0-					-0-
10	0		1538	-0-	1538	3138	1538	2			N	-0-					-0-
11	0		1567	-0-	1567	4705	1567	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
09	0		1592	-0-	1592	1592	1592	2			N	-0-					-0-
10	0		1601	-0-	1601	3193	1601	2			N	-0-					-0-
11	0		1544	-0-	1544	4737	1544	2			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
07	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
08	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
09	0		3596	-0-	3596	3596	3596	2			N	-0-					-0-
10	0		3569	-0-	3569	7165	3569	2			N	-0-					-0-
11	0		3357	-0-	3357	10522	3357	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
07	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
08	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
09	0		4133	-0-	4133	4133	4133	2			N	-0-					-0-
10	0		4153	-0-	4153	8286	4153	2			N	-0-					-0-
11	0		3717	-0-	3717	12003	3717	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		750	-0-	750	1492	750	2			N	-0-					-0-
11	0		679	-0-	679	2171	679	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1235	-0-	1235	2514	1235	2			N	-0-					-0-
11	0		1213	-0-	1213	3727	1213	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		491	-0-	491	984	491	2			N	-0-					-0-
11	0		501	-0-	501	1485	501	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		180	-0-	180	180	180	2			N	-0-					-0-
10	0		183	-0-	183	363	183	2			N	-0-					-0-
11	0		187	-0-	187	550	187	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	0		73	-0-	73	73	73	2			N	-0-					-0-
10	0		74	-0-	74	147	74	2			N	-0-					-0-
11	0		69	-0-	69	216	69	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
07	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
09	0		1963	-0-	1963	1963	1963	2			N	-0-					-0-
10	0		1950	-0-	1950	3913	1950	2			N	-0-					-0-
11	0		1858	-0-	1858	5771	1858	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	0		448	-0-	448	448	448	2			N	-0-					-0-
10	0		452	-0-	452	900	452	2			N	-0-					-0-
11	0		426	-0-	426	1326	426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
09	0		865	-0-	865	865	865	2			N	-0-					-0-
10	0		1237	-0-	1237	2102	1237	2			N	-0-					-0-
11	0		1464	-0-	1464	3566	1464	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
07	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
08	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
09	0		3629	-0-	3629	3629	3629	2			N	-0-					-0-
10	0		3670	-0-	3670	7299	3670	2			N	-0-					-0-
11	0		3413	-0-	3413	10712	3413	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
08	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	0		1192	-0-	1192	1192	1192	2			N	-0-					-0-
10	0		1209	-0-	1209	2401	1209	2			N	-0-					-0-
11	0		1148	-0-	1148	3549	1148	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
07	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
08	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2330	-0-	2330	4532	2330	2			N	-0-					-0-
11	0		2191	-0-	2191	6723	2191	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
07	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
09	0		2342	-0-	2342	2342	2342	2			N	-0-					-0-
10	0		2372	-0-	2372	4714	2372	2			N	-0-					-0-
11	0		2232	-0-	2232	6946	2232	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	0		205	-0-	205	205	205	2			N	-0-					-0-
10	0		233	-0-	233	438	233	2			N	-0-					-0-
11	0		218	-0-	218	656	218	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1025	-0-	1025	2018	1025	2			N	-0-					-0-
11	0		971	-0-	971	2989	971	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	X	1810	-0-	-0-	-0-	1722	2	88	9	N	80	75	1			18
07	1800	X	1800	-0-	-0-	-0-	1739	2	61	9	N	55	49	1			24
08	1460	X	1460	-0-	-0-	-0-	1418	2	42	9	N	38	49	1			13
09	0		1925	-0-	1925	1925	1867	2	58	9	N	53	52	1			14
10	0		1874	-0-	1874	3799	1801	2	73	9	N	66	53	1			27
11	0		1095	-0-	1095	4894	1037	2	58	9	N	53	66	1			14

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	0		945	-0-	945	945	945	2			N	-0-					-0-
10	0		926	-0-	926	1871	926	2			N	-0-					-0-
11	0		944	-0-	944	2815	944	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	X	1037	-0-	-0-	-0-	986	2	51	9	N	46	46	1			11
07	1037	X	1037	-0-	-0-	-0-	1002	2	35	9	N	32	29	1			14
08	874	X	874	-0-	-0-	-0-	849	2	25	9	N	23	29	1			8
09	0		1121	-0-	1121	1121	1086	2	35	9	N	32	31	1			9
10	0		1263	-0-	1263	2384	1212	2	51	9	N	46	35	1			20
11	0		1392	-0-	1392	3776	1315	2	77	9	N	70	60	1			30

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	0		278	-0-	278	278	278	2			N	-0-					-0-
10	0		198	-0-	198	476	198	2			N	-0-					-0-
11	0		309	-0-	309	785	309	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1358	2	30	9	N	27	25	1			12
07	1123	N	1123	-0-	-0-	-0-	1101	2	22	9	N	20	25	1			7
08	1088	N	1088	-0-	-0-	-0-	1073	2	15	9	N	14	15	1			6
09	0		1084	-0-	1084	1084	1064	2	20	9	N	18	16	1			8
10	0		1085	-0-	1085	2169	1066	2	19	9	N	17	18	1			7
11	0		807	-0-	807	2976	788	2	19	9	N	17	17	1			7

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	X	507	-0-	-0-	-0-	494	2	13	9	N	12	10	1			11
07	516	X	516	-0-	-0-	-0-	503	2	13	9	N	12	13	1			10
08	476	X	476	-0-	-0-	-0-	464	2	12	9	N	11	10	1			11
*09	459	X	459	-0-	-0-	-0-	446	2	13	9	N	12	11	1			12
*10	460	X	460	-0-	-0-	-0-	446	2	14	9	N	13	11	1			14
*11	527	X	527	-0-	-0-	-0-	501	2	26	9	N	24	15	1			23

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	X	497	-0-	-0-	-0-	484	2	13	9	N	12	9	1			10
07	493	X	493	-0-	-0-	-0-	480	2	13	9	N	12	13	1			9
08	592	X	592	-0-	-0-	-0-	573	2	19	9	N	17	15	1			11
*09	604	X	604	-0-	-0-	-0-	587	2	17	9	N	15	14	1			12
*10	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	14	1			13
*11	403	X	403	-0-	-0-	-0-	384	2	19	9	N	17	13	1			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

06	2031	X	2031	-0-	-0-	-0-	1978	2	53	9	N	48	51	1			25
07	0	X	-0-	-0-	-0-	-0-					N	30	37	1			18
08	1359	X	1359	-0-	-0-	-0-	1330	2	29	9	N	26	19	1			25
09	0		1466	-0-	1466	1466	1411	2	55	9	N	50	45	1			30
10	0		-0-	-0-	-0-	1466					N	64	72	1			22
11	0		863	-0-	863	2329	819	2	44	9	N	40	51	1			11

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

06	1378	X	1378	-0-	-0-	-0-	1342	2	36	9	N	33	35	1			16
07	0	X	-0-	-0-	-0-	-0-					N	22	27	1			11
08	1013	X	1013	-0-	-0-	-0-	990	2	23	9	N	21	15	1			17
09	0		615	-0-	615	615	593	2	22	9	N	20	23	1			14
10	0		-0-	-0-	-0-	615					N	31	34	1			11
11	0		391	-0-	391	1006	369	2	22	9	N	20	25	1			6

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	272	X	272	-0-	-0-	-0-	264	2	8	9	N	7	7	1			4
07	359	X	359	-0-	-0-	-0-	347	2	12	9	N	11	11	1			4
08	505	X	505	-0-	-0-	-0-	485	2	20	9	N	18	17	1			5
09	502	X	502	-0-	-0-	-0-	481	2	21	9	N	19	17	1			7
10	512	X	512	-0-	-0-	-0-	490	2	22	9	N	20	19	1			8
11	0		565	-0-	565	565	536	2	29	9	N	26	25	1			9

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

06	89	X	89	-0-	-0-	-0-	87	2	2	9	N	2	1	1			1
07	404	X	404	-0-	-0-	-0-	402	2	2	9	N	2	2	1			1
08	292	X	292	-0-	-0-	-0-	292	2			N	-0-	1	1			-0-
09	0		75	-0-	75	75	74	2	1	9	N	1	1	1			-0-
10	0		158	-0-	158	233	156	2	2	9	N	2	1	1			1
11	0		237	-0-	237	470	235	2	2	9	N	2	2	1			1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	X	524	-0-	-0-	-0-	521	2	3	9	N	3	5	1			4
07	453	X	453	-0-	-0-	-0-	451	2	2	9	N	2	2	1			4
08	297	X	297	-0-	-0-	-0-	295	2	2	9	N	2	2	1			4
09	0		-0-	-0-	-0-	-0-					N	-0-	1	1			3
10	0		-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	0		-0-	-0-	-0-	-0-					N	-0-					1

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	179	2	2	9	N	2	1	1			1
08	118	X	118	-0-	-0-	-0-	117	2	1	9	N	1	2	1			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	72	X	72	-0-	-0-	-0-	70	2	2	9	N	2	1	1			1
*11	132	X	132	-0-	-0-	-0-	130	2	2	9	N	2	3	1			-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	X	136	-0-	-0-	-0-	135	2	1	9	N	1	1	1			-0-
07	135	X	135	-0-	-0-	-0-	134	2	1	9	N	1	1	1			-0-
08	142	X	142	-0-	-0-	-0-	139	2	3	9	N	3	2	1			1
09	0		139	-0-	139	139	137	2	2	9	N	2	2	1			1
10	0		124	-0-	124	263	122	2	2	9	N	2	2	1			1
11	0		138	-0-	138	401	135	2	3	9	N	3	3	1			1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	X	181	-0-	-0-	-0-	179	2	2	9	N	2	1	1			1
07	172	X	172	-0-	-0-	-0-	170	2	2	9	N	2	2	1			1
08	168	X	168	-0-	-0-	-0-	166	2	2	9	N	2	2	1			1
09	0		217	-0-	217	217	214	2	3	9	N	3	3	1			1
10	0		158	-0-	158	375	156	2	2	9	N	2	2	1			1
11	0		146	-0-	146	521	143	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0		70	-0-	70	70	68	2	2	9	N	2					2
10	0		51	-0-	51	121	51	2			N	-0-	2	1			-0-
11	0		64	-0-	64	185	60	2	4	9	N	4					4

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		60	-0-	60	60	58	2	2	9	N	2					2
10	0		38	-0-	38	98	38	2			N	-0-	2	1			-0-
11	0		50	-0-	50	148	47	2	3	9	N	3					3

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	X	297	-0-	-0-	-0-	290	2	7	9	N	6	4	1			3
07	1377	X	1377	-0-	-0-	-0-	1371	2	6	9	N	5	6	1			2
08	943	X	943	-0-	-0-	-0-	939	2	4	9	N	4	5	1			1
09	0		242	-0-	242	242	236	2	6	9	N	5	4	1			2
10	0		496	-0-	496	738	492	2	4	9	N	4	4	1			2
11	0		758	-0-	758	1496	751	2	7	9	N	6	6	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	X	102	-0-	-0-	-0-	101	2	1	9	N	1	1	1			-0-
07	64	X	64	-0-	-0-	-0-	63	2	1	9	N	1	1	1			-0-
08	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	0		33	-0-	33	33	33	2			N	-0-					-0-
10	0		47	-0-	47	80	46	2	1	9	N	1	1	1			-0-
11	0		-0-	-0-	-0-	80					N	-0-					-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	X	865	-0-	-0-	-0-	847	2	18	9	N	16	15	1			8
07	812	X	812	-0-	-0-	-0-	795	2	17	9	N	15	18	1			5
08	846	X	846	-0-	-0-	-0-	834	2	12	9	N	11	11	1			5
09	0		705	-0-	705	705	693	2	12	9	N	11	12	1			4
10	0		854	-0-	854	1559	836	2	18	9	N	16	13	1			7
11	0		947	-0-	947	2506	926	2	21	9	N	19	19	1			7

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	X	830	-0-	-0-	-0-	809	2	21	9	N	19	21	1			11
07	0	X	-0-	-0-	-0-	-0-					N	14	15	1			10
08	319	X	319	-0-	-0-	-0-	310	2	9	9	N	8	9	1			9
09	0		238	-0-	238	238	229	2	9	9	N	8	5	1			12
10	0		-0-	-0-	-0-	238					N	32	33	1			11
11	0		662	-0-	662	900	633	2	29	9	N	26	25	1			12

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516	X	1516	-0-	-0-	-0-	1475	2	41	9	N	37	42	1			20
07	0	X	-0-	-0-	-0-	-0-					N	34	35	1			19
08	1341	X	1341	-0-	-0-	-0-	1307	2	34	9	N	31	26	1			24
09	0		1041	-0-	1041	1041	1005	2	36	9	N	33	38	1			19
10	0		-0-	-0-	-0-	1041					N	40	45	1			14
11	0		874	-0-	874	1915	834	2	40	9	N	36	33	1			17

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	X	178	-0-	-0-	-0-	176	2	2	9	N	2	1	1			1
07	193	X	193	-0-	-0-	-0-	191	2	2	9	N	2	2	1			1
08	188	X	188	-0-	-0-	-0-	186	2	2	9	N	2	2	1			1
09	0		182	-0-	182	182	179	2	3	9	N	3	3	1			1
10	0		200	-0-	200	382	197	2	3	9	N	3	3	1			1
11	0		189	-0-	189	571	185	2	4	9	N	4	4	1			1

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	X	971	-0-	-0-	-0-	962	2	9	9	N	8	7	1			12
07	1127	X	1127	-0-	-0-	-0-	1115	2	12	9	N	11	10	1			13
08	762	X	762	-0-	-0-	-0-	749	2	13	9	N	12	9	1			16
09	0		1195	-0-	1195	1195	1180	2	15	9	N	14	17	1			13
10	0		1381	-0-	1381	2576	1358	2	23	9	N	21	17	1			17
11	0		1317	-0-	1317	3893	1292	2	25	9	N	23	23	1			17

WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	X	424	-0-	-0-	-0-	85	1	339	2	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	70	1	272	2	N	-0-					-0-
08	298	X	298	-0-	-0-	-0-	67	1	231	2	N	-0-					-0-
09	0		176	-0-	176	176	69	1	107	2	N	-0-					-0-
10	0		276	-0-	276	452	68	1	208	2	N	-0-					-0-
11	0		279	-0-	279	731	66	1	213	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	0		12	-0-	12	27	12	2			N	-0-					-0-
11	0		9	-0-	9	36	9	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

06	750	X	261	-0-	-489	-0-	261	2			N	-0-					-0-
07	775	X	282	-0-	-493	-0-	282	2			N	-0-					-0-
08	775	X	282	-0-	-493	-0-	282	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	0		174	-0-	174	451	174	2			N	-0-					-0-
11	0		228	-0-	228	679	228	2			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

06	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	0		174	-0-	174	451	174	2			N	-0-					-0-
11	0		228	-0-	228	679	228	2			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

06	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	0		916	-0-	916	916	916	2			N	-0-					-0-
10	0		1055	-0-	1055	1971	1055	2			N	-0-					-0-
11	0		1150	-0-	1150	3121	1150	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

06	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
07	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-
08	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
09	0		4760	-0-	4760	4760	4760	2			N	-0-					-0-
10	0		4837	-0-	4837	9597	4837	2			N	-0-					-0-
11	0		4454	-0-	4454	14051	4454	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
09	0		2362	-0-	2362	2362	2362	2			N	-0-					-0-
10	0		2403	-0-	2403	4765	2403	2			N	-0-					-0-
11	0		2224	-0-	2224	6989	2224	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

06	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1166	X	1166	-0-	-0-	-0-	159	1	1007	2	N	-0-					-0-
07	1829	N	1547	-0-	-282	-0-	125	1	1422	2	N	-0-					-0-
08	1302	N	607	-0-	-695	-0-	78	1	529	2	N	-0-					-0-
09	0		1807	-0-	1807	1807	207	1	1600	2	N	-0-					-0-
10	0		975	-0-	975	2782	217	1	758	2	N	-0-					-0-
11	0		935	-0-	935	3717	133	1	802	2	N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

06	1680	N	1633	-0-	-47	-0-	600	1	1033	2	N	-0-					-0-
07	1736	N	1694	-0-	-42	-0-	620	1	1074	2	N	-0-					-0-
08	1705	N	1658	-0-	-47	-0-	620	1	1038	2	N	-0-					-0-
09	0		1623	-0-	1623	1623	600	1	1023	2	N	-0-					-0-
10	0		1537	-0-	1537	3160	620	1	917	2	N	-0-					-0-
11	0		1615	-0-	1615	4775	600	1	1015	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2160	X	1945	-0-	-215	-0-	368	1	1577	2	N	-0-					-0-
07	2232	X	2056	-0-	-176	-0-	390	1	1666	2	N	-0-					-0-
08	2604	X	2604	-0-	-0-	-0-	338	1	2266	2	N	-0-					-0-
09	2353	X	2353	-0-	-0-	-0-	390	1	1963	2	N	-0-					-0-
10	0		1393	-0-	1393	1393	312	1	1081	2	N	-0-					-0-
11	0		1800	-0-	1800	3193	390	1	1410	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

06	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
08	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	0		1236	-0-	1236	1236	1236	2			N	-0-					-0-
10	0		1236	-0-	1236	2472	1236	2			N	-0-					-0-
11	0		1127	-0-	1127	3599	1127	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
07	1916	X	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
08	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
09	0		1503	-0-	1503	1503	1503	2			N	-0-					-0-
10	0		2017	-0-	2017	3520	2017	2			N	-0-					-0-
11	0		1782	-0-	1782	5302	1782	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
07	3379	X	3379	-0-	-0-	-0-	575	1	2804	2	N	-0-					-0-
08	3503	X	3503	-0-	-0-	-0-	619	1	2884	2	N	-0-					-0-
09	0		3332	-0-	3332	3332	597	1	2735	2	N	-0-					-0-
10	0		3413	-0-	3413	6745	620	1	2793	2	N	-0-					-0-
11	0		3121	-0-	3121	9866	559	1	2562	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
07	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
08	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
09	0		1993	-0-	1993	1993	1993	2			N	-0-					-0-
10	0		1934	-0-	1934	3927	1934	2			N	-0-					-0-
11	0		1804	-0-	1804	5731	1804	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	X	748	-0-	-0-	-0-	714	2	34	9	N	31	28	1			13
07	782	X	782	-0-	-0-	-0-	763	2	19	9	N	17	14	1			16
08	745	X	745	-0-	-0-	-0-	721	2	24	9	N	22	28	1			10
09	0		725	-0-	725	725	700	2	25	9	N	23	29	1			4
10	0		721	-0-	721	1446	691	2	30	9	N	27	14	1			17
11	0		683	-0-	683	2129	646	2	37	9	N	34	41	1			10

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	X	1299	-0-	-0-	-0-	388	1	883	2	N	25	23	1			10
							28	9									
07	1352	X	1352	-0-	-0-	-0-	400	1	935	2	N	15	12	1			13
							17	9									
08	1348	X	1348	-0-	-0-	-0-	402	1	925	2	N	19	23	1			9
							21	9									
09	0		1267	-0-	1267	1267	382	1	865	2	N	18	24	1			3
							20	9									
10	0		1330	-0-	1330	2597	401	1	904	2	N	23	12	1			14
							25	9									
11	0		1272	-0-	1272	3869	390	1	851	2	N	28	34	1			8
							31	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	X	889	-0-	-0-	-0-	843	2	46	9	N	42	39	1			17
07	977	X	977	-0-	-0-	-0-	949	2	28	9	N	25	20	1			22
08	928	X	928	-0-	-0-	-0-	893	2	35	9	N	32	39	1			15
09	0		915	-0-	915	915	881	2	34	9	N	31	40	1			6
10	0		909	-0-	909	1824	867	2	42	9	N	38	20	1			24
11	0		818	-0-	818	2642	767	2	51	9	N	46	57	1			13

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		590	-0-	590	955	590	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	X	831	-0-	-0-	-0-	800	2	31	9	N	28	25	1			11
07	0	X	-0-	-0-	-0-	-0-					N	15	12	1			14
08	0	X	-0-	-0-	-0-	-0-					N	20	25	1			9
09	0		-0-	-0-	-0-	-0-					N	19	25	1			3
10	0		-0-	-0-	-0-	-0-					N	24	12	1			15
11	0		1268	-0-	1268	1268	1236	2	32	9	N	29	36	1			8

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3851	X	3851	-0-	-0-	-0-	3678	2	173	9	N	157	143	1			64
07	4200	X	4200	-0-	-0-	-0-	4103	2	97	9	N	88	72	1			80
08	4152	X	4152	-0-	-0-	-0-	4024	2	128	9	N	116	143	1			53
09	0		4075	-0-	4075	4075	3950	2	125	9	N	114	147	1			20
10	0		4133	-0-	4133	8208	3980	2	153	9	N	139	72	1			87
11	0		3812	-0-	3812	12020	3626	2	186	9	N	169	208	1			48

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	1255	X	1255	-0-	-0-	-0-	383	1	872	2	N	-0-					-0-
08	1254	X	1254	-0-	-0-	-0-	402	1	852	2	N	-0-					-0-
09	0		1177	-0-	1177	1177	379	1	798	2	N	-0-					-0-
10	0		1324	-0-	1324	2501	382	1	942	2	N	-0-					-0-
11	0		968	-0-	968	3469	288	1	680	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
07	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
08	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
09	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
10	0		1866	-0-	1866	1866	1866	2			N	-0-					-0-
11	0		1787	-0-	1787	3653	1787	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		615	-0-	615	1259	615	2			N	-0-					-0-
11	0		585	-0-	585	1844	585	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
08	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	0		754	-0-	754	754	754	2			N	-0-					-0-
10	0		757	-0-	757	1511	757	2			N	-0-					-0-
11	0		641	-0-	641	2152	641	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	0		1554	-0-	1554	1554	1554	2			N	-0-					-0-
10	0		1397	-0-	1397	2951	1397	2			N	-0-					-0-
11	0		1379	-0-	1379	4330	1379	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	0		518	-0-	518	518	518	2			N	-0-					-0-
11	0		462	-0-	462	980	462	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1158	X	1158	-0-	-0-	-0-	403	1	755	2	N	-0-					-0-
08	1206	X	1206	-0-	-0-	-0-	402	1	804	2	N	-0-					-0-
09	0		1164	-0-	1164	1164	390	1	774	2	N	-0-					-0-
10	0		1190	-0-	1190	2354	403	1	787	2	N	-0-					-0-
11	0		1006	-0-	1006	3360	372	1	634	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	0		1276	-0-	1276	1276	1276	2			N	-0-					-0-
10	0		1317	-0-	1317	2593	1317	2			N	-0-					-0-
11	0		1182	-0-	1182	3775	1182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

06	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	0		439	-0-	439	439	439	2			N	-0-					-0-
10	0		451	-0-	451	890	451	2			N	-0-					-0-
11	0		460	-0-	460	1350	460	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

06	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		394	-0-	394	1087	394	2			N	-0-					-0-
11	0		649	-0-	649	1736	649	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

06	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
08	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		632	-0-	632	1384	632	2			N	-0-					-0-
11	0		644	-0-	644	2028	644	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

06	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
07	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
08	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	0		2394	-0-	2394	2394	2394	2			N	-0-					-0-
11	0		2361	-0-	2361	4755	2361	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

06	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	0		581	-0-	581	581	581	2			N	-0-					-0-
10	0		627	-0-	627	1208	627	2			N	-0-					-0-
11	0		574	-0-	574	1782	574	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1240	N	9	-0-	-1231	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1349	-0-	1349	1349	1349	2			N	-0-					-0-
11	0		1446	-0-	1446	2795	1446	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	0		464	-0-	464	464	464	2			N	-0-					-0-
10	0		476	-0-	476	940	476	2			N	-0-					-0-
11	0		421	-0-	421	1361	421	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
08	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	0		989	-0-	989	989	989	2			N	-0-					-0-
10	0		1093	-0-	1093	2082	1093	2			N	-0-					-0-
11	0		902	-0-	902	2984	902	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6835	X	6835	-0-	-0-	-0-	6835	2			N	-0-					-0-
07	6764	X	6764	-0-	-0-	-0-	6764	2			N	-0-					-0-
08	7257	X	7257	-0-	-0-	-0-	7257	2			N	-0-					-0-
09	0		6866	-0-	6866	6866	6866	2			N	-0-					-0-
10	0		7234	-0-	7234	14100	7234	2			N	-0-					-0-
11	0		6538	-0-	6538	20638	6538	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2809	N	2809	-0-	-0-	-0-	410	1	2399	2	N	-0-					-0-
09	0		2966	-0-	2966	2966	600	1	2366	2	N	-0-					-0-
10	0		1846	-0-	1846	4812	500	1	1346	2	N	-0-					-0-
11	0		2418	-0-	2418	7230	530	1	1888	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	167	-0-	-1123	-0-	100	1	67	2	N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		802	-0-	802	802	286	1	516	2	N	-0-					-0-
11	0		1252	-0-	1252	2054	452	1	800	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	553	-0-	-617	-0-	553	2			N	-0-					-0-
07	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	0		1151	-0-	1151	1151	1151	2			N	-0-					-0-
10	0		402	-0-	402	1553	402	2			N	-0-					-0-
11	0		792	-0-	792	2345	792	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	305	1	809	2	N	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	343	1	1445	2	N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
09	0		1446	-0-	1446	1446	321	1	1125	2	N	-0-					-0-
10	0		1093	-0-	1093	2539	343	1	750	2	N	-0-					-0-
11	0		926	-0-	926	3465	926	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1606	X	1606	-0-	-0-	-0-	273	1	1333	2	N	-0-			-0-
07	2802	X	2802	-0-	-0-	-0-	371	1	2431	2	N	-0-			-0-
08	2965	X	2965	-0-	-0-	-0-	403	1	2562	2	N	-0-			-0-
09	0		2413	-0-	2413	2413	390	1	2023	2	N	-0-			-0-
10	0		1654	-0-	1654	4067	377	1	1277	2	N	-0-			-0-
11	0		2412	-0-	2412	6479	384	1	2028	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	838	-0-	-362	-0-	241	1	597	2	N	-0-			-0-
07	1240	N	18	-0-	-1222	-0-	18	2			N	-0-			-0-
08	2076	N	2076	-0-	-0-	-0-	364	1	1712	2	N	-0-			-0-
09	0		1861	-0-	1861	1861	390	1	1471	2	N	-0-			-0-
10	0		1289	-0-	1289	3150	332	1	957	2	N	-0-			-0-
11	0		1249	-0-	1249	4399	280	1	969	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3780	X	2533	-0-	-1247	-0-	567	1	1966	2	N	-0-			-0-
07	4305	X	4305	-0-	-0-	-0-	824	1	3481	2	N	-0-			-0-
08	3937	X	3923	-0-	-14	-0-	837	1	3086	2	N	-0-			-0-
09	0		3614	-0-	3614	3614	810	1	2804	2	N	-0-			-0-
10	0		2479	-0-	2479	6093	783	1	1696	2	N	-0-			-0-
11	0		3419	-0-	3419	9512	810	1	2609	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	-0-	-0-	-2310	-0-					N	-0-			-0-
07	2314	N	2314	-0-	-0-	-0-	461	1	1853	2	N	-0-			-0-
08	2561	N	2561	-0-	-0-	-0-	620	1	1941	2	N	-0-			-0-
09	0		2319	-0-	2319	2319	600	1	1719	2	N	-0-			-0-
10	0		820	-0-	820	3139	480	1	340	2	N	-0-			-0-
11	0		1955	-0-	1955	5094	480	1	1475	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1076	-0-	-274	-0-	295	1	781	2	N	-0-			-0-
07	1444	N	1444	-0-	-0-	-0-	277	1	1167	2	N	-0-			-0-
08	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-			-0-
09	0		1258	-0-	1258	1258	279	1	979	2	N	-0-			-0-
10	0		882	-0-	882	2140	277	1	605	2	N	-0-			-0-
11	0		649	-0-	649	2789	649	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2160	N	1300	-0-	-860	-0-	250	1	1050	2	N	-0-			-0-
07	2323	N	2323	-0-	-0-	-0-	397	1	1926	2	N	-0-			-0-
08	2209	N	2209	-0-	-0-	-0-	397	1	1812	2	N	-0-			-0-
09	0		2053	-0-	2053	2053	390	1	1663	2	N	-0-			-0-
10	0		185	-0-	185	2238	169	1	16	2	N	-0-			-0-
11	0		586	-0-	586	2824	267	1	319	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	X	-0-	-0-	-570	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		1117	-0-	1117	1117	314	1	803	2	N	-0-			-0-
11	0		500	-0-	500	1617	190	1	310	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

06	2160	N	1119	-0-	-1041	-0-	189	1	930	2	N	-0-			-0-
07	2046	N	1838	-0-	-208	-0-	325	1	1513	2	N	-0-			-0-
08	2077	N	1934	-0-	-143	-0-	403	1	1531	2	N	-0-			-0-
09	0		1780	-0-	1780	1780	390	1	1390	2	N	-0-			-0-
10	0		168	-0-	168	1948	156	1	12	2	N	-0-			-0-
11	0		559	-0-	559	2507	267	1	292	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

06	1420	N	1420	-0-	-0-	-0-	600	1	820	2	N	-0-			-0-
07	1583	N	1583	-0-	-0-	-0-	620	1	963	2	N	-0-			-0-
08	1752	N	1752	-0-	-0-	-0-	620	1	1132	2	N	-0-			-0-
09	0		1742	-0-	1742	1742	600	1	1142	2	N	-0-			-0-
10	0		1099	-0-	1099	2841	620	1	479	2	N	-0-			-0-
11	0		1542	-0-	1542	4383	600	1	942	2	N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

06	1086	N	1086	-0-	-0-	-0-	138	1	948	2	N	-0-			-0-
07	1829	N	1829	-0-	-0-	-0-	214	1	1615	2	N	-0-			-0-
08	1953	N	1535	-0-	-418	-0-	217	1	1318	2	N	-0-			-0-
09	0		1437	-0-	1437	1437	210	1	1227	2	N	-0-			-0-
10	0		932	-0-	932	2369	207	1	725	2	N	-0-			-0-
11	0		1443	-0-	1443	3812	210	1	1233	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

06	522	N	522	-0-	-0-	-0-	60	1	462	2	N	-0-			-0-
07	1806	N	1806	-0-	-0-	-0-	263	1	1543	2	N	-0-			-0-
08	1728	N	1728	-0-	-0-	-0-	310	1	1418	2	N	-0-			-0-
09	0		1532	-0-	1532	1532	294	1	1238	2	N	-0-			-0-
10	0		1147	-0-	1147	2679	295	1	852	2	N	-0-			-0-
11	0		1500	-0-	1500	4179	295	1	1205	2	N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

06	951	N	951	-0-	-0-	-0-	951	2			N	-0-			-0-
07	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
08	1240	N	1033	-0-	-207	-0-	1033	2			N	-0-			-0-
09	0		937	-0-	937	937	937	2			N	-0-			-0-
10	0		470	-0-	470	1407	470	2			N	-0-			-0-
11	0		902	-0-	902	2309	902	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1534	-0-	-266	-0-	621	1	913	2	N	-0-					-0-
07	1860	N	901	-0-	-959	-0-	358	1	543	2	N	-0-					-0-
08	2071	N	2071	-0-	-0-	-0-	770	1	1301	2	N	-0-					-0-
09	0		1911	-0-	1911	1911	810	1	1101	2	N	-0-					-0-
10	0		1695	-0-	1695	3606	824	1	871	2	N	-0-					-0-
11	0		1887	-0-	1887	5493	797	1	1090	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	311	1	859	2	N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	0		1280	-0-	1280	1280	330	1	950	2	N	-0-					-0-
10	0		1014	-0-	1014	2294	340	1	674	2	N	-0-					-0-
11	0		848	-0-	848	3142	848	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	185	1	848	2	N	-0-					-0-
07	2201	N	1914	-0-	-287	-0-	341	1	1573	2	N	-0-					-0-
08	2201	N	1897	-0-	-304	-0-	341	1	1556	2	N	-0-					-0-
09	0		1780	-0-	1780	1780	330	1	1450	2	N	-0-					-0-
10	0		807	-0-	807	2587	336	1	471	2	N	-0-					-0-
11	0		297	-0-	297	2884	297	1			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1577	-0-	-43	-0-	325	1	1252	2	N	-0-					-0-
07	1674	N	1524	-0-	-150	-0-	341	1	1183	2	N	-0-					-0-
08	1674	N	360	-0-	-1314	-0-	341	1	19	2	N	-0-					-0-
09	0		1700	-0-	1700	1700	325	1	1375	2	N	-0-					-0-
10	0		739	-0-	739	2439	304	1	435	2	N	-0-					-0-
11	0		523	-0-	523	2962	523	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	242	1	1086	2	N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	325	1	1724	2	N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	377	1	1892	2	N	-0-					-0-
09	0		2219	-0-	2219	2219	384	1	1835	2	N	-0-					-0-
10	0		1354	-0-	1354	3573	208	1	1146	2	N	-0-					-0-
11	0		2246	-0-	2246	5819	390	1	1856	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	351	1	1802	2	N	-0-					-0-
07	2250	N	2250	-0-	-0-	-0-	384	1	1866	2	N	-0-					-0-
08	2687	N	2687	-0-	-0-	-0-	388	1	2299	2	N	-0-					-0-
09	0		2695	-0-	2695	2695	390	1	2305	2	N	-0-					-0-
10	0		1908	-0-	1908	4603	397	1	1511	2	N	-0-					-0-
11	0		2289	-0-	2289	6892	384	1	1905	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1547	-0-	-133	-0-	351	1	1196	2	N	-0-					-0-
07	1581	N	767	-0-	-814	-0-	182	1	585	2	N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	0		1374	-0-	1374	1374	228	1	1146	2	N	-0-					-0-
10	0		1401	-0-	1401	2775	397	1	1004	2	N	-0-					-0-
11	0		1184	-0-	1184	3959	384	1	800	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1623	-0-	-627	-0-	176	1	1447	2	N	-0-					-0-
07	2914	X	2509	-0-	-405	-0-	298	1	2211	2	N	-0-					-0-
08	2945	X	2444	-0-	-501	-0-	304	1	2140	2	N	-0-					-0-
09	0		2271	-0-	2271	2271	296	1	1975	2	N	-0-					-0-
10	0		1362	-0-	1362	3633	302	1	1060	2	N	-0-					-0-
11	0		1887	-0-	1887	5520	300	1	1587	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1683	-0-	-297	-0-	447	1	1236	2	N	-0-					-0-
07	2015	N	1482	-0-	-533	-0-	1482	2			N	-0-					-0-
08	1984	N	1361	-0-	-623	-0-	1361	2			N	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	480	1	1383	2	N	-0-					-0-
10	0		1442	-0-	1442	1442	484	1	958	2	N	-0-					-0-
11	0		1309	-0-	1309	2751	1309	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1309	-0-	-131	-0-	203	1	1106	2	N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	356	1	1146	2	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	332	1	1121	2	N	-0-					-0-
09	0		1288	-0-	1288	1288	299	1	989	2	N	-0-					-0-
10	0		1027	-0-	1027	2315	401	1	626	2	N	-0-					-0-
11	0		1178	-0-	1178	3493	390	1	788	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1261	-0-	-989	-0-	159	1	1102	2	N	-0-					-0-
07	2679	N	2679	-0-	-0-	-0-	403	1	2276	2	N	-0-					-0-
08	2271	N	2271	-0-	-0-	-0-	403	1	1868	2	N	-0-					-0-
09	0		2121	-0-	2121	2121	390	1	1731	2	N	-0-					-0-
10	0		1677	-0-	1677	3798	397	1	1280	2	N	-0-					-0-
11	0		2103	-0-	2103	5901	390	1	1713	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2608	-0-	-212	-0-	756	1	1852	2	N	-0-					-0-
07	2914	X	2808	-0-	-106	-0-	837	1	1971	2	N	-0-					-0-
08	2985	N	2985	-0-	-0-	-0-	810	1	2175	2	N	-0-					-0-
09	0		2829	-0-	2829	2829	810	1	2019	2	N	-0-					-0-
10	0		2192	-0-	2192	5021	810	1	1382	2	N	-0-					-0-
11	0		2687	-0-	2687	7708	797	1	1890	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	600	1	1026	2	N	-0-					-0-
07	1860	N	1820	-0-	-40	-0-	620	1	1200	2	N	-0-					-0-
08	1800	N	1800	-0-	-0-	-0-	620	1	1180	2	N	-0-					-0-
09	0		1686	-0-	1686	1686	600	1	1086	2	N	-0-					-0-
10	0		1208	-0-	1208	2894	620	1	588	2	N	-0-					-0-
11	0		1615	-0-	1615	4509	600	1	1015	2	N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	0		674	-0-	674	674	674	2			N	-0-					-0-
10	0		697	-0-	697	1371	697	2			N	-0-					-0-
11	0		608	-0-	608	1979	608	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	390	1	947	2	N	-0-			-0-
07	1725	N	1725	-0-	-0-	-0-	403	1	1322	2	N	-0-			-0-
08	1613	N	1613	-0-	-0-	-0-	403	1	1210	2	N	-0-			-0-
09	0		1530	-0-	1530	1530	390	1	1140	2	N	-0-			-0-
10	0		1046	-0-	1046	2576	403	1	643	2	N	-0-			-0-
11	0		1686	-0-	1686	4262	390	1	1296	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	1911	N	1911	-0-	-0-	-0-	299	1	1612	2	N	-0-			-0-
07	2320	N	2320	-0-	-0-	-0-	403	1	1917	2	N	-0-			-0-
08	2108	N	2108	-0-	-0-	-0-	389	1	1719	2	N	-0-			-0-
09	0		1794	-0-	1794	1794	390	1	1404	2	N	-0-			-0-
10	0		1264	-0-	1264	3058	177	1	1087	2	N	-0-			-0-
11	0		1830	-0-	1830	4888	384	1	1446	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

06	2190	N	1871	-0-	-319	-0-	333	1	1538	2	N	-0-			-0-
07	2263	N	2172	-0-	-91	-0-	364	1	1808	2	N	-0-			-0-
08	2201	N	2135	-0-	-66	-0-	403	1	1732	2	N	-0-			-0-
09	0		2014	-0-	2014	2014	384	1	1630	2	N	-0-			-0-
10	0		1439	-0-	1439	3453	172	1	1267	2	N	-0-			-0-
11	0		1980	-0-	1980	5433	348	1	1632	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	4396	X	4396	-0-	-0-	-0-	549	1	3847	2	N	-0-			-0-
08	8011	X	8011	-0-	-0-	-0-	837	1	7174	2	N	-0-			-0-
09	0		7702	-0-	7702	7702	780	1	6922	2	N	-0-			-0-
10	0		4389	-0-	4389	12091	365	1	4024	2	N	-0-			-0-
11	0		7413	-0-	7413	19504	810	1	6603	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	0		553	-0-	553	553	553	2			N	-0-					-0-
10	0		914	-0-	914	1467	914	2			N	-0-					-0-
11	0		727	-0-	727	2194	727	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2374	-0-	-716	-0-	600	1	1774	2	N	-0-					-0-
07	3348	X	2652	-0-	-696	-0-	620	1	2032	2	N	-0-					-0-
08	3441	X	3185	-0-	-256	-0-	620	1	2565	2	N	-0-					-0-
09	0		2477	-0-	2477	2477	600	1	1877	2	N	-0-					-0-
10	0		1905	-0-	1905	4382	620	1	1285	2	N	-0-					-0-
11	0		1835	-0-	1835	6217	600	1	1235	2	N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	0		401	-0-	401	401	401	2			N	-0-					-0-
11	0		337	-0-	337	738	337	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
07	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
08	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
09	0		1263	-0-	1263	1263	1263	2			N	-0-					-0-
10	0		285	-0-	285	1548	285	2			N	-0-					-0-
11	0		876	-0-	876	2424	876	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	0		751	-0-	751	751	751	2			N	-0-					-0-
10	0		204	-0-	204	955	204	2			N	-0-					-0-
11	0		645	-0-	645	1600	645	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2918	-0-	-22	-0-	512	1	2406	2	N	-0-					-0-
07	3596	X	3346	-0-	-250	-0-	520	1	2826	2	N	-0-					-0-
08	3689	X	3685	-0-	-4	-0-	606	1	3079	2	N	-0-					-0-
09	0		3514	-0-	3514	3514	600	1	2914	2	N	-0-					-0-
10	0		2464	-0-	2464	5978	610	1	1854	2	N	-0-					-0-
11	0		3178	-0-	3178	9156	588	1	2590	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
07	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	0		861	-0-	861	861	861	2			N	-0-					-0-
10	0		895	-0-	895	1756	895	2			N	-0-					-0-
11	0		852	-0-	852	2608	852	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	0		580	-0-	580	580	580	2			N	-0-					-0-
10	0		593	-0-	593	1173	593	2			N	-0-					-0-
11	0		487	-0-	487	1660	487	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	3134	-0-	-2116	-0-	380	1	2754	2	N	-0-					-0-
07	5611	X	4758	-0-	-853	-0-	578	1	4180	2	N	-0-					-0-
08	5611	X	5528	-0-	-83	-0-	620	1	4908	2	N	-0-					-0-
09	0		5287	-0-	5287	5287	590	1	4697	2	N	-0-					-0-
10	0		1657	-0-	1657	6944	290	1	1367	2	N	-0-					-0-
11	0		4098	-0-	4098	11042	570	1	3528	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
07	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
08	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
09	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
10	0		2472	-0-	2472	2472	2472	2			N	-0-					-0-
11	0		2182	-0-	2182	4654	2182	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		792	-0-	792	795	792	2			N	-0-					-0-
11	0		714	-0-	714	1509	714	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	0		1128	-0-	1128	1128	1128	2			N	-0-					-0-
10	0		1154	-0-	1154	2282	1154	2			N	-0-					-0-
11	0		834	-0-	834	3116	834	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	0		680	-0-	680	680	680	2			N	-0-					-0-
10	0		71	-0-	71	751	71	2			N	-0-					-0-
11	0		58	-0-	58	809	58	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	0		701	-0-	701	701	701	2			N	-0-					-0-
10	0		9	-0-	9	710	9	2			N	-0-					-0-
11	0		75	-0-	75	785	75	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		762	-0-	762	1224	762	2			N	-0-					-0-
11	0		677	-0-	677	1901	677	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

06	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	0		455	-0-	455	455	455	2			N	-0-					-0-
10	0		478	-0-	478	933	478	2			N	-0-					-0-
11	0		452	-0-	452	1385	452	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

06	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
09	0		890	-0-	890	890	890	2			N	-0-					-0-
10	0		563	-0-	563	1453	563	2			N	-0-					-0-
11	0		417	-0-	417	1870	417	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

06	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
07	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	0		1381	-0-	1381	1381	1381	2			N	-0-					-0-
10	0		1423	-0-	1423	2804	1423	2			N	-0-					-0-
11	0		1237	-0-	1237	4041	1237	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

06	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	0		741	-0-	741	741	741	2			N	-0-					-0-
10	0		831	-0-	831	1572	831	2			N	-0-					-0-
11	0		720	-0-	720	2292	720	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

06	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	0		431	-0-	431	431	431	2			N	-0-					-0-
10	0		417	-0-	417	848	417	2			N	-0-					-0-
11	0		375	-0-	375	1223	375	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

06	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	0		361	-0-	361	361	361	2			N	-0-					-0-
11	0		338	-0-	338	699	338	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	0		754	-0-	754	754	754	2			N	-0-					-0-
11	0		681	-0-	681	1435	681	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
07	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		656	-0-	656	1320	656	2			N	-0-					-0-
11	0		583	-0-	583	1903	583	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	1386	X	1386	-0-	-0-	-0-	373	1	1013	2	N	-0-					-0-
08	1433	X	1433	-0-	-0-	-0-	401	1	1032	2	N	-0-					-0-
09	0		1366	-0-	1366	1366	378	1	988	2	N	-0-					-0-
10	0		1388	-0-	1388	2754	403	1	985	2	N	-0-					-0-
11	0		1251	-0-	1251	4005	363	1	888	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	0		686	-0-	686	686	686	2			N	-0-					-0-
10	0		703	-0-	703	1389	703	2			N	-0-					-0-
11	0		646	-0-	646	2035	646	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2430	-0-	-360	-0-	387	1	2043	2	N	-0-					-0-
07	3162	X	2873	-0-	-289	-0-	372	1	2501	2	N	-0-					-0-
08	3162	X	2531	-0-	-631	-0-	364	1	2167	2	N	-0-					-0-
09	0		2886	-0-	2886	2886	390	1	2496	2	N	-0-					-0-
10	0		1948	-0-	1948	4834	267	1	1681	2	N	-0-					-0-
11	0		2826	-0-	2826	7660	364	1	2462	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		789	-0-	789	1738	789	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1738					N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
09	0		320	-0-	320	320	320	2			N	-0-					-0-
10	0		526	-0-	526	846	526	2			N	-0-					-0-
11	0		455	-0-	455	1301	455	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
07	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
08	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
09	0		839	-0-	839	839	839	2			N	-0-					-0-
10	0		1671	-0-	1671	2510	1671	2			N	-0-					-0-
11	0		1475	-0-	1475	3985	1475	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
07	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
08	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
09	0		3183	-0-	3183	3183	3183	2			N	-0-					-0-
10	0		3420	-0-	3420	6603	3420	2			N	-0-					-0-
11	0		3092	-0-	3092	9695	3092	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
09	0		583	-0-	583	583	583	2			N	-0-					-0-
10	0		1071	-0-	1071	1654	1071	2			N	-0-					-0-
11	0		894	-0-	894	2548	894	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
08	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	0		1654	-0-	1654	1654	1654	2			N	-0-					-0-
10	0		1769	-0-	1769	3423	1769	2			N	-0-					-0-
11	0		1699	-0-	1699	5122	1699	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	166	1	208	2	N	-0-					-0-
08	985	X	985	-0-	-0-	-0-	285	1	700	2	N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	160	1	336	2	N	-0-					-0-
10	0		587	-0-	587	587	215	1	372	2	N	-0-					-0-
11	0		216	-0-	216	803	112	1	104	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2347	-0-	-743	-0-	400	1	1947	2	N	-0-					-0-
07	3767	X	3767	-0-	-0-	-0-	590	1	3177	2	N	-0-					-0-
08	3807	X	3807	-0-	-0-	-0-	617	1	3190	2	N	-0-					-0-
09	0		3485	-0-	3485	3485	600	1	2885	2	N	-0-					-0-
10	0		2005	-0-	2005	5490	550	1	1455	2	N	-0-					-0-
11	0		2812	-0-	2812	8302	460	1	2352	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		673	-0-	673	1622	673	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1622					N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2214	-0-	-666	-0-	374	1	1840	2	N	-0-					-0-
07	2531	X	2531	-0-	-0-	-0-	403	1	2128	2	N	-0-					-0-
08	3038	X	3038	-0-	-0-	-0-	403	1	2635	2	N	-0-					-0-
09	0		2843	-0-	2843	2843	390	1	2453	2	N	-0-					-0-
10	0		2011	-0-	2011	4854	403	1	1608	2	N	-0-					-0-
11	0		2741	-0-	2741	7595	390	1	2351	2	N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	575	-0-	-295	-0-	575	2			N	-0-					-0-
07	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
10	0		423	-0-	423	423	423	2			N	-0-					-0-
11	0		842	-0-	842	1265	842	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1908	-0-	-462	-0-	1908	2			N	-0-					-0-
07	2449	N	2300	-0-	-149	-0-	2300	2			N	-0-					-0-
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
09	0		2313	-0-	2313	2313	2313	2			N	-0-					-0-
10	0		1804	-0-	1804	4117	1804	2			N	-0-					-0-
11	0		2618	-0-	2618	6735	2618	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	937	-0-	-263	-0-	937	2			N	-0-					-0-
07	1178	N	1115	-0-	-63	-0-	1115	2			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	0		1005	-0-	1005	1005	1005	2			N	-0-					-0-
10	0		658	-0-	658	1663	658	2			N	-0-					-0-
11	0		958	-0-	958	2621	958	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	0		1584	-0-	1584	1584	1584	2			N	-0-					-0-
10	0		629	-0-	629	2213	629	2			N	-0-					-0-
11	0		405	-0-	405	2618	405	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	X	1082	-0-	-0-	-0-	155	1	927	2	N	-0-					-0-
07	1302	N	1268	-0-	-34	-0-	159	1	1109	2	N	-0-					-0-
08	1302	N	1046	-0-	-256	-0-	1046	2			N	-0-					-0-
09	0		1491	-0-	1491	1491	152	1	1339	2	N	-0-					-0-
10	0		778	-0-	778	2269	138	1	640	2	N	-0-					-0-
11	0		922	-0-	922	3191	922	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2930	X	2930	-0-	-0-	-0-	485	1	2445	2	N	-0-					-0-
07	3364	X	3364	-0-	-0-	-0-	590	1	2774	2	N	-0-					-0-
08	3457	X	3457	-0-	-0-	-0-	585	1	2872	2	N	-0-					-0-
09	0		3560	-0-	3560	3560	600	1	2960	2	N	-0-					-0-
10	0		2474	-0-	2474	6034	610	1	1864	2	N	-0-					-0-
11	0		3011	-0-	3011	9045	600	1	2411	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2369	-0-	-91	-0-	2369	2			N	-0-					-0-
07	3658	X	3334	-0-	-324	-0-	3334	2			N	-0-					-0-
08	3658	X	3158	-0-	-500	-0-	3158	2			N	-0-					-0-
09	0		2682	-0-	2682	2682	2682	2			N	-0-					-0-
10	0		1763	-0-	1763	4445	1763	2			N	-0-					-0-
11	0		3187	-0-	3187	7632	3187	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	X	1703	-0-	-0-	-0-	270	1	1433	2	N	-0-					-0-
07	2077	N	1963	-0-	-114	-0-	310	1	1653	2	N	-0-					-0-
08	2077	N	1961	-0-	-116	-0-	310	1	1651	2	N	-0-					-0-
09	0		1838	-0-	1838	1838	295	1	1543	2	N	-0-					-0-
10	0		1110	-0-	1110	2948	175	1	935	2	N	-0-					-0-
11	0		1149	-0-	1149	4097	196	1	953	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	220	1	757	2	N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	241	1	1424	2	N	-0-					-0-
08	3100	N	3236	-0-	136	136	403	1	2833	2	N	-0-					-0-
09	0		4004	-0-	4004	4140	377	1	3627	2	N	-0-					-0-
10	0		2319	-0-	2319	6459	254	1	2065	2	N	-0-					-0-
11	0		3029	-0-	3029	9488	371	1	2658	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1973	X	1973	-0-	-0-	-0-	716	1	1257	2	N	-0-			-0-
07	2541	N	2541	-0-	-0-	-0-	797	1	1744	2	N	-0-			-0-
08	2170	N	2066	-0-	-104	-0-	709	1	1357	2	N	-0-			-0-
09	0		2492	-0-	2492	2492	771	1	1721	2	N	-0-			-0-
10	0		1540	-0-	1540	4032	392	1	1148	2	N	-0-			-0-
11	0		1834	-0-	1834	5866	542	1	1292	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-			-0-
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-			-0-
09	0		1704	-0-	1704	1704	1704	2			N	-0-			-0-
10	0		1141	-0-	1141	2845	1141	2			N	-0-			-0-
11	0		1691	-0-	1691	4536	1691	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1531	-0-	-209	-0-	1531	2			N	-0-			-0-
07	1860	N	1704	-0-	-156	-0-	1704	2			N	-0-			-0-
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-			-0-
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-			-0-
10	0		1084	-0-	1084	1084	1084	2			N	-0-			-0-
11	0		1727	-0-	1727	2811	1727	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

06	1231	X	1231	-0-	-0-	-0-	390	1	841	2	N	-0-			-0-
07	1829	N	1829	-0-	-0-	-0-	403	1	1426	2	N	-0-			-0-
08	1822	N	1822	-0-	-0-	-0-	403	1	1419	2	N	-0-			-0-
09	0		2002	-0-	2002	2002	390	1	1612	2	N	-0-			-0-
10	0		1152	-0-	1152	3154	403	1	749	2	N	-0-			-0-
11	0		1640	-0-	1640	4794	390	1	1250	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

06	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-			-0-
07	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-			-0-
08	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-			-0-
09	0		1410	-0-	1410	1410	1410	2			N	-0-			-0-
10	0		934	-0-	934	2344	934	2			N	-0-			-0-
11	0		1643	-0-	1643	3987	1643	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-			-0-
07	2139	N	1316	-0-	-823	-0-	1316	2			N	-0-			-0-
08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-			-0-
09	0		2002	-0-	2002	2002	2002	2			N	-0-			-0-
10	0		1280	-0-	1280	3282	1280	2			N	-0-			-0-
11	0		2087	-0-	2087	5369	2087	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-			-0-
07	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-			-0-
08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-			-0-
09	0		1624	-0-	1624	1624	1624	2			N	-0-			-0-
10	0		1076	-0-	1076	2700	1076	2			N	-0-			-0-
11	0		1579	-0-	1579	4279	1579	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
07	2790	N	2600	-0-	-190	-0-	2600	2			N	-0-					-0-
08	2604	N	2527	-0-	-77	-0-	2527	2			N	-0-					-0-
09	0		2452	-0-	2452	2452	2452	2			N	-0-					-0-
10	0		1477	-0-	1477	3929	1477	2			N	-0-					-0-
11	0		2517	-0-	2517	6446	2517	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
08	1953	N	1666	-0-	-287	-0-	1666	2			N	-0-					-0-
09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	0		1146	-0-	1146	1146	1146	2			N	-0-					-0-
11	0		1726	-0-	1726	2872	1726	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1082	-0-	-178	-0-	1082	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-					-0-
09	0		1222	-0-	1222	1222	1222	2			N	-0-					-0-
10	0		740	-0-	740	1962	740	2			N	-0-					-0-
11	0		1250	-0-	1250	3212	1250	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3482	X	3482	-0-	-0-	-0-	535	1	2947	2	N	-0-					-0-
07	3826	X	3826	-0-	-0-	-0-	607	1	3219	2	N	-0-					-0-
08	3864	X	3864	-0-	-0-	-0-	620	1	3244	2	N	-0-					-0-
09	0		3665	-0-	3665	3665	600	1	3065	2	N	-0-					-0-
10	0		2596	-0-	2596	6261	610	1	1986	2	N	-0-					-0-
11	0		3255	-0-	3255	9516	600	1	2655	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	0		1576	-0-	1576	1576	1576	2			N	-0-					-0-
10	0		472	-0-	472	2048	472	2			N	-0-					-0-
11	0		244	-0-	244	2292	244	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	0		854	-0-	854	854	854	2			N	-0-					-0-
10	0		204	-0-	204	1058	204	2			N	-0-					-0-
11	0		64	-0-	64	1122	64	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1593	X	1593	-0-	-0-	-0-	189	1	1404	2	N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	217	1	1604	2	N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	217	1	1385	2	N	-0-					-0-
09	0		1556	-0-	1556	1556	210	1	1346	2	N	-0-					-0-
10	0		857	-0-	857	2413	98	1	759	2	N	-0-					-0-
11	0		1183	-0-	1183	3596	171	1	1012	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

06	1485	X	1485	-0-	-0-	-0-	213	1	1272	2	N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	222	1	1551	2	N	-0-					-0-
08	1674	N	1651	-0-	-23	-0-	1651	2			N	-0-					-0-
09	0		2154	-0-	2154	2154	220	1	1934	2	N	-0-					-0-
10	0		1387	-0-	1387	3541	246	1	1141	2	N	-0-					-0-
11	0		1319	-0-	1319	4860	1319	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
07	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	0		1762	-0-	1762	1762	1762	2			N	-0-					-0-
10	0		594	-0-	594	2356	594	2			N	-0-					-0-
11	0		356	-0-	356	2712	356	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

06	1019	X	1019	-0-	-0-	-0-	128	1	891	2	N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	0		1028	-0-	1028	1028	114	1	914	2	N	-0-					-0-
10	0		778	-0-	778	1806	139	1	639	2	N	-0-					-0-
11	0		1036	-0-	1036	2842	1036	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	X	2082	-0-	-0-	-0-	262	1	1820	2	N	-0-					-0-
07	2480	N	2464	-0-	-16	-0-	2464	2			N	-0-					-0-
08	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
09	0		2489	-0-	2489	2489	276	1	2213	2	N	-0-					-0-
10	0		1478	-0-	1478	3967	264	1	1214	2	N	-0-					-0-
11	0		2352	-0-	2352	6319	2352	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	X	1797	-0-	-0-	-0-	207	1	1590	2	N	-0-					-0-
07	2376	N	2376	-0-	-0-	-0-	279	1	2097	2	N	-0-					-0-
08	2329	N	2329	-0-	-0-	-0-	279	1	2050	2	N	-0-					-0-
09	0		2277	-0-	2277	2277	266	1	2011	2	N	-0-					-0-
10	0		1474	-0-	1474	3751	149	1	1325	2	N	-0-					-0-
11	0		2333	-0-	2333	6084	270	1	2063	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3149	X	3149	-0-	-0-	-0-	771	1	2378	2	N	-0-					-0-
07	3317	X	3162	-0-	-155	-0-	837	1	2325	2	N	-0-					-0-
08	3317	X	837	-0-	-2480	-0-	837	1			N	-0-					-0-
09	0		2925	-0-	2925	2925	810	1	2115	2	N	-0-					-0-
10	0		2554	-0-	2554	5479	648	1	1906	2	N	-0-					-0-
11	0		810	-0-	810	6289	810	1			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
07	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
08	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
09	0		2570	-0-	2570	2570	2570	2			N	-0-					-0-
10	0		994	-0-	994	3564	994	2			N	-0-					-0-
11	0		2172	-0-	2172	5736	2172	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
09	0		705	-0-	705	705	705	2			N	-0-					-0-
10	0		389	-0-	389	1094	389	2			N	-0-					-0-
11	0		624	-0-	624	1718	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

06	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	2			N	-0-					-0-
09	0		695	-0-	695	695	695	2			N	-0-					-0-
10	0		428	-0-	428	1123	428	2			N	-0-					-0-
11	0		595	-0-	595	1718	595	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
07	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	1466	2			N	-0-					-0-
09	0		1241	-0-	1241	1241	1241	2			N	-0-					-0-
10	0		527	-0-	527	1768	527	2			N	-0-					-0-
11	0		1103	-0-	1103	2871	1103	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

06	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
08	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
09	0		1208	-0-	1208	1208	1208	2			N	-0-					-0-
10	0		325	-0-	325	1533	325	2			N	-0-					-0-
11	0		730	-0-	730	2263	730	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

06	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	0		1036	-0-	1036	1036	1036	2			N	-0-					-0-
10	0		427	-0-	427	1463	427	2			N	-0-					-0-
11	0		749	-0-	749	2212	749	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	949	X	949	-0-	-0-	-0-	299	1	650	2	N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	377	1	1266	2	N	-0-					-0-
08	1629	N	1629	-0-	-0-	-0-	403	1	1226	2	N	-0-					-0-
09	0		1341	-0-	1341	1341	390	1	951	2	N	-0-					-0-
10	0		929	-0-	929	2270	403	1	526	2	N	-0-					-0-
11	0		621	-0-	621	2891	390	1	231	2	N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
09	0		645	-0-	645	645	645	2			N	-0-					-0-
10	0		285	-0-	285	930	285	2			N	-0-					-0-
11	0		571	-0-	571	1501	571	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	0		627	-0-	627	627	627	2			N	-0-					-0-
10	0		976	-0-	976	1603	976	2			N	-0-					-0-
11	0		831	-0-	831	2434	831	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1286	-0-	1286	2066	1286	2			N	-0-					-0-
11	0		1141	-0-	1141	3207	1141	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	809	-0-	-511	-0-	241	1	568	2	N	-0-					-0-
07	1395	N	1344	-0-	-51	-0-	377	1	967	2	N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	371	1	1029	2	N	-0-					-0-
09	0		1467	-0-	1467	1467	377	1	1090	2	N	-0-					-0-
10	0		737	-0-	737	2204	215	1	522	2	N	-0-					-0-
11	0		1252	-0-	1252	3456	364	1	888	2	N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	X	1656	-0-	-0-	-0-	300	1	1356	2	N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	310	1	2300	2	N	-0-					-0-
08	2133	X	2133	-0-	-0-	-0-	310	1	1823	2	N	-0-					-0-
09	0		2007	-0-	2007	2007	300	1	1707	2	N	-0-					-0-
10	0		1179	-0-	1179	3186	310	1	869	2	N	-0-					-0-
11	0		1565	-0-	1565	4751	300	1	1265	2	N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	0		617	-0-	617	617	617	2			N	-0-					-0-
10	0		332	-0-	332	949	332	2			N	-0-					-0-
11	0		630	-0-	630	1579	630	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
07	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
08	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
09	0		2094	-0-	2094	2094	2094	2			N	-0-					-0-
10	0		1578	-0-	1578	3672	1578	2			N	-0-					-0-
11	0		2146	-0-	2146	5818	2146	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		461	-0-	461	1203	461	2			N	-0-					-0-
11	0		601	-0-	601	1804	601	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
07	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		709	-0-	709	1266	709	2			N	-0-					-0-
11	0		1144	-0-	1144	2410	1144	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	0		975	-0-	975	975	975	2			N	-0-					-0-
10	0		797	-0-	797	1772	797	2			N	-0-					-0-
11	0		1109	-0-	1109	2881	1109	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	0		819	-0-	819	819	819	2			N	-0-					-0-
10	0		586	-0-	586	1405	586	2			N	-0-					-0-
11	0		870	-0-	870	2275	870	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	0		700	-0-	700	700	700	2			N	-0-					-0-
10	0		566	-0-	566	1266	566	2			N	-0-					-0-
11	0		736	-0-	736	2002	736	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
07	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	0		1259	-0-	1259	1259	1259	2			N	-0-					-0-
10	0		922	-0-	922	2181	922	2			N	-0-					-0-
11	0		1341	-0-	1341	3522	1341	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
08	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	0		992	-0-	992	992	992	2			N	-0-					-0-
10	0		1264	-0-	1264	2256	1264	2			N	-0-					-0-
11	0		1673	-0-	1673	3929	1673	2			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2022

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	266	1	559	2	N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	275	1	537	2	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	279	1	558	2	N	-0-					-0-
09	0		787	-0-	787	787	270	1	517	2	N	-0-					-0-
10	0		815	-0-	815	1602	279	1	536	2	N	-0-					-0-
11	0		757	-0-	757	2359	263	1	494	2	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	X	1637	-0-	-0-	-0-	178	1	1459	2	N	-0-					-0-
07	1497	X	1497	-0-	-0-	-0-	157	1	1340	2	N	-0-					-0-
08	1697	X	1697	-0-	-0-	-0-	186	1	1511	2	N	-0-					-0-
09	0		1620	-0-	1620	1620	171	1	1449	2	N	-0-					-0-
10	0		1391	-0-	1391	3011	146	1	1245	2	N	-0-					-0-
11	0		1666	-0-	1666	4677	176	1	1490	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4118	X	4118	-0-	-0-	-0-	870	1	3248	2	N	-0-					-0-
07	4354	X	4354	-0-	-0-	-0-	899	1	3455	2	N	-0-					-0-
08	4297	X	4297	-0-	-0-	-0-	899	1	3398	2	N	-0-					-0-
09	0		4072	-0-	4072	4072	870	1	3202	2	N	-0-					-0-
10	0		3515	-0-	3515	7587	899	1	2616	2	N	-0-					-0-
11	0		3743	-0-	3743	11330	870	1	2873	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4235	X	4235	-0-	-0-	-0-	870	1	3365	2	N	-0-					-0-
07	4124	X	4124	-0-	-0-	-0-	899	1	3225	2	N	-0-					-0-
08	4378	X	4378	-0-	-0-	-0-	899	1	3479	2	N	-0-					-0-
09	0		4349	-0-	4349	4349	870	1	3479	2	N	-0-					-0-
10	0		4475	-0-	4475	8824	899	1	3576	2	N	-0-					-0-
11	0		4393	-0-	4393	13217	870	1	3523	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	210	X	210	-0-	-0-	-0-	64	1	146	2	N	-0-					-0-
08	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	0		177	-0-	177	177	177	2			N	-0-					-0-
10	0		52	-0-	52	229	52	2			N	-0-					-0-
11	0		108	-0-	108	337	108	2			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
07	1640	X	1640	-0-	-0-	-0-	500	1	1140	2	N	-0-					-0-
08	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
09	0		1447	-0-	1447	1447	1447	2			N	-0-					-0-
10	0		1434	-0-	1434	2881	1434	2			N	-0-					-0-
11	0		1460	-0-	1460	4341	1460	2			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	2002	X	2002	-0-	-0-	-0-	689	1	1313	2	N	-0-					-0-
08	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
09	0		1231	-0-	1231	1231	1231	2			N	-0-					-0-
10	0		1196	-0-	1196	2427	1196	2			N	-0-					-0-
11	0		1253	-0-	1253	3680	1253	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	X	2254	-0-	-0-	-0-	390	1	1864	2	N	-0-					-0-
07	2057	X	2057	-0-	-0-	-0-	403	1	1654	2	N	-0-					-0-
08	1826	X	1826	-0-	-0-	-0-	403	1	1423	2	N	-0-					-0-
09	0		1865	-0-	1865	1865	390	1	1475	2	N	-0-					-0-
10	0		2084	-0-	2084	3949	403	1	1681	2	N	-0-					-0-
11	0		1898	-0-	1898	5847	373	1	1525	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-
07	1839	X	1839	-0-	-0-	-0-	307	1	1532	2	N	-0-			-0-
08	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-			-0-
09	0		1496	-0-	1496	1496	1496	2			N	-0-			-0-
10	0		1103	-0-	1103	2599	1103	2			N	-0-			-0-
11	0		1122	-0-	1122	3721	1122	2			N	-0-			-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-			-0-
07	5961	X	5961	-0-	-0-	-0-	1169	1	4792	2	N	-0-			-0-
08	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-			-0-
09	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-			-0-
10	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-			-0-
*11	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-			-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-			-0-
07	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-			-0-
08	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-			-0-
09	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-			-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-			-0-
*11	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	X	480	-0-	-0-	-0-	480	1			N	-0-			-0-
07	496	X	496	-0-	-0-	-0-	496	1			N	-0-			-0-
08	496	X	496	-0-	-0-	-0-	496	1			N	-0-			-0-
09	0		480	-0-	480	480	480	1			N	-0-			-0-
10	0		496	-0-	496	976	496	1			N	-0-			-0-
11	0		480	-0-	480	1456	480	1			N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3404	X	3404	-0-	-0-	-0-	1436	1	1968	2	N	-0-			-0-
07	4213	X	4213	-0-	-0-	-0-	1548	1	2665	2	N	-0-			-0-
08	4237	X	4237	-0-	-0-	-0-	1543	1	2694	2	N	-0-			-0-
09	0		2613	-0-	2613	2613	2613	2			N	-0-			-0-
10	0		1874	-0-	1874	4487	1874	2			N	-0-			-0-
11	0		1473	-0-	1473	5960	1473	2			N	-0-			-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1360	X	1360	-0-	-0-	-0-	270	1	1090	2	N	-0-			-0-
07	1400	X	1400	-0-	-0-	-0-	279	1	1121	2	N	-0-			-0-
08	1422	X	1422	-0-	-0-	-0-	279	1	1143	2	N	-0-			-0-
09	0		1175	-0-	1175	1175	270	1	905	2	N	-0-			-0-
10	0		1172	-0-	1172	2347	279	1	893	2	N	-0-			-0-
11	0		1437	-0-	1437	3784	270	1	1167	2	N	-0-			-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1638	X	1638	-0-	-0-	-0-	390	1	1248	2	N	-0-			-0-
07	500	X	500	-0-	-0-	-0-	98	1	402	2	N	-0-			-0-
08	1590	X	1590	-0-	-0-	-0-	272	1	1318	2	N	-0-			-0-
09	2354	X	2354	-0-	-0-	-0-	367	1	1987	2	N	-0-			-0-
10	2184	X	2184	-0-	-0-	-0-	335	1	1849	2	N	-0-			-0-
*11	2142	X	2142	-0-	-0-	-0-	382	1	1760	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2146	X	2146	-0-	-0-	-0-	390	1	1756	2	N	-0-					-0-
07	1884	X	1884	-0-	-0-	-0-	403	1	1481	2	N	-0-					-0-
08	2450	X	2450	-0-	-0-	-0-	403	1	2047	2	N	-0-					-0-
09	2059	X	2059	-0-	-0-	-0-	390	1	1669	2	N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	403	1	1529	2	N	-0-					-0-
*11	1957	X	1957	-0-	-0-	-0-	390	1	1567	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

06	1014	X	1014	-0-	-0-	-0-	300	1	714	2	N	-0-					-0-
07	1147	X	1147	-0-	-0-	-0-	310	1	837	2	N	-0-					-0-
08	1000	X	1000	-0-	-0-	-0-	310	1	690	2	N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	300	1	806	2	N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	310	1	733	2	N	-0-					-0-
*11	959	X	959	-0-	-0-	-0-	300	1	659	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

06	853	X	853	-0-	-0-	-0-	390	1	463	2	N	-0-					-0-
07	884	X	884	-0-	-0-	-0-	403	1	481	2	N	-0-					-0-
08	867	X	867	-0-	-0-	-0-	403	1	464	2	N	-0-					-0-
09	0		830	-0-	830	830	390	1	440	2	N	-0-					-0-
10	0		794	-0-	794	1624	403	1	391	2	N	-0-					-0-
11	0		707	-0-	707	2331	390	1	317	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

06	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
07	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
08	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
09	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
10	0		2357	-0-	2357	2357	2357	2			N	-0-					-0-
11	0		2172	-0-	2172	4529	2172	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

06	838	X	838	-0-	-0-	-0-	824	2	14	9	N	13	14	1			3
07	617	X	617	-0-	-0-	-0-	609	2	8	9	N	7	8	1			2
08	819	X	819	-0-	-0-	-0-	802	2	17	9	N	15	15	1			2
09	0		764	-0-	764	764	746	2	18	9	N	16	17	1			1
10	0		1585	-0-	1585	2349	1534	2	51	9	N	46	37	1			10
11	0		1261	-0-	1261	3610	1215	2	46	9	N	42	49	1			3

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	479	X	479	-0-	-0-	-0-	453	2	26	9	N	24	23	1			6
07	409	X	409	-0-	-0-	-0-	394	2	15	9	N	14	15	1			5
08	405	X	405	-0-	-0-	-0-	395	2	10	9	N	9	11	1			3
09	0		580	-0-	580	580	561	2	19	9	N	17	15	1			5
10	0		628	-0-	628	1208	603	2	25	9	N	23	18	1			10
11	0		673	-0-	673	1881	636	2	37	9	N	34	29	1			15

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

06	331	N	331	-0-	-0-	-0-	322	2	9	9	N	8	5	1			3
07	0	N	-0-	-0-	-0-	-0-					N	5	6	1			2
08	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1	2	1			1
09	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1	1	1			1
10	20	N	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	0		392	-0-	392	392	392	2			N	-0-					-0-
10	0		314	-0-	314	706	314	2			N	-0-					-0-
11	0		296	-0-	296	1002	296	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1206	X	1206	-0-	-0-	-0-	390	1	816	2	N	-0-			-0-
07	1259	X	1259	-0-	-0-	-0-	403	1	856	2	N	-0-			-0-
08	1242	X	1242	-0-	-0-	-0-	403	1	839	2	N	-0-			-0-
09	1186	X	1186	-0-	-0-	-0-	390	1	796	2	N	-0-			-0-
10	0		1097	-0-	1097	1097	403	1	694	2	N	-0-			-0-
11	0		1146	-0-	1146	2243	390	1	756	2	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	X	257	-0-	-0-	-0-	124	1	133	2	N	-0-			-0-
07	432	X	432	-0-	-0-	-0-	150	1	282	2	N	-0-			-0-
08	812	X	812	-0-	-0-	-0-	310	1	502	2	N	-0-			-0-
09	0		802	-0-	802	802	300	1	502	2	N	-0-			-0-
10	0		830	-0-	830	1632	310	1	520	2	N	-0-			-0-
11	0		808	-0-	808	2440	300	1	508	2	N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	213	X	213	-0-	-0-	-0-	56	1	157	2	N	-0-			-0-
07	511	X	511	-0-	-0-	-0-	150	1	361	2	N	-0-			-0-
08	1005	X	1005	-0-	-0-	-0-	310	1	695	2	N	-0-			-0-
09	0		972	-0-	972	972	300	1	672	2	N	-0-			-0-
10	0		1013	-0-	1013	1985	310	1	703	2	N	-0-			-0-
11	0		993	-0-	993	2978	300	1	693	2	N	-0-			-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	264	X	264	-0-	-0-	-0-	55	1	209	2	N	-0-			-0-
07	429	X	429	-0-	-0-	-0-	150	1	279	2	N	-0-			-0-
08	606	X	606	-0-	-0-	-0-	202	1	404	2	N	-0-			-0-
09	0		525	-0-	525	525	144	1	381	2	N	-0-			-0-
10	0		793	-0-	793	1318	257	1	536	2	N	-0-			-0-
11	0		999	-0-	999	2317	360	1	639	2	N	-0-			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-			-0-
07	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-			-0-
08	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-			-0-
09	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-			-0-
10	0		1213	-0-	1213	1213	1213	2			N	-0-			-0-
11	0		1116	-0-	1116	2329	1116	2			N	-0-			-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4066	X	4066	-0-	-0-	-0-	4066	3			N	-0-			-0-
07	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-			-0-
08	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-			-0-
09	0		4040	-0-	4040	4040	4040	2			N	-0-			-0-
10	0		4122	-0-	4122	8162	4122	2			N	-0-			-0-
11	0		3835	-0-	3835	11997	3835	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
07	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
09	0		4079	-0-	4079	4079	4079	2			N	-0-					-0-
10	0		4346	-0-	4346	8425	4346	2			N	-0-					-0-
11	0		4132	-0-	4132	12557	4132	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
08	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
09	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	2			N	-0-					-0-
11	0		1821	-0-	1821	3850	1821	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
09	0		668	-0-	668	668	668	2			N	-0-					-0-
10	0		530	-0-	530	1198	530	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1198					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-
07	5541	X	5541	-0-	-0-	-0-	5541	2			N	-0-					-0-
08	5847	X	5847	-0-	-0-	-0-	5847	2			N	-0-					-0-
09	0		5597	-0-	5597	5597	5597	2			N	-0-					-0-
10	0		5536	-0-	5536	11133	5536	2			N	-0-					-0-
11	0		5003	-0-	5003	16136	5003	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7593	X	7593	-0-	-0-	-0-	7593	2			N	-0-					-0-
07	8479	X	8479	-0-	-0-	-0-	8479	2			N	-0-					-0-
08	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-
09	0		5604	-0-	5604	5604	5604	2			N	-0-					-0-
10	0		6811	-0-	6811	12415	6811	2			N	-0-					-0-
11	0		5396	-0-	5396	17811	5396	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	600	1	70	2	N	-0-					-0-
07	682	N	653	-0-	-29	-0-	620	1	33	2	N	-0-					-0-
08	930	N	515	-0-	-415	-0-	483	1	32	2	N	-0-					-0-
09	0		1057	-0-	1057	1057	587	1	470	2	N	-0-					-0-
10	0		960	-0-	960	2017	620	1	340	2	N	-0-					-0-
11	0		874	-0-	874	2891	600	1	274	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	X	1962	-0-	-0-	-0-	870	1	1092	2	N	-0-					-0-
07	2058	X	2058	-0-	-0-	-0-	874	1	1184	2	N	-0-					-0-
08	2073	X	2073	-0-	-0-	-0-	899	1	1174	2	N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	870	1	973	2	N	-0-					-0-
10	0		1917	-0-	1917	1917	899	1	1018	2	N	-0-					-0-
11	0		1982	-0-	1982	3899	870	1	1112	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	0		85	-0-	85	85	85	2			N	-0-					-0-
10	0		99	-0-	99	184	99	2			N	-0-					-0-
11	0		-0-	-0-	-0-	184					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2399	N	2399	-0-	-0-	-0-	614	1	1785	2	N	-0-					-0-
07	2959	N	2959	-0-	-0-	-0-	753	1	2206	2	N	-0-					-0-
08	2676	N	2676	-0-	-0-	-0-	761	1	1915	2	N	-0-					-0-
09	0		2163	-0-	2163	2163	2163	2			N	-0-					-0-
10	0		2236	-0-	2236	4399	2236	2			N	-0-					-0-
11	0		-0-	-0-	-0-	4399					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	124	1	915	2	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	125	1	803	2	N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	128	1	934	2	N	-0-					-0-
09	1050	N	795	-0-	-255	-0-	795	2			N	-0-					-0-
10	0		913	-0-	913	913	913	2			N	-0-					-0-
11	0		879	-0-	879	1792	879	2			N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	N	2219	-0-	-0-	-0-	266	1	1953	2	N	-0-					-0-
07	1874	N	1874	-0-	-0-	-0-	253	1	1621	2	N	-0-					-0-
08	2293	N	2293	-0-	-0-	-0-	275	1	2018	2	N	-0-					-0-
09	0		1652	-0-	1652	1652	1652	2			N	-0-					-0-
10	0		1898	-0-	1898	3550	1898	2			N	-0-					-0-
11	0		1885	-0-	1885	5435	1885	2			N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	N	2247	-0-	-0-	-0-	390	1	1857	2	N	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	403	1	1956	2	N	-0-					-0-
08	2359	N	2359	-0-	-0-	-0-	403	1	1956	2	N	-0-					-0-
09	0		2249	-0-	2249	2249	390	1	1859	2	N	-0-					-0-
10	0		2343	-0-	2343	4592	403	1	1940	2	N	-0-					-0-
11	0		2202	-0-	2202	6794	390	1	1812	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
08	775	N	14	-0-	-761	-0-	14	2			N	-0-			-0-
09	600	N	87	-0-	-513	-0-	87	2			N	-0-			-0-
10	0		1118	-0-	1118	1118	83	1	1035	2	N	-0-			-0-
11	0		1816	-0-	1816	2934	126	1	1690	2	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	859	X	859	-0-	-0-	-0-	859	2			N	-0-			-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-			-0-
08	899	N	876	-0-	-23	-0-	876	2			N	-0-			-0-
09	870	N	853	-0-	-17	-0-	853	2			N	-0-			-0-
10	0		815	-0-	815	815	815	2			N	-0-			-0-
11	0		737	-0-	737	1552	737	2			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1287	-0-	-33	-0-	1287	2			N	-0-			-0-
07	1364	N	1281	-0-	-83	-0-	1281	2			N	-0-			-0-
08	1426	N	872	-0-	-554	-0-	872	2			N	-0-			-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-			-0-
10	0		1373	-0-	1373	1373	1373	2			N	-0-			-0-
11	0		1257	-0-	1257	2630	1257	2			N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	578	X	578	-0-	-0-	-0-	120	1	458	2	N	-0-			-0-
07	869	X	869	-0-	-0-	-0-	163	1	706	2	N	-0-			-0-
08	780	X	780	-0-	-0-	-0-	153	1	627	2	N	-0-			-0-
09	0		684	-0-	684	684	156	1	528	2	N	-0-			-0-
10	0		546	-0-	546	1230	151	1	395	2	N	-0-			-0-
11	0		504	-0-	504	1734	131	1	373	2	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-			-0-
08	5541	X	5541	-0-	-0-	-0-	5541	2			N	-0-			-0-
09	0		4958	-0-	4958	4958	4958	2			N	-0-			-0-
10	0		4955	-0-	4955	9913	4955	2			N	-0-			-0-
11	0		4417	-0-	4417	14330	4417	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
07	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
08	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
09	0		1926	-0-	1926	1926	1926	2			N	-0-					-0-
10	0		1934	-0-	1934	3860	1934	2			N	-0-					-0-
11	0		858	-0-	858	4718	858	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
07	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
08	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
09	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	0		1597	-0-	1597	1597	1597	2			N	-0-					-0-
11	0		1410	-0-	1410	3007	1410	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	0		1031	-0-	1031	1031	1031	2			N	-0-					-0-
10	0		1137	-0-	1137	2168	1137	2			N	-0-					-0-
11	0		858	-0-	858	3026	858	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	870	-0-	-0-	-0-	870	1			N	-0-					-0-
07	889	X	889	-0-	-0-	-0-	889	1			N	-0-					-0-
08	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
09	0		870	-0-	870	870	870	1			N	-0-					-0-
10	0		899	-0-	899	1769	899	1			N	-0-					-0-
11	0		870	-0-	870	2639	870	1			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	X	619	-0-	-0-	-0-	180	1	439	2	N	-0-					-0-
07	765	X	765	-0-	-0-	-0-	186	1	579	2	N	-0-					-0-
08	789	X	789	-0-	-0-	-0-	186	1	603	2	N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	180	1	591	2	N	-0-					-0-
10	0		693	-0-	693	693	155	1	538	2	N	-0-					-0-
11	0		370	-0-	370	1063	86	1	284	2	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	X	1630	-0-	-0-	-0-	390	1	1240	2	N	-0-					-0-
07	1681	X	1681	-0-	-0-	-0-	403	1	1278	2	N	-0-					-0-
08	1627	X	1627	-0-	-0-	-0-	403	1	1224	2	N	-0-					-0-
09	0		1455	-0-	1455	1455	390	1	1065	2	N	-0-					-0-
10	0		1524	-0-	1524	2979	403	1	1121	2	N	-0-					-0-
11	0		1459	-0-	1459	4438	390	1	1069	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	X	1855	-0-	-0-	-0-	390	1	1465	2	N	-0-					-0-
07	1884	X	1884	-0-	-0-	-0-	403	1	1481	2	N	-0-					-0-
08	1864	X	1864	-0-	-0-	-0-	403	1	1461	2	N	-0-					-0-
09	0		1776	-0-	1776	1776	390	1	1386	2	N	-0-					-0-
10	0		1706	-0-	1706	3482	403	1	1303	2	N	-0-					-0-
11	0		1759	-0-	1759	5241	390	1	1369	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1852	X	1852	-0-	-0-	-0-	390	1	1462	2	N	-0-					-0-
07	1898	X	1898	-0-	-0-	-0-	403	1	1495	2	N	-0-					-0-
08	1887	X	1887	-0-	-0-	-0-	403	1	1484	2	N	-0-					-0-
09	4024	X	4024	-0-	-0-	-0-	390	1	3634	2	N	-0-					-0-
10	0		2111	-0-	2111	2111	403	1	1708	2	N	-0-					-0-
11	0		1880	-0-	1880	3991	390	1	1490	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	X	1913	-0-	-0-	-0-	380	1	1533	2	N	-0-					-0-
07	2054	X	2054	-0-	-0-	-0-	403	1	1651	2	N	-0-					-0-
08	2012	X	2012	-0-	-0-	-0-	403	1	1609	2	N	-0-					-0-
09	0		1903	-0-	1903	1903	390	1	1513	2	N	-0-					-0-
10	0		1925	-0-	1925	3828	403	1	1522	2	N	-0-					-0-
11	0		1859	-0-	1859	5687	390	1	1469	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
07	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
08	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
09	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
10	0		3427	-0-	3427	3427	3427	2			N	-0-					-0-
11	0		3097	-0-	3097	6524	3097	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4401	X	4401	-0-	-0-	-0-	863	1	3538	2	N	-0-					-0-
07	4706	X	4706	-0-	-0-	-0-	899	1	3807	2	N	-0-					-0-
08	4455	X	4455	-0-	-0-	-0-	899	1	3556	2	N	-0-					-0-
09	0		4357	-0-	4357	4357	870	1	3487	2	N	-0-					-0-
10	0		4279	-0-	4279	8636	899	1	3380	2	N	-0-					-0-
11	0		3997	-0-	3997	12633	870	1	3127	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4091	X	4091	-0-	-0-	-0-	762	1	3329	2	N	-0-					-0-
07	5080	X	5080	-0-	-0-	-0-	1186	1	3894	2	N	-0-					-0-
08	4889	X	4889	-0-	-0-	-0-	1201	1	3688	2	N	-0-					-0-
09	0		3640	-0-	3640	3640	3640	2			N	-0-					-0-
10	0		3171	-0-	3171	6811	3171	2			N	-0-					-0-
11	0		3723	-0-	3723	10534	3723	2			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	117	1	857	2	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	163	1	1060	2	N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	153	1	1032	2	N	-0-					-0-
09	0		1066	-0-	1066	1066	156	1	910	2	N	-0-					-0-
10	0		1001	-0-	1001	2067	151	1	850	2	N	-0-					-0-
11	0		873	-0-	873	2940	131	1	742	2	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	X	442	-0-	-0-	-0-	113	1	329	2	N	-0-					-0-
07	524	X	524	-0-	-0-	-0-	133	1	391	2	N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	138	1	347	2	N	-0-					-0-
09	0		371	-0-	371	371	371	2			N	-0-					-0-
10	0		380	-0-	380	751	380	2			N	-0-					-0-
11	0		333	-0-	333	1084	333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	X	981	-0-	-0-	-0-	116	1	865	2	N	-0-					-0-
07	1894	X	1894	-0-	-0-	-0-	217	1	1677	2	N	-0-					-0-
08	1329	X	1329	-0-	-0-	-0-	170	1	1159	2	N	-0-					-0-
09	0		977	-0-	977	977	108	1	869	2	N	-0-					-0-
10	0		1808	-0-	1808	2785	211	1	1597	2	N	-0-					-0-
11	0		1778	-0-	1778	4563	206	1	1572	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	X	1988	-0-	-0-	-0-	390	1	1598	2	N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	403	1	1356	2	N	-0-					-0-
08	1716	X	1716	-0-	-0-	-0-	403	1	1313	2	N	-0-					-0-
09	2006	X	2006	-0-	-0-	-0-	390	1	1616	2	N	-0-					-0-
10	0		2220	-0-	2220	2220	403	1	1817	2	N	-0-					-0-
11	0		2256	-0-	2256	4476	390	1	1866	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	X	1332	-0-	-0-	-0-	390	1	942	2	N	-0-					-0-
07	1329	X	1329	-0-	-0-	-0-	403	1	926	2	N	-0-					-0-
08	1260	X	1260	-0-	-0-	-0-	403	1	857	2	N	-0-					-0-
09	1312	X	1312	-0-	-0-	-0-	390	1	922	2	N	-0-					-0-
10	0		1215	-0-	1215	1215	403	1	812	2	N	-0-					-0-
11	0		1171	-0-	1171	2386	390	1	781	2	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3181	X	3181	-0-	-0-	-0-	870	1	2311	2	N	-0-					-0-
07	3455	X	3455	-0-	-0-	-0-	899	1	2556	2	N	-0-					-0-
08	3185	X	3185	-0-	-0-	-0-	899	1	2286	2	N	-0-					-0-
09	3084	X	3084	-0-	-0-	-0-	870	1	2214	2	N	-0-					-0-
10	0		2380	-0-	2380	2380	731	1	1649	2	N	-0-					-0-
11	0		2810	-0-	2810	5190	846	1	1964	2	N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	0		382	-0-	382	382	382	2			N	-0-					-0-
10	0		455	-0-	455	837	455	2			N	-0-					-0-
11	0		324	-0-	324	1161	324	2			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3279	-0-	-651	-0-	70	1	3209	2	N	-0-					-0-
07	4061	X	3127	-0-	-934	-0-	76	1	3051	2	N	-0-					-0-
08	3782	X	3505	-0-	-277	-0-	3505	2			N	-0-					-0-
09	3600	X	3261	-0-	-339	-0-	3261	2			N	-0-					-0-
10	0		1324	-0-	1324	1324	104	1	1220	2	N	-0-					-0-
11	0		5068	-0-	5068	6392	77	1	4991	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	143	1	1663	2	N	-0-			-0-
07	1688	N	1688	-0-	-0-	-0-	125	1	1563	2	N	-0-			-0-
08	1885	N	1885	-0-	-0-	-0-	137	1	1748	2	N	-0-			-0-
09	0		1708	-0-	1708	1708	138	1	1570	2	N	-0-			-0-
10	0		1722	-0-	1722	3430	145	1	1577	2	N	-0-			-0-
11	0		1463	-0-	1463	4893	145	1	1318	2	N	-0-			-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

06	451	N	451	-0-	-0-	-0-	451	2			N	-0-			-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-			-0-
09	0		812	-0-	812	812	812	2			N	-0-			-0-
10	0		1033	-0-	1033	1845	1033	2			N	-0-			-0-
11	0		977	-0-	977	2822	977	2			N	-0-			-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-			-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-			-0-
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-			-0-
09	0		994	-0-	994	994	994	2			N	-0-			-0-
10	0		735	-0-	735	1729	735	2			N	-0-			-0-
11	0		784	-0-	784	2513	784	2			N	-0-			-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

06	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-			-0-
07	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-			-0-
08	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-			-0-
09	0		1303	-0-	1303	1303	1303	2			N	-0-			-0-
10	0		1482	-0-	1482	2785	1482	2			N	-0-			-0-
11	0		1413	-0-	1413	4198	1413	2			N	-0-			-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

06	185	X	185	-0-	-0-	-0-	185	2			N	-0-			-0-
07	55	X	55	-0-	-0-	-0-	55	2			N	-0-			-0-
08	260	X	260	-0-	-0-	-0-	260	2			N	-0-			-0-
09	0		11	-0-	11	11	11	2			N	-0-			-0-
10	0		35	-0-	35	46	35	2			N	-0-			-0-
11	0		265	-0-	265	311	265	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1395	-0-	-15	-0-	1395	2			N	-0-					-0-
07	1612	N	1262	-0-	-350	-0-	1262	2			N	-0-					-0-
08	1581	N	1145	-0-	-436	-0-	1145	2			N	-0-					-0-
09	0		1118	-0-	1118	1118	1118	2			N	-0-					-0-
10	0		1417	-0-	1417	2535	1417	2			N	-0-					-0-
11	0		1543	-0-	1543	4078	1543	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	0		116	-0-	116	116	116	2			N	-0-					-0-
11	0		236	-0-	236	352	236	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
10	0		1409	-0-	1409	1409	1409	2			N	-0-					-0-
11	0		1134	-0-	1134	2543	1134	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
09	0		1076	-0-	1076	1076	1076	2			N	-0-					-0-
10	0		1041	-0-	1041	2117	1041	2			N	-0-					-0-
11	0		887	-0-	887	3004	887	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	0		351	-0-	351	351	351	2			N	-0-					-0-
10	0		407	-0-	407	758	407	2			N	-0-					-0-
11	0		381	-0-	381	1139	381	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	0		520	-0-	520	520	520	2			N	-0-					-0-
10	0		563	-0-	563	1083	563	2			N	-0-					-0-
11	0		525	-0-	525	1608	525	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	0		509	-0-	509	509	509	2			N	-0-					-0-
10	0		523	-0-	523	1032	523	2			N	-0-					-0-
11	0		512	-0-	512	1544	512	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2		N	-0-			-0-
07	645	N	645	-0-	-0-	-0-	645	2		N	-0-			-0-
08	595	N	595	-0-	-0-	-0-	595	2		N	-0-			-0-
09	0		537	-0-	537	537	537	2		N	-0-			-0-
10	0		559	-0-	559	1096	559	2		N	-0-			-0-
11	0		250	-0-	250	1346	250	2		N	-0-			-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	2		N	-0-			-0-
07	483	N	483	-0-	-0-	-0-	483	2		N	-0-			-0-
08	468	N	468	-0-	-0-	-0-	468	2		N	-0-			-0-
09	0		365	-0-	365	365	365	2		N	-0-			-0-
10	0		430	-0-	430	795	430	2		N	-0-			-0-
11	0		380	-0-	380	1175	380	2		N	-0-			-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	246	-0-	-354	-0-	246	2		Y	-0-			-0-
07	558	N	233	-0-	-325	-0-	233	2		Y	-0-			-0-
08	310	N	230	-0-	-80	-0-	230	2		Y	-0-			-0-
*09	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			-0-
*10	758	N	758	-0-	-0-	-0-	758	2		Y	-0-			-0-
*11	848	N	848	-0-	-0-	-0-	848	2		Y	-0-			-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	955	X	955	-0-	-0-	-0-	955	2		N	-0-			-0-
07	973	X	973	-0-	-0-	-0-	973	2		N	-0-			-0-
08	858	X	858	-0-	-0-	-0-	858	2		N	-0-			-0-
09	0		1	-0-	1	1	1	2		N	-0-			-0-
10	0		-0-	-0-	-0-	1				N	-0-			-0-
11	0		-0-	-0-	-0-	1				N	-0-			-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	536	X	536	-0-	-0-	-0-	536	2		N	-0-			-0-
07	430	X	430	-0-	-0-	-0-	430	2		N	-0-			-0-
08	510	X	510	-0-	-0-	-0-	510	2		N	-0-			-0-
09	0		391	-0-	391	391	391	2		N	-0-			-0-
10	0		586	-0-	586	977	586	2		N	-0-			-0-
11	0		567	-0-	567	1544	567	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	648	X	648	-0-	-0-	-0-	35	1	613	2	N	-0-					-0-
09	0		1937	-0-	1937	1937	1937	2			N	-0-					-0-
10	0		859	-0-	859	2796	859	2			N	-0-					-0-
11	0		1431	-0-	1431	4227	1431	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	X	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
07	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
09	0		1136	-0-	1136	1136	1136	2			N	-0-					-0-
10	0		1300	-0-	1300	2436	1300	2			N	-0-					-0-
11	0		846	-0-	846	3282	846	2			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	0		801	-0-	801	801	801	2			N	-0-					-0-
10	0		1044	-0-	1044	1845	1044	2			N	-0-					-0-
11	0		1045	-0-	1045	2890	1045	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
09	0		953	-0-	953	953	953	2			N	-0-					-0-
10	0		1123	-0-	1123	2076	1123	2			N	-0-					-0-
11	0		974	-0-	974	3050	974	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
10	0		1129	-0-	1129	1129	1129	2			N	-0-					-0-
11	0		776	-0-	776	1905	776	2			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0		83	-0-	83	83	83	2			N	-0-					-0-
11	0		297	-0-	297	380	297	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	0		636	-0-	636	636	636	2			N	-0-					-0-
10	0		724	-0-	724	1360	724	2			N	-0-					-0-
11	0		697	-0-	697	2057	697	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	X	1748	-0-	-0-	-0-	690	1	1058	2	N	-0-					-0-
07	1178	N	804	-0-	-374	-0-	453	1	351	2	N	-0-					-0-
08	1178	N	310	-0-	-868	-0-	310	1			N	-0-					-0-
09	0		1113	-0-	1113	1113	417	1	696	2	N	-0-					-0-
10	0		1764	-0-	1764	2877	583	1	1181	2	N	-0-					-0-
11	0		1436	-0-	1436	4313	390	1	1046	2	N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1671	-0-	-459	-0-	1671	2			N	-0-					-0-
07	1984	N	1876	-0-	-108	-0-	1876	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	0		1725	-0-	1725	1725	1725	2			N	-0-					-0-
10	0		488	-0-	488	2213	488	2			N	-0-					-0-
11	0		1983	-0-	1983	4196	1983	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	121	115	1			14
07	0	K	-0-	-0-	-0-	-0-					N	81	73	1			22
08	0	K	-0-	-0-	-0-	-0-					N	59	23	1			58
09	0		-0-	-0-	-0-	-0-					N	78	131	1			5
10	0		-0-	-0-	-0-	-0-					N	100	99	1			6
11	0		-0-	-0-	-0-	-0-					N	362	346	1			22

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	423	-0-	-57	-0-	423	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	0		469	-0-	469	469	469	2			N	-0-					-0-
10	0		85	-0-	85	554	85	2			N	-0-					-0-
11	0		456	-0-	456	1010	456	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1240	N	283	-0-	-957	-0-	283	2			N	-0-					-0-
09	0		1364	-0-	1364	1364	1364	2			N	-0-					-0-
10	0		2713	-0-	2713	4077	2713	2			N	-0-					-0-
11	0		2483	-0-	2483	6560	2483	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	982	N	982	-0-	-0-	-0-	390	1	592	2	N	-0-					-0-
07	1054	N	1028	-0-	-26	-0-	403	1	625	2	N	-0-					-0-
08	1054	N	1016	-0-	-38	-0-	403	1	613	2	N	-0-					-0-
09	0		965	-0-	965	965	385	1	580	2	N	-0-					-0-
10	0		983	-0-	983	1948	403	1	580	2	N	-0-					-0-
11	0		568	-0-	568	2516	390	1	178	2	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

06	1421	N	1421	-0-	-0-	-0-	300	1	1121	2	N	-0-					-0-
07	1426	N	1424	-0-	-2	-0-	310	1	1114	2	N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	310	1	1264	2	N	-0-					-0-
09	0		1359	-0-	1359	1359	300	1	1059	2	N	-0-					-0-
10	0		1568	-0-	1568	2927	310	1	1258	2	N	-0-					-0-
11	0		1507	-0-	1507	4434	300	1	1207	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

06	2117	N	2117	-0-	-0-	-0-	103	1	2014	2	N	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	112	1	2112	2	N	-0-					-0-
08	2260	N	2260	-0-	-0-	-0-	109	1	2151	2	N	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	105	1	2014	2	N	-0-					-0-
10	0		2010	-0-	2010	2010	107	1	1903	2	N	-0-					-0-
11	0		2006	-0-	2006	4016	105	1	1901	2	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

06	3090	X	2424	-0-	-666	-0-	2424	2			N	-0-					-0-
07	3193	X	2684	-0-	-509	-0-	2684	2			N	-0-					-0-
08	3193	X	3176	-0-	-17	-0-	3176	2			N	-0-					-0-
09	0		2944	-0-	2944	2944	2944	2			N	-0-					-0-
10	0		1451	-0-	1451	4395	1451	2			N	-0-					-0-
11	0		1112	-0-	1112	5507	1112	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					-0-
09	270	N	246	-0-	-24	-0-	20	1	226	2	N	-0-					-0-
10	0		210	-0-	210	210	18	1	192	2	N	-0-					-0-
11	0		154	-0-	154	364	15	1	139	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	X	2750	-0-	-112	-0-	2750	2			Y	-0-					-0-
07	2984	X	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
08	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-
09	0		2615	-0-	2615	2615	2615	2			Y	-0-					-0-
10	0		2948	-0-	2948	5563	2948	2			Y	-0-					-0-
11	0		2941	-0-	2941	8504	2941	2			Y	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	106	-0-	-1304	-0-	106	2			N	-0-					-0-
07	899	N	100	-0-	-799	-0-	100	2			N	-0-					-0-
08	434	N	126	-0-	-308	-0-	126	2			N	-0-					-0-
09	0		93	-0-	93	93	93	2			N	-0-					-0-
10	0		91	-0-	91	184	91	2			N	-0-					-0-
11	0		42	-0-	42	226	42	2			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		26	-0-	26	26	26	2			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
09	0		944	-0-	944	944	944	2			N	-0-					-0-
10	0		1075	-0-	1075	2019	1075	2			N	-0-					-0-
11	0		1019	-0-	1019	3038	1019	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	744	N	694	-0-	-50	-0-	694	2			N	-0-					-0-
09	0		637	-0-	637	637	637	2			N	-0-					-0-
10	0		736	-0-	736	1373	736	2			N	-0-					-0-
11	0		702	-0-	702	2075	702	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	158	1	1968	2	N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	159	1	1902	2	N	-0-					-0-
09	0		1804	-0-	1804	1804	154	1	1650	2	N	-0-					-0-
10	0		1982	-0-	1982	3786	160	1	1822	2	N	-0-					-0-
11	0		1581	-0-	1581	5367	1581	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-			-0-
07	806	N	788	-0-	-18	-0-	59	1	729	2	N	-0-			-0-
08	745	N	745	-0-	-0-	-0-	58	1	687	2	N	-0-			-0-
09	690	N	651	-0-	-39	-0-	56	1	595	2	N	-0-			-0-
10	0		700	-0-	700	700	57	1	643	2	N	-0-			-0-
11	0		533	-0-	533	1233	533	2			N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	388	X	388	-0-	-0-	-0-	388	2			N	-0-			-0-
07	203	X	203	-0-	-0-	-0-	203	2			N	-0-			-0-
08	413	X	413	-0-	-0-	-0-	413	2			N	-0-			-0-
09	0		292	-0-	292	292	292	2			N	-0-			-0-
10	0		122	-0-	122	414	122	2			N	-0-			-0-
11	0		-0-	-0-	-0-	414					N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3090	X	2377	-0-	-713	-0-	51	1	2326	2	N	-0-			-0-
07	3193	X	2509	-0-	-684	-0-	61	1	2448	2	N	-0-			-0-
08	3069	X	2796	-0-	-273	-0-	2796	2			N	-0-			-0-
09	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-			-0-
10	0		571	-0-	571	571	45	1	526	2	N	-0-			-0-
11	0		3382	-0-	3382	3953	51	1	3331	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	341	N	31	-0-	-310	-0-	31	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
10	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
11	0		923	-0-	923	2171	923	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					-0-
07	1333	N	988	-0-	-345	-0-	988	2			N	-0-					-0-
08	1271	N	904	-0-	-367	-0-	904	2			N	-0-					-0-
09	0		898	-0-	898	898	898	2			N	-0-					-0-
10	0		987	-0-	987	1885	987	2			N	-0-					-0-
11	0		1090	-0-	1090	2975	1090	2			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	294	-0-	-96	-0-	294	2			N	-0-					-0-
07	465	N	149	-0-	-316	-0-	149	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	0		153	-0-	153	153	153	2			N	-0-					-0-
10	0		198	-0-	198	351	198	2			N	-0-					-0-
11	0		414	-0-	414	765	414	2			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	0		935	-0-	935	935	935	2			N	-0-					-0-
10	0		1270	-0-	1270	2205	1270	2			N	-0-					-0-
11	0		1189	-0-	1189	3394	1189	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		717	-0-	717	1167	717	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		302	-0-	302	659	302	2			N	-0-					-0-
11	0		383	-0-	383	1042	383	2			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

06	1080	N	541	-0-	-539	-0-	541	2			N	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
08	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
09	0		1945	-0-	1945	1945	1945	2			N	-0-					-0-
10	0		1561	-0-	1561	3506	1561	2			N	-0-					-0-
11	0		2008	-0-	2008	5514	2008	2			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

06	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	0		206	-0-	206	206	206	2			N	-0-					-0-
10	0		143	-0-	143	349	143	2			N	-0-					-0-
11	0		232	-0-	232	581	232	2			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2370	X	2103	-0-	-267	-0-	2103	2			N	-0-					-0-
07	2449	X	2032	-0-	-417	-0-	2032	2			N	-0-					-0-
08	2449	X	1919	-0-	-530	-0-	1919	2			N	-0-					-0-
09	0		1863	-0-	1863	1863	1863	2			N	-0-					-0-
10	0		2255	-0-	2255	4118	2255	2			N	-0-					-0-
11	0		2113	-0-	2113	6231	2113	2			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

06	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	0		94	-0-	94	94	94	2			N	-0-					-0-
10	0		146	-0-	146	240	146	2			N	-0-					-0-
11	0		175	-0-	175	415	175	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					-0-
07	1147	N	660	-0-	-487	-0-	660	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	0		667	-0-	667	667	667	2			N	-0-					-0-
10	0		1252	-0-	1252	1919	1252	2			N	-0-					-0-
11	0		1044	-0-	1044	2963	1044	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	1023	N	630	-0-	-393	-0-	630	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	0		648	-0-	648	648	648	2			N	-0-					-0-
10	0		1159	-0-	1159	1807	1159	2			N	-0-					-0-
11	0		965	-0-	965	2772	965	2			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
07	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
08	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
09	0		1967	-0-	1967	1967	1967	2			N	-0-					-0-
10	0		1380	-0-	1380	3347	1380	2			N	-0-					-0-
11	0		2015	-0-	2015	5362	2015	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	82	1	955	2	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-					-0-
09	0		1286	-0-	1286	1286	104	1	1182	2	N	-0-					-0-
10	0		1328	-0-	1328	2614	112	1	1216	2	N	-0-					-0-
11	0		929	-0-	929	3543	92	1	837	2	N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

06	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
07	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
08	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	0		816	-0-	816	816	816	2			N	-0-					-0-
10	0		954	-0-	954	1770	954	2			N	-0-					-0-
11	0		742	-0-	742	2512	742	2			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		4	-0-	4	29	4	2			N	-0-					-0-
11	0		51	-0-	51	80	51	2			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
09	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	0		1125	-0-	1125	1125	1125	2			N	-0-					-0-
11	0		1127	-0-	1127	2252	1127	2			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
08	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
09	0		1185	-0-	1185	1185	1185	2			N	-0-					-0-
10	0		1094	-0-	1094	2279	1094	2			N	-0-					-0-
11	0		872	-0-	872	3151	872	2			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1234	-0-	-386	-0-	1234	2			N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	0		1252	-0-	1252	1252	1252	2			N	-0-					-0-
10	0		1550	-0-	1550	2802	1550	2			N	-0-					-0-
11	0		1011	-0-	1011	3813	1011	2			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	188	-0-	-142	-0-	188	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		519	-0-	519	519	121	1	398	2	N	-0-					-0-
11	0		637	-0-	637	1156	637	2			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	573	-0-	-747	-0-	573	2			N	-0-					-0-
07	1594	N	1594	-0-	-0-	-0-	372	1	1222	2	N	-0-					-0-
08	1488	N	1325	-0-	-163	-0-	372	1	953	2	N	-0-					-0-
09	0		1343	-0-	1343	1343	360	1	983	2	N	-0-					-0-
10	0		1076	-0-	1076	2419	251	1	825	2	N	-0-					-0-
11	0		926	-0-	926	3345	926	2			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
07	2437	N	2437	-0-	-0-	-0-	181	1	2256	2	N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	181	1	2311	2	N	-0-					-0-
09	0		2277	-0-	2277	2277	183	1	2094	2	N	-0-					-0-
10	0		2301	-0-	2301	4578	194	1	2107	2	N	-0-					-0-
11	0		2107	-0-	2107	6685	209	1	1898	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	0		353	-0-	353	353	353	2			N	-0-					-0-
10	0		163	-0-	163	516	163	2			N	-0-					-0-
11	0		207	-0-	207	723	207	2			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	0		516	-0-	516	516	516	2			N	-0-					-0-
11	0		25	-0-	25	541	25	2			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	0		211	-0-	211	211	211	2			N	-0-					-0-
10	0		325	-0-	325	536	325	2			N	-0-					-0-
11	0		386	-0-	386	922	386	2			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	0		660	-0-	660	660	660	2			N	-0-					-0-
10	0		426	-0-	426	1086	426	2			N	-0-					-0-
11	0		590	-0-	590	1676	590	2			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	0		714	-0-	714	714	714	2			N	-0-					-0-
11	0		686	-0-	686	1400	686	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	0		465	-0-	465	465	465	2			N	-0-					-0-
10	0		694	-0-	694	1159	694	2			N	-0-					-0-
11	0		435	-0-	435	1594	435	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

06	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
08	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
09	0		864	-0-	864	864	864	2			N	-0-					-0-
10	0		933	-0-	933	1797	933	2			N	-0-					-0-
11	0		913	-0-	913	2710	913	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	403	N	14	-0-	-389	-0-	14	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0		525	-0-	525	525	525	2			N	-0-					-0-
10	0		552	-0-	552	1077	552	2			N	-0-					-0-
11	0		526	-0-	526	1603	526	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

06	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
08	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
09	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
10	0		1662	-0-	1662	3137	1662	2			N	-0-					-0-
11	0		1302	-0-	1302	4439	1302	2			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

06	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	0		229	-0-	229	229	229	2			N	-0-					-0-
10	0		261	-0-	261	490	261	2			N	-0-					-0-
11	0		205	-0-	205	695	205	2			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

06	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
08	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	0		678	-0-	678	678	678	2			N	-0-					-0-
11	0		540	-0-	540	1218	540	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
07	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	0		1418	-0-	1418	1418	1418	2			N	-0-					-0-
10	0		1630	-0-	1630	3048	1630	2			N	-0-					-0-
11	0		1258	-0-	1258	4306	1258	2			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
07	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
09	0		1862	-0-	1862	1862	1862	2			N	-0-					-0-
10	0		823	-0-	823	2685	823	2			N	-0-					-0-
11	0		1619	-0-	1619	4304	1619	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
08	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		1226	-0-	1226	1985	1226	2			N	-0-					-0-
11	0		1221	-0-	1221	3206	1221	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

06	1470	N	1281	-0-	-189	-0-	1281	2			N	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
09	0		2313	-0-	2313	2313	2313	2			N	-0-					-0-
10	0		-0-	-0-	-0-	2313					N	-0-					-0-
11	0		2399	-0-	2399	4712	2399	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

06	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
07	186	N	23	-0-	-163	-0-	23	2			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		8	-0-	8	11	8	2			N	-0-					-0-
11	0		121	-0-	121	132	121	2			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	0		437	-0-	437	437	437	2			N	-0-					-0-
10	0		346	-0-	346	783	346	2			N	-0-					-0-
11	0		650	-0-	650	1433	650	2			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

06	2910	X	2408	-0-	-502	-0-	2408	2			N	-0-					-0-
07	3007	X	2165	-0-	-842	-0-	2165	2			N	-0-					-0-
08	3007	X	2014	-0-	-993	-0-	2014	2			N	-0-					-0-
09	2580	X	2035	-0-	-545	-0-	2035	2			N	-0-					-0-
10	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
11	0		2442	-0-	2442	4842	2442	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

06	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	0		8	-0-	8	8	8	2			N	-0-					-0-
10	0		6	-0-	6	14	6	2			N	-0-					-0-
11	0		56	-0-	56	70	56	2			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

06	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
07	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
08	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	0		1723	-0-	1723	1723	1723	2			N	-0-					-0-
10	0		1975	-0-	1975	3698	1975	2			N	-0-					-0-
11	0		1878	-0-	1878	5576	1878	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

06	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		802	-0-	802	802	802	2			N	-0-					-0-
10	0		919	-0-	919	1721	919	2			N	-0-					-0-
11	0		901	-0-	901	2622	901	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	0		1079	-0-	1079	1079	1079	2			N	-0-					-0-
10	0		1236	-0-	1236	2315	1236	2			N	-0-					-0-
11	0		1025	-0-	1025	3340	1025	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	662	-0-	-238	-0-	662	2			N	-0-					-0-
07	899	N	526	-0-	-373	-0-	526	2			N	-0-					-0-
08	775	N	508	-0-	-267	-0-	508	2			N	-0-					-0-
09	0		552	-0-	552	552	552	2			N	-0-					-0-
10	0		762	-0-	762	1314	762	2			N	-0-					-0-
11	0		798	-0-	798	2112	798	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	0		87	-0-	87	87	87	2			N	-0-					-0-
10	0		97	-0-	97	184	97	2			N	-0-					-0-
11	0		95	-0-	95	279	95	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	0		437	-0-	437	437	437	2			N	-0-					-0-
10	0		430	-0-	430	867	430	2			N	-0-					-0-
11	0		430	-0-	430	1297	430	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
09	0		768	-0-	768	768	768	2			N	-0-					-0-
10	0		609	-0-	609	1377	609	2			N	-0-					-0-
11	0		744	-0-	744	2121	744	2			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	0		1300	-0-	1300	1300	1300	2			N	-0-					-0-
10	0		2083	-0-	2083	3383	2083	2			N	-0-					-0-
11	0		1897	-0-	1897	5280	1897	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	0		10	-0-	10	10	10	2			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	447	-0-	-753	-0-	447	2			N	-0-					-0-
07	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
09	0		2793	-0-	2793	2793	2793	2			N	-0-					-0-
10	0		1431	-0-	1431	4224	1431	2			N	-0-					-0-
11	0		2752	-0-	2752	6976	2752	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
07	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
08	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
09	0		1265	-0-	1265	1265	1265	2			N	-0-					-0-
10	0		1430	-0-	1430	2695	1430	2			N	-0-					-0-
11	0		1199	-0-	1199	3894	1199	2			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	0		720	-0-	720	720	720	2			N	-0-					-0-
10	0		791	-0-	791	1511	791	2			N	-0-					-0-
11	0		751	-0-	751	2262	751	2			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	219	X	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	36	1	333	2	N	-0-					-0-
10	0		436	-0-	436	436	40	1	396	2	N	-0-					-0-
11	0		534	-0-	534	970	534	2			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	916	X	916	-0-	-0-	-0-	125	1	791	2	N	-0-					-0-
09	0		1218	-0-	1218	1218	118	1	1100	2	N	-0-					-0-
10	0		1310	-0-	1310	2528	119	1	1191	2	N	-0-					-0-
11	0		1005	-0-	1005	3533	1005	2			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	286	X	286	-0-	-0-	-0-	39	1	247	2	N	-0-					-0-
09	0		473	-0-	473	473	46	1	427	2	N	-0-					-0-
10	0		560	-0-	560	1033	51	1	509	2	N	-0-					-0-
11	0		374	-0-	374	1407	374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1026	-0-	1026	1026	1026	2			N	-0-					-0-
10	0		1039	-0-	1039	2065	1039	2			N	-0-					-0-
11	0		998	-0-	998	3063	998	2			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		418	-0-	418	1041	418	2			N	-0-					-0-
11	0		758	-0-	758	1799	758	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	X	2652	-0-	-0-	-0-	129	1	2523	2	N	-0-					-0-
07	2613	X	2613	-0-	-0-	-0-	132	1	2481	2	N	-0-					-0-
08	2760	X	2760	-0-	-0-	-0-	133	1	2627	2	N	-0-					-0-
09	0		2592	-0-	2592	2592	128	1	2464	2	N	-0-					-0-
10	0		2477	-0-	2477	5069	132	1	2345	2	N	-0-					-0-
11	0		2464	-0-	2464	7533	129	1	2335	2	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	0		36	-0-	36	36	36	2			N	-0-					-0-
10	0		50	-0-	50	86	50	2			N	-0-					-0-
11	0		57	-0-	57	143	57	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1936	-0-	-0-	-0-	94	1	1842	2	N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	94	1	1768	2	N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	91	1	1783	2	N	-0-					-0-
09	1950	N	1871	-0-	-79	-0-	93	1	1778	2	N	-0-					-0-
10	0		1764	-0-	1764	1764	94	1	1670	2	N	-0-					-0-
11	0		1740	-0-	1740	3504	91	1	1649	2	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
07	1581	N	1566	-0-	-15	-0-	1566	2			N	-0-					-0-
08	1581	N	1568	-0-	-13	-0-	1568	2			N	-0-					-0-
09	0		1363	-0-	1363	1363	1363	2			N	-0-					-0-
10	0		1534	-0-	1534	2897	1534	2			N	-0-					-0-
11	0		1476	-0-	1476	4373	1476	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	0		131	-0-	131	131	131	2			N	-0-					-0-
10	0		143	-0-	143	274	143	2			N	-0-					-0-
11	0		159	-0-	159	433	159	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
09	0		914	-0-	914	914	914	2			N	-0-					-0-
10	0		942	-0-	942	1856	942	2			N	-0-					-0-
11	0		956	-0-	956	2812	956	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		1131	-0-	1131	1883	1131	2			N	-0-					-0-
11	0		623	-0-	623	2506	623	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	0		702	-0-	702	702	702	2			N	-0-					-0-
10	0		971	-0-	971	1673	971	2			N	-0-					-0-
11	0		789	-0-	789	2462	789	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1037	-0-	-253	-0-	1037	2			N	-0-					-0-
07	1240	N	986	-0-	-254	-0-	986	2			N	-0-					-0-
08	1147	N	912	-0-	-235	-0-	912	2			N	-0-					-0-
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		1185	-0-	1185	2091	1185	2			N	-0-					-0-
11	0		1063	-0-	1063	3154	1063	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	383	-0-	-577	-0-	383	2			N	-0-					-0-
07	1364	N	1338	-0-	-26	-0-	1338	2			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
09	0		1736	-0-	1736	1736	1736	2			N	-0-					-0-
10	0		1057	-0-	1057	2793	1057	2			N	-0-					-0-
11	0		1777	-0-	1777	4570	1777	2			N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	900	N	847	-0-	-53	-0-	847	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		863	-0-	863	863	863	2			N	-0-					-0-
10	0		506	-0-	506	1369	506	2			N	-0-					-0-
11	0		673	-0-	673	2042	673	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

06	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	1643	N	1456	-0-	-187	-0-	1456	2			N	-0-					-0-
09	0		1271	-0-	1271	1271	1271	2			N	-0-					-0-
10	0		1843	-0-	1843	3114	1843	2			N	-0-					-0-
11	0		1513	-0-	1513	4627	1513	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	0		829	-0-	829	829	829	2			N	-0-					-0-
10	0		724	-0-	724	1553	724	2			N	-0-					-0-
11	0		219	-0-	219	1772	219	2			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

06	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
07	434	N	167	-0-	-267	-0-	167	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	0		291	-0-	291	291	291	2			N	-0-					-0-
10	0		249	-0-	249	540	249	2			N	-0-					-0-
11	0		389	-0-	389	929	389	2			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
07	4957	X	4957	-0-	-0-	-0-	4957	2			N	-0-					-0-
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-
09	5067	X	5067	-0-	-0-	-0-	5067	2			N	-0-					-0-
10	0		2879	-0-	2879	2879	2879	2			N	-0-					-0-
11	0		3879	-0-	3879	6758	3879	2			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

06	2232	X	2232	-0-	-0-	-0-	48	1	2184	2	N	-0-					-0-
07	2160	X	2160	-0-	-0-	-0-	53	1	2107	2	N	-0-					-0-
08	2666	X	2420	-0-	-246	-0-	2420	2			N	-0-					-0-
09	0		2245	-0-	2245	2245	2245	2			N	-0-					-0-
10	0		990	-0-	990	3235	78	1	912	2	N	-0-					-0-
11	0		3562	-0-	3562	6797	54	1	3508	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1590	-0-	-0-	-0-	77	1	1513	2	N	-0-			-0-
07	1579	N	1579	-0-	-0-	-0-	80	1	1499	2	N	-0-			-0-
08	1658	N	1658	-0-	-0-	-0-	80	1	1578	2	N	-0-			-0-
09	0		1555	-0-	1555	1555	77	1	1478	2	N	-0-			-0-
10	0		1551	-0-	1551	3106	83	1	1468	2	N	-0-			-0-
11	0		1475	-0-	1475	4581	77	1	1398	2	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	325	-0-	-65	-0-	325	2			N	-0-			-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
09	0		640	-0-	640	640	640	2			N	-0-			-0-
10	0		-0-	-0-	-0-	640					N	-0-			-0-
11	0		628	-0-	628	1268	628	2			N	-0-			-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-			-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-			-0-
09	0		415	-0-	415	415	415	2			N	-0-			-0-
10	0		-0-	-0-	-0-	415					N	-0-			-0-
11	0		709	-0-	709	1124	709	2			N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	748	X	748	-0-	-0-	-0-	748	2			N	-0-			-0-
07	715	X	715	-0-	-0-	-0-	715	2			N	-0-			-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
09	0		595	-0-	595	595	595	2			N	-0-			-0-
10	0		783	-0-	783	1378	783	2			N	-0-			-0-
11	0		724	-0-	724	2102	724	2			N	-0-			-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-			-0-
07	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-
08	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-			-0-
09	0		1768	-0-	1768	1768	1768	2			N	-0-			-0-
10	0		1965	-0-	1965	3733	1965	2			N	-0-			-0-
11	0		1277	-0-	1277	5010	1277	2			N	-0-			-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1981	X	1981	-0-	-0-	-0-	355	1	1626	2	N	-0-			-0-
07	1773	X	1773	-0-	-0-	-0-	372	1	1401	2	N	-0-			-0-
08	2174	X	2174	-0-	-0-	-0-	372	1	1802	2	N	-0-			-0-
09	0		1711	-0-	1711	1711	301	1	1410	2	N	-0-			-0-
10	0		2106	-0-	2106	3817	367	1	1739	2	N	-0-			-0-
11	0		2081	-0-	2081	5898	360	1	1721	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1660	X	1660	-0-	-0-	-0-	300	1	1360	2	N	-0-			-0-
07	1528	X	1528	-0-	-0-	-0-	310	1	1218	2	N	-0-			-0-
08	1427	X	1427	-0-	-0-	-0-	310	1	1117	2	N	-0-			-0-
09	0		1279	-0-	1279	1279	238	1	1041	2	N	-0-			-0-
10	0		1582	-0-	1582	2861	298	1	1284	2	N	-0-			-0-
11	0		1425	-0-	1425	4286	280	1	1145	2	N	-0-			-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	708	X	708	-0-	-0-	-0-	708	2			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	852	X	852	-0-	-0-	-0-	116	1	736	2	N	-0-			-0-
09	0		1040	-0-	1040	1040	101	1	939	2	N	-0-			-0-
10	0		1104	-0-	1104	2144	100	1	1004	2	N	-0-			-0-
11	0		840	-0-	840	2984	840	2			N	-0-			-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-			-0-
07	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-			-0-
08	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-			-0-
09	0		1002	-0-	1002	1002	1002	2			N	-0-			-0-
10	0		1090	-0-	1090	2092	1090	2			N	-0-			-0-
11	0		1182	-0-	1182	3274	1182	2			N	-0-			-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	968	X	968	-0-	-0-	-0-	968	2			N	-0-			-0-
07	788	X	788	-0-	-0-	-0-	788	2			N	-0-			-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-			-0-
09	0		779	-0-	779	779	779	2			N	-0-			-0-
10	0		1069	-0-	1069	1848	1069	2			N	-0-			-0-
11	0		956	-0-	956	2804	956	2			N	-0-			-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1112	X	1112	-0-	-0-	-0-	353	1	759	2	N	-0-			-0-
07	1463	X	1463	-0-	-0-	-0-	372	1	1091	2	N	-0-			-0-
08	1699	X	1699	-0-	-0-	-0-	372	1	1327	2	N	-0-			-0-
09	0		1224	-0-	1224	1224	198	1	1026	2	N	-0-			-0-
10	0		1598	-0-	1598	2822	372	1	1226	2	N	-0-			-0-
11	0		1401	-0-	1401	4223	300	1	1101	2	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-			-0-
07	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-			-0-
08	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-			-0-
09	0		1218	-0-	1218	1218	1218	2			N	-0-			-0-
10	0		1371	-0-	1371	2589	1371	2			N	-0-			-0-
11	0		800	-0-	800	3389	800	2			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	952	X	952	-0-	-0-	-0-	952	2			N	-0-			-0-
07	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-			-0-
08	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-			-0-
09	0		1137	-0-	1137	1137	1137	2			N	-0-			-0-
10	0		1330	-0-	1330	2467	1330	2			N	-0-			-0-
11	0		1174	-0-	1174	3641	1174	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
08	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	0		586	-0-	586	586	586	2			N	-0-					-0-
10	0		894	-0-	894	1480	894	2			N	-0-					-0-
11	0		546	-0-	546	2026	546	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	0		761	-0-	761	761	761	2			N	-0-					-0-
10	0		998	-0-	998	1759	998	2			N	-0-					-0-
11	0		881	-0-	881	2640	881	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2798	-0-	-562	-0-	60	1	2738	2	N	-0-					-0-
07	3472	X	2791	-0-	-681	-0-	68	1	2723	2	N	-0-					-0-
08	3131	X	3091	-0-	-40	-0-	3091	2			N	-0-					-0-
09	0		2812	-0-	2812	2812	2812	2			N	-0-					-0-
10	0		1185	-0-	1185	3997	93	1	1092	2	N	-0-					-0-
11	0		4019	-0-	4019	8016	61	1	3958	2	N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			N	-0-					-0-
09	0		546	-0-	546	546	546	2			N	-0-					-0-
10	0		604	-0-	604	1150	604	2			N	-0-					-0-
11	0		696	-0-	696	1846	696	2			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1752	-0-	-198	-0-	1752	2			N	-0-					-0-
07	2015	N	1916	-0-	-99	-0-	1916	2			N	-0-					-0-
08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	0		1759	-0-	1759	1759	1759	2			N	-0-					-0-
10	0		618	-0-	618	2377	618	2			N	-0-					-0-
11	0		2137	-0-	2137	4514	2137	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
07	1395	N	243	-0-	-1152	-0-	243	2			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
09	0		1898	-0-	1898	1898	1898	2			N	-0-					-0-
10	0		450	-0-	450	2348	450	2			N	-0-					-0-
11	0		1940	-0-	1940	4288	1940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
07	1922	N	1700	-0-	-222	-0-	1700	2			N	-0-					-0-
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	0		1482	-0-	1482	1482	1482	2			N	-0-					-0-
10	0		1791	-0-	1791	3273	1791	2			N	-0-					-0-
11	0		1153	-0-	1153	4426	1153	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
08	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
09	0		1468	-0-	1468	1468	1468	2			N	-0-					-0-
10	0		299	-0-	299	1767	299	2			N	-0-					-0-
11	0		1379	-0-	1379	3146	1379	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
08	1581	N	83	-0-	-1498	-0-	4	1	79	2	N	-0-					-0-
09	0		862	-0-	862	862	862	2			N	-0-					-0-
10	0		865	-0-	865	1727	865	2			N	-0-					-0-
11	0		1065	-0-	1065	2792	1065	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	1209	N	855	-0-	-354	-0-	855	2			N	-0-					-0-
09	0		628	-0-	628	628	628	2			N	-0-					-0-
10	0		771	-0-	771	1399	771	2			N	-0-					-0-
11	0		683	-0-	683	2082	683	2			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	X	2155	-0-	-0-	-0-	208	1	1947	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	351	1	1339	2	N	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	403	1	1648	2	N	-0-					-0-
09	0		1486	-0-	1486	1486	299	1	1187	2	N	-0-					-0-
10	0		1957	-0-	1957	3443	403	1	1554	2	N	-0-					-0-
11	0		1688	-0-	1688	5131	390	1	1298	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2370	N	2370	-0-	-0-	-0-	187	1	2183	2	N	-0-					-0-
07	2122	N	2122	-0-	-0-	-0-	158	1	1964	2	N	-0-					-0-
08	2539	N	2539	-0-	-0-	-0-	184	1	2355	2	N	-0-					-0-
09	0		2217	-0-	2217	2217	179	1	2038	2	N	-0-					-0-
10	0		2228	-0-	2228	4445	187	1	2041	2	N	-0-					-0-
11	0		1841	-0-	1841	6286	183	1	1658	2	N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

06	1350	N	1350	-0-	-0-	-0-	66	1	1284	2	N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	71	1	1347	2	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	70	1	1383	2	N	-0-					-0-
09	0		1376	-0-	1376	1376	68	1	1308	2	N	-0-					-0-
10	0		1346	-0-	1346	2722	72	1	1274	2	N	-0-					-0-
11	0		1323	-0-	1323	4045	69	1	1254	2	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
10	0		292	-0-	292	292	292	2			N	-0-					-0-
11	0		501	-0-	501	793	501	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

06	870	N	761	-0-	-109	-0-	761	2			N	-0-					-0-
07	1240	N	183	-0-	-1057	-0-	183	2			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
09	0		1545	-0-	1545	1545	1545	2			N	-0-					-0-
10	0		371	-0-	371	1916	371	2			N	-0-					-0-
11	0		1552	-0-	1552	3468	1552	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

06	1290	N	1144	-0-	-146	-0-	1144	2			N	-0-					-0-
07	1860	N	702	-0-	-1158	-0-	702	2			N	-0-					-0-
08	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
09	0		1964	-0-	1964	1964	1964	2			N	-0-					-0-
10	0		498	-0-	498	2462	498	2			N	-0-					-0-
11	0		2018	-0-	2018	4480	2018	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

06	840	N	28	-0-	-812	-0-	28	2			N	-0-					-0-
07	899	N	18	-0-	-881	-0-	18	2			N	-0-					-0-
08	775	N	590	-0-	-185	-0-	590	2			N	-0-					-0-
09	0		2593	-0-	2593	2593	2593	2			N	-0-					-0-
10	0		554	-0-	554	3147	554	2			N	-0-					-0-
11	0		2550	-0-	2550	5697	2550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	0		1267	-0-	1267	1267	1267	2			N	-0-					-0-
10	0		1169	-0-	1169	2436	1169	2			N	-0-					-0-
11	0		672	-0-	672	3108	672	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1473	-0-	-27	-0-	248	1	1225	2	N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	198	1	1132	2	N	-0-					-0-
08	2037	N	2037	-0-	-0-	-0-	279	1	1758	2	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	234	1	1441	2	N	-0-					-0-
10	0		1771	-0-	1771	1771	279	1	1492	2	N	-0-					-0-
11	0		750	-0-	750	2521	144	1	606	2	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	270	1	239	2	N	-0-					-0-
07	930	N	487	-0-	-443	-0-	210	1	277	2	N	-0-					-0-
08	744	N	507	-0-	-237	-0-	310	1	197	2	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	295	1	475	2	N	-0-					-0-
10	0		910	-0-	910	910	290	1	620	2	N	-0-					-0-
11	0		668	-0-	668	1578	668	2			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
07	2325	N	2301	-0-	-24	-0-	2301	2			N	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
09	0		2175	-0-	2175	2175	2175	2			N	-0-					-0-
10	0		1755	-0-	1755	3930	1755	2			N	-0-					-0-
11	0		2873	-0-	2873	6803	2873	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	57	1	1124	2	N	-0-					-0-
07	1147	N	1095	-0-	-52	-0-	55	1	1040	2	N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	63	1	1230	2	N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	0		1091	-0-	1091	1091	58	1	1033	2	N	-0-					-0-
11	0		1088	-0-	1088	2179	57	1	1031	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	0		636	-0-	636	636	636	2			N	-0-					-0-
10	0		904	-0-	904	1540	904	2			N	-0-					-0-
11	0		950	-0-	950	2490	950	2			N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	900	-0-	-0-	-0-	390	1	510	2	N	-0-					-0-
07	868	N	707	-0-	-161	-0-	403	1	304	2	N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	403	1	755	2	N	-0-					-0-
09	0		914	-0-	914	914	390	1	524	2	N	-0-					-0-
10	0		923	-0-	923	1837	403	1	520	2	N	-0-					-0-
11	0		898	-0-	898	2735	390	1	508	2	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	X	192	-0-	-0-	-0-	44	1	148	2	N	-0-					-0-
07	1143	X	1143	-0-	-0-	-0-	282	1	861	2	N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	72	1	187	2	N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	0		1669	-0-	1669	1669	1669	2			N	-0-					-0-
10	0		1575	-0-	1575	3244	1575	2			N	-0-					-0-
11	0		1336	-0-	1336	4580	1336	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0		1074	-0-	1074	1074	1074	2			N	-0-					-0-
11	0		981	-0-	981	2055	981	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1897	-0-	-1013	-0-	1897	2			N	-0-					-0-
07	2882	X	1513	-0-	-1369	-0-	1513	2			N	-0-					-0-
08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
09	1890	N	1333	-0-	-557	-0-	1333	2			N	-0-					-0-
10	0		1240	-0-	1240	1240	1240	2			N	-0-					-0-
11	0		1422	-0-	1422	2662	1422	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
07	1023	N	31	-0-	-992	-0-	31	2			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	0		1022	-0-	1022	1022	1022	2			N	-0-					-0-
10	0		1003	-0-	1003	2025	1003	2			N	-0-					-0-
11	0		948	-0-	948	2973	948	2			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	0		83	-0-	83	83	83	2			N	-0-					-0-
10	0		150	-0-	150	233	150	2			N	-0-					-0-
11	0		6	-0-	6	239	6	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	X	1783	-0-	-0-	-0-	151	1	1632	2	N	-0-					-0-
07	1993	X	1993	-0-	-0-	-0-	167	1	1826	2	N	-0-					-0-
08	2091	X	2091	-0-	-0-	-0-	141	1	1950	2	N	-0-					-0-
09	1916	X	1916	-0-	-0-	-0-	143	1	1773	2	N	-0-					-0-
10	0		1986	-0-	1986	1986	140	1	1846	2	N	-0-					-0-
11	0		1914	-0-	1914	3900	130	1	1784	2	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	X	1147	-0-	-0-	-0-	97	1	1050	2	N	-0-					-0-
07	1111	X	1111	-0-	-0-	-0-	93	1	1018	2	N	-0-					-0-
08	1919	X	1919	-0-	-0-	-0-	130	1	1789	2	N	-0-					-0-
09	0		1601	-0-	1601	1601	120	1	1481	2	N	-0-					-0-
10	0		1877	-0-	1877	3478	132	1	1745	2	N	-0-					-0-
11	0		1692	-0-	1692	5170	115	1	1577	2	N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-
07	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	0		772	-0-	772	772	772	2			N	-0-					-0-
10	0		445	-0-	445	1217	445	2			N	-0-					-0-
11	0		751	-0-	751	1968	751	2			N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
08	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
09	0		997	-0-	997	997	997	2			N	-0-					-0-
10	0		1074	-0-	1074	2071	1074	2			N	-0-					-0-
11	0		1182	-0-	1182	3253	1182	2			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
08	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
09	0		916	-0-	916	916	916	2			N	-0-					-0-
10	0		987	-0-	987	1903	987	2			N	-0-					-0-
11	0		1018	-0-	1018	2921	1018	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	0		721	-0-	721	721	721	2			N	-0-					-0-
10	0		656	-0-	656	1377	656	2			N	-0-					-0-
11	0		731	-0-	731	2108	731	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
08	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	0		689	-0-	689	689	689	2			N	-0-					-0-
10	0		577	-0-	577	1266	577	2			N	-0-					-0-
11	0		720	-0-	720	1986	720	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
09	540	N	224	-0-	-316	-0-	224	2			N	-0-					-0-
10	0		387	-0-	387	387	387	2			N	-0-					-0-
11	0		653	-0-	653	1040	653	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
07	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
08	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
09	0		849	-0-	849	849	849	2			N	-0-					-0-
10	0		1737	-0-	1737	2586	1737	2			N	-0-					-0-
11	0		2949	-0-	2949	5535	2949	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	1441	2	N	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	2	N	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	2	N	-0-					-0-
09	0		813	-0-	813	813	813	2	N	-0-					-0-
10	0		1478	-0-	1478	2291	1478	2	N	-0-					-0-
11	0		2020	-0-	2020	4311	2020	2	N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1009	2	40	9	N	36	44	1			8
07	1086	X	1086	-0-	-0-	-0-	1055	2	31	9	N	28	24	1			12
08	1050	X	1050	-0-	-0-	-0-	1011	2	39	9	N	35	31	1			16
09	0		946	-0-	946	946	914	2	32	9	N	29	33	1			12
10	0		730	-0-	730	1676	695	2	35	9	N	32	38	1			6
11	0		484	-0-	484	2160	453	2	31	9	N	28	27	1			7

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	629	2	22	9	N	20	25	1			6
07	640	N	640	-0-	-0-	-0-	623	2	17	9	N	15	14	1			7
08	663	N	663	-0-	-0-	-0-	639	2	24	9	N	22	19	1			10
09	639	N	639	-0-	-0-	-0-	618	2	21	9	N	19	21	1			8
10	0		549	-0-	549	549	520	2	29	9	N	26	25	1			9
11	0		517	-0-	517	1066	487	2	30	9	N	27	31	1			5

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	X	1573	-0-	-0-	-0-	1517	2	56	9	N	51	63	1			13
07	1496	X	1496	-0-	-0-	-0-	1454	2	42	9	N	38	34	1			17
08	1111	X	1111	-0-	-0-	-0-	1071	2	40	9	N	36	37	1			16
09	0		1774	-0-	1774	1774	1717	2	57	9	N	52	47	1			21
10	0		2167	-0-	2167	3941	2050	2	117	9	N	106	95	1			32
11	0		1474	-0-	1474	5415	1393	2	81	9	N	74	96	1			10

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3741	X	3741	-0-	-0-	-0-	3608	2	133	9	N	121	151	1			32
07	3846	X	3846	-0-	-0-	-0-	3744	2	102	9	N	93	84	1			41
08	4124	X	4124	-0-	-0-	-0-	3972	2	152	9	N	138	117	1			62
09	0		3682	-0-	3682	3682	3562	2	120	9	N	109	125	1			46
10	0		3608	-0-	3608	7290	3411	2	197	9	N	179	167	1			58
11	0		3366	-0-	3366	10656	3165	2	201	9	N	183	208	1			33

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	X	1540	-0-	-0-	-0-	1481	2	59	9	N	54	66	1			12
07	1397	X	1397	-0-	-0-	-0-	1362	2	35	9	N	32	29	1			15
08	1557	X	1557	-0-	-0-	-0-	1500	2	57	9	N	52	44	1			23
09	0		928	-0-	928	928	902	2	26	9	N	24	35	1			12
10	0		4067	-0-	4067	4995	3854	2	213	9	N	194	153	1			53
11	0		3435	-0-	3435	8430	3230	2	205	9	N	186	212	1			27

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3565	X	3565	-0-	-0-	-0-	3423	2	142	9	N	129	162	1			30
07	3244	X	3244	-0-	-0-	-0-	3154	2	90	9	N	82	75	1			37
08	1699	X	1699	-0-	-0-	-0-	1634	2	65	9	N	59	66	1			30
09	3043	X	3043	-0-	-0-	-0-	2941	2	102	9	N	93	74	1			49
10	0		5255	-0-	5255	5255	4978	2	277	9	N	252	225	1			76
11	0		4399	-0-	4399	9654	4138	2	261	9	N	237	275	1			38

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					24
07	7354	X	7354	-0-	-0-	-0-	7354	2			N	-0-					24
08	7458	X	7458	-0-	-0-	-0-	7458	2			N	-0-					24
09	0		7078	-0-	7078	7078	7078	2			N	-0-					24
10	0		7023	-0-	7023	14101	7023	2			N	-0-					24
11	0		6726	-0-	6726	20827	6726	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					6
07	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					6
08	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					6
09	0		3352	-0-	3352	3352	3352	2			N	-0-					6
10	0		3165	-0-	3165	6517	3165	2			N	-0-					6
11	0		3023	-0-	3023	9540	3023	2			N	-0-					6

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					8
07	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					8
08	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					8
09	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					8
10	0		2543	-0-	2543	2543	2543	2			N	-0-					8
11	0		2270	-0-	2270	4813	2270	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					14
07	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					14
08	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					14
09	0		3897	-0-	3897	3897	3897	2			N	-0-					14
10	0		3822	-0-	3822	7719	3822	2			N	-0-					14
11	0		3465	-0-	3465	11184	3465	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					4
07	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					4
08	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					4
09	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					4
10	0		1205	-0-	1205	1205	1205	2			N	-0-					4
11	0		1040	-0-	1040	2245	1040	2			N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		40	-0-	40	40	40	2			N	-0-					-0-
11	0		899	-0-	899	939	899	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	X	502	-0-	-0-	-0-	494	2	8	9	N	7	7	1			2
07	595	X	595	-0-	-0-	-0-	587	2	8	9	N	7	7	1			2
08	587	X	587	-0-	-0-	-0-	576	2	11	9	N	10	11	1			1
09	0		518	-0-	518	518	507	2	11	9	N	10	10	1			1
10	0		478	-0-	478	996	465	2	13	9	N	12	12	1			1
11	0		509	-0-	509	1505	490	2	19	9	N	17	17	1			1

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	X	485	-0-	-0-	-0-	477	2	8	9	N	7	8	1			1
07	510	X	510	-0-	-0-	-0-	504	2	6	9	N	5	5	1			1
08	589	X	589	-0-	-0-	-0-	577	2	12	9	N	11	11	1			1
09	0		557	-0-	557	557	546	2	11	9	N	10	10	1			1
10	0		562	-0-	562	1119	544	2	18	9	N	16	14	1			3
11	0		557	-0-	557	1676	536	2	21	9	N	19	21	1			1

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	X	875	-0-	-0-	-0-	861	2	14	9	N	13	13	1			3
07	962	X	962	-0-	-0-	-0-	950	2	12	9	N	11	11	1			3
08	966	X	966	-0-	-0-	-0-	947	2	19	9	N	17	18	1			2
09	0		938	-0-	938	938	919	2	19	9	N	17	17	1			2
10	0		802	-0-	802	1740	777	2	25	9	N	23	21	1			4
11	0		670	-0-	670	2410	646	2	24	9	N	22	25	1			1

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-	3	1			1
07	241	X	241	-0-	-0-	-0-	238	2	3	9	N	3	2	1			2
08	195	X	195	-0-	-0-	-0-	187	2	8	9	N	7	6	1			3
09	297	X	297	-0-	-0-	-0-	287	2	10	9	N	9	9	1			3
10	0		265	-0-	265	265	251	2	14	9	N	13	12	1			4
11	0		256	-0-	256	521	241	2	15	9	N	14	16	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	X	695	-0-	-0-	-0-	670	2	25	9	N	23	28	1			6
07	681	X	681	-0-	-0-	-0-	663	2	18	9	N	16	15	1			7
08	748	X	748	-0-	-0-	-0-	720	2	28	9	N	25	21	1			11
09	0		619	-0-	619	619	598	2	21	9	N	19	22	1			8
10	0		720	-0-	720	1339	670	2	50	9	N	45	42	1			11
11	0		590	-0-	590	1929	555	2	35	9	N	32	37	1			6

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1115	-0-	-115	-0-	1115	2			N	-0-					-0-
07	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
08	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
09	0		1996	-0-	1996	1996	1996	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1996					N	-0-					-0-
11	0		2105	-0-	2105	4101	2105	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

06	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
07	1085	N	1045	-0-	-40	-0-	1045	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
10	0		520	-0-	520	520	520	2			N	-0-					-0-
11	0		958	-0-	958	1478	958	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

06	421	X	421	-0-	-0-	-0-	418	2	3	9	N	3	3	1			1
07	400	X	400	-0-	-0-	-0-	396	2	4	9	N	4	4	1			1
08	347	X	347	-0-	-0-	-0-	341	2	6	9	N	5	4	1			2
*09	191	X	191	-0-	-0-	-0-	188	2	3	9	N	3	4	1			1
*10	118	X	118	-0-	-0-	-0-	114	2	4	9	N	4	2	1			3
*11	347	X	347	-0-	-0-	-0-	340	2	7	9	N	6	7	1			2

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
08	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	0		1238	-0-	1238	1238	1238	2			N	-0-					-0-
10	0		632	-0-	632	1870	632	2			N	-0-					-0-
11	0		975	-0-	975	2845	975	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

06	300	N	240	-0-	-60	-0-	239	2	1	9	N	1	1	1			1
07	310	N	270	-0-	-40	-0-	269	2	1	9	N	1	1	1			1
08	341	N	288	-0-	-53	-0-	287	2	1	9	N	1	1	1			1
09	0		131	-0-	131	131	130	2	1	9	N	1	2	1			-0-
10	0		274	-0-	274	405	272	2	2	9	N	2	1	1			1
11	0		220	-0-	220	625	218	2	2	9	N	2	2	1			1

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

06	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1194	X	1194	-0-	-0-	-0-	1187	2	7	9	N	6	6	1			5
07	1305	X	1305	-0-	-0-	-0-	1299	2	6	9	N	5	6	1			4
08	1133	X	1133	-0-	-0-	-0-	1126	2	7	9	N	6	5	1			5
09	0		966	-0-	966	966	962	2	4	9	N	4	8	1			1
10	0		1107	-0-	1107	2073	1100	2	7	9	N	6	4	1			3
11	0		1259	-0-	1259	3332	1247	2	12	9	N	11	9	1			5

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1440	N	1200	-0-	-240	-0-	1194	2	6	9	N	5	6	1			4
07	1488	N	1346	-0-	-142	-0-	1339	2	7	9	N	6	5	1			5
08	1426	N	1172	-0-	-254	-0-	1166	2	6	9	N	5	5	1			5
09	1200	N	744	-0-	-456	-0-	741	2	3	9	N	3	7	1			1
10	1333	N	1207	-0-	-126	-0-	1199	2	8	9	N	7	5	1			3
*11	1246	N	1246	-0-	-0-	-0-	1234	2	12	9	N	11	9	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	X	1933	-0-	-0-	-0-	1922	2	11	9	N	10	9	1			7
07	1693	X	1693	-0-	-0-	-0-	1685	2	8	9	N	7	8	1			6
08	2516	X	2516	-0-	-0-	-0-	2508	2	8	9	N	7	6	1			7
09	0		1974	-0-	1974	1974	1963	2	11	9	N	10	13	1			4
10	0		1940	-0-	1940	3914	1929	2	11	9	N	10	10	1			4
11	0		1765	-0-	1765	5679	1745	2	20	9	N	18	14	1			8

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1039	X	1039	-0-	-0-	-0-	1033	2	6	9	N	5	4	1			4
07	971	X	971	-0-	-0-	-0-	967	2	4	9	N	4	5	1			3
08	1538	X	1538	-0-	-0-	-0-	1531	2	7	9	N	6	5	1			4
09	1035	X	1035	-0-	-0-	-0-	1029	2	6	9	N	5	7	1			2
10	0		1111	-0-	1111	1111	1104	2	7	9	N	6	6	1			2
11	0		1024	-0-	1024	2135	1012	2	12	9	N	11	8	1			5

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	X	1432	-0-	-0-	-0-	293	1	1139	2	N	-0-					-0-
07	1550	N	1034	-0-	-516	-0-	221	1	813	2	N	-0-					-0-
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
09	0		1860	-0-	1860	1860	277	1	1583	2	N	-0-					-0-
10	0		1317	-0-	1317	3177	208	1	1109	2	N	-0-					-0-
11	0		1981	-0-	1981	5158	390	1	1591	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1534	-0-	-806	-0-	403	1	1131	2	N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	590	1	1862	2	N	-0-					-0-
08	2418	N	2346	-0-	-72	-0-	605	1	1741	2	N	-0-					-0-
09	0		2236	-0-	2236	2236	600	1	1636	2	N	-0-					-0-
10	0		1454	-0-	1454	3690	495	1	959	2	N	-0-					-0-
11	0		1943	-0-	1943	5633	480	1	1463	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2094	-0-	-636	-0-	810	1	1284	2	N	-0-					-0-
07	3100	N	3310	-0-	210	210	837	1	2473	2	N	-0-					-0-
08	3100	N	3027	-0-	-73	137	837	1	2190	2	N	-0-					-0-
09	0		2990	-0-	2990	3127	810	1	2180	2	N	-0-					-0-
10	0		2375	-0-	2375	5502	837	1	1538	2	N	-0-					-0-
11	0		2872	-0-	2872	8374	810	1	2062	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1380	-0-	-390	-0-	600	1	780	2	N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	620	1	1369	2	N	-0-					-0-
08	1953	N	1950	-0-	-3	-0-	620	1	1330	2	N	-0-					-0-
09	0		1727	-0-	1727	1727	600	1	1127	2	N	-0-					-0-
10	0		1403	-0-	1403	3130	620	1	783	2	N	-0-					-0-
11	0		1681	-0-	1681	4811	600	1	1081	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2760	X	1729	-0-	-1031	-0-	273	1	1456	2	N	-0-			-0-
07	2852	X	2632	-0-	-220	-0-	348	1	2284	2	N	-0-			-0-
08	2707	N	2707	-0-	-0-	-0-	397	1	2310	2	N	-0-			-0-
09	0		2501	-0-	2501	2501	390	1	2111	2	N	-0-			-0-
10	0		1494	-0-	1494	3995	403	1	1091	2	N	-0-			-0-
11	0		2279	-0-	2279	6274	390	1	1889	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	X	1320	-0-	-570	-0-	500	1	820	2	N	-0-			-0-
07	1953	X	1467	-0-	-486	-0-	620	1	847	2	N	-0-			-0-
08	1767	X	1317	-0-	-450	-0-	534	1	783	2	N	-0-			-0-
09	0		1525	-0-	1525	1525	600	1	925	2	N	-0-			-0-
10	0		966	-0-	966	2491	496	1	470	2	N	-0-			-0-
11	0		1417	-0-	1417	3908	530	1	887	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	506	-0-	-274	-0-	506	2			N	-0-			-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-			-0-
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
09	0		879	-0-	879	879	879	2			N	-0-			-0-
10	0		588	-0-	588	1467	588	2			N	-0-			-0-
11	0		832	-0-	832	2299	832	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	2			N	-0-			-0-
07	173	X	173	-0-	-0-	-0-	173	2			N	-0-			-0-
08	318	X	318	-0-	-0-	-0-	318	2			N	-0-			-0-
09	0		237	-0-	237	237	237	2			N	-0-			-0-
10	0		258	-0-	258	495	258	2			N	-0-			-0-
11	0		232	-0-	232	727	232	2			N	-0-			-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	372	X	372	-0-	-0-	-0-	372	2			N	-0-			-0-
07	383	X	383	-0-	-0-	-0-	383	2			N	-0-			-0-
08	379	X	379	-0-	-0-	-0-	379	2			N	-0-			-0-
09	0		361	-0-	361	361	361	2			N	-0-			-0-
10	0		405	-0-	405	766	405	2			N	-0-			-0-
11	0		382	-0-	382	1148	382	2			N	-0-			-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-			-0-
07	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-			-0-
08	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-			-0-
09	0		1455	-0-	1455	1455	1455	2			N	-0-			-0-
10	0		1496	-0-	1496	2951	1496	2			N	-0-			-0-
11	0		1401	-0-	1401	4352	1401	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	189	1	389	2	N	8	6	1			3
							9	9									
07	662	N	662	-0-	-0-	-0-	225	1	428	2	N	8	8	1			3
							9	9									
08	659	N	659	-0-	-0-	-0-	243	1	402	2	N	13	14	1			2
							14	9									
09	0		746	-0-	746	746	238	1	491	2	N	15	14	1			3
							17	9									
10	0		595	-0-	595	1341	195	1	383	2	N	15	17	1			1
							17	9									
11	0		37	-0-	37	1378	12	1	24	2	N	1	1	1			1
							1	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

06	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
07	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
08	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
09	0		1557	-0-	1557	1557	1557	2			N	-0-					-0-
10	0		1547	-0-	1547	3104	1547	2			N	-0-					-0-
11	0		1248	-0-	1248	4352	1248	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

06	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
07	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
08	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
09	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
10	0		863	-0-	863	2452	863	2			N	-0-					-0-
11	0		1744	-0-	1744	4196	1744	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

06	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
08	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
09	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
11	0		1595	-0-	1595	2635	1595	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
08	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	0		790	-0-	790	790	790	2			N	-0-					-0-
10	0		747	-0-	747	1537	747	2			N	-0-					-0-
11	0		712	-0-	712	2249	712	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

06	1351	X	1351	-0-	-0-	-0-	117	1	1234	2	N	-0-					-0-
07	1861	X	1861	-0-	-0-	-0-	163	1	1698	2	N	-0-					-0-
08	1731	X	1731	-0-	-0-	-0-	152	1	1579	2	N	-0-					-0-
09	0		1749	-0-	1749	1749	156	1	1593	2	N	-0-					-0-
10	0		1812	-0-	1812	3561	151	1	1661	2	N	-0-					-0-
11	0		1735	-0-	1735	5296	129	1	1606	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	0		794	-0-	794	794	794	2			N	-0-					-0-
10	0		1356	-0-	1356	2150	1356	2			N	-0-					-0-
11	0		1311	-0-	1311	3461	1311	2			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
07	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
08	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
09	0		1925	-0-	1925	1925	1925	2			N	-0-					-0-
10	0		3053	-0-	3053	4978	3053	2			N	-0-					-0-
11	0		914	-0-	914	5892	914	2			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
08	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
09	0		1032	-0-	1032	1032	1032	2			N	-0-					-0-
10	0		1671	-0-	1671	2703	1671	2			N	-0-					-0-
11	0		1339	-0-	1339	4042	1339	2			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
07	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	0		396	-0-	396	396	396	2			N	-0-					-0-
10	0		399	-0-	399	795	399	2			N	-0-					-0-
11	0		371	-0-	371	1166	371	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		176	-0-	176	513	176	2			N	-0-					-0-
11	0		166	-0-	166	679	166	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	X	1467	-0-	-0-	-0-	294	1	1173	2	N	-0-					-0-
07	1494	X	1494	-0-	-0-	-0-	306	1	1188	2	N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	309	1	1059	2	N	-0-					-0-
09	0		744	-0-	744	744	291	1	453	2	N	-0-					-0-
10	0		1228	-0-	1228	1972	304	1	924	2	N	-0-					-0-
11	0		1262	-0-	1262	3234	298	1	964	2	N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		821	-0-	821	1727	821	2			N	-0-					-0-
11	0		1196	-0-	1196	2923	1196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

06	480	N	224	-0-	-256	-0-	224	2			N	-0-					17
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					17
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					17
09	0		583	-0-	583	583	583	2			N	-0-					17
10	0		550	-0-	550	1133	550	2			N	-0-					17
11	0		442	-0-	442	1575	442	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
09	0		301	-0-	301	301	301	2			N	-0-					-0-
10	0		279	-0-	279	580	279	2			N	-0-					-0-
11	0		227	-0-	227	807	227	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

06	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					27
07	1736	N	1632	-0-	-104	-0-	1632	2			N	-0-					27
08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					27
09	0		1583	-0-	1583	1583	1583	2			N	-0-					27
10	0		2219	-0-	2219	3802	2219	2			N	-0-					27
11	0		2374	-0-	2374	6176	2374	2			N	-0-					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1097	-0-	-673	-0-	262	1	835	2	N	-0-			-0-
07	1671	N	1671	-0-	-0-	-0-	367	1	1304	2	N	-0-			-0-
08	1838	N	1838	-0-	-0-	-0-	390	1	1448	2	N	-0-			-0-
09	0		1687	-0-	1687	1687	390	1	1297	2	N	-0-			-0-
10	0		1204	-0-	1204	2891	403	1	801	2	N	-0-			-0-
11	0		2002	-0-	2002	4893	390	1	1612	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1713	N	1713	-0-	-0-	-0-	600	1	1113	2	N	-0-			-0-
07	1953	N	1915	-0-	-38	-0-	620	1	1295	2	N	-0-			-0-
08	1863	N	1863	-0-	-0-	-0-	620	1	1243	2	N	-0-			-0-
09	0		1760	-0-	1760	1760	600	1	1160	2	N	-0-			-0-
10	0		1234	-0-	1234	2994	620	1	614	2	N	-0-			-0-
11	0		1510	-0-	1510	4504	600	1	910	2	N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	X	1317	-0-	-483	-0-	325	1	992	2	N	-0-			-0-
07	1860	X	1818	-0-	-42	-0-	394	1	1424	2	N	-0-			-0-
08	1860	X	1704	-0-	-156	-0-	387	1	1317	2	N	-0-			-0-
09	0		1596	-0-	1596	1596	390	1	1206	2	N	-0-			-0-
10	0		987	-0-	987	2583	371	1	616	2	N	-0-			-0-
11	0		755	-0-	755	3338	163	1	592	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	904	-0-	-146	-0-	236	1	668	2	N	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	282	1	1004	2	N	-0-			-0-
08	1488	N	1441	-0-	-47	-0-	371	1	1070	2	N	-0-			-0-
09	0		1270	-0-	1270	1270	390	1	880	2	N	-0-			-0-
10	0		665	-0-	665	1935	296	1	369	2	N	-0-			-0-
11	0		1006	-0-	1006	2941	312	1	694	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1318	-0-	-152	-0-	243	1	1075	2	N	-0-			-0-
07	1862	N	1862	-0-	-0-	-0-	307	1	1555	2	N	-0-			-0-
08	1795	N	1795	-0-	-0-	-0-	290	1	1505	2	N	-0-			-0-
09	0		1629	-0-	1629	1629	300	1	1329	2	N	-0-			-0-
10	0		998	-0-	998	2627	310	1	688	2	N	-0-			-0-
11	0		1646	-0-	1646	4273	295	1	1351	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	1774	-0-	-416	-0-	364	1	1410	2	N	-0-			-0-
07	2015	N	1923	-0-	-92	-0-	397	1	1526	2	N	-0-			-0-
08	2170	N	1994	-0-	-176	-0-	403	1	1591	2	N	-0-			-0-
09	0		1843	-0-	1843	1843	390	1	1453	2	N	-0-			-0-
10	0		1461	-0-	1461	3304	403	1	1058	2	N	-0-			-0-
11	0		1587	-0-	1587	4891	377	1	1210	2	N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1058	X	1058	-0-	-0-	-0-	286	1	772	3	N	-0-			-0-
07	701	X	701	-0-	-0-	-0-	312	1	389	3	N	-0-			-0-
08	416	X	416	-0-	-0-	-0-	416	1			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3178	X	3178	-0-	-0-	-0-	870	1	2308	2	N	-0-					-0-
07	3518	X	3518	-0-	-0-	-0-	899	1	2619	2	N	-0-					-0-
08	3451	X	3451	-0-	-0-	-0-	899	1	2552	2	N	-0-					-0-
09	0		3322	-0-	3322	3322	870	1	2452	2	N	-0-					-0-
10	0		3260	-0-	3260	6582	899	1	2361	2	N	-0-					-0-
11	0		3247	-0-	3247	9829	870	1	2377	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2178	X	2178	-0-	-0-	-0-	390	1	1788	2	N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	403	1	1779	2	N	-0-					-0-
08	2420	X	2420	-0-	-0-	-0-	403	1	2017	2	N	-0-					-0-
09	0		2317	-0-	2317	2317	390	1	1927	2	N	-0-					-0-
10	0		1894	-0-	1894	4211	403	1	1491	2	N	-0-					-0-
11	0		1908	-0-	1908	6119	390	1	1518	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	X	906	-0-	-0-	-0-	142	1	764	2	N	-0-					-0-
07	1013	X	1013	-0-	-0-	-0-	186	1	827	2	N	-0-					-0-
08	889	X	889	-0-	-0-	-0-	147	1	742	2	N	-0-					-0-
09	0		1074	-0-	1074	1074	180	1	894	2	N	-0-					-0-
10	0		1057	-0-	1057	2131	186	1	871	2	N	-0-					-0-
11	0		968	-0-	968	3099	180	1	788	2	N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					9
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					9
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					9
09	0		252	-0-	252	252	252	2			N	-0-					9
10	0		244	-0-	244	496	244	2			N	-0-					9
11	0		166	-0-	166	662	166	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					8
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					8
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					8
09	0		490	-0-	490	490	490	2			N	-0-					8
10	0		470	-0-	470	960	470	2			N	-0-					8
11	0		459	-0-	459	1419	459	2			N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*08	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*09	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	0		410	-0-	410	410	410	2			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

06	1018	X	1018	-0-	-0-	-0-	180	1	838	2	N	-0-					-0-
07	1060	X	1060	-0-	-0-	-0-	186	1	874	2	N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	186	1	834	2	N	-0-					-0-
09	0		974	-0-	974	974	180	1	794	2	N	-0-					-0-
10	0		967	-0-	967	1941	186	1	781	2	N	-0-					-0-
11	0		940	-0-	940	2881	180	1	760	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

06	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	0		456	-0-	456	456	456	2			N	-0-					-0-
10	0		348	-0-	348	804	348	2			N	-0-					-0-
11	0		477	-0-	477	1281	477	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

06	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
07	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	0		1767	-0-	1767	1767	1767	2			N	-0-					-0-
10	0		1758	-0-	1758	3525	1758	2			N	-0-					-0-
11	0		1651	-0-	1651	5176	1651	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	X	1401	-0-	-0-	-0-	1347	2	54	9	N	49	63	1			9
07	587	X	587	-0-	-0-	-0-	575	2	12	9	N	11	9	1			11
08	1311	X	1311	-0-	-0-	-0-	1263	2	48	9	N	44	38	1			17
09	0		1813	-0-	1813	1813	1750	2	63	9	N	57	48	1			26
10	0		2788	-0-	2788	4601	2643	2	145	9	N	132	119	1			39
11	0		2225	-0-	2225	6826	2092	2	133	9	N	121	143	1			17

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	X	153	-0-	-0-	-0-	147	2	6	9	N	5	5	1			1
07	161	X	161	-0-	-0-	-0-	157	2	4	9	N	4	3	1			2
08	154	X	154	-0-	-0-	-0-	150	2	4	9	N	4	4	1			2
09	0		142	-0-	142	142	136	2	6	9	N	5	5	1			2
10	0		156	-0-	156	298	148	2	8	9	N	7	7	1			2
11	0		72	-0-	72	370	68	2	4	9	N	4	5	1			1

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	277	1	742	2	N	-0-					-0-
07	496	N	39	-0-	-457	-0-	39	1			N	-0-					-0-
08	1147	N	1	-0-	-1146	-0-	1	2			N	-0-					-0-
09	0		1631	-0-	1631	1631	372	1	1259	2	N	-0-					-0-
10	0		1587	-0-	1587	3218	396	1	1191	2	N	-0-					-0-
11	0		869	-0-	869	4087	196	1	673	2	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
08	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	0		1173	-0-	1173	1173	1173	2			N	-0-					-0-
10	0		1169	-0-	1169	2342	1169	2			N	-0-					-0-
11	0		1073	-0-	1073	3415	1073	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	0		385	-0-	385	385	385	2			N	-0-					-0-
10	0		371	-0-	371	756	371	2			N	-0-					-0-
11	0		334	-0-	334	1090	334	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
07	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	0		977	-0-	977	977	977	2			N	-0-					-0-
10	0		998	-0-	998	1975	998	2			N	-0-					-0-
11	0		948	-0-	948	2923	948	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	228	2	9	9	N	8	10	1			2
07	256	N	256	-0-	-0-	-0-	248	2	8	9	N	7	6	1			3
08	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7	7	1			3
09	148	N	148	-0-	-0-	-0-	142	2	6	9	N	5	6	1			2
10	0		81	-0-	81	81	77	2	4	9	N	4	4	1			2
11	0		81	-0-	81	162	77	2	4	9	N	4	5	1			1

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	X	890	-0-	-0-	-0-	202	1	688	2	N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	203	1	781	2	N	-0-					-0-
08	900	X	900	-0-	-0-	-0-	194	1	706	2	N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0		642	-0-	642	642	642	2			N	-0-					-0-
11	0		646	-0-	646	1288	646	2			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
07	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
08	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
09	0		3946	-0-	3946	3946	3946	2			N	-0-					-0-
10	0		3978	-0-	3978	7924	3978	2			N	-0-					-0-
11	0		3761	-0-	3761	11685	3761	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	0		316	-0-	316	316	316	2			N	-0-					-0-
10	0		314	-0-	314	630	314	2			N	-0-					-0-
11	0		275	-0-	275	905	275	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	0		649	-0-	649	649	649	2			N	-0-					-0-
11	0		535	-0-	535	1184	535	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
09	0		795	-0-	795	795	795	2			N	-0-					-0-
10	0		789	-0-	789	1584	789	2			N	-0-					-0-
11	0		722	-0-	722	2306	722	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	X	1145	-0-	-0-	-0-	1119	2	26	9	N	24	22	1			10
07	1182	X	1182	-0-	-0-	-0-	1168	2	14	9	N	13	11	1			12
08	1113	X	1113	-0-	-0-	-0-	1093	2	20	9	N	18	22	1			8
09	0		-0-	-0-	-0-	-0-					N	17	22	1			3
10	0		39	-0-	39	39	16	2	23	9	N	21	11	1			13
11	0		1442	-0-	1442	1481	1413	2	29	9	N	26	32	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	0		120	-0-	120	120	120	2			N	-0-					-0-
10	0		64	-0-	64	184	64	2			N	-0-					-0-
11	0		94	-0-	94	278	94	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3329	X	3329	-0-	-0-	-0-	3210	2	119	9	N	108	134	1			28
07	3069	X	3069	-0-	-0-	-0-	2982	2	87	9	N	79	71	1			36
08	3349	X	3349	-0-	-0-	-0-	3228	2	121	9	N	110	93	1			53
09	3345	X	3345	-0-	-0-	-0-	3236	2	109	9	N	99	110	1			42
10	0		3520	-0-	3520	3520	3329	2	191	9	N	174	161	1			55
11	0		3274	-0-	3274	6794	3078	2	196	9	N	178	202	1			31

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	0		396	-0-	396	396	396	2			N	-0-					-0-
10	0		398	-0-	398	794	398	2			N	-0-					-0-
11	0		367	-0-	367	1161	367	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					7
07	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					7
08	2027	X	2027	-0-	-0-	-0-	2027	2			N	-0-					7
09	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					7
10	0		1918	-0-	1918	1918	1918	2			N	-0-					7
11	0		1668	-0-	1668	3586	1668	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					15
07	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					15
08	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					15
09	0		4410	-0-	4410	4410	4410	2			N	-0-					15
10	0		4353	-0-	4353	8763	4353	2			N	-0-					15
11	0		3909	-0-	3909	12672	3909	2			N	-0-					15

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	X	902	-0-	-0-	-0-	866	2	36	9	N	33	40	1			8
07	886	X	886	-0-	-0-	-0-	863	2	23	9	N	21	20	1			9
08	761	X	761	-0-	-0-	-0-	733	2	28	9	N	25	22	1			12
09	711	X	711	-0-	-0-	-0-	688	2	23	9	N	21	24	1			9
10	0		589	-0-	589	589	557	2	32	9	N	29	28	1			10
11	0		391	-0-	391	980	366	2	25	9	N	23	27	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	X	138	-0-	-0-	-0-	131	2	7	9	N	6	6	1			2
07	159	X	159	-0-	-0-	-0-	155	2	4	9	N	4	4	1			2
08	134	X	134	-0-	-0-	-0-	130	2	4	9	N	4	4	1			2
09	0		167	-0-	167	167	161	2	6	9	N	5	5	1			2
10	0		253	-0-	253	420	239	2	14	9	N	13	11	1			4
11	0		328	-0-	328	748	308	2	20	9	N	18	19	1			3

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

06	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
07	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
08	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
09	0		2843	-0-	2843	2843	2843	2			N	-0-					-0-
10	0		2890	-0-	2890	5733	2890	2			N	-0-					-0-
11	0		2821	-0-	2821	8554	2821	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

06	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
07	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
08	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	0		1628	-0-	1628	1628	1628	2			N	-0-					-0-
10	0		1607	-0-	1607	3235	1607	2			N	-0-					-0-
11	0		1487	-0-	1487	4722	1487	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

06	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
08	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	0		776	-0-	776	776	776	2			N	-0-					-0-
10	0		542	-0-	542	1318	542	2			N	-0-					-0-
11	0		355	-0-	355	1673	355	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	0		739	-0-	739	739	739	2			N	-0-					-0-
10	0		738	-0-	738	1477	738	2			N	-0-					-0-
11	0		711	-0-	711	2188	711	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

06	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
07	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
08	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	0		2511	-0-	2511	2511	2511	2			N	-0-					-0-
10	0		2590	-0-	2590	5101	2590	2			N	-0-					-0-
11	0		2266	-0-	2266	7367	2266	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

06	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0		291	-0-	291	291	291	2			N	-0-					-0-
11	0		324	-0-	324	615	324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
07	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
08	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
09	0		2146	-0-	2146	2146	2146	2			N	-0-					-0-
10	0		2185	-0-	2185	4331	2185	2			N	-0-					-0-
11	0		2032	-0-	2032	6363	2032	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
07	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
08	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
09	0		1970	-0-	1970	1970	1970	2			N	-0-					-0-
10	0		2831	-0-	2831	4801	2831	2			N	-0-					-0-
11	0		1725	-0-	1725	6526	1725	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
07	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
11	0		1605	-0-	1605	3194	1605	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		7	-0-	7	7	7	2			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

06	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	0		132	-0-	132	132	132	2			N	-0-					-0-
10	0		91	-0-	91	223	91	2			N	-0-					-0-
11	0		146	-0-	146	369	146	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

06	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
09	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
10	0		420	-0-	420	420	418	2	2	9	N	2	1	1			1
11	0		596	-0-	596	1016	590	2	6	9	N	5	4	1			2

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

06	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	0		271	-0-	271	535	271	2			N	-0-					-0-
11	0		257	-0-	257	792	257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2861	N	2861	-0-	-0-	-0-	384	1	2477	2	N	-0-					-0-
07	2838	N	2838	-0-	-0-	-0-	403	1	2435	2	N	-0-					-0-
08	3100	N	3282	-0-	182	182	403	1	2879	2	N	-0-					-0-
09	3000	N	3128	-0-	128	310	299	1	2829	2	N	-0-					-0-
10	0		39	-0-	39	349	39	1			N	-0-					-0-
11	0		-0-	-0-	-0-	349					N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
08	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
09	0		1375	-0-	1375	1375	1375	2			N	-0-					-0-
10	0		1338	-0-	1338	2713	1338	2			N	-0-					-0-
11	0		1092	-0-	1092	3805	1092	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
07	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
08	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
09	0		3509	-0-	3509	3509	3509	2			N	-0-					-0-
10	0		3675	-0-	3675	7184	3675	2			N	-0-					-0-
11	0		3390	-0-	3390	10574	3390	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
08	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
09	0		1214	-0-	1214	1214	1214	2			N	-0-					-0-
10	0		677	-0-	677	1891	677	2			N	-0-					-0-
11	0		626	-0-	626	2517	626	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0		547	-0-	547	547	547	2			N	-0-					-0-
10	0		551	-0-	551	1098	551	2			N	-0-					-0-
11	0		516	-0-	516	1614	516	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2958	-0-	2958	2958	2958	2			N	-0-					-0-
11	0		2859	-0-	2859	5817	2859	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	0		364	-0-	364	364	364	2			N	-0-					-0-
10	0		370	-0-	370	734	370	2			N	-0-					-0-
11	0		354	-0-	354	1088	354	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	0		398	-0-	398	398	398	2			N	-0-					-0-
10	0		429	-0-	429	827	429	2			N	-0-					-0-
11	0		398	-0-	398	1225	398	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	775	N	138	-0-	-637	-0-	138	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	0		660	-0-	660	660	660	2			N	-0-					-0-
10	0		751	-0-	751	1411	751	2			N	-0-					-0-
11	0		670	-0-	670	2081	670	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	0		666	-0-	666	666	666	2			N	-0-					-0-
11	0		594	-0-	594	1260	594	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		9	-0-	9	9	9	2			N	-0-					-0-
11	0		727	-0-	727	736	727	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-
08	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		987	-0-	987	1864	987	2			N	-0-					-0-
11	0		961	-0-	961	2825	961	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	0		-0-	-0-	-0-	200					N	-0-					-0-
11	0		-0-	-0-	-0-	200					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	598	-0-	-92	-0-	598	2			N	-0-					-0-
07	837	N	591	-0-	-246	-0-	591	2			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	0		537	-0-	537	537	537	2			N	-0-					-0-
10	0		658	-0-	658	1195	658	2			N	-0-					-0-
11	0		447	-0-	447	1642	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

06	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		231	-0-	231	297	231	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

06	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		228	-0-	228	580	228	2			N	-0-					-0-
11	0		397	-0-	397	977	397	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

06	286	X	286	-0-	-0-	-0-	279	2	7	9	N	6	6	1			3
07	0	X	-0-	-0-	-0-	-0-					N	5	6	1			2
08	222	N	222	-0-	-0-	-0-	216	2	6	9	N	5	4	1			3
09	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	8	1			5
10	0		-0-	-0-	-0-	-0-					N	13	15	1			3
11	0		173	-0-	173	173	167	2	6	9	N	5	4	1			4

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

06	1024	X	1024	-0-	-0-	-0-	390	1	634	2	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	403	1	211	2	N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	403	1	671	2	N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	299	1	936	2	N	-0-					-0-
10	0		1303	-0-	1303	1303	403	1	900	2	N	-0-					-0-
11	0		473	-0-	473	1776	117	1	356	2	N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

06	776	X	776	-0-	-0-	-0-	217	1	559	2	N	-0-					-0-
07	1169	X	1169	-0-	-0-	-0-	238	1	931	2	N	-0-					-0-
08	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
09	0		1088	-0-	1088	1088	223	1	865	2	N	-0-					-0-
10	0		96	-0-	96	1184	52	1	44	2	N	-0-					-0-
11	0		751	-0-	751	1935	751	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	0		798	-0-	798	798	798	2			N	-0-					-0-
10	0		337	-0-	337	1135	337	2			N	-0-					-0-
11	0		29	-0-	29	1164	29	2			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

06	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
08	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	0		677	-0-	677	677	677	2			N	-0-					-0-
10	0		1054	-0-	1054	1731	1054	2			N	-0-					-0-
11	0		971	-0-	971	2702	971	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
07	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	0		572	-0-	572	572	572	2			N	-0-					-0-
10	0		581	-0-	581	1153	581	2			N	-0-					-0-
11	0		568	-0-	568	1721	568	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	765	-0-	-45	-0-	765	2			N	-0-					-0-
07	961	N	873	-0-	-88	-0-	873	2			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	0		657	-0-	657	657	657	2			N	-0-					-0-
10	0		507	-0-	507	1164	507	2			N	-0-					-0-
11	0		837	-0-	837	2001	837	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
08	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
09	0		1015	-0-	1015	1015	1015	2			N	-0-					-0-
10	0		1247	-0-	1247	2262	1247	2			N	-0-					-0-
11	0		1227	-0-	1227	3489	1227	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	0		681	-0-	681	681	681	2			N	-0-					-0-
10	0		473	-0-	473	1154	473	2			N	-0-					-0-
11	0		751	-0-	751	1905	751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	X	1112	-0-	-0-	-0-	1069	2	43	9	N	39	48	1			9
07	952	X	952	-0-	-0-	-0-	929	2	23	9	N	21	20	1			10
08	1053	X	1053	-0-	-0-	-0-	1014	2	39	9	N	35	28	1			17
09	0		994	-0-	994	994	962	2	32	9	N	29	33	1			13
10	0		1134	-0-	1134	2128	1072	2	62	9	N	56	51	1			18
11	0		993	-0-	993	3121	934	2	59	9	N	54	62	1			10

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

06	435	X	435	-0-	-0-	-0-	411	2	24	9	N	22	27	1			4
07	338	X	338	-0-	-0-	-0-	318	2	20	9	N	18	15	1			7
08	557	X	557	-0-	-0-	-0-	539	2	18	9	N	16	14	1			9
09	0		443	-0-	443	443	429	2	14	9	N	13	15	1			7
10	0		592	-0-	592	1035	563	2	29	9	N	26	24	1			9
11	0		603	-0-	603	1638	567	2	36	9	N	33	36	1			6

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

06	649	X	649	-0-	-0-	-0-	638	2	11	9	N	10	9	1			2
07	529	X	529	-0-	-0-	-0-	521	2	8	9	N	7	7	1			2
08	468	X	468	-0-	-0-	-0-	458	2	10	9	N	9	10	1			1
09	395	X	395	-0-	-0-	-0-	386	2	9	9	N	8	8	1			1
*10	362	X	362	-0-	-0-	-0-	351	2	11	9	N	10	9	1			2
*11	411	X	411	-0-	-0-	-0-	396	2	15	9	N	14	15	1			1

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

06	1957	N	1957	-0-	-0-	-0-	919	1	1038	2	N	-0-					-0-
07	2914	N	2332	-0-	-582	-0-	1262	1	1070	2	N	-0-					-0-
08	2945	X	2770	-0-	-175	-0-	1519	1	1251	2	N	-0-					-0-
09	0		2491	-0-	2491	2491	1421	1	1070	2	N	-0-					-0-
10	0		1422	-0-	1422	3913	727	1	695	2	N	-0-					-0-
11	0		2154	-0-	2154	6067	1270	1	884	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
09	0		513	-0-	513	513	513	2			N	-0-					-0-
10	0		573	-0-	573	1086	573	2			N	-0-					-0-
11	0		550	-0-	550	1636	550	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2105	X	2105	-0-	-0-	-0-	870	1	1235	2	N	-0-					-0-
07	2368	X	2368	-0-	-0-	-0-	899	1	1469	2	N	-0-					-0-
08	2361	X	2361	-0-	-0-	-0-	899	1	1462	2	N	-0-					-0-
09	0		2273	-0-	2273	2273	870	1	1403	2	N	-0-					-0-
10	0		2374	-0-	2374	4647	899	1	1475	2	N	-0-					-0-
11	0		2240	-0-	2240	6887	870	1	1370	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	X	1194	-0-	-0-	-0-	1130	2	64	9	N	58	55	1			13
07	1211	X	1211	-0-	-0-	-0-	1170	2	41	9	N	37	35	1			15
08	1274	X	1274	-0-	-0-	-0-	1241	2	33	9	N	30	35	1			10
09	0		1364	-0-	1364	1364	1321	2	43	9	N	39	39	1			10
10	0		1214	-0-	1214	2578	1164	2	50	9	N	45	36	1			19
11	0		1203	-0-	1203	3781	1137	2	66	9	N	60	55	1			24

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
07	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
08	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
09	0		2097	-0-	2097	2097	2097	2			N	-0-					-0-
10	0		1758	-0-	1758	3855	1758	2			N	-0-					-0-
11	0		1641	-0-	1641	5496	1641	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		4	-0-	4	11	3	2	1	9	N	1	1	1			-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	0		587	-0-	587	587	587	2			N	-0-					-0-
10	0		1219	-0-	1219	1806	1219	2			N	-0-					-0-
11	0		2256	-0-	2256	4062	2256	2			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
07	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
09	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
10	0		1518	-0-	1518	3065	1518	2			N	-0-					-0-
11	0		1458	-0-	1458	4523	1458	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1640	-0-	1640	3007	1640	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	X	1519	-0-	-0-	-0-	377	1	1142	2	N	-0-					-0-
07	1137	X	1137	-0-	-0-	-0-	403	1	734	2	N	-0-					-0-
08	1861	X	1861	-0-	-0-	-0-	403	1	1458	2	N	-0-					-0-
09	1094	X	1094	-0-	-0-	-0-	308	1	786	2	N	-0-					-0-
10	0		1269	-0-	1269	1269	403	1	866	2	N	-0-					-0-
11	0		1002	-0-	1002	2271	371	1	631	2	N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2967	-0-	-303	-0-	2967	2			N	-0-					-0-
07	5697	X	5697	-0-	-0-	-0-	5697	2			N	-0-					-0-
08	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
09	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5543	-0-	5543	5543	5543	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	X	417	-0-	-0-	-0-	413	2	4	9	N	4	3	1			3
07	439	X	439	-0-	-0-	-0-	435	2	4	9	N	4	4	1			3
08	479	X	479	-0-	-0-	-0-	471	2	8	9	N	7	6	1			4
09	445	X	445	-0-	-0-	-0-	438	2	7	9	N	6	7	1			3
10	0		424	-0-	424	424	416	2	8	9	N	7	6	1			4
11	0		307	-0-	307	731	300	2	7	9	N	6	7	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	0		1056	-0-	1056	1056	1056	2			N	-0-					-0-
10	0		916	-0-	916	1972	916	2			N	-0-					-0-
11	0		1014	-0-	1014	2986	1014	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
08	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	2			N	-0-					-0-
11	0		1548	-0-	1548	3233	1548	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	0		144	-0-	144	144	144	2			N	-0-					-0-
10	0		146	-0-	146	290	146	2			N	-0-					-0-
11	0		138	-0-	138	428	138	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	0		599	-0-	599	599	599	2			N	-0-					-0-
10	0		593	-0-	593	1192	593	2			N	-0-					-0-
11	0		562	-0-	562	1754	562	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1410	-0-	-0-	-0-	1337	2	73	9	N	66	74	1			9
07	1750	X	1750	-0-	-0-	-0-	1692	2	58	9	N	53	41	1			21
08	1522	X	1522	-0-	-0-	-0-	1480	2	42	9	N	38	46	1			13
09	0		1783	-0-	1783	1783	1727	2	56	9	N	51	51	1			13
10	0		1684	-0-	1684	3467	1616	2	68	9	N	62	49	1			26
11	0		1577	-0-	1577	5044	1490	2	87	9	N	79	73	1			32

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	0		818	-0-	818	818	818	2			N	-0-					-0-
10	0		591	-0-	591	1409	591	2			N	-0-					-0-
11	0		845	-0-	845	2254	845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2182	-0-	-398	-0-	2182	2			N	-0-					-0-
07	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
08	2666	X	2663	-0-	-3	-0-	2663	2			N	-0-					-0-
09	0		2515	-0-	2515	2515	2515	2			N	-0-					-0-
10	0		1509	-0-	1509	4024	1509	2			N	-0-					-0-
11	0		2496	-0-	2496	6520	2496	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1837	X	1837	-0-	-0-	-0-	1826	2	11	9	N	10	10	1			7
07	1820	X	1820	-0-	-0-	-0-	1811	2	9	9	N	8	8	1			7
08	1820	X	1820	-0-	-0-	-0-	1811	2	9	9	N	8	8	1			7
09	0		1665	-0-	1665	1665	1656	2	9	9	N	8	14	1			1
10	0		1537	-0-	1537	3202	1528	2	9	9	N	8	7	1			2
*11	5062	X	1860	-0-	-3202	-0-	1839	2	21	9	N	19	13	1			8

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1115	-0-	-235	-0-	1115	2			N	-0-					-0-
07	1364	N	1024	-0-	-340	-0-	1024	2			N	-0-					-0-
08	1209	N	977	-0-	-232	-0-	977	2			N	-0-					-0-
09	1110	N	927	-0-	-183	-0-	927	2			N	-0-					-0-
10	0		1123	-0-	1123	1123	1123	2			N	-0-					-0-
11	0		1143	-0-	1143	2266	1143	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	207	1	2691	2	N	-0-					-0-
07	2963	X	2963	-0-	-0-	-0-	217	1	2746	2	N	-0-					-0-
08	2181	X	2181	-0-	-0-	-0-	180	1	2001	2	N	-0-					-0-
09	1453	X	1453	-0-	-0-	-0-	168	1	1285	2	N	-0-					-0-
10	0		2547	-0-	2547	2547	217	1	2330	2	N	-0-					-0-
11	0		1533	-0-	1533	4080	210	1	1323	2	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	6228	X	6228	-0-	-0-	-0-	6228	2			N	-0-					-0-
09	0		5309	-0-	5309	5309	5309	2			N	-0-					-0-
10	0		695	-0-	695	6004	695	2			N	-0-					-0-
11	0		376	-0-	376	6380	376	2			N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3950	X	3950	-0-	-0-	-0-	587	1	3363	2	N	-0-					-0-
07	3793	X	3793	-0-	-0-	-0-	620	1	3173	2	N	-0-					-0-
08	3991	X	3991	-0-	-0-	-0-	615	1	3376	2	N	-0-					-0-
09	3988	X	3988	-0-	-0-	-0-	600	1	3388	2	N	-0-					-0-
10	0		3240	-0-	3240	3240	508	1	2732	2	N	-0-					-0-
11	0		4104	-0-	4104	7344	600	1	3504	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
07	744	N	597	-0-	-147	-0-	597	2			N	-0-					-0-
08	1722	N	1722	-0-	-0-	-0-	200	1	1522	2	N	-0-					-0-
09	2311	N	2311	-0-	-0-	-0-	600	1	1711	2	N	-0-					-0-
10	0		2550	-0-	2550	2550	620	1	1930	2	N	-0-					-0-
11	0		2453	-0-	2453	5003	600	1	1853	2	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	X	465	-0-	-0-	-0-	452	2	13	9	N	12	10	1			11
07	444	X	444	-0-	-0-	-0-	432	2	12	9	N	11	12	1			10
08	540	X	540	-0-	-0-	-0-	522	2	18	9	N	16	14	1			12
09	0		533	-0-	533	533	519	2	14	9	N	13	13	1			12
10	0		555	-0-	555	1088	536	2	19	9	N	17	13	1			16
11	0		543	-0-	543	1631	519	2	24	9	N	22	17	1			21

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	0		1084	-0-	1084	1084	1084	2			N	-0-					-0-
10	0		763	-0-	763	1847	763	2			N	-0-					-0-
11	0		1271	-0-	1271	3118	1271	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
07	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
08	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
09	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
10	0		532	-0-	532	1780	532	2			N	-0-					-0-
11	0		930	-0-	930	2710	930	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	X	513	-0-	-0-	-0-	501	2	12	9	N	11	11	1			6
07	0	X	-0-	-0-	-0-	-0-					N	10	11	1			5
08	436	X	436	-0-	-0-	-0-	427	2	9	9	N	8	7	1			6
09	0		427	-0-	427	427	410	2	17	9	N	15	13	1			8
10	0		-0-	-0-	-0-	427					N	12	16	1			4
11	0		429	-0-	429	856	408	2	21	9	N	19	18	1			5

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3532	X	3532	-0-	-0-	-0-	600	1	2932	2	N	-0-					-0-
07	3388	X	3388	-0-	-0-	-0-	620	1	2768	2	N	-0-					-0-
08	3414	X	3414	-0-	-0-	-0-	620	1	2794	2	N	-0-					-0-
09	0		3260	-0-	3260	3260	600	1	2660	2	N	-0-					-0-
10	0		2928	-0-	2928	6188	583	1	2345	2	N	-0-					-0-
11	0		3247	-0-	3247	9435	595	1	2652	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		280	-0-	280	837	280	2			N	-0-					-0-
11	0		456	-0-	456	1293	456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	X	842	-0-	-0-	-0-	120	1	722	2	N	-0-					-0-
07	2181	X	2181	-0-	-0-	-0-	304	1	1877	2	N	-0-					-0-
08	2289	X	2289	-0-	-0-	-0-	355	1	1934	2	N	-0-					-0-
09	0		1449	-0-	1449	1449	237	1	1212	2	N	-0-					-0-
10	0		1012	-0-	1012	2461	144	1	868	2	N	-0-					-0-
11	0		2091	-0-	2091	4552	301	1	1790	2	N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
08	3844	X	3408	-0-	-436	-0-	3408	2			N	-0-					-0-
09	0		2693	-0-	2693	2693	2693	2			N	-0-					-0-
10	0		1819	-0-	1819	4512	1819	2			N	-0-					-0-
11	0		2338	-0-	2338	6850	2338	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3881	-0-	-499	-0-	3881	2			N	-0-					-0-
07	4526	X	3902	-0-	-624	-0-	3902	2			N	-0-					-0-
08	4526	X	4341	-0-	-185	-0-	4341	2			N	-0-					-0-
09	4230	X	3596	-0-	-634	-0-	3596	2			N	-0-					-0-
10	0		3793	-0-	3793	3793	3793	2			N	-0-					-0-
11	0		3419	-0-	3419	7212	3419	2			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	X	1507	-0-	-0-	-0-	194	1	1313	2	N	-0-					-0-
07	1021	X	1021	-0-	-0-	-0-	150	1	871	2	N	-0-					-0-
08	1678	X	1678	-0-	-0-	-0-	200	1	1478	2	N	-0-					-0-
09	0		1507	-0-	1507	1507	1507	2			N	-0-					-0-
10	0		1295	-0-	1295	2802	1295	2			N	-0-					-0-
11	0		1357	-0-	1357	4159	1357	2			N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	X	1056	-0-	-0-	-0-	390	1	666	2	N	-0-					-0-
07	1274	X	1274	-0-	-0-	-0-	403	1	871	2	N	-0-					-0-
08	1074	X	1074	-0-	-0-	-0-	383	1	691	2	N	-0-					-0-
09	0		1066	-0-	1066	1066	390	1	676	2	N	-0-					-0-
10	0		837	-0-	837	1903	335	1	502	2	N	-0-					-0-
11	0		897	-0-	897	2800	390	1	507	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2164	X	2164	-0-	-0-	-0-	296	1	1868	2	N	-0-					-0-
07	2338	X	2338	-0-	-0-	-0-	298	1	2040	2	N	-0-					-0-
08	2183	X	2183	-0-	-0-	-0-	284	1	1899	2	N	-0-					-0-
09	0		1291	-0-	1291	1291	161	1	1130	2	N	-0-					-0-
10	0		1955	-0-	1955	3246	238	1	1717	2	N	-0-					-0-
11	0		1943	-0-	1943	5189	244	1	1699	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		175	-0-	175	175	175	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	0		390	-0-	390	390	390	2			N	-0-					-0-
10	0		449	-0-	449	839	449	2			N	-0-					-0-
11	0		328	-0-	328	1167	328	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	143	1	1784	2	N	-0-					-0-
08	2182	N	2182	-0-	-0-	-0-	158	1	2024	2	N	-0-					-0-
09	0		2019	-0-	2019	2019	163	1	1856	2	N	-0-					-0-
10	0		2021	-0-	2021	4040	170	1	1851	2	N	-0-					-0-
11	0		1632	-0-	1632	5672	162	1	1470	2	N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2046	-0-	-204	-0-	2046	2			Y	-0-	72	1			108
07	2325	N	2128	-0-	-197	-0-	2126	2	2	9	Y	2	93	1			17
08	2263	N	2118	-0-	-145	-0-	2090	2	28	9	Y	25					42
09	0		1803	-0-	1803	1803	1775	2	28	9	Y	25					67
10	0		2116	-0-	2116	3919	2003	2	113	9	Y	103					170
11	0		1948	-0-	1948	5867	1927	2	21	9	Y	19	39	1			150

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
09	0		543	-0-	543	543	543	2			N	-0-					-0-
10	0		318	-0-	318	861	318	2			N	-0-					-0-
11	0		406	-0-	406	1267	406	2			N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	X	1688	-0-	-0-	-0-	300	1	1388	2	N	-0-					-0-
07	1143	X	1143	-0-	-0-	-0-	310	1	833	2	N	-0-					-0-
08	1658	X	1658	-0-	-0-	-0-	310	1	1348	2	N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	2			N	-0-					-0-
11	0		1381	-0-	1381	2468	1381	2			N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	0		534	-0-	534	534	534	2			N	-0-					-0-
10	0		461	-0-	461	995	461	2			N	-0-					-0-
11	0		563	-0-	563	1558	563	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2630	X	2630	-0-	-0-	-0-	301	1	2329	2	N	-0-					-0-
07	2654	X	2654	-0-	-0-	-0-	317	1	2337	2	N	-0-					-0-
08	2809	X	2809	-0-	-0-	-0-	316	1	2493	2	N	-0-					-0-
09	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
10	0		2116	-0-	2116	2116	2116	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2116					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
07	6545	X	6545	-0-	-0-	-0-	6545	2			N	-0-					-0-
08	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					-0-
09	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
10	0		3812	-0-	3812	3812	3812	2			N	-0-					-0-
11	0		5813	-0-	5813	9625	5813	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

06	194	X	194	-0-	-0-	-0-	13	1	181	2	N	-0-					-0-
07	407	X	407	-0-	-0-	-0-	37	1	370	2	N	-0-					-0-
08	2022	X	2022	-0-	-0-	-0-	237	1	1785	2	N	-0-					-0-
09	0		2215	-0-	2215	2215	284	1	1931	2	N	-0-					-0-
10	0		1943	-0-	1943	4158	250	1	1693	2	N	-0-					-0-
11	0		2108	-0-	2108	6266	276	1	1832	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

06	2250	N	2158	-0-	-92	-0-	2158	2			Y	-0-					-0-
07	2325	N	2216	-0-	-109	-0-	2216	2			Y	-0-					-0-
08	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
09	0		2002	-0-	2002	2002	2002	2			Y	-0-					-0-
10	0		2261	-0-	2261	4263	2261	2			Y	-0-					-0-
11	0		2172	-0-	2172	6435	2172	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

06	1372	X	1372	-0-	-0-	-0-	383	1	989	2	N	-0-					-0-
07	1879	X	1879	-0-	-0-	-0-	382	1	1497	2	N	-0-					-0-
08	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
09	0		1840	-0-	1840	1840	377	1	1463	2	N	-0-					-0-
10	0		1050	-0-	1050	2890	568	1	482	2	N	-0-					-0-
11	0		1108	-0-	1108	3998	1108	2			N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

06	3202	X	3202	-0-	-0-	-0-	390	1	2812	2	N	-0-					-0-
07	3356	X	3356	-0-	-0-	-0-	403	1	2953	2	N	-0-					-0-
08	3232	X	3232	-0-	-0-	-0-	403	1	2829	2	N	-0-					-0-
09	0		3185	-0-	3185	3185	387	1	2798	2	N	-0-					-0-
10	0		3383	-0-	3383	6568	403	1	2980	2	N	-0-					-0-
11	0		3215	-0-	3215	9783	390	1	2825	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	352	2			Y	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	2			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	2			Y	-0-					-0-
09	0		470	-0-	470	470	470	2			Y	-0-					-0-
10	0		441	-0-	441	911	441	2			Y	-0-					-0-
11	0		401	-0-	401	1312	401	2			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	X	227	-0-	-0-	-0-	226	2	1	9	N	1	1	1			1
07	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1	1	1			1
08	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1	1	1			1
09	0		156	-0-	156	156	155	2	1	9	N	1	2	1			-0-
10	0		373	-0-	373	529	371	2	2	9	N	2	1	1			1
11	0		659	-0-	659	1188	652	2	7	9	N	6	4	1			3

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	462	-0-	-888	-0-	462	2			N	-0-					-0-
07	1333	N	1283	-0-	-50	-0-	1283	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	0		1258	-0-	1258	1258	1258	2			N	-0-					-0-
10	0		770	-0-	770	2028	770	2			N	-0-					-0-
11	0		1457	-0-	1457	3485	1457	2			N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	X	26	-0-	-0-	-0-	7	1	19	2	N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	898	X	898	-0-	-0-	-0-	363	1	535	2	N	-0-					-0-
09	0		720	-0-	720	720	326	1	394	2	N	-0-					-0-
10	0		323	-0-	323	1043	162	1	161	2	N	-0-					-0-
11	0		-0-	-0-	-0-	1043					N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
08	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	0		1154	-0-	1154	1154	1154	2			N	-0-					-0-
10	0		1188	-0-	1188	2342	1188	2			N	-0-					-0-
11	0		1124	-0-	1124	3466	1124	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
08	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	0		2140	-0-	2140	2140	2140	2			N	-0-					-0-
10	0		2188	-0-	2188	4328	2188	2			N	-0-					-0-
11	0		2050	-0-	2050	6378	2050	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
07	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
08	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	0		1590	-0-	1590	1590	1590	2			N	-0-					-0-
10	0		1593	-0-	1593	3183	1593	2			N	-0-					-0-
11	0		1459	-0-	1459	4642	1459	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
09	0		282	-0-	282	282	282	2			N	-0-					-0-
10	0		286	-0-	286	568	286	2			N	-0-					-0-
11	0		289	-0-	289	857	289	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5308	X	5308	-0-	-0-	-0-	1710	1	3598	2	N	-0-					-0-
07	5561	X	5561	-0-	-0-	-0-	1767	1	3794	2	N	-0-					-0-
08	5024	X	5024	-0-	-0-	-0-	1753	1	3271	2	N	-0-					-0-
09	0		4961	-0-	4961	4961	1710	1	3251	2	N	-0-					-0-
10	0		4941	-0-	4941	9902	1767	1	3174	2	N	-0-					-0-
11	0		4335	-0-	4335	14237	1584	1	2751	2	N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3285	X	3285	-0-	-0-	-0-	3231	2	54	9	N	49	47	1			13
07	3602	X	3602	-0-	-0-	-0-	3557	2	45	9	N	41	42	1			12
08	3303	X	3303	-0-	-0-	-0-	3241	2	62	9	N	56	60	1			8
*09	3426	X	3426	-0-	-0-	-0-	3353	2	73	9	N	66	65	1			9
*10	3558	X	3558	-0-	-0-	-0-	3447	2	111	9	N	101	90	1			20
*11	3353	X	3353	-0-	-0-	-0-	3229	2	124	9	N	113	126	1			7

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
07	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
08	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
09	0		2224	-0-	2224	2224	2224	2			N	-0-					-0-
10	0		1934	-0-	1934	4158	1934	2			N	-0-					-0-
11	0		1591	-0-	1591	5749	1591	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	0		418	-0-	418	418	418	2			N	-0-					-0-
10	0		418	-0-	418	836	418	2			N	-0-					-0-
11	0		374	-0-	374	1210	374	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
07	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
09	0		2472	-0-	2472	2472	2472	2			N	-0-					-0-
10	0		2478	-0-	2478	4950	2478	2			N	-0-					-0-
11	0		2464	-0-	2464	7414	2464	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
07	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
09	0		1355	-0-	1355	1355	1355	2			N	-0-					-0-
10	0		1317	-0-	1317	2672	1317	2			N	-0-					-0-
11	0		1283	-0-	1283	3955	1283	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	0		491	-0-	491	491	491	2			N	-0-					-0-
10	0		512	-0-	512	1003	512	2			N	-0-					-0-
11	0		487	-0-	487	1490	487	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
08	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
09	0		2475	-0-	2475	2475	2475	2			N	-0-					-0-
10	0		2747	-0-	2747	5222	2747	2			N	-0-					-0-
11	0		2576	-0-	2576	7798	2576	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
07	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
08	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
09	0		2554	-0-	2554	2554	2554	2			N	-0-					-0-
10	0		2576	-0-	2576	5130	2576	2			N	-0-					-0-
11	0		2438	-0-	2438	7568	2438	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
07	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
08	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
09	0		2746	-0-	2746	2746	2746	2			N	-0-					-0-
10	0		2684	-0-	2684	5430	2684	2			N	-0-					-0-
11	0		2481	-0-	2481	7911	2481	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
09	0		954	-0-	954	954	954	2			N	-0-					-0-
10	0		958	-0-	958	1912	958	2			N	-0-					-0-
11	0		892	-0-	892	2804	892	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
07	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
08	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
09	0		3568	-0-	3568	3568	3568	2			N	-0-					-0-
10	0		3516	-0-	3516	7084	3516	2			N	-0-					-0-
11	0		3333	-0-	3333	10417	3333	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	0		650	-0-	650	650	650	2			N	-0-					-0-
10	0		675	-0-	675	1325	675	2			N	-0-					-0-
11	0		613	-0-	613	1938	613	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
08	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		672	-0-	672	1327	672	2			N	-0-					-0-
11	0		646	-0-	646	1973	646	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
07	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
08	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
09	0		1888	-0-	1888	1888	1888	2			N	-0-					-0-
10	0		885	-0-	885	2773	885	2			N	-0-					-0-
11	0		1666	-0-	1666	4439	1666	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	158	1	1098	2	N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	195	1	1005	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	196	1	1114	2	N	-0-					-0-
09	0		1175	-0-	1175	1175	195	1	980	2	N	-0-					-0-
10	0		1116	-0-	1116	2291	202	1	914	2	N	-0-					-0-
11	0		721	-0-	721	3012	170	1	551	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
08	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	0		567	-0-	567	567	567	2			N	-0-					-0-
10	0		592	-0-	592	1159	592	2			N	-0-					-0-
11	0		585	-0-	585	1744	585	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
09	0		1141	-0-	1141	1141	1141	2			N	-0-					-0-
10	0		1145	-0-	1145	2286	1145	2			N	-0-					-0-
11	0		961	-0-	961	3247	961	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3294	X	3294	-0-	-0-	-0-	1064	1	2230	2	N	-0-					-0-
09	0		4666	-0-	4666	4666	1710	1	2956	2	N	-0-					-0-
10	0		4560	-0-	4560	9226	1767	1	2793	2	N	-0-					-0-
11	0		3643	-0-	3643	12869	1461	1	2182	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1969	-0-	-11	-0-	1969	2			N	-0-					32
07	2046	N	1901	-0-	-145	-0-	1901	2			N	-0-					32
08	2046	N	2042	-0-	-4	-0-	2042	2			N	-0-					32
09	0		1926	-0-	1926	1926	1926	2			N	-0-					32
10	0		2217	-0-	2217	4143	2217	2			N	-0-					32
11	0		2822	-0-	2822	6965	2822	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					42
07	3658	X	3652	-0-	-6	-0-	3652	2			N	-0-					42
08	4544	X	4544	-0-	-0-	-0-	4544	2			N	-0-					42
09	0		4048	-0-	4048	4048	4048	2			N	-0-					42
10	0		4085	-0-	4085	8133	4085	2			N	-0-					42
11	0		3312	-0-	3312	11445	3312	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2736	X	2736	-0-	-0-	-0-	2721	2	15	9	N	14	18	1			11
07	2529	X	2529	-0-	-0-	-0-	2516	2	13	9	N	12	13	1			10
08	3301	X	3301	-0-	-0-	-0-	3283	2	18	9	N	16	14	1			12
09	0		2084	-0-	2084	2084	2073	2	11	9	N	10	18	1			4
10	0		1708	-0-	1708	3792	1696	2	12	9	N	11	9	1			6
11	0		2250	-0-	2250	6042	2224	2	26	9	N	24	20	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

06	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
10	0		137	-0-	137	256	137	2			N	-0-					-0-
11	0		266	-0-	266	522	266	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

06	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	0		143	-0-	143	143	143	2			N	-0-					-0-
10	0		162	-0-	162	305	162	2			N	-0-					-0-
11	0		144	-0-	144	449	144	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

06	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	0		598	-0-	598	598	598	2			N	-0-					-0-
10	0		484	-0-	484	1082	484	2			N	-0-					-0-
11	0		610	-0-	610	1692	610	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

06	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0		259	-0-	259	259	259	2			N	-0-					-0-
11	0		319	-0-	319	578	319	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	0		227	-0-	227	227	227	2			N	-0-					-0-
10	0		185	-0-	185	412	185	2			N	-0-					-0-
11	0		208	-0-	208	620	208	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

06	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-
07	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					-0-
08	5020	X	5020	-0-	-0-	-0-	5020	2			N	-0-					-0-
09	0		4514	-0-	4514	4514	4514	2			N	-0-					-0-
10	0		5125	-0-	5125	9639	5125	2			N	-0-					-0-
11	0		4638	-0-	4638	14277	4638	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

06	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
07	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
08	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
09	0		2718	-0-	2718	2718	2718	2			N	-0-					-0-
10	0		2795	-0-	2795	5513	2795	2			N	-0-					-0-
11	0		2625	-0-	2625	8138	2625	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

06	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
09	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
10	0		1154	-0-	1154	2318	1154	2			N	-0-					-0-
11	0		1079	-0-	1079	3397	1079	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

06	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
07	2201	N	1865	-0-	-336	-0-	1865	2			N	-0-					-0-
08	1984	N	1770	-0-	-214	-0-	1770	2			N	-0-					-0-
09	0		1651	-0-	1651	1651	1651	2			N	-0-					-0-
10	0		1670	-0-	1670	3321	1670	2			N	-0-					-0-
11	0		1486	-0-	1486	4807	1486	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

06	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
08	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
09	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	0		2626	-0-	2626	2626	2626	2			N	-0-					-0-
11	0		2539	-0-	2539	5165	2539	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

06	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	0		709	-0-	709	709	709	2			N	-0-					-0-
10	0		852	-0-	852	1561	852	2			N	-0-					-0-
11	0		806	-0-	806	2367	806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
09	0		1123	-0-	1123	1123	1123	2			N	-0-					-0-
10	0		1119	-0-	1119	2242	1119	2			N	-0-					-0-
11	0		1033	-0-	1033	3275	1033	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	6	5	1			4
07	0	N	-0-	-0-	-0-	-0-					N	3	4	1			3
08	0	N	-0-	-0-	-0-	-0-					N	6	5	1			4
09	0		-0-	-0-	-0-	-0-					N	5	7	1			2
10	0		-0-	-0-	-0-	-0-					N	5	5	1			2
11	0		-0-	-0-	-0-	-0-					N	9	7	1			4

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	0		817	-0-	817	817	817	2			N	-0-					-0-
10	0		853	-0-	853	1670	853	2			N	-0-					-0-
11	0		782	-0-	782	2452	782	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		289	-0-	289	603	289	2			N	-0-					-0-
11	0		302	-0-	302	905	302	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
07	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
08	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1442	-0-	1442	2874	1442	2			N	-0-					-0-
11	0		1367	-0-	1367	4241	1367	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
07	1953	N	1111	-0-	-842	-0-	1111	2			N	-0-					-0-
08	1953	N	682	-0-	-1271	-0-	682	2			N	-0-					-0-
09	0		1708	-0-	1708	1708	1708	2			N	-0-					-0-
10	0		811	-0-	811	2519	811	2			N	-0-					-0-
11	0		1723	-0-	1723	4242	1723	2			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	X	2210	-0-	-0-	-0-	750	1	1460	3	N	-0-					-0-
07	2588	X	2588	-0-	-0-	-0-	750	1	1838	3	N	-0-					-0-
08	2632	X	2632	-0-	-0-	-0-	750	1	1882	3	N	-0-					-0-
09	2578	X	2578	-0-	-0-	-0-	750	1	1828	3	N	-0-					-0-
*10	1732	X	1732	-0-	-0-	-0-	775	1	957	3	N	-0-					-0-
*11	2384	X	2384	-0-	-0-	-0-	750	1	1634	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
08	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
09	0		1446	-0-	1446	1446	1446	2			N	-0-					-0-
10	0		1474	-0-	1474	2920	1474	2			N	-0-					-0-
11	0		1417	-0-	1417	4337	1417	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
08	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
09	0		3005	-0-	3005	3005	3005	2			N	-0-					-0-
10	0		3080	-0-	3080	6085	3080	2			N	-0-					-0-
11	0		2870	-0-	2870	8955	2870	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
07	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
08	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
09	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
10	0		4431	-0-	4431	4431	4431	2			N	-0-					-0-
11	0		3872	-0-	3872	8303	3872	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	X	148	-0-	-0-	-0-	145	2	3	9	N	3	2	1			2
07	154	X	154	-0-	-0-	-0-	152	2	2	9	N	2	3	1			1
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	0		204	-0-	204	204	201	2	3	9	N	3	2	1			1
10	0		135	-0-	135	339	132	2	3	9	N	3	3	1			1
11	0		194	-0-	194	533	188	2	6	9	N	5	4	1			2

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	0		550	-0-	550	550	550	2			N	-0-					-0-
10	0		517	-0-	517	1067	517	2			N	-0-					-0-
11	0		489	-0-	489	1556	489	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	X	876	-0-	-0-	-0-	155	1	721	2	N	-0-					-0-
07	1705	N	1681	-0-	-24	-0-	210	1	1471	2	N	-0-					-0-
08	1395	N	1012	-0-	-383	-0-	217	1	795	2	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	210	1	882	2	N	-0-					-0-
10	0		855	-0-	855	855	147	1	708	2	N	-0-					-0-
11	0		1588	-0-	1588	2443	210	1	1378	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2467	X	2467	-0-	-0-	-0-	390	1	2077	2	N	-0-					-0-
07	2443	X	2443	-0-	-0-	-0-	403	1	2040	2	N	-0-					-0-
08	2788	X	2788	-0-	-0-	-0-	403	1	2385	2	N	-0-					-0-
09	2607	X	2607	-0-	-0-	-0-	390	1	2217	2	N	-0-					-0-
10	0		2364	-0-	2364	2364	403	1	1961	2	N	-0-					-0-
11	0		2290	-0-	2290	4654	390	1	1900	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1914	X	1914	-0-	-0-	-0-	1903	2	11	9	N	10	12	1			8
07	1720	X	1720	-0-	-0-	-0-	1712	2	8	9	N	7	9	1			6
08	2415	X	2415	-0-	-0-	-0-	2402	2	13	9	N	12	9	1			9
09	0		1613	-0-	1613	1613	1605	2	8	9	N	7	13	1			3
10	0		1512	-0-	1512	3125	1502	2	10	9	N	9	7	1			5
11	0		1687	-0-	1687	4812	1668	2	19	9	N	17	15	1			7

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
08	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
09	0		2293	-0-	2293	2293	2293	2			N	-0-					-0-
10	0		2239	-0-	2239	4532	2239	2			N	-0-					-0-
11	0		2107	-0-	2107	6639	2107	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
08	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
09	0		1519	-0-	1519	1519	1519	2			N	-0-					-0-
10	0		1513	-0-	1513	3032	1513	2			N	-0-					-0-
11	0		1321	-0-	1321	4353	1321	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		723	-0-	723	1435	723	2			N	-0-					-0-
11	0		641	-0-	641	2076	641	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
07	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
08	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
09	3240	X	3187	-0-	-53	-0-	3187	2			N	-0-					-0-
10	0		3261	-0-	3261	3261	3261	2			N	-0-					-0-
11	0		3090	-0-	3090	6351	3090	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		807	-0-	807	1660	807	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	0		710	-0-	710	710	710	2			N	-0-					-0-
10	0		693	-0-	693	1403	693	2			N	-0-					-0-
11	0		675	-0-	675	2078	675	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

06	1500	N	1381	-0-	-119	-0-	217	1	1164	2	N	-0-					-0-
07	1550	N	996	-0-	-554	-0-	168	1	828	2	N	-0-					-0-
08	2352	N	2352	-0-	-0-	-0-	377	1	1975	2	N	-0-					-0-
09	0		2217	-0-	2217	2217	374	1	1843	2	N	-0-					-0-
10	0		1871	-0-	1871	4088	324	1	1547	2	N	-0-					-0-
11	0		2084	-0-	2084	6172	390	1	1694	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

06	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
07	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
08	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
09	0		1105	-0-	1105	1105	1105	2			N	-0-					-0-
10	0		1107	-0-	1107	2212	1107	2			N	-0-					-0-
11	0		1037	-0-	1037	3249	1037	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

06	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
08	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	0		1168	-0-	1168	1168	1168	2			N	-0-					-0-
10	0		1167	-0-	1167	2335	1167	2			N	-0-					-0-
11	0		1056	-0-	1056	3391	1056	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

06	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	0		662	-0-	662	662	662	2			N	-0-					-0-
10	0		666	-0-	666	1328	666	2			N	-0-					-0-
11	0		635	-0-	635	1963	635	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
07	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
10	0		1036	-0-	1036	2052	1036	2			N	-0-					-0-
11	0		949	-0-	949	3001	949	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
09	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-
10	0		925	-0-	925	2753	925	2			N	-0-					-0-
11	0		1221	-0-	1221	3974	1221	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
07	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	0		1337	-0-	1337	1337	1337	2			N	-0-					-0-
10	0		1829	-0-	1829	3166	1829	2			N	-0-					-0-
11	0		1694	-0-	1694	4860	1694	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
08	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	0		2849	-0-	2849	2849	2849	2			N	-0-					-0-
10	0		2963	-0-	2963	5812	2963	2			N	-0-					-0-
11	0		2254	-0-	2254	8066	2254	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
07	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
08	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
09	0		2897	-0-	2897	2897	2897	2			N	-0-					-0-
10	0		2760	-0-	2760	5657	2760	2			N	-0-					-0-
11	0		1869	-0-	1869	7526	1869	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	X	561	-0-	-0-	-0-	558	2	3	9	N	3	3	1			1
07	541	X	541	-0-	-0-	-0-	534	2	7	9	N	6	5	1			2
08	746	X	746	-0-	-0-	-0-	734	2	12	9	N	11	9	1			4
09	0		630	-0-	630	621	621	2	9	9	N	8	10	1			2
10	0		557	-0-	557	1187	547	2	10	9	N	9	7	1			4
11	0		606	-0-	606	1793	595	2	11	9	N	10	11	1			3

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	68	1	791	2	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	55	1	682	2	N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	63	1	806	2	N	-0-					-0-
09	0		767	-0-	767	767	62	1	705	2	N	-0-					-0-
10	0		772	-0-	772	1539	65	1	707	2	N	-0-					-0-
11	0		626	-0-	626	2165	62	1	564	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
07	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
08	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
09	0		2788	-0-	2788	2788	2788	2			N	-0-					-0-
10	0		2686	-0-	2686	5474	2686	2			N	-0-					-0-
11	0		2547	-0-	2547	8021	2547	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

06	2591	X	2591	-0-	-0-	-0-	448	1	2143	2	N	-0-					-0-
07	3689	X	2953	-0-	-736	-0-	620	1	2333	2	N	-0-					-0-
08	3689	X	2723	-0-	-966	-0-	569	1	2154	2	N	-0-					-0-
09	0		2938	-0-	2938	2938	518	1	2420	2	N	-0-					-0-
10	0		2750	-0-	2750	5688	604	1	2146	2	N	-0-					-0-
11	0		2856	-0-	2856	8544	600	1	2256	2	N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

06	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
07	5312	X	5312	-0-	-0-	-0-	5312	2			N	-0-					-0-
08	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
09	0		5222	-0-	5222	5222	5222	2			N	-0-					-0-
10	0		5391	-0-	5391	10613	5391	2			N	-0-					-0-
11	0		5242	-0-	5242	15855	5242	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

06	343	X	343	-0-	-0-	-0-	329	2	14	9	N	13	15	1			4
07	495	X	495	-0-	-0-	-0-	482	2	13	9	N	12	11	1			5
08	435	X	435	-0-	-0-	-0-	420	2	15	9	N	14	13	1			6
09	0		392	-0-	392	392	379	2	13	9	N	12	13	1			5
10	0		343	-0-	343	735	325	2	18	9	N	16	15	1			6
11	0		380	-0-	380	1115	358	2	22	9	N	20	22	1			4

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

06	919	X	919	-0-	-0-	-0-	270	1	649	2	N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	276	1	577	2	N	-0-					-0-
08	880	X	880	-0-	-0-	-0-	251	1	629	2	N	-0-					-0-
09	0		938	-0-	938	938	270	1	668	2	N	-0-					-0-
10	0		1360	-0-	1360	2298	165	1	1195	2	N	-0-					-0-
11	0		1780	-0-	1780	4078	270	1	1510	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

06	1119	X	1119	-0-	-0-	-0-	1076	2	43	9	N	39	48	1			9
07	1029	X	1029	-0-	-0-	-0-	1005	2	24	9	N	22	21	1			10
08	948	X	948	-0-	-0-	-0-	917	2	31	9	N	28	25	1			13
09	0		1074	-0-	1074	1074	1038	2	36	9	N	33	33	1			13
10	0		1098	-0-	1098	2172	1039	2	59	9	N	54	49	1			18
11	0		1031	-0-	1031	3203	969	2	62	9	N	56	64	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	X	353	-0-	-0-	-0-	340	2	13	9	N	12	15	1			3
07	324	X	324	-0-	-0-	-0-	316	2	8	9	N	7	7	1			3
08	311	X	311	-0-	-0-	-0-	300	2	11	9	N	10	8	1			5
09	0		386	-0-	386	386	373	2	13	9	N	12	12	1			5
10	0		399	-0-	399	785	378	2	21	9	N	19	18	1			6
11	0		354	-0-	354	1139	333	2	21	9	N	19	22	1			3

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	0		81	-0-	81	81	81	2			N	-0-					-0-
10	0		78	-0-	78	159	78	2			N	-0-					-0-
11	0		78	-0-	78	237	78	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		284	-0-	284	404	284	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
07	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	0		1249	-0-	1249	1249	1249	2			N	-0-					-0-
10	0		1263	-0-	1263	2512	1263	2			N	-0-					-0-
11	0		1217	-0-	1217	3729	1217	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	0		48	-0-	48	48	48	2			N	-0-					-0-
10	0		57	-0-	57	105	57	2			N	-0-					-0-
11	0		56	-0-	56	161	56	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	X	344	-0-	-0-	-0-	324	2	20	9	N	18	20	1			4
07	309	X	309	-0-	-0-	-0-	297	2	12	9	N	11	11	1			4
08	341	N	327	-0-	-14	-0-	316	2	11	9	N	10	8	1			6
09	0		306	-0-	306	306	296	2	10	9	N	9	11	1			4
10	0		270	-0-	270	576	255	2	15	9	N	14	13	1			5
11	0		232	-0-	232	808	218	2	14	9	N	13	15	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
07	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
08	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
09	0		2903	-0-	2903	2903	2903	2			N	-0-					-0-
10	0		2892	-0-	2892	5795	2892	2			N	-0-					-0-
11	0		2718	-0-	2718	8513	2718	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
07	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
08	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1590	-0-	1590	3159	1590	2			N	-0-					-0-
11	0		1517	-0-	1517	4676	1517	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
09	0		969	-0-	969	969	969	2			N	-0-					-0-
10	0		988	-0-	988	1957	988	2			N	-0-					-0-
11	0		919	-0-	919	2876	919	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	0		972	-0-	972	972	972	2			N	-0-					-0-
10	0		946	-0-	946	1918	946	2			N	-0-					-0-
11	0		836	-0-	836	2754	836	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0		1346	-0-	1346	1346	1346	2			N	-0-					-0-
10	0		153	-0-	153	1499	153	2			N	-0-					-0-
11	0		1202	-0-	1202	2701	1202	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
09	0		1906	-0-	1906	1906	1906	2			N	-0-					-0-
10	0		1954	-0-	1954	3860	1954	2			N	-0-					-0-
11	0		1886	-0-	1886	5746	1886	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
07	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
08	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
09	0		1124	-0-	1124	1124	1124	2			N	-0-					-0-
10	0		3055	-0-	3055	4179	3055	2			N	-0-					-0-
11	0		2702	-0-	2702	6881	2702	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		606	-0-	606	1252	606	2			N	-0-					-0-
11	0		575	-0-	575	1827	575	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

06	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	0		676	-0-	676	676	676	2			N	-0-					-0-
10	0		689	-0-	689	1365	689	2			N	-0-					-0-
11	0		640	-0-	640	2005	640	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

06	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
08	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	0		888	-0-	888	888	888	2			N	-0-					-0-
11	0		863	-0-	863	1751	863	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

06	1710	N	1484	-0-	-226	-0-	1484	2			N	-0-					-0-
07	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					-0-
08	1612	N	1504	-0-	-108	-0-	1504	2			N	-0-					-0-
09	0		1404	-0-	1404	1404	1404	2			N	-0-					-0-
10	0		1409	-0-	1409	2813	1409	2			N	-0-					-0-
11	0		1287	-0-	1287	4100	1287	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

06	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	0		35	-0-	35	35	35	2			N	-0-					-0-
10	0		23	-0-	23	58	23	2			N	-0-					-0-
11	0		388	-0-	388	446	388	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
08	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
09	0		2062	-0-	2062	2062	2062	2			N	-0-					-0-
10	0		2053	-0-	2053	4115	2053	2			N	-0-					-0-
11	0		1905	-0-	1905	6020	1905	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1841	X	1841	-0-	-0-	-0-	385	1	1456	2	N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	403	1	1517	2	N	-0-					-0-
08	1991	N	1991	-0-	-0-	-0-	403	1	1588	2	N	-0-					-0-
09	0		1867	-0-	1867	1867	390	1	1477	2	N	-0-					-0-
10	0		1482	-0-	1482	3349	397	1	1085	2	N	-0-					-0-
11	0		1739	-0-	1739	5088	384	1	1355	2	N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	X	875	-0-	-0-	-0-	841	2	34	9	N	31	38	1			7
07	784	X	784	-0-	-0-	-0-	765	2	19	9	N	17	16	1			8
08	1011	X	1011	-0-	-0-	-0-	974	2	37	9	N	34	26	1			16
09	0		938	-0-	938	938	907	2	31	9	N	28	32	1			12
10	0		1052	-0-	1052	1990	995	2	57	9	N	52	48	1			16
11	0		946	-0-	946	2936	890	2	56	9	N	51	59	1			8

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	0		555	-0-	555	555	555	2			N	-0-					-0-
10	0		612	-0-	612	1167	612	2			N	-0-					-0-
11	0		594	-0-	594	1761	594	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
07	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
08	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
09	0		1881	-0-	1881	1881	1881	2			N	-0-					-0-
10	0		1877	-0-	1877	3758	1877	2			N	-0-					-0-
11	0		1766	-0-	1766	5524	1766	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

06	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
07	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	0		1144	-0-	1144	1144	1144	2			N	-0-					-0-
10	0		1156	-0-	1156	2300	1156	2			N	-0-					-0-
11	0		1105	-0-	1105	3405	1105	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

06	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
08	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	0		803	-0-	803	803	803	2			N	-0-					-0-
10	0		810	-0-	810	1613	810	2			N	-0-					-0-
11	0		766	-0-	766	2379	766	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

06	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
08	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
09	0		1315	-0-	1315	1315	1315	2			N	-0-					-0-
10	0		1441	-0-	1441	2756	1441	2			N	-0-					-0-
11	0		1448	-0-	1448	4204	1448	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

06	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
07	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
08	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
09	0		3117	-0-	3117	3117	3117	2			N	-0-					-0-
10	0		3049	-0-	3049	6166	3049	2			N	-0-					-0-
11	0		2846	-0-	2846	9012	2846	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

06	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
07	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1393	-0-	1393	2825	1393	2			N	-0-					-0-
11	0		1289	-0-	1289	4114	1289	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
07	434	N	335	-0-	-99	-0-	335	2			N	-0-					-0-
08	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
09	0		531	-0-	531	531	531	2			N	-0-					-0-
10	0		662	-0-	662	1193	662	2			N	-0-					-0-
11	0		586	-0-	586	1779	586	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	0		303	-0-	303	303	303	2			N	-0-					-0-
10	0		381	-0-	381	684	381	2			N	-0-					-0-
11	0		339	-0-	339	1023	339	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	X	523	-0-	-0-	-0-	514	2	9	9	N	8	7	1			2
07	516	X	516	-0-	-0-	-0-	509	2	7	9	N	6	6	1			2
08	668	N	668	-0-	-0-	-0-	656	2	12	9	N	11	12	1			1
09	0		563	-0-	563	563	551	2	12	9	N	11	10	1			2
10	0		1700	-0-	1700	2263	1647	2	53	9	N	48	41	1			9
11	0		1284	-0-	1284	3547	1236	2	48	9	N	44	50	1			3

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
08	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1421	-0-	1421	2855	1421	2			N	-0-					-0-
11	0		1378	-0-	1378	4233	1378	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
07	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
08	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
09	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
10	0		2666	-0-	2666	2666	2666	2			N	-0-					-0-
11	0		2406	-0-	2406	5072	2406	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	0		122	-0-	122	122	122	2			N	-0-					-0-
10	0		29	-0-	29	151	29	2			N	-0-					-0-
11	0		-0-	-0-	-0-	151					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
07	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
09	0		1653	-0-	1653	1653	1653	2			N	-0-					-0-
10	0		982	-0-	982	2635	982	2			N	-0-					-0-
11	0		2976	-0-	2976	5611	2976	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

06	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
07	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
08	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
09	0		3043	-0-	3043	3043	3043	2			N	-0-					-0-
10	0		3105	-0-	3105	6148	3105	2			N	-0-					-0-
11	0		2962	-0-	2962	9110	2962	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

06	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
07	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-
09	0		5179	-0-	5179	5179	5179	2			N	-0-					-0-
10	0		5211	-0-	5211	10390	5211	2			N	-0-					-0-
11	0		4861	-0-	4861	15251	4861	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		143	-0-	143	312	143	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
09	0		1146	-0-	1146	1146	1146	2			N	-0-					-0-
10	0		1152	-0-	1152	2298	1152	2			N	-0-					-0-
11	0		965	-0-	965	3263	965	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
07	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
08	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
10	0		1965	-0-	1965	1965	1965	2			N	-0-					-0-
11	0		1852	-0-	1852	3817	1852	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
07	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
08	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
09	0		3339	-0-	3339	3339	3339	2			N	-0-					-0-
10	0		3343	-0-	3343	6682	3343	2			N	-0-					-0-
11	0		3126	-0-	3126	9808	3126	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	0		1051	-0-	1051	1051	1051	2			N	-0-					-0-
10	0		1064	-0-	1064	2115	1064	2			N	-0-					-0-
11	0		1010	-0-	1010	3125	1010	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		212	-0-	212	311	212	2			N	-0-					-0-
11	0		288	-0-	288	599	288	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
07	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
08	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
09	0		3121	-0-	3121	3121	3121	2			N	-0-					-0-
10	0		3613	-0-	3613	6734	3613	2			N	-0-					-0-
11	0		4188	-0-	4188	10922	4188	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5686	X	5686	-0-	-0-	-0-	5686	2			N	-0-					-0-
07	6359	X	6359	-0-	-0-	-0-	6359	2			N	-0-					-0-
08	6282	X	6282	-0-	-0-	-0-	6282	2			N	-0-					-0-
09	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
10	0		6026	-0-	6026	6026	6026	2			N	-0-					-0-
11	0		6085	-0-	6085	12111	6085	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/29/2022

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

06	554	X	554	-0-	-0-	-0-	554	2			N	-0-				-0-
07	604	X	604	-0-	-0-	-0-	604	2			N	-0-				-0-
08	589	X	589	-0-	-0-	-0-	589	2			N	-0-				-0-
09	0		546	-0-	546	546	546	2			N	-0-				-0-
10	0		541	-0-	541	1087	541	2			N	-0-				-0-
11	0		529	-0-	529	1616	529	2			N	-0-				-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

06	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-				-0-
07	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-				-0-
08	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-				-0-
09	0		2010	-0-	2010	2010	2010	2			N	-0-				-0-
10	0		2042	-0-	2042	4052	2042	2			N	-0-				-0-
11	0		1926	-0-	1926	5978	1926	2			N	-0-				-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

06	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-				-0-
07	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-				-0-
08	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-				-0-
09	0		3424	-0-	3424	3424	3424	2			N	-0-				-0-
10	0		3479	-0-	3479	6903	3479	2			N	-0-				-0-
11	0		3302	-0-	3302	10205	3302	2			N	-0-				-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

06	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-				-0-
07	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-				-0-
08	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-				-0-
09	0		1127	-0-	1127	1127	1127	2			N	-0-				-0-
10	0		1151	-0-	1151	2278	1151	2			N	-0-				-0-
11	0		1089	-0-	1089	3367	1089	2			N	-0-				-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

06	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-				-0-
07	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-				-0-
08	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-				-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-				-0-
10	0		1547	-0-	1547	1547	1547	2			N	-0-				-0-
11	0		1477	-0-	1477	3024	1477	2			N	-0-				-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

06	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-				-0-
07	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-				-0-
08	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-				-0-
09	0		4569	-0-	4569	4569	4569	2			N	-0-				-0-
10	0		4589	-0-	4589	9158	4589	2			N	-0-				-0-
11	0		4331	-0-	4331	13489	4331	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	360	-0-	-0-	-0-	346	2	14	9	N	13	15	1			3
07	274	X	274	-0-	-0-	-0-	267	2	7	9	N	6	6	1			3
08	313	X	313	-0-	-0-	-0-	301	2	12	9	N	11	9	1			5
09	0		230	-0-	230	230	222	2	8	9	N	7	9	1			3
10	0		214	-0-	214	444	202	2	12	9	N	11	10	1			4
11	0		204	-0-	204	648	192	2	12	9	N	11	13	1			2

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

06	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
07	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
08	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
09	0		3984	-0-	3984	3984	3984	2			N	-0-					-0-
10	0		4042	-0-	4042	8026	4042	2			N	-0-					-0-
11	0		3858	-0-	3858	11884	3858	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

06	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	0		631	-0-	631	631	631	2			N	-0-					-0-
10	0		627	-0-	627	1258	627	2			N	-0-					-0-
11	0		596	-0-	596	1854	596	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

06	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
07	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
08	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
09	0		2611	-0-	2611	2611	2611	2			N	-0-					-0-
10	0		2566	-0-	2566	5177	2566	2			N	-0-					-0-
11	0		2238	-0-	2238	7415	2238	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	0		1348	-0-	1348	1348	1348	2			N	-0-					-0-
10	0		1366	-0-	1366	2714	1366	2			N	-0-					-0-
11	0		1246	-0-	1246	3960	1246	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
08	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	0		832	-0-	832	832	832	2			N	-0-					-0-
10	0		803	-0-	803	1635	803	2			N	-0-					-0-
11	0		732	-0-	732	2367	732	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	0		356	-0-	356	356	356	2			N	-0-					-0-
10	0		362	-0-	362	718	362	2			N	-0-					-0-
11	0		347	-0-	347	1065	347	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
07	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
08	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
09	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	0		2905	-0-	2905	2905	2905	2			N	-0-					-0-
11	0		2904	-0-	2904	5809	2904	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
07	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-
08	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
09	0		4439	-0-	4439	4439	4439	2			N	-0-					-0-
10	0		4465	-0-	4465	8904	4465	2			N	-0-					-0-
11	0		4320	-0-	4320	13224	4320	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
07	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
08	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
09	0		1946	-0-	1946	1946	1946	2			N	-0-					-0-
10	0		2086	-0-	2086	4032	2086	2			N	-0-					-0-
11	0		1821	-0-	1821	5853	1821	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*09	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*10	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

06	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
07	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
08	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	0		1724	-0-	1724	1724	1724	2			N	-0-					-0-
10	0		1737	-0-	1737	3461	1737	2			N	-0-					-0-
11	0		1654	-0-	1654	5115	1654	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

06	2204	X	2204	-0-	-0-	-0-	390	1	1814	2	N	-0-					-0-
07	2282	X	2282	-0-	-0-	-0-	403	1	1879	2	N	-0-					-0-
08	2262	X	2262	-0-	-0-	-0-	403	1	1859	2	N	-0-					-0-
09	2141	X	2141	-0-	-0-	-0-	390	1	1751	2	N	-0-					-0-
10	1874	X	1874	-0-	-0-	-0-	403	1	1471	2	N	-0-					-0-
*11	1988	X	1988	-0-	-0-	-0-	390	1	1598	2	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

06	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
07	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	0		858	-0-	858	858	858	2			N	-0-					-0-
10	0		884	-0-	884	1742	884	2			N	-0-					-0-
11	0		853	-0-	853	2595	853	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

06	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
07	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
08	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
09	0		1599	-0-	1599	1599	1599	2			N	-0-					-0-
10	0		1633	-0-	1633	3232	1633	2			N	-0-					-0-
11	0		1704	-0-	1704	4936	1704	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

06	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	0		601	-0-	601	601	601	2			N	-0-					-0-
10	0		611	-0-	611	1212	611	2			N	-0-					-0-
11	0		575	-0-	575	1787	575	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
08	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	0		1047	-0-	1047	1047	1047	2			N	-0-					-0-
10	0		1043	-0-	1043	2090	1043	2			N	-0-					-0-
11	0		965	-0-	965	3055	965	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	X	397	-0-	-0-	-0-	382	2	15	9	N	14	17	1			3
07	330	X	330	-0-	-0-	-0-	321	2	9	9	N	8	7	1			4
08	392	X	392	-0-	-0-	-0-	378	2	14	9	N	13	11	1			6
09	0		466	-0-	466	466	451	2	15	9	N	14	14	1			6
10	0		614	-0-	614	1080	581	2	33	9	N	30	27	1			9
11	0		513	-0-	513	1593	482	2	31	9	N	28	33	1			4

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
08	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1291	-0-	1291	2621	1291	2			N	-0-					-0-
11	0		1203	-0-	1203	3824	1203	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		52	-0-	52	105	52	2			N	-0-					-0-
11	0		51	-0-	51	156	51	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	X	2212	-0-	-0-	-0-	2158	2	54	9	N	49	53	1			33
07	0	X	-0-	-0-	-0-	-0-					N	35	39	1			29
08	1843	X	1843	-0-	-0-	-0-	1799	2	44	9	N	40	33	1			36
09	0		2091	-0-	2091	2091	2011	2	80	9	N	73	68	1			41
10	0		-0-	-0-	-0-	2091					N	83	94	1			30
11	0		1863	-0-	1863	3954	1775	2	88	9	N	80	70	1			40

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					16
07	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					16
08	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					16
09	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					16
10	0		4422	-0-	4422	4422	4422	2			N	-0-					16
11	0		4008	-0-	4008	8430	4008	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	0		926	-0-	926	926	926	2			N	-0-					-0-
10	0		933	-0-	933	1859	933	2			N	-0-					-0-
11	0		885	-0-	885	2744	885	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
07	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
08	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
09	0		2993	-0-	2993	2993	2993	2			N	-0-					-0-
10	0		1670	-0-	1670	4663	1670	2			N	-0-					-0-
11	0		1259	-0-	1259	5922	1259	2			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	0		147	-0-	147	147	147	2			N	-0-					-0-
10	0		171	-0-	171	318	171	2			N	-0-					-0-
11	0		170	-0-	170	488	170	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	0		411	-0-	411	411	411	2			N	-0-					-0-
10	0		405	-0-	405	816	405	2			N	-0-					-0-
11	0		363	-0-	363	1179	363	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
08	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	0		1707	-0-	1707	1707	1707	2			N	-0-					-0-
10	0		1609	-0-	1609	3316	1609	2			N	-0-					-0-
11	0		1420	-0-	1420	4736	1420	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	0		731	-0-	731	731	731	2			N	-0-					-0-
10	0		742	-0-	742	1473	742	2			N	-0-					-0-
11	0		666	-0-	666	2139	666	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
07	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
08	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
09	0		3488	-0-	3488	3488	3488	2			N	-0-					-0-
10	0		3587	-0-	3587	7075	3587	2			N	-0-					-0-
11	0		3598	-0-	3598	10673	3598	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
07	2028	X	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
08	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	0		1820	-0-	1820	1820	1820	2			N	-0-					-0-
10	0		1613	-0-	1613	3433	1613	2			N	-0-					-0-
11	0		1923	-0-	1923	5356	1923	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
08	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
09	0		2241	-0-	2241	2241	2241	2			N	-0-					-0-
10	0		2277	-0-	2277	4518	2277	2			N	-0-					-0-
11	0		2167	-0-	2167	6685	2167	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6311	X	6311	-0-	-0-	-0-	6311	2			N	-0-					-0-
07	6861	X	6861	-0-	-0-	-0-	6861	2			N	-0-					-0-
08	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
09	0		6548	-0-	6548	6548	6548	2			N	-0-					-0-
10	0		6462	-0-	6462	13010	6462	2			N	-0-					-0-
11	0		6264	-0-	6264	19274	6264	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
07	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
08	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	0		2312	-0-	2312	2312	2312	2			N	-0-					-0-
10	0		3144	-0-	3144	5456	3144	2			N	-0-					-0-
11	0		2724	-0-	2724	8180	2724	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	0		316	-0-	316	316	316	2			N	-0-					-0-
10	0		210	-0-	210	526	210	2			N	-0-					-0-
11	0		266	-0-	266	792	266	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	0		202	-0-	202	202	202	2			N	-0-					-0-
10	0		629	-0-	629	831	629	2			N	-0-					-0-
11	0		1017	-0-	1017	1848	1017	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1113	-0-	-867	-0-	1113	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
09	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
10	0		1223	-0-	1223	1223	1223	2			N	-0-					-0-
11	0		1628	-0-	1628	2851	1628	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	0		369	-0-	369	369	369	2			N	-0-					-0-
10	0		404	-0-	404	773	404	2			N	-0-					-0-
11	0		203	-0-	203	976	203	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	0		360	-0-	360	360	360	2			N	-0-					-0-
10	0		401	-0-	401	761	401	2			N	-0-					-0-
11	0		381	-0-	381	1142	381	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

06	1632	X	1632	-0-	-0-	-0-	1577	2	55	9	N	50	56	1			12
07	1348	X	1348	-0-	-0-	-0-	1325	2	23	9	N	21	21	1			12
08	1644	X	1644	-0-	-0-	-0-	1578	2	66	9	N	60	45	1			27
09	1573	X	1573	-0-	-0-	-0-	1522	2	51	9	N	46	56	1			17
10	0		697	-0-	697	697	660	2	37	9	N	34	37	1			14
11	0		763	-0-	763	1460	721	2	42	9	N	38	45	1			7

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

06	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
07	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	0		1339	-0-	1339	1339	1339	2			N	-0-					-0-
10	0		1378	-0-	1378	2717	1378	2			N	-0-					-0-
11	0		1269	-0-	1269	3986	1269	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2022

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

06	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
08	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
09	0		1458	-0-	1458	1458	1458	2			N	-0-					-0-
10	0		1423	-0-	1423	2881	1423	2			N	-0-					-0-
11	0		1367	-0-	1367	4248	1367	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

06	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
08	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

06	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	2015	N	802	-0-	-1213	-0-	802	2			N	-0-					-0-
08	961	N	241	-0-	-720	-0-	241	2			N	-0-					-0-
09	0		756	-0-	756	756	756	2			N	-0-					-0-
10	0		1067	-0-	1067	1823	1067	2			N	-0-					-0-
11	0		2019	-0-	2019	3842	2019	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3330	-0-	-0-	-0-	3272	2	58	9	N	53	51	1			13
07	3708	X	3708	-0-	-0-	-0-	3661	2	47	9	N	43	43	1			13
08	3539	X	3539	-0-	-0-	-0-	3470	2	69	9	N	63	69	1			7
09	0		3534	-0-	3534	3534	3460	2	74	9	N	67	65	1			9
10	0		3038	-0-	3038	6572	2948	2	90	9	N	82	73	1			18
11	0		3018	-0-	3018	9590	2906	2	112	9	N	102	114	1			6

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		585	-0-	585	1142	585	2			N	-0-					-0-
11	0		371	-0-	371	1513	371	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	X	805	-0-	-0-	-0-	774	2	31	9	N	28	26	1			11
07	868	X	868	-0-	-0-	-0-	850	2	18	9	N	16	13	1			14
08	846	X	846	-0-	-0-	-0-	823	2	23	9	N	21	26	1			9
09	0		838	-0-	838	838	815	2	23	9	N	21	26	1			4
*10	1671	X	833	-0-	-838	-0-	805	2	28	9	N	25	13	1			16
*11	797	X	797	-0-	-0-	-0-	764	2	33	9	N	30	37	1			9

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3464	-0-	-1216	-0-	3464	2			N	-0-					-0-
07	5890	X	2288	-0-	-3602	-0-	2288	2			N	-0-					-0-
08	5890	X	1236	-0-	-4654	-0-	1236	2			N	-0-					-0-
09	0		1995	-0-	1995	1995	1995	2			N	-0-					-0-
*10	4929	X	1934	-0-	-2995	-0-	1934	2			N	-0-					-0-
11	3450	X	1906	-0-	-1544	-0-	1906	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	X	914	-0-	-0-	-0-	873	2	41	9	N	37	34	1			15
07	1007	X	1007	-0-	-0-	-0-	984	2	23	9	N	21	17	1			19
08	975	X	975	-0-	-0-	-0-	945	2	30	9	N	27	34	1			12
09	989	X	989	-0-	-0-	-0-	958	2	31	9	N	28	35	1			5
10	0		1013	-0-	1013	1013	977	2	36	9	N	33	17	1			21
11	0		971	-0-	971	1984	928	2	43	9	N	39	49	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	X	1319	-0-	-0-	-0-	1247	2	72	9	N	65	62	1			15
07	1313	X	1313	-0-	-0-	-0-	1269	2	44	9	N	40	38	1			17
08	1364	X	1364	-0-	-0-	-0-	1331	2	33	9	N	30	37	1			10
09	926	X	926	-0-	-0-	-0-	895	2	31	9	N	28	34	1			4
10	0		2508	-0-	2508	2508	2424	2	84	9	N	76	50	1			30
11	0		1168	-0-	1168	3676	1104	2	64	9	N	58	64	1			24

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	0		1078	-0-	1078	1078	1078	2			N	-0-					-0-
10	0		1212	-0-	1212	2290	1212	2			N	-0-					-0-
11	0		1079	-0-	1079	3369	1079	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	0		124	-0-	124	124	124	2			N	-0-					-0-
10	0		-0-	-0-	-0-	124					N	-0-					-0-
11	0		138	-0-	138	262	138	2			N	-0-					-0-

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
08	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	0		1213	-0-	1213	1213	1213	2			N	-0-					-0-
10	0		1031	-0-	1031	2244	1031	2			N	-0-					-0-
11	0		1688	-0-	1688	3932	1688	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1028	2	42	9	N	38	46	1			9
07	1117	X	1117	-0-	-0-	-0-	1086	2	31	9	N	28	25	1			12
*08	1224	X	1224	-0-	-0-	-0-	1179	2	45	9	N	41	34	1			19
*09	1152	X	1152	-0-	-0-	-0-	1116	2	36	9	N	33	38	1			14
*10	1182	X	1182	-0-	-0-	-0-	1117	2	65	9	N	59	55	1			18
*11	703	X	703	-0-	-0-	-0-	666	2	37	9	N	34	46	1			6

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

06	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		567	-0-	567	1055	567	2			N	-0-					-0-
*11	1637	X	582	-0-	-1055	-0-	582	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

06	0	X	-0-	-0-	-0-	-0-					N	1	6	1			1
07	91	X	91	-0-	-0-	-0-	91	2			N	-0-					1
08	1675	X	1675	-0-	-0-	-0-	157	1	1474	2	N	40	23	1			18
							44	9									
09	0		844	-0-	844	844	819	2	25	9	N	23	31	1			10
10	0		1110	-0-	1110	1954	1051	2	59	9	N	54	49	1			15
11	0		817	-0-	817	2771	765	2	52	9	N	47	52	1			10

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

06	487	X	487	-0-	-0-	-0-	468	2	19	9	N	17	21	1			3
07	523	X	523	-0-	-0-	-0-	509	2	14	9	N	13	11	1			5
08	280	X	280	-0-	-0-	-0-	53	1	208	2	N	17	16	1			6
							19	9									
09	290	X	290	-0-	-0-	-0-	281	2	9	9	N	8	11	1			3
10	0		152	-0-	152	152	144	2	8	9	N	7	7	1			3
11	0		127	-0-	127	279	119	2	8	9	N	7	8	1			2

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

06	3057	X	3057	-0-	-0-	-0-	2937	2	120	9	N	109	133	1			26
07	3467	X	3467	-0-	-0-	-0-	3370	2	97	9	N	88	77	1			37
08	3654	X	3654	-0-	-0-	-0-	3119	2	417	4	N	107	93	1			51
							118	9									
*09	3392	X	3392	-0-	-0-	-0-	3283	2	109	9	N	99	109	1			41
*10	3339	X	3339	-0-	-0-	-0-	3166	2	173	9	N	157	147	1			51
*11	2743	X	2743	-0-	-0-	-0-	2575	2	168	9	N	153	173	1			31

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

06	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
07	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
08	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1097	-0-	1097	1877	1097	2			N	-0-					-0-
11	0		1049	-0-	1049	2926	1049	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
08	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
09	0		1356	-0-	1356	1356	1356	2			N	-0-					-0-
10	0		1335	-0-	1335	2691	1335	2			N	-0-					-0-
11	0		1166	-0-	1166	3857	1166	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		820	-0-	820	1362	820	2			N	-0-					-0-
11	0		692	-0-	692	2054	692	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	374	1	574	2	N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	540	1	855	2	N	-0-					-0-
08	1638	N	1638	-0-	-0-	-0-	600	1	1038	2	N	-0-					-0-
09	0		1549	-0-	1549	1549	600	1	949	2	N	-0-					-0-
*10	2340	N	791	-0-	-1549	-0-	791	2			N	-0-					-0-
11	1590	N	1306	-0-	-284	-0-	530	1	776	2	N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
07	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
09	0		1552	-0-	1552	1552	1552	2			N	-0-					-0-
10	0		1569	-0-	1569	3121	1569	2			N	-0-					-0-
11	0		1452	-0-	1452	4573	1452	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2078	-0-	-412	-0-	309	1	1769	2	N	-0-					-0-
07	2604	N	2604	-0-	-0-	-0-	403	1	2201	2	N	-0-					-0-
08	2542	N	1700	-0-	-842	-0-	273	1	1427	2	N	-0-					-0-
09	0		2212	-0-	2212	2212	319	1	1893	2	N	-0-					-0-
10	0		1593	-0-	1593	3805	397	1	1196	2	N	-0-					-0-
*11	3000	N	2113	-0-	-887	2918	382	1	1731	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
10	0		684	-0-	684	684	684	2			N	-0-					-0-
*11	1818	X	1134	-0-	-684	-0-	1134	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
07	2170	N	1960	-0-	-210	-0-	1960	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	0		2427	-0-	2427	2427	2427	2			N	-0-					-0-
10	0		1521	-0-	1521	3948	1521	2			N	-0-					-0-
*11	3000	N	2608	-0-	-392	3556	2608	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1288	-0-	-2	-0-	1288	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1290	N	1199	-0-	-91	-0-	1199	2			N	-0-					-0-
10	0		905	-0-	905	905	905	2			N	-0-					-0-
*11	2307	N	1402	-0-	-905	-0-	1402	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	250	1	671	2	N	-0-					-0-
07	1209	N	1099	-0-	-110	-0-	310	1	789	2	N	-0-					-0-
08	1116	N	465	-0-	-651	-0-	130	1	335	2	N	-0-					-0-
09	930	N	26	-0-	-904	-0-	26	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1236	N	1236	-0-	-0-	-0-	215	1	1021	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1118	-0-	-202	-0-	189	1	929	2	N	-0-					-0-
07	1271	N	1243	-0-	-28	-0-	214	1	1029	2	N	-0-					-0-
08	1240	N	1213	-0-	-27	-0-	211	1	1002	2	N	-0-					-0-
09	0		1166	-0-	1166	1166	210	1	956	2	N	-0-					-0-
10	0		386	-0-	386	1552	130	1	256	2	N	-0-					-0-
*11	2792	N	1240	-0-	-1552	-0-	188	1	1052	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	300	1	814	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	310	1	944	2	N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	310	1	905	2	N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	300	1	1038	2	N	-0-					-0-
10	0		889	-0-	889	889	310	1	579	2	N	-0-					-0-
*11	2018	N	1129	-0-	-889	-0-	300	1	829	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	X	1624	-0-	-0-	-0-	233	1	1391	2	N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	239	1	1669	2	N	-0-					-0-
08	1829	N	1657	-0-	-172	-0-	1657	2			N	-0-					-0-
09	0		2234	-0-	2234	2234	228	1	2006	2	N	-0-					-0-
10	0		1330	-0-	1330	3564	236	1	1094	2	N	-0-					-0-
11	0		1588	-0-	1588	5152	1588	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	0		1044	-0-	1044	1044	1044	2			N	-0-					-0-
10	0		654	-0-	654	1698	654	2			N	-0-					-0-
11	0		1346	-0-	1346	3044	1346	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	X	853	-0-	-0-	-0-	846	2	7	9	N	6	5	1			4
07	805	X	805	-0-	-0-	-0-	796	2	9	9	N	8	7	1			5
08	821	X	821	-0-	-0-	-0-	809	2	12	9	N	11	10	1			6
09	0		741	-0-	741	741	729	2	12	9	N	11	12	1			5
10	0		715	-0-	715	1456	703	2	12	9	N	11	9	1			7
11	0		838	-0-	838	2294	820	2	18	9	N	16	17	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
09	0		826	-0-	826	826	826	2			N	-0-					-0-
10	0		501	-0-	501	1327	501	2			N	-0-					-0-
11	0		878	-0-	878	2205	878	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	N	2173	-0-	-0-	-0-	385	1	1788	2	N	-0-					-0-
07	2414	N	2414	-0-	-0-	-0-	403	1	2011	2	N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	403	1	1878	2	N	-0-					-0-
09	0		2108	-0-	2108	2108	390	1	1718	2	N	-0-					-0-
10	0		1322	-0-	1322	3430	403	1	919	2	N	-0-					-0-
11	0		1460	-0-	1460	4890	390	1	1070	2	N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1040	2	9	9	N	8	7	1			5
07	1120	X	1120	-0-	-0-	-0-	1109	2	11	9	N	10	9	1			6
08	980	X	980	-0-	-0-	-0-	965	2	15	9	N	14	13	1			7
09	0		883	-0-	883	883	869	2	14	9	N	13	14	1			6
10	0		820	-0-	820	1703	806	2	14	9	N	13	11	1			8
11	0		867	-0-	867	2570	849	2	18	9	N	16	17	1			7

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	X	1797	-0-	-0-	-0-	1783	2	14	9	N	13	11	1			14
07	2240	X	2240	-0-	-0-	-0-	2217	2	23	9	N	21	19	1			16
08	2233	X	2233	-0-	-0-	-0-	2198	2	35	9	N	32	28	1			20
09	0		2117	-0-	2117	2117	2085	2	32	9	N	29	32	1			17
10	0		2063	-0-	2063	4180	2028	2	35	9	N	32	27	1			22
11	0		1891	-0-	1891	6071	1852	2	39	9	N	35	38	1			19

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	X	871	-0-	-0-	-0-	864	2	7	9	N	6	5	1			6
07	968	X	968	-0-	-0-	-0-	958	2	10	9	N	9	8	1			7
08	957	X	957	-0-	-0-	-0-	942	2	15	9	N	14	12	1			9
09	0		887	-0-	887	887	874	2	13	9	N	12	14	1			7
10	0		849	-0-	849	1736	835	2	14	9	N	13	11	1			9
11	0		737	-0-	737	2473	723	2	14	9	N	13	15	1			7

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
07	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
08	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	0		1473	-0-	1473	1473	1473	2			N	-0-					-0-
10	0		1669	-0-	1669	3142	1669	2			N	-0-					-0-
11	0		1832	-0-	1832	4974	1832	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3488	X	3488	-0-	-0-	-0-	3374	2	114	9	N	104	132	1			30
07	3946	X	3946	-0-	-0-	-0-	3836	2	110	9	N	100	88	1			42
08	4109	X	4109	-0-	-0-	-0-	3960	2	149	9	N	135	115	1			62
09	3802	X	3802	-0-	-0-	-0-	3674	2	128	9	N	116	129	1			49
10	0		3714	-0-	3714	3714	3520	2	194	9	N	176	168	1			57
11	0		2556	-0-	2556	6270	2412	2	144	9	N	131	162	1			26

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
07	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
09	0		1625	-0-	1625	1625	1625	2			N	-0-					-0-
10	0		1632	-0-	1632	3257	1632	2			N	-0-					-0-
11	0		1478	-0-	1478	4735	1478	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	822	-0-	-678	-0-	822	2			N	-0-					-0-
07	1736	N	407	-0-	-1329	-0-	407	2			N	-0-					-0-
08	1860	N	1481	-0-	-379	-0-	1481	2			N	-0-					-0-
09	0		3305	-0-	3305	3305	3305	2			N	-0-					-0-
10	0		1321	-0-	1321	4626	1321	2			N	-0-					-0-
11	0		1968	-0-	1968	6594	1968	2			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
07	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
08	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-					-0-
09	0		1456	-0-	1456	1456	1456	2			N	-0-					-0-
10	0		1494	-0-	1494	2950	1494	2			N	-0-					-0-
11	0		1450	-0-	1450	4400	1450	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3478	X	3478	-0-	-0-	-0-	515	1	2963	2	N	-0-					-0-
07	3748	X	3748	-0-	-0-	-0-	600	1	3148	2	N	-0-					-0-
08	3727	X	3727	-0-	-0-	-0-	610	1	3117	2	N	-0-					-0-
09	0		3730	-0-	3730	3730	600	1	3130	2	N	-0-					-0-
10	0		1898	-0-	1898	5628	603	1	1295	2	N	-0-					-0-
11	0		2983	-0-	2983	8611	592	1	2391	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	X	869	-0-	-0-	-0-	863	2	6	9	N	5	5	1			2
07	878	X	878	-0-	-0-	-0-	868	2	10	9	N	9	8	1			3
08	894	X	894	-0-	-0-	-0-	880	2	14	9	N	13	11	1			5
09	0		824	-0-	824	824	812	2	12	9	N	11	13	1			3
10	0		798	-0-	798	1622	785	2	13	9	N	12	10	1			5
11	0		804	-0-	804	2426	787	2	17	9	N	15	16	1			4

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	X	1067	-0-	-0-	-0-	187	1	880	2	N	-0-					-0-
07	1116	N	840	-0-	-276	-0-	175	1	665	2	N	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	X	847	-0-	-0-	-0-	823	2	24	9	N	22	17	1			20
07	836	X	836	-0-	-0-	-0-	815	2	21	9	N	19	22	1			17
08	1021	X	1021	-0-	-0-	-0-	988	2	33	9	N	30	26	1			21
09	0		1041	-0-	1041	1041	1012	2	29	9	N	26	25	1			22
10	0		1065	-0-	1065	2106	1029	2	36	9	N	33	26	1			29
11	0		1059	-0-	1059	3165	1012	2	47	9	N	43	33	1			39

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

06	1166	X	1166	-0-	-0-	-0-	1157	2	9	9	N	8	7	1			4
07	1211	X	1211	-0-	-0-	-0-	1198	2	13	9	N	12	11	1			5
08	1230	X	1230	-0-	-0-	-0-	1210	2	20	9	N	18	15	1			8
09	1107	X	1107	-0-	-0-	-0-	1090	2	17	9	N	15	18	1			5
10	0		1012	-0-	1012	1012	994	2	18	9	N	16	13	1			8
11	0		1113	-0-	1113	2125	1091	2	22	9	N	20	21	1			7

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

06	2070	N	1664	-0-	-406	-0-	621	1	1043	2	N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	837	1	1519	2	N	-0-					-0-
08	2232	N	2232	-0-	-0-	-0-	837	1	1395	2	N	-0-					-0-
09	0		2133	-0-	2133	2133	810	1	1323	2	N	-0-					-0-
10	0		1540	-0-	1540	3673	810	1	730	2	N	-0-					-0-
*11	3000	N	2029	-0-	-971	2702	540	1	1489	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

06	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
07	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
08	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	0		832	-0-	832	832	832	2			N	-0-					-0-
10	0		699	-0-	699	1531	699	2			N	-0-					-0-
11	0		942	-0-	942	2473	942	2			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

06	1440	N	1131	-0-	-309	-0-	1131	2			N	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
08	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
09	0		1384	-0-	1384	1384	1384	2			N	-0-					-0-
10	0		901	-0-	901	2285	901	2			N	-0-					-0-
11	0		1424	-0-	1424	3709	1424	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	0		1139	-0-	1139	1139	1139	2			N	-0-					-0-
10	0		1178	-0-	1178	2317	1178	2			N	-0-					-0-
11	0		1037	-0-	1037	3354	1037	2			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	0		171	-0-	171	171	171	2			N	-0-					-0-
10	0		276	-0-	276	447	276	2			N	-0-					-0-
11	0		282	-0-	282	729	282	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5688	X	5688	-0-	-0-	-0-	873	1	4724	2	N	83	86	1			25
							91	9									
07	4480	X	4480	-0-	-0-	-0-	841	1	3577	2	N	56	57	1			24
							62	9									
08	1648	X	1648	-0-	-0-	-0-	363	1	1251	2	N	31	41	1			14
							34	9									
09	0		4740	-0-	4740	4740	445	1	4193	2	N	93	83	1			24
							102	9									
10	0		5590	-0-	5590	10330	447	1	4965	2	N	162	143	1			43
							178	9									
11	0		5750	-0-	5750	16080	660	1	4875	2	N	195	217	1			21
							215	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
08	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
09	0		1738	-0-	1738	1738	1738	2			N	-0-					-0-
10	0		1837	-0-	1837	3575	1837	2			N	-0-					-0-
11	0		1685	-0-	1685	5260	1685	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
08	1209	N	871	-0-	-338	-0-	871	2			N	-0-					-0-
09	0		760	-0-	760	760	760	2			N	-0-					-0-
10	0		776	-0-	776	1536	776	2			N	-0-					-0-
11	0		720	-0-	720	2256	720	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
07	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					-0-
08	1643	N	1442	-0-	-201	-0-	1442	2			N	-0-					-0-
09	0		1333	-0-	1333	1333	1333	2			N	-0-					-0-
10	0		1632	-0-	1632	2965	1632	2			N	-0-					-0-
11	0		1636	-0-	1636	4601	1636	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
08	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
10	0		1042	-0-	1042	1042	1042	2			N	-0-					-0-
11	0		971	-0-	971	2013	971	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
07	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
08	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
09	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
10	0		3132	-0-	3132	3132	3132	2			N	-0-					-0-
11	0		3381	-0-	3381	6513	3381	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
07	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
08	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
09	0		1742	-0-	1742	1742	1742	2			N	-0-					-0-
10	0		1748	-0-	1748	3490	1748	2			N	-0-					-0-
11	0		1622	-0-	1622	5112	1622	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
07	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
08	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
09	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
10	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
11	0		2224	-0-	2224	4701	2224	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		1015	-0-	1015	1994	1015	2			N	-0-					-0-
11	0		961	-0-	961	2955	961	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
07	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
08	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
09	0		2742	-0-	2742	2742	2742	2			N	-0-					-0-
10	0		2789	-0-	2789	5531	2789	2			N	-0-					-0-
11	0		2561	-0-	2561	8092	2561	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
07	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					-0-
08	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
09	0		3085	-0-	3085	3085	3085	2			N	-0-					-0-
10	0		3135	-0-	3135	6220	3135	2			N	-0-					-0-
11	0		2982	-0-	2982	9202	2982	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

06	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0		606	-0-	606	606	606	2			N	-0-					-0-
11	0		543	-0-	543	1149	543	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

06	1196	X	20	-0-	-1176	-0-	18	2	2	9	N	2	4	1			8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	716	N	716	-0-	-0-	-0-	698	2	18	9	N	16	7	1			17
09	0		1195	-0-	1195	1195	1160	2	35	9	N	32	31	1			18
10	0		1083	-0-	1083	2278	1047	2	36	9	N	33	27	1			24
11	0		885	-0-	885	3163	848	2	37	9	N	34	30	1			28

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	0		659	-0-	659	659	659	2			N	-0-					-0-
10	0		674	-0-	674	1333	674	2			N	-0-					-0-
11	0		561	-0-	561	1894	561	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1170	X	1170	-0-	-0-	-0-	1170	2	N	-0-			-0-
07	1225	X	1225	-0-	-0-	-0-	1225	2	N	-0-			-0-
08	1244	X	1244	-0-	-0-	-0-	1244	2	N	-0-			-0-
09	0		1231	-0-	1231	1231	1231	2	N	-0-			-0-
10	0		1255	-0-	1255	2486	1255	2	N	-0-			-0-
11	0		1082	-0-	1082	3568	1082	2	N	-0-			-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	435	X	435	-0-	-0-	-0-	431	2 4 9	N	4	3 1		2
07	440	X	440	-0-	-0-	-0-	436	2 4 9	N	4	4 1		2
08	433	X	433	-0-	-0-	-0-	426	2 7 9	N	6	5 1		3
09	0		406	-0-	406	406	400	2 6 9	N	5	6 1		2
10	0		364	-0-	364	770	357	2 7 9	N	6	5 1		3
11	0		407	-0-	407	1177	398	2 9 9	N	8	8 1		3

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1186	X	1186	-0-	-0-	-0-	1186	2	N	-0-			-0-
07	1190	X	1190	-0-	-0-	-0-	1190	2	N	-0-			-0-
08	1203	X	1203	-0-	-0-	-0-	1203	2	N	-0-			-0-
09	0		770	-0-	770	770	770	2	N	-0-			-0-
10	0		1292	-0-	1292	2062	1292	2	N	-0-			-0-
11	0		1258	-0-	1258	3320	1258	2	N	-0-			-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	11	X	11	-0-	-0-	-0-	11	2	N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2851	N	2851	-0-	-0-	-0-	2851	2	N	-0-			-0-
07	2883	N	2861	-0-	-22	-0-	2861	2	N	-0-			-0-
08	2883	N	2874	-0-	-9	-0-	2874	2	N	-0-			-0-
09	0		2377	-0-	2377	2377	2377	2	N	-0-			-0-
10	0		2793	-0-	2793	5170	2793	2	N	-0-			-0-
11	0		2898	-0-	2898	8068	2898	2	N	-0-			-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	558	X	558	-0-	-0-	-0-	546	2 12 9	N	11	19 1		4
07	686	X	686	-0-	-0-	-0-	661	2 25 9	N	23	19 1		8
08	1212	X	1212	-0-	-0-	-0-	1170	2 42 9	N	38	33 1		13
09	0		1147	-0-	1147	1147	1108	2 39 9	N	35	35 1		13
10	0		1103	-0-	1103	2250	1062	2 41 9	N	37	35 1		15
11	0		1013	-0-	1013	3263	972	2 41 9	N	37	40 1		12

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2621	X	2621	-0-	-0-	-0-	2621	2	N	-0-			-0-
07	2819	X	2819	-0-	-0-	-0-	2819	2	N	-0-			-0-
08	2792	X	2792	-0-	-0-	-0-	2792	2	N	-0-			-0-
09	0		2686	-0-	2686	2686	2686	2	N	-0-			-0-
10	0		2714	-0-	2714	5400	2714	2	N	-0-			-0-
11	0		2558	-0-	2558	7958	2558	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	682	N	345	-0-	-337	-0-	345	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
10	0		316	-0-	316	316	316	2			N	-0-					-0-
11	0		254	-0-	254	570	254	2			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
07	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	0		862	-0-	862	862	862	2			N	-0-					-0-
10	0		1117	-0-	1117	1979	1117	2			N	-0-					-0-
11	0		1032	-0-	1032	3011	1032	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	-0-	295	1	991	2	N	-0-					-0-
07	1147	N	1061	-0-	-86	-0-	310	1	751	2	N	-0-					-0-
08	1395	N	1357	-0-	-38	-0-	310	1	1047	2	N	-0-					-0-
09	0		976	-0-	976	976	240	1	736	2	N	-0-					-0-
10	0		1322	-0-	1322	2298	310	1	1012	2	N	-0-					-0-
11	0		1059	-0-	1059	3357	300	1	759	2	N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	0		1060	-0-	1060	1060	1060	2			N	-0-					-0-
11	0		1014	-0-	1014	2074	1014	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	0		1273	-0-	1273	1273	1273	2			N	-0-					-0-
11	0		1191	-0-	1191	2464	1191	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	85	X	85	-0-	-0-	-0-	84	2	1	9	N	1	1	1			-0-
08	54	X	54	-0-	-0-	-0-	53	2	1	9	N	1	1	1			-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		958	-0-	958	958	958	2			N	-0-					-0-
10	0		974	-0-	974	1932	974	2			N	-0-					-0-
11	0		887	-0-	887	2819	887	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	1	N	-0-	-0-	-1	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0		4	-0-	4	4	4	2			N	-0-					4
10	0		-0-	-0-	-0-	4					N	-0-					4
11	0		-0-	-0-	-0-	4					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
08	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1058	-0-	1058	2108	1058	2			N	-0-					-0-
11	0		1034	-0-	1034	3142	1034	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	408	-0-	-72	-0-	407	2	1	9	N	1	2	1			1
07	515	N	515	-0-	-0-	-0-	512	2	3	9	N	3	2	1			2
08	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	2	1			2
09	0		277	-0-	277	277	276	2	1	9	N	1	3	1			-0-
10	0		343	-0-	343	620	341	2	2	9	N	2	1	1			1
11	0		351	-0-	351	971	347	2	4	9	N	4	3	1			2

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	0		628	-0-	628	628	628	2			N	-0-					-0-
10	0		611	-0-	611	1239	611	2			N	-0-					-0-
11	0		543	-0-	543	1782	543	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	0		520	-0-	520	520	520	2			N	-0-					-0-
10	0		524	-0-	524	1044	524	2			N	-0-					-0-
11	0		505	-0-	505	1549	505	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

06	5000	X	5000	-0-	-0-	-0-	207	1	4793	2	N	-0-					-0-
07	4922	X	4922	-0-	-0-	-0-	217	1	4705	2	N	-0-					-0-
08	5214	X	5214	-0-	-0-	-0-	217	1	4997	2	N	-0-					-0-
09	3782	X	3782	-0-	-0-	-0-	161	1	3621	2	N	-0-					-0-
10	0		2216	-0-	2216	2216	151	1	2065	2	N	-0-					-0-
11	0		2573	-0-	2573	4789	210	1	2363	2	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

06	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	620	N	312	-0-	-308	-0-	312	2			N	-0-					-0-
09	0		269	-0-	269	269	269	2			N	-0-					-0-
10	0		329	-0-	329	598	329	2			N	-0-					-0-
11	0		288	-0-	288	886	288	2			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

06	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					-0-
07	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
08	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-
09	0		5622	-0-	5622	5622	5622	2			N	-0-					-0-
10	0		5802	-0-	5802	11424	5802	2			N	-0-					-0-
11	0		5706	-0-	5706	17130	5706	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	1364	N	1159	-0-	-205	-0-	1159	2			N	-0-					-0-
09	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
10	0		875	-0-	875	2084	875	2			N	-0-					-0-
11	0		305	-0-	305	2389	305	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		770	-0-	770	1529	770	2			N	-0-					-0-
11	0		732	-0-	732	2261	732	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
08	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
09	0		1234	-0-	1234	1234	1234	2			N	-0-					-0-
10	0		1275	-0-	1275	2509	1275	2			N	-0-					-0-
11	0		1232	-0-	1232	3741	1232	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	0		127	-0-	127	127	127	2			N	-0-					-0-
10	0		128	-0-	128	255	128	2			N	-0-					-0-
11	0		119	-0-	119	374	119	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	322	-0-	-38	-0-	322	2			N	-0-					-0-
07	372	X	370	-0-	-2	-0-	370	2			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	0		354	-0-	354	354	354	2			N	-0-					-0-
10	0		343	-0-	343	697	343	2			N	-0-					-0-
11	0		332	-0-	332	1029	332	2			N	-0-					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4010	X	4010	-0-	-0-	-0-	3979	2	31	9	N	28	24	1			11
07	4219	X	4219	-0-	-0-	-0-	4175	2	44	9	N	40	37	1			14
08	3360	X	3360	-0-	-0-	-0-	3308	2	52	9	N	47	40	1			21
09	3549	X	3549	-0-	-0-	-0-	3498	2	51	9	N	46	55	1			12
10	0		4035	-0-	4035	4035	3972	2	63	9	N	57	47	1			22
11	0		3420	-0-	3420	7455	3347	2	73	9	N	66	67	1			21

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5442	X	5442	-0-	-0-	-0-	5442	2			N	-0-					36
07	5518	X	5333	-0-	-185	-0-	5333	2			N	-0-					36
08	5518	X	4753	-0-	-765	-0-	4753	2			N	-0-					36
09	0		5592	-0-	5592	5592	5592	2			N	-0-					36
10	0		4677	-0-	4677	10269	4677	2			N	-0-					36
11	0		3929	-0-	3929	14198	3929	2			N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	0		1300	-0-	1300	1300	1300	2			N	-0-					-0-
11	0		2604	-0-	2604	3904	2604	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1110	-0-	-0-	-0-	1106	2	4	9	N	4	5	1			4
07	1309	X	1309	-0-	-0-	-0-	1301	2	8	9	N	7	6	1			5
08	1333	X	1333	-0-	-0-	-0-	1326	2	7	9	N	6	6	1			5
09	0		856	-0-	856	856	850	2	6	9	N	5	8	1			2
10	0		1320	-0-	1320	2176	1312	2	8	9	N	7	6	1			3
11	0		1283	-0-	1283	3459	1271	2	12	9	N	11	9	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
07	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
08	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
09	0		2376	-0-	2376	2376	2376	2			N	-0-					-0-
10	0		2566	-0-	2566	4942	2566	2			N	-0-					-0-
11	0		2427	-0-	2427	7369	2427	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
07	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
08	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
09	0		1796	-0-	1796	1796	1796	2			N	-0-					-0-
10	0		2269	-0-	2269	4065	2269	2			N	-0-					-0-
11	0		1935	-0-	1935	6000	1935	2			N	-0-					-0-

GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	48	-0-	-192	-0-	48	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	0		363	-0-	363	363	363	2			N	-0-					-0-
10	0		190	-0-	190	553	190	2			N	-0-					-0-
11	0		474	-0-	474	1027	474	2			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	829	-0-	-581	-0-	826	2	3	9	N	3	7	1			3
07	1953	N	1243	-0-	-710	-0-	1235	2	8	9	N	7	4	1			6
08	1984	N	1953	-0-	-31	-0-	1944	2	9	9	N	8	7	1			7
09	0		1437	-0-	1437	1437	1429	2	8	9	N	7	11	1			3
10	0		2174	-0-	2174	3611	2160	2	14	9	N	13	11	1			5
11	0		1702	-0-	1702	5313	1685	2	17	9	N	15	13	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	X	1480	-0-	-0-	-0-	72	1	1408	2	N	-0-					-0-
07	1464	X	1464	-0-	-0-	-0-	74	1	1390	2	N	-0-					-0-
08	1538	X	1538	-0-	-0-	-0-	74	1	1464	2	N	-0-					-0-
09	0		1439	-0-	1439	1439	71	1	1368	2	N	-0-					-0-
10	0		1388	-0-	1388	2827	74	1	1314	2	N	-0-					-0-
11	0		1377	-0-	1377	4204	72	1	1305	2	N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
08	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	0		1680	-0-	1680	1680	1680	2			N	-0-					-0-
10	0		1059	-0-	1059	2739	1059	2			N	-0-					-0-
11	0		1733	-0-	1733	4472	1733	2			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	0		810	-0-	810	810	810	2			N	-0-					-0-
10	0		827	-0-	827	1637	827	2			N	-0-					-0-
11	0		812	-0-	812	2449	812	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
07	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
08	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
09	0		1847	-0-	1847	1847	1847	2			N	-0-					-0-
10	0		1866	-0-	1866	3713	1866	2			N	-0-					-0-
11	0		1714	-0-	1714	5427	1714	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	0		-0-	-0-	-0-	21					N	-0-					-0-
11	0		-0-	-0-	-0-	21					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	482	-0-	-1048	-0-	482	2			N	-0-					21
07	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					21
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					21
09	0		1821	-0-	1821	1821	1821	2			N	-0-					21
10	0		1713	-0-	1713	3534	1713	2			N	-0-					21
11	0		1379	-0-	1379	4913	1379	2			N	-0-					21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
07	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		915	-0-	915	1812	915	2			N	-0-					-0-
11	0		882	-0-	882	2694	882	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
08	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
09	0		1106	-0-	1106	1106	1106	2			N	-0-					-0-
10	0		1132	-0-	1132	2238	1132	2			N	-0-					-0-
11	0		1043	-0-	1043	3281	1043	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	0		1827	-0-	1827	1827	1827	2			N	-0-					-0-
10	0		1806	-0-	1806	3633	1806	2			N	-0-					-0-
11	0		1759	-0-	1759	5392	1759	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
07	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
09	0		1641	-0-	1641	1641	1641	2			N	-0-					-0-
10	0		1671	-0-	1671	3312	1671	2			N	-0-					-0-
11	0		1532	-0-	1532	4844	1532	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-
11	0		27	-0-	27	40	27	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					9
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					9
08	496	N	431	-0-	-65	-0-	431	2			N	-0-					9
09	0		400	-0-	400	400	400	2			N	-0-					9
10	0		390	-0-	390	790	390	2			N	-0-					9
11	0		328	-0-	328	1118	328	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
07	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
08	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
09	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
10	0		2521	-0-	2521	2521	2521	2			N	-0-					-0-
11	0		2521	-0-	2521	5042	2521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	0		607	-0-	607	607	607	2			N	-0-					-0-
10	0		638	-0-	638	1245	638	2			N	-0-					-0-
11	0		572	-0-	572	1817	572	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	0		824	-0-	824	824	824	2			N	-0-					-0-
10	0		1007	-0-	1007	1831	1007	2			N	-0-					-0-
11	0		1918	-0-	1918	3749	1918	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

06	421	X	421	-0-	-0-	-0-	419	2	2	9	N	2	2	1			2
07	407	X	407	-0-	-0-	-0-	405	2	2	9	N	2	2	1			2
08	654	X	654	-0-	-0-	-0-	652	2	2	9	N	2	2	1			2
09	0		413	-0-	413	413	410	2	3	9	N	3	4	1			1
10	0		333	-0-	333	746	331	2	2	9	N	2	2	1			1
11	0		457	-0-	457	1203	451	2	6	9	N	5	4	1			2

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

06	120	X	120	-0-	-0-	-0-	118	2	2	9	N	2	2	1			1
07	108	X	108	-0-	-0-	-0-	107	2	1	9	N	1	2	1			-0-
08	148	X	148	-0-	-0-	-0-	145	2	3	9	N	3	2	1			1
09	0		134	-0-	134	134	132	2	2	9	N	2	2	1			1
10	0		62	-0-	62	196	61	2	1	9	N	1	2	1			-0-
11	0		98	-0-	98	294	96	2	2	9	N	2	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	0		620	-0-	620	620	620	2			N	-0-					-0-
11	0		566	-0-	566	1186	566	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		453	-0-	453	903	453	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	X	319	-0-	-0-	-0-	315	2	4	9	N	4	4	1			1
07	245	X	245	-0-	-0-	-0-	242	2	3	9	N	3	3	1			1
08	256	X	256	-0-	-0-	-0-	250	2	6	9	N	5	5	1			1
09	0		204	-0-	204	204	201	2	3	9	N	3	4	1			-0-
10	0		183	-0-	183	387	176	2	7	9	N	6	5	1			1
11	0		196	-0-	196	583	189	2	7	9	N	6	7	1			-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	X	756	-0-	-0-	-0-	749	2	7	9	N	6	5	1			2
07	751	X	751	-0-	-0-	-0-	742	2	9	9	N	8	7	1			3
08	738	X	738	-0-	-0-	-0-	727	2	11	9	N	10	9	1			4
09	0		646	-0-	646	646	637	2	9	9	N	8	10	1			2
10	0		550	-0-	550	1196	540	2	10	9	N	9	7	1			4
11	0		400	-0-	400	1596	392	2	8	9	N	7	9	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

06	1391	X	1391	-0-	-0-	-0-	1380	2	11	9	N	10	8	1			9
07	1498	X	1498	-0-	-0-	-0-	1481	2	17	9	N	15	13	1			11
08	1209	X	1209	-0-	-0-	-0-	1190	2	19	9	N	17	16	1			12
09	0		1135	-0-	1135	1135	1120	2	15	9	N	14	17	1			9
10	0		1659	-0-	1659	2794	1631	2	28	9	N	25	18	1			16
11	0		1713	-0-	1713	4507	1679	2	34	9	N	31	32	1			15

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

06	1027	X	1027	-0-	-0-	-0-	1018	2	9	9	N	8	7	1			3
07	1076	X	1076	-0-	-0-	-0-	1065	2	11	9	N	10	9	1			4
08	961	X	961	-0-	-0-	-0-	946	2	15	9	N	14	12	1			6
09	923	X	923	-0-	-0-	-0-	911	2	12	9	N	11	14	1			3
10	0		952	-0-	952	952	937	2	15	9	N	14	12	1			5
11	0		974	-0-	974	1926	955	2	19	9	N	17	16	1			6

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

06	2499	X	2499	-0-	-0-	-0-	2443	2	56	9	N	51	60	1			13
07	2361	X	2361	-0-	-0-	-0-	2288	2	73	9	N	66	55	1			24
08	2690	X	2690	-0-	-0-	-0-	2617	2	73	9	N	66	61	1			29
09	0		2298	-0-	2298	2298	2195	2	103	9	N	94	95	1			28
10	0		2902	-0-	2902	5200	2774	2	128	9	N	116	123	1			21
11	0		2662	-0-	2662	7862	2462	2	200	9	N	182	142	1			61

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

06	3406	X	3406	-0-	-0-	-0-	3117	2	289	9	N	263	344	1			100
07	0	X	-0-	-0-	-0-	-0-					N	275	288	1			87
08	3196	X	3196	-0-	-0-	-0-	2800	2	396	9	N	360	288	1			159
*09	3801	X	3801	-0-	-0-	-0-	3319	2	482	9	N	438	432	1			165
10	0	X	-0-	-0-	-0-	-0-					N	344	339	1			170
*11	4156	X	4156	-0-	-0-	-0-	3564	2	592	9	N	538	550	1			158

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

06	1378	X	1378	-0-	-0-	-0-	1342	2	36	9	N	33	35	1			18
07	0	X	-0-	-0-	-0-	-0-					N	21	25	1			14
08	1223	X	1223	-0-	-0-	-0-	1197	2	26	9	N	24	16	1			22
*09	1393	X	1393	-0-	-0-	-0-	1341	2	52	9	N	47	43	1			26
10	0	X	-0-	-0-	-0-	-0-					N	57	68	1			15
*11	1234	X	1234	-0-	-0-	-0-	1181	2	53	9	N	48	35	1			28

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

06	1171	X	1171	-0-	-0-	-0-	1140	2	31	9	N	28	30	1			15
07	0	X	-0-	-0-	-0-	-0-					N	17	21	1			11
08	948	X	948	-0-	-0-	-0-	927	2	21	9	N	19	12	1			18
*09	1075	X	1075	-0-	-0-	-0-	1036	2	39	9	N	35	33	1			20
10	0	X	-0-	-0-	-0-	-0-					N	48	53	1			15
*11	1147	X	1147	-0-	-0-	-0-	1095	2	52	9	N	47	41	1			21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	277	-0-	-83	-0-	275	2	2	9	N	2	2	1			1
07	490	N	490	-0-	-0-	-0-	487	2	3	9	N	3	2	1			2
08	403	N	330	-0-	-73	-0-	329	2	1	9	N	1	2	1			1
09	270	N	154	-0-	-116	-0-	153	2	1	9	N	1	2	1			-0-
10	403	N	324	-0-	-79	-0-	321	2	3	9	N	3	2	1			1
11	330	N	325	-0-	-5	-0-	323	2	2	9	N	2	2	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1403	-0-	-367	-0-	1375	2	28	9	N	25	19	1			14
07	1829	X	1606	-0-	-223	-0-	1574	2	32	9	N	29	33	1			10
08	1581	N	1581	-0-	-0-	-0-	1548	2	33	9	N	30	31	1			9
09	0		1526	-0-	1526	1526	1498	2	28	9	N	25	23	1			11
10	0		1463	-0-	1463	2989	1434	2	29	9	N	26	26	1			11
11	0		1413	-0-	1413	4402	1380	2	33	9	N	30	31	1			10

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	X	1194	-0-	-0-	-0-	1162	2	32	9	N	29	31	1			15
07	0	X	-0-	-0-	-0-	-0-					N	22	23	1			14
08	932	X	932	-0-	-0-	-0-	911	2	21	9	N	19	16	1			17
09	0		1074	-0-	1074	1074	1034	2	40	9	N	36	33	1			20
10	0		-0-	-0-	-0-	1074					N	49	54	1			15
11	0		1173	-0-	1173	2247	1120	2	53	9	N	48	42	1			21

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	57	X	57	-0-	-0-	-0-	56	2	1	9	N	1	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	X	927	-0-	-0-	-0-	892	2	35	9	N	32	40	1			7
07	935	X	935	-0-	-0-	-0-	913	2	22	9	N	20	18	1			9
08	989	X	989	-0-	-0-	-0-	952	2	37	9	N	34	26	1			17
09	0		1008	-0-	1008	1008	974	2	34	9	N	31	35	1			13
10	0		1074	-0-	1074	2082	1016	2	58	9	N	53	49	1			17
11	0		1000	-0-	1000	3082	939	2	61	9	N	55	63	1			9

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	426	-0-	-114	-0-	424	2	2	9	N	2	2	1			2
07	620	N	613	-0-	-7	-0-	611	2	2	9	N	2	2	1			2
08	589	N	509	-0-	-80	-0-	507	2	2	9	N	2	2	1			2
09	420	N	282	-0-	-138	-0-	281	2	1	9	N	1	3	1			-0-
10	0		355	-0-	355	355	352	2	3	9	N	3	2	1			1
11	0		350	-0-	350	705	347	2	3	9	N	3	3	1			1

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36	-0-	113	2	1	9	N	1	1	1			-0-
07	155	N	138	-0-	-17	-0-	137	2	1	9	N	1	1	1			-0-
08	124	N	113	-0-	-11	-0-	112	2	1	9	N	1	1	1			-0-
09	120	N	75	-0-	-45	-0-	74	2	1	9	N	1	1	1			-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	115	2	1	9	N	1	1	1			-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	X	1922	-0-	-0-	-0-	1817	2	105	9	N	95	87	1			26
07	2150	X	2150	-0-	-0-	-0-	2080	2	70	9	N	64	64	1			26
08	2282	X	2282	-0-	-0-	-0-	2227	2	55	9	N	50	60	1			16
09	0		2000	-0-	2000	2000	1936	2	64	9	N	58	60	1			14
10	0		1827	-0-	1827	3827	1753	2	74	9	N	67	53	1			28
11	0		1861	-0-	1861	5688	1758	2	103	9	N	94	82	1			40

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	X	2629	-0-	-0-	-0-	2489	2	140	9	N	127	122	1			30
07	2762	X	2762	-0-	-0-	-0-	2670	2	92	9	N	84	79	1			35
08	2816	X	2816	-0-	-0-	-0-	2746	2	70	9	N	64	78	1			21
09	0		2794	-0-	2794	2794	2707	2	87	9	N	79	80	1			20
10	0		2454	-0-	2454	5248	2352	2	102	9	N	93	74	1			39
11	0		2687	-0-	2687	7935	2537	2	150	9	N	136	117	1			58

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5297	X	5297	-0-	-0-	-0-	4833	2	464	9	N	422	457	1			186
07	0	X	-0-	-0-	-0-	-0-					N	379	448	1			117
08	4289	X	4289	-0-	-0-	-0-	3791	2	498	9	N	453	371	1			199
09	0		5134	-0-	5134	5134	4485	2	649	9	N	590	576	1			213
10	0		-0-	-0-	-0-	5134					N	592	575	1			230
11	0		4901	-0-	4901	10035	4176	2	725	9	N	659	725	1			164

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1880	X	1880	-0-	-0-	-0-	1832	2	48	9	N	44	50	1			24
07	0	X	-0-	-0-	-0-	-0-					N	21	28	1			17
08	1060	X	1060	-0-	-0-	-0-	1032	2	28	9	N	25	19	1			23
09	0		1376	-0-	1376	1376	1324	2	52	9	N	47	44	1			26
10	0		-0-	-0-	-0-	1376					N	61	68	1			19
11	0		1469	-0-	1469	2845	1403	2	66	9	N	60	52	1			27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	X	1299	-0-	-0-	-0-	1265	2	34	9	N	31	33	1			18
07	0	X	-0-	-0-	-0-	-0-					N	18	23	1			13
08	967	X	967	-0-	-0-	-0-	945	2	22	9	N	20	12	1			21
09	0		1309	-0-	1309	1309	1261	2	48	9	N	44	39	1			26
10	0		-0-	-0-	-0-	1309					N	62	68	1			20
11	0		1499	-0-	1499	2808	1431	2	68	9	N	62	54	1			28

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	X	286	-0-	-0-	-0-	282	2	4	9	N	4	4	1			1
07	271	X	271	-0-	-0-	-0-	268	2	3	9	N	3	3	1			1
08	318	X	318	-0-	-0-	-0-	311	2	7	9	N	6	6	1			1
09	0		254	-0-	254	254	248	2	6	9	N	5	5	1			1
10	0		348	-0-	348	602	338	2	10	9	N	9	8	1			2
11	0		276	-0-	276	878	265	2	11	9	N	10	11	1			1

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	X	2104	-0-	-0-	-0-	2047	2	57	9	N	52	54	1			26
07	0	X	-0-	-0-	-0-	-0-					N	38	41	1			23
08	1741	X	1741	-0-	-0-	-0-	1700	2	41	9	N	37	30	1			30
09	1646	X	1646	-0-	-0-	-0-	1585	2	61	9	N	55	54	1			31
10	0		-0-	-0-	-0-	-0-					N	73	81	1			23
11	0		1756	-0-	1756	1756	1677	2	79	9	N	72	63	1			32

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1232	-0-	-388	-0-	1232	2			N	-0-					-0-
07	1581	N	1465	-0-	-116	-0-	1465	2			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	0		1522	-0-	1522	1522	1522	2			N	-0-					-0-
11	0		1427	-0-	1427	2949	1427	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	X	613	-0-	-0-	-0-	600	2	13	9	N	12	11	1			7
07	677	X	677	-0-	-0-	-0-	664	2	13	9	N	12	15	1			4
08	786	X	786	-0-	-0-	-0-	771	2	15	9	N	14	14	1			4
*09	706	X	706	-0-	-0-	-0-	693	2	13	9	N	12	11	1			5
*10	682	X	682	-0-	-0-	-0-	669	2	13	9	N	12	12	1			5
*11	674	X	674	-0-	-0-	-0-	657	2	17	9	N	15	15	1			5

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1299	-0-	-111	-0-	1273	2	26	9	N	24	20	1			13
07	1460	N	1460	-0-	-0-	-0-	1432	2	28	9	N	25	29	1			9
08	1633	N	1633	-0-	-0-	-0-	1610	2	23	9	N	21	21	1			9
09	0		1543	-0-	1543	1543	1515	2	28	9	N	25	23	1			11
10	0		1439	-0-	1439	2982	1410	2	29	9	N	26	26	1			11
11	0		1509	-0-	1509	4491	1474	2	35	9	N	32	31	1			12

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	X	557	-0-	-0-	-0-	548	2	9	9	N	8	8	1			2
07	495	X	495	-0-	-0-	-0-	488	2	7	9	N	6	6	1			2
08	466	X	466	-0-	-0-	-0-	456	2	10	9	N	9	10	1			1
09	0		663	-0-	663	663	651	2	12	9	N	11	10	1			2
10	0		847	-0-	847	1510	819	2	28	9	N	25	22	1			5
11	0		838	-0-	838	2348	806	2	32	9	N	29	32	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
07	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
08	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
09	0		2628	-0-	2628	2628	2628	2			N	-0-					-0-
10	0		2397	-0-	2397	5025	2397	2			N	-0-					-0-
11	0		2332	-0-	2332	7357	2332	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1331	-0-	-49	-0-	1303	2	28	9	N	25	19	1			12
07	7516	X	7516	-0-	-0-	-0-	7487	2	29	9	N	26	29	1			9
08	5021	X	5021	-0-	-0-	-0-	5004	2	17	9	N	15	17	1			7
09	0		1051	-0-	1051	1051	1031	2	20	9	N	18	17	1			8
10	0		2069	-0-	2069	3120	2048	2	21	9	N	19	19	1			8
11	0		3808	-0-	3808	6928	3778	2	30	9	N	27	25	1			10

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3670	X	3670	-0-	-0-	-0-	3524	2	146	9	N	133	160	1			31
07	2661	X	2661	-0-	-0-	-0-	2588	2	73	9	N	66	61	1			36
08	3753	X	3753	-0-	-0-	-0-	3614	2	139	9	N	126	102	1			60
09	0		3654	-0-	3654	3654	3535	2	119	9	N	108	122	1			46
10	0		3594	-0-	3594	7248	3408	2	186	9	N	169	158	1			57
11	0		3402	-0-	3402	10650	3201	2	201	9	N	183	208	1			32

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4933	X	4933	-0-	-0-	-0-	4850	2	83	9	N	75	70	1			19
07	4173	X	4173	-0-	-0-	-0-	4117	2	56	9	N	51	55	1			15
08	4362	X	4362	-0-	-0-	-0-	4277	2	85	9	N	77	83	1			9
09	0		3672	-0-	3672	3672	3594	2	78	9	N	71	71	1			9
10	0		3695	-0-	3695	7367	3579	2	116	9	N	105	93	1			21
11	0		3574	-0-	3574	10941	3440	2	134	9	N	122	136	1			7

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	145	-0-	-425	-0-	145	2			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	0		1514	-0-	1514	1514	1514	2			N	-0-					-0-
10	0		1636	-0-	1636	3150	1636	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	2340					N	NO RPT					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4646	X	4646	-0-	-0-	-0-	387	1	4259	2	N	-0-			-0-
07	5002	X	5002	-0-	-0-	-0-	403	1	4599	2	N	-0-			-0-
08	4944	X	4944	-0-	-0-	-0-	403	1	4541	2	N	-0-			-0-
09	0		4713	-0-	4713	4713	390	1	4323	2	N	-0-			-0-
10	0		4152	-0-	4152	8865	331	1	3821	2	N	-0-			-0-
11	0		4691	-0-	4691	13556	390	1	4301	2	N	-0-			-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	84	X	84	-0-	-0-	-0-	84	2			N	-0-			-0-
07	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-			-0-
08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-			-0-
09	0		1378	-0-	1378	1378	1378	2			N	-0-			-0-
10	0		1544	-0-	1544	2922	1544	2			N	-0-			-0-
11	0		1112	-0-	1112	4034	1112	2			N	-0-			-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3325	X	3325	-0-	-0-	-0-	870	1	2455	2	N	-0-			-0-
07	3584	X	3584	-0-	-0-	-0-	899	1	2685	2	N	-0-			-0-
08	3495	X	3495	-0-	-0-	-0-	899	1	2596	2	N	-0-			-0-
09	0		3988	-0-	3988	3988	869	1	3119	2	N	-0-			-0-
10	0		3964	-0-	3964	7952	899	1	3065	2	N	-0-			-0-
11	0		3694	-0-	3694	11646	870	1	2824	2	N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1199	X	1199	-0-	-0-	-0-	523	1	676	2	N	-0-			-0-
07	1228	X	1228	-0-	-0-	-0-	2	1	1226	2	N	-0-			-0-
08	1296	X	1296	-0-	-0-	-0-	534	1	762	2	N	-0-			-0-
09	0		1827	-0-	1827	1827	784	1	1043	2	N	-0-			-0-
10	0		2140	-0-	2140	3967	899	1	1241	2	N	-0-			-0-
11	0		1813	-0-	1813	5780	853	1	960	2	N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	39	X	39	-0-	-0-	-0-	39	2			N	-0-			-0-
07	607	X	607	-0-	-0-	-0-	607	2			N	-0-			-0-
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		1	-0-	1	1	1	2			N	-0-			-0-
11	0		1	-0-	1	2	1	2			N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	X	960	-0-	-0-	-0-	390	1	570	2	N	-0-			-0-
07	1095	X	1095	-0-	-0-	-0-	403	1	692	2	N	-0-			-0-
08	1074	X	1074	-0-	-0-	-0-	403	1	671	2	N	-0-			-0-
09	954	X	954	-0-	-0-	-0-	390	1	564	2	N	-0-			-0-
10	0		932	-0-	932	932	345	1	587	2	N	-0-			-0-
11	0		951	-0-	951	1883	377	1	574	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		138	-0-	138	138	138	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
07	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
08	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
09	0		4765	-0-	4765	4765	4765	2			N	-0-					-0-
10	0		3777	-0-	3777	8542	3777	2			N	-0-					-0-
11	0		4761	-0-	4761	13303	4761	2			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	119	1	491	2	N	-0-					-0-
07	891	X	891	-0-	-0-	-0-	163	1	728	2	N	-0-					-0-
08	836	X	836	-0-	-0-	-0-	153	1	683	2	N	-0-					-0-
09	842	X	842	-0-	-0-	-0-	156	1	686	2	N	-0-					-0-
10	0		832	-0-	832	832	151	1	681	2	N	-0-					-0-
11	0		776	-0-	776	1608	129	1	647	2	N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	X	1522	-0-	-0-	-0-	168	1	1354	2	N	-0-					-0-
07	1678	X	1678	-0-	-0-	-0-	164	1	1514	2	N	-0-					-0-
08	1882	X	1882	-0-	-0-	-0-	186	1	1696	2	N	-0-					-0-
09	1796	X	1796	-0-	-0-	-0-	180	1	1616	2	N	-0-					-0-
10	0		1313	-0-	1313	1313	129	1	1184	2	N	-0-					-0-
11	0		1680	-0-	1680	2993	180	1	1500	2	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	X	1318	-0-	-0-	-0-	390	1	928	2	N	-0-					-0-
07	2062	X	2062	-0-	-0-	-0-	403	1	1659	2	N	-0-					-0-
08	1884	X	1884	-0-	-0-	-0-	403	1	1481	2	N	-0-					-0-
09	0		1805	-0-	1805	1805	390	1	1415	2	N	-0-					-0-
10	0		1864	-0-	1864	3669	403	1	1461	2	N	-0-					-0-
11	0		1798	-0-	1798	5467	390	1	1408	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
08	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
10	0		2056	-0-	2056	2056	2056	2			N	-0-					-0-
11	0		1605	-0-	1605	3661	1605	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	X	899	-0-	-0-	-0-	360	1	539	2	N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	372	1	506	2	N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	372	1	456	2	N	-0-					-0-
09	0		749	-0-	749	749	360	1	389	2	N	-0-					-0-
10	0		689	-0-	689	1438	372	1	317	2	N	-0-					-0-
11	0		653	-0-	653	2091	360	1	293	2	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	X	726	-0-	-0-	-0-	300	1	426	2	N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	310	1	439	2	N	-0-					-0-
08	741	X	741	-0-	-0-	-0-	310	1	431	2	N	-0-					-0-
09	732	X	732	-0-	-0-	-0-	300	1	432	2	N	-0-					-0-
10	721	X	721	-0-	-0-	-0-	310	1	411	2	N	-0-					-0-
*11	856	X	856	-0-	-0-	-0-	300	1	556	2	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	X	1332	-0-	-0-	-0-	390	1	942	2	N	-0-					-0-
07	1413	X	1413	-0-	-0-	-0-	403	1	1010	2	N	-0-					-0-
08	1371	X	1371	-0-	-0-	-0-	403	1	968	2	N	-0-					-0-
09	0		1323	-0-	1323	1323	390	1	933	2	N	-0-					-0-
10	0		1340	-0-	1340	2663	403	1	937	2	N	-0-					-0-
11	0		1235	-0-	1235	3898	390	1	845	2	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	X	1669	-0-	-0-	-0-	300	1	1369	2	N	-0-					-0-
07	1757	X	1757	-0-	-0-	-0-	310	1	1447	2	N	-0-					-0-
08	1752	X	1752	-0-	-0-	-0-	310	1	1442	2	N	-0-					-0-
09	0		1584	-0-	1584	1584	300	1	1284	2	N	-0-					-0-
10	0		1279	-0-	1279	2863	310	1	969	2	N	-0-					-0-
11	0		1412	-0-	1412	4275	300	1	1112	2	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	X	347	-0-	-0-	-0-	106	1	241	2	N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	186	1	481	2	N	-0-					-0-
08	647	X	647	-0-	-0-	-0-	186	1	461	2	N	-0-					-0-
09	0		602	-0-	602	602	179	1	423	2	N	-0-					-0-
10	0		523	-0-	523	1125	155	1	368	2	N	-0-					-0-
11	0		581	-0-	581	1706	180	1	401	2	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
07	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
08	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		2898	-0-	2898	4672	2898	2			N	-0-					-0-
11	0		2665	-0-	2665	7337	2665	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	270	-0-	-0-	-0-	270	1			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	1			N	-0-					-0-
08	279	X	279	-0-	-0-	-0-	279	1			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	1			N	-0-					-0-
10	0		279	-0-	279	279	279	1			N	-0-					-0-
11	0		270	-0-	270	549	270	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		264	-0-	264	264	85	1	179	2	N	-0-					-0-
11	0		181	-0-	181	445	180	1	1	2	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	236	2	6	9	N	5	4	1			2
07	1735	N	1735	-0-	-0-	-0-	1728	2	7	9	N	6	6	1			2
08	2131	N	2131	-0-	-0-	-0-	2123	2	8	9	N	7	6	1			3
09	0		455	-0-	455	455	447	2	8	9	N	7	7	1			3
10	0		538	-0-	538	993	532	2	6	9	N	5	6	1			2
11	0		1016	-0-	1016	2009	1007	2	9	9	N	8	7	1			3

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
07	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
08	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		1189	-0-	1189	3143	1189	2			N	-0-					-0-
11	0		2369	-0-	2369	5512	2369	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1532	-0-	1532	1532	1532	2			N	-0-					-0-
07	14B2	EXT	1597	-0-	1597	3129	1597	2			N	-0-					-0-
08	3309	X	180	-0-	-3129	-0-	180	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		420	-0-	420	420	420	2			N	-0-					-0-
11	0		1948	-0-	1948	2368	1948	2			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	745	-0-	-185	-0-	745	2			N	-0-					-0-
07	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
08	1023	N	803	-0-	-220	-0-	803	2			N	-0-					-0-
09	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
10	0		27	-0-	27	27	27	2			N	-0-					-0-
11	0		551	-0-	551	578	551	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
08	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
09	0		4327	-0-	4327	4327	4327	2			N	-0-					-0-
10	0		4441	-0-	4441	8768	4441	2			N	-0-					-0-
11	0		4377	-0-	4377	13145	4377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
07	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
08	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
09	0		4358	-0-	4358	4358	4358	2			N	-0-					-0-
10	0		4351	-0-	4351	8709	4351	2			N	-0-					-0-
11	0		4207	-0-	4207	12916	4207	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

06	570	N	457	-0-	-113	-0-	457	2			N	-0-					-0-
07	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	0		838	-0-	838	838	838	2			N	-0-					-0-
10	0		840	-0-	840	1678	840	2			N	-0-					-0-
11	0		796	-0-	796	2474	796	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

06	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
07	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
08	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
09	0		4064	-0-	4064	4064	4064	2			N	-0-					-0-
10	0		3519	-0-	3519	7583	3519	2			N	-0-					-0-
11	0		3481	-0-	3481	11064	3481	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

06	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
07	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
08	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
09	0		3114	-0-	3114	3114	3114	2			N	-0-					-0-
10	0		3133	-0-	3133	6247	3133	2			N	-0-					-0-
11	0		2908	-0-	2908	9155	2908	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

06	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
07	7903	X	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-
08	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					-0-
09	0		7178	-0-	7178	7178	7178	2			N	-0-					-0-
10	0		7178	-0-	7178	14356	7178	2			N	-0-					-0-
11	0		6833	-0-	6833	21189	6833	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

06	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
08	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1460	-0-	1460	2894	1460	2			N	-0-					-0-
11	0		1124	-0-	1124	4018	1124	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

06	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	0		684	-0-	684	684	684	2			N	-0-					-0-
10	0		552	-0-	552	1236	552	2			N	-0-					-0-
11	0		702	-0-	702	1938	702	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
07	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
08	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-
09	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
10	0		3737	-0-	3737	3737	3737	2			N	-0-					-0-
11	0		3561	-0-	3561	7298	3561	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
09	0		1760	-0-	1760	1760	1760	2			N	-0-					-0-
10	0		1796	-0-	1796	3556	1796	2			N	-0-					-0-
11	0		1641	-0-	1641	5197	1641	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6463	-0-	3463	3463	6463	2			N	-0-					-0-
07	3100	N	6122	-0-	3022	6485	6122	2			N	-0-					-0-
08	11793	X	5308	-0-	-6485	-0-	5308	2			N	-0-					-0-
09	0		5622	-0-	5622	5622	5622	2			N	-0-					-0-
10	0		5797	-0-	5797	11419	5797	2			N	-0-					-0-
11	0		5495	-0-	5495	16914	5495	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
08	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
09	0		3044	-0-	3044	3044	3044	2			N	-0-					-0-
10	0		3058	-0-	3058	6102	3058	2			N	-0-					-0-
11	0		2237	-0-	2237	8339	2237	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
07	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
08	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	0		3638	-0-	3638	3638	3638	2			N	-0-					-0-
11	0		2829	-0-	2829	6467	2829	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
07	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
08	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
09	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-
11	0		2203	-0-	2203	4699	2203	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	474	2	3	9	N	3	3	1			1
07	574	N	574	-0-	-0-	-0-	567	2	7	9	N	6	5	1			2
08	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8	7	1			3
09	480	N	357	-0-	-123	-0-	351	2	6	9	N	5	7	1			1
10	0		275	-0-	275	275	262	2	13	9	N	12	6	1			7
11	0		1005	-0-	1005	1280	985	2	20	9	N	18	20	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					-0-
07	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
08	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		3961	-0-	3961	6076	3961	2			N	-0-					-0-
11	0		4853	-0-	4853	10929	4853	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7407	X	7407	-0-	-0-	-0-	7407	2			N	-0-					-0-
07	7660	X	7660	-0-	-0-	-0-	7660	2			N	-0-					-0-
08	7042	X	7042	-0-	-0-	-0-	7042	2			N	-0-					-0-
09	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					-0-
10	0		7253	-0-	7253	7253	7253	2			N	-0-					-0-
11	0		7054	-0-	7054	14307	7054	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6487	X	6487	-0-	-0-	-0-	6487	2			N	-0-					-0-
07	6678	X	6678	-0-	-0-	-0-	6678	2			N	-0-					-0-
08	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					-0-
09	6572	X	6572	-0-	-0-	-0-	6572	2			N	-0-					-0-
10	0		6496	-0-	6496	6496	6496	2			N	-0-					-0-
11	0		4815	-0-	4815	11311	4815	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
07	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
08	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
09	0		3445	-0-	3445	3445	3445	2			N	-0-					-0-
10	0		3488	-0-	3488	6933	3488	2			N	-0-					-0-
11	0		3339	-0-	3339	10272	3339	2			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
07	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
08	3317	X	2941	-0-	-376	-0-	2941	2			N	-0-					-0-
09	3210	X	2823	-0-	-387	-0-	2823	2			N	-0-					-0-
10	0		2778	-0-	2778	2778	2778	2			N	-0-					-0-
11	0		2494	-0-	2494	5272	2494	2			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2387	-0-	-253	-0-	2387	2			N	-0-					-0-
07	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
08	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
09	0		3285	-0-	3285	3285	3285	2			N	-0-					-0-
10	0		3368	-0-	3368	6653	3368	2			N	-0-					-0-
11	0		3012	-0-	3012	9665	3012	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	593	-0-	-157	-0-	593	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
09	0		522	-0-	522	522	522	2			N	-0-					-0-
10	0		643	-0-	643	1165	643	2			N	-0-					-0-
11	0		795	-0-	795	1960	795	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	211	1	1376	2	N	-0-					-0-
09	0		2159	-0-	2159	2159	358	1	1801	2	N	-0-					-0-
10	0		2012	-0-	2012	4171	381	1	1631	2	N	-0-					-0-
11	0		1247	-0-	1247	5418	202	1	1045	2	N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		507	-0-	507	507	507	2			N	-0-					-0-
11	0		364	-0-	364	871	364	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2110	-0-	-80	-0-	390	1	1720	2	N	-0-					-0-
07	2232	N	2080	-0-	-152	-0-	403	1	1677	2	N	-0-					-0-
08	2201	N	1898	-0-	-303	-0-	403	1	1495	2	N	-0-					-0-
09	0		2184	-0-	2184	2184	390	1	1794	2	N	-0-					-0-
10	0		1891	-0-	1891	4075	403	1	1488	2	N	-0-					-0-
11	0		1604	-0-	1604	5679	390	1	1214	2	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	0		390	-0-	390	390	390	1			N	-0-					-0-
10	0		403	-0-	403	793	403	1			N	-0-					-0-
11	0		1738	-0-	1738	2531	1738	2			N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	173	1	1342	2	N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	179	1	1315	2	N	-0-					-0-
08	1600	N	1600	-0-	-0-	-0-	180	1	1420	2	N	-0-					-0-
09	0		1482	-0-	1482	1482	1482	2			N	-0-					-0-
10	0		1449	-0-	1449	2931	1449	2			N	-0-					-0-
11	0		1540	-0-	1540	4471	1540	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2578	X	2578	-0-	-0-	-0-	385	1	2193	2	N	-0-					-0-
07	2899	X	2899	-0-	-0-	-0-	403	1	2496	2	N	-0-					-0-
08	2968	N	2968	-0-	-0-	-0-	399	1	2569	2	N	-0-					-0-
09	0		2939	-0-	2939	2939	367	1	2572	2	N	-0-					-0-
10	0		2656	-0-	2656	5595	392	1	2264	2	N	-0-					-0-
11	0		2543	-0-	2543	8138	377	1	2166	2	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
07	2015	N	1941	-0-	-74	-0-	1941	2			N	-0-					-0-
08	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					-0-
09	0		1864	-0-	1864	1864	1864	2			N	-0-					-0-
10	0		1892	-0-	1892	3756	1892	2			N	-0-					-0-
11	0		1779	-0-	1779	5535	1779	2			N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1756	-0-	-14	-0-	390	1	1366	2	N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	403	1	1343	2	N	-0-					-0-
08	1860	N	1778	-0-	-82	-0-	403	1	1375	2	N	-0-					-0-
09	0		1648	-0-	1648	1648	390	1	1258	2	N	-0-					-0-
10	0		1455	-0-	1455	3103	277	1	1178	2	N	-0-					-0-
11	0		1674	-0-	1674	4777	366	1	1308	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	191	1	1289	2	N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	253	1	1468	2	N	-0-					-0-
08	1704	N	1704	-0-	-0-	-0-	203	1	1501	2	N	-0-					-0-
09	0		1511	-0-	1511	1511	1511	2			N	-0-					-0-
10	0		1291	-0-	1291	2802	1291	2			N	-0-					-0-
11	0		1152	-0-	1152	3954	1152	2			N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	0		390	-0-	390	390	390	1			N	-0-					-0-
10	0		403	-0-	403	793	403	1			N	-0-					-0-
11	0		2177	-0-	2177	2970	390	1	1787	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
08	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
09	0		1553	-0-	1553	1553	1553	2			N	-0-					-0-
10	0		1559	-0-	1559	3112	1559	2			N	-0-					-0-
11	0		1416	-0-	1416	4528	1416	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2829	N	2829	-0-	-0-	-0-	600	1	2229	2	N	-0-					-0-
07	2914	N	2753	-0-	-161	-0-	620	1	2133	2	N	-0-					-0-
08	2883	N	2873	-0-	-10	-0-	620	1	2253	2	N	-0-					-0-
09	0		2791	-0-	2791	2791	600	1	2191	2	N	-0-					-0-
10	0		2730	-0-	2730	5521	607	1	2123	2	N	-0-					-0-
11	0		2608	-0-	2608	8129	589	1	2019	2	N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
07	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					-0-
08	1395	N	1221	-0-	-174	-0-	1221	2			N	-0-					-0-
09	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
10	0		1283	-0-	1283	2531	1283	2			N	-0-					-0-
11	0		1205	-0-	1205	3736	1205	2			N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2078	-0-	-202	-0-	2078	2			N	-0-					-0-
07	2356	X	2196	-0-	-160	-0-	2196	2			N	-0-					-0-
08	2325	X	2215	-0-	-110	-0-	2215	2			N	-0-					-0-
09	0		2081	-0-	2081	2081	2081	2			N	-0-					-0-
10	0		1971	-0-	1971	4052	1971	2			N	-0-					-0-
11	0		2100	-0-	2100	6152	2100	2			N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2542	-0-	2542	2542	2542	2			N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	811	-0-	-329	-0-	415	1	396	2	N	-0-					-0-
07	1178	N	905	-0-	-273	-0-	496	1	409	2	N	-0-					-0-
08	1209	N	936	-0-	-273	-0-	496	1	440	2	N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	480	1	458	2	N	-0-					-0-
10	0		755	-0-	755	755	355	1	400	2	N	-0-					-0-
11	0		956	-0-	956	1711	466	1	490	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	0		1631	-0-	1631	1631	1631	2			N	-0-					-0-
11	0		1447	-0-	1447	3078	1447	2			N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2268	-0-	2268	2268	2268	2			N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

06	632	N	632	-0-	-0-	-0-	118	1	514	2	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	168	1	552	2	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	170	1	522	2	N	-0-					-0-
09	0		515	-0-	515	515	515	2			N	-0-					-0-
10	0		434	-0-	434	949	434	2			N	-0-					-0-
11	0		424	-0-	424	1373	424	2			N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

06	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
07	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
08	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
09	0		4257	-0-	4257	4257	4257	2			N	-0-					-0-
10	0		4202	-0-	4202	8459	4202	2			N	-0-					-0-
11	0		3668	-0-	3668	12127	3668	2			N	-0-					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

06	990	N	928	-0-	-62	-0-	928	2			N	-0-					-0-
07	1209	N	1067	-0-	-142	-0-	1067	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	0		789	-0-	789	789	789	2			N	-0-					-0-
10	0		487	-0-	487	1276	487	2			N	-0-					-0-
11	0		949	-0-	949	2225	949	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	59	1	687	2	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	53	1	657	2	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	53	1	681	2	N	-0-					-0-
09	0		740	-0-	740	740	60	1	680	2	N	-0-					-0-
10	0		781	-0-	781	1521	66	1	715	2	N	-0-					-0-
11	0		626	-0-	626	2147	62	1	564	2	N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4133	-0-	-547	-0-	88	1	4045	2	N	-0-					-0-
07	4836	X	4041	-0-	-795	-0-	99	1	3942	2	N	-0-					-0-
08	4526	X	4296	-0-	-230	-0-	4296	2			N	-0-					-0-
09	0		4271	-0-	4271	4271	4271	2			N	-0-					-0-
10	0		1000	-0-	1000	5271	79	1	921	2	N	-0-					-0-
11	0		6387	-0-	6387	11658	97	1	6290	2	N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3642	-0-	-468	-0-	78	1	3564	2	N	-0-					-0-
07	4247	X	3474	-0-	-773	-0-	85	1	3389	2	N	-0-					-0-
08	3937	X	3909	-0-	-28	-0-	3909	2			N	-0-					-0-
09	0		3682	-0-	3682	3682	3682	2			N	-0-					-0-
10	0		1071	-0-	1071	4753	84	1	987	2	N	-0-					-0-
11	0		5734	-0-	5734	10487	87	1	5647	2	N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3878	-0-	-562	-0-	83	1	3795	2	N	-0-					-0-
07	4588	X	3772	-0-	-816	-0-	92	1	3680	2	N	-0-					-0-
08	4309	X	4222	-0-	-87	-0-	4222	2			N	-0-					-0-
09	0		4034	-0-	4034	4034	4034	2			N	-0-					-0-
10	0		913	-0-	913	4947	72	1	841	2	N	-0-					-0-
11	0		5865	-0-	5865	10812	89	1	5776	2	N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
08	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
09	0		2329	-0-	2329	2329	2329	2			N	-0-					-0-
10	0		1470	-0-	1470	3799	1470	2			N	-0-					-0-
11	0		2509	-0-	2509	6308	2509	2			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2027	-0-	-433	-0-	2027	2			N	-0-					-0-
07	2294	N	2269	-0-	-25	-0-	2269	2			N	-0-					-0-
08	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
09	0		2094	-0-	2094	2094	2094	2			N	-0-					-0-
10	0		579	-0-	579	2673	579	2			N	-0-					-0-
11	0		2352	-0-	2352	5025	2352	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	729	-0-	-1821	-0-	729	2			N	-0-					-0-
07	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
08	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
09	0		3650	-0-	3650	3650	3650	2			N	-0-					-0-
10	0		2087	-0-	2087	5737	2087	2			N	-0-					-0-
11	0		3602	-0-	3602	9339	3602	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2536	-0-	-644	-0-	2536	2			N	-0-					-0-
07	3286	X	2344	-0-	-942	-0-	2344	2			N	-0-					-0-
08	3286	X	2346	-0-	-940	-0-	2346	2			N	-0-					-0-
09	0		2222	-0-	2222	2222	2222	2			N	-0-					-0-
10	0		2722	-0-	2722	4944	2722	2			N	-0-					-0-
11	0		2751	-0-	2751	7695	2751	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-
07	1240	N	897	-0-	-343	-0-	897	2			N	-0-					-0-
08	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	2			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
11	0		875	-0-	875	1882	875	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1872	-0-	-198	-0-	1872	2			N	-0-					-0-
07	3100	N	3468	-0-	368	368	3468	2			N	-0-					-0-
08	3100	N	3278	-0-	178	546	3278	2			N	-0-					-0-
09	0		3239	-0-	3239	3785	3239	2			N	-0-					-0-
10	0		-0-	-0-	-0-	3785					N	-0-					-0-
11	0		3361	-0-	3361	7146	3361	2			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4268	X	4268	-0-	-0-	-0-	91	1	4177	2	N	-0-					-0-
07	4199	X	4199	-0-	-0-	-0-	102	1	4097	2	N	-0-					-0-
08	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
09	0		4289	-0-	4289	4289	4289	2			N	-0-					-0-
10	0		1148	-0-	1148	5437	90	1	1058	2	N	-0-					-0-
11	0		6357	-0-	6357	11794	96	1	6261	2	N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3207	-0-	-513	-0-	68	1	3139	2	N	-0-					-0-
07	3844	X	3153	-0-	-691	-0-	77	1	3076	2	N	-0-					-0-
08	3627	X	3522	-0-	-105	-0-	3522	2			N	-0-					-0-
09	0		3302	-0-	3302	3302	3302	2			N	-0-					-0-
10	0		873	-0-	873	4175	69	1	804	2	N	-0-					-0-
11	0		5217	-0-	5217	9392	79	1	5138	2	N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1367	-0-	-1573	-0-	1367	2			N	-0-					-0-
07	3038	X	2890	-0-	-148	-0-	2890	2			N	-0-					-0-
08	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
09	0		3406	-0-	3406	3406	3406	2			N	-0-					-0-
10	0		2261	-0-	2261	5667	2261	2			N	-0-					-0-
11	0		3263	-0-	3263	8930	3263	2			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3278	-0-	-22	-0-	845	1	2433	2	N	-0-					-0-
07	3410	X	3338	-0-	-72	-0-	899	1	2439	2	N	-0-					-0-
08	3466	X	3466	-0-	-0-	-0-	899	1	2567	2	N	-0-					-0-
09	0		3331	-0-	3331	3331	870	1	2461	2	N	-0-					-0-
10	0		3259	-0-	3259	6590	899	1	2360	2	N	-0-					-0-
11	0		3150	-0-	3150	9740	870	1	2280	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	866	-0-	-364	-0-	866	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
08	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
09	0		2500	-0-	2500	2500	2500	2			N	-0-					-0-
10	0		476	-0-	476	2976	476	2			N	-0-					-0-
11	0		2576	-0-	2576	5552	2576	2			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1717	-0-	-23	-0-	381	1	1336	2	N	-0-					-0-
07	1736	N	1691	-0-	-45	-0-	403	1	1288	2	N	-0-					-0-
08	1798	N	1740	-0-	-58	-0-	403	1	1337	2	N	-0-					-0-
09	0		1679	-0-	1679	1679	376	1	1303	2	N	-0-					-0-
10	0		1708	-0-	1708	3387	393	1	1315	2	N	-0-					-0-
11	0		1648	-0-	1648	5035	390	1	1258	2	N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1603	-0-	-47	-0-	390	1	1213	2	N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	403	1	1275	2	N	-0-					-0-
08	1705	N	1629	-0-	-76	-0-	403	1	1226	2	N	-0-					-0-
09	0		1599	-0-	1599	1599	390	1	1209	2	N	-0-					-0-
10	0		1512	-0-	1512	3111	403	1	1109	2	N	-0-					-0-
11	0		1574	-0-	1574	4685	390	1	1184	2	N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	809	-0-	-601	-0-	809	2			N	-0-					-0-
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
08	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	0		2245	-0-	2245	2245	2245	2			N	-0-					-0-
10	0		400	-0-	400	2645	400	2			N	-0-					-0-
11	0		1434	-0-	1434	4079	1434	2			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	780	-0-	-630	-0-	780	2			N	-0-					-0-
07	1798	N	6	-0-	-1792	-0-	6	2			N	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	0		2284	-0-	2284	2284	2284	2			N	-0-					-0-
10	0		459	-0-	459	2743	459	2			N	-0-					-0-
11	0		2492	-0-	2492	5235	2492	2			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	833	-0-	-37	-0-	833	1			N	-0-					-0-
07	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
08	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
09	870	X	870	-0-	-0-	-0-	870	1			N	-0-					-0-
10	0		880	-0-	880	880	880	1			N	-0-					-0-
11	0		839	-0-	839	1719	839	1			N	-0-					-0-

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6028	X	6028	-0-	-0-	-0-	6028	2			N	-0-					-0-
07	6360	X	6360	-0-	-0-	-0-	6360	2			N	-0-					-0-
08	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
09	0		6042	-0-	6042	6042	6042	2			N	-0-					-0-
10	0		6161	-0-	6161	12203	6161	2			N	-0-					-0-
11	0		5872	-0-	5872	18075	5872	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2391	-0-	-99	-0-	2391	2			N	-0-					-0-
07	2573	X	2520	-0-	-53	-0-	2520	2			N	-0-					-0-
08	2542	X	2528	-0-	-14	-0-	2528	2			N	-0-					-0-
09	0		2352	-0-	2352	2352	2352	2			N	-0-					-0-
10	0		2400	-0-	2400	4752	2400	2			N	-0-					-0-
11	0		2241	-0-	2241	6993	2241	2			N	-0-					-0-

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
08	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
09	0		1988	-0-	1988	1988	1988	2			N	-0-					-0-
10	0		1902	-0-	1902	3890	1902	2			N	-0-					-0-
11	0		1660	-0-	1660	5550	1660	2			N	-0-					-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
07	2046	N	1917	-0-	-129	-0-	1917	2			N	-0-					-0-
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
09	0		1874	-0-	1874	1874	1874	2			N	-0-					-0-
10	0		1805	-0-	1805	3679	1805	2			N	-0-					-0-
11	0		1643	-0-	1643	5322	1643	2			N	-0-					-0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
07	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
09	0		2731	-0-	2731	2731	2731	2			N	-0-					-0-
10	0		2719	-0-	2719	5450	2719	2			N	-0-					-0-
11	0		2402	-0-	2402	7852	2402	2			N	-0-					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1981	-0-	-449	-0-	870	1	1111	2	N	-0-					-0-
07	2480	X	2195	-0-	-285	-0-	899	1	1296	2	N	-0-					-0-
08	2480	X	2200	-0-	-280	-0-	899	1	1301	2	N	-0-					-0-
09	0		2285	-0-	2285	2285	870	1	1415	2	N	-0-					-0-
10	0		2264	-0-	2264	4549	899	1	1365	2	N	-0-					-0-
11	0		2159	-0-	2159	6708	870	1	1289	2	N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1832	-0-	-118	-0-	390	1	1442	2	N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	403	1	1583	2	N	-0-					-0-
08	2046	N	1998	-0-	-48	-0-	403	1	1595	2	N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	390	1	1572	2	N	-0-					-0-
10	0		1815	-0-	1815	1815	403	1	1412	2	N	-0-					-0-
11	0		1781	-0-	1781	3596	390	1	1391	2	N	-0-					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2362	-0-	-398	-0-	2362	2			N	-0-					-0-
07	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
08	2542	X	2536	-0-	-6	-0-	2536	2			N	-0-					-0-
09	0		2460	-0-	2460	2460	2460	2			N	-0-					-0-
10	0		2430	-0-	2430	4890	2430	2			N	-0-					-0-
11	0		2061	-0-	2061	6951	2061	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2550	-0-	-480	-0-	2550	2			N	-0-					-0-
07	3131	X	470	-0-	-2661	-0-	470	2			N	-0-					-0-
08	3131	X	3007	-0-	-124	-0-	3007	2			N	-0-					-0-
09	0		2917	-0-	2917	2917	2917	2			N	-0-					-0-
10	0		3117	-0-	3117	6034	3117	2			N	-0-					-0-
11	0		3007	-0-	3007	9041	3007	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	0		382	-0-	382	382	382	2			N	-0-					-0-
10	0		330	-0-	330	712	330	2			N	-0-					-0-
11	0		243	-0-	243	955	243	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
09	0		1326	-0-	1326	1326	1326	2			N	-0-					-0-
10	0		1241	-0-	1241	2567	1241	2			N	-0-					-0-
11	0		766	-0-	766	3333	766	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	789	-0-	-291	-0-	789	2			N	-0-					-0-
07	1209	N	1100	-0-	-109	-0-	1100	2			N	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
10	0		1090	-0-	1090	1090	1090	2			N	-0-					-0-
11	0		1203	-0-	1203	2293	1203	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	0		1243	-0-	1243	1243	1243	2			N	-0-					-0-
10	0		1214	-0-	1214	2457	1214	2			N	-0-					-0-
11	0		1002	-0-	1002	3459	1002	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2296	-0-	-14	-0-	2296	2			N	-0-					-0-
07	2449	N	2411	-0-	-38	-0-	2411	2			N	-0-					-0-
08	2387	N	2318	-0-	-69	-0-	2318	2			N	-0-					-0-
09	0		2218	-0-	2218	2218	2218	2			N	-0-					-0-
10	0		2244	-0-	2244	4462	2244	2			N	-0-					-0-
11	0		2125	-0-	2125	6587	2125	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1170	-0-	-90	-0-	1170	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					-0-
09	0		1156	-0-	1156	1156	1156	2			N	-0-					-0-
10	0		1169	-0-	1169	2325	1169	2			N	-0-					-0-
11	0		1083	-0-	1083	3408	1083	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	0		298	-0-	298	298	298	2			N	-0-					-0-
10	0		371	-0-	371	669	371	2			N	-0-					-0-
11	0		353	-0-	353	1022	353	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
09	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
10	0		948	-0-	948	948	948	2			N	-0-					-0-
11	0		907	-0-	907	1855	907	2			N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2929	-0-	-101	-0-	870	1	2059	2	N	-0-					-0-
07	3131	X	3097	-0-	-34	-0-	899	1	2198	2	N	-0-					-0-
08	3069	X	3069	-0-	-0-	-0-	899	1	2170	2	N	-0-					-0-
09	0		2835	-0-	2835	2835	870	1	1965	2	N	-0-					-0-
10	0		2859	-0-	2859	5694	899	1	1960	2	N	-0-					-0-
11	0		2842	-0-	2842	8536	870	1	1972	2	N	-0-					-0-

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
07	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
08	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
09	0		3763	-0-	3763	3763	3763	2			N	-0-					-0-
10	0		3573	-0-	3573	7336	3573	2			N	-0-					-0-
11	0		3256	-0-	3256	10592	3256	2			N	-0-					-0-

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4403	X	4403	-0-	-0-	-0-	870	1	3533	2	N	-0-					-0-
07	4652	X	4652	-0-	-0-	-0-	899	1	3753	2	N	-0-					-0-
08	4603	X	4603	-0-	-0-	-0-	899	1	3704	2	N	-0-					-0-
09	0		4396	-0-	4396	4396	870	1	3526	2	N	-0-					-0-
10	0		3952	-0-	3952	8348	899	1	3053	2	N	-0-					-0-
11	0		3868	-0-	3868	12216	870	1	2998	2	N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	0		70	-0-	70	70	70	2			N	-0-					-0-
11	0		78	-0-	78	148	78	2			N	-0-					-0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2462	-0-	-268	-0-	2462	2			N	-0-					-0-
07	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					-0-
08	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
09	0		2494	-0-	2494	2494	2494	2			N	-0-					-0-
10	0		2566	-0-	2566	5060	2566	2			N	-0-					-0-
11	0		2397	-0-	2397	7457	2397	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 1A RRCID -> 289182 COMPL. DATE 05/30/2019 TOTAL DEPTH 3151 PERF. 2192 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1681	-0-	-569	-0-	1681	2			N	-0-					-0-
07	2697	X	2522	-0-	-175	-0-	2522	2			N	-0-					-0-
08	2697	X	2605	-0-	-92	-0-	2605	2			N	-0-					-0-
09	0		1662	-0-	1662	1662	1662	2			N	-0-					-0-
10	0		1820	-0-	1820	3482	1820	2			N	-0-					-0-
11	0		2194	-0-	2194	5676	2194	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-
07	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
08	2201	N	2158	-0-	-43	-0-	2158	2			N	-0-					-0-
09	0		2060	-0-	2060	2060	2060	2			N	-0-					-0-
10	0		2089	-0-	2089	4149	2089	2			N	-0-					-0-
11	0		1935	-0-	1935	6084	1935	2			N	-0-					-0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
09	0		964	-0-	964	964	964	2			N	-0-					-0-
10	0		975	-0-	975	1939	975	2			N	-0-					-0-
11	0		915	-0-	915	2854	915	2			N	-0-					-0-

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2796	-0-	-24	-0-	2796	2			N	-0-					-0-
07	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
08	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
09	2820	X	2797	-0-	-23	-0-	2797	2			N	-0-					-0-
10	0		2797	-0-	2797	2797	2797	2			N	-0-					-0-
11	0		2596	-0-	2596	5393	2596	2			N	-0-					-0-

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4539	-0-	-591	-0-	4539	2			N	-0-					-0-
07	5301	X	4909	-0-	-392	-0-	4909	2			N	-0-					-0-
08	5146	X	4764	-0-	-382	-0-	4764	2			N	-0-					-0-
09	0		4471	-0-	4471	4471	4471	2			N	-0-					-0-
10	0		4466	-0-	4466	8937	4466	2			N	-0-					-0-
11	0		4057	-0-	4057	12994	4057	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
09	0		1230	-0-	1230	1230	1230	2			N	-0-					-0-
10	0		1208	-0-	1208	2438	1208	2			N	-0-					-0-
11	0		987	-0-	987	3425	987	2			N	-0-					-0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 03/16/2019 TOTAL DEPTH 2884 PERF. 2259 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3820	-0-	820	2795	3820	2			N	-0-					-0-
07	3100	N	3617	-0-	517	3312	3617	2			N	-0-					-0-
08	3100	N	4675	-0-	1575	4887	4675	2			N	-0-					-0-
09	8129	X	3242	-0-	-4887	-0-	3242	2			N	-0-					-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
11	0		3874	-0-	3874	3874	3874	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 02/26/2019 TOTAL DEPTH 2648 PERF. 2208 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2778	N	2678	-0-	-100	-0-	2678	2			N	-0-					-0-
07	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
08	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	0		1693	-0-	1693	1693	1693	2			N	-0-					-0-
11	0		1701	-0-	1701	3394	1701	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1561	-0-	-689	-0-	1561	2			N	-0-					-0-
07	2263	N	1212	-0-	-1051	-0-	1212	2			N	-0-					-0-
08	2201	N	1127	-0-	-1074	-0-	1127	2			N	-0-					-0-
09	0		1228	-0-	1228	1228	1228	2			N	-0-					-0-
10	0		975	-0-	975	2203	975	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2203					N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2782	-0-	-938	-0-	267	1	2515	2	N	-0-					-0-
07	3844	X	2604	-0-	-1240	-0-	279	1	2325	2	N	-0-					-0-
08	3844	X	3035	-0-	-809	-0-	279	1	2756	2	N	-0-					-0-
09	0		2929	-0-	2929	2929	270	1	2659	2	N	-0-					-0-
10	0		1866	-0-	1866	4795	272	1	1594	2	N	-0-					-0-
11	0		3202	-0-	3202	7997	270	1	2932	2	N	-0-					-0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2366	-0-	-304	-0-	330	1	2036	2	N	-0-					-0-
07	2759	X	2499	-0-	-260	-0-	360	1	2139	2	N	-0-					-0-
08	2759	X	2104	-0-	-655	-0-	276	1	1828	2	N	-0-					-0-
09	0		2482	-0-	2482	2482	360	1	2122	2	N	-0-					-0-
10	0		1727	-0-	1727	4209	240	1	1487	2	N	-0-					-0-
11	0		2523	-0-	2523	6732	354	1	2169	2	N	-0-					-0-

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3689	-0-	-511	-0-	3689	2			N	-0-					-0-
07	4340	X	4128	-0-	-212	-0-	4128	2			N	-0-					-0-
08	4340	X	3718	-0-	-622	-0-	3718	2			N	-0-					-0-
09	0		3507	-0-	3507	3507	3507	2			N	-0-					-0-
10	0		2365	-0-	2365	5872	2365	2			N	-0-					-0-
11	0		3420	-0-	3420	9292	3420	2			N	-0-					-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3090	-0-	-720	-0-	312	1	2778	2	N	-0-					-0-
07	3937	X	3132	-0-	-805	-0-	336	1	2796	2	N	-0-					-0-
08	4007	X	4007	-0-	-0-	-0-	360	1	3647	2	N	-0-					-0-
09	0		3213	-0-	3213	3213	342	1	2871	2	N	-0-					-0-
10	0		2143	-0-	2143	5356	240	1	1903	2	N	-0-					-0-
11	0		2451	-0-	2451	7807	330	1	2121	2	N	-0-					-0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2679	-0-	-381	-0-	267	1	2412	2	N	-0-					-0-
07	3162	X	3008	-0-	-154	-0-	279	1	2729	2	N	-0-					-0-
08	3162	X	2926	-0-	-236	-0-	279	1	2647	2	N	-0-					-0-
09	0		2717	-0-	2717	2717	270	1	2447	2	N	-0-					-0-
10	0		943	-0-	943	3660	257	1	686	2	N	-0-					-0-
11	0		4481	-0-	4481	8141	189	1	4292	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	0		1243	-0-	1243	1243	1243	2			N	-0-					-0-
10	0		1297	-0-	1297	2540	1297	2			N	-0-					-0-
11	0		1115	-0-	1115	3655	1115	2			N	-0-					-0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3717	-0-	-693	-0-	3717	2			N	-0-					-0-
07	4557	X	3937	-0-	-620	-0-	3937	2			N	-0-					-0-
08	4557	X	3910	-0-	-647	-0-	3910	2			N	-0-					-0-
09	0		3821	-0-	3821	3821	3821	2			N	-0-					-0-
10	0		2477	-0-	2477	6298	2477	2			N	-0-					-0-
11	0		3723	-0-	3723	10021	3723	2			N	-0-					-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5737	-0-	-1073	-0-	243	1	5494	2	N	-0-					-0-
07	7037	X	5990	-0-	-1047	-0-	279	1	5711	2	N	-0-					-0-
08	7037	X	5644	-0-	-1393	-0-	279	1	5365	2	N	-0-					-0-
09	0		5304	-0-	5304	5304	270	1	5034	2	N	-0-					-0-
10	0		3753	-0-	3753	9057	128	1	3625	2	N	-0-					-0-
11	0		4221	-0-	4221	13278	185	1	4036	2	N	-0-					-0-

SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2736	-0-	-654	-0-	243	1	2493	2	N	-0-					-0-
07	3503	X	3179	-0-	-324	-0-	266	1	2913	2	N	-0-					-0-
08	3503	X	3246	-0-	-257	-0-	279	1	2967	2	N	-0-					-0-
09	0		3082	-0-	3082	3082	270	1	2812	2	N	-0-					-0-
10	0		1846	-0-	1846	4928	126	1	1720	2	N	-0-					-0-
11	0		3165	-0-	3165	8093	247	1	2918	2	N	-0-					-0-

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2989	-0-	-1271	-0-	207	1	2782	2	N	-0-					-0-
07	4402	X	4364	-0-	-38	-0-	275	1	4089	2	N	-0-					-0-
08	4402	X	3405	-0-	-997	-0-	279	1	3126	2	N	-0-					-0-
09	0		3383	-0-	3383	3383	268	1	3115	2	N	-0-					-0-
10	0		1791	-0-	1791	5174	122	1	1669	2	N	-0-					-0-
11	0		3645	-0-	3645	8819	270	1	3375	2	N	-0-					-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	2798	-0-	-1822	-0-	180	1	2618	2	N	-0-					-0-
07	4924	X	4924	-0-	-0-	-0-	279	1	4645	2	N	-0-					-0-
08	4774	X	3732	-0-	-1042	-0-	279	1	3453	2	N	-0-					-0-
09	0		3513	-0-	3513	3513	270	1	3243	2	N	-0-					-0-
10	0		2375	-0-	2375	5888	248	1	2127	2	N	-0-					-0-
11	0		4360	-0-	4360	10248	216	1	4144	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2222	-0-	-1258	-0-	2222	2			N	-0-					-0-
07	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
08	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					-0-
09	0		2821	-0-	2821	2821	2821	2			N	-0-					-0-
10	0		1677	-0-	1677	4498	1677	2			N	-0-					-0-
11	0		3410	-0-	3410	7908	3410	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6600	X	3406	-0-	-3194	-0-	270	1	3136	2	N	-0-			-0-
07	6820	X	5609	-0-	-1211	-0-	279	1	5330	2	N	-0-			-0-
08	6200	X	4046	-0-	-2154	-0-	279	1	3767	2	N	-0-			-0-
09	5070	X	3800	-0-	-1270	-0-	270	1	3530	2	N	-0-			-0-
10	0		2353	-0-	2353	2353	279	1	2074	2	N	-0-			-0-
11	0		3254	-0-	3254	5607	270	1	2984	2	N	-0-			-0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

06	3630	X	3207	-0-	-423	-0-	3207	2			N	-0-			-0-
07	3627	X	3510	-0-	-117	-0-	3510	2			N	-0-			-0-
08	3534	X	3014	-0-	-520	-0-	3014	2			N	-0-			-0-
09	0		3105	-0-	3105	3105	3105	2			N	-0-			-0-
10	0		2311	-0-	2311	5416	2311	2			N	-0-			-0-
11	0		3114	-0-	3114	8530	3114	2			N	-0-			-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

06	4380	X	2903	-0-	-1477	-0-	270	1	2633	2	N	-0-			-0-
07	4604	X	4604	-0-	-0-	-0-	279	1	4325	2	N	-0-			-0-
08	4526	X	3765	-0-	-761	-0-	279	1	3486	2	N	-0-			-0-
09	0		3523	-0-	3523	3523	270	1	3253	2	N	-0-			-0-
10	0		2000	-0-	2000	5523	279	1	1721	2	N	-0-			-0-
11	0		3822	-0-	3822	9345	270	1	3552	2	N	-0-			-0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

06	4200	X	2123	-0-	-2077	-0-	189	1	1934	2	N	-0-			-0-
07	4340	X	3588	-0-	-752	-0-	261	1	3327	2	N	-0-			-0-
08	4340	X	3239	-0-	-1101	-0-	270	1	2969	2	N	-0-			-0-
09	0		3132	-0-	3132	3132	270	1	2862	2	N	-0-			-0-
10	0		2023	-0-	2023	5155	279	1	1744	2	N	-0-			-0-
11	0		2520	-0-	2520	7675	260	1	2260	2	N	-0-			-0-

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

06	2370	X	2133	-0-	-237	-0-	2133	2			N	-0-			-0-
07	2449	X	2120	-0-	-329	-0-	2120	2			N	-0-			-0-
08	2356	X	2053	-0-	-303	-0-	2053	2			N	-0-			-0-
09	0		1923	-0-	1923	1923	1923	2			N	-0-			-0-
10	0		1910	-0-	1910	3833	1910	2			N	-0-			-0-
11	0		1772	-0-	1772	5605	1772	2			N	-0-			-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

06	1770	X	1511	-0-	-259	-0-	1511	2			N	-0-			-0-
07	1829	X	1344	-0-	-485	-0-	1344	2			N	-0-			-0-
08	1705	X	1301	-0-	-404	-0-	1301	2			N	-0-			-0-
09	0		1218	-0-	1218	1218	1218	2			N	-0-			-0-
10	0		1210	-0-	1210	2428	1210	2			N	-0-			-0-
11	0		1114	-0-	1114	3542	1114	2			N	-0-			-0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

06	5130	X	5086	-0-	-44	-0-	5086	2			N	-0-			-0-
07	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-			-0-
08	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-			-0-
09	0		5714	-0-	5714	5714	5714	2			N	-0-			-0-
10	0		5713	-0-	5713	11427	5713	2			N	-0-			-0-
11	0		5293	-0-	5293	16720	5293	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2891	-0-	-889	-0-	2891	2			N	-0-					-0-
07	3906	X	2876	-0-	-1030	-0-	2876	2			N	-0-					-0-
08	3844	X	1821	-0-	-2023	-0-	1821	2			N	-0-					-0-
09	0		2428	-0-	2428	2428	2428	2			N	-0-					-0-
10	0		4077	-0-	4077	6505	4077	2			N	-0-					-0-
11	0		3295	-0-	3295	9800	3295	2			N	-0-					-0-

BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2103	-0-	-567	-0-	2103	2			N	-0-					-0-
07	2759	X	1977	-0-	-782	-0-	1977	2			N	-0-					-0-
08	2604	X	1953	-0-	-651	-0-	1953	2			N	-0-					-0-
09	0		1803	-0-	1803	1803	1803	2			N	-0-					-0-
10	0		1825	-0-	1825	3628	1825	2			N	-0-					-0-
11	0		1673	-0-	1673	5301	1673	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 06/30/2021 TOTAL DEPTH 2623 PERF. 2120 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3526	-0-	-374	-0-	3526	2			N	-0-					-0-
07	5186	X	5186	-0-	-0-	-0-	5186	2			N	-0-					-0-
08	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
09	0		3854	-0-	3854	3854	3854	2			N	-0-					-0-
10	0		3154	-0-	3154	7008	3154	2			N	-0-					-0-
11	0		2936	-0-	2936	9944	2936	2			N	-0-					-0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					-0-
07	5739	X	5739	-0-	-0-	-0-	5739	2			N	-0-					-0-
08	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-					-0-
09	0		3850	-0-	3850	3850	3850	2			N	-0-					-0-
10	0		3693	-0-	3693	7543	3693	2			N	-0-					-0-
11	0		3526	-0-	3526	11069	3526	2			N	-0-					-0-

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 08/04/2021 TOTAL DEPTH 3111 PERF. 2105 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4074	-0-	-276	-0-	4074	2			N	-0-					-0-
07	4495	X	4244	-0-	-251	-0-	4244	2			N	-0-					-0-
08	4495	X	4155	-0-	-340	-0-	4155	2			N	-0-					-0-
09	0		3962	-0-	3962	3962	3962	2			N	-0-					-0-
10	0		3955	-0-	3955	7917	3955	2			N	-0-					-0-
11	0		3581	-0-	3581	11498	3581	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4391	-0-	-49	-0-	4391	2			N	-0-					-0-
07	4774	X	4556	-0-	-218	-0-	4556	2			N	-0-					-0-
08	4774	X	4390	-0-	-384	-0-	4390	2			N	-0-					-0-
09	4620	X	4152	-0-	-468	-0-	4152	2			N	-0-					-0-
10	0		4120	-0-	4120	4120	4120	2			N	-0-					-0-
11	0		3753	-0-	3753	7873	3753	2			N	-0-					-0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2161	-0-	-1529	-0-	2161	2			N	-0-					-0-
07	3813	X	2817	-0-	-996	-0-	2817	2			N	-0-					-0-
08	3813	X	2517	-0-	-1296	-0-	2517	2			N	-0-					-0-
09	0		1388	-0-	1388	1388	1388	2			N	-0-					-0-
10	0		3532	-0-	3532	4920	3532	2			N	-0-					-0-
11	0		2141	-0-	2141	7061	2141	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1633	-0-	-557	-0-	1633	2			N	-0-					-0-
07	2263	X	2011	-0-	-252	-0-	2011	2			N	-0-					-0-
08	2108	X	1917	-0-	-191	-0-	1917	2			N	-0-					-0-
09	0		1401	-0-	1401	1401	1401	2			N	-0-					-0-
10	0		1591	-0-	1591	2992	1591	2			N	-0-					-0-
11	0		1365	-0-	1365	4357	1365	2			N	-0-					-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	X	2212	-0-	-717	-0-	360	1	1852	2	N	-0-					-0-
07	2480	X	2307	-0-	-173	-0-	372	1	1935	2	N	-0-					-0-
08	2449	X	2218	-0-	-231	-0-	372	1	1846	2	N	-0-					-0-
09	0		2154	-0-	2154	2154	360	1	1794	2	N	-0-					-0-
10	0		2026	-0-	2026	4180	372	1	1654	2	N	-0-					-0-
11	0		2100	-0-	2100	6280	360	1	1740	2	N	-0-					-0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1805	-0-	1805	22056	360	1	1445	2	N	-0-					-0-
07	0		1937	-0-	1937	23993	360	1	1577	2	N	-0-					-0-
08	0		1963	-0-	1963	25956	368	1	1595	2	N	-0-					-0-
09	0		1876	-0-	1876	27832	360	1	1516	2	N	-0-					-0-
10	0		1603	-0-	1603	29435	279	1	1324	2	N	-0-					-0-
11	0		1746	-0-	1746	31181	350	1	1396	2	N	-0-					-0-

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	3030	-0-	-3120	-0-	360	1	2670	2	N	-0-					-0-
07	3875	X	2970	-0-	-905	-0-	372	1	2598	2	N	-0-					-0-
08	3410	X	3127	-0-	-283	-0-	372	1	2755	2	N	-0-					-0-
09	0		2878	-0-	2878	2878	360	1	2518	2	N	-0-					-0-
10	0		2975	-0-	2975	5853	372	1	2603	2	N	-0-					-0-
11	0		2790	-0-	2790	8643	360	1	2430	2	N	-0-					-0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	3138	-0-	-8862	-0-	360	1	2778	2	N	-0-					-0-
07	4216	X	2844	-0-	-1372	-0-	372	1	2472	2	N	-0-					-0-
08	3875	X	2796	-0-	-1079	-0-	372	1	2424	2	N	-0-					-0-
09	3540	X	2638	-0-	-902	-0-	360	1	2278	2	N	-0-					-0-
10	0		2709	-0-	2709	2709	372	1	2337	2	N	-0-					-0-
11	0		2599	-0-	2599	5308	360	1	2239	2	N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	178	-0-	-2162	-0-	17 23	1 9	138	2	N	21	26	1			16
07	434	N	172	-0-	-262	-0-	16 20	1 9	136	2	N	18	23	1			11
08	465	N	132	-0-	-333	-0-	15 21	1 9	96	2	N	19	13	1			17
09	180	N	96	-0-	-84	-0-	15 22	1 9	59	2	N	20	24	1			13
10	0		188	-0-	188	188	16 25	1 9	147	2	N	23	16	1			20
11	0		104	-0-	104	292	16 44	1 9	44	2	N	40	40	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3915	X	3289	-0-	-626	-0-	360	1	2929	2	N	-0-					-0-
07	3751	X	3346	-0-	-405	-0-	372	1	2974	2	N	-0-					-0-
08	3596	X	3178	-0-	-418	-0-	372	1	2806	2	N	-0-					-0-
09	0		3073	-0-	3073	3073	360	1	2713	2	N	-0-					-0-
10	0		2871	-0-	2871	5944	372	1	2499	2	N	-0-					-0-
11	0		2805	-0-	2805	8749	360	1	2445	2	N	-0-					-0-

SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	966	-0-	-1044	-0-	966	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
09	0		974	-0-	974	974	974	2			N	-0-					-0-
10	0		919	-0-	919	1893	919	2			N	-0-					-0-
11	0		739	-0-	739	2632	739	2			N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	3248	-0-	-8752	-0-	360	1	2888	2	N	-0-					-0-
07	3906	X	2687	-0-	-1219	-0-	372	1	2315	2	N	-0-					-0-
08	3751	X	2692	-0-	-1059	-0-	372	1	2320	2	N	-0-					-0-
09	0		2842	-0-	2842	2842	360	1	2482	2	N	-0-					-0-
10	0		2724	-0-	2724	5566	372	1	2352	2	N	-0-					-0-
11	0		2627	-0-	2627	8193	360	1	2267	2	N	-0-					-0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	1761	-0-	-5589	-0-	344	1	1417	2	N	-0-					-0-
07	1767	X	1537	-0-	-230	-0-	254	1	1283	2	N	-0-					-0-
08	2037	X	2037	-0-	-0-	-0-	372	1	1665	2	N	-0-					-0-
09	0		2143	-0-	2143	2143	342	1	1801	2	N	-0-					-0-
10	0		1329	-0-	1329	3472	221	1	1108	2	N	-0-					-0-
11	0		2096	-0-	2096	5568	347	1	1749	2	N	-0-					-0-

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	2028	-0-	-7512	-0-	360	1	1668	2	N	-0-					-0-
07	3007	X	2601	-0-	-406	-0-	372	1	2229	2	N	-0-					-0-
08	2790	X	2487	-0-	-303	-0-	372	1	2115	2	N	-0-					-0-
09	0		2280	-0-	2280	2280	360	1	1920	2	N	-0-					-0-
10	0		2276	-0-	2276	4556	372	1	1904	2	N	-0-					-0-
11	0		1864	-0-	1864	6420	360	1	1504	2	N	-0-					-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	1995	-0-	-8205	-0-	360	1	1635	2	N	-0-					-0-
07	2976	X	2013	-0-	-963	-0-	372	1	1641	2	N	-0-					-0-
08	2480	X	2355	-0-	-125	-0-	372	1	1983	2	N	-0-					-0-
09	0		2212	-0-	2212	2212	360	1	1852	2	N	-0-					-0-
10	0		1964	-0-	1964	4176	372	1	1592	2	N	-0-					-0-
11	0		2046	-0-	2046	6222	360	1	1686	2	N	-0-					-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	3560	-0-	-3520	-0-	360	1	3200	2	N	-0-					-0-
07	4123	X	3867	-0-	-256	-0-	372	1	3495	2	N	-0-					-0-
08	4154	X	3904	-0-	-250	-0-	372	1	3532	2	N	-0-					-0-
09	0		3062	-0-	3062	3062	360	1	2702	2	N	-0-					-0-
10	0		3656	-0-	3656	6718	372	1	3284	2	N	-0-					-0-
11	0		3361	-0-	3361	10079	360	1	3001	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	2004	-0-	-6186	-0-	331	1	1673	2	N	-0-					-0-
07	3441	X	2157	-0-	-1284	-0-	372	1	1785	2	N	-0-					-0-
08	3162	X	2783	-0-	-379	-0-	372	1	2411	2	N	-0-					-0-
09	0		2469	-0-	2469	2469	360	1	2109	2	N	-0-					-0-
10	0		2462	-0-	2462	4931	372	1	2090	2	N	-0-					-0-
11	0		2498	-0-	2498	7429	360	1	2138	2	N	-0-					-0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2042	-0-	-1648	-0-	2042	2			N	-0-					-0-
07	3813	X	2287	-0-	-1526	-0-	2287	3			N	-0-					-0-
08	2666	X	2403	-0-	-263	-0-	2403	2			N	-0-					-0-
09	2580	X	2282	-0-	-298	-0-	2282	2			N	-0-					-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
11	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2988	-0-	-102	-0-	2988	2			N	-0-					-0-
07	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
08	3193	X	3170	-0-	-23	-0-	3170	2			N	-0-					-0-
09	3090	X	2954	-0-	-136	-0-	2954	2			N	-0-					-0-
10	3162	X	2790	-0-	-372	-0-	2790	2			N	-0-					-0-
11	0		2971	-0-	2971	2971	2971	2			N	-0-					-0-

BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	2344	-0-	-3296	-0-	2344	2			N	-0-					-0-
07	5828	X	2354	-0-	-3474	-0-	2354	2			N	-0-					-0-
08	2542	X	2261	-0-	-281	-0-	2261	2			N	-0-					-0-
09	0		2104	-0-	2104	2104	2104	2			N	-0-					-0-
10	0		2061	-0-	2061	4165	2061	2			N	-0-					-0-
11	2340	X	NO RPT	-0-	-2340	1825					N	NO RPT					-0-

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	2421	-0-	-2679	-0-	360	1	2061	2	N	-0-					-0-
07	5270	X	2804	-0-	-2466	-0-	368	1	2436	2	N	-0-					-0-
08	2852	X	2732	-0-	-120	-0-	372	1	2360	2	N	-0-					-0-
09	2684	X	2684	-0-	-0-	-0-	360	1	2324	2	N	-0-					-0-
10	0		2432	-0-	2432	2432	321	1	2111	2	N	-0-					-0-
11	0		2474	-0-	2474	4906	351	1	2123	2	N	-0-					-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	3195	-0-	-5355	-0-	360	1	2835	2	N	-0-					-0-
07	8835	X	3156	-0-	-5679	-0-	372	1	2784	2	N	-0-					-0-
08	4123	X	3055	-0-	-1068	-0-	372	1	2683	2	N	-0-					-0-
09	3540	X	2813	-0-	-727	-0-	360	1	2453	2	N	-0-					-0-
10	0		2790	-0-	2790	2790	372	1	2418	2	N	-0-					-0-
11	0		2610	-0-	2610	5400	360	1	2250	2	N	-0-					-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	360	-0-	-5640	-0-	360	1			N	-0-					-0-
07	6200	X	2651	-0-	-3549	-0-	372	1	2279	3	N	-0-					-0-
08	6200	X	2590	-0-	-3610	-0-	372	1	2218	2	N	-0-					-0-
09	3330	X	2459	-0-	-871	-0-	360	1	2099	2	N	-0-					-0-
10	3441	X	2293	-0-	-1148	-0-	372	1	1921	2	N	-0-					-0-
11	0		2209	-0-	2209	2209	360	1	1849	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5430	X	2412	-0-	-3018	-0-	347	1	2065	2	N	-0-			-0-
07	5611	X	2376	-0-	-3235	-0-	372	1	2004	2	N	-0-			-0-
08	2790	X	2360	-0-	-430	-0-	361	1	1999	2	N	-0-			-0-
09	0		2232	-0-	2232	2232	360	1	1872	2	N	-0-			-0-
10	0		2220	-0-	2220	4452	372	1	1848	2	N	-0-			-0-
11	0		2017	-0-	2017	6469	356	1	1661	2	N	-0-			-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6600	X	4692	-0-	-1908	-0-	360	1	4332	2	N	-0-			-0-
07	6820	X	4861	-0-	-1959	-0-	372	1	4489	2	N	-0-			-0-
08	4960	X	3928	-0-	-1032	-0-	372	1	3556	2	N	-0-			-0-
09	0		4588	-0-	4588	4588	360	1	4228	2	N	-0-			-0-
10	0		3971	-0-	3971	8559	372	1	3599	2	N	-0-			-0-
11	0		3794	-0-	3794	12353	360	1	3434	2	N	-0-			-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9000	X	3761	-0-	-5239	-0-	3761	3			N	-0-			-0-
07	9300	X	3819	-0-	-5481	-0-	3819	3			N	-0-			-0-
08	4526	X	3787	-0-	-739	-0-	3787	2			N	-0-			-0-
09	4140	X	2810	-0-	-1330	-0-	2810	3			N	-0-			-0-
10	4123	X	3201	-0-	-922	-0-	3201	3			N	-0-			-0-
11	0		2910	-0-	2910	2910	2910	2			N	-0-			-0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7800	X	3188	-0-	-4612	-0-	3188	2			N	-0-			-0-
07	8060	X	3396	-0-	-4664	-0-	3396	2			N	-0-			-0-
08	4309	X	3578	-0-	-731	-0-	3578	2			N	-0-			-0-
09	0		3356	-0-	3356	3356	3356	2			N	-0-			-0-
10	0		1838	-0-	1838	5194	1838	2			N	-0-			-0-
11	0		3297	-0-	3297	8491	3297	2			N	-0-			-0-

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9030	X	2354	-0-	-6676	-0-	2354	2			N	-0-			-0-
07	9331	X	2427	-0-	-6904	-0-	2427	2			N	-0-			-0-
08	2914	X	2193	-0-	-721	-0-	2193	2			N	-0-			-0-
09	0		1977	-0-	1977	1977	1977	2			N	-0-			-0-
10	0		1870	-0-	1870	3847	1870	2			N	-0-			-0-
11	0		1687	-0-	1687	5534	1687	2			N	-0-			-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6000	X	4057	-0-	-1943	-0-	4057	2			N	-0-			-0-
07	6200	X	4000	-0-	-2200	-0-	4000	2			N	-0-			-0-
08	5735	X	4258	-0-	-1477	-0-	4258	2			N	-0-			-0-
09	0		3968	-0-	3968	3968	3968	2			N	-0-			-0-
10	0		2129	-0-	2129	6097	2129	2			N	-0-			-0-
11	0		3902	-0-	3902	9999	3902	2			N	-0-			-0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7500	X	2813	-0-	-4687	-0-	2813	2			N	-0-			-0-
07	7750	X	2923	-0-	-4827	-0-	2923	2			N	-0-			-0-
08	3379	X	2871	-0-	-508	-0-	2871	2			N	-0-			-0-
09	0		2722	-0-	2722	2722	2722	2			N	-0-			-0-
10	0		2096	-0-	2096	4818	2096	2			N	-0-			-0-
11	0		2709	-0-	2709	7527	2709	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6300	X	3276	-0-	-3024	-0-	330	1	2946	2	N	-0-			-0-
07	6510	X	1155	-0-	-5355	-0-	366	1	789	2	N	-0-			-0-
08	6510	X	3117	-0-	-3393	-0-	366	1	2751	2	N	-0-			-0-
09	0		3105	-0-	3105	3105	320	1	2785	2	N	-0-			-0-
10	0		1466	-0-	1466	4571	210	1	1256	2	N	-0-			-0-
11	0		2879	-0-	2879	7450	335	1	2544	2	N	-0-			-0-

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6120	X	3369	-0-	-2751	-0-	3369	2			N	-0-			-0-
07	6324	X	3578	-0-	-2746	-0-	3578	2			N	-0-			-0-
08	6324	X	3558	-0-	-2766	-0-	3558	2			N	-0-			-0-
09	3570	X	3279	-0-	-291	-0-	3279	2			N	-0-			-0-
10	0		1734	-0-	1734	1734	1734	2			N	-0-			-0-
11	0		1905	-0-	1905	3639	1905	2			N	-0-			-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6600	X	4936	-0-	-1664	-0-	4936	2			N	-0-			-0-
07	6820	X	3656	-0-	-3164	-0-	3656	2			N	-0-			-0-
08	6820	X	4637	-0-	-2183	-0-	4637	2			N	-0-			-0-
09	6600	X	4213	-0-	-2387	-0-	4213	2			N	-0-			-0-
10	0		2459	-0-	2459	2459	2459	2			N	-0-			-0-
11	0		4045	-0-	4045	6504	4045	2			N	-0-			-0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6120	X	2881	-0-	-3239	-0-	2881	2			N	-0-			-0-
07	6324	X	2657	-0-	-3667	-0-	2657	2			N	-0-			-0-
08	6324	X	2680	-0-	-3644	-0-	2680	2			N	-0-			-0-
09	0		2453	-0-	2453	2453	2453	2			N	-0-			-0-
10	0		2416	-0-	2416	4869	2416	2			N	-0-			-0-
11	0		2347	-0-	2347	7216	2347	2			N	-0-			-0-

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4050	X	2274	-0-	-1776	-0-	2274	2			N	-0-			-0-
07	4185	X	2997	-0-	-1188	-0-	2997	2			N	-0-			-0-
08	4185	X	2803	-0-	-1382	-0-	2803	2			N	-0-			-0-
09	0		2858	-0-	2858	2858	2858	2			N	-0-			-0-
10	0		1875	-0-	1875	4733	1875	2			N	-0-			-0-
11	0		2025	-0-	2025	6758	2025	2			N	-0-			-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8310	X	2226	-0-	-6084	-0-	2226	2			N	-0-			-0-
07	8587	X	3495	-0-	-5092	-0-	3495	2			N	-0-			-0-
08	8587	X	2607	-0-	-5980	-0-	2607	2			N	-0-			-0-
09	0		2320	-0-	2320	2320	2320	2			N	-0-			-0-
10	0		1146	-0-	1146	3466	1146	2			N	-0-			-0-
11	0		1961	-0-	1961	5427	1961	2			N	-0-			-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5430	X	3754	-0-	-1676	-0-	3754	2			N	-0-			-0-
07	5611	X	4077	-0-	-1534	-0-	4077	3			N	-0-			-0-
08	5611	X	3769	-0-	-1842	-0-	3769	2			N	-0-			-0-
09	0		3582	-0-	3582	3582	3582	2			N	-0-			-0-
10	0		2282	-0-	2282	5864	2282	2			N	-0-			-0-
11	0		2866	-0-	2866	8730	2866	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	2687	-0-	-3373	-0-	2687	2			N	-0-					-0-
07	6262	X	4310	-0-	-1952	-0-	4310	2			N	-0-					-0-
08	6262	X	3465	-0-	-2797	-0-	3465	2			N	-0-					-0-
09	4860	X	3159	-0-	-1701	-0-	3159	2			N	-0-					-0-
10	0		2381	-0-	2381	2381	2381	2			N	-0-					-0-
11	0		2837	-0-	2837	5218	2837	2			N	-0-					-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	4679	-0-	-2761	-0-	4679	2			N	-0-					-0-
07	7688	X	7629	-0-	-59	-0-	7629	2			N	-0-					-0-
08	7688	X	5735	-0-	-1953	-0-	5735	2			N	-0-					-0-
09	7440	X	5111	-0-	-2329	-0-	5111	2			N	-0-					-0-
10	0		2878	-0-	2878	2878	2878	2			N	-0-					-0-
11	0		4252	-0-	4252	7130	4252	2			N	-0-					-0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	2609	-0-	-4321	-0-	2609	2			N	-0-					-0-
07	7161	X	4266	-0-	-2895	-0-	4266	3			N	-0-					-0-
08	7161	X	3681	-0-	-3480	-0-	3681	2			N	-0-					-0-
09	4860	X	3343	-0-	-1517	-0-	3343	2			N	-0-					-0-
10	4433	X	1807	-0-	-2626	-0-	1807	2			N	-0-					-0-
11	0		2812	-0-	2812	2812	2812	2			N	-0-					-0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
07	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
10	0		1587	-0-	1587	1587	1587	2			N	-0-					-0-
11	0		3142	-0-	3142	4729	3142	2			N	-0-					-0-

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	5814	-0-	-4296	-0-	5814	2			N	-0-					-0-
07	10447	X	6047	-0-	-4400	-0-	6047	2			N	-0-					-0-
08	7564	X	5369	-0-	-2195	-0-	5369	2			N	-0-					-0-
09	7320	X	5284	-0-	-2036	-0-	5284	2			N	-0-					-0-
10	0		2984	-0-	2984	2984	2984	2			N	-0-					-0-
11	0		4795	-0-	4795	7779	4795	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4504	-0-	-176	-0-	4504	2			N	-0-					-0-
07	4836	X	4498	-0-	-338	-0-	4498	2			N	-0-					-0-
08	4836	X	4308	-0-	-528	-0-	4308	2			N	-0-					-0-
09	0		3961	-0-	3961	3961	3961	2			N	-0-					-0-
10	0		2497	-0-	2497	6458	2497	2			N	-0-					-0-
11	0		3778	-0-	3778	10236	3778	2			N	-0-					-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	2194	-0-	-3506	-0-	2194	2			N	-0-					-0-
07	5890	X	2047	-0-	-3843	-0-	2047	2			N	-0-					-0-
08	5890	X	2311	-0-	-3579	-0-	2311	2			N	-0-					-0-
09	0		2349	-0-	2349	2349	2349	2			N	-0-					-0-
10	0		2230	-0-	2230	4579	2230	2			N	-0-					-0-
11	0		2324	-0-	2324	6903	2324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6300	X	3196	-0-	-3104	-0-	379	1	2817	2	N	-0-			-0-
07	6510	X	3192	-0-	-3318	-0-	395	1	2797	2	N	-0-			-0-
08	6510	X	3241	-0-	-3269	-0-	403	1	2838	2	N	-0-			-0-
09	0		3178	-0-	3178	3178	388	1	2790	2	N	-0-			-0-
10	0		2991	-0-	2991	6169	403	1	2588	2	N	-0-			-0-
11	0		2741	-0-	2741	8910	390	1	2351	2	N	-0-			-0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6000	X	3524	-0-	-2476	-0-	363	1	3161	2	N	-0-			-0-
07	6200	X	3721	-0-	-2479	-0-	391	1	3330	2	N	-0-			-0-
08	6200	X	3720	-0-	-2480	-0-	403	1	3317	2	N	-0-			-0-
09	6000	X	3500	-0-	-2500	-0-	390	1	3110	2	N	-0-			-0-
10	0		3491	-0-	3491	3491	403	1	3088	2	N	-0-			-0-
11	0		2463	-0-	2463	5954	375	1	2088	2	N	-0-			-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13505	X	3739	-0-	-9766	-0-	3739	3			N	-0-			-0-
07	8370	X	3812	-0-	-4558	-0-	3812	3			N	-0-			-0-
08	8370	X	3459	-0-	-4911	-0-	3459	2			N	-0-			-0-
09	8100	X	3285	-0-	-4815	-0-	3285	3			N	-0-			-0-
10	4185	X	3079	-0-	-1106	-0-	3079	3			N	-0-			-0-
11	0		1975	-0-	1975	1975	1975	2			N	-0-			-0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5550	X	289	-0-	-5261	-0-	289	2			N	-0-			-0-
07	5735	X	927	-0-	-4808	-0-	927	3			N	-0-			-0-
08	756	X	756	-0-	-0-	-0-	756	2			N	-0-			-0-
09	900	X	900	-0-	-0-	-0-	900	2			N	-0-			-0-
10	930	N	721	-0-	-209	-0-	721	2			N	-0-			-0-
11	0		657	-0-	657	657	657	2			N	-0-			-0-

BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ	PR	4659	-0-	4659	4659	4659	3			N	-0-			-0-
07	9284	X	4625	-0-	-4659	-0-	4625	3			N	-0-			-0-
08	8060	X	4356	-0-	-3704	-0-	4356	2			N	-0-			-0-
09	0		4080	-0-	4080	4080	4080	3			N	-0-			-0-
10	0		3515	-0-	3515	7595	3515	3			N	-0-			-0-
11	4650	X	NO RPT	-0-	-4650	2945					N	NO RPT			-0-

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7650	X	329	-0-	-7321	-0-	329	1			N	-0-			-0-
07	7905	X	3994	-0-	-3911	-0-	366	1	3628	3	N	-0-			-0-
08	7905	X	4085	-0-	-3820	-0-	403	1	3682	2	N	-0-			-0-
09	7650	X	3856	-0-	-3794	-0-	390	1	3466	3	N	-0-			-0-
10	4495	X	3698	-0-	-797	-0-	403	1	3295	3	N	-0-			-0-
11	0		3428	-0-	3428	3428	390	1	3038	2	N	-0-			-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7200	X	4223	-0-	-2977	-0-	390	1	3833	3	N	-0-			-0-
07	7440	X	3190	-0-	-4250	-0-	374	1	2816	3	N	-0-			-0-
08	7440	X	4056	-0-	-3384	-0-	403	1	3653	2	N	-0-			-0-
09	0		3614	-0-	3614	3614	390	1	3224	3	N	-0-			-0-
10	0		3445	-0-	3445	7059	403	1	3042	3	N	-0-			-0-
11	4230	X	NO RPT	-0-	-4230	2829					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7899	X	2946	-0-	-4953	-0-	360	1	2586	3	N	-0-			-0-
07	5890	X	2623	-0-	-3267	-0-	372	1	2251	3	N	-0-			-0-
08	5890	X	2523	-0-	-3367	-0-	372	1	2151	2	N	-0-			-0-
09	5700	X	2193	-0-	-3507	-0-	360	1	1833	3	N	-0-			-0-
10	3627	X	2132	-0-	-1495	-0-	372	1	1760	3	N	-0-			-0-
11	0		1984	-0-	1984	1984	360	1	1624	2	N	-0-			-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		4744	-0-	4744	8747	360	1	4384	3	N	-0-			-0-
07	9119	X	372	-0-	-8747	-0-	372	1			N	-0-			-0-
08	7130	X	4084	-0-	-3046	-0-	372	1	3712	2	N	-0-			-0-
09	6900	X	3787	-0-	-3113	-0-	360	1	3427	3	N	-0-			-0-
10	4898	X	3697	-0-	-1201	-0-	372	1	3325	3	N	-0-			-0-
11	0		3433	-0-	3433	3433	360	1	3073	2	N	-0-			-0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8385	X	3176	-0-	-5209	-0-	390	1	2786	2	N	-0-			-0-
07	7440	X	3309	-0-	-4131	-0-	403	1	2906	2	N	-0-			-0-
08	7440	X	2901	-0-	-4539	-0-	403	1	2498	2	N	-0-			-0-
09	7200	X	2713	-0-	-4487	-0-	390	1	2323	2	N	-0-			-0-
10	7440	X	2695	-0-	-4745	-0-	403	1	2292	2	N	-0-			-0-
11	0		2461	-0-	2461	2461	390	1	2071	2	N	-0-			-0-

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5814	X	2400	-0-	-3414	-0-	2400	2			N	-0-			-0-
07	7130	X	2312	-0-	-4818	-0-	2312	2			N	-0-			-0-
08	7130	X	1998	-0-	-5132	-0-	1998	2			N	-0-			-0-
09	0		1785	-0-	1785	1785	1785	2			N	-0-			-0-
10	0		1833	-0-	1833	3618	1833	2			N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	3618					N	NO RPT			-0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		4346	-0-	4346	6721	360	1	3986	2	N	-0-			-0-
07	10340	X	3619	-0-	-6721	-0-	372	1	3247	2	N	-0-			-0-
08	7657	X	372	-0-	-7285	-0-	372	1			N	-0-			-0-
09	7410	X	3551	-0-	-3859	-0-	360	1	3191	2	N	-0-			-0-
10	7657	X	3573	-0-	-4084	-0-	372	1	3201	2	N	-0-			-0-
11	0		3571	-0-	3571	3571	360	1	3211	2	N	-0-			-0-

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		7341	-0-	7341	7713	360	1	6981	2	N	-0-			-0-
07	15289	X	7576	-0-	-7713	-0-	372	1	7204	2	N	-0-			-0-
08	10850	X	372	-0-	-10478	-0-	372	1			N	-0-			-0-
09	0		6867	-0-	6867	6867	360	1	6507	2	N	-0-			-0-
10	0		5667	-0-	5667	12534	372	1	5295	2	N	-0-			-0-
11	10500	X	NO RPT	-0-	-10500	2034					N	NO RPT			-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		3724	-0-	3724	3916	360	1	3364	2	N	-0-			-0-
07	7321	X	3405	-0-	-3916	-0-	372	1	3033	2	N	-0-			-0-
08	7967	X	372	-0-	-7595	-0-	372	1			N	-0-			-0-
09	0		2914	-0-	2914	2914	360	1	2554	2	N	-0-			-0-
10	0		2685	-0-	2685	5599	372	1	2313	2	N	-0-			-0-
11	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		360	-0-	360	732	360	1			N	-0-					-0-
07	5716	X	4984	-0-	-732	-0-	372	1	4612	2	N	-0-					-0-
08	7223	X	372	-0-	-6851	-0-	372	1			N	-0-					-0-
09	6990	X	360	-0-	-6630	-0-	360	1			N	-0-					-0-
10	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					-0-
11	0		4026	-0-	4026	4026	360	1	3666	2	N	-0-					-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2611	-0-	2611	6025	360	1	2251	2	N	-0-					-0-
07	13502	X	7477	-0-	-6025	-0-	372	1	7105	2	N	-0-					-0-
08	7750	X	372	-0-	-7378	-0-	372	1			N	-0-					-0-
09	7500	X	360	-0-	-7140	-0-	360	1			N	-0-					-0-
10	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
11	0		5619	-0-	5619	5619	360	1	5259	2	N	-0-					-0-

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2765	-0-	2765	2765	360	1	2405	2	N	-0-					-0-
10	0		2239	-0-	2239	5004	156	1	2083	2	N	-0-					-0-
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					-0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		180	-0-	180	180	180	1			N	-0-					-0-
07	0		2327	-0-	2327	2507	369	1	1958	2	N	-0-					-0-
08	DELQ PR		3053	-0-	3053	5560	361	1	2692	2	N	-0-					-0-
09	5903	X	343	-0-	-5560	-0-	343	1			N	-0-					-0-
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-
11	0		2643	-0-	2643	2643	360	1	2283	2	N	-0-					-0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		194	-0-	194	194	180	1	14	2	N	-0-					-0-
07	0		4140	-0-	4140	4334	366	1	3774	2	N	-0-					-0-
08	0		5130	-0-	5130	9464	362	1	4768	2	N	-0-					-0-
09	0	W	346	-0-	346	9810	346	1			N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	9810					N	NO RPT					-0-
11	0		4496	-0-	4496	14306	360	1	4136	2	N	-0-					-0-

SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		360	-0-	360	732	360	2			N	-0-					-0-
07	0		227	-0-	227	959	227	2			N	-0-					-0-
08	4585	X	3626	-0-	-959	-0-	288	1	3338	3	N	-0-					-0-
09	6600	X	3764	-0-	-2836	-0-	360	1	3404	3	N	-0-					-0-
10	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					-0-
11	0		3398	-0-	3398	3398	360	1	3038	2	N	-0-					-0-

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		1893	-0-	1893	1893	1893	2			N	-0-					-0-
08	0		4430	-0-	4430	6323	4430	2			N	-0-					-0-
09	0		3374	-0-	3374	9697	3374	2			N	-0-					-0-
10	0		3198	-0-	3198	12895	3198	2			N	-0-					-0-
11	0		2929	-0-	2929	15824	2929	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		4430	-0-	4430	4430	4430	2			N	-0-					-0-
09	0		3374	-0-	3374	7804	3374	2			N	-0-					-0-
10	0		3198	-0-	3198	11002	3198	2			N	-0-					-0-
*11	13931	X	2929	-0-	-11002	-0-	2929	2			N	-0-					-0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		10140	-0-	10140	10140	10140	2			N	-0-					-0-
09	0		7634	-0-	7634	17774	7634	2			N	-0-					-0-
10	0		7267	-0-	7267	25041	7267	2			N	-0-					-0-
11	0		6485	-0-	6485	31526	6485	2			N	-0-					-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2590	-0-	2590	2590	2590	2			N	-0-					-0-
10	0		5460	-0-	5460	8050	5460	2			N	-0-					-0-
11	0		4036	-0-	4036	12086	4036	2			N	-0-					-0-

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		537	-0-	537	537	254	1	283	2	N	-0-					-0-
07	0		1639	-0-	1639	2176	306	1	1333	2	N	-0-					-0-
08	0		1554	-0-	1554	3730	372	1	1182	2	N	-0-					-0-
09	0		1398	-0-	1398	5128	360	1	1038	2	N	-0-					-0-
10	0		1364	-0-	1364	6492	372	1	992	2	N	-0-					-0-
11	0		646	-0-	646	7138	162	1	484	2	N	-0-					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1209	-0-	1209	1209	336	1	873	2	N	-0-					-0-
*07	4479	X	3270	-0-	-1209	-0-	372	1	2898	2	N	-0-					-0-
08	5270	X	3787	-0-	-1483	-0-	372	1	3415	2	N	-0-					-0-
09	5100	X	3525	-0-	-1575	-0-	358	1	3167	2	N	-0-					-0-
10	5270	X	3633	-0-	-1637	-0-	372	1	3261	2	N	-0-					-0-
11	5100	X	3152	-0-	-1948	-0-	330	1	2822	2	N	-0-					-0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1956	-0-	1956	1956	1956	2			N	-0-					-0-
10	0		6399	-0-	6399	8355	6399	2			N	-0-					-0-
11	0		5278	-0-	5278	13633	5278	2			N	-0-					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		2777	-0-	2777	2777	332	1	2445	2	N	-0-					-0-
08	0		3694	-0-	3694	6471	361	1	3333	2	N	-0-					-0-
*09	9325	X	2854	-0-	-6471	-0-	337	1	2517	2	N	-0-					-0-
10	17670	X	2895	-0-	-14775	-0-	359	1	2536	2	N	-0-					-0-
11	17100	X	2838	-0-	-14262	-0-	360	1	2478	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3039	-0-	3039	3039	3039	2			N	-0-					-0-
10	0		6477	-0-	6477	9516	6477	2			N	-0-					-0-
11	0		4568	-0-	4568	14084	4568	2			N	-0-					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		4469	-0-	4469	4469	4469	2			N	-0-					-0-
10	0		3657	-0-	3657	8126	3657	2			N	-0-					-0-
11	0		3154	-0-	3154	11280	3154	2			N	-0-					-0-

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3016	-0-	3016	3016	3016	2			N	-0-					-0-
10	0		7987	-0-	7987	11003	7987	2			N	-0-					-0-
11	0		6588	-0-	6588	17591	6588	2			N	-0-					-0-

JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-
11	0		2573	-0-	2573	2573	360	1	2213	2	N	-0-					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2234	-0-	2234	2234	2234	2			N	-0-					-0-
10	0		2151	-0-	2151	4385	2151	2			N	-0-					-0-
11	0		2093	-0-	2093	6478	2093	2			N	-0-					-0-

LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	X	NO RPT	-0-	-272	-0-					N	NO RPT					-0-
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

READ WELL #: RRCID -> 293896 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
08	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	0		394	-0-	394	394	394	2			N	-0-					-0-
*11	3023	X	2629	-0-	-394	-0-	2629	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1903	-0-	-347	-0-	1903	2			N	-0-					-0-
07	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
09	1890	N	566	-0-	-1324	-0-	566	2			N	-0-					-0-
10	0		331	-0-	331	331	331	2			N	-0-					-0-
*11	2450	N	2119	-0-	-331	-0-	2119	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
08	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		552	-0-	552	1088	552	2			N	-0-					-0-
11	0		656	-0-	656	1744	656	2			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	0		41	-0-	41	41	41	2			N	-0-					-0-
10	0		39	-0-	39	80	39	2			N	-0-					-0-
11	0		8	-0-	8	88	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	0		317	-0-	317	317	317	2			N	-0-					-0-
10	0		627	-0-	627	944	627	2			N	-0-					-0-
11	0		467	-0-	467	1411	467	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		651	-0-	651	651	651	3			N	-0-					-0-
11	0		146	-0-	146	797	146	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

06	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0		644	-0-	644	644	644	3			N	-0-					-0-
11	0		569	-0-	569	1213	569	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

06	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
07	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
08	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0		1524	-0-	1524	1524	1524	3			N	-0-					-0-
11	0		1528	-0-	1528	3052	1528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
08	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	0		811	-0-	811	811	811	3			N	-0-					-0-
11	0		570	-0-	570	1381	570	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		360	-0-	360	778	360	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		289	-0-	289	559	289	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
08	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		667	-0-	667	1644	667	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
07	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
08	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		582	-0-	582	1099	582	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		373	-0-	373	797	373	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	0		659	-0-	659	659	659	3			N	-0-					-0-
11	0		649	-0-	649	1308	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
07	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
08	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		1578	-0-	1578	1578	1578	3			N	-0-					-0-
11	0		2522	-0-	2522	4100	2522	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	0		810	-0-	810	810	810	3			N	-0-					-0-
11	0		755	-0-	755	1565	755	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
07	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
09	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
10	0		1727	-0-	1727	1727	1727	3			N	-0-					-0-
11	0		1726	-0-	1726	3453	1726	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
11	0		760	-0-	760	1840	760	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
07	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
08	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
09	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	0		2298	-0-	2298	2298	2298	3			N	-0-					-0-
11	0		1776	-0-	1776	4074	1776	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	0		650	-0-	650	650	650	3			N	-0-					-0-
11	0		313	-0-	313	963	313	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	0		1717	-0-	1717	1717	1717	3			N	-0-					-0-
11	0		1769	-0-	1769	3486	1769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		1158	-0-	1158	2092	1158	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
07	2130	X	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
08	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
10	0		1625	-0-	1625	1625	1625	3			N	-0-					-0-
11	0		1490	-0-	1490	3115	1490	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0		730	-0-	730	730	730	3			N	-0-					-0-
11	0		1098	-0-	1098	1828	1098	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0		713	-0-	713	713	713	3			N	-0-					-0-
11	0		681	-0-	681	1394	681	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	0		1084	-0-	1084	1084	1084	3			N	-0-					-0-
11	0		1466	-0-	1466	2550	1466	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		738	-0-	738	763	738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		771	-0-	771	771	771	3			N	-0-					-0-
11	0		497	-0-	497	1268	497	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
08	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	0		818	-0-	818	818	818	3			N	-0-					-0-
11	0		-0-	-0-	-0-	818					N	-0-					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
09	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	0		919	-0-	919	919	919	3			N	-0-					-0-
11	0		997	-0-	997	1916	997	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		856	-0-	856	856	856	3			N	-0-					-0-
11	0		791	-0-	791	1647	791	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
11	0		1072	-0-	1072	2180	1072	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		166	-0-	166	542	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1413	-0-	-117	-0-	1413	3			N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	1410	N	729	-0-	-681	-0-	729	3			N	-0-					-0-
10	0		1316	-0-	1316	1316	1316	3			N	-0-					-0-
11	0		1422	-0-	1422	2738	1422	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
07	2697	N	2655	-0-	-42	-0-	2655	3			N	-0-					-0-
08	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
09	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
10	0		1814	-0-	1814	1814	1814	3			N	-0-					-0-
11	0		2570	-0-	2570	4384	2570	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		124	-0-	124	233	124	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	310	X	310	-0-	-0-	-0-	310	2		N	-0-			-0-
07	484	X	484	-0-	-0-	-0-	484	2		N	-0-			-0-
08	335	X	335	-0-	-0-	-0-	335	2		N	-0-			-0-
09	556	X	556	-0-	-0-	-0-	556	2		N	-0-			-0-
*10	732	X	732	-0-	-0-	-0-	732	2		N	-0-			-0-
11	0		683	-0-	683	683	683	2		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	20	N	20	-0-	-0-	-0-	20	2		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	383	X	383	-0-	-0-	-0-	383	2		N	-0-			-0-
07	15	X	15	-0-	-0-	-0-	15	2		N	-0-			-0-
08	476	X	476	-0-	-0-	-0-	476	2		N	-0-			-0-
09	759	X	759	-0-	-0-	-0-	759	2		N	-0-			-0-
10	0		472	-0-	472	472	472	2		N	-0-			-0-
11	0		523	-0-	523	995	523	2		N	-0-			-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	55	X	55	-0-	-0-	-0-	55	2		N	-0-			-0-
07	58	X	58	-0-	-0-	-0-	58	2		N	-0-			-0-
08	52	X	52	-0-	-0-	-0-	52	2		N	-0-			-0-
09	58	X	58	-0-	-0-	-0-	58	2		N	-0-			-0-
10	0		62	-0-	62	62	62	2		N	-0-			-0-
11	0		58	-0-	58	120	58	2		N	-0-			-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	935	X	935	-0-	-0-	-0-	935	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	469	X	469	-0-	-0-	-0-	469	2		N	-0-			-0-
09	883	X	883	-0-	-0-	-0-	883	2		N	-0-			-0-
10	0		1104	-0-	1104	1104	1104	2		N	-0-			-0-
11	0		930	-0-	930	2034	930	2		N	-0-			-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	2		N	-0-			-0-
07	417	X	417	-0-	-0-	-0-	417	2		N	-0-			-0-
08	421	X	421	-0-	-0-	-0-	421	2		N	-0-			-0-
09	370	X	370	-0-	-0-	-0-	370	2		N	-0-			-0-
10	0		379	-0-	379	379	379	2		N	-0-			-0-
11	0		253	-0-	253	632	253	2		N	-0-			-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	302	X	302	-0-	-0-	-0-	302	2		N	-0-			-0-
07	577	X	577	-0-	-0-	-0-	577	2		N	-0-			-0-
08	542	X	542	-0-	-0-	-0-	542	1		N	-0-			-0-
09	544	X	544	-0-	-0-	-0-	544	2		N	-0-			-0-
10	0		682	-0-	682	682	682	2		N	-0-			-0-
11	0		949	-0-	949	1631	949	2		N	-0-			-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	201	2		N	-0-			-0-
07	384	X	384	-0-	-0-	-0-	384	2		N	-0-			-0-
08	362	X	362	-0-	-0-	-0-	362	1		N	-0-			-0-
09	363	X	363	-0-	-0-	-0-	363	2		N	-0-			-0-
10	0		455	-0-	455	455	455	2		N	-0-			-0-
11	0		633	-0-	633	1088	633	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
10	0		1	-0-	1	1	1	3			N	-0-					15
*11	2	X	1	-0-	-1	-0-	1	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	205	X	204	-0-	-1	-0-	204	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
*11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		272	-0-	272	709	272	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	0		1	-0-	1	1	1	1			N	-0-					-0-
10	0		1	-0-	1	2	1	1			N	-0-					-0-
11	0		1	-0-	1	3	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

06	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
07	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
09	0		1947	-0-	1947	1947	1947	2			N	-0-					-0-
10	0		2106	-0-	2106	4053	2106	2			N	-0-					-0-
11	0		1953	-0-	1953	6006	1953	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	0		569	-0-	569	569	569	2			N	-0-					-0-
10	0		564	-0-	564	1133	564	2			N	-0-					-0-
11	0		546	-0-	546	1679	546	2			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		354	-0-	354	354	354	2			N	-0-					-0-
10	0		179	-0-	179	533	179	2			N	-0-					-0-
11	0		306	-0-	306	839	306	2			N	-0-					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	0		347	-0-	347	347	347	2			N	-0-					-0-
10	0		198	-0-	198	545	198	2			N	-0-					-0-
11	0		226	-0-	226	771	226	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

06	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-					-0-
10	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
11	0		42	-0-	42	B	42	42	3		N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

06	30	N	14	-0-	-16	B	-0-	14	2		N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2		N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0-	B	-0-	14	3		N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	3		N	-0-					-0-
11	0		28	-0-	28	B	28	28	3		N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		47	-0-	47	B	47	47	2			N	-0-					-0-
10	104	N	57	-0-	-47	B	-0-	57	2			N	-0-					-0-
11	0		47	-0-	47	B	47	47	2			N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		77	-0-	77	B	77	77	2			N	-0-					-0-
*10	149	N	72	-0-	-77	B	-0-	72	2			N	-0-					-0-
11	0		72	-0-	72	B	72	72	2			N	-0-					-0-

LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		91	-0-	91	B	91	91	2			N	-0-					-0-
*10	200	N	109	-0-	-91	B	-0-	109	3			N	-0-					-0-
11	0		103	-0-	103	B	103	103	3			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
07	434	N	163	-0-	-271	B	-0-	163	2			N	-0-					-0-
08	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		368	-0-	368	B	368	368	2			N	-0-					-0-
*10	797	N	429	-0-	-368	B	-0-	429	3			N	-0-					-0-
11	0		431	-0-	431	B	431	431	3			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
07	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
08	465	N	445	-0-	-20	B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		373	-0-	373	B	373	373	2			N	-0-					-0-
*10	814	N	441	-0-	-373	B	-0-	441	3			N	-0-					-0-
11	0		431	-0-	431	B	431	431	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	0		103	-0-	103 B	103	103	3			N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		375	-0-	375	B	375	375	3			N	-0-					-0-
10	0		372	-0-	372	B	747	372	3			N	-0-					-0-
11	0		418	-0-	418	B	1165	418	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		270	-0-	270	B	270	270	3			N	-0-					-0-
10	0		249	-0-	249	B	519	249	3			N	-0-					-0-
11	0		201	-0-	201	B	720	201	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
07	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
08	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		25	-0-	25	B	25	25	3			N	-0-					-0-
10	0		20	-0-	20	B	45	20	3			N	-0-					-0-
11	0		18	-0-	18	B	63	18	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		570	-0-	570	B	570	570	3			N	-0-					-0-
10	0		519	-0-	519	B	1089	519	3			N	-0-					-0-
11	0		383	-0-	383	B	1472	383	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		139	-0-	139	B	139	139	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	139					N	-0-					-0-
11	0		308	-0-	308	B	447	308	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		208	-0-	208	B	208	208	3			N	-0-					-0-
10	0		152	-0-	152	B	360	152	3			N	-0-					-0-
11	0		214	-0-	214	B	574	214	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		130	-0-	130	B	130	130	3			N	-0-					-0-
10	0		172	-0-	172	B	302	172	3			N	-0-					-0-
11	0		215	-0-	215	B	517	215	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
07	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
08	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1080	-0-	1080	B	1080	1080	3			N	-0-					-0-
10	0		1030	-0-	1030	B	2110	1030	3			N	-0-					-0-
11	0		822	-0-	822	B	2932	822	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		81	-0-	81	B	81	81	3			N	-0-					-0-
10	0		91	-0-	91	B	172	91	3			N	-0-					-0-
11	0		90	-0-	90	B	262	90	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	0		152	-0-	152	B	152	152	3			N	-0-					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
08	0		112	-0-	112	B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 112																		
09	0		182	-0-	182	B	294	182	3			N	-0-					-0-
*10	490	N	196	-0-	-294	B	-0-	196	3			N	-0-					-0-
11	0		189	-0-	189	B	189	189	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11		0	344	-0-	344	B	344	344	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
08		0	367	-0-	367	B	367	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 367																		
09		0	274	-0-	274	B	641	274	3			N	-0-					-0-
*10	990	N	349	-0-	-641	B	-0-	349	3			N	-0-					-0-
11		0	313	-0-	313	B	313	313	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
08		0	875	-0-	875	B	875	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 875																		
09		0	884	-0-	884	B	1759	884	3			N	-0-					-0-
*10	2637	N	878	-0-	-1759	B	-0-	878	3			N	-0-					-0-
11		0	862	-0-	862	B	862	862	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
07	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
08	0		1188	-0-	1188	B	1188	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1188																		
09	0		1133	-0-	1133	B	2321	1133	3			N	-0-					-0-
*10	3100	N	1144	-0-	-1956	B	365	1144	3			N	-0-					-0-
11	0		1080	-0-	1080	B	1445	1080	3			N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

06	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
07	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
08	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
*10	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
11	0		1450	-0-	1450	B	1450	1450	3			N	-0-					-0-

RABCO ENERGY 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	0		52	-0-	52	B	52	52	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

06	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
11	0		341	-0-	341	B	341	341	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

06	480	N	480	-0-	-0-	B	-0-	472	2	8	9	N	7	9	1			1
07	310	N	174	-0-	-136	B	-0-	172	2	2	9	N	2	2	1			1
08	310	N	200	-0-	-110	B	-0-	196	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		211	-0-	211	B	211	207	2	4	9	N	4	4	1			1
10	0		430	-0-	430	B	641	417	2	13	9	N	12	11	1			2
11	0		346	-0-	346	B	987	333	2	13	9	N	12	13	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68	B	-0-	22	2			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
08	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		94	-0-	94	B	94	94	2			N	-0-					-0-
10	0		114	-0-	114	B	208	114	2			N	-0-					-0-
11	0		105	-0-	105	B	313	105	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		142	-0-	142	B	142	142	2			N	-0-					-0-
10	0		159	-0-	159	B	301	159	2			N	-0-					-0-
11	0		140	-0-	140	B	441	140	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	670	-0-	-50	B	-0-	670	2			N	-0-					-0-
07	806	N	771	-0-	-35	B	-0-	771	2			N	-0-					-0-
08	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		733	-0-	733	B	733	733	2			N	-0-					-0-
10	0		731	-0-	731	B	1464	731	2			N	-0-					-0-
11	0		667	-0-	667	B	2131	667	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	B	-0-	193	2			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
08	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		196	-0-	196	B	196	196	2			N	-0-					-0-
10	0		207	-0-	207	B	403	207	2			N	-0-					-0-
11	0		195	-0-	195	B	598	195	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	383	-0-	-97	B	-0-	383	2			N	-0-					-0-
07	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		431	-0-	431	B	431	431	2			N	-0-					-0-
10	0		498	-0-	498	B	929	498	2			N	-0-					-0-
11	0		468	-0-	468	B	1397	468	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
07	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
08	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		220	-0-	220	B	220	220	2			N	-0-					-0-
10	0		226	-0-	226	B	446	226	2			N	-0-					-0-
11	0		210	-0-	210	B	656	210	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
07	1023	N	964	-0-	-59 B	-0-	964	2			N	-0-					-0-
08	995	N	973	-0-	-22 B	-0-	973	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		936	-0-	936 B	936	936	2			N	-0-					-0-
10	0		955	-0-	955 B	1891	955	2			N	-0-					-0-
11	0		887	-0-	887 B	2778	887	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		432	-0-	432 B	432	432	2			N	-0-					-0-
10	0		457	-0-	457 B	889	457	2			N	-0-					-0-
11	0		431	-0-	431 B	1320	431	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	0		125	-0-	125 B	125	125	2			N	-0-					-0-
11	0		121	-0-	121 B	246	121	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		120	-0-	120 B	120	120	2			N	-0-					-0-
10	0		123	-0-	123 B	243	123	2			N	-0-					-0-
11	0		118	-0-	118 B	361	118	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1161	-0-	-9 B	-0-	1161	2			N	-0-					-0-
07	1209	N	1194	-0-	-15 B	-0-	1194	2			N	-0-					-0-
08	1209	N	1190	-0-	-19 B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1147	-0-	-23 B	-0-	1147	2			N	-0-					-0-
10	0		1177	-0-	1177 B	1177	1177	2			N	-0-					-0-
11	0		1140	-0-	1140 B	2317	1140	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	892	-0-	-8 B	-0-	892	2			N	-0-					-0-
07	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
08	961	N	944	-0-	-17 B	-0-	944	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		946	-0-	946 B	946	946	2			N	-0-					-0-
10	0		940	-0-	940 B	1886	940	2			N	-0-					-0-
11	0		893	-0-	893 B	2779	893	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-
07	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
10	0		324	-0-	324	B	324	324	2			N	-0-					-0-
11	0		311	-0-	311	B	635	311	2			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	68	-0-	-82	B	-0-	68	2			N	-0-					-0-
07	124	N	99	-0-	-25	B	-0-	99	2			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		148	-0-	148	B	148	148	2			N	-0-					-0-
10	0		161	-0-	161	B	309	161	2			N	-0-					-0-
11	0		148	-0-	148	B	457	148	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	B	-0-	3	2			N	-0-					-0-
07	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	0		150	-0-	150	B	150	150	2			N	-0-					-0-
11	0		131	-0-	131	B	281	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

06	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
07	837	N	754	-0-	-83	B	-0-	754	2			N	-0-					-0-
08	837	N	756	-0-	-81	B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		743	-0-	743	B	743	743	2			N	-0-					-0-
10	0		791	-0-	791	B	1534	791	2			N	-0-					-0-
11	0		778	-0-	778	B	2312	778	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

06	1102	N	1102	-0-	-0-	B	-0-	1102	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
08	1085	N	1072	-0-	-13	B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1045	-0-	1045	B	1045	1045	2			N	-0-					-0-
10	0		1094	-0-	1094	B	2139	1094	2			N	-0-					-0-
11	0		1061	-0-	1061	B	3200	1061	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

06	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
08	248	N	207	-0-	-41	B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
10	0		203	-0-	203	B	203	203	2			N	-0-					-0-
11	0		193	-0-	193	B	396	193	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

06	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
08	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		594	-0-	594	B	594	594	2			N	-0-					-0-
10	0		723	-0-	723	B	1317	723	2			N	-0-					-0-
11	0		750	-0-	750	B	2067	750	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	632	-0-	-58 B	-0-	632	2			N	-0-					-0-
07	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		680	-0-	680 B	680	680	2			N	-0-					-0-
10	0		693	-0-	693 B	1373	693	2			N	-0-					-0-
11	0		657	-0-	657 B	2030	657	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	0		311	-0-	311 B	311	311	2			N	-0-					-0-
11	0		292	-0-	292 B	603	292	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
07	558	N	479	-0-	-79 B	-0-	479	2			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		517	-0-	517 B	517	517	2			N	-0-					-0-
10	0		532	-0-	532 B	1049	532	2			N	-0-					-0-
11	0		569	-0-	569 B	1618	569	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
08	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		634	-0-	634 B	634	634	2			N	-0-					-0-
10	0		666	-0-	666 B	1300	666	2			N	-0-					-0-
11	0		539	-0-	539 B	1839	539	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		355	-0-	355 B	355	355	2			N	-0-					-0-
10	0		364	-0-	364 B	719	364	2			N	-0-					-0-
11	0		333	-0-	333 B	1052	333	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		512	-0-	512 B	512	512	2			N	-0-					-0-
10	0		509	-0-	509 B	1021	509	2			N	-0-					-0-
11	0		495	-0-	495 B	1516	495	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		137	-0-	137 B	137	137	2			N	-0-					-0-
10	0		140	-0-	140 B	277	140	2			N	-0-					-0-
11	0		133	-0-	133 B	410	133	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47 B	-0-	223	2			N	-0-					-0-
07	279	N	190	-0-	-89 B	-0-	190	2			N	-0-					-0-
08	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		180	-0-	180 B	180	180	2			N	-0-					-0-
10	0		186	-0-	186 B	366	186	2			N	-0-					-0-
11	0		189	-0-	189 B	555	189	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1299	-0-	-21 B	-0-	1299	2			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1278	-0-	1278 B	1278	1278	2			N	-0-					-0-
10	0		1259	-0-	1259 B	2537	1259	2			N	-0-					-0-
11	0		1240	-0-	1240 B	3777	1240	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	0		194	-0-	194 B	194	194	2			N	-0-					-0-
11	0		187	-0-	187 B	381	187	2			N	-0-					-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	741	-0-	-69 B	-0-	741	2			N	-0-					-0-
07	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-
08	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		729	-0-	729 B	729	729	2			N	-0-					-0-
10	0		738	-0-	738 B	1467	738	2			N	-0-					-0-
11	0		717	-0-	717 B	2184	717	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	17	-0-	-103	B	-0-	17	2			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		120	-0-	120	B	120	120	2			N	-0-					-0-
10	0		149	-0-	149	B	269	149	2			N	-0-					-0-
11	0		134	-0-	134	B	403	134	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	B	-0-	218	2			N	-0-					-0-
07	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
08	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		233	-0-	233	B	233	233	2			N	-0-					-0-
10	0		252	-0-	252	B	485	252	2			N	-0-					-0-
11	0		241	-0-	241	B	726	241	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70	B	-0-	20	2			N	-0-					-0-
07	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
08	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		194	-0-	194	B	194	194	2			N	-0-					-0-
10	0		196	-0-	196	B	390	196	2			N	-0-					-0-
11	0		171	-0-	171	B	561	171	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	B	-0-	161	2	8	9	N	7	7	1			2
07	174	N	174	-0-	-0-	B	-0-	168	2	6	9	N	5	5	1			2
08	172	N	172	-0-	-0-	B	-0-	166	2	6	9	N	5	5	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	0		266	-0-	266	B	266	260	2	6	9	N	5	6	1			1
10	0		191	-0-	191	B	457	182	2	9	9	N	8	6	1			3
11	0		201	-0-	201	B	658	190	2	11	9	N	10	9	1			4

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
07	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		233	-0-	233	B	233	233	2			N	-0-					-0-
10	0		196	-0-	196	B	429	196	2			N	-0-					-0-
11	0		190	-0-	190	B	619	190	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		187	-0-	187	B	187	187	2			N	-0-					-0-
10	0		118	-0-	118	B	305	118	2			N	-0-					-0-
11	0		181	-0-	181	B	486	181	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

06	111	N	111	-0-	-0-	B	-0-	110	2	1	9	N	1	1	1			-0-
07	124	N	107	-0-	-17	B	-0-	106	2	1	9	N	1	1	1			-0-
08	226	N	226	-0-	-0-	B	-0-	223	2	3	9	N	3	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		222	-0-	222	B	222	218	2	4	9	N	4	4	1			1
10	0		182	-0-	182	B	404	179	2	3	9	N	3	3	1			1
11	0		161	-0-	161	B	565	158	2	3	9	N	3	3	1			1

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

06	256	N	256	-0-	-0-	B	-0-	254	2	2	9	N	2	2	1			1
07	217	N	209	-0-	-8	B	-0-	207	2	2	9	N	2	2	1			1
08	217	N	153	-0-	-64	B	-0-	151	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		154	-0-	154	B	154	152	2	2	9	N	2	2	1			1
10	0		129	-0-	129	B	283	127	2	2	9	N	2	2	1			1
11	0		125	-0-	125	B	408	122	2	3	9	N	3	3	1			1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

06	150	N	-0-	-0-	-150	B	-0-					N	-0-	1	1			-0-
07	1118	N	1118	-0-	-0-	B	-0-	1104	2	14	9	N	13	9	1			4
08	832	N	832	-0-	-0-	B	-0-	820	2	12	9	N	11	11	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	724	-0-	-0-	B	-0-	712	2	12	9	N	11	12	1			3
*10	699	N	699	-0-	-0-	B	-0-	688	2	11	9	N	10	10	1			3
11	510	N	89	-0-	-421	B	-0-	87	2	2	9	N	2	4	1			1

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

06	86	N	86	-0-	-0-	B	-0-	85	2	1	9	N	1					1
07	289	N	289	-0-	-0-	B	-0-	286	2	3	9	N	3	2	1			2
08	232	N	232	-0-	-0-	B	-0-	229	2	3	9	N	3	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		282	-0-	282	B	282	278	2	4	9	N	4	3	1			2
10	0		284	-0-	284	B	566	280	2	4	9	N	4	4	1			2
11	0		295	-0-	295	B	861	289	2	6	9	N	5	5	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

06	756	N	756	-0-	-0- B	-0-	749	2	7	9	N	6	5	1			6
07	804	N	804	-0-	-0- B	-0-	796	2	8	9	N	7	7	1			6
08	644	N	644	-0-	-0- B	-0-	633	2	11	9	N	10	8	1			8
09/01 BALANCING DATE STATUS -> -0-																	
09	0		682	-0-	682 B	682	673	2	9	9	N	8	10	1			6
10	0		727	-0-	727 B	1409	715	2	12	9	N	11	9	1			8
11	0		841	-0-	841 B	2250	826	2	15	9	N	14	14	1			8

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		243	-0-	243 B	243	243	2			N	-0-					-0-
10	0		324	-0-	324 B	567	324	2			N	-0-					-0-
11	0		312	-0-	312 B	879	312	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

06	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	2			N	-0-					-0-
10	0		325	-0-	325 B	325	325	2			N	-0-					-0-
11	0		260	-0-	260 B	585	260	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	127	2	1	9	N	1	1	1			1
07	151	N	151	-0-	-0- B	-0-	150	2	1	9	N	1	1	1			1
08	144	N	144	-0-	-0- B	-0-	142	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	149	N	149	-0-	-0- B	-0-	147	2	2	9	N	2	2	1			1
*10	171	N	171	-0-	-0- B	-0-	169	2	2	9	N	2	2	1			1
*11	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3	3	1			1

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	95	2	1	9	N	1	1	1			-0-
07	98	N	98	-0-	-0- B	-0-	97	2	1	9	N	1	1	1			-0-
08	97	N	97	-0-	-0- B	-0-	96	2	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		88	-0-	88 B	88	87	2	1	9	N	1	1	1			-0-
10	0		78	-0-	78 B	166	76	2	2	9	N	2	1	1			1
11	0		61	-0-	61 B	227	61	2			N	-0-	1	1			-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		210	-0-	210 B	210	210	2			N	-0-					-0-
10	0		217	-0-	217 B	427	217	2			N	-0-					-0-
11	0		207	-0-	207 B	634	207	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		436	-0-	436 B	436	436	2			N	-0-					-0-
10	0		440	-0-	440 B	876	440	2			N	-0-					-0-
11	0		440	-0-	440 B	1316	440	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		208	-0-	208 B	208	208	2			N	-0-					-0-
10	0		208	-0-	208 B	416	208	2			N	-0-					-0-
11	0		210	-0-	210 B	626	210	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
08	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		491	-0-	491 B	491	491	2			N	-0-					-0-
10	0		441	-0-	441 B	932	441	2			N	-0-					-0-
11	0		577	-0-	577 B	1509	577	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
07	403	N	401	-0-	-2	B	-0-	401	2			N	-0-					-0-
08	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		363	-0-	363	B	363	363	2			N	-0-					-0-
10	0		366	-0-	366	B	729	366	2			N	-0-					-0-
11	0		377	-0-	377	B	1106	377	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
08	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		866	-0-	866	B	866	866	2			N	-0-					-0-
10	0		823	-0-	823	B	1689	823	2			N	-0-					-0-
11	0		880	-0-	880	B	2569	880	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	174	2	8	9	N	7	8	1			2
07	217	N	195	-0-	-22	B	-0-	191	2	4	9	N	4	4	1			2
08	217	N	207	-0-	-10	B	-0-	199	2	8	9	N	7	6	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	0		189	-0-	189	B	189	183	2	6	9	N	5	6	1			2
10	0		214	-0-	214	B	403	202	2	12	9	N	11	10	1			3
11	0		152	-0-	152	B	555	142	2	10	9	N	9	10	1			2

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	B	-0-	183	2	9	9	N	8	9	1			2
07	285	N	285	-0-	-0-	B	-0-	275	2	10	9	N	9	7	1			4
08	1256	N	1256	-0-	-0-	B	-0-	1238	2	18	9	N	16	18	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	0		73	-0-	73	B	73	71	2	2	9	N	2	2	1			2
10	0		280	-0-	280	B	353	272	2	8	9	N	7	7	1			2
11	0		453	-0-	453	B	806	435	2	18	9	N	16	18	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45 B	-0-	71	2	4	9	N	4	4	1			1
07	124	N	31	-0-	-93 B	-0-	31	2			N	-0-	1	1			-0-
08	124	N	30	-0-	-94 B	-0-	29	2	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	415	-0-	415 B	415	407	2	8	9	N	7	5	1			2

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	B	-0-	426	2	18	9	N	16	25	1			5
07	465	N	339	-0-	-126	B	-0-	330	2	9	9	N	8	8	1			5
08	527	N	461	-0-	-66	B	-0-	443	2	18	9	N	16	13	1			8
09/01 BALANCING DATE STATUS -> -0-																		
09	0		426	-0-	426	B	426	412	2	14	9	N	13	15	1			6
10	0		399	-0-	399	B	825	378	2	21	9	N	19	18	1			7
11	0		373	-0-	373	B	1198	351	2	22	9	N	20	23	1			4

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	B	-0-	175	2	7	9	N	6	7	1			2
07	248	N	180	-0-	-68	B	-0-	176	2	4	9	N	4	4	1			2
08	217	N	171	-0-	-46	B	-0-	164	2	7	9	N	6	5	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	0		153	-0-	153	B	153	149	2	4	9	N	4	5	1			2
10	0		154	-0-	154	B	307	145	2	9	9	N	8	7	1			3
11	0		138	-0-	138	B	445	130	2	8	9	N	7	9	1			1

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	167	2	2	9	N	2	1	1			1
08	197	N	197	-0-	-0-	B	-0-	194	2	3	9	N	3	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		180	-0-	180	B	180	177	2	3	9	N	3	3	1			-0-
10	0		170	-0-	170	B	350	164	2	6	9	N	5	4	1			1
11	0		144	-0-	144	B	494	138	2	6	9	N	5	6	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	11	-0-	11	B	11	11	2		N	-0-			-0-
11	14B2 EXT	245	-0-	245	B	256	245	2		N	-0-			-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480 N	463	-0-	-17	B	-0-	463	2		N	-0-			2
07	527 N	511	-0-	-16	B	-0-	511	2		N	-0-			2
08	546 N	546	-0-	-0-	B	-0-	546	2		N	-0-			2
	09/01 BALANCING DATE STATUS -> -0-													
09	0	397	-0-	397	B	397	397	2		N	-0-			2
10	0	410	-0-	410	B	807	410	2		N	-0-			2
11	0	451	-0-	451	B	1258	451	2		N	-0-			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					1
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					1
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		236	-0-	236 B	236	236	2			N	-0-					1
10	0		262	-0-	262 B	498	262	2			N	-0-					1
11	0		278	-0-	278 B	776	278	2			N	-0-					1

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	73	-0-	-167 B	-0-	73	2			N	-0-					1
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					1
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					1
10	0		164	-0-	164 B	164	164	2			N	-0-					1
11	0		182	-0-	182 B	346	182	2			N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					1
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					1
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		260	-0-	260 B	260	260	2			N	-0-					1
10	0		277	-0-	277 B	537	277	2			N	-0-					1
11	0		288	-0-	288 B	825	288	2			N	-0-					1

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	35	1	100	2	N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	150	1	166	2	N	-0-					-0-
08	498	N	498	-0-	-0- B	-0-	310	1	188	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		440	-0-	440 B	440	300	1	140	2	N	-0-					-0-
10	0		386	-0-	386 B	826	310	1	76	2	N	-0-					-0-
11	0		396	-0-	396 B	1222	300	1	96	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
07	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
08	239	N	133	-0-	-106	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	B	-0-	188	1	640	2	N	-0-					-0-
07	956	N	956	-0-	-0-	B	-0-	197	1	759	2	N	-0-					-0-
08	973	N	973	-0-	-0-	B	-0-	209	1	764	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		710	-0-	710	B	710	710	2			N	-0-					-0-
10	0		662	-0-	662	B	1372	662	2			N	-0-					-0-
11	0		741	-0-	741	B	2113	741	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		184	-0-	184	B	184	184	2			N	-0-					-0-
10	0		185	-0-	185	B	369	185	2			N	-0-					-0-
11	0		167	-0-	167	B	536	167	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	B	-0-	118	1	679	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	B	-0-	163	1	853	2	N	-0-					-0-
08	962	N	962	-0-	-0-	B	-0-	155	1	807	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		946	-0-	946	B	946	156	1	790	2	N	-0-					-0-
10	0		955	-0-	955	B	1901	151	1	804	2	N	-0-					-0-
11	0		880	-0-	880	B	2781	130	1	750	2	N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
07	166	N	166	-0-	-0-	B	-0-	33	1	133	2	N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		127	-0-	127	B	127	127	2			N	-0-					-0-
10	0		127	-0-	127	B	254	127	2			N	-0-					-0-
11	0		131	-0-	131	B	385	131	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	B	-0-	170	1	803	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	B	-0-	195	1	821	2	N	-0-					-0-
08	1009	N	1009	-0-	-0-	B	-0-	196	1	813	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		938	-0-	938	B	938	195	1	743	2	N	-0-					-0-
10	0		942	-0-	942	B	1880	202	1	740	2	N	-0-					-0-
11	0		683	-0-	683	B	2563	176	1	507	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	B	-0-	566	2			N	-0-					-0-
07	589	N	260	-0-	-329	B	-0-	260	2			N	-0-					-0-
08	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		533	-0-	533	B	533	533	2			N	-0-					-0-
10	0		510	-0-	510	B	1043	510	2			N	-0-					-0-
11	0		581	-0-	581	B	1624	581	2			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		152	-0-	152	B	152	152	2			N	-0-					-0-
10	0		156	-0-	156	B	308	156	2			N	-0-					-0-
11	0		151	-0-	151	B	459	151	2			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
07	372	N	284	-0-	-88	B	-0-	284	2			N	-0-					-0-
08	372	N	347	-0-	-25	B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		346	-0-	346	B	346	346	2			N	-0-					-0-
10	0		369	-0-	369	B	715	369	2			N	-0-					-0-
11	0		371	-0-	371	B	1086	371	2			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
08	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		296	-0-	296	B	296	296	2			N	-0-					-0-
10	0		354	-0-	354	B	650	354	2			N	-0-					-0-
11	0		287	-0-	287	B	937	287	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
08	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		240	-0-	240	B	240	240	2			N	-0-					-0-
10	0		233	-0-	233	B	473	233	2			N	-0-					-0-
11	0		295	-0-	295	B	768	295	2			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
07	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		185	-0-	185	B	185	185	2			N	-0-					-0-
10	0		165	-0-	165	B	350	165	2			N	-0-					-0-
11	0		240	-0-	240	B	590	240	2			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-
07	124	N	44	-0-	-80	B	-0-	44	2			N	-0-					-0-
08	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		35	-0-	35	B	35	35	2			N	-0-					-0-
10	0		128	-0-	128	B	163	128	2			N	-0-					-0-
11	0		120	-0-	120	B	283	120	2			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	248	N	185	-0-	-63	B	-0-	185	2			N	-0-					-0-
08	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		158	-0-	158	B	158	158	2			N	-0-					-0-
10	0		246	-0-	246	B	404	246	2			N	-0-					-0-
11	0		220	-0-	220	B	624	220	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	37	-0-	-53	B	-0-	37	2			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
08	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		44	-0-	44	B	44	44	2			N	-0-					-0-
10	0		12	-0-	12	B	56	12	2			N	-0-					-0-
11	0		13	-0-	13	B	69	13	2			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		133	-0-	133	B	133	133	2			N	-0-					-0-
10	0		292	-0-	292	B	425	292	2			N	-0-					-0-
11	0		266	-0-	266	B	691	266	2			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
07	341	N	295	-0-	-46	B	-0-	295	2			N	-0-					-0-
08	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		297	-0-	297	B	297	297	2			N	-0-					-0-
10	0		341	-0-	341	B	638	341	2			N	-0-					-0-
11	0		379	-0-	379	B	1017	379	2			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		543	-0-	543	B	543	543	2			N	-0-					-0-
10	0		704	-0-	704	B	1247	704	2			N	-0-					-0-
11	0		748	-0-	748	B	1995	748	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
07	248	N	182	-0-	-66	B	-0-	182	2			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		396	-0-	396	B	396	396	2			N	-0-					-0-
10	0		392	-0-	392	B	788	392	2			N	-0-					-0-
11	0		372	-0-	372	B	1160	372	2			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
08	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		253	-0-	253	B	253	253	2			N	-0-					-0-
10	0		272	-0-	272	B	525	272	2			N	-0-					-0-
11	0		271	-0-	271	B	796	271	2			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		75	-0-	75	B	75	75	2			N	-0-					-0-
10	0		43	-0-	43	B	118	43	2			N	-0-					-0-
11	0		34	-0-	34	B	152	34	2			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1043	-0-	-7	B	-0-	1043	2			N	-0-					-0-
07	1085	N	1072	-0-	-13	B	-0-	1072	2			N	-0-					-0-
08	1085	N	1066	-0-	-19	B	-0-	1066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1027	-0-	1027	B	1027	1027	2			N	-0-					-0-
10	0		1054	-0-	1054	B	2081	1054	2			N	-0-					-0-
11	0		1029	-0-	1029	B	3110	1029	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		279	-0-	279 B	279	279	2			N	-0-					-0-
*04	14B2 EXT		289	-0-	289 B	568	289	2			N	-0-					-0-
*05	14B2 EXT		310	-0-	310 B	878	310	2			N	-0-					-0-
*06	14B2 EXT		303	-0-	303 B	1181	303	2			N	-0-					-0-
*07	14B2 EXT		301	-0-	301 B	1482	301	2			N	-0-					-0-
*08	14B2 EXT		284	-0-	284 B	1766	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1766																	
*09	14B2 EXT		277	-0-	277 B	2043	277	2			N	-0-					-0-
*10	14B2 EXT		294	-0-	294 B	2337	294	2			N	-0-					-0-
11	0		292	-0-	292 B	2629	292	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		217	-0-	217 B	217	217	2			N	-0-					-0-
10	0		200	-0-	200 B	417	200	2			N	-0-					-0-
11	0		203	-0-	203 B	620	203	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		479	-0-	479 B	479	479	2			N	-0-					-0-
10	0		476	-0-	476 B	955	476	2			N	-0-					-0-
11	0		489	-0-	489 B	1444	489	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
07	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
08	837	N	753	-0-	-84 B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		793	-0-	793 B	793	793	2			N	-0-					-0-
10	0		851	-0-	851 B	1644	851	2			N	-0-					-0-
11	0		867	-0-	867 B	2511	867	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	745	-0-	-65 B	-0-	745	2			N	-0-					-0-
07	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
08	868	N	803	-0-	-65 B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
10	0		801	-0-	801 B	801	801	2			N	-0-					-0-
11	0		891	-0-	891 B	1692	891	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	370	-0-	-50	B	-0-	370	2			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
08	496	N	355	-0-	-141	B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		519	-0-	519	B	519	519	2			N	-0-					-0-
10	0		793	-0-	793	B	1312	793	2			N	-0-					-0-
11	0		358	-0-	358	B	1670	358	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-
08	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		158	-0-	158	B	158	158	2			N	-0-					-0-
10	0		199	-0-	199	B	357	199	2			N	-0-					-0-
11	0		202	-0-	202	B	559	202	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		168	-0-	168 B	168	168	2			N	-0-					-0-
10	0		175	-0-	175 B	343	175	2			N	-0-					-0-
11	0		150	-0-	150 B	493	150	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50 B	-0-	40	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		66	-0-	66 B	66	66	2			N	-0-					-0-
10	0		54	-0-	54 B	120	54	2			N	-0-					-0-
11	0		67	-0-	67 B	187	67	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	363	-0-	-237 B	-0-	363	2			N	-0-					-0-
07	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		576	-0-	576 B	1028	576	2			N	-0-					-0-
11	0		561	-0-	561 B	1589	561	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	0		86	-0-	86 B	86	86	2			N	-0-					-0-
11	0		94	-0-	94 B	180	94	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
08	651	N	549	-0-	-102 B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1092	-0-	1092 B	1092	1092	2			N	-0-					-0-
10	0		1297	-0-	1297 B	2389	1297	2			N	-0-					-0-
11	0		1251	-0-	1251 B	3640	1251	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
07	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		559	-0-	559 B	559	559	2			N	-0-					-0-
10	0		568	-0-	568 B	1127	568	2			N	-0-					-0-
11	0		542	-0-	542 B	1669	542	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
07	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		406	-0-	406 B	406	406	2			N	-0-					-0-
10	0		428	-0-	428 B	834	428	2			N	-0-					-0-
11	0		400	-0-	400 B	1234	400	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
08	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		278	-0-	278 B	278	278	2			N	-0-					-0-
10	0		313	-0-	313 B	591	313	2			N	-0-					-0-
11	0		275	-0-	275 B	866	275	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52 B	-0-	398	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		406	-0-	406 B	406	406	2			N	-0-					-0-
10	0		414	-0-	414 B	820	414	2			N	-0-					-0-
11	0		409	-0-	409 B	1229	409	2			N	-0-					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		156	-0-	156 B	156	156	2			N	-0-					-0-
10	0		153	-0-	153 B	309	153	2			N	-0-					-0-
11	0		129	-0-	129 B	438	129	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		76	-0-	76	B	76	76	2			N	-0-					-0-
10	0		14	-0-	14	B	90	14	2			N	-0-					-0-
11	0		56	-0-	56	B	146	56	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
07	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
08	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		386	-0-	386	B	386	386	2			N	-0-					-0-
10	0		387	-0-	387	B	773	387	2			N	-0-					-0-
11	0		263	-0-	263	B	1036	263	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	73	1	292	2	N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	91	1	355	2	N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	91	1	313	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		237	-0-	237	B	237	93	1	144	2	N	-0-					-0-
10	0		383	-0-	383	B	620	95	1	288	2	N	-0-					-0-
11	0		378	-0-	378	B	998	89	1	289	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
07	589	N	516	-0-	-73	B	-0-	516	2			N	-0-					-0-
08	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		475	-0-	475	B	475	475	2			N	-0-					-0-
10	0		459	-0-	459	B	934	459	2			N	-0-					-0-
11	0		535	-0-	535	B	1469	535	2			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	B	-0-	220	2			N	-0-					-0-
07	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
08	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		210	-0-	210	B	210	210	2			N	-0-					-0-
10	0		214	-0-	214	B	424	214	2			N	-0-					-0-
11	0		204	-0-	204	B	628	204	2			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29 B	-0-	39	1	80	2	N	2	1	1			1
							2	9									
07	155	N	145	-0-	-10 B	-0-	49	1	94	2	N	2	2	1			1
							2	9									
08	180	N	180	-0-	-0- B	-0-	67	1	110	2	N	3	3	1			1
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	0		156	-0-	156 B	156	50	1	103	2	N	3	3	1			1
							3	9									
10	0		133	-0-	133 B	289	44	1	86	2	N	3	4	1			-0-
							3	9									
11	0		10	-0-	10 B	299	3	1	7	2	N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		83	-0-	83 B	83	83	2			N	-0-					-0-
10	0		124	-0-	124 B	207	124	2			N	-0-					-0-
11	0		114	-0-	114 B	321	114	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	210	1	399	2	N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		383	-0-	383 B	383	383	2			N	-0-					-0-
10	0		383	-0-	383 B	766	383	2			N	-0-					-0-
11	0		388	-0-	388 B	1154	388	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	B	-0-	588	2			N	-0-					-0-
07	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
08	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		588	-0-	588	B	588	588	2			N	-0-					-0-
10	0		590	-0-	590	B	1178	590	2			N	-0-					-0-
11	0		570	-0-	570	B	1748	570	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	B	-0-	430	3			N	-0-					-0-
07	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
08	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	B	-0-	597	2			N	-0-					-0-
07	620	N	614	-0-	-6	B	-0-	614	2			N	-0-					-0-
08	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		559	-0-	559	B	559	559	2			N	-0-					-0-
10	0		570	-0-	570	B	1129	570	2			N	-0-					-0-
11	0		549	-0-	549	B	1678	549	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		457	-0-	457	B	457	457	2			N	-0-					-0-
10	0		469	-0-	469	B	926	469	2			N	-0-					-0-
11	0		457	-0-	457	B	1383	457	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
08	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		438	-0-	438	B	438	438	2			N	-0-					-0-
10	0		414	-0-	414	B	852	414	2			N	-0-					-0-
11	0		368	-0-	368	B	1220	368	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		139	-0-	139	B	139	139	2			N	-0-					-0-
10	0		138	-0-	138	B	277	138	2			N	-0-					-0-
11	0		136	-0-	136	B	413	136	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36 B	-0-	434	2	10	9	N	9	10	1			2
07	465	N	381	-0-	-84 B	-0-	369	2	12	9	N	11	9	1			4
08	434	N	372	-0-	-62 B	-0-	361	2	11	9	N	10	10	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	0		282	-0-	282 B	282	270	2	12	9	N	11	12	1			3
10	0		461	-0-	461 B	743	440	2	21	9	N	19	17	1			5
11	0		736	-0-	736 B	1479	688	2	48	9	N	44	37	1			12

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		291	-0-	291 B	291	291	2			N	-0-					-0-
10	0		384	-0-	384 B	675	384	2			N	-0-					-0-
11	0		294	-0-	294 B	969	294	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	659	-0-	659 B	659	659	2				N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		339	-0-	339 B	339	339	2			N	-0-					-0-
10	0		336	-0-	336 B	675	336	2			N	-0-					-0-
11	0		311	-0-	311 B	986	311	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

06	150	N	37	-0-	-113	B	-0-	37	2			N	-0-					1
07	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					1
08	124	N	39	-0-	-85	B	-0-	39	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		38	-0-	38	B	38	38	2			N	-0-					1
10	0		39	-0-	39	B	77	39	2			N	-0-					1
11	0		34	-0-	34	B	111	34	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					16
10	0		-0-	-0-	-0-	B	-0-					N	-0-					16
11	0		-0-	-0-	-0-	B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

06	690	N	611	-0-	-79	B	-0-	611	2			N	-0-					-0-
07	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
08	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		662	-0-	662	B	662	662	2			N	-0-					-0-
10	0		693	-0-	693	B	1355	693	2			N	-0-					-0-
11	0		662	-0-	662	B	2017	662	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

06	1590	N	1580	-0-	-10	B	-0-	1580	2			N	-0-					-0-
07	1649	N	1649	-0-	-0-	B	-0-	1649	2			N	-0-					-0-
08	1672	N	1672	-0-	-0-	B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1586	-0-	1586	B	1586	1586	2			N	-0-					-0-
10	0		1628	-0-	1628	B	3214	1628	2			N	-0-					-0-
11	0		1537	-0-	1537	B	4751	1537	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

06	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		365	-0-	365	B	365	365	2			N	-0-					-0-
10	0		373	-0-	373	B	738	373	2			N	-0-					-0-
11	0		361	-0-	361	B	1099	361	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		108	-0-	108 B	108	108	2			N	-0-					-0-
10	0		107	-0-	107 B	215	107	2			N	-0-					-0-
11	0		66	-0-	66 B	281	66	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
08	558	N	469	-0-	-89 B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		539	-0-	539 B	539	539	2			N	-0-					-0-
10	0		546	-0-	546 B	1085	546	2			N	-0-					-0-
11	0		496	-0-	496 B	1581	496	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	642	-0-	-48 B	-0-	642	2			N	-0-					-0-
07	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
08	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		774	-0-	774 B	774	774	2			N	-0-					-0-
10	0		776	-0-	776 B	1550	776	2			N	-0-					-0-
11	0		715	-0-	715 B	2265	715	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	774	-0-	-36 B	-0-	774	2			N	-0-					-0-
07	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
08	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		794	-0-	794 B	794	794	2			N	-0-					-0-
10	0		818	-0-	818 B	1612	818	2			N	-0-					-0-
11	0		784	-0-	784 B	2396	784	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		426	-0-	426 B	426	426	2			N	-0-					-0-
10	0		414	-0-	414 B	840	414	2			N	-0-					-0-
11	0		382	-0-	382 B	1222	382	2			N	-0-					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		348	-0-	348 B	348	348	2			N	-0-					-0-
10	0		350	-0-	350 B	698	350	2			N	-0-					-0-
11	0		321	-0-	321 B	1019	321	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
08	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		263	-0-	263	B	263	263	2			N	-0-					-0-
10	0		233	-0-	233	B	496	233	2			N	-0-					-0-
11	0		191	-0-	191	B	687	191	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
08	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		251	-0-	251	B	251	251	2			N	-0-					-0-
10	0		251	-0-	251	B	502	251	2			N	-0-					-0-
11	0		228	-0-	228	B	730	228	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	0		227	-0-	227	B	227	227	2			N	-0-					-0-
11	0		219	-0-	219	B	446	219	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	67	-0-	-503	B	-0-	67	2			N	-0-					-0-
07	620	N	50	-0-	-570	B	-0-	50	2			N	-0-					-0-
08	248	N	136	-0-	-112	B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		462	-0-	462	B	462	462	2			N	-0-					-0-
10	0		464	-0-	464	B	926	464	2			N	-0-					-0-
11	0		462	-0-	462	B	1388	462	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	496	N	487	-0-	-9	B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		455	-0-	455	B	455	455	2			N	-0-					-0-
10	0		500	-0-	500	B	955	500	2			N	-0-					-0-
11	0		475	-0-	475	B	1430	475	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
07	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
08	868	N	839	-0-	-29 B	-0-	839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		821	-0-	821 B	821	821	2			N	-0-					-0-
10	0		840	-0-	840 B	1661	840	2			N	-0-					-0-
11	0		775	-0-	775 B	2436	775	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	433	-0-	433	433 B	433	433	2			N	-0-					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	509	-0-	-121 B	-0-	509	2			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
10	0		587	-0-	587 B	587	587	2			N	-0-					-0-
11	0		552	-0-	552 B	1139	552	2			N	-0-					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-
07	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
08	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		480	-0-	480	B	480	480	2			N	-0-					-0-
10	0		489	-0-	489	B	969	489	2			N	-0-					-0-
11	0		473	-0-	473	B	1442	473	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		356	-0-	356	B	356	356	2			N	-0-					-0-
10	0		377	-0-	377	B	733	377	2			N	-0-					-0-
11	0		371	-0-	371	B	1104	371	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	342	-0-	-78	B	-0-	342	2			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
08	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
10	0		443	-0-	443	B	443	443	2			N	-0-					-0-
11	0		440	-0-	440	B	883	440	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	214	-0-	-86	B	-0-	214	2			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		273	-0-	273	B	273	273	2			N	-0-					-0-
10	0		292	-0-	292	B	565	292	2			N	-0-					-0-
11	0		297	-0-	297	B	862	297	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
07	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
08	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		790	-0-	790	B	790	790	2			N	-0-					-0-
10	0		796	-0-	796	B	1586	796	2			N	-0-					-0-
11	0		755	-0-	755	B	2341	755	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	126	-0-	-84	B	-0-	126	2			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
10	0		227	-0-	227	B	227	227	2			N	-0-					-0-
11	0		215	-0-	215	B	442	215	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1516	-0-	-164	B	-0-	1516	2			N	-0-					-0-
07	1949	N	1949	-0-	-0-	B	-0-	1949	2			N	-0-					-0-
08	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1493	-0-	1493	B	1493	1493	2			N	-0-					-0-
10	0		1530	-0-	1530	B	3023	1530	2			N	-0-					-0-
11	0		1428	-0-	1428	B	4451	1428	2			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		210	-0-	210	B	210	210	2			N	-0-					-0-
10	0		215	-0-	215	B	425	215	2			N	-0-					-0-
11	0		205	-0-	205	B	630	205	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	150	-0-		150	B	150	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 150																		
09	14B2 EXT	670	-0-		670	B	820	670	1			N	-0-					-0-
10	14B2 EXT	461	-0-		461	B	1281	461	1			N	-0-					-0-
11	14B2 EXT	810	-0-		810	B	2091	810	1			N	-0-					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
07	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
10	0		408	-0-	408	B	408	408	2			N	-0-					-0-
11	0		384	-0-	384	B	792	384	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	0		191	-0-	191	B	191	191	2			N	-0-					-0-
11	0		159	-0-	159	B	350	159	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
08	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		320	-0-	320	B	320	320	2			N	-0-					-0-
10	0		332	-0-	332	B	652	332	2			N	-0-					-0-
11	0		311	-0-	311	B	963	311	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
07	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
08	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		344	-0-	344	B	344	344	2			N	-0-					-0-
10	0		341	-0-	341	B	685	341	2			N	-0-					-0-
11	0		310	-0-	310	B	995	310	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	632	-0-	-58	B	-0-	632	2			N	-0-					-0-
07	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
08	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		688	-0-	688	B	688	688	2			N	-0-					-0-
10	0		728	-0-	728	B	1416	728	2			N	-0-					-0-
11	0		735	-0-	735	B	2151	735	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	696	-0-	-24	B	-0-	696	2			N	-0-					-0-
07	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		719	-0-	719	B	719	719	2			N	-0-					-0-
10	0		714	-0-	714	B	1433	714	2			N	-0-					-0-
11	0		665	-0-	665	B	2098	665	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
08	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
10	0		374	-0-	374	B	374	374	2			N	-0-					-0-
11	0		353	-0-	353	B	727	353	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
07	434	N	385	-0-	-49	B	-0-	385	2			N	-0-					-0-
08	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
10	0		442	-0-	442	B	442	442	2			N	-0-					-0-
11	0		431	-0-	431	B	873	431	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1217	-0-	-103 B	-0-	1217	2			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					-0-
08	1240	N	1214	-0-	-26 B	-0-	1214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1171	-0-	1171 B	1171	1171	2			N	-0-					-0-
10	0		1199	-0-	1199 B	2370	1199	2			N	-0-					-0-
11	0		1165	-0-	1165 B	3535	1165	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	494	-0-	-76 B	-0-	494	2			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		718	-0-	718 B	718	718	2			N	-0-					-0-
10	0		645	-0-	645 B	1363	645	2			N	-0-					-0-
11	0		561	-0-	561 B	1924	561	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	0		490	-0-	490 B	490	490	2			N	-0-					-0-
11	0		453	-0-	453 B	943	453	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		454	-0-	454 B	906	454	2			N	-0-					-0-
11	0		437	-0-	437 B	1343	437	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	335	-0-	-265 B	-0-	335	2			N	-0-					-0-
07	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		662	-0-	662 B	662	662	2			N	-0-					-0-
10	0		653	-0-	653 B	1315	653	2			N	-0-					-0-
11	0		609	-0-	609 B	1924	609	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	0		161	-0-	161 B	161	161	2			N	-0-					-0-
11	0		160	-0-	160 B	321	160	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		100	-0-	100 B	100	100	2			N	-0-					-0-
10	0		98	-0-	98 B	198	98	2			N	-0-					-0-
11	0		90	-0-	90 B	288	90	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
07	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
08	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		566	-0-	566 B	566	566	2			N	-0-					-0-
10	0		593	-0-	593 B	1159	593	2			N	-0-					-0-
11	0		542	-0-	542 B	1701	542	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
07	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-
08	899	N	885	-0-	-14 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		850	-0-	850 B	850	850	2			N	-0-					-0-
10	0		877	-0-	877 B	1727	877	2			N	-0-					-0-
11	0		851	-0-	851 B	2578	851	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		220	-0-	220 B	220	220	2			N	-0-					-0-
10	0		222	-0-	222 B	442	222	2			N	-0-					-0-
11	0		231	-0-	231 B	673	231	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1042	-0-	-8 B	-0-	1042	2			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
08	1085	N	1079	-0-	-6 B	-0-	1079	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1055	-0-	1055 B	1055	1055	2			N	-0-					-0-
10	0		1079	-0-	1079 B	2134	1079	2			N	-0-					-0-
11	0		1017	-0-	1017 B	3151	1017	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
07	651	N	557	-0-	-94	B	-0-	557	2			N	-0-					-0-
08	651	N	552	-0-	-99	B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		496	-0-	496	B	496	496	2			N	-0-					-0-
10	0		450	-0-	450	B	946	450	2			N	-0-					-0-
11	0		368	-0-	368	B	1314	368	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		163	-0-	163	B	163	163	2			N	-0-					-0-
10	0		165	-0-	165	B	328	165	2			N	-0-					-0-
11	0		86	-0-	86	B	414	86	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118	B	-0-	422	2			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
08	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		494	-0-	494	B	494	494	2			N	-0-					-0-
10	0		420	-0-	420	B	914	420	2			N	-0-					-0-
11	0		615	-0-	615	B	1529	615	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	362	-0-	-118	B	-0-	362	2			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		450	-0-	450	B	450	450	2			N	-0-					-0-
10	0		487	-0-	487	B	937	487	2			N	-0-					-0-
11	0		476	-0-	476	B	1413	476	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		72	-0-	72	B	72	72	2			N	-0-					-0-
10	0		78	-0-	78	B	150	78	2			N	-0-					-0-
11	0		75	-0-	75	B	225	75	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		204	-0-	204	B	204	204	2			N	-0-					-0-
10	0		174	-0-	174	B	378	174	2			N	-0-					-0-
11	0		180	-0-	180	B	558	180	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
08	620	N	606	-0-	-14 B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		585	-0-	585 B	585	585	2			N	-0-					-0-
10	0		609	-0-	609 B	1194	609	2			N	-0-					-0-
11	0		597	-0-	597 B	1791	597	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		430	-0-	430 B	430	430	2			N	-0-					-0-
10	0		459	-0-	459 B	889	459	2			N	-0-					-0-
11	0		445	-0-	445 B	1334	445	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		75	-0-	75 B	75	75	2			N	-0-					-0-
10	0		76	-0-	76 B	151	76	2			N	-0-					-0-
11	0		73	-0-	73 B	224	73	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
07	186	N	66	-0-	-120 B	-0-	66	2			N	-0-					-0-
08	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		163	-0-	163 B	163	163	2			N	-0-					-0-
10	0		158	-0-	158 B	321	158	2			N	-0-					-0-
11	0		161	-0-	161 B	482	161	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
08	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		682	-0-	682 B	682	682	2			N	-0-					-0-
10	0		710	-0-	710 B	1392	710	2			N	-0-					-0-
11	0		676	-0-	676 B	2068	676	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
08	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		837	-0-	837 B	837	837	2			N	-0-					-0-
10	0		872	-0-	872 B	1709	872	2			N	-0-					-0-
11	0		818	-0-	818 B	2527	818	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
07	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		672	-0-	672 B	672	672	2			N	-0-					-0-
10	0		407	-0-	407 B	1079	407	2			N	-0-					-0-
11	0		90	-0-	90 B	1169	90	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		201	-0-	201 B	201	201	2			N	-0-					-0-
10	0		205	-0-	205 B	406	205	2			N	-0-					-0-
11	0		195	-0-	195 B	601	195	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	3	-0-	-10 B	-0-	3	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
07	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
10	0		403	-0-	403 B	403	403	2			N	-0-					-0-
11	0		384	-0-	384 B	787	384	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	801	-0-	-9 B	-0-	801	2			N	-0-					-0-
07	837	N	807	-0-	-30 B	-0-	807	2			N	-0-					-0-
08	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		778	-0-	778 B	778	778	2			N	-0-					-0-
10	0		825	-0-	825 B	1603	825	2			N	-0-					-0-
11	0		792	-0-	792 B	2395	792	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		304	-0-	304 B	304	304	2			N	-0-					-0-
10	0		309	-0-	309 B	613	309	2			N	-0-					-0-
11	0		292	-0-	292 B	905	292	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		117	-0-	117 B	117	117	2			N	-0-					-0-
10	0		119	-0-	119 B	236	119	2			N	-0-					-0-
11	0		132	-0-	132 B	368	132	2			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
08	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		506	-0-	506 B	506	506	2			N	-0-					-0-
10	0		522	-0-	522 B	1028	522	2			N	-0-					-0-
11	0		502	-0-	502 B	1530	502	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		90	-0-	90 B	90	90	2			N	-0-					-0-
10	0		91	-0-	91 B	181	91	2			N	-0-					-0-
11	0		85	-0-	85 B	266	85	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		101	-0-	101 B	101	101	2			N	-0-					-0-
10	0		104	-0-	104 B	205	104	2			N	-0-					-0-
11	0		99	-0-	99 B	304	99	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		184	-0-	184 B	184	184	2			N	-0-					-0-
10	0		191	-0-	191 B	375	191	2			N	-0-					-0-
11	0		183	-0-	183 B	558	183	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
07	837	N	834	-0-	-3 B	-0-	834	2			N	-0-					-0-
08	899	N	807	-0-	-92 B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		783	-0-	783 B	783	783	2			N	-0-					-0-
10	0		815	-0-	815 B	1598	815	2			N	-0-					-0-
11	0		753	-0-	753 B	2351	753	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
08	775	N	740	-0-	-35	B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		708	-0-	708	B	708	708	2			N	-0-					-0-
10	0		716	-0-	716	B	1424	716	2			N	-0-					-0-
11	0		689	-0-	689	B	2113	689	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

06	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	0		404	-0-	404	B	404	404	2			N	-0-					-0-
11	0		361	-0-	361	B	765	361	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

06	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
07	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
08	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		408	-0-	408	B	408	408	2			N	-0-					-0-
10	0		417	-0-	417	B	825	417	2			N	-0-					-0-
11	0		399	-0-	399	B	1224	399	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	B	-0-	364	2			N	-0-					-0-
07	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
08	372	N	249	-0-	-123	B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		239	-0-	239	B	239	239	2			N	-0-					-0-
10	0		279	-0-	279	B	518	279	2			N	-0-					-0-
11	0		614	-0-	614	B	1132	614	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589 N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
07	553 N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
08	647 N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	625	-0-	625	B	625	625	2			N	-0-					-0-
10	0	612	-0-	612	B	1237	612	2			N	-0-					-0-
11	0	570	-0-	570	B	1807	570	2			N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267 N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
07	1244 N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
08	1282 N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	1219	-0-	1219	B	1219	1219	2			N	-0-					-0-
10	0	1276	-0-	1276	B	2495	1276	2			N	-0-					-0-
11	0	1289	-0-	1289	B	3784	1289	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116 N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	112 N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	97 N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	97	-0-	97	B	97	97	2			N	-0-					-0-
10	0	106	-0-	106	B	203	106	2			N	-0-					-0-
11	0	110	-0-	110	B	313	110	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450 N	440	-0-	-10	B	-0-	440	2			N	-0-					-0-
07	465 N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
08	465 N	452	-0-	-13	B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	440	-0-	440	B	440	440	2			N	-0-					-0-
10	0	439	-0-	439	B	879	439	2			N	-0-					-0-
11	0	386	-0-	386	B	1265	386	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		513	-0-	513 B	513	513	2			N	-0-					-0-
10	0		522	-0-	522 B	1035	522	2			N	-0-					-0-
11	0		506	-0-	506 B	1541	506	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
08	465	N	280	-0-	-185 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		269	-0-	269 B	269	269	2			N	-0-					-0-
10	0		283	-0-	283 B	552	283	2			N	-0-					-0-
11	0		420	-0-	420 B	972	420	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
07	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		331	-0-	331 B	331	331	2			N	-0-					-0-
10	0		340	-0-	340 B	671	340	2			N	-0-					-0-
11	0		327	-0-	327 B	998	327	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		461	-0-	461 B	461	461	2			N	-0-					-0-
10	0		432	-0-	432 B	893	432	2			N	-0-					-0-
11	0		455	-0-	455 B	1348	455	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	B	-0-	263	2			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
08	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
10	0		241	-0-	241	B	241	241	2			N	-0-					-0-
11	0		187	-0-	187	B	428	187	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	B	-0-	598	2			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		606	-0-	606	B	606	606	2			N	-0-					-0-
10	0		609	-0-	609	B	1215	609	2			N	-0-					-0-
11	0		588	-0-	588	B	1803	588	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
08	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		759	-0-	759	B	759	759	2			N	-0-					-0-
10	0		780	-0-	780	B	1539	780	2			N	-0-					-0-
11	0		742	-0-	742	B	2281	742	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
07	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		260	-0-	260	B	260	260	2			N	-0-					-0-
10	0		246	-0-	246	B	506	246	2			N	-0-					-0-
11	0		202	-0-	202	B	708	202	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
07	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
08	1323	N	1293	-0-	-30	B	-0-	1293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1248	-0-	1248	B	1248	1248	2			N	-0-					-0-
10	0		1261	-0-	1261	B	2509	1261	2			N	-0-					-0-
11	0		1198	-0-	1198	B	3707	1198	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	119	2	2	9	N	2	1	1			1
07	126	N	126	-0-	-0-	B	-0-	125	2	1	9	N	1	1	1			1
08	124	N	101	-0-	-23	B	-0-	100	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		108	-0-	108	B	108	106	2	2	9	N	2	2	1			1
10	0		124	-0-	124	B	232	122	2	2	9	N	2	2	1			1
11	0		211	-0-	211	B	443	208	2	3	9	N	3	3	1			1

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	B	-0-	530	2			N	-0-					-0-
07	558	N	534	-0-	-24	B	-0-	534	2			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
10	0		537	-0-	537	B	537	537	2			N	-0-					-0-
11	0		521	-0-	521	B	1058	521	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
07	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
10	0		90	-0-	90	B	90	90	2			N	-0-					-0-
11	0		90	-0-	90	B	180	90	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
07	527	N	121	-0-	-406	B	-0-	121	2			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
10	0		358	-0-	358	B	358	358	2			N	-0-					-0-
11	0		351	-0-	351	B	709	351	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		178	-0-	178	B	178	178	2			N	-0-					-0-
10	0		181	-0-	181	B	359	181	2			N	-0-					-0-
11	0		169	-0-	169	B	528	169	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
08	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		426	-0-	426	B	426	426	2			N	-0-					-0-
10	0		438	-0-	438	B	864	438	2			N	-0-					-0-
11	0		420	-0-	420	B	1284	420	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
07	744	N	739	-0-	-5	B	-0-	739	2			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		719	-0-	719	B	719	719	2			N	-0-					-0-
10	0		740	-0-	740	B	1459	740	2			N	-0-					-0-
11	0		711	-0-	711	B	2170	711	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		42	-0-	42	B	42	42	2			N	-0-					-0-
10	0		44	-0-	44	B	86	44	2			N	-0-					-0-
11	0		35	-0-	35	B	121	35	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	B	-0-	65	2			N	-0-					-0-
07	124	N	75	-0-	-49	B	-0-	74	2	1	9	N	1	1	1			-0-
08	106	N	106	-0-	-0-	B	-0-	104	2	2	9	N	2	1	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		62	-0-	62	B	62	62	2			N	-0-	1	1			-0-
10	0		63	-0-	63	B	125	62	2	1	9	N	1	1	1			-0-
11	0		337	-0-	337	B	462	288	1	42	2	N	6	4	1			2
								7	9									

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	533	-0-	-7	B	-0-	533	2			N	-0-					-0-
07	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
08	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	530	-0-	-10	B	-0-	530	2			N	-0-					-0-
10	0		538	-0-	538	B	538	538	2			N	-0-					-0-
11	0		513	-0-	513	B	1051	513	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	B	-0-	368	2			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		468	-0-	468	B	468	468	2			N	-0-					-0-
10	0		470	-0-	470	B	938	470	2			N	-0-					-0-
11	0		413	-0-	413	B	1351	413	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
07	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		153	-0-	153	B	153	153	2			N	-0-					-0-
10	0		154	-0-	154	B	307	154	2			N	-0-					-0-
11	0		139	-0-	139	B	446	139	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	153	2	1	9	N	1	1	1			-0-
08	105	N	105	-0-	-0-	B	-0-	103	2	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	94	2	1	9	N	1	1	1			-0-
10	0		118	-0-	118	B	118	115	2	3	9	N	3	2	1			1
11	0		118	-0-	118	B	236	116	2	2	9	N	2	2	1			1

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	868	-0-	-122	B	-0-	868	2			N	-0-					-0-
07	1023	N	367	-0-	-656	B	-0-	367	2			N	-0-					-0-
08	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		904	-0-	904	B	904	904	2			N	-0-					-0-
10	0		1025	-0-	1025	B	1929	1025	2			N	-0-					-0-
11	0		992	-0-	992	B	2921	992	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	702	-0-	-138	B	-0-	702	2			N	-0-					-0-
07	806	N	736	-0-	-70	B	-0-	736	2			N	-0-					-0-
08	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		728	-0-	728	B	728	728	2			N	-0-					-0-
10	0		815	-0-	815	B	1543	815	2			N	-0-					-0-
11	0		828	-0-	828	B	2371	828	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1763	-0-	-397 B	-0-	1763	2			N	-0-					-0-
07	2123	N	1870	-0-	-253 B	-0-	1870	2			N	-0-					-0-
08	2371	N	2371	-0-	-0- B	-0-	2371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2070	-0-	2070 B	2070	2070	2			N	-0-					-0-
10	0		2283	-0-	2283 B	4353	2283	2			N	-0-					-0-
11	0		2236	-0-	2236 B	6589	2236	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0- B	-0-	790	2	7	9	N	6	5	1			2
07	740	N	740	-0-	-0- B	-0-	731	2	9	9	N	8	7	1			3
08	744	N	27	-0-	-717 B	-0-	21	2	6	9	N	5	7	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		67	-0-	67 B	67	57	2	10	9	N	9	7	1			3
10	0		734	-0-	734 B	801	722	2	12	9	N	11	9	1			5
11	0		792	-0-	792 B	1593	777	2	15	9	N	14	15	1			4

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					75
07	348	N	348	-0-	-0- B	-0-	58	1	290	2	N	-0-					75
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	0		264	-0-	264 B	264	264	2			N	-0-					75
10	0		238	-0-	238 B	502	238	2			N	-0-					75
11	0		243	-0-	243 B	745	243	2			N	-0-					75

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	33	1	166	2	N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		159	-0-	159 B	159	159	2			N	-0-					-0-
10	0		174	-0-	174 B	333	174	2			N	-0-					-0-
11	0		161	-0-	161 B	494	161	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1410	-0-	-150 B	-0-	1410	2			N	-0-					-0-
07	1612	N	1531	-0-	-81 B	-0-	1531	2			N	-0-					-0-
08	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1488	-0-	1488 B	1488	1488	2			N	-0-					-0-
10	0		1637	-0-	1637 B	3125	1637	2			N	-0-					-0-
11	0		1616	-0-	1616 B	4741	1616	2			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		293	-0-	293 B	293	293	2			N	-0-					-0-
10	0		298	-0-	298 B	591	298	2			N	-0-					-0-
11	0		297	-0-	297 B	888	297	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	B	-0-	391	2			N	-0-					-0-
07	434	N	411	-0-	-23	B	-0-	411	2			N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		392	-0-	392	B	392	392	2			N	-0-					-0-
10	0		440	-0-	440	B	832	440	2			N	-0-					-0-
11	0		461	-0-	461	B	1293	461	2			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	880	N	880	-0-	-0-	B	-0-	268	1	612	2	N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		661	-0-	661	B	661	661	2			N	-0-					-0-
10	0		696	-0-	696	B	1357	696	2			N	-0-					-0-
11	0		629	-0-	629	B	1986	629	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	458	-0-	-22	B	-0-	458	2			N	-0-					-0-
07	465	N	360	-0-	-105	B	-0-	360	2			N	-0-					-0-
08	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		438	-0-	438	B	438	438	2			N	-0-					-0-
10	0		485	-0-	485	B	923	485	2			N	-0-					-0-
11	0		454	-0-	454	B	1377	454	2			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	437	-0-	437	B	437	437	2			N	-0-					-0-
08	14B2	EXT	1569	-0-	1569	B	2006	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2006																		
09	14B2	EXT	1285	-0-	1285	B	3291	1285	2			N	-0-					-0-
10	14B2	EXT	1231	-0-	1231	B	4522	1231	2			N	-0-					-0-
11	14B2	EXT	1129	-0-	1129	B	5651	1129	2			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1306	-0-	-194	B	-0-	1306	2			N	-0-					-0-
07	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-
08	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1442	-0-	1442	B	1442	1442	2			N	-0-					-0-
10	0		1544	-0-	1544	B	2986	1544	2			N	-0-					-0-
11	0		1506	-0-	1506	B	4492	1506	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-
07	372	N	369	-0-	-3	B	-0-	369	2		N	-0-			-0-
08	403	N	320	-0-	-83	B	-0-	320	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	327	-0-	-33	B	-0-	327	2		N	-0-			-0-
10	0		329	-0-	329	B	329	329	2		N	-0-			-0-
11	0		317	-0-	317	B	646	317	2		N	-0-			-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

06	900	N	847	-0-	-53	B	-0-	847	2		N	-0-			-0-
07	899	N	843	-0-	-56	B	-0-	843	2		N	-0-			-0-
08	899	N	827	-0-	-72	B	-0-	827	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		803	-0-	803	B	803	803	2		N	-0-			-0-
10	0		822	-0-	822	B	1625	822	2		N	-0-			-0-
11	0		790	-0-	790	B	2415	790	2		N	-0-			-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

06	1290	N	1168	-0-	-122	B	-0-	1168	2		N	-0-			-0-
07	1333	N	1202	-0-	-131	B	-0-	1202	2		N	-0-			-0-
08	1271	N	1135	-0-	-136	B	-0-	1135	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1060	-0-	-110	B	-0-	1060	2		N	-0-			-0-
10	0		1084	-0-	1084	B	1084	1084	2		N	-0-			-0-
11	0		1054	-0-	1054	B	2138	1054	2		N	-0-			-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

06	437	N	437	-0-	-0-	B	-0-	437	2		N	-0-			-0-
07	451	N	451	-0-	-0-	B	-0-	451	2		N	-0-			-0-
08	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		467	-0-	467	B	467	467	2		N	-0-			-0-
10	0		491	-0-	491	B	958	491	2		N	-0-			-0-
11	0		473	-0-	473	B	1431	473	2		N	-0-			-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

06	617	N	617	-0-	-0-	B	-0-	617	2		N	-0-			-0-
07	705	N	705	-0-	-0-	B	-0-	705	2		N	-0-			-0-
08	639	N	639	-0-	-0-	B	-0-	639	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		611	-0-	611	B	611	611	2		N	-0-			-0-
10	0		605	-0-	605	B	1216	605	2		N	-0-			-0-
11	0		551	-0-	551	B	1767	551	2		N	-0-			-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		87	-0-	87 B	87	87	2			N	-0-					-0-
10	0		87	-0-	87 B	174	87	2			N	-0-					-0-
11	0		84	-0-	84 B	258	84	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

06	840	N	733	-0-	-107 B	-0-	733	2			N	-0-					-0-
07	961	N	864	-0-	-97 B	-0-	864	2			N	-0-					-0-
08	930	N	829	-0-	-101 B	-0-	829	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		873	-0-	873 B	873	873	2			N	-0-					-0-
10	0		1012	-0-	1012 B	1885	1012	2			N	-0-					-0-
11	0		1018	-0-	1018 B	2903	1018	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

06	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
08	496	N	399	-0-	-97 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		431	-0-	431 B	431	431	2			N	-0-					-0-
10	0		503	-0-	503 B	934	503	2			N	-0-					-0-
11	0		391	-0-	391 B	1325	391	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		61	-0-	61 B	61	61	2			N	-0-					-0-
10	0		32	-0-	32 B	93	32	2			N	-0-					-0-
11	0		17	-0-	17 B	110	17	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
08	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		398	-0-	398 B	398	398	2			N	-0-					-0-
10	0		500	-0-	500 B	898	500	2			N	-0-					-0-
11	0		373	-0-	373 B	1271	373	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77 B	-0-	253	2			N	-0-					-0-
07	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
08	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	0		561	-0-	561 B	561	561	2			N	-0-					-0-
11	0		284	-0-	284 B	845	284	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	712	-0-	-248 B	-0-	712	2			N	-0-					-0-
07	961	N	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
08	899	N	771	-0-	-128 B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		893	-0-	893 B	893	893	2			N	-0-					-0-
10	0		1016	-0-	1016 B	1909	1016	2			N	-0-					-0-
11	0		912	-0-	912 B	2821	912	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
08	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		326	-0-	326 B	326	326	2			N	-0-					-0-
10	0		335	-0-	335 B	661	335	2			N	-0-					-0-
11	0		321	-0-	321 B	982	321	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	403	-0-	-137 B	-0-	403	2			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	0		590	-0-	590 B	590	590	2			N	-0-					-0-
11	0		569	-0-	569 B	1159	569	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	594	-0-	-246 B	-0-	594	2			N	-0-					-0-
10	0		668	-0-	668 B	668	668	2			N	-0-					-0-
11	0		760	-0-	760 B	1428	760	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
07	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
08	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		619	-0-	619 B	619	619	2			N	-0-					-0-
10	0		630	-0-	630 B	1249	630	2			N	-0-					-0-
11	0		614	-0-	614 B	1863	614	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	600	-0-	-90 B	-0-	600	2			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		752	-0-	752 B	752	752	2			N	-0-					-0-
10	0		759	-0-	759 B	1511	759	2			N	-0-					-0-
11	0		716	-0-	716 B	2227	716	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		471	-0-	471 B	471	471	2			N	-0-					-0-
10	0		503	-0-	503 B	974	503	2			N	-0-					-0-
11	0		489	-0-	489 B	1463	489	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16 B	-0-	222	2	2	9	N	2	1	1			2
07	1215	N	1215	-0-	-0- B	-0-	1213	2	2	9	N	2	2	1			2
08	999	N	999	-0-	-0- B	-0-	996	2	3	9	N	3	3	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	0		238	-0-	238 B	238	234	2	4	9	N	4	4	1			2
10	0		365	-0-	365 B	603	362	2	3	9	N	3	2	1			3
11	0		666	-0-	666 B	1269	662	2	4	9	N	4	5	1			2

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		995	-0-	995 B	995	995	2			N	-0-					-0-
10	0		1009	-0-	1009 B	2004	1009	2			N	-0-					-0-
11	0		961	-0-	961 B	2965	961	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
08	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1044	-0-	1044 B	1044	1044	2			N	-0-					-0-
10	0		1063	-0-	1063 B	2107	1063	2			N	-0-					-0-
11	0		1017	-0-	1017 B	3124	1017	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	391	2	4	9	N	4	3	1			1
08	396	N	396	-0-	-0- B	-0-	389	2	7	9	N	6	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	327	2	4	9	N	4	5	1			1
10	0		242	-0-	242 B	242	238	2	4	9	N	4	4	1			1
11	0		143	-0-	143 B	385	140	2	3	9	N	3	3	1			1

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	620	-0-	-70 B	-0-	52	1	568	2	N	-0-					-0-
07	682	N	585	-0-	-97 B	-0-	49	1	536	2	N	-0-					-0-
08	620	N	572	-0-	-48 B	-0-	39	1	533	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		492	-0-	492 B	492	37	1	455	2	N	-0-					-0-
10	0		549	-0-	549 B	1041	39	1	510	2	N	-0-					-0-
11	0		823	-0-	823 B	1864	56	1	767	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26 B	-0-	544	2			N	-0-					-0-
07	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
08	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		604	-0-	604 B	604	604	2			N	-0-					-0-
10	0		590	-0-	590 B	1194	590	2			N	-0-					-0-
11	0		508	-0-	508 B	1702	508	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
07	0	N	1274	-0-	1274 B	1274	1274	2			N	-0-					-0-
08	0	N	1267	-0-	1267 B	2541	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2541																	
09	0	N	1221	-0-	1221 B	3762	1221	2			N	-0-					-0-
10	0		1251	-0-	1251 B	5013	1251	2			N	-0-					-0-
11	0		1211	-0-	1211 B	6224	1211	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
07	744	N	742	-0-	-2 B	-0-	742	2			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
10	0		717	-0-	717 B	717	717	2			N	-0-					-0-
11	0		678	-0-	678 B	1395	678	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
07	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		294	-0-	294 B	294	294	2			N	-0-					-0-
10	0		298	-0-	298 B	592	298	2			N	-0-					-0-
11	0		283	-0-	283 B	875	283	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	122	2	1	9	N	1	1	1			1
07	477	N	477	-0-	-0- B	-0-	476	2	1	9	N	1	1	1			1
08	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	91	2	1	9	N	1	1	1			1
10	0		171	-0-	171 B	171	170	2	1	9	N	1	1	1			1
11	0		1378	-0-	1378 B	1549	1369	2	9	9	N	8	6	1			3

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28 B	-0-	90	2	2	9	N	2	1	1			1
07	542	N	542	-0-	-0- B	-0-	541	2	1	9	N	1	1	1			1
08	436	N	436	-0-	-0- B	-0-	435	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		106	-0-	106 B	106	104	2	2	9	N	2	2	1			1
10	0		201	-0-	201 B	307	200	2	1	9	N	1	1	1			1
11	0		269	-0-	269 B	576	267	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12 B	-0-	227	2	1	9	N	1	1	1			2
07	1470	N	1470	-0-	-0- B	-0-	1468	2	2	9	N	2	2	1			2
08	1226	N	1226	-0-	-0- B	-0-	1220	2	6	9	N	5	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	0		280	-0-	280 B	280	277	2	3	9	N	3	4	1			2
10	0		537	-0-	537 B	817	531	2	6	9	N	5	4	1			3
11	0		450	-0-	450 B	1267	447	2	3	9	N	3	4	1			2

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	129	2	1	9	N	1	1	1			1
07	812	N	812	-0-	-0- B	-0-	811	2	1	9	N	1	1	1			1
08	648	N	648	-0-	-0- B	-0-	646	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		145	-0-	145 B	145	143	2	2	9	N	2	2	1			1
10	0		266	-0-	266 B	411	264	2	2	9	N	2	2	1			1
11	0		334	-0-	334 B	745	332	2	2	9	N	2	2	1			1

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
07	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
08	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	0		701	-0-	701 B	701	701	2			N	-0-					-0-
11	0		421	-0-	421 B	1122	421	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	905	-0-	-115 B	-0-	905	2			N	-0-					-0-
07	992	N	945	-0-	-47 B	-0-	945	2			N	-0-					-0-
08	1023	N	942	-0-	-81 B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		916	-0-	916 B	916	916	2			N	-0-					-0-
10	0		945	-0-	945 B	1861	945	2			N	-0-					-0-
11	0		941	-0-	941 B	2802	941	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		363	-0-	363 B	363	363	2			N	-0-					-0-
10	0		371	-0-	371 B	734	371	2			N	-0-					-0-
11	0		348	-0-	348 B	1082	348	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					1
07	510	N	510	-0-	-0- B	-0-	509	2	1	9	N	1	1	1			1
08	448	N	448	-0-	-0- B	-0-	447	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		102	-0-	102 B	102	100	2	2	9	N	2	2	1			1
10	0		199	-0-	199 B	301	198	2	1	9	N	1	1	1			1
11	0		259	-0-	259 B	560	257	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35 B	-0-	84	2	1	9	N	1	1	1			-0-
07	647	N	647	-0-	-0- B	-0-	645	2	2	9	N	2	1	1			1
08	896	N	896	-0-	-0- B	-0-	894	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		225	-0-	225 B	225	221	2	4	9	N	4	4	1			1
10	0		414	-0-	414 B	639	410	2	4	9	N	4	3	1			2
11	0		731	-0-	731 B	1370	727	2	4	9	N	4	4	1			2

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
07	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		548	-0-	548 B	548	548	2			N	-0-					-0-
10	0		559	-0-	559 B	1107	559	2			N	-0-					-0-
11	0		515	-0-	515 B	1622	515	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	0		247	-0-	247 B	247	247	2			N	-0-					-0-
11	0		247	-0-	247 B	494	247	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	302	-0-	-88 B	-0-	302	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		54	-0-	54 B	54	54	2			N	-0-					-0-
10	0		66	-0-	66 B	120	66	2			N	-0-					-0-
11	0		165	-0-	165 B	285	165	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		7	-0-	7 B	7	7	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	0		318	-0-	318 B	318	318	2			N	-0-					-0-
11	0		309	-0-	309 B	627	309	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	413	2	3	9	N	3	2	1			2
07	1554	N	1554	-0-	-0- B	-0-	1552	2	2	9	N	2	3	1			1
08	461	N	461	-0-	-0- B	-0-	459	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	107	-0-	-163 B	-0-	105	2	2	9	N	2	2	1			1
10	0		222	-0-	222 B	222	221	2	1	9	N	1	1	1			1
11	0		291	-0-	291 B	513	289	2	2	9	N	2	2	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1337	-0-	-13 B	-0-	1337	2			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
08	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1381	-0-	1381 B	1381	1381	2			N	-0-					-0-
10	0		1399	-0-	1399 B	2780	1399	2			N	-0-					-0-
11	0		1334	-0-	1334 B	4114	1334	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	689	2	6	9	N	5	4	1			4
07	1894	N	1894	-0-	-0- B	-0-	1891	2	3	9	N	3	4	1			3
08	1478	N	1478	-0-	-0- B	-0-	1469	2	9	9	N	8	6	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	0		478	-0-	478 B	478	470	2	8	9	N	7	8	1			4
10	0		847	-0-	847 B	1325	839	2	8	9	N	7	6	1			5
11	0		1230	-0-	1230 B	2555	1221	2	9	9	N	8	9	1			4

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11 B	-0-	287	2	2	9	N	2	2	1			2
07	1599	N	1599	-0-	-0- B	-0-	1595	2	4	9	N	4	3	1			3
08	1477	N	1477	-0-	-0- B	-0-	1473	2	4	9	N	4	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	0		300	-0-	300 B	300	294	2	6	9	N	5	5	1			3
10	0		637	-0-	637 B	937	631	2	6	9	N	5	4	1			4
11	0		819	-0-	819 B	1756	813	2	6	9	N	5	6	1			3

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1181	-0-	-49 B	-0-	1181	2			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					-0-
08	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1183	-0-	1183 B	1183	1183	2			N	-0-					-0-
10	0		1207	-0-	1207 B	2390	1207	2			N	-0-					-0-
11	0		1145	-0-	1145 B	3535	1145	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1012	-0-	-38 B	-0-	1012	2			N	-0-					-0-
07	1085	N	1080	-0-	-5 B	-0-	1080	2			N	-0-					-0-
08	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1043	-0-	1043 B	1043	1043	2			N	-0-					-0-
10	0		1069	-0-	1069 B	2112	1069	2			N	-0-					-0-
11	0		1010	-0-	1010 B	3122	1010	2			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
07	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
08	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1307	-0-	1307 B	1307	1307	2			N	-0-					-0-
10	0		1358	-0-	1358 B	2665	1358	2			N	-0-					-0-
11	0		1284	-0-	1284 B	3949	1284	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		293	-0-	293 B	293	293	2			N	-0-					-0-
10	0		287	-0-	287 B	580	287	2			N	-0-					-0-
11	0		287	-0-	287 B	867	287	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
08	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		535	-0-	535	B	535	535	2			N	-0-					-0-
10	0		532	-0-	532	B	1067	532	2			N	-0-					-0-
11	0		457	-0-	457	B	1524	457	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		369	-0-	369	B	369	369	2			N	-0-					-0-
10	0		372	-0-	372	B	741	372	2			N	-0-					-0-
11	0		353	-0-	353	B	1094	353	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	B	-0-	475	2			N	-0-					-0-
07	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
08	527	N	454	-0-	-73	B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		438	-0-	438	B	438	438	2			N	-0-					-0-
10	0		459	-0-	459	B	897	459	2			N	-0-					-0-
11	0		441	-0-	441	B	1338	441	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-					-0-
07	1612	N	1574	-0-	-38	B	-0-	1574	2			N	-0-					-0-
08	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1522	-0-	1522	B	1522	1522	2			N	-0-					-0-
10	0		1576	-0-	1576	B	3098	1576	2			N	-0-					-0-
11	0		1546	-0-	1546	B	4644	1546	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46	B	-0-	494	2			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
08	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		522	-0-	522	B	522	522	2			N	-0-					-0-
10	0		531	-0-	531	B	1053	531	2			N	-0-					-0-
11	0		509	-0-	509	B	1562	509	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1054	-0-	-26	B	-0-	1054	2			N	-0-					-0-
07	1124	N	1124	-0-	-0-	B	-0-	1124	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1065	-0-	1065	B	1065	1065	2			N	-0-					-0-
10	0		1081	-0-	1081	B	2146	1081	2			N	-0-					-0-
11	0		1025	-0-	1025	B	3171	1025	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1153	-0-	-287	B	-0-	1153	2			N	-0-					-0-
07	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
08	1515	N	1515	-0-	-0-	B	-0-	1515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1454	-0-	1454	B	1454	1454	2			N	-0-					-0-
10	0		1511	-0-	1511	B	2965	1511	2			N	-0-					-0-
11	0		1461	-0-	1461	B	4426	1461	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
07	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
08	620	N	616	-0-	-4	B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		599	-0-	599	B	599	599	2			N	-0-					-0-
10	0		610	-0-	610	B	1209	610	2			N	-0-					-0-
11	0		570	-0-	570	B	1779	570	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		473	-0-	473	B	473	473	2			N	-0-					-0-
10	0		58	-0-	58	B	531	58	2			N	-0-					-0-
11	0		252	-0-	252	B	783	252	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2581	N	2581	-0-	-0-	B	-0-	2581	2			N	-0-					-0-
07	2673	N	2673	-0-	-0-	B	-0-	2673	2			N	-0-					-0-
08	2759	N	2759	-0-	-0-	B	-0-	2759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2621	N	2621	-0-	-0-	B	-0-	2621	2			N	-0-					-0-
10	0		2665	-0-	2665	B	2665	2665	2			N	-0-					-0-
11	0		2535	-0-	2535	B	5200	2535	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
08	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		500	-0-	500	B	500	500	2			N	-0-					-0-
10	0		506	-0-	506	B	1006	506	2			N	-0-					-0-
11	0		483	-0-	483	B	1489	483	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
08	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		581	-0-	581	B	581	581	2			N	-0-					-0-
10	0		616	-0-	616	B	1197	616	2			N	-0-					-0-
11	0		596	-0-	596	B	1793	596	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		185	-0-	185	B	185	185	2			N	-0-					-0-
10	0		186	-0-	186	B	371	186	2			N	-0-					-0-
11	0		159	-0-	159	B	530	159	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
07	372	N	283	-0-	-89	B	-0-	283	2			N	-0-					-0-
08	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	303	-0-	-57	B	-0-	303	2			N	-0-					-0-
10	0		308	-0-	308	B	308	308	2			N	-0-					-0-
11	0		292	-0-	292	B	600	292	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	608	-0-	-22	B	-0-	608	2			N	-0-					-0-
07	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		658	-0-	658	B	658	658	2			N	-0-					-0-
10	0		648	-0-	648	B	1306	648	2			N	-0-					-0-
11	0		175	-0-	175	B	1481	175	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
07	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
08	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		312	-0-	312	B	312	312	2			N	-0-					-0-
10	0		330	-0-	330	B	642	330	2			N	-0-					-0-
11	0		332	-0-	332	B	974	332	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
07	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1196	-0-	1196	B	1196	1196	2			N	-0-					-0-
10	0		1222	-0-	1222	B	2418	1222	2			N	-0-					-0-
11	0		1124	-0-	1124	B	3542	1124	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
08	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		394	-0-	394	B	394	394	2			N	-0-					-0-
*10	782	N	388	-0-	-394	B	-0-	388	2			N	-0-					-0-
11	390	N	352	-0-	-38	B	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	B	-0-	374	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	403	N	374	-0-	-29	B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
10	0		366	-0-	366	B	366	366	2			N	-0-					-0-
11	0		334	-0-	334	B	700	334	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	B	-0-	433	2			N	-0-					-0-
07	465	N	405	-0-	-60	B	-0-	405	2			N	-0-					-0-
08	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		419	-0-	419	B	419	419	2			N	-0-					-0-
10	0		424	-0-	424	B	843	424	2			N	-0-					-0-
11	0		403	-0-	403	B	1246	403	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	276	-0-	-54	B	-0-	276	2			N	-0-					-0-
07	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		330	-0-	330	B	330	330	2			N	-0-					-0-
10	0		344	-0-	344	B	674	344	2			N	-0-					-0-
11	0		324	-0-	324	B	998	324	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	272	-0-	-58	B	-0-	272	2			N	-0-					-0-
07	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
08	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		301	-0-	301	B	301	301	2			N	-0-					-0-
10	0		307	-0-	307	B	608	307	2			N	-0-					-0-
11	0		291	-0-	291	B	899	291	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					1
07	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					1
08	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	357	-0-	-33	B	-0-	357	2			N	-0-					1
10	0		373	-0-	373	B	373	373	2			N	-0-					1
11	0		320	-0-	320	B	693	320	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		493	-0-	493 B	493	493	2			N	-0-					-0-
10	0		495	-0-	495 B	988	495	2			N	-0-					-0-
11	0		460	-0-	460 B	1448	460	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0- B	-0-	154	2	1	9	N	1	1	1			1
07	1000	N	1000	-0-	-0- B	-0-	998	2	2	9	N	2	2	1			1
08	733	N	733	-0-	-0- B	-0-	731	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		184	-0-	184 B	184	181	2	3	9	N	3	3	1			1
10	0		341	-0-	341 B	525	338	2	3	9	N	3	2	1			2
11	0		201	-0-	201 B	726	199	2	2	9	N	2	3	1			1

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39 B	-0-	191	2	10	9	N	9	9	1			3
07	248	N	67	-0-	-181 B	-0-	66	2	1	9	N	1	3	1			1
08	248	N	5	-0-	-243 B	-0-	5	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		30	-0-	30 B	30	29	2	1	9	N	1	1	1			1
10	0		89	-0-	89 B	119	82	2	7	9	N	6	4	1			3
11	0		135	-0-	135 B	254	127	2	8	9	N	7	8	1			2

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0- B	-0-	198	2	8	9	N	7	12	1			2
07	217	N	168	-0-	-49 B	-0-	162	2	6	9	N	5	4	1			3
08	248	N	232	-0-	-16 B	-0-	224	2	8	9	N	7	6	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	0		216	-0-	216 B	216	209	2	7	9	N	6	7	1			3
10	0		210	-0-	210 B	426	199	2	11	9	N	10	9	1			4
11	0		191	-0-	191 B	617	180	2	11	9	N	10	12	1			2

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1054	-0-	-26 B	-0-	1054	2			N	-0-					-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
08	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1069	-0-	1069 B	1069	1069	2			N	-0-					-0-
10	0		1079	-0-	1079 B	2148	1079	2			N	-0-					-0-
11	0		1038	-0-	1038 B	3186	1038	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	114	-0-	-126 B	-0-	113	2	1	9	N	1	1	1			1
07	2116	N	2116	-0-	-0- B	-0-	2112	2	4	9	N	4	3	1			2
08	1483	N	1483	-0-	-0- B	-0-	1477	2	6	9	N	5	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	0		359	-0-	359 B	359	353	2	6	9	N	5	5	1			2
10	0		638	-0-	638 B	997	632	2	6	9	N	5	4	1			3
11	0		827	-0-	827 B	1824	821	2	6	9	N	5	6	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		230	-0-	230 B	230	230	2			N	-0-					-0-
10	0		229	-0-	229 B	459	229	2			N	-0-					-0-
11	0		213	-0-	213 B	672	213	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	714	-0-	-336 B	-0-	714	2			N	-0-					-0-
07	961	N	756	-0-	-205 B	-0-	756	2			N	-0-					-0-
08	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	0		961	-0-	961 B	961	961	2			N	-0-					-0-
11	0		1025	-0-	1025 B	1986	1025	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	715	-0-	-65 B	-0-	715	2			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	0		762	-0-	762 B	762	762	2			N	-0-					-0-
11	0		775	-0-	775 B	1537	775	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1363	-0-	-77 B	-0-	1363	2			N	-0-					-0-
07	1550	N	1519	-0-	-31 B	-0-	1519	2			N	-0-					-0-
08	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
10	0		1513	-0-	1513 B	1513	1513	2			N	-0-					-0-
11	0		1458	-0-	1458 B	2971	1458	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	0		223	-0-	223 B	223	223	2			N	-0-					-0-
11	0		211	-0-	211 B	434	211	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		745	-0-	745 B	745	745	2			N	-0-					-0-
10	0		780	-0-	780 B	1525	780	2			N	-0-					-0-
11	0		728	-0-	728 B	2253	728	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
10	0		148	-0-	148	B	148	148	2			N	-0-					-0-
11	0		142	-0-	142	B	290	142	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1160	-0-	-40	B	-0-	1160	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
08	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
10	0		1166	-0-	1166	B	1166	1166	2			N	-0-					-0-
11	0		1072	-0-	1072	B	2238	1072	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		45	-0-	45	B	45	45	2			N	-0-					-0-
10	0		45	-0-	45	B	90	45	2			N	-0-					-0-
11	0		45	-0-	45	B	135	45	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					3
07	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					3
08	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1070	-0-	1070	B	1070	1070	2			N	-0-					3
10	0		1035	-0-	1035	B	2105	1035	2			N	-0-					3
11	0		928	-0-	928	B	3033	928	2			N	-0-					3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
07	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
08	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1439	-0-	1439	B	1439	1439	2			N	-0-					-0-
10	0		1475	-0-	1475	B	2914	1475	2			N	-0-					-0-
11	0		1411	-0-	1411	B	4325	1411	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
07	372	N	362	-0-	-10	B	-0-	362	2			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
10	0		351	-0-	351	B	351	351	2			N	-0-					-0-
11	0		338	-0-	338	B	689	338	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
08	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1407	N	1407	-0-	-0-	B	-0-	1407	2			N	-0-					-0-
10	0		1439	-0-	1439	B	1439	1439	2			N	-0-					-0-
11	0		1377	-0-	1377	B	2816	1377	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1731	-0-	-9	B	-0-	1731	2			N	-0-					-0-
07	1872	N	1872	-0-	-0-	B	-0-	1872	2			N	-0-					-0-
08	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1767	-0-	1767	B	1767	1767	2			N	-0-					-0-
10	0		1809	-0-	1809	B	3576	1809	2			N	-0-					-0-
11	0		1711	-0-	1711	B	5287	1711	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
07	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		306	-0-	306	B	306	306	2			N	-0-					-0-
10	0		303	-0-	303	B	609	303	2			N	-0-					-0-
11	0		279	-0-	279	B	888	279	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4	B	-0-	2	2			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	B	-0-	1145	2			N	-0-					-0-
07	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-
08	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1126	-0-	1126	B	1126	1126	2			N	-0-					-0-
10	0		1139	-0-	1139	B	2265	1139	2			N	-0-					-0-
11	0		1067	-0-	1067	B	3332	1067	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	655	-0-	-35	B	-0-	655	2			N	-0-					-0-
07	713	N	700	-0-	-13	B	-0-	700	2			N	-0-					-0-
08	682	N	644	-0-	-38	B	-0-	644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		662	-0-	662	B	662	662	2			N	-0-					-0-
10	0		644	-0-	644	B	1306	644	2			N	-0-					-0-
11	0		573	-0-	573	B	1879	573	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
07	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		98	-0-	98	B	98	98	2			N	-0-					-0-
10	0		94	-0-	94	B	192	94	2			N	-0-					-0-
11	0		78	-0-	78	B	270	78	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
08	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		311	-0-	311	B	311	311	2			N	-0-					-0-
10	0		340	-0-	340	B	651	340	2			N	-0-					-0-
11	0		306	-0-	306	B	957	306	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476 N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
07	514 N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
08	508 N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	489	-0-	489	B	489	489	2			N	-0-					-0-
*10	969 N	480	-0-	-489	B	-0-	480	2			N	-0-					-0-
*11	206 N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037 N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
07	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
08	1099 N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	1055	-0-	1055 B	1055	1055	2			N	-0-					-0-
10	0	1066	-0-	1066 B	2121	1066	2			N	-0-					-0-
11	0	1014	-0-	1014 B	3135	1014	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	575	-0-	-85 B	-0-	575	2			N	-0-					-0-
07	682 N	585	-0-	-97 B	-0-	585	2			N	-0-					-0-
08	682 N	586	-0-	-96 B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	562	-0-	562 B	562	562	2			N	-0-					-0-
10	0	576	-0-	576 B	1138	576	2			N	-0-					-0-
11	0	546	-0-	546 B	1684	546	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540 N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
07	579 N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
08	569 N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	542	-0-	542 B	542	542	2			N	-0-					-0-
10	0	570	-0-	570 B	1112	570	2			N	-0-					-0-
11	0	496	-0-	496 B	1608	496	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	465	N	400	-0-	-65	B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		387	-0-	387	B	387	387	2			N	-0-					-0-
10	0		408	-0-	408	B	795	408	2			N	-0-					-0-
11	0		410	-0-	410	B	1205	410	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
07	303	N	303	-0-	-0-	B	-0-	300	2	3	9	N	3	2	1			1
08	204	N	204	-0-	-0-	B	-0-	202	2	2	9	N	2	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		164	-0-	164	B	164	161	2	3	9	N	3	2	1			1
*10	428	N	264	-0-	-164	B	-0-	261	2	3	9	N	3	3	1			1
11	0		160	-0-	160	B	160	156	2	4	9	N	4	3	1			2

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	482	2	3	9	N	3	3	1			3
07	496	N	469	-0-	-27	B	-0-	465	2	4	9	N	4	4	1			3
08	465	N	419	-0-	-46	B	-0-	411	2	8	9	N	7	5	1			5
09/01 BALANCING DATE STATUS -> -0-																		
09	0		390	-0-	390	B	390	384	2	6	9	N	5	7	1			3
*10	465	N	-0-	-0-	-465	B	-0-					N	-0-	1	1			2
11	0		363	-0-	363	B	363	356	2	7	9	N	6	5	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
07	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
08	651	N	635	-0-	-16	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		643	-0-	643	B	643	643	2			N	-0-					-0-
10	0		699	-0-	699	B	1342	699	2			N	-0-					-0-
11	0		627	-0-	627	B	1969	627	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
07	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		781	-0-	781	B	781	781	2			N	-0-					-0-
10	0		758	-0-	758	B	1539	758	2			N	-0-					-0-
11	0		796	-0-	796	B	2335	796	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	732	-0-	-108	B	-0-	732	2			N	-0-					-0-
07	868	N	744	-0-	-124	B	-0-	744	2			N	-0-					-0-
08	806	N	719	-0-	-87	B	-0-	719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		767	-0-	767	B	767	767	2			N	-0-					-0-
10	0		752	-0-	752	B	1519	752	2			N	-0-					-0-
*11	2222	N	703	-0-	-1519	B	-0-	703	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	186	N	5	-0-	-181	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		15	-0-	15	B	15	15	2			N	-0-					-0-
10	0		186	-0-	186	B	201	186	2			N	-0-					-0-
*11	401	N	200	-0-	-201	B	-0-	200	2			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		87	-0-	87	B	87	87	2			N	-0-					-0-
10	0		67	-0-	67	B	154	67	2			N	-0-					-0-
*11	227	N	73	-0-	-154	B	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
08	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		96	-0-	96	B	96	96	2			N	-0-					-0-
10	0		85	-0-	85	B	181	85	2			N	-0-					-0-
11	0		110	-0-	110	B	291	110	2			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
08	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		71	-0-	71	B	71	71	2			N	-0-					-0-
10	0		69	-0-	69	B	140	69	2			N	-0-					-0-
11	0		61	-0-	61	B	201	61	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	2	-0-	-88 B	-0-	2	2			N	-0-					1
07	323	N	323	-0-	-0- B	-0-	320	2	3	9	N	3	2	1			2
08	285	N	285	-0-	-0- B	-0-	221	2	60	4	N	4	4	1			2
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-	1	1			1
10	310	N	126	-0-	-184 B	-0-	124	2	2	9	N	2	1	1			2
11	0		87	-0-	87 B	87	85	2	2	9	N	2	1	1			3

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		379	-0-	379 B	379	379	2			N	-0-					-0-
10	0		374	-0-	374 B	753	374	2			N	-0-					-0-
11	0		333	-0-	333 B	1086	333	2			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	893	-0-	-217 B	-0-	885	2	8	9	N	7	6	1			7
07	1147	N	935	-0-	-212 B	-0-	925	2	10	9	N	9	9	1			7
08	1054	N	921	-0-	-133 B	-0-	907	2	14	9	N	13	10	1			10
09/01 BALANCING DATE STATUS -> -0-																	
09	0		994	-0-	994 B	994	981	2	13	9	N	12	15	1			7
10	0		1078	-0-	1078 B	2072	1059	2	19	9	N	17	13	1			11
11	0		1059	-0-	1059 B	3131	1039	2	20	9	N	18	19	1			10

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					1
10	0		-0-	-0-	-0- B	-0-					N	-0-					1
11	0		-0-	-0-	-0- B	-0-					N	-0-					1

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

06	360	N	333	-0-	-27	B	-0-	333	2			N	-0-					-0-
07	465	N	393	-0-	-72	B	-0-	393	2			N	-0-					-0-
08	434	N	380	-0-	-54	B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		412	-0-	412	B	412	412	2			N	-0-					-0-
10	0		470	-0-	470	B	882	470	2			N	-0-					-0-
11	0		484	-0-	484	B	1366	484	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
10	0		15	-0-	15	B	15	15	2			N	-0-					-0-
11	0		13	-0-	13	B	28	13	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

06	900	N	883	-0-	-17	B	-0-	883	2			N	-0-					-0-
07	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
08	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		927	-0-	927	B	927	927	2			N	-0-					-0-
10	0		942	-0-	942	B	1869	942	2			N	-0-					-0-
11	0		891	-0-	891	B	2760	891	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

06	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
07	620	N	591	-0-	-29	B	-0-	591	2			N	-0-					-0-
08	651	N	568	-0-	-83	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		552	-0-	552	B	552	552	2			N	-0-					-0-
10	0		557	-0-	557	B	1109	557	2			N	-0-					-0-
11	0		539	-0-	539	B	1648	539	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

06	540	N	517	-0-	-23	B	-0-	517	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	558	N	527	-0-	-31	B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		526	-0-	526	B	526	526	2			N	-0-					-0-
10	0		519	-0-	519	B	1045	519	2			N	-0-					-0-
11	0		511	-0-	511	B	1556	511	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0- B	-0-	684	2	6	9	N	5	4	1			2
07	728	N	728	-0-	-0- B	-0-	721	2	7	9	N	6	6	1			2
08	658	N	613	-0-	-45 B	-0-	603	2	10	9	N	9	7	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	0		602	-0-	602 B	602	593	2	9	9	N	8	10	1			2
10	0		686	-0-	686 B	1288	675	2	11	9	N	10	8	1			4
11	0		476	-0-	476 B	1764	466	2	10	9	N	9	10	1			3

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1431	-0-	-69 B	-0-	1431	2			N	-0-					-0-
07	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
10	0		1564	-0-	1564 B	1564	1564	2			N	-0-					-0-
11	0		1490	-0-	1490 B	3054	1490	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	372	N	188	-0-	-184 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		278	-0-	278 B	278	278	2			N	-0-					-0-
10	0		164	-0-	164 B	442	164	2			N	-0-					-0-
11	0		274	-0-	274 B	716	274	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		614	-0-	614 B	614	614	2			N	-0-					-0-
10	0		622	-0-	622 B	1236	622	2			N	-0-					-0-
11	0		593	-0-	593 B	1829	593	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	11	-0-	-259 B	-0-	11	2			N	-0-					-0-
07	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		104	-0-	104 B	104	104	2			N	-0-					-0-
10	0		324	-0-	324 B	428	324	2			N	-0-					-0-
11	0		448	-0-	448 B	876	448	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
10	0		-0-	-0-	-0- B	-0-					N	-0-					67
11	0		-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	342	-0-	-138 B	-0-	342	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
08	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		415	-0-	415 B	415	415	2			N	-0-					-0-
10	0		443	-0-	443 B	858	443	2			N	-0-					-0-
11	0		444	-0-	444 B	1302	444	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1453	-0-	-107 B	-0-	1453	2			N	-0-					-0-
07	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
08	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1493	-0-	1493 B	1493	1493	2			N	-0-					-0-
10	0		1573	-0-	1573 B	3066	1573	2			N	-0-					-0-
11	0		1514	-0-	1514 B	4580	1514	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	689	-0-	-91	B	-0-	689	2			N	-0-					-0-
07	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
08	775	N	764	-0-	-11	B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		730	-0-	730	B	730	730	2			N	-0-					-0-
10	0		770	-0-	770	B	1500	770	2			N	-0-					-0-
11	0		771	-0-	771	B	2271	771	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	B	-0-	568	2			N	-0-					-0-
07	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		567	-0-	567	B	567	567	2			N	-0-					-0-
10	0		594	-0-	594	B	1161	594	2			N	-0-					-0-
11	0		559	-0-	559	B	1720	559	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-
10	0		326	-0-	326	B	326	326	2			N	-0-					-0-
11	0		289	-0-	289	B	615	289	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	185	2	2	9	N	2	1	1			1
07	830	N	830	-0-	-0-	B	-0-	829	2	1	9	N	1	1	1			1
08	720	N	720	-0-	-0-	B	-0-	718	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	0		179	-0-	179	B	179	176	2	3	9	N	3	3	1			1
10	0		370	-0-	370	B	549	367	2	3	9	N	3	3	1			1
11	0		187	-0-	187	B	736	186	2	1	9	N	1	2	1			-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		573	-0-	573	B	573	562	2	11	9	N	10	7	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	392	-0-	-118 B	-0-	389	2	3	9	N	3	3	1			3
07	1400	N	1400	-0-	-0- B	-0-	1398	2	2	9	N	2	3	1			2
08	527	N	351	-0-	-176 B	-0-	350	2	1	9	N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		208	-0-	208 B	208	205	2	3	9	N	3	2	1			2
10	0		356	-0-	356 B	564	353	2	3	9	N	3	2	1			3
11	0		511	-0-	511 B	1075	509	2	2	9	N	2	3	1			2

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

MO																	
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	539	-0-	-211 B	-0-	539	2			N	-0-					-0-
07	713	N	586	-0-	-127 B	-0-	586	2			N	-0-					-0-
08	651	N	593	-0-	-58 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		610	-0-	610 B	610	610	2			N	-0-					-0-
10	0		764	-0-	764 B	1374	764	2			N	-0-					-0-
11	0		739	-0-	739 B	2113	739	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

MO																	
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		167	-0-	167 B	167	167	2			N	-0-					-0-
10	0		171	-0-	171 B	338	171	2			N	-0-					-0-
11	0		165	-0-	165 B	503	165	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
07	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
08	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		998	-0-	998 B	998	998	2			N	-0-					-0-
10	0		1017	-0-	1017 B	2015	1017	2			N	-0-					-0-
11	0		993	-0-	993 B	3008	993	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-
07	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
08	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		768	-0-	768	B	768	768	2			N	-0-					-0-
10	0		791	-0-	791	B	1559	791	2			N	-0-					-0-
11	0		759	-0-	759	B	2318	759	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	479	-0-	-121	B	-0-	479	2			N	-0-					-0-
10	0		352	-0-	352	B	352	352	2			N	-0-					-0-
11	0		649	-0-	649	B	1001	649	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
07	744	N	733	-0-	-11	B	-0-	733	2			N	-0-					-0-
08	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	692	-0-	-28	B	-0-	692	2			N	-0-					-0-
10	0		713	-0-	713	B	713	713	2			N	-0-					-0-
11	0		662	-0-	662	B	1375	662	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
07	496	N	483	-0-	-13	B	-0-	483	2			N	-0-					-0-
08	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		468	-0-	468	B	468	468	2			N	-0-					-0-
10	0		485	-0-	485	B	953	485	2			N	-0-					-0-
11	0		467	-0-	467	B	1420	467	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	B	-0-	255	2			N	-0-					-0-
07	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
08	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-
10	0		250	-0-	250	B	250	250	2			N	-0-					-0-
11	0		240	-0-	240	B	490	240	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
08	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		388	-0-	388	B	388	388	2			N	-0-					-0-
10	0		399	-0-	399	B	787	399	2			N	-0-					-0-
11	0		385	-0-	385	B	1172	385	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
07	372	N	346	-0-	-26	B	-0-	346	2			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		343	-0-	343	B	343	343	2			N	-0-					-0-
10	0		346	-0-	346	B	689	346	2			N	-0-					-0-
11	0		324	-0-	324	B	1013	324	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
07	713	N	670	-0-	-43	B	-0-	670	2			N	-0-					-0-
08	806	N	591	-0-	-215	B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	577	-0-	-173	B	-0-	577	2			N	-0-					-0-
10	0		576	-0-	576	B	576	576	2			N	-0-					-0-
11	0		557	-0-	557	B	1133	557	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
08	341	N	296	-0-	-45	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		272	-0-	272	B	272	272	2			N	-0-					-0-
10	0		262	-0-	262	B	534	262	2			N	-0-					-0-
11	0		164	-0-	164	B	698	164	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
08	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		373	-0-	373	B	373	373	2			N	-0-					-0-
10	0		426	-0-	426	B	799	426	2			N	-0-					-0-
11	0		416	-0-	416	B	1215	416	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	701	-0-	-139	B	-0-	701	2			N	-0-					-0-
07	930	N	913	-0-	-17	B	-0-	913	2			N	-0-					-0-
08	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		868	-0-	868	B	868	868	2			N	-0-					-0-
10	0		838	-0-	838	B	1706	838	2			N	-0-					-0-
11	0		718	-0-	718	B	2424	718	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		266	-0-	266	B	266	266	2			N	-0-					-0-
10	0		269	-0-	269	B	535	269	2			N	-0-					-0-
11	0		261	-0-	261	B	796	261	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

06	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
07	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-
08	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1046	-0-	1046	B	1046	1046	2			N	-0-					-0-
10	0		732	-0-	732	B	1778	732	2			N	-0-					-0-
11	0		1240	-0-	1240	B	3018	1240	2			N	-0-					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

06	750	N	730	-0-	-20	B	-0-	730	2			N	-0-					-0-
07	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
08	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	0		809	-0-	809	B	809	809	2			N	-0-					-0-
11	0		767	-0-	767	B	1576	767	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

06	3000	N	2090	-0-	-910	B	1293	2090	2			N	-0-					-0-
07	3100	N	1950	-0-	-1150	B	143	1950	2			N	-0-					-0-
08	1964	N	1821	-0-	-143	B	-0-	1821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1618	-0-	1618	B	1618	1618	2			N	-0-					-0-
10	0		1638	-0-	1638	B	3256	1638	2			N	-0-					-0-
11	0		1525	-0-	1525	B	4781	1525	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		1294	-0-	1294 B	1294	1294	2			N	-0-					-0-
07	0		918	-0-	918 B	2212	918	2			N	-0-					-0-
08	0		1558	-0-	1558 B	3770	1558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			3770														
09	0		1331	-0-	1331 B	5101	1331	2			N	-0-					-0-
10	0		1129	-0-	1129 B	6230	1129	2			N	-0-					-0-
11	0		663	-0-	663 B	6893	663	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	991	-0-	-239	-0-	991	3			N	-0-					-0-
07	1240	N	1014	-0-	-226	-0-	1014	3			N	-0-					-0-
08	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					-0-
09	990	N	477	-0-	-513	-0-	477	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	589	N	411	-0-	-178	-0-	411	3			N	-0-					-0-
08	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
09	450	N	165	-0-	-285	-0-	165	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. //CONT.// 427974
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
09	450	N	368	-0-	-82	-0-	368	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		292	-0-	292	621	292	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	0		255	-0-	255	511	255	3			N	-0-					-0-
11	0		298	-0-	298	809	298	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		183	-0-	183	183	183	2			N	-0-					-0-
10	0		191	-0-	191	374	191	2			N	-0-					-0-
11	0		170	-0-	170	544	170	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
08	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
09	0		658	-0-	658	658	658	2			N	-0-					-0-
10	0		676	-0-	676	1334	676	2			N	-0-					-0-
11	0		644	-0-	644	1978	644	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
09	0		480	-0-	480	480	480	2			N	-0-					-0-
10	0		393	-0-	393	873	393	2			N	-0-					-0-
11	0		477	-0-	477	1350	477	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					357
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					357
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					357
09	14B2 EXT		9	-0-	9	9	9	2			N	-0-					357
10	14B2 EXT		5	-0-	5	14	5	2			N	-0-					357
11	14B2 EXT		9	-0-	9	23	9	2			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					49
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					49
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					49
09	0		17	-0-	17	17	17	2			N	-0-					49
10	0		17	-0-	17	34	17	2			N	-0-					49
11	0		14	-0-	14	48	14	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					144
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					144
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					144
09	0		5	-0-	5	5	5	2			N	-0-					144
10	0		7	-0-	7	12	7	2			N	-0-					144
11	0		7	-0-	7	19	7	2			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					3
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					3
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	405	-0-	-105	-0-	405	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
09	0		472	-0-	472	472	472	2			N	-0-					-0-
10	0		724	-0-	724	1196	724	2			N	-0-					-0-
11	0		575	-0-	575	1771	575	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	0		179	-0-	179	179	179	2			N	-0-					-0-
10	0		173	-0-	173	352	173	2			N	-0-					-0-
11	0		175	-0-	175	527	175	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0		-0-	-0-	-0-	-0-					N	-0-					129
10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	448	1	473	2	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	156	1	512	2	N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	165	1	508	2	N	-0-					-0-
09	0		2199	-0-	2199	2199	1710	1	489	2	N	-0-					-0-
10	0		476	-0-	476	2675	476	2			N	-0-					-0-
11	0		514	-0-	514	3189	514	2			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					115
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					115
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					115
09	0		450	-0-	450	450	450	2			N	-0-					115
10	0		470	-0-	470	920	470	2			N	-0-					115
11	0		411	-0-	411	1331	411	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		58	-0-	58	124	58	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	0		393	-0-	393	393	393	2			N	-0-					-0-
10	0		425	-0-	425	818	425	2			N	-0-					-0-
11	0		410	-0-	410	1228	410	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73	-0-	58	1	79	2	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	115	1	199	2	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	116	1	203	2	N	-0-					-0-
09	0		232	-0-	232	232	232	2			N	-0-					-0-
10	0		19	-0-	19	251	19	2			N	-0-					-0-
11	0		1	-0-	1	252	1	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

06	180	N	36	-0-	-144	-0-	36	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	0		112	-0-	112	112	112	2			N	-0-					-0-
10	0		147	-0-	147	259	147	2			N	-0-					-0-
11	0		227	-0-	227	486	227	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
09	0		306	-0-	306	306	306	2			N	-0-					-0-
10	0		335	-0-	335	641	335	2			N	-0-					-0-
11	0		290	-0-	290	931	290	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	0		207	-0-	207	207	207	2			N	-0-					-0-
10	0		234	-0-	234	441	234	2			N	-0-					-0-
11	0		208	-0-	208	649	208	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	0		59	-0-	59	59	59	2			N	-0-					-0-
10	0		75	-0-	75	134	75	2			N	-0-					-0-
11	0		81	-0-	81	215	81	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	0		40	-0-	40	40	40	2			N	-0-					-0-
10	0		51	-0-	51	91	51	2			N	-0-					-0-
11	0		53	-0-	53	144	53	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		11	-0-	11	27	11	2			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	0		120	-0-	120	120	120	2			N	-0-					-0-
10	0		111	-0-	111	231	111	2			N	-0-					-0-
11	0		120	-0-	120	351	120	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	68	1	299	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	96	1	314	2	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	100	1	306	2	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					155
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					155
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					155
09	0		86	-0-	86	86	86	2			N	-0-					155
10	0		95	-0-	95	181	95	2			N	-0-					155
11	0		89	-0-	89	270	89	2			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					354
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					354
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					354
09	0		60	-0-	60	60	60	2			N	-0-					354
10	0		17	-0-	17	77	17	2			N	-0-					354
11	0		2	-0-	2	79	2	2			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					206
07	0	N	-0-	-0-	-0-	-0-					N	-0-					206
08	0	N	-0-	-0-	-0-	-0-					N	-0-					206
09	0	N	-0-	-0-	-0-	-0-					N	-0-					206
10	0		-0-	-0-	-0-	-0-					N	-0-					206
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					20
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					20
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					20
10	0		131	-0-	131	131	131	2			N	-0-					20
11	0		125	-0-	125	256	125	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					29
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					29
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					29
09	0		172	-0-	172	172	172	2			N	-0-					29
10	0		163	-0-	163	335	163	2			N	-0-					29
11	0		218	-0-	218	553	218	2			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					99
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					99
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					99
09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		6	-0-	6	6	6	2			N	-0-					99
11	0		5	-0-	5	11	5	2			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	87	-0-	-93	-0-	87	2			N	-0-					441
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					441
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					441
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					441
10	0		260	-0-	260	260	260	2			N	-0-					441
11	0		158	-0-	158	418	158	2			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					64
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					64
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					64
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					64
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					64
*11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	248	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
09	0		301	-0-	301	301	301	2			N	-0-					-0-
*10	712	N	411	-0-	-301	-0-	411	2			N	-0-					-0-
11	0		341	-0-	341	341	341	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	0		217	-0-	217	217	217	2			N	-0-					-0-
*10	441	N	224	-0-	-217	-0-	224	2			N	-0-					-0-
11	0		216	-0-	216	216	216	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0		-0-	-0-	-0-	-0-					N	-0-					188
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0		-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					78
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					78
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					78
09	390	N	305	-0-	-85	-0-	305	2			N	-0-					78
*10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					78
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	31	-0-	-59	-0-	31	2			N	-0-					258
07	93	N	19	-0-	-74	-0-	19	2			N	-0-					258
08	31	N	-0-	-0-	-31	-0-					N	-0-					258
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					258
*10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					408
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					408
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					408
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					408
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					408
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					130
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					130
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					130
09	0		98	-0-	98	98	98	2			N	-0-					130
*10	180	N	82	-0-	-98	-0-	82	2			N	-0-					130
11	0		33	-0-	33	33	33	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					10
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					10
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					10
09	0		26	-0-	26	26	26	2			N	-0-					10
*10	57	N	31	-0-	-26	-0-	31	2			N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					27
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					27
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					27
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					27
*11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

06	0	N	-0-	-0-	-0-	-0-					N	-0-					298
07	0	N	-0-	-0-	-0-	-0-					N	-0-					298
08	0	N	-0-	-0-	-0-	-0-					N	-0-					298
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					298
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

06	151	N	151	-0-	-0-	-0-	28	1	123	2	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	41	1	134	2	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	43	1	132	2	N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					-0-
*10	155	N	108	-0-	-47	-0-	26	1	82	2	N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

06	240	N	172	-0-	-68	-0-	172	2			N	-0-					162
07	3100	N	6727	-0-	3627	3627	6727	2			N	-0-					162
08	3100	N	5617	-0-	2517	6144	5617	2			N	-0-					162
09	3000	N	221	-0-	-2779	3365	221	2			N	-0-					162
*10	3691	X	326	-0-	-3365	-0-	326	2			N	-0-					162
11	330	X	248	-0-	-82	-0-	248	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

06	120	N	98	-0-	-22	-0-	98	2			N	-0-					179
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					179
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					179
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					179
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					179
11	90	N	-0-	-0-	-90	-0-					N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					135
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	31	N	-0-	-0-	-31	-0-					N	-0-					135
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					150
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	6	N	-0-	-0-	-6	-0-					N	-0-					150
10	31	N	-0-	-0-	-31	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					28
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					28
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					28
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					28
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					149
07	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					149
08	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					149
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					149
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					149
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	0		185	-0-	185	185	185	2			N	-0-					-0-
10	0		186	-0-	186	371	186	2			N	-0-					-0-
11	0		178	-0-	178	549	178	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	12	1	52	2	N	-0-					30
07	76	N	76	-0-	-0-	-0-	18	1	58	2	N	-0-					30
08	77	N	77	-0-	-0-	-0-	19	1	58	2	N	-0-					30
09	0		55	-0-	55	55	55	2			N	-0-					30
10	0		48	-0-	48	103	48	2			N	-0-					30
11	0		49	-0-	49	152	49	2			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	135	1	185	2	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	103	1	178	2	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	108	1	189	2	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	46	1	203	2	N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	67	1	219	2	N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	70	1	215	2	N	-0-			-0-
09	0		215	-0-	215	215	215	2			N	-0-			-0-
10	0		202	-0-	202	417	202	2			N	-0-			-0-
*11	637	N	220	-0-	-417	-0-	220	2			N	-0-			-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	230	2			N	-0-			64
07	279	N	249	-0-	-30	-0-	249	2			N	-0-			64
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-			64
09	0		242	-0-	242	242	242	2			N	-0-			64
10	0		253	-0-	253	495	253	2			N	-0-			64
11	0		246	-0-	246	741	246	2			N	-0-			64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	88	-0-	-212	-0-	88	2			N	-0-			15
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-			15
08	279	N	145	-0-	-134	-0-	145	2			N	-0-			15
09	0		174	-0-	174	174	174	2			N	-0-			15
10	0		93	-0-	93	267	93	2			N	-0-			15
11	0		250	-0-	250	517	250	2			N	-0-			15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	98	-0-	-52	-0-	98	2			N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-			-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-			-0-
09	0		123	-0-	123	123	123	2			N	-0-			-0-
10	0		162	-0-	162	285	162	2			N	-0-			-0-
11	0		157	-0-	157	442	157	2			N	-0-			-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	2			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
09	9	N	3	-0-	-6	-0-	3	2			N	-0-			-0-
10	0		124	-0-	124	124	124	2			N	-0-			-0-
11	0		48	-0-	48	172	48	2			N	-0-			-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	260	1	960	2	N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	342	1	1432	2	N	-0-					-0-
09	0		2121	-0-	2121	2121	390	1	1731	2	N	-0-					-0-
10	0		1082	-0-	1082	3203	312	1	770	2	N	-0-					-0-
*11	3000	N	1552	-0-	-1448	1755	312	1	1240	2	N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0		316	-0-	316	316	316	2			N	-0-					-0-
*11	598	N	282	-0-	-316	-0-	282	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
09	0		259	-0-	259	259	259	2			N	-0-					-0-
10	0		274	-0-	274	533	274	2			N	-0-					-0-
11	0		257	-0-	257	790	257	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
*10	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	0		188	-0-	188	188	188	2			N	-0-					-0-
10	0		134	-0-	134	322	134	2			N	-0-					-0-
11	0		253	-0-	253	575	253	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
09	0		595	-0-	595	595	595	2			N	-0-					-0-
10	0		593	-0-	593	1188	593	2			N	-0-					-0-
*11	1746	N	558	-0-	-1188	-0-	558	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					70
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					70
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					70
09	0		119	-0-	119	119	119	2			N	-0-					70
10	0		179	-0-	179	298	179	2			N	-0-					70
*11	463	N	165	-0-	-298	-0-	165	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					14
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					14
08	310	N	240	-0-	-70	-0-	240	2			N	-0-					14
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					14
10	0		197	-0-	197	197	197	2			N	-0-					14
*11	465	N	268	-0-	-197	-0-	268	2			N	-0-					14

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	268	-0-	-62	-0-	268	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	0		282	-0-	282	282	282	2			N	-0-					-0-
10	0		262	-0-	262	544	262	2			N	-0-					-0-
*11	840	N	296	-0-	-544	-0-	296	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	134	-0-	-196	-0-	134	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	0		149	-0-	149	149	149	2			N	-0-					-0-
*11	459	N	310	-0-	-149	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	119	-0-	-91	-0-	119	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		259	-0-	259	387	259	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0		290	-0-	290	290	290	2			N	-0-					-0-
11	0		304	-0-	304	594	304	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
09	0		167	-0-	167	167	167	2			N	-0-					-0-
10	0		99	-0-	99	266	99	2			N	-0-					-0-
11	0		218	-0-	218	484	218	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	560	-0-	-160	-0-	560	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	744	N	626	-0-	-118	-0-	626	2			N	-0-					-0-
09	0		622	-0-	622	622	622	2			N	-0-					-0-
10	0		541	-0-	541	1163	541	2			N	-0-					-0-
11	0		599	-0-	599	1762	599	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	372	N	189	-0-	-183	-0-	189	2			N	-0-					-0-
08	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	0		434	-0-	434	434	434	2			N	-0-					-0-
11	0		463	-0-	463	897	463	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	116	-0-	-94	-0-	116	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	0		193	-0-	193	193	193	2			N	-0-					-0-
10	0		144	-0-	144	337	144	2			N	-0-					-0-
11	0		182	-0-	182	519	182	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

06	420	N	207	-0-	-213	-0-	207	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
09	0		284	-0-	284	284	284	2			N	-0-					-0-
10	0		205	-0-	205	489	205	2			N	-0-					-0-
11	0		392	-0-	392	881	392	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	0		111	-0-	111	111	111	2			N	-0-					-0-
10	0		142	-0-	142	253	142	2			N	-0-					-0-
11	0		158	-0-	158	411	158	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
08	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
09	0		716	-0-	716	716	716	2			N	-0-					-0-
10	0		766	-0-	766	1482	766	2			N	-0-					-0-
11	0		717	-0-	717	2199	717	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	0		141	-0-	141	141	141	2			N	-0-					-0-
10	0		149	-0-	149	290	149	2			N	-0-					-0-
11	0		143	-0-	143	433	143	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	0		256	-0-	256	256	256	2			N	-0-					-0-
10	0		281	-0-	281	537	281	2			N	-0-					-0-
11	0		255	-0-	255	792	255	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	0		285	-0-	285	285	285	2			N	-0-					-0-
10	0		298	-0-	298	583	298	2			N	-0-					-0-
11	0		292	-0-	292	875	292	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		244	-0-	244	244	244	2			N	-0-					-0-
10	0		273	-0-	273	517	273	2			N	-0-					-0-
11	0		243	-0-	243	760	243	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		8	-0-	8	22	8	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	143	-0-	-277	-0-	143	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	2			N	-0-					-0-
09	0		321	-0-	321	321	321	2			N	-0-					-0-
10	0		220	-0-	220	541	220	2			N	-0-					-0-
11	0		423	-0-	423	964	423	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	0		105	-0-	105	105	105	2			N	-0-					-0-
10	0		147	-0-	147	252	147	2			N	-0-					-0-
11	0		160	-0-	160	412	160	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	0		140	-0-	140	140	140	2			N	-0-					-0-
10	0		140	-0-	140	280	140	2			N	-0-					-0-
11	0		147	-0-	147	427	147	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	0		264	-0-	264	264	264	2			N	-0-					-0-
11	0		249	-0-	249	513	249	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
09	0		406	-0-	406	406	406	2			N	-0-					-0-
10	0		367	-0-	367	773	367	2			N	-0-					-0-
11	0		392	-0-	392	1165	392	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	0		166	-0-	166	166	166	2			N	-0-					-0-
10	0		166	-0-	166	332	166	2			N	-0-					-0-
11	0		158	-0-	158	490	158	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
09	0		98	-0-	98	98	98	2			N	-0-					-0-
10	0		98	-0-	98	196	98	2			N	-0-					-0-
11	0		100	-0-	100	296	100	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
09	0		424	-0-	424	424	424	2			N	-0-					-0-
10	0		427	-0-	427	851	427	2			N	-0-					-0-
11	0		408	-0-	408	1259	408	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
09	0		222	-0-	222	222	222	2			N	-0-					-0-
10	0		259	-0-	259	481	259	2			N	-0-					-0-
11	0		226	-0-	226	707	226	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		30	-0-	30 B	30	30	3			N	-0-					-0-
10	0		47	-0-	47 B	77	47	3			N	-0-					-0-
11	0		47	-0-	47 B	124	47	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

06	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-				8
07	961	N	941	-0-	-20	B	-0-	941	2		N	-0-				8
08	961	N	928	-0-	-33	B	-0-	928	2		N	-0-				8
09/01 BALANCING DATE STATUS -> -0-																
09	930	N	899	-0-	-31	B	-0-	899	2		N	-0-				8
10	0		934	-0-	934	B	934	1	1	933 2	N	-0-				8
*11	1923	N	989	-0-	-934	B	-0-	1	1	988 2	N	-0-				8

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

06	2222	N	2222	-0-	-0-		-0-	2222	2		N	-0-				1
07	1225	N	1225	-0-	-0-		-0-	1225	2		N	-0-				1
08	1257	N	1257	-0-	-0-		-0-	1257	2		N	-0-				1
09	986	N	986	-0-	-0-		-0-	942	2	44 9	N	40				41
10	0		795	-0-	795		795	732	2	63 9	N	57				98
11	0		1011	-0-	1011		1806	1011	2		N	-0-				98

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

06	982	N	982	-0-	-0-		-0-	207	1	775 2	N	-0-				82
07	1299	N	1299	-0-	-0-		-0-	267	1	1032 2	N	-0-				82
08	1372	N	1372	-0-	-0-		-0-	357	1	1015 2	N	-0-				82
09	0		1306	-0-	1306		1306	279	1	1027 2	N	-0-				82
10	0		1243	-0-	1243		2549	306	1	937 2	N	-0-				82
11	0		1156	-0-	1156		3705	330	1	826 2	N	-0-				82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3600	-0-	-30	-0-	3600	2			N	-0-					-0-
07	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
08	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
09	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
10	0		4104	-0-	4104	4104	4104	2			N	-0-					-0-
11	0		3874	-0-	3874	7978	3874	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1578	-0-	-372	-0-	1578	2			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
08	1643	N	1632	-0-	-11	-0-	1632	2			N	-0-					-0-
09	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1726	-0-	1726	2935	1726	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1736	-0-	-244	-0-	1736	2			N	-0-					7
07	1922	N	1747	-0-	-175	-0-	1747	2			N	-0-					7
08	1829	N	1756	-0-	-73	-0-	1756	2			N	-0-					7
09	1740	N	1065	-0-	-675	-0-	1065	2			N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		230	-0-	230	230	230	2			N	-0-					7

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

06	300	N	42	-0-	-258	-0-	42	2			N	-0-					98
07	248	N	-0-	-0-	-248	-0-					N	-0-					98
08	217	N	11	-0-	-206	-0-	11	2			N	-0-					98
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					98
10	0		463	-0-	463	463	463	2			N	-0-					98
11	0		16	-0-	16	479	16	2			N	-0-					98

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

06	900	N	900	-0-	-0-	-0-	60	1	840	2	N	-0-					134
07	1714	N	1714	-0-	-0-	-0-	62	1	1617	2	N	32					166
							35	9									
08	1551	N	1551	-0-	-0-	-0-	62	1	1486	2	N	3					169
							3	9									
09	1109	N	1109	-0-	-0-	-0-	60	1	1042	2	N	6					175
							7	9									
10	0		1285	-0-	1285	1285	62	1	1221	2	N	2					177
							2	9									
11	0		1178	-0-	1178	2463	60	1	1118	2	N	-0-					177

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

06	1320	N	1198	-0-	-122	-0-	60	1	1126	2	N	11					181
							12	9									
07	1426	N	1242	-0-	-184	-0-	62	1	1157	2	N	21					202
							23	9									
08	1364	N	855	-0-	-509	-0-	62	1	787	2	N	5					207
							6	9									
09	1200	N	706	-0-	-494	-0-	60	1	642	2	N	4	182	1			29
							4	9									
10	0		1140	-0-	1140	1140	62	1	1063	2	N	14					43
							15	9									
11	0		1173	-0-	1173	2313	60	1	1098	2	N	14					57
							15	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	510	N	10	-0-	-500	-0-	10	2			N	-0-					25
10	0		43	-0-	43	43	43	2			N	-0-					25
11	0		11	-0-	11	54	11	2			N	-0-					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					46
07	1364	N	783	-0-	-581	-0-	783	2			N	-0-					46
08	1426	N	939	-0-	-487	-0-	939	2			N	-0-					46
09	1438	N	1438	-0-	-0-	-0-	1403	2	35	9	N	32					78
10	1514	N	1514	-0-	-0-	-0-	1437	2	77	9	N	70	135	1			13
*11	1358	N	1358	-0-	-0-	-0-	1296	2	62	9	N	56					69

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		46	-0-	46	46	46	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	0		417	-0-	417	417	417	2			N	-0-					-0-
10	0		440	-0-	440	857	440	2			N	-0-					-0-
11	0		425	-0-	425	1282	425	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

06	2250 X	123	-0-	-2127	-0-	123	3		N	-0-			-0-
07	2325 X	103	-0-	-2222	-0-	103	3		N	-0-			-0-
08	2325 X	12	-0-	-2313	-0-	12	3		N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	1308	-0-	1308	1308	1308	3		N	-0-			-0-
11	0	1583	-0-	1583	2891	1583	3		N	-0-			-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

06	1867 N	1867	-0-	-0-	-0-	1867	3		N	-0-			-0-
07	1892 N	1892	-0-	-0-	-0-	1892	3		N	-0-			-0-
08	1922 N	1826	-0-	-96	-0-	1826	3		N	-0-			-0-
09	0	1748	-0-	1748	1748	1748	3		N	-0-			-0-
10	0	1795	-0-	1795	3543	1795	3		N	-0-			-0-
11	0	1701	-0-	1701	5244	1701	3		N	-0-			-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

06	2547 N	2547	-0-	-0-	-0-	2547	3		N	-0-			-0-
07	2274 N	2274	-0-	-0-	-0-	2274	3		N	-0-			-0-
08	2209 N	2209	-0-	-0-	-0-	2209	3		N	-0-			-0-
09	0	1912	-0-	1912	1912	1912	3		N	-0-			-0-
10	0	1371	-0-	1371	3283	1371	3		N	-0-			-0-
11	0	2257	-0-	2257	5540	2257	3		N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

06	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
07	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
08	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
09	0		2643	-0-	2643	2643	2643	3			N	-0-					-0-
10	0		2666	-0-	2666	5309	2666	3			N	-0-					-0-
11	0		2595	-0-	2595	7904	2595	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

*04	4740	X	4162	-0-	-578	-0-	4152	2	10	9	N	9					229
*05	4092	X	2946	-0-	-1146	-0-	2946	2			N	-0-					229
*06	4530	X	2286	-0-	-2244	-0-	2286	2			N	-0-					229
*07	4681	X	3333	-0-	-1348	-0-	3333	2			N	-0-					229
*08	4681	X	3326	-0-	-1355	-0-	3326	2			N	-0-	136	1			93
*09	4230	X	3232	-0-	-998	-0-	3232	2			N	-0-					93
*10	3348	X	3242	-0-	-106	-0-	3242	2			N	-0-					93
*11	3240	X	3063	-0-	-177	-0-	3063	2			N	-0-					93

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	60	1	444	2	N	-0-					43
07	589	N	506	-0-	-83	-0-	62	1	444	2	N	-0-					43
08	558	N	403	-0-	-155	-0-	62	1	341	2	N	-0-					43
09	510	N	305	-0-	-205	-0-	60	1	245	2	N	-0-					43
10	0		299	-0-	299	299	60	1	239	2	N	-0-					43
11	0		543	-0-	543	842	60	1	483	2	N	-0-					43

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	0		319	-0-	319	319	319	2			N	-0-					-0-
10	0		502	-0-	502	821	502	2			N	-0-					-0-
11	0		311	-0-	311	1132	311	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	0		111	-0-	111	196	111	3			N	-0-					-0-
11	0		101	-0-	101	297	101	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					5
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					5
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					5
09	0		357	-0-	357	357	357	3			N	-0-					5
10	0		370	-0-	370	727	370	3			N	-0-					5
11	0		354	-0-	354	1081	354	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					5
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					5
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					5
09	0		86	-0-	86	86	86	3			N	-0-					5
10	0		-0-	-0-	-0-	86					N	-0-					5
11	0		255	-0-	255	341	255	3			N	-0-					5

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1298	-0-	1298	1298	1298	3			N	-0-					104
07	14B2 EXT		1019	-0-	1019	2317	1019	3			N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	2317					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	2317					N	-0-					104
10	0		-0-	-0-	-0-	2317					N	-0-					104
11	0		-0-	-0-	-0-	2317					N	-0-					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					150
07	1705	N	1554	-0-	-151	-0-	1554	3			N	-0-					150
08	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					150
09	0		1525	-0-	1525	1525	1525	3			N	-0-					150
10	0		1531	-0-	1531	3056	1531	3			N	-0-					150
11	0		1533	-0-	1533	4589	1533	3			N	-0-					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		11	-0-	11	11	11	3			N	-0-					-0-
10	0		9	-0-	9	20	9	3			N	-0-					-0-
11	0		5	-0-	5	25	5	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					12
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					12
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					12
09	0		54	-0-	54	54	54	3			N	-0-					12
10	0		256	-0-	256	310	256	3			N	-0-					12
11	0		460	-0-	460	770	460	3			N	-0-					12

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					79
07	403	N	355	-0-	-48	-0-	355	3			N	-0-					79
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					79
09	0		346	-0-	346	346	316	3	30	9	N	27					106
10	0		370	-0-	370	716	370	3			N	-0-					106
11	0		364	-0-	364	1080	364	3			N	-0-					106

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	34	-0-	-506	-0-	34	3			N	-0-					98
07	620	N	295	-0-	-325	-0-	295	3			N	-0-					98
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					98
09	0		375	-0-	375	375	375	3			N	-0-					98
10	0		356	-0-	356	731	356	3			N	-0-					98
11	0		338	-0-	338	1069	338	3			N	-0-					98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					147
07	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					147
08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					147
09	0		1680	-0-	1680	1680	1680	3			N	-0-					147
10	0		1707	-0-	1707	3387	1707	3			N	-0-					147
11	0		1636	-0-	1636	5023	1636	3			N	-0-					147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	97	-0-	-1163	-0-	97	3			N	-0-					60
07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					60
08	693	N	693	-0-	-0-	-0-	627	3	66	9	N	60					120
09	0		740	-0-	740	740	737	3	3	9	N	3					123
10	0		654	-0-	654	1394	654	3			N	-0-					123
11	0		339	-0-	339	1733	339	3			N	-0-					123

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	124	-0-	-116	-0-	124	3			N	-0-					10
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					10
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					10
09	0		520	-0-	520	520	520	3			N	-0-					10
10	0		457	-0-	457	977	457	3			N	-0-					10
11	0		433	-0-	433	1410	433	3			N	-0-					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					61
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					61
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					61
09	0		19	-0-	19	19	19	3			N	-0-					61
10	0		12	-0-	12	31	12	3			N	-0-					61
11	0		19	-0-	19	50	19	3			N	-0-					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1302	N	1212	-0-	-90	-0-	1212	2			N	-0-					-0-
08	1426	N	1316	-0-	-110	-0-	1316	2			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	0		256	-0-	256	256	256	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	23	-0-	-157	-0-	23	1			N	-0-					26
07	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-					26
08	1887	N	1887	-0-	-0-	-0-	24	1	1863	2	N	-0-					26
09	0		2330	-0-	2330	2330	30	1	2300	2	N	-0-					26
10	0		2137	-0-	2137	4467	31	1	2106	2	N	-0-					26
11	0		2011	-0-	2011	6478	30	1	1981	2	N	-0-					26

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

06	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					10
07	159	N	159	-0-	-0-	-0-	31	1	128	2	N	-0-					10
08	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-					10
09	1277	N	1277	-0-	-0-	-0-	30	1	1247	2	N	-0-					10
10	0		2504	-0-	2504	2504	31	1	2473	2	N	-0-					10
11	0		2325	-0-	2325	4829	29	1	2296	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

06	399	N	399	-0-	-0-	-0-	240	1	159	2	N	-0-					2
07	496	N	266	-0-	-230	-0-	144	1	122	2	N	-0-					2
08	403	N	219	-0-	-184	-0-	144	1	75	2	N	-0-					2
09	0		231	-0-	231	231	128	1	103	2	N	-0-					2
10	0		728	-0-	728	959	383	1	345	2	N	-0-					2
11	0		909	-0-	909	1868	400	1	509	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6797	X	6797	-0-	-0-	-0-	6797	2			N	-0-					42
07	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					42
08	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					42
09	6277	X	6277	-0-	-0-	-0-	6277	2			N	-0-					42
10	0		6844	-0-	6844	6844	6844	2			N	-0-					42
11	0		6629	-0-	6629	13473	6629	2			N	-0-					42

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					111
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					111
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					111
09	10	N	5	-0-	-5	-0-	1	3	4	9	N	4	96	1			19
10	0		6	-0-	6	6	6	3			N	-0-					19
11	0		12	-0-	12	18	12	3			N	-0-					19

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	663	3	9	9	N	8					134
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					134
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					134
09	0		784	-0-	784	784	784	3			N	-0-					134
10	0		777	-0-	777	1561	777	3			N	-0-					134
11	0		741	-0-	741	2302	741	3			N	-0-					134

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	0		1316	-0-	1316	1316	1316	3			N	-0-					-0-
10	0		211	-0-	211	1527	211	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1527					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
07	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119
*11	14B2	EXT	-0-	-0-	-0-	B -14857					N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	-0-	1644	3	22	9	N	20					198
07	2015	N	1588	-0-	-427	-0-	1578	3	10	9	N	9					207
08	1488	N	1458	-0-	-30	-0-	1429	3	29	9	N	26					233
09	1680	N	1299	-0-	-381	-0-	1284	3	15	9	N	14					247
10	0		1367	-0-	1367	1367	1360	3	7	9	N	6					253
*11	2670	N	1303	-0-	-1367	-0-	1303	3			N	-0-					253

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					35
07	5	N	-0-	-0-	-5	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		2	-0-	2	2	2	3			N	-0-					35
11	0		-0-	-0-	-0-	2					N	-0-					35

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1404	-0-	-756	-0-	1396	3	8	9	N	7					92
07	2294	N	1547	-0-	-747	-0-	1540	3	7	9	N	6					98
08	3049	N	3049	-0-	-0-	-0-	3039	3	10	9	N	9					107
09	0		2478	-0-	2478	2478	2469	3	9	9	N	8					115
10	0		2327	-0-	2327	4805	2303	3	24	9	N	22	67	1			70
11	0		2183	-0-	2183	6988	2172	3	11	9	N	10					80

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

06	840	N	779	-0-	-61	-0-	772	3	7	9	N	6					125
07	682	N	669	-0-	-13	-0-	663	3	6	9	N	5					130
08	961	N	961	-0-	-0-	-0-	950	3	11	9	N	10					140
09	0		950	-0-	950	950	942	3	8	9	N	7					147
10	0		968	-0-	968	1918	947	3	21	9	N	19	119	1			47
11	0		-0-	-0-	-0-	1918					N	10					57

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

06	510	N	427	-0-	-83	-0-	427	2			N	-0-					37
07	558	N	379	-0-	-179	-0-	379	2			N	-0-					37
08	496	N	402	-0-	-94	-0-	402	2			N	-0-					37
09	0		391	-0-	391	391	391	2			N	-0-					37
10	0		409	-0-	409	800	409	2			N	-0-					37
11	0		447	-0-	447	1247	447	2			N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

06	1269	N	1269	-0-	-0-	-0-	1261	2	8	9	N	7					146
07	1283	N	1283	-0-	-0-	-0-	1270	2	13	9	N	12					158
08	1210	N	1210	-0-	-0-	-0-	1203	2	7	9	N	6	152	1			12
09	0		1282	-0-	1282	1282	1270	2	12	9	N	11					23
10	0		1199	-0-	1199	2481	1198	2	1	9	N	1					24
11	0		1168	-0-	1168	3649	1144	2	24	9	N	22					46

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2	EXT	40	-0-	40	40	40	3			N	-0-					139
09	14B2	EXT	15	-0-	15	55	8	3	7	9	N	6					145
10	14B2	EXT	4	-0-	4	59	4	3			N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	59					N	-0-					145

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					93
07	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					93
08	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					93
09	0		2293	-0-	2293	2293	2153	3	140	9	N	127					220
10	0		2218	-0-	2218	4511	2218	3			N	-0-					220
11	0		2177	-0-	2177	6688	2177	3			N	-0-					220

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	0		13	-0-	13	30	13	3			N	-0-					-0-
11	0		6	-0-	6	36	6	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					120
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					120
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					120
09	0		216	-0-	216	216	194	3	22	9	N	20					140
10	0		248	-0-	248	464	248	3			N	-0-					140
11	0		203	-0-	203	667	203	3			N	-0-					140

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					87
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					87
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					87
09	0		63	-0-	63	63	63	3			N	-0-					87
10	0		60	-0-	60	123	60	3			N	-0-					87
11	0		62	-0-	62	185	62	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					628
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					628
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					628
09	0		200	-0-	200	200	200	2			N	-0-					628
10	0		253	-0-	253	453	253	2			N	-0-					628
11	0		-0-	-0-	-0-	453					N	-0-					628

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	30 11	1 9	1103	2	N	10					170
07	1224	N	1224	-0-	-0-	-0-	31 8	1 9	1185	2	N	7					177
08	1455	N	1455	-0-	-0-	-0-	31 11	1 9	1413	2	N	10					187
09	0		1667	-0-	1667	1667	30 20	1 9	1617	2	N	18					205
10	0		1605	-0-	1605	3272	31 14	1 9	1560	2	N	13	185	1			33
11	0		790	-0-	790	4062	22 8	1 9	760	2	N	7					40

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5597	-0-	-253	-0-	5556	2	41	9	N	37					92
07	6045	X	4677	-0-	-1368	-0-	4654	2	23	9	N	21					113
08	6045	X	5605	-0-	-440	-0-	5559	2	46	9	N	42					155
09	5852	X	5852	-0-	-0-	-0-	5808	2	44	9	N	40					195
10	0		3616	-0-	3616	3616	3587	2	29	9	N	26	181	1			40
11	0		7375	-0-	7375	10991	7322	2	53	9	N	48					88

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	239	2			N	-0-					27
07	248	N	132	-0-	-116	-0-	132	2			N	-0-					27
08	248	N	100	-0-	-148	-0-	100	2			N	-0-					27
09	240	N	124	-0-	-116	-0-	124	2			N	-0-					27
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					27
*11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					83
07	992	N	979	-0-	-13	-0-	979	2			Y	-0-					83
08	992	N	971	-0-	-21	-0-	971	2			Y	-0-					83
*09	960	N	952	-0-	-8	-0-	952	2			Y	-0-					83
*10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					83
*11	DLQ G-10		973	-0-	973	973	973	2			Y	-0-					83

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	465	N	293	-0-	-172	-0-	293	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	0		420	-0-	420	420	420	3			N	-0-					-0-
10	0		571	-0-	571	991	571	3			N	-0-					-0-
11	0		552	-0-	552	1543	552	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
08	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					-0-
09	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					-0-
10	0		1311	-0-	1311	1311	1311	2			N	-0-					-0-
11	0		1305	-0-	1305	2616	1305	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2546	-0-	-124	-0-	2546	3			N	-0-					10
07	2790	N	2754	-0-	-36	-0-	2754	3			N	-0-					10
08	2771	N	2771	-0-	-0-	-0-	2771	3			N	-0-					10
09	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					10
10	0		2612	-0-	2612	2612	2612	3			N	-0-					10
*11	3000	N	2581	-0-	-419	2193	2581	3			N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
09	0		774	-0-	774	774	774	2			N	-0-					-0-
10	0		920	-0-	920	1694	920	2			N	-0-					-0-
11	0		830	-0-	830	2524	830	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	0		599	-0-	599	599	596	2	3	9	N	3					3
11	0		527	-0-	527	1126	527	2			N	-0-					3

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	321	3	217	9	N	197	197	1			55
07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					55
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					55
09	0		483	-0-	483	483	483	3			N	-0-					55
10	0		254	-0-	254	737	254	3			N	-0-					55
11	0		371	-0-	371	1108	371	3			N	-0-					55

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					133
07	2604	N	1783	-0-	-821	-0-	1770	2	13	9	Y	12					145
08	2573	N	6	-0-	-2567	-0-	6	2			Y	-0-					145
09	0		757	-0-	757	757	757	2			Y	-0-					145
10	0		3862	-0-	3862	4619	3856	2	6	9	Y	5					150
11	0		3035	-0-	3035	7654	3022	2	13	9	Y	12					162

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	0		109	-0-	109 B	109	109	2			N	-0-					-0-
09	0		116	-0-	116 B	225	116	2			N	-0-					-0-
10	0		83	-0-	83 B	308	83	2			N	-0-					-0-
11	0		79	-0-	79 B	387	79	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		165	-0-	165 B	1475	165	2			N	-0-					-0-
07	1475	X	-0-	-0-	-1475 B	-0-					N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09	0		156	-0-	156 B	156	156	2			N	-0-					-0-
10	0		191	-0-	191 B	347	191	2			N	-0-					-0-
11	0		144	-0-	144 B	491	144	2			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

06	90	N	13	-0-	-77	B	-0-	13	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
09	0		4	-0-	4	B	4	4	2			N	-0-					-0-
10	0		10	-0-	10	B	14	10	2			N	-0-					-0-
11	0		10	-0-	10	B	24	10	2			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	2	-0-	2	B	2	2	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	2					N	-0-					-0-
10	14B2	EXT	2	-0-	2	B	4	2	2			N	-0-					-0-
11	14B2	EXT	4	-0-	4	B	8	4	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	1	-0-	1	B	1	1	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

06	120	N	87	-0-	-33	B	-0-	87	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0		44	-0-	44	B	44	44	2			N	-0-					-0-
10	0		-0-	-0-	-0-	B	44					N	-0-					-0-
11	0		-0-	-0-	-0-	B	44					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

06	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
07	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					-0-
08	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
09	0		14	-0-	14	B	14	14	2			N	-0-					-0-
10	0		40	-0-	40	B	54	40	2			N	-0-					-0-
11	0		48	-0-	48	B	102	48	2			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09	0		30	-0-	30	B	30	30	2			N	-0-					-0-
10	0		4	-0-	4	B	34	4	2			N	-0-					-0-
11	0		6	-0-	6	B	40	6	2			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		14	-0-	14	B	14	14	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	403	N	223	-0-	-180	B	-0-	223	2			N	-0-					-0-
08	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
09	0		5	-0-	5	B	5	5	2			N	-0-					-0-
10	0		461	-0-	461	B	466	461	2			N	-0-					-0-
11	0		412	-0-	412	B	878	412	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	7	-0-	7	B	7	7	2			N	-0-					-0-
03	14B2	EXT	3	-0-	3	B	10	3	2			N	-0-					-0-
04	14B2	EXT	8	-0-	8	B	18	8	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	18					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	18					N	-0-					-0-
07	14B2	EXT	86	-0-	86	B	104	86	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	104					N	-0-					-0-
09	14B2	EXT	11	-0-	11	B	115	11	2			N	-0-					-0-
10	14B2	EXT	18	-0-	18	B	133	18	2			N	-0-					-0-
11	14B2	EXT	6	-0-	6	B	139	6	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09	0		213	-0-	213	B	213	213	2			N	-0-					-0-
10	0		376	-0-	376	B	589	376	2			N	-0-					-0-
11	0		164	-0-	164	B	753	164	2			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
08	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
09	0		881	-0-	881	B	881	881	2			N	-0-					-0-
10	0		85	-0-	85	B	966	85	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	966					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
09	0		380	-0-	380	B	380	380	2			N	-0-					-0-
10	0		464	-0-	464	B	844	464	2			N	-0-					-0-
11	0		413	-0-	413	B	1257	413	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	570	-0-	-150	B	-0-	570	2			N	-0-					-0-
07	775	N	573	-0-	-202	B	-0-	573	2			N	-0-					-0-
08	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
09	0		536	-0-	536	B	536	536	2			N	-0-					-0-
10	0		561	-0-	561	B	1097	561	2			N	-0-					-0-
11	0		599	-0-	599	B	1696	599	2			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
07	868	N	865	-0-	-3	B	-0-	865	2			N	-0-					-0-
08	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
09	0		763	-0-	763	B	763	763	2			N	-0-					-0-
10	0		1254	-0-	1254	B	2017	1254	2			N	-0-					-0-
11	0		1075	-0-	1075	B	3092	1075	2			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	76	-0-	-44	B	-0-	76	2			N	-0-					-0-
07	155	N	62	-0-	-93	B	-0-	62	2			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
09	0		47	-0-	47	B	47	47	2			N	-0-					-0-
10	0		65	-0-	65	B	112	65	2			N	-0-					-0-
11	0		54	-0-	54	B	166	54	2			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
07	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09	0		585	-0-	585	B	585	585	2			N	-0-					-0-
10	0		347	-0-	347	B	932	347	2			N	-0-					-0-
11	0		226	-0-	226	B	1158	226	2			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09	0		29	-0-	29	B	29	29	2			N	-0-					-0-
10	0		36	-0-	36	B	65	36	2			N	-0-					-0-
11	0		33	-0-	33	B	98	33	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
09	0		123	-0-	123	B	123	123	2			N	-0-					-0-
10	0		138	-0-	138	B	261	138	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	261					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	2792	N	2792	-0-	-0-	B	-0-	2792	2			N	-0-					-0-
07	3052	N	3052	-0-	-0-	B	-0-	3052	2			N	-0-					-0-
08	2952	N	2952	-0-	-0-	B	-0-	2952	2			N	-0-					-0-
09	1380	N	863	-0-	-517	B	-0-	863	2			N	-0-					-0-
10	0		3683	-0-	3683	B	3683	3683	2			N	-0-					-0-
11	0		4893	-0-	4893	B	8576	4893	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

06	191	N	191	-0-	-0-	B	-0-	191	1			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	1			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	1			N	-0-					-0-
09	90	N	45	-0-	-45	B	-0-	45	1			N	-0-					-0-
10	93	N	20	-0-	-73	B	-0-	20	1			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	185	N	185	-0-	-0-	B	-0-	185	1			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	1			N	-0-					-0-
08	155	N	100	-0-	-55	B	-0-	100	1			N	-0-					-0-
09	150	N	50	-0-	-100	B	-0-	50	1			N	-0-					-0-
10	155	N	25	-0-	-130	B	-0-	25	1			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

06		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
07		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
08		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
09		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
10		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
11		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

06	300	N	205	-0-	-95	-0-	205	3			N	-0-					214
07	248	N	159	-0-	-89	-0-	159	3			N	-0-					214
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					214
09	0		109	-0-	109	109	109	3			N	-0-					214
10	0		149	-0-	149	258	149	3			N	-0-					214
11	0		121	-0-	121	379	121	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

06	1950	#	862	-0-	-1088	-0-	862	3			N	-0-					298
07	2015	#	826	-0-	-1189	-0-	826	3			N	-0-					298
08	1488	#	817	-0-	-671	-0-	817	3			N	-0-					298
09	0		247	-0-	247	247	247	3			N	-0-					298
10	0		693	-0-	693	940	693	3			N	-0-					298
11	0		1653	-0-	1653	2593	1653	3			N	-0-					298

MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

06	1800	#	1712	-0-	-88	-0-	1710	3	2	9	N	2					106
07	1860	#	1699	-0-	-161	-0-	1697	3	2	9	N	2					108
08	1860	#	1613	-0-	-247	-0-	1611	3	2	9	N	2					110
09	0		1636	-0-	1636	1636	1634	3	2	9	N	2					112
10	3188	R	1552	-0-	-1636	-0-	1550	3	2	9	N	2					114
11	1710	#	1642	-0-	-68	-0-	1640	3	2	9	N	2					116

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					116
07	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					116
08	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					116
09	0		1912	-0-	1912	1912	1912	3			N	-0-					116
10	0		2071	-0-	2071	3983	2071	3			N	-0-					116
11	0		1961	-0-	1961	5944	1961	3			N	-0-					116

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

06	420	#	402	-0-	-18	-0-	383	2	19	9	N	17	177	1			80
07	492	R	492	-0-	-0-	-0-	471	2	21	9	N	19					99
08	570	R	570	-0-	-0-	-0-	542	2	28	9	N	25					124
09	632	R	632	-0-	-0-	-0-	592	2	40	9	N	36					160
10	0		453	-0-	453	453	414	2	39	9	N	35					195
11	0		485	-0-	485	938	464	2	21	9	N	19					214

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1043	-0-	-67	-0-	1037	2	6	9	N	5					29
07	1147	#	1015	-0-	-132	-0-	1015	2			N	-0-					29
08	1085	#	1060	-0-	-25	-0-	1060	2			N	-0-					29
09	1390	R	1390	-0-	-0-	-0-	1389	2	1	9	N	1					30
10	0		1346	-0-	1346	1346	1346	2			N	-0-					30
11	0		1254	-0-	1254	2600	1248	2	6	9	N	5					35

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

06	660	#	595	-0-	-65	-0-	595	2			N	-0-					8
07	682	#	591	-0-	-91	-0-	591	2			N	-0-					8
08	651	#	623	-0-	-28	-0-	623	2			N	-0-					8
09	630	#	612	-0-	-18	-0-	612	2			N	-0-					8
10	0		638	-0-	638	638	638	2			N	-0-					8
11	0		622	-0-	622	1260	622	2			N	-0-					8

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

06	1590	#	1548	-0-	-42	-0-	1548	2			N	-0-					68
07	1643	#	1598	-0-	-45	-0-	1598	2			N	-0-					68
08	1643	#	1590	-0-	-53	-0-	1589	2	1	9	N	1					69
09	1560	#	1538	-0-	-22	-0-	1538	2			N	-0-					69
10	0		1577	-0-	1577	1577	1577	2			N	-0-					69
11	0		1510	-0-	1510	3087	1508	2	2	9	N	2					71

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

06	720	#	641	-0-	-79	-0-	641	2			N	-0-					53
07	682	#	651	-0-	-31	-0-	651	2			N	-0-					53
08	764	R	764	-0-	-0-	-0-	760	2	4	9	N	4					57
09	681	R	681	-0-	-0-	-0-	681	2			N	-0-					57
10	0		661	-0-	661	661	655	2	6	9	N	5					62
11	0		680	-0-	680	1341	679	2	1	9	N	1					63

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	243	-0-	-297	-0-	243	3			Y	-0-					-0-
07	496	#	245	-0-	-251	-0-	245	3			Y	-0-					-0-
08	310	#	243	-0-	-67	-0-	243	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
11	DLQ G-10		158	-0-	158	386	158	3			Y	-0-					-0-

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

06	352	R	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
07	322	R	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
08	326	R	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
09	DLQ G-10		253	-0-	253	253	253	3			Y	-0-					-0-
10	DLQ G-10		370	-0-	370	623	370	3			Y	-0-					-0-
11	DLQ G-10		388	-0-	388	1011	388	3			Y	-0-					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

06	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

06	360	#	350	-0-	-10	-0-	322	3	28	9	N	25					183
07	372	#	342	-0-	-30	-0-	333	3	9	9	N	8	160	1			31
08	372	#	355	-0-	-17	-0-	327	3	28	9	N	25					56
09	0		320	-0-	320	320	320	3			N	-0-					56
10	0		334	-0-	334	654	327	3	7	9	N	6					62
11	0		270	-0-	270	924	264	3	6	9	N	5					67

UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-					N	-0-					28
07	0	#	-0-	-0-	-0-	-0-					N	-0-					28
08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					132
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					132
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					132
09	0		70	-0-	70	70	70	3			N	-0-					132
10	0		77	-0-	77	147	77	3			N	-0-					132
11	0		68	-0-	68	215	68	3			N	-0-					132

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1322	2	108	9	N	98					368
07	1457	N	1444	-0-	-13	-0-	1353	2	91	9	N	83	177	1			274
08	1427	N	1427	-0-	-0-	-0-	1347	2	80	9	N	73	172	1			175
09	1440	N	1386	-0-	-54	-0-	1307	2	79	9	N	72					247
10	0		1400	-0-	1400	1400	1349	2	51	9	N	46	168	1			125
11	0		1313	-0-	1313	2713	1263	2	50	9	N	45					170

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

06	1170	N	1141	-0-	-29	-0-	1091	2	50	9	N	45					146
07	1147	N	1147	-0-	-0-	-0-	1099	2	48	9	N	44					190
08	1241	N	1241	-0-	-0-	-0-	1187	2	54	9	N	49	179	1			60
09	1140	N	1009	-0-	-131	-0-	964	2	45	9	N	41					101
10	0		6500	-0-	6500	6500	1079	1	5179	2	N	220	180	1			141
							242	9									
11	0		3857	-0-	3857	10357	1044	1	2701	2	N	102					243
							112	9									

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					89
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					89
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					89
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					89
10	0		2088	-0-	2088	2088	2088	2			N	-0-					89
11	0		3020	-0-	3020	5108	3020	2			N	-0-					89

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2871	-0-	-279	-0-	2852	2	19	9	N	17					106
07	3255	X	2030	-0-	-1225	-0-	2019	2	11	9	N	10					116
08	3193	X	2581	-0-	-612	-0-	2571	2	10	9	N	9					125
09	3090	X	2365	-0-	-725	-0-	2362	2	3	9	N	3					128
10	0		2607	-0-	2607	2607	2604	2	3	9	N	3					131
11	0		3127	-0-	3127	5734	3095	2	32	9	N	29					160

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1798	3	26	9	N	24					262
07	1953	N	1335	-0-	-618	-0-	1307	3	28	9	N	25					287
08	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-	187	1			100
09	1830	N	1808	-0-	-22	-0-	1756	3	52	9	N	47					147
10	0		1884	-0-	1884	1884	1812	3	72	9	N	65					212
11	0		1750	-0-	1750	3634	1739	3	11	9	N	10					222

COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					-0-
07	5792	X	5792	-0-	-0-	-0-	5792	2			N	-0-					-0-
08	5921	X	3931	-0-	-1990	-0-	3931	2			N	-0-					-0-
09	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
10	0		5747	-0-	5747	5747	5747	2			N	-0-					-0-
11	0		5415	-0-	5415	11162	5415	2			N	-0-					-0-

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	58	1	671	2	N	-0-					133
07	806	N	596	-0-	-210	-0-	46	1	550	2	N	-0-					133
08	806	N	704	-0-	-102	-0-	46	1	658	2	N	-0-					133
09	720	N	698	-0-	-22	-0-	60	1	638	2	N	-0-					133
10	0		749	-0-	749	749	62	1	687	2	N	-0-					133
11	0		757	-0-	757	1506	60	1	697	2	N	-0-					133

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-					213
07	342	N	342	-0-	-0-	-0-	29	1	313	2	N	-0-	120	1			93
08	445	N	445	-0-	-0-	-0-	26	1	419	2	N	-0-					93
09	0		461	-0-	461	461	20	1	441	2	N	-0-					93
10	0		342	-0-	342	803	16	1	326	2	N	-0-					93
11	0		321	-0-	321	1124	24	1	297	2	N	-0-					93

UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					35
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					35
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
09	0		497	-0-	497	497	497	2			N	-0-					35
*10	527	N	30	-0-	-497	-0-	30	2			N	-0-					35
*11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	60	1	822	2	N	23	190	1			85
							25	9									
07	1001	N	1001	-0-	-0-	-0-	62	1	877	2	N	56					141
							62	9									
08	969	N	969	-0-	-0-	-0-	62	1	867	2	N	36					177
							40	9									
09	932	N	932	-0-	-0-	-0-	60	1	830	2	N	38					215
							42	9									
10	0		944	-0-	944	944	62	1	852	2	N	27					242
							30	9									
11	0		853	-0-	853	1797	60	1	783	2	N	9					251
							10	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

06	3000	N	3018	-0-	18	18	3016	3	2	9	N	2					23
07	3100	N	3552	-0-	452	470	3552	3			N	-0-					23
08	3100	N	3710	-0-	610	1080	3709	3	1	9	N	1					24
09	0		3590	-0-	3590	4670	3583	3	7	9	N	6					30
10	0		3836	-0-	3836	8506	3827	3	9	9	N	8					38
11	0		3867	-0-	3867	12373	3858	3	9	9	N	8					46

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

06	1316	N	1316	-0-	-0-	-0-	1293	2	23	9	N	21					156
07	1277	N	1277	-0-	-0-	-0-	1266	2	11	9	N	10					166
08	1357	N	1357	-0-	-0-	-0-	1333	2	24	9	N	22					188
09	1320	N	1241	-0-	-79	-0-	1230	2	11	9	N	10					198
10	1293	N	1293	-0-	-0-	-0-	1279	2	14	9	N	13					211
11	0		1250	-0-	1250	1250	1250	2			N	-0-					211

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	44	1	368	2	N	-0-					-0-
07	434	N	401	-0-	-33	-0-	40	1	361	2	N	-0-					-0-
08	434	N	381	-0-	-53	-0-	40	1	341	2	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	60	1	360	2	N	-0-					-0-
10	0		412	-0-	412	412	62	1	350	2	N	-0-					-0-
11	0		391	-0-	391	803	58	1	333	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		300	-0-	300	480	300	2			N	-0-					-0-
07	14B2 EXT		480	-0-	480	960	480	2			N	-0-					-0-
08	14B2 EXT		390	-0-	390	1350	390	2			N	-0-					-0-
09	14B2 EXT		120	-0-	120	1470	120	2			N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	1470					N	-0-					-0-
*11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0		586	-0-	586	586	586	2			N	-0-					18
*10	586	N	-0-	-0-	-586	-0-					N	-0-					18
*11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					69
07	797	N	797	-0-	-0-	-0-	796	2	1	9	N	1					70
08	778	N	778	-0-	-0-	-0-	777	2	1	9	N	1					71
09	0		618	-0-	618	618	616	2	2	9	N	2					73
*10	1591	N	973	-0-	-618	-0-	970	2	3	9	N	3					76
*11	790	N	790	-0-	-0-	-0-	789	2	1	9	N	1					77

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	821	-0-	-349	-0-	821	2			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1587	2	1	9	N	1					1
08	1140	N	1140	-0-	-0-	-0-	1139	2	1	9	N	1					2
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					6
10	0		1325	-0-	1325	1325	1322	2	3	9	N	3					9
11	0		1362	-0-	1362	2687	1362	2			N	-0-					9

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	484	-0-	-26	-0-	484	2			N	-0-					91
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					91
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					91
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					91
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					91
11	0		476	-0-	476	476	476	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	931	-0-	-59	-0-	931	2			N	-0-					27
07	1023	#	882	-0-	-141	-0-	882	2			N	-0-					27
08	1023	#	749	-0-	-274	-0-	749	2			N	-0-					27
09	990	#	827	-0-	-163	-0-	827	2			N	-0-					27
10	0		875	-0-	875	875	875	2			N	-0-					27
11	0		488	-0-	488	1363	488	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	R	856	-0-	-0-	-0-	31	1	825	2	N	-0-					-0-
07	871	R	871	-0-	-0-	-0-	31	1	840	2	N	-0-					-0-
08	899	#	867	-0-	-32	-0-	31	1	836	2	N	-0-					-0-
09	0		843	-0-	843	843	30	1	813	2	N	-0-					-0-
10	0		876	-0-	876	1719	31	1	845	2	N	-0-					-0-
11	0		875	-0-	875	2594	30	1	845	2	N	-0-					-0-

MOBEETIE RESOURCE DEV LLC 572602
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

06	976	R	976	-0-	-0-	-0-	60	1	915	2	N	1	176	1			47
							1	9									
07	1006	R	1006	-0-	-0-	-0-	56	1	936	2	N	13					60
							14	9									
08	992	#	894	-0-	-98	-0-	62	1	832	2	N	-0-					60
09	989	R	989	-0-	-0-	-0-	60	1	929	2	N	-0-					60
10	0		229	-0-	229	229	52	1	177	2	N	-0-					60
*11	1245	R	1016	-0-	-229	-0-	60	1	924	2	N	29					89
							32	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

06	1170	N	1140	-0-	-30	-0-	1140	2			N	-0-					110
07	1209	N	568	-0-	-641	-0-	568	2			N	-0-					110
08	1209	N	326	-0-	-883	-0-	326	2			N	-0-					110
09	0		826	-0-	826	826	826	2			N	-0-					110
*10	2026	N	1200	-0-	-826	-0-	1200	2			N	-0-					110
11	0		1182	-0-	1182	1182	1182	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

06		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
07		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
08		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
09		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
10		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
11		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

06	960	N	963	-0-	3	B	-703	60	1	903	2	N	-0-				98
07	1085	N	900	-0-	-185	B	-703	62	1	838	2	N	-0-				98
08	1023	N	933	-0-	-90	B	-703	62	1	871	2	N	-0-				98
09	960	N	915	-0-	-45	B	-703	56	1	859	2	N	-0-				98
10	0		941	-0-	941	B	238	62	1	879	2	N	-0-				98
11	0		872	-0-	872	B	1110	60	1	812	2	N	-0-				98

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	60	1	243	2	N	3					87
							3	9									
07	310	N	187	-0-	-123 B	-0-	50	1	135	2	N	2					89
							2	9									
08	279	N	123	-0-	-156 B	-0-	50	1	73	2	N	-0-					89
09	300	N	222	-0-	-78 B	-0-	60	1	162	2	N	-0-					89
10	0		285	-0-	285 B	285	62	1	223	2	N	-0-					89
11	0		334	-0-	334 B	619	60	1	274	2	N	-0-					89

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	3	-0-	-1227 B	-0-	3	1			N	-0-	187	1			90
07	1426	N	1270	-0-	-156 B	-0-	59	1	1167	2	N	40					130
							44	9									
08	2341	N	2341	-0-	-0- B	-0-	97	1	2082	2	N	147	194	1			83
							162	9									
09	711	N	711	-0-	-0- B	-0-	39	1	653	2	N	17					100
							19	9									
10	0		7	-0-	7 B	7	3	1	4	2	N	-0-					100
11	0		1032	-0-	1032 B	1039	47	1	950	2	N	28					128
							4	4	31	9							

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0- B	-0-	890	2	20	9	N	18					51
07	817	N	817	-0-	-0- B	-0-	807	2	10	9	N	9					60
08	701	N	701	-0-	-0- B	-0-	698	2	3	9	N	3					63
09	830	N	830	-0-	-0- B	-0-	818	2	12	9	N	11					74
10	0		820	-0-	820 B	820	813	2	7	9	N	6					80
*11	1970	N	1150	-0-	-820 B	-0-	1150	2			N	-0-					80

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	769	-0-	-41 B	-0-	769	2			N	-0-					30
07	837	N	754	-0-	-83 B	-0-	754	2			N	-0-					30
08	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					30
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					30
10	0		790	-0-	790 B	790	790	2			N	-0-					30
11	0		733	-0-	733 B	1523	733	2			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2039	-0-	-211 B	-0-	2031	2	8	9	N	7					23
07	2139	N	1813	-0-	-326 B	-0-	1806	2	7	9	N	6					29
08	2122	N	2122	-0-	-0- B	-0-	2115	2	7	9	N	6					35
09	2040	N	1893	-0-	-147 B	-0-	1878	2	15	9	N	14					49
10	0		2301	-0-	2301 B	2301	2290	2	11	9	N	10					59
11	0		2200	-0-	2200 B	4501	2198	2	2	9	N	2					61

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0- B	-0-	825	2	51	9	N	46					155
07	899	N	779	-0-	-120 B	-0-	749	2	30	9	N	27	182	1			-0-
08	806	N	723	-0-	-83 B	-0-	723	2			N	-0-					-0-
09	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
10	0		680	-0-	680 B	680	680	2			N	-0-					-0-
11	0		793	-0-	793 B	1473	771	2	22	9	N	20					20

REVOLUTION OPERATING COMPANY,LLC 704176
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					38
07	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-					38
08	1302	N	1025	-0-	-277 B	-0-	1025	2			N	-0-					38
09	1410	N	643	-0-	-767 B	-0-	643	2			N	-0-					38
10	0		901	-0-	901 B	901	901	2			N	-0-					38
11	0		3102	-0-	3102 B	4003	3102	2			N	-0-					38

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	812	-0-	-148 B	-0-	812	2			N	-0-					42
07	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					42
08	837	N	707	-0-	-130 B	-0-	707	2			N	-0-					42
09	810	N	658	-0-	-152 B	-0-	658	2			N	-0-					42
10	0		569	-0-	569 B	569	569	2			N	-0-					42
11	0		296	-0-	296 B	865	296	2			N	-0-					42

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	60	1	474	2	N	8					117
							9	9									
07	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					117
08	558	N	514	-0-	-44	-0-	62	1	452	2	N	-0-					117
09	540	N	486	-0-	-54	-0-	60	1	426	2	N	-0-					117
10	0		503	-0-	503	503	62	1	441	2	N	-0-					117
11	0		482	-0-	482	985	48	1	434	2	N	-0-					117

E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

06	1200	N	918	-0-	-282	-0-	918	3			N	-0-					118
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					118
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					118
09	0		901	-0-	901	901	901	3			N	-0-					118
10	0		931	-0-	931	1832	931	3			N	-0-					118
11	0		845	-0-	845	2677	845	3			N	-0-					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

06	1751	N	1751	-0-	-0-	-0-	1676	2	75	9	N	68					220
07	1718	N	1718	-0-	-0-	-0-	1657	2	61	9	N	55	190	1			85
08	1834	N	1834	-0-	-0-	-0-	1768	2	66	9	N	60					145
09	1781	N	1781	-0-	-0-	-0-	1715	2	66	9	N	60					205
10	0		1832	-0-	1832	1832	1758	2	74	9	N	67	189	1			83
*11	3000	N	1834	-0-	-1166	666	1768	2	66	9	N	60					143

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

06	0	#	-0-	-0-	-0-	-0-					N	-0-					65
07	0	#	-0-	-0-	-0-	-0-					N	-0-					65
08	0	#	-0-	-0-	-0-	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0		-0-	-0-	-0-	-0-					N	-0-					141
09	0		-0-	-0-	-0-	-0-					N	-0-					141
10	0		-0-	-0-	-0-	-0-					N	-0-					141
11	0		-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC //CONT.// 056384
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6					54
07	786	N	786	-0-	-0-	-0-	780	2	6	9	N	5					59
08	0		184	-0-	184	184	184	2			N	-0-					59
09	0		642	-0-	642	826	642	2			N	-0-					59
10	0		739	-0-	739	1565	739	2			N	-0-					59
11	0		528	-0-	528	2093	528	2			N	-0-					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					-0-
*07	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
08	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-
09	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
*10	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-
11	0		2898	-0-	2898	2898	2898	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	60	1	268	2	N	-0-					111
07	303	N	303	-0-	-0-	-0-	50	1	253	2	N	-0-					111
08	279	N	273	-0-	-6	-0-	60	1	213	2	N	-0-					111
09	292	N	292	-0-	-0-	-0-	60	1	232	2	N	-0-					111
10	0		267	-0-	267	267	62	1	205	2	N	-0-					111
11	0		171	-0-	171	438	60	1	111	2	N	-0-					111

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1780	-0-	-20	-0-	31	1	1749	2	N	-0-					-0-
07	1860	N	1785	-0-	-75	-0-	31	1	1754	2	N	-0-					-0-
08	1829	N	1768	-0-	-61	-0-	31	1	1737	2	N	-0-					-0-
09	0		1767	-0-	1767	1767	30	1	1737	2	N	-0-					-0-
10	0		1842	-0-	1842	3609	31	1	1811	2	N	-0-					-0-
11	0		1790	-0-	1790	5399	30	1	1760	2	N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	899	-0-	-61	-0-	899	3			N	-0-					68
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					68
08	713	N	498	-0-	-215	-0-	498	3			N	-0-					68
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					68
10	0		578	-0-	578	578	578	3			N	-0-					68
11	0		896	-0-	896	1474	896	3			N	-0-					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

06	0	#	-0-	-0-	-0-	-0-					N	2					189
07	0	#	-0-	-0-	-0-	-0-					N	-0-					189
08	0		-0-	-0-	-0-	-0-					N	-0-					189
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	136	-0-	-104	-0-	136	3			N	-0-					-0-
07	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-
08	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
09	0		121	-0-	121	121	121	3			N	-0-					-0-
10	350	R	229	-0-	-121	-0-	229	3			N	-0-					-0-
11	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	R	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
09	0		501	-0-	501	501	501	2			N	-0-					-0-
10	0		518	-0-	518	1019	518	2			N	-0-					-0-
11	0		452	-0-	452	1471	452	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	53	-0-	-187	-0-	29	1	24	2	N	-0-					160
07	248	#	26	-0-	-222	-0-	26	2			N	-0-					160
08	248	#	35	-0-	-213	-0-	1	1	34	2	N	-0-					160
09	120	#	35	-0-	-85	-0-	1	1	34	2	N	-0-					160
10	0		246	-0-	246	246	12	1	234	2	N	-0-					160
11	0		871	-0-	871	1117	30	1	841	2	N	-0-					160

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

06	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
07	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
08	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
09	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
10	0		-0-	-0-	-0- B	-24256					N	-0-					67
11	0		-0-	-0-	-0- B	-24256					N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

06	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					18
07	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					18
08	1826	N	1826	-0-	-0- B	-0-	1820	2	6	9	N	5					23
09	1551	N	1551	-0-	-0- B	-0-	1549	2	2	9	N	2					25
10	0		1401	-0-	1401 B	1401	1400	2	1	9	N	1					26
11	0		1316	-0-	1316 B	2717	1316	2			N	-0-					26

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	766	N	766	-0-	-0-	-0-	60	1	706	2	N	-0-					114
07	784	N	784	-0-	-0-	-0-	62	1	722	2	N	-0-					114
08	775	N	773	-0-	-2	-0-	62	1	711	2	N	-0-					114
09	780	N	768	-0-	-12	-0-	60	1	708	2	N	-0-					114
10	0		786	-0-	786	786	62	1	724	2	N	-0-					114
11	0		758	-0-	758	1544	60	1	698	2	N	-0-					114

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

06	1216	R	1216	-0-	-0-	-0-	1216	2			N	-0-					420
07	1315	R	1315	-0-	-0-	-0-	1315	2			N	-0-					420
08	1357	R	1357	-0-	-0-	-0-	1357	2			N	-0-					420
09	1235	R	1235	-0-	-0-	-0-	1235	2			N	-0-					420
10	0		1304	-0-	1304	1304	1304	2			N	-0-					420
11	0		1259	-0-	1259	2563	1259	2			N	-0-					420

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					69
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					69
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					69
09	0		289	-0-	289	289	289	3			N	-0-					69
*10	645	N	356	-0-	-289	-0-	356	3			N	-0-					69
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					69

PERRYTON PRINCE (MORROW BASAL) //CONT.// 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	768	-0-	-72	-0-	768	2			N	-0-					18
07	868	N	764	-0-	-104	-0-	764	2			N	-0-					18
08	837	N	759	-0-	-78	-0-	759	2			N	-0-					18
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					18
10	0		805	-0-	805	805	805	2			N	-0-					18
11	0		767	-0-	767	1572	767	2			N	-0-					18

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/01/2020

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1131	-0-	-9 B	-24347	60	1	1071	2	N	-0-					-0-
07	1178	N	1148	-0-	-30 B	-24347	62	1	1086	2	N	-0-					-0-
08	1178	N	828	-0-	-350 B	-24347	62	1	766	2	N	-0-					-0-
09	1140	N	726	-0-	-414 B	-24347	56	1	670	2	N	-0-					-0-
10	0		910	-0-	910 B	-23437	34	1	876	2	N	-0-					-0-
11	0		1968	-0-	1968 B	-21469	60	1	1908	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0		1477	-0-	1477	1477	1477	2			N	-0-					-0-
10	0		1540	-0-	1540	3017	1540	2			N	-0-					-0-
11	0		1371	-0-	1371	4388	1371	2			N	-0-					-0-

PITCHER CREEK (RED CAVE) //CONT.// 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

06	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					199
07	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					199
08	3602	X	3602	-0-	-0-	-0-	3602	3			N	-0-					199
09	0		3467	-0-	3467	3467	3467	3			N	-0-					199
10	0		3566	-0-	3566	7033	3566	3			N	-0-					199
11	0		3447	-0-	3447	10480	3447	3			N	-0-					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

06	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-					-0-
07	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					-0-
08	7375	X	7375	-0-	-0-	-0-	7375	2			N	-0-					-0-
09	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					-0-
10	0		6762	-0-	6762	6762	6762	2			N	-0-					-0-
11	0		4796	-0-	4796	11558	4796	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					71
07	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					71
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					71
09	0		1183	-0-	1183	1183	1183	2			N	-0-					71
10	0		1630	-0-	1630	2813	1630	2			N	-0-					71
11	0		1352	-0-	1352	4165	1352	2			N	-0-					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1779	-0-	-291	-0-	1779	2			N	-0-					72
07	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					72
08	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					72
09	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					72
10	0		2278	-0-	2278	2278	2278	2			N	-0-					72
11	0		2108	-0-	2108	4386	2108	2			N	-0-					72

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	608	R	608	-0-	-0-	-0-	608	3		N	-0-			-0-
07	492	R	492	-0-	-0-	-0-	492	3		N	-0-			-0-
08	372	#	367	-0-	-5	-0-	367	3		N	-0-			-0-
09	360	#	262	-0-	-98	-0-	262	3		N	-0-			-0-
10	457	R	457	-0-	-0-	-0-	457	3		N	-0-			-0-
*11	412	R	412	-0-	-0-	-0-	412	3		N	-0-			-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

06	467	R	467	-0-	-0-	-0-	467	3		N	-0-			-0-
07	377	R	377	-0-	-0-	-0-	377	3		N	-0-			-0-
08	434	#	281	-0-	-153	-0-	281	3		N	-0-			-0-
09	420	#	201	-0-	-219	-0-	201	3		N	-0-			-0-
10	434	#	350	-0-	-84	-0-	350	3		N	-0-			-0-
11	420	#	316	-0-	-104	-0-	316	3		N	-0-			-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

06	660	R	660	-0-	-0-	-0-	660	3		N	-0-			-0-
07	534	R	534	-0-	-0-	-0-	534	3		N	-0-			-0-
08	403	#	398	-0-	-5	-0-	398	3		N	-0-			-0-
09	390	#	284	-0-	-106	-0-	284	3		N	-0-			-0-
10	496	R	496	-0-	-0-	-0-	496	3		N	-0-			-0-
*11	447	R	447	-0-	-0-	-0-	447	3		N	-0-			-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

06	420	R	420	-0-	-0-	-0-	420	3		N	-0-			-0-
07	340	R	340	-0-	-0-	-0-	340	3		N	-0-			-0-
08	310	#	253	-0-	-57	-0-	253	3		N	-0-			-0-
09	300	#	181	-0-	-119	-0-	181	3		N	-0-			-0-
10	315	R	315	-0-	-0-	-0-	315	3		N	-0-			-0-
11	300	#	285	-0-	-15	-0-	285	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

06	259	R	259	-0-	-0-	-0-	259	3		N	-0-			-0-
07	210	R	210	-0-	-0-	-0-	210	3		N	-0-			-0-
08	156	R	156	-0-	-0-	-0-	156	3		N	-0-			-0-
09	112	R	112	-0-	-0-	-0-	112	3		N	-0-			-0-
10	195	R	195	-0-	-0-	-0-	195	3		N	-0-			-0-
*11	176	R	176	-0-	-0-	-0-	176	3		N	-0-			-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

06	607	R	607	-0-	-0-	-0-	607	3		N	-0-			-0-
07	491	R	491	-0-	-0-	-0-	491	3		N	-0-			-0-
08	713	#	366	-0-	-347	-0-	366	3		N	-0-			-0-
09	690	#	261	-0-	-429	-0-	261	3		N	-0-			-0-
10	713	#	456	-0-	-257	-0-	456	3		N	-0-			-0-
11	600	#	411	-0-	-189	-0-	411	3		N	-0-			-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

06	143	R	143	-0-	-0-	-0-	143	3		N	-0-			-0-
07	186	#	136	-0-	-50	-0-	136	3		N	-0-			-0-
08	186	#	108	-0-	-78	-0-	108	3		N	-0-			-0-
09	180	#	137	-0-	-43	-0-	137	3		N	-0-			-0-
10	155	#	154	-0-	-1	-0-	154	3		N	-0-			-0-
11	150	#	79	-0-	-71	-0-	79	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	R	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	465	#	281	-0-	-184	-0-	281	3			N	-0-					-0-
09	450	#	201	-0-	-249	-0-	201	3			N	-0-					-0-
10	465	#	350	-0-	-115	-0-	350	3			N	-0-					-0-
11	450	#	316	-0-	-134	-0-	316	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	195	R	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	#	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	#	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	#	58	-0-	-62	-0-	58	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	R	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	380	R	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	#	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	#	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	300	#	161	-0-	-139	-0-	161	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	#	253	-0-	-47	-0-	253	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	248	#	183	-0-	-65	-0-	183	3			N	-0-					-0-
08	248	#	143	-0-	-105	-0-	143	3			N	-0-					-0-
09	240	#	184	-0-	-56	-0-	184	3			N	-0-					-0-
10	217	#	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	180	#	105	-0-	-75	-0-	105	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

06	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	372	#	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	372	#	316	-0-	-56	-0-	316	3			N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		568	-0-	568	568	568	3			N	-0-					-0-
11	0		424	-0-	424	992	424	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

06	780	#	482	-0-	-298	-0-	482	3			N	-0-					-0-
07	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	1030	R	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	0		644	-0-	644	644	644	3			N	-0-					-0-
10	0		689	-0-	689	1333	689	3			N	-0-					-0-
11	0		549	-0-	549	1882	549	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	1113	R	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
08	868	#	542	-0-	-326	-0-	542	3			N	-0-					-0-
09	870	#	400	-0-	-470	-0-	400	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		237	-0-	237	657	237	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	R	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
07	1209	#	909	-0-	-300	-0-	909	3			N	-0-					-0-
08	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
09	1405	R	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	0		1555	-0-	1555	1555	1555	3			N	-0-					-0-
11	0		1475	-0-	1475	3030	1475	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	R	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	1891	#	1573	-0-	-318	-0-	1573	3			N	-0-					-0-
08	1891	#	971	-0-	-920	-0-	971	3			N	-0-					-0-
09	0		1810	-0-	1810	1810	1810	3			N	-0-					-0-
10	0		1914	-0-	1914	3724	1914	3			N	-0-					-0-
11	0		1746	-0-	1746	5470	1746	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	#	115	-0-	-5	-0-	115	3		N	-0-			-0-
07	90	R	90	-0-	-0-	-0-	90	3		N	-0-			-0-
08	92	R	92	-0-	-0-	-0-	92	3		N	-0-			-0-
09	0		70	-0-	70	70	70	3		N	-0-			-0-
10	0		106	-0-	106	176	106	3		N	-0-			-0-
11	0		55	-0-	55	231	55	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

06	818	R	818	-0-	-0-	-0-	818	3		Y	-0-			-0-
07	930	#	757	-0-	-173	-0-	757	3		Y	-0-			-0-
08	961	#	840	-0-	-121	-0-	840	3		Y	-0-			-0-
09	930	#	848	-0-	-82	-0-	848	3		Y	-0-			-0-
10	0		703	-0-	703	703	703	3		Y	-0-			-0-
11	0		1270	-0-	1270	1973	1270	3		Y	-0-			-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

06	944	R	944	-0-	-0-	-0-	944	3		N	-0-			-0-
07	1023	#	797	-0-	-226	-0-	797	3		N	-0-			-0-
08	1023	#	867	-0-	-156	-0-	867	3		N	-0-			-0-
09	990	#	860	-0-	-130	-0-	860	3		N	-0-			-0-
10	0		964	-0-	964	964	964	3		N	-0-			-0-
11	0		856	-0-	856	1820	856	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

06	1190	R	1190	-0-	-0-	-0-	1190	3		N	-0-			-0-
07	854	R	854	-0-	-0-	-0-	854	3		N	-0-			-0-
08	949	R	949	-0-	-0-	-0-	949	3		N	-0-			-0-
09	509	R	509	-0-	-0-	-0-	509	3		N	-0-			-0-
10	0		421	-0-	421	421	421	3		N	-0-			-0-
11	0		106	-0-	106	527	106	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

06	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	56	-0-	-274	-0-	56	3			N	-0-					-0-
07	341	#	89	-0-	-252	-0-	89	3			N	-0-					-0-
08	341	#	119	-0-	-222	-0-	119	3			N	-0-					-0-
09	0		489	-0-	489	489	489	3			N	-0-					-0-
10	0		524	-0-	524	1013	524	3			N	-0-					-0-
11	0		453	-0-	453	1466	453	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

06	415	R	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
07	563	R	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
08	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
09	0		360	-0-	360	360	360	3			Y	-0-					-0-
10	0		335	-0-	335	695	335	3			Y	-0-					-0-
11	0		287	-0-	287	982	287	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

06	450	#	438	-0-	-12	-0-	438	3			Y	-0-					-0-
07	558	#	410	-0-	-148	-0-	410	3			Y	-0-					-0-
08	752	R	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
09	0		815	-0-	815	815	815	3			Y	-0-					-0-
10	0		964	-0-	964	1779	964	3			Y	-0-					-0-
11	0		877	-0-	877	2656	877	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

06	436	R	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
08	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
09	480	#	14	-0-	-466	-0-	14	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-
11	0		115	-0-	115	350	115	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

06	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	0		22	-0-	22	48	22	3			N	-0-					-0-
11	0		31	-0-	31	79	31	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	R	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	899	#	594	-0-	-305	-0-	594	3			N	-0-					-0-
08	899	#	751	-0-	-148	-0-	751	3			N	-0-					-0-
09	0		883	-0-	883	883	883	3			N	-0-					-0-
10	0		1008	-0-	1008	1891	1008	3			N	-0-					-0-
11	0		978	-0-	978	2869	978	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

06	540	#	469	-0-	-71	-0-	469	3			Y	-0-					-0-
07	558	#	257	-0-	-301	-0-	257	3			Y	-0-					-0-
08	558	#	295	-0-	-263	-0-	295	3			Y	-0-					-0-
09	0		293	-0-	293	293	293	3			Y	-0-					-0-
10	0		372	-0-	372	665	372	3			Y	-0-					-0-
11	0		352	-0-	352	1017	352	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

06	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	#	215	-0-	-33	-0-	215	3			N	-0-					-0-
08	279	#	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	#	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		421	-0-	421	864	421	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	279	#	31	-0-	-248	-0-	31	3			N	-0-					-0-
08	279	#	10	-0-	-269	-0-	10	3			N	-0-					-0-
09	270	#	87	-0-	-183	-0-	87	3			N	-0-					-0-
10	0		179	-0-	179	179	179	3			N	-0-					-0-
11	0		20	-0-	20	199	20	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

06	521	R	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	513	R	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	0		344	-0-	344	742	344	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

06	1078	R	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
07	1209	#	982	-0-	-227	-0-	982	3			N	-0-					-0-
08	1240	#	1036	-0-	-204	-0-	1036	3			N	-0-					-0-
09	1200	#	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	0		1570	-0-	1570	1570	1570	3			N	-0-					-0-
11	0		1218	-0-	1218	2788	1218	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

06	360	#	19	-0-	-341	-0-	19	3			N	-0-					-0-
07	465	#	344	-0-	-121	-0-	344	3			N	-0-					-0-
08	465	#	351	-0-	-114	-0-	351	3			N	-0-					-0-
09	0		642	-0-	642	642	642	3			N	-0-					-0-
10	0		827	-0-	827	1469	827	3			N	-0-					-0-
11	0		506	-0-	506	1975	506	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	452	R	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	361	R	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		304	-0-	304	304	304	3			N	-0-					-0-
10	0		257	-0-	257	561	257	3			N	-0-					-0-
11	0		112	-0-	112	673	112	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	R	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1430	R	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
08	1143	R	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
09	0		488	-0-	488	488	488	3			N	-0-					-0-
10	0		413	-0-	413	901	413	3			N	-0-					-0-
11	0		204	-0-	204	1105	204	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	435	-0-	-525	-0-	435	3			Y	-0-					-0-
07	1240	#	542	-0-	-698	-0-	542	3			Y	-0-					-0-
08	1240	#	553	-0-	-687	-0-	553	3			Y	-0-					-0-
09	0		193	-0-	193	193	193	3			Y	-0-					-0-
10	0		248	-0-	248	441	248	3			Y	-0-					-0-
11	0		712	-0-	712	1153	712	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	397	-0-	-143	-0-	397	3			Y	-0-					-0-
07	558	#	344	-0-	-214	-0-	344	3			Y	-0-					-0-
08	837	#	351	-0-	-486	-0-	351	3			Y	-0-					-0-
09	0		621	-0-	621	621	621	3			Y	-0-					-0-
10	0		800	-0-	800	1421	800	3			Y	-0-					-0-
11	0		781	-0-	781	2202	781	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	R	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
07	1395	#	958	-0-	-437	-0-	958	3			N	-0-					-0-
08	1395	#	983	-0-	-412	-0-	983	3			N	-0-					-0-
09	1350	#	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
10	0		1804	-0-	1804	1804	1804	3			N	-0-					-0-
11	0		1403	-0-	1403	3207	1403	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	R	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
07	1736	#	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
08	1736	#	1600	-0-	-136	-0-	1600	3			N	-0-					-0-
09	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
10	0		1407	-0-	1407	1407	1407	3			N	-0-					-0-
11	0		1137	-0-	1137	2544	1137	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	416	-0-	-94	-0-	416	3			N	-0-					-0-
07	651	#	469	-0-	-182	-0-	469	3			N	-0-					-0-
08	651	#	479	-0-	-172	-0-	479	3			N	-0-					-0-
09	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	0		1131	-0-	1131	1131	1131	3			N	-0-					-0-
11	0		896	-0-	896	2027	896	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	383	R	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	0		685	-0-	685	685	685	3			N	-0-					-0-
10	0		883	-0-	883	1568	883	3			N	-0-					-0-
11	0		735	-0-	735	2303	735	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	806	R	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	895	R	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	0		989	-0-	989	989	989	3			N	-0-					-0-
10	0		819	-0-	819	1808	819	3			N	-0-					-0-
11	0		794	-0-	794	2602	794	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	0		765	-0-	765	765	765	3			N	-0-					-0-
11	0		191	-0-	191	956	191	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	270	#	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	#	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	279	#	250	-0-	-29	-0-	250	3			N	-0-					-0-
09	0		327	-0-	327	327	327	3			N	-0-					-0-
10	0		386	-0-	386	713	386	3			N	-0-					-0-
11	0		275	-0-	275	988	275	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

06	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	868	#	693	-0-	-175	-0-	693	3			N	-0-					-0-
08	930	#	672	-0-	-258	-0-	672	3			N	-0-					-0-
09	900	#	651	-0-	-249	-0-	651	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		596	-0-	596	1249	596	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

06	90	#	47	-0-	-43	-0-	47	3			N	-0-					-0-
07	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	0		121	-0-	121	121	121	3			N	-0-					-0-
10	0		83	-0-	83	204	83	3			N	-0-					-0-
11	0		49	-0-	49	253	49	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

06	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	0		155	-0-	155	155	155	3			N	-0-					-0-
10	0		165	-0-	165	320	165	3			N	-0-					-0-
11	0		143	-0-	143	463	143	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

06	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	0		261	-0-	261	261	261	3			N	-0-					-0-
10	0		471	-0-	471	732	471	3			N	-0-					-0-
11	0		574	-0-	574	1306	574	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

06	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	12	#	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-
09	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		57	-0-	57	135	57	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

06	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	0		874	-0-	874	874	874	3			N	-0-					-0-
10	0		993	-0-	993	1867	993	3			N	-0-					-0-
11	0		811	-0-	811	2678	811	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

06	1924	R	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
07	1519	#	1432	-0-	-87	-0-	1432	3			N	-0-					-0-
08	1775	R	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1785	R	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	3			N	-0-					-0-
11	0		1830	-0-	1830	3859	1830	3			N	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

06	0	N	1175	-0-	1175	B	-33108	1118	3	57	9	N	52								130
07	961	N	3670	-0-	2709	B	-30399	3629	3	41	9	N	37								167
08	961	N	1080	-0-	119	B	-30280	1030	3	50	9	N	45								212
09	930	N	1027	-0-	97	B	-30183	976	3	51	9	N	46								258
10	0	N	1104	-0-	1104	B	-29079	1074	3	30	9	N	27								285
11	930		1147	-0-	217	B	-28862	1126	3	21	9	N	19	179	1						125

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-59025					N	30					34
07	0	N	-0-	-0-	-0- B	-59025					N	22					56
08	0	N	-0-	-0-	-0- B	-59025					N	64					120
09	0		-0-	-0-	-0- B	-59025					N	6					126
10	0		-0-	-0-	-0- B	-59025					N	10					136
11	0		-0-	-0-	-0- B	-59025					N	10					146

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	731	-0-	-289	-0-	710	3	21	9	N	19					84
07	992	N	725	-0-	-267	-0-	689	3	36	9	N	33					117
08	679	N	679	-0-	-0-	-0-	654	3	25	9	N	23					140
09	0		773	-0-	773	773	767	3	6	9	N	5					145
10	0		822	-0-	822	1595	810	3	12	9	N	11	93	1			63
*11	2310	N	715	-0-	-1595	-0-	700	3	15	9	N	14					77

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	469	-0-	-221	-0-	60	1	409	2	N	-0-					108
07	713	#	653	-0-	-60	-0-	18	1	635	2	N	-0-					108
08	1799	R	1799	-0-	-0-	-0-	18	1	1781	2	N	-0-					108
09	586	R	586	-0-	-0-	-0-	56	1	530	2	N	-0-					108
10	0		743	-0-	743	743	56	1	687	2	N	-0-					108
11	0		431	-0-	431	1174	22	1	409	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

06	60	N	52	-0-	-8	-0-	52	2			N	-0-					20
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					20
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					20
09	0		77	-0-	77	77	77	2			N	-0-					20
10	0		75	-0-	75	152	75	2			N	-0-					20
11	0		72	-0-	72	224	72	2			N	-0-					20

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		656	-0-	656	1544	656	2			N	-0-					-0-
11	0		806	-0-	806	2350	806	2			N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF. 11206 - 11591

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1420	-0-	-260	-0-	1420	2			N	-0-					-0-
07	1798	N	1492	-0-	-306	-0-	1492	2			N	-0-					-0-
08	1674	N	1514	-0-	-160	-0-	1514	2			N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
10	0		1463	-0-	1463	1463	1463	2			N	-0-					-0-
11	0		1399	-0-	1399	2862	1399	2			N	-0-					-0-

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1645	-0-	-65	-0-	1625	2	20	9	N	18	172	1			43
07	1798	N	1619	-0-	-179	-0-	1604	2	15	9	N	14					57
08	1674	N	1617	-0-	-57	-0-	1597	2	20	9	N	18					75
09	1650	N	1634	-0-	-16	-0-	1604	2	30	9	N	27					102
10	0		1461	-0-	1461	1461	1442	2	19	9	N	17					119
11	0		1527	-0-	1527	2988	1526	2	1	9	N	1	102	1			18

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	897	-0-	-123	-0-	880	2	17	9	N	15					38
07	1023	N	935	-0-	-88	-0-	931	2	4	9	N	4					42
08	878	N	878	-0-	-0-	-0-	866	2	12	9	N	11					53
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					53
10	0		909	-0-	909	909	898	2	11	9	N	10					63
11	0		836	-0-	836	1745	836	2			N	-0-					63

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	562	-0-	-368	-0-	544	2	18	9	N	16					38
07	713	N	598	-0-	-115	-0-	590	2	8	9	N	7					45
08	682	N	628	-0-	-54	-0-	626	2	2	9	N	2					47
09	570	N	550	-0-	-20	-0-	550	2			N	-0-					47
10	0		545	-0-	545	545	539	2	6	9	N	5					52
11	0		529	-0-	529	1074	529	2			N	-0-					52

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	695	-0-	-355	-0-	695	2			N	-0-					28
07	1085	X	657	-0-	-428	-0-	653	2	4	9	N	4					32
08	961	N	753	-0-	-208	-0-	744	2	9	9	N	8					40
09	690	N	593	-0-	-97	-0-	593	2			N	-0-					40
10	0		502	-0-	502	502	502	2			N	-0-					40
11	0		470	-0-	470	972	459	2	11	9	N	10					50

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	1042	2	2	9	N	2					115
07	1085	N	1071	-0-	-14	-0-	1065	2	6	9	N	5					120
08	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					120
09	1050	N	960	-0-	-90	-0-	954	2	6	9	N	5					125
10	0		893	-0-	893	893	885	2	8	9	N	7					132
11	0		639	-0-	639	1532	639	2			N	-0-					132

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

06	630	N	527	-0-	-103	-0-	527	2			N	-0-					55
07	620	N	452	-0-	-168	-0-	452	2			N	-0-					55
08	620	N	504	-0-	-116	-0-	504	2			N	-0-					55
09	540	N	517	-0-	-23	-0-	517	2			N	-0-					55
10	0		571	-0-	571	571	571	2			N	-0-					55
11	0		384	-0-	384	955	384	2			N	-0-					55

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	1867	N	1867	-0-	-0-	-0-	1865	2	2	9	N	2					66
07	1953	N	1937	-0-	-16	-0-	1928	2	9	9	N	8	67	1			7
08	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					7
09	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					7
10	0		1860	-0-	1860	1860	1860	2			N	-0-					7
11	0		1772	-0-	1772	3632	1772	2			N	-0-					7

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					60
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					60
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					60
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					60
10	0		522	-0-	522	522	522	2			N	-0-					60
11	0		512	-0-	512	1034	502	2	10	9	N	9					69

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

06	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					12
07	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					12
08	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					12
09	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					12
10	0		1326	-0-	1326	1326	1326	2			N	-0-					12
11	0		1321	-0-	1321	2647	1321	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

06	990	N	945	-0-	-45	-0-	945	2			N	-0-					66
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					66
08	992	N	990	-0-	-2	-0-	990	2			N	-0-					66
09	988	N	988	-0-	-0-	-0-	933	2	55	9	N	50					116
10	0		942	-0-	942	942	942	2			N	-0-					116
11	0		897	-0-	897	1839	888	2	9	9	N	8					124

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

06	4680	X	4453	-0-	-227	-0-	1044	1	3363	2	N	42					230
							46	9									
07	4836	X	4345	-0-	-491	-0-	1079	1	3191	2	N	68	162	1			136
							75	9									
08	4061	X	2961	-0-	-1100	-0-	1079	1	1848	2	N	31					167
							34	9									
09	4440	X	3542	-0-	-898	-0-	1044	1	2452	2	N	42					209
							46	9									
10	0		2676	-0-	2676	2676	961	1	1686	2	N	26					235
							29	9									
11	0		3260	-0-	3260	5936	941	1	2267	2	N	47					282
							52	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

06	3150	X	3050	-0-	-100	-0-	324	1	2672	2	N	49	42	1			135
							54	9									
07	3255	X	2818	-0-	-437	-0-	312	1	2487	2	N	17	104	1			48
							19	9									
08	3255	X	2995	-0-	-260	-0-	335	1	2610	2	N	45					93
							50	9									
09	3150	X	2678	-0-	-472	-0-	324	1	2311	2	N	39					132
							43	9									
10	0		2691	-0-	2691	2691	335	1	2294	2	N	56					188
							62	9									
11	0		2452	-0-	2452	5143	324	1	2064	2	N	58	192	1			54
							64	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1567	-0-	-653	-0-	1520	2	47	9	N	43					202
07	1829	N	1200	-0-	-629	-0-	1153	2	47	9	N	43	186	1			59
08	1767	N	1515	-0-	-252	-0-	1460	2	55	9	N	50					109
09	2040	N	2040	-0-	-0-	-0-	2000	2	40	9	N	36					145
10	0		2143	-0-	2143	2143	2112	2	31	9	N	28					173
11	0		2077	-0-	2077	4220	2031	2	46	9	N	42					215

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

06	5340	X	4834	-0-	-506	-0-	1044	1	3746	2	N	40	174	1			64
							44	9									
07	5539	X	5539	-0-	-0-	-0-	1079	1	4395	2	N	59					123
							65	9									
08	5605	X	5605	-0-	-0-	-0-	1079	1	4459	2	N	61					184
							67	9									
09	5130	X	5093	-0-	-37	-0-	1044	1	3994	2	N	50	165	1			69
							55	9									
10	0		5012	-0-	5012	5012	1061	1	3897	2	N	49					118
							54	9									
11	0		3973	-0-	3973	8985	983	1	2921	2	N	63					181
							69	9									

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

06	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					61
07	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					61
08	1116	N	1061	-0-	-55	-0-	1055	3	6	9	N	5					66
09	0		1018	-0-	1018	1018	1012	3	6	9	N	5					71
10	0		1094	-0-	1094	2112	1085	3	9	9	N	8					79
11	0		1064	-0-	1064	3176	1055	3	9	9	N	8					87

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

06	2792	R	2792	-0-	-0-	-0-	2775	3	17	9	N	15					158
07	2945	#	2045	-0-	-900	-0-	2031	3	14	9	N	13					171
08	2945	#	2860	-0-	-85	-0-	2843	3	17	9	N	15					186
09	0		2527	-0-	2527	2527	2516	3	11	9	N	10					196
10	0		2646	-0-	2646	5173	2634	3	12	9	N	11					207
11	0		2481	-0-	2481	7654	2466	3	15	9	N	14					221

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	797	-0-	-43	B -11010	797	3			N	-0-					-0-
07	837	N	700	-0-	-137	B -11010	700	3			N	-0-					-0-
08	0		662	-0-	662	B -10348	662	3			N	-0-					-0-
09	0		619	-0-	619	B -9729	619	3			N	-0-					-0-
10	0		637	-0-	637	B -9092	637	3			N	-0-					-0-
11	0		608	-0-	608	B -8484	608	3			N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -6288					N	-0-					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

06	1358	N	1358	-0-	-0-	-0-	1355	3	3	9	N	3					28
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					35
08	1506	N	1506	-0-	-0-	-0-	1497	3	9	9	N	8					43
09	0		1244	-0-	1244	1244	1230	3	14	9	N	13					56
10	0		1586	-0-	1586	2830	1572	3	14	9	N	13					69
11	0		1303	-0-	1303	4133	1292	3	11	9	N	10					79

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

06	660	N	624	-0-	-36	-0-	624	3			N	-0-					65
07	713	N	661	-0-	-52	-0-	661	3			N	-0-	22	7			43
08	0		-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					32
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					32
08	0		514	-0-	514	514	514	3			N	-0-					32
09	0		480	-0-	480	994	480	3			N	-0-					32
10	0		498	-0-	498	1492	498	3			N	-0-					32
11	0		478	-0-	478	1970	478	3			N	-0-					32

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

06	750	N	640	-0-	-110	-0-	640	3			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	0		616	-0-	616	616	616	3			N	-0-					-0-
10	0		610	-0-	610	1226	610	3			N	-0-					-0-
11	0		585	-0-	585	1811	585	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	0		657	-0-	657	657	657	3			N	-0-					-0-
09	0		652	-0-	652	1309	652	3			N	-0-					-0-
10	0		674	-0-	674	1983	674	3			N	-0-					-0-
11	0		623	-0-	623	2606	623	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0		-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	0		756	-0-	756	756	756	3			N	-0-					-0-
09	0		705	-0-	705	1461	705	3			N	-0-					-0-
10	0		720	-0-	720	2181	720	3			N	-0-					-0-
11	0		627	-0-	627	2808	627	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

06	750	N	660	-0-	-90	-0-	660	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
08	0		623	-0-	623	623	623	3			N	-0-					-0-
09	0		613	-0-	613	1236	613	3			N	-0-					-0-
10	0		615	-0-	615	1851	615	3			N	-0-					-0-
11	0		645	-0-	645	2496	645	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

06	1939	N	1939	-0-	-0-	-0-	1926	3	13	9	N	12					66
07	1950	N	1950	-0-	-0-	-0-	1921	3	29	9	N	26					92
08	1954	N	1954	-0-	-0-	-0-	1945	3	9	9	N	8					100
09	0		1683	-0-	1683	1683	1670	3	13	9	N	12	112	1			-0-
10	0		1425	-0-	1425	3108	1414	3	11	9	N	10					10
11	0		2188	-0-	2188	5296	2169	3	19	9	N	17					27

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

06	1350	N	1346	-0-	-4	-0-	1346	3			N	-0-					154
07	1457	N	1368	-0-	-89	-0-	1368	3			N	-0-	12	7			142
08	1457	N	1356	-0-	-101	-0-	1356	3			N	-0-	131	1			11
09	0		1283	-0-	1283	1283	1283	3			N	-0-					11
10	0		1312	-0-	1312	2595	1312	3			N	-0-					11
11	0		1252	-0-	1252	3847	1252	3			N	-0-					11

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		154	-0-	154	154	154	3			N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

06	2674	N	2674	-0-	-0-	-0-	2639	3	35	9	N	32					127
07	2783	N	2783	-0-	-0-	-0-	2716	3	67	9	N	61					188
*08	2784	N	2784	-0-	-0-	-0-	2740	3	44	9	N	40					228
*09	2670	N	2565	-0-	-105	-0-	2539	3	26	9	N	24	152	1			100
*10	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					123
*11	2650	N	2650	-0-	-0-	-0-	2624	3	26	9	N	24	69	1			78

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	903	-0-	-57	-0-	903	3			N	-0-					15
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					15
08	0		900	-0-	900	900	900	3			N	-0-					15
09	0		861	-0-	861	1761	861	3			N	-0-					15
10	0		885	-0-	885	2646	885	3			N	-0-					15
11	0		837	-0-	837	3483	837	3			N	-0-					15

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	0		384	-0-	384	384	384	3			N	-0-					-0-
09	0		496	-0-	496	880	496	3			N	-0-					-0-
10	0		-0-	-0-	-0-	880					N	-0-					-0-
11	0		-0-	-0-	-0-	880					N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	0		465	-0-	465	465	465	3			N	-0-					-0-
09	0		448	-0-	448	913	448	3			N	-0-					-0-
10	0		435	-0-	435	1348	435	3			N	-0-					-0-
11	0		557	-0-	557	1905	557	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

06	2324	N	2324	-0-	-0-	-0-	2307	3	17	9	N	15					15
07	2434	N	2434	-0-	-0-	-0-	2406	3	28	9	N	25					40
08	2434	N	2434	-0-	-0-	-0-	2404	3	30	9	N	27					67
09	0		2351	-0-	2351	2351	2323	3	28	9	N	25					92
10	0		2434	-0-	2434	4785	2403	3	31	9	N	28					120
11	0		2222	-0-	2222	7007	2198	3	24	9	N	22	125	1			17

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

06	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15					106
07	1333	N	1302	-0-	-31	-0-	1288	3	14	9	N	13					119
08	1316	N	1316	-0-	-0-	-0-	1302	3	14	9	N	13					132
09	0		358	-0-	358	358	344	3	14	9	N	13	116	1			29
10	0		-0-	-0-	-0-	358					N	-0-					29
11	0		-0-	-0-	-0-	358					N	-0-					29

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

06	810	N	743	-0-	-67	-0-	743	3			N	-0-					16
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					16
08	0		844	-0-	844	844	844	3			N	-0-					16
09	0		822	-0-	822	1666	822	3			N	-0-					16
10	0		841	-0-	841	2507	841	3			N	-0-					16
11	0		880	-0-	880	3387	880	3			N	-0-					16

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					98
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-	16	7			82
08	124	N	103	-0-	-21	-0-	103	3			N	-0-	70	1			12
09	0		106	-0-	106	106	106	3			N	-0-					12
10	0		110	-0-	110	216	110	3			N	-0-					12
11	0		115	-0-	115	331	115	3			N	-0-					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	54	7			73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	764	-0-	-76	-0-	756	3	8	9	N	7					74
07	837	N	776	-0-	-61	-0-	770	3	6	9	N	5					79
08	0		771	-0-	771	771	771	3			N	-0-					79
09	0		716	-0-	716	1487	716	3			N	-0-	77	1			2
10	0		758	-0-	758	2245	758	3			N	-0-					2
11	0		693	-0-	693	2938	693	3			N	-0-					2

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	0		241	-0-	241	241	241	3			N	-0-					-0-
09	0		241	-0-	241	482	241	3			N	-0-					-0-
10	0		246	-0-	246	728	246	3			N	-0-					-0-
11	0		222	-0-	222	950	222	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	671	-0-	-19	-0-	662	3	9	9	N	8					237
07	694	N	694	-0-	-0-	-0-	681	3	13	9	N	12					249
08	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4	181	1			72
09	0		589	-0-	589	589	588	3	1	9	N	1					73
10	0		665	-0-	665	1254	648	3	17	9	N	15					88
11	0		634	-0-	634	1888	623	3	11	9	N	10					98

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	731	-0-	-169	-0-	731	3			N	-0-					149
07	806	N	738	-0-	-68	-0-	738	3			N	-0-					149
08	0		719	-0-	719	719	719	3			N	-0-					149
09	0		689	-0-	689	1408	688	3	1	9	N	1	84	1			66
10	0		703	-0-	703	2111	703	3			N	-0-					66
11	0		659	-0-	659	2770	659	3			N	-0-					66

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	0		360	-0-	360	360	360	3			N	-0-					-0-
09	0		376	-0-	376	736	376	3			N	-0-					-0-
10	0		374	-0-	374	1110	374	3			N	-0-					-0-
11	0		357	-0-	357	1467	357	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
08	0		1616	-0-	1616	1616	1616	3			N	-0-					-0-
09	0		1530	-0-	1530	3146	1530	3			N	-0-					-0-
10	0		1595	-0-	1595	4741	1595	3			N	-0-					-0-
11	0		1485	-0-	1485	6226	1485	3			N	-0-					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	0		343	-0-	343	343	343	3			N	-0-					-0-
09	0		313	-0-	313	656	313	3			N	-0-					-0-
10	0		338	-0-	338	994	338	3			N	-0-					-0-
11	0		317	-0-	317	1311	317	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1047	-0-	-33	-0-	1047	3			N	-0-					100
07	0		-0-	-0-	-0-	-0-					N	-0-					100
08	0		1054	-0-	1054	1054	1054	3			N	-0-					100
09	2244	N	1190	-0-	-1054	-0-	1037	3	153	9	N	139	202	1			37
*10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
*11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	0		284	-0-	284	284	284	3			N	-0-					-0-
09	0		263	-0-	263	547	263	3			N	-0-					-0-
10	0		260	-0-	260	807	260	3			N	-0-					-0-
11	0		264	-0-	264	1071	264	3			N	-0-					-0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	-0-	-0-	-2130	-0-					N	-0-					392
07	589	N	-0-	-0-	-589	-0-					N	-0-	227	7			165
08	0		-0-	-0-	-0-	-0-					N	-0-					165
09	0		-0-	-0-	-0-	-0-					N	-0-	153	1			12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	0		126	-0-	126	248	126	3			N	-0-					-0-
11	0		93	-0-	93	341	93	3			N	-0-					-0-

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0		-0-	-0-	-0-	-0-					N	-0-					6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		1268	-0-	1268	1268	1259	3	9	9	N	8					14
11	0		331	-0-	331	1599	331	3			N	-0-					14

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	747	3	6	9	N	5					13
07	793	N	793	-0-	-0-	-0-	765	3	28	9	N	25					38
08	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2	40	1			-0-
09	0		728	-0-	728	728	728	3			N	-0-					-0-
10	0		786	-0-	786	1514	783	3	3	9	N	3					3
11	0		741	-0-	741	2255	741	3			N	-0-					3

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					197
07	0	N	-0-	-0-	-0-	-0-					N	-0-					197
08	0	N	-0-	-0-	-0-	-0-					N	-0-	158	1			39
09	0		-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
08	0		366	-0-	366	366	366	3			N	-0-					-0-
09	0		358	-0-	358	724	358	3			N	-0-					-0-
10	0		398	-0-	398	1122	398	3			N	-0-					-0-
11	0		355	-0-	355	1477	355	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					36
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					36
08	0		29	-0-	29	29	29	3			N	-0-					36
09	0		14	-0-	14	43	14	3			N	-0-					36
10	0		29	-0-	29	72	29	3			N	-0-					36
11	0		15	-0-	15	87	15	3			N	-0-					36

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
08	0		721	-0-	721	721	721	3			N	-0-					-0-
09	0		675	-0-	675	1396	675	3			N	-0-					-0-
10	0		719	-0-	719	2115	719	3			N	-0-					-0-
11	0		653	-0-	653	2768	653	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	0		655	-0-	655	655	655	3			N	-0-					-0-
09	0		686	-0-	686	1341	686	3			N	-0-					-0-
10	0		630	-0-	630	1971	630	3			N	-0-					-0-
11	0		608	-0-	608	2579	608	3			N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	661	-0-	-29	-0-	652	3	9	9	N	8					141
07	744	N	475	-0-	-269	-0-	475	3			N	-0-	18	7			123
08	713	N	505	-0-	-208	-0-	505	3			N	-0-					123
09	0		476	-0-	476	476	476	3			N	-0-					123
10	0		503	-0-	503	979	503	3			N	-0-					123
11	0		570	-0-	570	1549	569	3	1	9	N	1	112	1			12

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1036	-0-	-134	-0-	1033	3	3	9	N	3					154
07	1240	N	1124	-0-	-116	-0-	1124	3			N	-0-					154
08	0		1004	-0-	1004	1004	1004	3			N	-0-					154
09	0		937	-0-	937	1941	937	3			N	-0-	109	1			45
10	0		957	-0-	957	2898	957	3			N	-0-					45
11	0		891	-0-	891	3789	891	3			N	-0-					45

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
08	0		553	-0-	553	553	553	3			N	-0-					-0-
09	0		553	-0-	553	1106	553	3			N	-0-					-0-
10	0		548	-0-	548	1654	548	3			N	-0-					-0-
11	0		540	-0-	540	2194	540	3			N	-0-					-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0		-0-	-0-	-0-	-0-						N	-0-					-0-
09	0		-0-	-0-	-0-	-0-						N	-0-					-0-
10	0		-0-	-0-	-0-	-0-						N	-0-					-0-
11	0		-0-	-0-	-0-	-0-						N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

06	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0		-0-	-0-	-0-	-0-						N	-0-					-0-
09	0		-0-	-0-	-0-	-0-						N	-0-					-0-
10	0		-0-	-0-	-0-	-0-						N	-0-					-0-
11	0		-0-	-0-	-0-	-0-						N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

06	2268	N	2268	-0-	-0-	-0-	2244	3	24	9	N	22					102
07	2354	N	2354	-0-	-0-	-0-	2329	3	25	9	N	23					125
08	2347	N	2347	-0-	-0-	-0-	2325	3	22	9	N	20	35	1			110
09	0		2283	-0-	2283	2283	2253	3	30	9	N	27	79	1			58
10	0		2402	-0-	2402	4685	2360	3	42	9	N	38					96
11	0		2322	-0-	2322	7007	2291	3	31	9	N	28					124

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	0		738	-0-	738	738	738	3			N	-0-					-0-
09	0		678	-0-	678	1416	678	3			N	-0-					-0-
10	0		591	-0-	591	2007	591	3			N	-0-					-0-
11	0		558	-0-	558	2565	558	3			N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					324
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	186	7			138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	66	7			87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	1			7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	627	-0-	-153	-0-	627	3			N	-0-					25
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					25
08	0		617	-0-	617	617	617	3			N	-0-					25
09	0		566	-0-	566	1183	566	3			N	-0-					25
10	0		605	-0-	605	1788	605	3			N	-0-					25
11	0		832	-0-	832	2620	814	3	18	9	N	16					41

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	1344	3	17	9	N	15					203
07	1350	N	1350	-0-	-0-	-0-	1332	3	18	9	N	16	181	1			38
08	1318	N	1318	-0-	-0-	-0-	1305	3	13	9	N	12					50
09	0		1191	-0-	1191	1191	1182	3	9	9	N	8					58
10	0		1119	-0-	1119	2310	1113	3	6	9	N	5					63
11	0		1016	-0-	1016	3326	1008	3	8	9	N	7					70

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	1341	3	17	9	N	15	190	1			78
07	1411	N	1411	-0-	-0-	-0-	1390	3	21	9	N	19					97
08	1412	N	1412	-0-	-0-	-0-	1392	3	20	9	N	18					115
09	0		1365	-0-	1365	1365	1343	3	22	9	N	20	114	1			21
10	0		1401	-0-	1401	2766	1377	3	24	9	N	22					43
11	0		1346	-0-	1346	4112	1322	3	24	9	N	22					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	31	7			68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

06	1197	N	1197	-0-	-0-	-0-	1054	3	143	9	N	130					247
07	1116	N	1021	-0-	-95	-0-	1021	3			N	-0-	104	7			143
08	1116	N	1029	-0-	-87	-0-	1020	3	9	9	N	8					151
09	0		876	-0-	876	876	876	3			N	-0-	90	1			61
10	0		1012	-0-	1012	1888	1003	3	9	9	N	8					69
11	0		898	-0-	898	2786	892	3	6	9	N	5					74

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

06	150	N	136	-0-	-14	-0-	130	3	6	9	N	5					145
07	186	N	106	-0-	-80	-0-	92	3	14	9	N	13					158
08	195	N	195	-0-	-0-	-0-	180	3	15	9	N	14	2	1			170
09	150	N	147	-0-	-3	-0-	147	3			N	-0-	163	1			7
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					7
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					7

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

06	540	N	528	-0-	-12	-0-	528	3			N	-0-					28
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					28
08	0		543	-0-	543	543	543	3			N	-0-					28
09	0		506	-0-	506	1049	506	3			N	-0-					28
10	0		519	-0-	519	1568	519	3			N	-0-					28
11	0		486	-0-	486	2054	486	3			N	-0-					28

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	107	3	72	9	N	65					251
07	124	N	113	-0-	-11	-0-	113	3			N	-0-	219	7			32
08	147	N	147	-0-	-0-	-0-	129	3	18	9	N	16					48
09	0		137	-0-	137	137	137	3			N	-0-	27	1			21
*10	288	N	151	-0-	-137	-0-	151	3			N	-0-					21
*11	158	N	158	-0-	-0-	-0-	147	3	11	9	N	10					31

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

06	249	N	249	-0-	-0-	-0-	230	3	19	9	N	17					161
07	248	N	242	-0-	-6	-0-	242	3			N	-0-	31	7			130
08	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	8	1			123
09	0		228	-0-	228	228	228	3			N	-0-	96	1			27
10	0		240	-0-	240	468	240	3			N	-0-					27
11	0		228	-0-	228	696	228	3			N	-0-					27

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	7			52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
08	0		159	-0-	159	159	159	3			N	-0-					-0-
09	0		126	-0-	126	285	126	3			N	-0-					-0-
10	0		153	-0-	153	438	153	3			N	-0-					-0-
11	0		137	-0-	137	575	137	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					231
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					231
08	62	N	33	-0-	-29	-0-	33	2			Y	-0-					231
09	0		51	-0-	51	51	51	2			Y	-0-					231
10	0		279	-0-	279	330	279	2			Y	-0-					231
11	0		95	-0-	95	425	95	2			Y	-0-					231

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

06	60	N	-0-	-0-	-60	-0-					N	-0-					30
07	62	N	-0-	-0-	-62	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

06	2827 X	2814	-0-	-13	-0-	2793	3	21	9	N	19					127
07	2720 X	2720	-0-	-0-	-0-	2695	3	25	9	N	23					150
08	2817 X	2817	-0-	-0-	-0-	2793	3	24	9	N	22					172
09	0	2540	-0-	2540	2540	2517	3	23	9	N	21					193
10	0	2945	-0-	2945	5485	2914	3	31	9	N	28					221
11	0	2840	-0-	2840	8325	2810	3	30	9	N	27					248

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

06	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
*11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

06	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					65
07	279	N	268	-0-	-11	-0-	31	1	237	2	N	-0-					65
08	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					65
09	0		316	-0-	316	316	30	1	286	2	N	-0-					65
10	0		332	-0-	332	648	31	1	301	2	N	-0-					65
11	0		280	-0-	280	928	30	1	250	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

06	1215	N	1215	-0-	-0-	-0-	95	1	1112	2	N	7					96
							8	9									
07	1294	N	1294	-0-	-0-	-0-	74	1	1217	2	N	3					99
							3	9									
08	1060	N	1060	-0-	-0-	-0-	62	1	992	2	N	5					104
							6	9									
09	1145	N	1145	-0-	-0-	-0-	74	1	1070	2	N	1	83	1			22
							1	9									
10	1196	N	1196	-0-	-0-	-0-	104	1	1091	2	N	1					23
							1	9									
*11	1118	N	1118	-0-	-0-	-0-	108	1	1002	2	N	7					30
							8	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

06	360	N	320	-0-	-40	-0-	25	1	293	2	N	2					53
							2	9									
07	388	N	388	-0-	-0-	-0-	22	1	363	2	N	3					56
							3	9									
08	572	N	572	-0-	-0-	-0-	34	1	538	2	N	-0-					56
09	330	N	261	-0-	-69	-0-	17	1	244	2	N	-0-					56
10	0		199	-0-	199	199	17	1	182	2	N	-0-					56
11	420	N	156	-0-	-264	-0-	15	1	141	2	N	-0-					56

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	46	1	546	2	N	-0-					37
07	592	N	592	-0-	-0-	-0-	34	1	555	2	N	3					40
							3	9									
08	589	N	575	-0-	-14	-0-	34	1	538	2	N	3					43
							3	9									
09	606	N	606	-0-	-0-	-0-	39	1	563	2	N	4					47
							4	9									
10	0		601	-0-	601	601	53	1	545	2	N	3					50
							3	9									
*11	1069	N	468	-0-	-601	-0-	45	1	423	2	N	-0-					50

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19920	X	17374	-0-	-2546	-0-	17228	2	146	9	N	133	188	1			244
07	19902	X	17548	-0-	-2354	-0-	17451	2	97	9	N	88	187	1			145
08	20816	X	20816	-0-	-0-	-0-	20618	2	198	9	N	180					325
09	21648	X	21648	-0-	-0-	-0-	21425	2	223	9	N	203	190	1			338
10	0		21342	-0-	21342	21342	21173	2	169	9	N	154	183	1			309
11	0		16817	-0-	16817	38159	16675	2	142	9	N	129	199	1			239

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10685	X	10685	-0-	-0-	-0-	84	1	10460	2	N	128					320
							141	9									
07	10977	X	10977	-0-	-0-	-0-	87	1	10779	2	N	101	182	1			239
							111	9									
08	10666	X	10666	-0-	-0-	-0-	87	1	10461	2	N	107					346
							118	9									
09	10239	X	10239	-0-	-0-	-0-	84	1	10033	2	N	111	194	1			263
							122	9									
10	0		10656	-0-	10656	10656	87	1	10434	2	N	123					386
							135	9									
11	0		10372	-0-	10372	21028	84	1	10169	2	N	108	184	1			310
							119	9									

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29640	X	28228	-0-	-1412	-0-	70	1	27983	2	N	159	374	1			122
							175	9									
07	30194	X	28780	-0-	-1414	-0-	87	1	28535	2	N	144					266
							158	9									
08	29977	X	28017	-0-	-1960	-0-	87	1	27764	2	N	151					417
							166	9									
09	28860	X	26738	-0-	-2122	-0-	84	1	26486	2	N	153	194	1			376
							168	9									
10	29388	X	26857	-0-	-2531	-0-	87	1	26594	2	N	160	182	1			354
							176	9									
11	28230	X	23392	-0-	-4838	-0-	84	1	23234	2	N	67	198	1			223
							74	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0-	-0-	2454	2	10	9	N	9					76
07	2789	N	2789	-0-	-0-	-0-	2777	2	12	9	N	11					87
08	2597	N	2597	-0-	-0-	-0-	2586	2	11	9	N	10					97
09	0		2581	-0-	2581	2581	2568	2	13	9	N	12					109
10	0		2634	-0-	2634	5215	2620	2	14	9	N	13					122
11	0		2514	-0-	2514	7729	2501	2	13	9	N	12					134

BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					86
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					86
09	0		58	-0-	58	58	58	3			N	-0-					86
10	0		64	-0-	64	122	64	3			N	-0-					86
11	0		59	-0-	59	181	59	3			N	-0-					86

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2852	-0-	-1078	-0-	2841	3	11	9	N	10					177
07	3100	X	2754	-0-	-346	-0-	2751	3	3	9	N	3					180
08	2976	X	2529	-0-	-447	-0-	2518	3	11	9	N	10					190
09	0		2637	-0-	2637	2637	2635	3	2	9	N	2					192
10	0		4280	-0-	4280	6917	4229	3	51	9	N	46	163	1			75
*11	10742	X	3825	-0-	-6917	-0-	3822	3	3	9	N	3					78

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					17
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					17
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					17
09	0		39	-0-	39	39	39	3			N	-0-					17
10	0		35	-0-	35	74	35	3			N	-0-					17
11	0		29	-0-	29	103	29	3			N	-0-					17

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	3603	-0-	-5427	-0-	3553	3	50	9	N	45					212
07	8370	X	3898	-0-	-4472	-0-	3863	3	35	9	N	32					244
08	8370	X	7837	-0-	-533	-0-	7746	3	91	9	N	83	193	1			134
09	0		6812	-0-	6812	6812	6715	3	97	9	N	88					222
10	0		5416	-0-	5416	12228	5385	3	31	9	N	28	126	1			124
11	0		5133	-0-	5133	17361	5066	3	67	9	N	61					185

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14970	X	13806	-0-	-1164	-0-	13679	3	127	9	N	115	188	1			306
07	13826	X	12599	-0-	-1227	-0-	12535	3	64	9	N	58	169	1			195
08	13826	X	12311	-0-	-1515	-0-	12238	3	73	9	N	66					261
09	0		12661	-0-	12661	12661	12556	3	105	9	N	95					356
10	0		12088	-0-	12088	24749	12022	3	66	9	N	60	174	1			242
11	0		10850	-0-	10850	35599	10778	3	72	9	N	65					307

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17350	X	17350	-0-	-0-	-0-	17189	3	161	9	N	146	188	1			127
07	18214	X	18214	-0-	-0-	-0-	18061	3	153	9	N	139					266
08	17597	X	17597	-0-	-0-	-0-	17459	3	138	9	N	125	187	1			204
09	0		16278	-0-	16278	16278	16159	3	119	9	N	108	180	1			132
10	0		16207	-0-	16207	32485	16096	3	111	9	N	101	67	1			166
11	0		16418	-0-	16418	48903	16251	3	167	9	N	152	192	1			126

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17730	X	16477	-0-	-1253	-0-	16320	3	157	9	N	143	187	1			363
07	18135	X	16721	-0-	-1414	-0-	16592	3	129	9	N	117	190	1			290
08	17825	X	16578	-0-	-1247	-0-	16451	3	127	9	N	115					405
09	0		15785	-0-	15785	15785	15640	3	145	9	N	132	192	1			345
10	0		16022	-0-	16022	31807	15864	3	158	9	N	144	193	1			296
*11	46881	X	15074	-0-	-31807	-0-	14919	3	155	9	N	141					437

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14280	X	13573	-0-	-707	-0-	13424	3	149	9	N	135					338
07	14756	X	11485	-0-	-3271	-0-	11418	3	67	9	N	61	189	1			210
08	15913	X	15913	-0-	-0-	-0-	15775	3	138	9	N	125					335
09	0		11116	-0-	11116	11116	11005	3	111	9	N	101	186	1			250
10	0		11580	-0-	11580	22696	11415	3	165	9	N	150	187	1			213
11	0		11940	-0-	11940	34636	11829	3	111	9	N	101	186	1			128

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	17057	-0-	-403	-0-	16801	3	256	9	N	233	190	1			332
07	18042	X	17289	-0-	-753	-0-	17022	3	267	9	N	243	186	1			389
08	17515	X	17095	-0-	-420	-0-	16950	3	145	9	N	132	376	1			145
09	0		16495	-0-	16495	16495	16297	3	198	9	N	180	178	1			147
*10	33894	X	17399	-0-	-16495	-0-	17230	3	169	9	N	154	142	1			159
11	17070	X	16439	-0-	-631	-0-	16219	3	220	9	N	200	182	1			177

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	12324	-0-	-576	-0-	12091	3	233	9	N	212	355	1			204
07	13330	X	12310	-0-	-1020	-0-	12110	3	200	9	N	182	176	1			210
08	13330	X	12160	-0-	-1170	-0-	11951	3	209	9	N	190	193	1			207
09	0		11583	-0-	11583	11583	11372	3	211	9	N	192	167	1			232
*10	23312	X	11729	-0-	-11583	-0-	11518	3	211	9	N	192	184	1			240
11	12330	X	11133	-0-	-1197	-0-	10983	3	150	9	N	136	174	1			202

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	13652	-0-	-778	-0-	13535	3	117	9	N	106	189	1			261
07	14384	X	13558	-0-	-826	-0-	13448	3	110	9	N	100	174	1			187
08	14322	X	13789	-0-	-533	-0-	13677	3	112	9	N	102					289
09	0		13558	-0-	13558	13558	13449	3	109	9	N	99	179	1			209
*10	27083	X	13525	-0-	-13558	-0-	13387	3	138	9	N	125	38	1			296
11	13650	X	12821	-0-	-829	-0-	12682	3	139	9	N	126	113	1			309

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

06	10290	X	9672	-0-	-618	-0-	9488	3	184	9	N	167	364	1			272
07	10633	X	9993	-0-	-640	-0-	9806	3	187	9	N	170	190	1			252
08	10261	X	10124	-0-	-137	-0-	9925	3	199	9	N	181	181	1			252
09	0		9538	-0-	9538	9538	9350	3	188	9	N	171					423
10	0		10076	-0-	10076	19614	9809	3	267	9	N	243	404	1			262
11	0		9378	-0-	9378	28992	9203	3	175	9	N	159					421

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

06	10650	X	9438	-0-	-1212	-0-	9309	3	129	9	N	117					366
07	11005	X	10740	-0-	-265	-0-	10681	3	59	9	N	54	185	1			235
08	11557	X	11557	-0-	-0-	-0-	11406	3	151	9	N	137					372
09	11159	X	11159	-0-	-0-	-0-	11030	3	129	9	N	117	185	1			304
*10	11328	X	11328	-0-	-0-	-0-	11297	3	31	9	N	28	193	1			139
*11	10682	X	10682	-0-	-0-	-0-	10553	3	129	9	N	117	174	1			82

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

06	17610	X	15428	-0-	-2182	-0-	15234	2	194	9	N	176	168	1			342
07	18662	X	14892	-0-	-3770	-0-	14680	2	212	9	N	193	354	1			181
08	18662	X	-0-	-0-	-18662	-0-					N	103					284
09	0		-0-	-0-	-0-	-0-					N	205					489
10	0		15123	-0-	15123	15123	14984	2	139	9	N	126	184	1			431
11	0		15077	-0-	15077	30200	14791	2	286	9	N	260	182	1			509

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119

PLUGGED AND ABANDONED_____ 07/20/2020

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 04/27/2021 - WELL PLUGGED 4/27/21

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676 N	1676	-0-	-0-	-0-	1666	3	10	9	N	9					71
07	124 N	97	-0-	-27	-0-	97	3			N	-0-					71
08	0	357	-0-	357	357	357	3			N	-0-					71
09	P&A COND	-0-	-0-	-0-	357					N	-0-					71
10	P&A COND	-0-	-0-	-0-	357					N	-0-					71
11	P&A COND	-0-	-0-	-0-	357					N	-0-					71

PLUGGED AND ABANDONED_____ 09/27/2022

W. FLOWERS WELL #: RRCID -> 267293 COMPL. DATE 12/01/2018 TOTAL DEPTH 9886 PERF.10469 - 10472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 08/11/2020

FLOWERS BROTHERS WELL #: RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 10/19/2020

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73

PLUGGED AND ABANDONED_____ 08/12/2021

SUTTER'S MILL WELL #: RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99

PLUGGED AND ABANDONED_____ 07/31/2020

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					52
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 09/27/2022

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
08	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
09	0		715	-0-	715	715	715	2			N	-0-					-0-
10	0		856	-0-	856	1571	856	2			N	-0-					-0-
11	0		832	-0-	832	2403	832	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					59
07	9	N	-0-	-0-	-9	-0-					N	-0-					59
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 01/31/2023 - WELL PLUGGED 1/31/2023

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	N	2598	-0-	-0-	-0-	2561	2	37	9	N	34					157
07	2567	N	2567	-0-	-0-	-0-	2534	2	33	9	N	30					187
08	2539	N	2539	-0-	-0-	-0-	2521	2	18	9	N	16	181	1			22
09	2590	N	2590	-0-	-0-	-0-	2551	2	39	9	N	35					57
*10	2638	N	2638	-0-	-0-	-0-	2599	2	39	9	N	35					92
*11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					92

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1344	-0-	-6	-0-	1334	2	10	9	N	9					62
07	1395	N	1317	-0-	-78	-0-	1308	2	9	9	N	8					70
08	1380	N	1380	-0-	-0-	-0-	1367	2	13	9	N	12					82
09	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					92
*10	1475	N	1475	-0-	-0-	-0-	1462	2	13	9	N	12					104
*11	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5					109

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					52
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					52
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					52
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					52
10	31	N	-0-	-0-	-31	-0-					N	-0-					52
*11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					23
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					23
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					23
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					23
10	0		259	-0-	259	259	259	2			N	-0-					23
*11	503	N	244	-0-	-259	-0-	244	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	1974	2	36	9	N	33					280
07	2044	N	2044	-0-	-0-	-0-	2018	2	26	9	N	24	184	1			120
08	2069	N	2069	-0-	-0-	-0-	2022	2	47	9	N	43					163
09	1968	N	1968	-0-	-0-	-0-	1929	2	39	9	N	35	70	1			128
*10	1975	N	1975	-0-	-0-	-0-	1922	2	53	9	N	48					176
*11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					176

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0		1058	-0-	1058	1058	1058	2			N	-0-					168
10	0		604	-0-	604	1662	604	2			N	-0-					168
*11	1799	N	137	-0-	-1662	-0-	137	2			N	-0-					168

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	X	1722	-0-	-0-	-0-	1646	2	76	9	N	69					267
07	1925	X	1925	-0-	-0-	-0-	1845	2	80	9	N	73	180	1			160
08	1692	N	1692	-0-	-0-	-0-	1617	2	75	9	N	68	176	1			52
09	0		2308	-0-	2308	2308	2207	2	101	9	N	92					144
10	0		1587	-0-	1587	3895	1526	2	61	9	N	55					199
11	0		1440	-0-	1440	5335	1353	2	87	9	N	79	161	1			117

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2289	-0-	-381	-0-	1994	3	295	9	N	268	385	1			80
07	2604	X	1926	-0-	-678	-0-	1806	3	120	9	N	109					189
08	2294	X	1551	-0-	-743	-0-	1485	3	66	9	N	60					249
09	0		1713	-0-	1713	1713	1441	3	272	9	N	247	364	1			132
10	0		1460	-0-	1460	3173	1109	3	351	9	N	319	189	1			262
11	0		467	-0-	467	3640	445	3	22	9	N	20					282

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

06	1143	N	1143	-0-	-0-	-0-	1108	2	35	9	N	32					94
07	1202	N	1202	-0-	-0-	-0-	1166	2	36	9	N	33					127
08	1199	N	1199	-0-	-0-	-0-	1169	2	30	9	N	27					154
09	1168	N	1168	-0-	-0-	-0-	1132	2	36	9	N	33	138	1			49
10	0		1184	-0-	1184	1184	1167	2	17	9	N	15					64
11	0		1185	-0-	1185	2369	1146	2	39	9	N	35					99

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

06	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5					87
07	372	N	363	-0-	-9	-0-	357	2	6	9	N	5					92
08	372	N	305	-0-	-67	-0-	302	2	3	9	N	3					95
09	0		355	-0-	355	355	354	2	1	9	N	1					96
10	0		523	-0-	523	878	522	2	1	9	N	1					97
11	0		430	-0-	430	1308	424	2	6	9	N	5					102

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

06	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3					136
07	351	N	351	-0-	-0-	-0-	347	2	4	9	N	4	128	1			12
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					12
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					12
10	0		326	-0-	326	326	326	2			N	-0-					12
11	0		323	-0-	323	649	323	2			N	-0-					12

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

06	540	N	506	-0-	-34	-0-	491	2	15	9	N	14					111
07	504	N	504	-0-	-0-	-0-	502	2	2	9	N	2					113
08	510	N	510	-0-	-0-	-0-	497	2	13	9	N	12					125
09	493	N	493	-0-	-0-	-0-	480	2	13	9	N	12					137
10	0		495	-0-	495	495	489	2	6	9	N	5					142
11	0		545	-0-	545	1040	530	2	15	9	N	14					156

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

06	540	N	513	-0-	-27	-0-	513	2			N	-0-					28
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					28
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					28
09	0		559	-0-	559	559	559	2			N	-0-					28
10	0		584	-0-	584	1143	584	2			N	-0-					28
11	0		555	-0-	555	1698	555	2			N	-0-					28

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					15
07	299	N	299	-0-	-0-	-0-	297	2	2	9	N	2					17
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
09	0		287	-0-	287	287	287	2			N	-0-					17
10	0		294	-0-	294	581	294	2			N	-0-					17
11	0		301	-0-	301	882	301	2			N	-0-					17

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1					32
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					32
08	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					33
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					33
*10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					33
*11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					33

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

06	831	N	831	-0-	-0-	-0-	810	2	21	9	N	19	76	1			32
07	909	N	909	-0-	-0-	-0-	876	2	33	9	N	30					62
08	910	N	910	-0-	-0-	-0-	877	2	33	9	N	30					92
09	0		864	-0-	864	864	825	2	39	9	N	35					127
10	0		891	-0-	891	1755	865	2	26	9	N	24					151
11	0		1105	-0-	1105	2860	1072	2	33	9	N	30					181

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1076	2	23	9	N	21					82
07	1150	N	1150	-0-	-0-	-0-	1129	2	21	9	N	19					101
08	1130	N	1130	-0-	-0-	-0-	1108	2	22	9	N	20					121
09	0		1085	-0-	1085	1085	1061	2	24	9	N	22					143
10	0		1099	-0-	1099	2184	1084	2	15	9	N	14					157
11	0		1021	-0-	1021	3205	996	2	25	9	N	23					180

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	56	1	687	2	N	10					164
							11	9									
07	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4	158	1			10
08	713	N	702	-0-	-11	-0-	8	1	688	2	N	5					15
							6	9									
09	0		721	-0-	721	721	84	1	634	2	N	3					18
							3	9									
10	0		776	-0-	776	1497	87	1	678	2	N	10					28
							11	9									
11	0		732	-0-	732	2229	84	1	636	2	N	11					39
							12	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	824	-0-	-46	-0-	818	2	6	9	N	5					65
07	899	N	784	-0-	-115	-0-	771	2	13	9	N	12					77
08	899	N	886	-0-	-13	-0-	873	2	13	9	N	12					89
09	868	N	868	-0-	-0-	-0-	862	2	6	9	N	5					94
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					94
11	870	N	849	-0-	-21	-0-	825	2	24	9	N	22					116

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	0		81	-0-	81	81	81	2			N	-0-					-0-
10	0		56	-0-	56	137	56	2			N	-0-					-0-
11	0		20	-0-	20	157	20	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

06	690	N	612	-0-	-78	-0-	604	3	8	9	N	7					132
07	651	N	622	-0-	-29	-0-	615	3	7	9	N	6					138
08	651	N	626	-0-	-25	-0-	620	3	6	9	N	5					143
09	0		599	-0-	599	599	595	3	4	9	N	4					147
10	0		630	-0-	630	1229	624	3	6	9	N	5					152
*11	1835	N	606	-0-	-1229	-0-	603	3	3	9	N	3					155

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

06	390	N	322	-0-	-68	-0-	322	2			N	-0-					1078
07	372	N	353	-0-	-19	-0-	345	2	8	9	N	7					1085
08	372	N	348	-0-	-24	-0-	348	2			N	-0-					1085
09	0		336	-0-	336	336	328	2	8	9	N	7					1092
10	0		351	-0-	351	687	351	2			N	-0-					1092
11	0		366	-0-	366	1053	366	2			N	-0-					1092

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

06	1230	N	1120	-0-	-110	-0-	1120	2			N	-0-					1622
07	1178	N	1105	-0-	-73	-0-	1095	2	10	9	N	9					1631
08	1178	N	1067	-0-	-111	-0-	1067	2			N	-0-					1631
09	0		1069	-0-	1069	1069	1059	2	10	9	N	9					1640
10	0		1127	-0-	1127	2196	1127	2			N	-0-					1640
11	0		1116	-0-	1116	3312	1116	2			N	-0-					1640

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

06	1320	N	1249	-0-	-71	-0-	30	1	1219	2	N	-0-					205
07	1333	N	1222	-0-	-111	-0-	31	1	1191	2	N	-0-					205
08	1302	N	1197	-0-	-105	-0-	31	1	1166	2	N	-0-					205
09	0		1147	-0-	1147	1147	30	1	1117	2	N	-0-					205
10	0		1172	-0-	1172	2319	31	1	1141	2	N	-0-					205
11	0		1127	-0-	1127	3446	30	1	1097	2	N	-0-					205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1876	N	1876	-0-		-0-	-0-	30	1	1824	2	N	20					180
								22	9									
07	1953	N	1878	-0-		-75	-0-	31	1	1835	2	N	11					191
								12	9									
08	1922	N	1860	-0-		-62	-0-	31	1	1808	2	N	19					210
								21	9									
09	0		1807	-0-		1807	1807	30	1	1760	2	N	15					225
								17	9									
10	0		1858	-0-		1858	3665	31	1	1818	2	N	8					233
								9	9									
11	0		1816	-0-		1816	5481	30	1	1761	2	N	23					256
								25	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2028	-0-		-132	-0-	30	1	1948	2	N	45					234
								50	9									
07	2108	N	2087	-0-		-21	-0-	31	1	2013	2	N	39	181	1			92
								43	9									
08	2108	N	1984	-0-		-124	-0-	31	1	1918	2	N	32					124
								35	9									
09	0		1924	-0-		1924	1924	30	1	1861	2	N	30					154
								33	9									
10	0		1980	-0-		1980	3904	31	1	1909	2	N	36					190
								40	9									
11	0		1894	-0-		1894	5798	30	1	1832	2	N	29					219
								32	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-		-0-	-0-	30	1	1509	2	N	56					293
								62	9									
07	2023	N	2023	-0-		-0-	-0-	31	1	1865	2	N	115	191	1			217
								127	9									
08	1333	N	1140	-0-		-193	-0-	31	1	990	2	N	108	190	1			135
								119	9									
09	0		135	-0-		135	135	30	1	105	9	N	95					230
10	0		423	-0-		423	558	31	1	267	2	N	114	189	1			155
								125	9									
11	0		1899	-0-		1899	2457	30	1	1792	2	N	70					225
								77	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-		-0-	-0-	30	1	95	2	N	-0-					182
07	129	N	129	-0-		-0-	-0-	31	1	98	2	N	-0-					182
08	139	N	139	-0-		-0-	-0-	31	1	108	2	N	-0-					182
09	0		136	-0-		136	136	30	1	106	2	N	-0-					182
10	0		131	-0-		131	267	31	1	100	2	N	-0-					182
11	0		121	-0-		121	388	30	1	91	2	N	-0-					182

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2771	N	2771	-0-	-0-	-0-	30	1	2731	2	N	9	190	1			122
								10 9									
07	2874	N	2874	-0-	-0-	-0-	31	1	2826	2	N	15					137
								17 9									
08	2700	N	2700	-0-	-0-	-0-	31	1	2657	2	N	11					148
								12 9									
09	0		2554	-0-	2554	2554	30	1	2494	2	N	27					175
								30 9									
10	0		2503	-0-	2503	5057	31	1	2442	2	N	27					202
								30 9									
11	0		2419	-0-	2419	7476	30	1	2349	2	N	36					238
								40 9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	30	1	1222	2	N	18					303
								20 9									
07	1372	N	1372	-0-	-0-	-0-	31	1	1310	2	N	28	178	1			153
								31 9									
08	1333	N	1322	-0-	-11	-0-	31	1	1247	2	N	40					193
								44 9									
09	1260	N	1217	-0-	-43	-0-	30	1	1154	2	N	30					223
								33 9									
10	0		1300	-0-	1300	1300	31	1	1236	2	N	30					253
								33 9									
11	0		1258	-0-	1258	2558	30	1	1178	2	N	45	184	1			114
								50 9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	30	1	1377	2	N	32					267
								35 9									
07	1501	N	1501	-0-	-0-	-0-	31	1	1469	2	N	1					268
								1 9									
08	1485	N	1485	-0-	-0-	-0-	31	1	1443	2	N	10	197	1			81
								11 9									
09	0		1460	-0-	1460	1460	30	1	1410	2	N	18					99
								20 9									
10	0		1447	-0-	1447	2907	31	1	1412	2	N	4					103
								4 9									
11	0		1424	-0-	1424	4331	30	1	1373	2	N	19					122
								21 9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	-0-	30	1	1948	2	N	3					257
								3 9									
07	2144	N	2144	-0-	-0-	-0-	31	1	2104	2	N	8					265
								9 9									
08	2079	N	2079	-0-	-0-	-0-	31	1	2033	2	N	14					279
								15 9									
09	0		1900	-0-	1900	1900	30	1	1859	2	N	10					289
								11 9									
10	0		1960	-0-	1960	3860	31	1	1900	2	N	26					315
								29 9									
11	0		1807	-0-	1807	5667	30	1	1756	2	N	19	192	1			142
								21 9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-			242
07	111	N	111	-0-	-0-	-0-	31	1	80	2	N	-0-			242
08	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-			242
09	0		90	-0-	90	90	30	1	60	2	N	-0-			242
10	0		92	-0-	92	182	31	1	61	2	N	-0-			242
11	0		88	-0-	88	270	25	1	63	2	N	-0-			242

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

06	1560	N	1427	-0-	-133	-0-	30 13	1 9	1384	2	N	12			257
07	1581	N	1517	-0-	-64	-0-	31 17	1 9	1469	2	N	15			272
08	1520	N	1520	-0-	-0-	-0-	31 13	1 9	1476	2	N	12			284
09	1440	N	1439	-0-	-1	-0-	30 12	1 9	1397	2	N	11			295
10	0		1436	-0-	1436	1436	31 8	1 9	1397	2	N	7	188	1	114
11	0		1420	-0-	1420	2856	30 22	1 9	1368	2	N	20			134

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

06	1050	N	1002	-0-	-48	-0-	30 3	1 9	969	2	N	3			235
07	1059	N	1059	-0-	-0-	-0-	31 4	1 9	1024	2	N	4			239
08	1097	N	1097	-0-	-0-	-0-	29 1	1 9	1067	2	N	1			240
09	0		1150	-0-	1150	1150	30 4	1 9	1116	2	N	4	189	1	55
10	0		1162	-0-	1162	2312	31 13	1 9	1118	2	N	12			67
11	0		1121	-0-	1121	3433	30 13	1 9	1078	2	N	12			79

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

06	742	N	742	-0-	-0-	-0-	30 6	1 9	706	2	N	5			148
07	775	N	772	-0-	-3	-0-	31 3	1 9	738	2	N	3			151
08	778	N	778	-0-	-0-	-0-	31 8	1 9	739	2	N	7			158
09	750	N	738	-0-	-12	-0-	30 3	1 9	705	2	N	3			161
10	0		755	-0-	755	755	31 6	1 9	718	2	N	5			166
11	0		723	-0-	723	1478	30 8	1 9	685	2	N	7			173

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-	-0-	-0-	30	1	3297	2	N	9	190	1			187
							10	9									
07	1296	X	1296	-0-	-0-	-0-	27	1	1269	2	N	-0-					187
08	1780	X	1780	-0-	-0-	-0-	24	1	1748	2	N	7					194
							8	9									
09	3861	X	3861	-0-	-0-	-0-	30	1	3802	2	N	26					220
							29	9									
10	0		3965	-0-	3965	3965	31	1	3917	2	N	15					235
							17	9									
11	0		3770	-0-	3770	7735	30	1	3721	2	N	17					252
							19	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	907	-0-	-143	-0-	30	1	870	2	N	6					165
							7	9									
07	1027	N	1027	-0-	-0-	-0-	31	1	986	2	N	9					174
							10	9									
08	1084	N	1084	-0-	-0-	-0-	31	1	1044	2	N	8					182
							9	9									
09	0		1017	-0-	1017	1017	30	1	976	2	N	10					192
							11	9									
10	0		993	-0-	993	2010	31	1	956	2	N	5					197
							6	9									
11	0		953	-0-	953	2963	30	1	910	2	N	12					209
							13	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	865	-0-	-65	-0-	30	1	822	2	N	12					237
							13	9									
07	975	N	975	-0-	-0-	-0-	31	1	933	2	N	10					247
							11	9									
08	963	N	963	-0-	-0-	-0-	31	1	918	2	N	13					260
							14	9									
09	0		917	-0-	917	917	30	1	874	2	N	12					272
							13	9									
10	0		927	-0-	927	1844	31	1	885	2	N	10					282
							11	9									
11	0		907	-0-	907	2751	30	1	860	2	N	15					297
							17	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	30	1	867	2	N	7					197
							8	9									
07	1166	N	1166	-0-	-0-	-0-	31	1	1122	2	N	12					209
							13	9									
08	1138	N	1138	-0-	-0-	-0-	31	1	1086	2	N	19					228
							21	9									
09	0		1077	-0-	1077	1077	30	1	994	2	N	48	181	1			95
							53	9									
10	0		1196	-0-	1196	2273	31	1	1157	2	N	7					102
							8	9									
11	0		1530	-0-	1530	3803	30	1	1480	2	N	18					120
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-					84
07	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					84
08	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					84
09	500	N	500	-0-	-0-	-0-	30	1	470	2	N	-0-					84
10	0		509	-0-	509	509	29	1	480	2	N	-0-					84
11	0		451	-0-	451	960	30	1	421	2	N	-0-					84

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

06	3228	X	3228	-0-	-0-	-0-	30	1	3151	2	N	43	182	1			204
							47	9									
07	3367	X	3367	-0-	-0-	-0-	31	1	3306	2	N	27					231
							30	9									
08	3327	X	3327	-0-	-0-	-0-	31	1	3254	2	N	38					269
							42	9									
09	0		3427	-0-	3427	3427	30	1	3341	2	N	51	178	1			142
							56	9									
10	0		3883	-0-	3883	7310	31	1	3786	2	N	60					202
							66	9									
11	0		3762	-0-	3762	11072	30	1	3673	2	N	54					256
							59	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

06	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					283
07	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					283
08	93	N	90	-0-	-3	-0-	28	1	62	2	N	-0-					283
09	0		88	-0-	88	88	30	1	58	2	N	-0-					283
10	0		92	-0-	92	180	31	1	61	2	N	-0-					283
11	0		80	-0-	80	260	30	1	50	2	N	-0-					283

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

06	2610	N	2447	-0-	-163	-0-	30	1	2370	2	N	43					359
							47	9									
07	2728	N	2583	-0-	-145	-0-	31	1	2511	2	N	37					396
							41	9									
08	2564	N	2564	-0-	-0-	-0-	31	1	2491	2	N	38	189	1			245
							42	9									
09	0		2395	-0-	2395	2395	26	1	2319	2	N	45					290
							50	9									
10	0		1761	-0-	1761	4156	31	1	1713	2	N	15					305
							17	9									
11	0		2569	-0-	2569	6725	30	1	2502	2	N	34					339
							37	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

06	2370	N	2370	-0-	-0-	-0-	30	1	2317	2	N	21					301
							23	9									
07	2542	N	2180	-0-	-362	-0-	31	1	2127	2	N	20					321
							22	9									
08	2549	N	2549	-0-	-0-	-0-	31	1	2470	2	N	44					365
							48	9									
09	0		1997	-0-	1997	1997	24	1	1950	2	N	21					386
							23	9									
10	0		936	-0-	936	2933	12	1	909	2	N	14					400
							15	9									
11	0		2464	-0-	2464	5397	30	1	2405	2	N	26					426
							29	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	N	2383	-0-	-0-	-0-	30	1	2316	2	N	34					373
							37	9									
07	2635	N	2321	-0-	-314	-0-	31	1	2255	2	N	32	181	1			224
							35	9									
08	2635	N	2547	-0-	-88	-0-	31	1	2476	2	N	36					260
							40	9									
09	2370	N	2337	-0-	-33	-0-	26	1	2260	2	N	46					306
							51	9									
10	0		2252	-0-	2252	2252	31	1	2154	2	N	61	182	1			185
							67	9									
11	0		1967	-0-	1967	4219	28	1	1911	2	N	25					210
							28	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1707	-0-	-243	-0-	30	1	1664	2	N	12					361
							13	9									
07	1984	N	1883	-0-	-101	-0-	31	1	1841	2	N	10					371
							11	9									
08	2113	N	2113	-0-	-0-	-0-	31	1	2073	2	N	8					379
							9	9									
09	0		2134	-0-	2134	2134	30	1	2096	2	N	7					386
							8	9									
10	0		2372	-0-	2372	4506	31	1	2332	2	N	8					394
							9	9									
11	0		2433	-0-	2433	6939	30	1	2384	2	N	17	195	1			216
							19	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

06	840	N	802	-0-	-38	-0-	802	2			N	-0-					9
07	868	N	801	-0-	-67	-0-	801	2			N	-0-					9
08	837	N	792	-0-	-45	-0-	792	2			N	-0-					9
09	810	N	765	-0-	-45	-0-	765	2			N	-0-					9
10	0		813	-0-	813	813	813	2			N	-0-					9
11	0		792	-0-	792	1605	792	2			N	-0-					9

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

06	1862	N	1862	-0-	-0-	-0-	1776	2	86	9	N	78					241
07	2041	N	2041	-0-	-0-	-0-	1799	2	242	9	N	220	372	1			89
08	1719	N	1719	-0-	-0-	-0-	1680	2	39	9	N	35					124
09	1770	N	1644	-0-	-126	-0-	1602	2	42	9	N	38					162
10	0		2085	-0-	2085	2085	2041	2	44	9	N	40					202
11	0		1896	-0-	1896	3981	1867	2	29	9	N	26					228

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

06	7235	X	7235	-0-	-0-	-0-	7092	2	143	9	N	130	189	1			132
07	11661	X	11661	-0-	-0-	-0-	11432	2	229	9	N	208	189	1			151
08	11008	X	11008	-0-	-0-	-0-	10703	2	305	9	N	277	191	1			237
09	6626	X	6626	-0-	-0-	-0-	6460	2	166	9	N	151	191	1			197
10	0		12661	-0-	12661	12661	12449	2	212	9	N	193	193	1			197
11	0		8179	-0-	8179	20840	8092	2	87	9	N	79					276

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

06	1260	N	1109	-0-	-151	-0-	1109	2			N	-0-					87
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					87
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					87
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					87
10	0		1501	-0-	1501	1501	1501	2			N	-0-					87
11	0		1351	-0-	1351	2852	1351	2			N	-0-					87

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

06	12240	X	11135	-0-	-1105	-0-	1009 113	1 9	10013	2	N	103					181
07	13800	X	13800	-0-	-0-	-0-	1079 153	1 9	12568	2	N	139	184	1			136
08	13185	X	13185	-0-	-0-	-0-	1079 196	1 9	11910	2	N	178	183	1			131
09	12501	X	12501	-0-	-0-	-0-	1044 165	1 9	11292	2	N	150					281
10	0		10662	-0-	10662	10662	1079 168	1 9	9415	2	N	153	183	1			251
11	0		8876	-0-	8876	19538	1044 120	1 9	7712	2	N	109	196	1			164

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3512	-0-		-448	-0-	349	1	3145	3	N	16					209
								18	9									
07	4092	X	3357	-0-		-735	-0-	335	1	3011	3	N	10					219
								11	9									
08	4092	X	2821	-0-		-1271	-0-	281	1	2527	3	N	12					231
								13	9									
09	0		2192	-0-		2192	2192	219	1	1967	3	N	5					236
								6	9									
10	4311	X	2119	-0-		-2192	-0-	211	1	1900	3	N	7					243
								8	9									
11	0		2159	-0-		2159	2159	215	1	1932	3	N	11					254
								12	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3488	-0-		-262	-0-	344	1	3100	3	N	40					262
								44	9									
07	3751	X	3493	-0-		-258	-0-	347	1	3122	3	N	22	191	1			93
								24	9									
08	3751	X	3493	-0-		-258	-0-	345	1	3103	3	N	41					134
								45	9									
09	0		3328	-0-		3328	3328	328	1	2952	3	N	44					178
								48	9									
10	6988	X	3660	-0-		-3328	-0-	361	1	3246	3	N	48					226
								53	9									
11	0		3361	-0-		3361	3361	330	1	2970	3	N	55	187	1			94
								61	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	10371	-0-		-3879	-0-	716	1	9508	3	N	134					297
								147	9									
07	14725	X	10267	-0-		-4458	-0-	710	1	9436	3	N	110	187	1			220
								121	9									
08	14725	X	9801	-0-		-4924	-0-	677	1	8993	3	N	119	187	1			152
								131	9									
09	0		8592	-0-		8592	8592	594	1	7888	3	N	100					252
								110	9									
10	18478	X	9886	-0-		-8592	-0-	683	1	9078	3	N	114	191	1			175
								125	9									
11	0		8878	-0-		8878	8878	612	1	8125	3	N	128	190	1			113
								141	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-		-0-	-0-	45	1	274	3	N	10					173
								11	9									
07	403	N	319	-0-		-84	-0-	43	1	265	3	N	10					183
								11	9									
08	372	N	321	-0-		-51	-0-	43	1	267	3	N	10					193
								11	9									
09	0		318	-0-		318	318	43	1	267	3	N	7					200
								8	9									
10	675	N	357	-0-		-318	-0-	50	1	305	3	N	2					202
								2	9									
11	0		326	-0-		326	326	46	1	280	3	N	-0-					202

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 01/08/2016 TOTAL DEPTH 9750 PERF. 9352 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	30	1	181	3	N	-0-			240
07	248	N	238	-0-	-10	-0-	33	1	205	3	N	-0-			240
08	216	N	216	-0-	-0-	-0-	30	1	186	3	N	-0-			240
09	0		94	-0-	94	94	13	1	81	3	N	-0-			240
10	248	N	-0-	-0-	-248	-0-					N	-0-			240
11	0		201	-0-	201	201	28	1	173	3	N	-0-			240

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	64	1	394	3	N	-0-			68
07	496	N	352	-0-	-144	-0-	49	1	303	3	N	-0-			68
08	535	N	535	-0-	-0-	-0-	75	1	460	3	N	-0-			68
09	0		456	-0-	456	456	64	1	392	3	N	-0-			68
10	0		438	-0-	438	894	61	1	377	3	N	-0-			68
*11	1327	N	433	-0-	-894	-0-	61	1	372	3	N	-0-			68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	705	-0-	-15	-0-	49	1	656	3	N	-0-			95
07	775	N	720	-0-	-55	-0-	50	1	670	3	N	-0-			95
08	744	N	713	-0-	-31	-0-	50	1	663	3	N	-0-			95
09	0		701	-0-	701	701	49	1	652	3	N	-0-			95
10	1404	N	703	-0-	-701	-0-	60	1	643	3	N	-0-			95
11	690	N	681	-0-	-9	-0-	58	1	623	3	N	-0-			95

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	786	-0-	-114	-0-	109	1	671	3	N	5			155
							6	9							
07	930	N	622	-0-	-308	-0-	86	1	527	3	N	8			163
							9	9							
08	933	N	933	-0-	-0-	-0-	129	1	794	3	N	9			172
							10	9							
09	0		731	-0-	731	731	102	1	629	3	N	-0-			172
10	1512	N	781	-0-	-731	-0-	109	1	671	3	N	1			173
							1	9							
11	900	N	739	-0-	-161	-0-	103	1	630	3	N	5			178
							6	9							

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			191
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			191
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			191
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			191
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			191
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			191

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-		-0-	-0-	75	1	458	3	N	2					226
								2	9									
07	496	N	456	-0-		-40	-0-	63	1	384	3	N	8					234
								9	9									
08	738	N	738	-0-		-0-	-0-	103	1	633	3	N	2					236
								2	9									
09	0		695	-0-		695	695	96	1	593	3	N	5					241
								6	9									
10	0		728	-0-		728	1423	101	1	619	3	N	7					248
								8	9									
*11	3000	N	1712	-0-		-1288	135	238	1	1460	3	N	13					261
								14	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

06	1620	N	1581	-0-		-39	-0-	216	1	1329	3	N	33					160
								36	9									
07	1612	N	1604	-0-		-8	-0-	220	1	1354	3	N	27					187
								30	9									
08	1643	N	1591	-0-		-52	-0-	219	1	1343	3	N	26					213
								29	9									
09	0		1549	-0-		1549	1549	213	1	1306	3	N	27					240
								30	9									
10	3100	N	1615	-0-		-1485	64	220	1	1351	3	N	40					280
								44	9									
*11	1601	N	1537	-0-		-64	-0-	211	1	1294	3	N	29	179	1			130
								32	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

06	870	N	841	-0-		-29	-0-	116	1	713	3	N	11					214
								12	9									
07	930	N	638	-0-		-292	-0-	88	1	540	3	N	9					223
								10	9									
08	908	N	908	-0-		-0-	-0-	127	1	781	3	N	-0-					223
09	0		796	-0-		796	796	111	1	684	3	N	1					224
								1	9									
10	0		833	-0-		833	1629	116	1	709	3	N	7					231
								8	9									
*11	2435	N	806	-0-		-1629	-0-	111	1	684	3	N	10					241
								11	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

06	2471	N	2471	-0-		-0-	-0-	342	1	2104	3	N	23					180
								25	9									
07	2542	N	1920	-0-		-622	-0-	266	1	1637	3	N	15					195
								17	9									
08	2902	N	2902	-0-		-0-	-0-	404	1	2479	3	N	17					212
								19	9									
09	0		2447	-0-		2447	2447	340	1	2085	3	N	20					232
								22	9									
10	4783	X	2336	-0-		-2447	-0-	325	1	1993	3	N	16					248
								18	9									
11	2820	X	2034	-0-		-786	-0-	282	1	1730	3	N	20	180	1			88
								22	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	646	-0-	-74	-0-	87	1	535	3	N	22	188	1			122
							24	9									
07	713	N	500	-0-	-213	-0-	67	1	415	3	N	16					138
							18	9									
08	709	N	709	-0-	-0-	-0-	94	1	580	3	N	32					170
							35	9									
09	0		595	-0-	595	595	77	1	476	3	N	38					208
							42	9									
10	1260	N	665	-0-	-595	-0-	87	1	535	3	N	39					247
							43	9									
11	690	N	592	-0-	-98	-0-	78	1	479	3	N	32	179	1			100
							35	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

06	1290	N	1266	-0-	-24	-0-	175	1	1074	3	N	15					113
							17	9									
07	1364	N	1273	-0-	-91	-0-	176	1	1084	3	N	12					125
							13	9									
08	1302	N	1259	-0-	-43	-0-	174	1	1071	3	N	13					138
							14	9									
09	0		1211	-0-	1211	1211	168	1	1032	3	N	10					148
							11	9									
10	0		1223	-0-	1223	2434	170	1	1042	3	N	10					158
							11	9									
*11	3000	N	1180	-0-	-1820	614	163	1	1004	3	N	12					170
							13	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2
*11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
*11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	833	3	3	9	N	3					90
07	1002	N	1002	-0-	-0-	-0-	996	3	6	9	N	5					95
08	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					97
09	0		746	-0-	746	746	744	3	2	9	N	2					99
10	0		720	-0-	720	1466	714	3	6	9	N	5					104
11	0		698	-0-	698	2164	689	3	9	9	N	8					112

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	461	-0-	-49	-0-	458	3	3	9	N	3					303
07	537	N	537	-0-	-0-	-0-	533	3	4	9	N	4					307
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					307
09	0		520	-0-	520	520	519	3	1	9	N	1					308
10	0		554	-0-	554	1074	546	3	8	9	N	7					315
11	0		500	-0-	500	1574	489	3	11	9	N	10					325

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	586	-0-	-74	-0-	583	3	3	9	N	3					113
07	651	N	614	-0-	-37	-0-	608	3	6	9	N	5					118
08	651	N	552	-0-	-99	-0-	550	3	2	9	N	2					120
09	0		566	-0-	566	566	560	3	6	9	N	5					125
10	0		610	-0-	610	1176	607	3	3	9	N	3					128
11	0		587	-0-	587	1763	579	3	8	9	N	7					135

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	444	-0-	-126	-0-	438	3	6	9	N	5					110
07	620	N	593	-0-	-27	-0-	582	3	11	9	N	10					120
08	620	N	414	-0-	-206	-0-	411	3	3	9	N	3					123
09	0		560	-0-	560	560	549	3	11	9	N	10					133
10	0		644	-0-	644	1204	629	3	15	9	N	14					147
11	0		589	-0-	589	1793	577	3	12	9	N	11					158

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1219	-0-	-1211	-0-	1202	3	17	9	N	15					140
07	2108	N	2009	-0-	-99	-0-	1983	3	26	9	N	24					164
08	2449	N	199	-0-	-2250	-0-	199	3			N	-0-					164
09	0		5355	-0-	5355	5355	5282	3	73	9	N	66					230
10	0		4981	-0-	4981	10336	4914	3	67	9	N	61	192	1			99
11	0		4275	-0-	4275	14611	4195	3	80	9	N	73					172

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1156	2	17	9	N	15					112
07	1265	N	1265	-0-	-0-	-0-	1245	2	20	9	N	18					130
08	1281	N	1281	-0-	-0-	-0-	1256	2	25	9	N	23					153
09	0		1225	-0-	1225	1225	1212	2	13	9	N	12					165
10	0		1206	-0-	1206	2431	1206	2			N	-0-					165
11	0		1250	-0-	1250	3681	1202	2	48	9	N	44	178	1			31

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF. 10230 - 11754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	7543	-0-	-1847	-0-	7408	3	135	9	N	123					269
07	9827	X	9416	-0-	-411	-0-	9264	3	152	9	N	138	190	1			217
08	9827	X	8433	-0-	-1394	-0-	8278	3	155	9	N	141	188	1			170
09	9510	X	7750	-0-	-1760	-0-	7610	3	140	9	N	127					297
10	0		9576	-0-	9576	9576	9381	3	195	9	N	177	193	1			281
11	0		8926	-0-	8926	18502	8735	3	191	9	N	174	193	1			262

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					172

PLUGGED AND ABANDONED_____ 03/04/2021

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					28
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					28
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					28
09	0		260	-0-	260	260	260	2			N	-0-					28
10	0		287	-0-	287	547	287	2			N	-0-					28
11	0		289	-0-	289	836	289	2			N	-0-					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270 N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	645 N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	651 N	427	-0-	-224	-0-	427	2			N	-0-					-0-
09	438 N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	0	2263	-0-	2263	2263	2263	2			N	-0-					-0-
11	0	2254	-0-	2254	4517	2254	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
09	631	R	631	-0-	-0-	-0-	631	2			N	-0-					106
10	517	R	517	-0-	-0-	-0-	517	2			N	-0-					106
11	0		1003	-0-	1003	1003	993	2	10	9	N	9					115

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	924	-0-	-456	-0-	924	3			N	-0-					-0-
07	1333	#	394	-0-	-939	-0-	394	3			N	-0-					-0-
08	1333	#	4	-0-	-1329	-0-	4	3			N	-0-					-0-
09	1260	#	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1209	#	58	-0-	-1151	-0-	58	3			N	-0-					-0-
11	0		860	-0-	860	860	860	3			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1113	-0-	-357	-0-	1113	3			N	-0-					-0-
07	1910	R	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
08	1426	#	-0-	-0-	-1426	-0-					N	-0-					-0-
09	2166	R	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
10	1395	#	1170	-0-	-225	-0-	1170	3			N	-0-					-0-
11	0		1928	-0-	1928	1928	1928	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	R	767	-0-	-0-	-0-	767	2			N	-0-					16
07	1030	R	1030	-0-	-0-	-0-	1030	2			N	-0-					16
08	845	R	845	-0-	-0-	-0-	845	2			N	-0-					16
09	735	R	735	-0-	-0-	-0-	735	2			N	-0-					16
*10	585	R	585	-0-	-0-	-0-	1	1	541	2	N	39					39
							43	9									
*11	510	#	323	-0-	-187	-0-	1	1	322	2	N	-0-					39

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	651	-0-	-9	-0-	30	1	621	2	N	-0-					-0-
07	682	#	674	-0-	-8	-0-	31	1	643	2	N	-0-					-0-
08	682	#	659	-0-	-23	-0-	31	1	628	2	N	-0-					-0-
09	0		640	-0-	640	640	30	1	610	2	N	-0-					-0-
10	0		684	-0-	684	1324	31	1	653	2	N	-0-					-0-
11	0		683	-0-	683	2007	30	1	653	2	N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					60
07	1458	R	1458	-0-	-0-	-0-	1458	2			N	-0-					60
08	0	#	-0-	-0-	-0-	-0-					N	-0-					60
09	0	#	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	R	1780	-0-	-0-	-0-	130	1	1650	2	N	-0-					33
07	1636	R	1636	-0-	-0-	-0-	122	1	1514	2	N	-0-					33
08	1494	R	1494	-0-	-0-	-0-	122	1	1372	2	N	-0-					33
09	1170	#	1107	-0-	-63	-0-	130	1	977	2	N	-0-					33
10	0		1506	-0-	1506	1506	1482	2	24	9	N	22					55
11	0		1354	-0-	1354	2860	1351	2	3	9	N	3					58

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	R	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
07	1780	R	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	1674	#	1593	-0-	-81	-0-	1593	2			N	-0-					-0-
09	1620	#	1562	-0-	-58	-0-	1562	2			N	-0-					-0-
10	0		1749	-0-	1749	1749	1692	2	57	9	N	52					52
11	0		1599	-0-	1599	3348	1599	2			N	-0-					52

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	220	-0-	-500	-0-	202	1	18	2	N	-0-					190
07	837	#	-0-	-0-	-837	-0-					N	-0-					190
08	837	#	355	-0-	-482	-0-	111	1	160	2	N	76	176	1			90
							84	9									
09	810	#	753	-0-	-57	-0-	202	1	395	2	N	142					232
							156	9									
10	0		562	-0-	562	562	473	2	89	9	N	81	176	1			137
11	0		607	-0-	607	1169	530	2	77	9	N	70	125	1			82

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	R	2130	-0-	-0-	-0-	30	1	2100	2	N	-0-					-0-
07	2235	R	2235	-0-	-0-	-0-	31	1	2204	2	N	-0-					-0-
08	2236	R	2236	-0-	-0-	-0-	31	1	2205	2	N	-0-					-0-
09	0		2252	-0-	2252	2252	30	1	2222	2	N	-0-					-0-
10	0		1288	-0-	1288	3540	10	1	1278	2	N	-0-					-0-
11	0		2332	-0-	2332	5872	28	1	2304	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	R	701	-0-	-0-	-0-	130	1	571	2	N	-0-					180
07	816	R	816	-0-	-0-	-0-	130	1	672	2	N	13	168	1			25
							14	9									
08	682	#	572	-0-	-110	-0-	130	1	428	2	N	13					38
							14	9									
09	769	R	769	-0-	-0-	-0-	130	1	611	2	N	25					63
							28	9									
10	0		641	-0-	641	641	639	2	2	9	N	2					65
11	0		566	-0-	566	1207	564	2	2	9	N	2					67

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2969	R	2969	-0-	-0-	-0-	202	1	2538	2	N	208	174	1			224
							229	9									
07	2944	R	2944	-0-	-0-	-0-	202	1	2663	2	N	72	176	1			120
							79	9									
08	2691	R	2691	-0-	-0-	-0-	202	1	2344	2	N	132					252
							145	9									
09	3003	R	3003	-0-	-0-	-0-	202	1	2690	2	N	101	177	1			176
							111	9									
10	0		2721	-0-	2721	2721	2634	2	87	9	N	79	177	1			78
11	0		2352	-0-	2352	5073	2274	2	78	9	N	71					149

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	R	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
07	2153	R	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
08	1922	#	1753	-0-	-169	-0-	1753	2			N	-0-					-0-
09	1994	R	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
11	0		2109	-0-	2109	4314	2109	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1226	-0-	-274	-0-	1226	2			N	-0-					-0-
07	1519	#	1261	-0-	-258	-0-	1261	2			N	-0-					-0-
08	1271	#	1142	-0-	-129	-0-	1142	2			N	-0-					-0-
09	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		1699	-0-	1699	1699	1658	2	41	9	N	37					37
11	0		1631	-0-	1631	3330	1631	2			N	-0-					37

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	R	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	434	#	270	-0-	-164	-0-	270	2			N	-0-					-0-
08	434	#	230	-0-	-204	-0-	230	2			N	-0-					-0-
09	420	#	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	2			N	-0-					-0-
11	0		1085	-0-	1085	2264	1085	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	1209	-0-	-531	-0-	1209	2			N	-0-					-0-
07	1798	#	688	-0-	-1110	-0-	688	2			N	-0-					-0-
08	1767	#	930	-0-	-837	-0-	930	2			N	-0-					-0-
09	1530	#	1346	-0-	-184	-0-	1346	2			N	-0-					-0-
10	0		2506	-0-	2506	2506	2506	2			N	-0-					-0-
11	0		2027	-0-	2027	4533	2027	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	669	-0-	-651	-0-	669	2			N	-0-					37
07	1443	R	1443	-0-	-0-	-0-	1443	2			N	-0-					37
08	1168	R	1168	-0-	-0-	-0-	1168	2			N	-0-					37
09	1517	R	1517	-0-	-0-	-0-	1517	2			N	-0-					37
10	0		2079	-0-	2079	2079	2079	2			N	-0-	37	7			-0-
11	0		2058	-0-	2058	4137	2058	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1039	-0-	-71	-0-	30	1	1009	2	N	-0-					-0-
07	1147	#	1096	-0-	-51	-0-	31	1	1065	2	N	-0-					-0-
08	1147	#	1043	-0-	-104	-0-	31	1	1012	2	N	-0-					-0-
09	0		1045	-0-	1045	1045	30	1	1015	2	N	-0-					-0-
10	0		754	-0-	754	1799	17	1	737	2	N	-0-					-0-
11	0		1151	-0-	1151	2950	30	1	1121	2	N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	#	3946	-0-	-524	-0-	3946	2			N	-0-					-0-
07	4340	#	1309	-0-	-3031	-0-	1309	2			N	-0-					-0-
08	4340	#	2745	-0-	-1595	-0-	2745	2			N	-0-					-0-
09	4170	#	2245	-0-	-1925	-0-	2245	2			N	-0-					-0-
10	0		6449	-0-	6449	6449	6449	2			N	-0-					-0-
11	0		5806	-0-	5806	12255	5806	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	R	1356	-0-	-0-	-0-	130	1	1226	2	N	-0-					92
07	1193	R	1193	-0-	-0-	-0-	130	1	1063	2	N	-0-					92
08	964	R	964	-0-	-0-	-0-	130	1	834	2	N	-0-					92
09	1235	R	1235	-0-	-0-	-0-	130	1	1105	2	N	-0-					92
10	0		1204	-0-	1204	1204	1151	2	53	9	N	48					140
11	0		786	-0-	786	1990	786	2			N	-0-					140

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	305	R	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	312	R	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		460	-0-	460	952	460	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	-0-	-0-	-510	-0-					N	-0-					45
07	124	#	-0-	-0-	-124	-0-					N	-0-					45
08	0	#	-0-	-0-	-0-	-0-					N	-0-					45
09	0	#	-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	R	415	-0-	-0-	-0-	415	2			N	-0-					102
07	438	R	438	-0-	-0-	-0-	438	2			N	-0-					102
08	434	#	354	-0-	-80	-0-	354	2			N	-0-					102
09	420	#	310	-0-	-110	-0-	310	2			N	-0-					102
10	0		190	-0-	190	190	190	2			N	-0-					102
11	0		328	-0-	328	518	328	2			N	-0-					102

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	0		289	-0-	289	421	289	3			N	-0-					-0-
11	0		306	-0-	306	727	306	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

06	423	R	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	1006	R	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		424	-0-	424	793	424	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

06	1486	R	1486	-0-	-0-	-0-	1465	3	21	9	N	19					186
07	1026	R	1026	-0-	-0-	-0-	1006	3	20	9	N	18					204
08	1501	R	1501	-0-	-0-	-0-	1486	3	15	9	N	14					218
09	1511	R	1511	-0-	-0-	-0-	1497	3	14	9	N	13					231
10	1565	R	1565	-0-	-0-	-0-	1557	3	8	9	N	7					238
*11	1576	R	1576	-0-	-0-	-0-	1569	3	7	9	N	6					244

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

06	2729	N	2729	-0-	-0-	-0-	30	1	2699	2	N	-0-					51
07	2837	N	2837	-0-	-0-	-0-	31	1	2806	2	N	-0-					51
08	2821	N	2714	-0-	-107	-0-	31	1	2682	2	N	1					52
							1	9									
09	0		2592	-0-	2592	2592	30	1	2562	2	N	-0-					52
10	0		2370	-0-	2370	4962	31	1	2339	2	N	-0-					52
11	0		2022	-0-	2022	6984	30	1	1992	2	N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

06	1517	N	1517	-0-	-0-	-0-	30	1	1487	2	N	-0-					65
07	1546	N	1546	-0-	-0-	-0-	31	1	1515	2	N	-0-					65
08	1519	N	1194	-0-	-325	-0-	22	1	1172	2	N	-0-					65
09	1584	N	1584	-0-	-0-	-0-	29	1	1555	2	N	-0-					65
10	0		1047	-0-	1047	1047	16	1	1031	2	N	-0-					65
11	0		1529	-0-	1529	2576	29	1	1500	2	N	-0-					65

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	30	1	516	2	N	1					47
							1	9									
07	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-					47
08	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-					47
09	0		316	-0-	316	316	19	1	297	2	N	-0-					47
10	0		218	-0-	218	534	17	1	201	2	N	-0-					47
11	0		398	-0-	398	932	30	1	368	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

06	1148	N	1148	-0-	-0-	-0-	30	1	1118	2	N	-0-					111
07	1364	N	1094	-0-	-270	-0-	29	1	1065	2	N	-0-					111
08	1209	N	1041	-0-	-168	-0-	28	1	1013	2	N	-0-					111
09	0		1079	-0-	1079	1079	29	1	1050	2	N	-0-					111
10	0		668	-0-	668	1747	10	1	658	2	N	-0-					111
11	0		1187	-0-	1187	2934	30	1	1157	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

06	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-					-0-
07	589	N	-0-	-0-	-589	B	-0-				N	-0-					-0-
08	582	N	582	-0-	-0-	B	-0-	582	3		N	-0-					-0-
09	0		578	-0-	578	B	578	578	3		N	-0-					-0-
10	0		603	-0-	603	B	1181	603	3		N	-0-					-0-
11	0		581	-0-	581	B	1762	581	3		N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					101
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					101
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					101
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					101
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-	133	1			13
07	2201	N	1982	-0-	-219	-0-	1982	2			N	-0-					13
08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					13
09	2310	N	2310	-0-	-0-	-0-	2296	2	14	9	N	13					26
10	0		2361	-0-	2361	2361	2361	2			N	-0-					26
11	0		2315	-0-	2315	4676	2276	2	39	9	N	35					61

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
08	124	N	20	-0-	-104	-0-	20	1			N	-0-					-0-
09	0		10	-0-	10	10	10	1			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15 B	-0-	30	1	795	2	N	-0-					-0-
07	868	N	708	-0-	-160 B	-0-	28	1	680	2	N	-0-					-0-
08	806	N	618	-0-	-188 B	-0-	26	1	592	2	N	-0-					-0-
09	0		688	-0-	688 B	688	30	1	658	2	N	-0-					-0-
10	0		492	-0-	492 B	1180	31	1	461	2	N	-0-					-0-
11	0		391	-0-	391 B	1571	20	1	371	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

06	1890	#	1771	-0-	-119	-0-	1771	3			N	-0-					15
07	1879	R	1879	-0-	-0-	-0-	1879	3			N	-0-					15
08	1891	#	1451	-0-	-440	-0-	1451	3			N	-0-					15
09	0		898	-0-	898	898	898	3			N	-0-					15
10	0		1605	-0-	1605	2503	1605	3			N	-0-					15
11	0		1880	-0-	1880	4383	1870	3	10	9	N	9					24

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

06	660	#	613	-0-	-47	-0-	613	2			N	-0-					5
07	682	#	646	-0-	-36	-0-	646	2			N	-0-					5
08	682	#	633	-0-	-49	-0-	633	2			N	-0-					5
09	660	#	615	-0-	-45	-0-	615	2			N	-0-					5
10	0		632	-0-	632	632	632	2			N	-0-					5
*11	1240	R	608	-0-	-632	-0-	608	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

06	150	#	112	-0-	-38	-0-	30	1	82	2	N	-0-					215
07	124	#	87	-0-	-37	-0-	31	1	56	2	N	-0-					215
08	124	#	66	-0-	-58	-0-	27	1	39	2	N	-0-					215
09	0		72	-0-	72	72	30	1	42	2	N	-0-					215
10	0		79	-0-	79	151	31	1	48	2	N	-0-					215
11	0		80	-0-	80	231	30	1	50	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

06	600	#	590	-0-	-10	-0-	590	2			N	-0-					-0-
07	620	#	562	-0-	-58	-0-	562	2			N	-0-					-0-
08	620	#	585	-0-	-35	-0-	585	2			N	-0-					-0-
09	600	#	574	-0-	-26	-0-	574	2			N	-0-					-0-
10	0		612	-0-	612	612	612	2			N	-0-					-0-
11	0		585	-0-	585	1197	585	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF. 14259 - 16320

06	0	32881	-0-	32881 B	103129	32845	3	36	9	N	33					104
07	137609 X	34480	-0-	-103129	-0-	34463	3	17	9	N	15					119
08	37876 X	37876	-0-	-0-	-0-	37869	3	7	9	N	6					125
09	0	35674	-0-	35674	35674	35651	3	23	9	N	21					146
10	0	35088	-0-	35088	70762	35074	3	14	9	N	13					159
11	0	32431	-0-	32431	103193	32417	3	14	9	N	13					172

SHELTON RANCH (MISSISSIPPIAN) //CONT.// 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	662	2	3	9	N	3					272
07	474	N	474	-0-	-0-	-0-	225	2	249	9	N	226	191	1			307
08	930	N	864	-0-	-66	-0-	864	2			N	-0-					307
09	0		776	-0-	776	776	776	2			N	-0-					307
10	0		-0-	-0-	-0-	776					N	-0-					307
11	0		672	-0-	672	1448	672	2			N	-0-					307

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-
09	0		851	-0-	851	851	851	2			N	-0-					-0-
10	1213	N	362	-0-	-851	-0-	362	2			N	-0-					-0-
11	0		544	-0-	544	544	544	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	341	N	160	-0-	-181	-0-	160	2			N	-0-					-0-
09	0		309	-0-	309	309	309	2			N	-0-					-0-
10	0		346	-0-	346	655	346	2			N	-0-					-0-
11	0		340	-0-	340	995	340	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
09	0		60	-0-	60	60	60	1			N	-0-					-0-
10	0		62	-0-	62	122	62	1			N	-0-					-0-
11	0		60	-0-	60	182	60	1			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	1			N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					64
07	217	N	204	-0-	-13	-0-	204	2			Y	-0-					64
08	217	N	193	-0-	-24	-0-	193	2			Y	-0-					64
09	0		180	-0-	180	180	180	2			Y	-0-					64
10	0		192	-0-	192	372	192	2			Y	-0-					64
11	0		185	-0-	185	557	185	2			Y	-0-					64

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					56
07	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					56
08	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					56
09	0		1360	-0-	1360	1360	1360	3			N	-0-					56
10	0		1373	-0-	1373	2733	1373	3			N	-0-					56
11	0		1432	-0-	1432	4165	1432	3			N	-0-					56

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					196
07	2046	N	1944	-0-	-102	-0-	1944	3			N	-0-					196
08	2139	N	1700	-0-	-439	-0-	1700	3			N	-0-					196
09	0		1588	-0-	1588	1588	1588	3			N	-0-					196
10	0		1657	-0-	1657	3245	1657	3			N	-0-	45	1			151
11	0		1582	-0-	1582	4827	1582	3			N	-0-					151

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1323	-0-	-87	-0-	1309	3	14	9	N	13					104
07	1488	N	1445	-0-	-43	-0-	1438	3	7	9	N	6					110
08	1519	N	1350	-0-	-169	-0-	1341	3	9	9	N	8					118
09	0		1173	-0-	1173	1173	1156	3	17	9	N	15					133
10	0		1341	-0-	1341	2514	1334	3	7	9	N	6					139
11	0		1316	-0-	1316	3830	1315	3	1	9	N	1					140

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7081	X	7081	-0-	-0-	-0-	7035	3	46	9	N	42					226
07	5868	X	5868	-0-	-0-	-0-	5849	3	19	9	N	17	185	1			58
08	7270	X	7270	-0-	-0-	-0-	7239	3	31	9	N	28					86
09	0		6583	-0-	6583	6583	6522	3	61	9	N	55					141
10	0		6660	-0-	6660	13243	6605	3	55	9	N	50					191
11	0		6608	-0-	6608	19851	6567	3	41	9	N	37	114	1			114

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	780	3	12	9	N	11					145
07	713	N	611	-0-	-102	-0-	607	3	4	9	N	4					149
08	713	N	581	-0-	-132	-0-	578	3	3	9	N	3					152
09	0		582	-0-	582	582	571	3	11	9	N	10					162
10	0		559	-0-	559	1141	557	3	2	9	N	2					164
11	0		563	-0-	563	1704	562	3	1	9	N	1	107	1			58

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	293	3	11	9	N	10					233
07	310	N	308	-0-	-2	-0-	291	3	17	9	N	15					248
08	403	N	283	-0-	-120	-0-	272	3	11	9	N	10					258
09	0		256	-0-	256	256	252	3	4	9	N	4					262
10	0		319	-0-	319	575	302	3	17	9	N	15	194	1			83
11	0		265	-0-	265	840	259	3	6	9	N	5					88

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	114	-0-	-306	-0-	114	3			N	-0-					126
07	310	N	152	-0-	-158	-0-	152	3			N	-0-					126
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					126
09	0		379	-0-	379	379	379	3			N	-0-					126
10	0		385	-0-	385	764	385	3			N	-0-					126
11	0		378	-0-	378	1142	372	3	6	9	N	5	79	1			52

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	360	-0-	-60	-0-	360	3			N	-0-					249
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					249
08	465	N	363	-0-	-102	-0-	363	3			N	-0-					249
09	0		366	-0-	366	366	366	3			N	-0-					249
10	0		282	-0-	282	648	282	3			N	-0-	93	1			156
11	0		239	-0-	239	887	239	3			N	-0-					156

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					97
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0		-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					159
07	1085	N	907	-0-	-178	-0-	907	3			N	-0-					159
08	1085	N	978	-0-	-107	-0-	978	3			N	-0-					159
09	0		992	-0-	992	992	983	3	9	9	N	8					167
10	0		983	-0-	983	1975	983	3			N	-0-					167
11	0		929	-0-	929	2904	929	3			N	-0-	103	1			64

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					57
07	1712	N	1712	-0-	-0-	-0-	1701	3	11	9	N	10					67
08	1674	N	1440	-0-	-234	-0-	1431	3	9	9	N	8					75
09	0		1207	-0-	1207	1207	1193	3	14	9	N	13					88
10	0		1337	-0-	1337	2544	1337	3			N	-0-					88
11	0		993	-0-	993	3537	993	3			N	-0-					88

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	739	-0-	-11	-0-	722	3	17	9	N	15					132
07	775	N	762	-0-	-13	-0-	751	3	11	9	N	10					142
08	784	N	784	-0-	-0-	-0-	759	3	25	9	N	23					165
09	0		750	-0-	750	750	739	3	11	9	N	10					175
10	0		756	-0-	756	1506	749	3	7	9	N	6					181
11	0		753	-0-	753	2259	725	3	28	9	N	25	92	1			114

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1123	-0-	-197	-0-	1113	3	10	9	N	9					151
07	1302	N	1112	-0-	-190	-0-	1104	3	8	9	N	7					158
08	1240	N	1052	-0-	-188	-0-	1044	3	8	9	N	7					165
09	0		936	-0-	936	936	925	3	11	9	N	10					175
10	0		1053	-0-	1053	1989	998	3	55	9	N	50	154	1			71
11	0		924	-0-	924	2913	917	3	7	9	N	6					77

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					270
07	465	N	442	-0-	-23	-0-	440	3	2	9	N	2					272
08	465	N	414	-0-	-51	-0-	414	3			N	-0-					272
09	0		418	-0-	418	418	418	3			N	-0-					272
10	0		402	-0-	402	820	402	3			N	-0-	194	1			78
11	0		389	-0-	389	1209	389	3			N	-0-					78

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					106
07	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					106
08	1705	N	1474	-0-	-231	-0-	1474	3			N	-0-					106
09	0		1456	-0-	1456	1456	1456	3			N	-0-					106
10	0		1320	-0-	1320	2776	1320	3			N	-0-					106
11	0		1276	-0-	1276	4052	1276	3			N	-0-					106

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	265	3	13	9	N	12					185
07	310	N	266	-0-	-44	-0-	249	3	17	9	N	15					200
08	310	N	268	-0-	-42	-0-	259	3	9	9	N	8					208
09	0		262	-0-	262	262	256	3	6	9	N	5					213
10	0		327	-0-	327	589	312	3	15	9	N	14	190	1			37
11	0		320	-0-	320	909	309	3	11	9	N	10					47

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	185	3	2	9	N	2					135
07	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					137
08	241	N	241	-0-	-0-	-0-	235	3	6	9	N	5					142
09	0		187	-0-	187	187	181	3	6	9	N	5					147
10	0		180	-0-	180	367	174	3	6	9	N	5					152
11	0		183	-0-	183	550	166	3	17	9	N	15	97	1			70

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1301	-0-	-79	-0-	1301	3			N	-0-					171
07	1395	N	1383	-0-	-12	-0-	1383	3			N	-0-					171
08	1428	N	1428	-0-	-0-	-0-	1400	3	28	9	N	25					196
09	0		1342	-0-	1342	1342	1287	3	55	9	N	50					246
10	0		1264	-0-	1264	2606	1264	3			N	-0-					246
11	0		1108	-0-	1108	3714	1108	3			N	-0-					246

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					43
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					43
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					43
09	0		77	-0-	77	77	77	3			N	-0-					43
10	0		83	-0-	83	160	83	3			N	-0-					43
11	0		57	-0-	57	217	57	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1269	3	13	9	N	12					97
07	1651	N	1651	-0-	-0-	-0-	1644	3	7	9	N	6					103
08	1219	N	1219	-0-	-0-	-0-	1208	3	11	9	N	10					113
09	0		872	-0-	872	872	857	3	15	9	N	14					127
10	0		908	-0-	908	1780	874	3	34	9	N	31	101	1			57
11	0		820	-0-	820	2600	806	3	14	9	N	13					70

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1580	-0-	-220	-0-	1558	3	22	9	N	20					249
07	1736	N	1599	-0-	-137	-0-	1570	3	29	9	N	26	188	1			87
08	1736	N	1548	-0-	-188	-0-	1531	3	17	9	N	15					102
09	0		1419	-0-	1419	1419	1399	3	20	9	N	18					120
10	0		1501	-0-	1501	2920	1490	3	11	9	N	10					130
11	0		1485	-0-	1485	4405	1467	3	18	9	N	16	78	1			68

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	256	3	6	9	N	5					188
07	279	N	261	-0-	-18	-0-	259	3	2	9	N	2					190
08	279	N	257	-0-	-22	-0-	254	3	3	9	N	3					193
09	0		297	-0-	297	297	295	3	2	9	N	2					195
10	0		333	-0-	333	630	297	3	36	9	N	33	143	1			85
11	0		324	-0-	324	954	316	3	8	9	N	7					92

PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
07	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
08	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					42

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1593	-0-	-1407	408	1515	2	78	9	N	71	194	1			242
07	2040	N	1632	-0-	-408	-0-	1514	2	118	9	N	107	173	1			176
08	527	X	-0-	-0-	-527	-0-					N	144					320
09	0		-0-	-0-	-0-	-0-					N	50					370
10	0		1792	-0-	1792	1792	1705	2	87	9	N	79					449
11	0		1741	-0-	1741	3533	1609	2	132	9	N	120	165	1			404

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	320					N	-0-					38
07	373	X	53	-0-	-320	-0-	53	2			N	-0-					38
08	124	N	-0-	-0-	-124	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					88
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					88
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					88
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					88
10	0		1938	-0-	1938	1938	1938	2			N	-0-					88
11	0		1778	-0-	1778	3716	1778	2			N	-0-					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

06	1984	N	1984	-0-	-0-	-0-	1965	2	19	9	N	17					160
07	2047	N	2047	-0-	-0-	-0-	2039	2	8	9	N	7					167
08	1954	N	1954	-0-	-0-	-0-	1947	2	7	9	N	6					173
09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					173
10	0		1742	-0-	1742	1742	1729	2	13	9	N	12					185
11	0		1576	-0-	1576	3318	1566	2	10	9	N	9					194

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

06	2880	X	1312	-0-	-1568	-0-	1312	2			N	-0-					111
07	2976	X	2113	-0-	-863	-0-	2113	2			N	-0-					111
08	2976	X	1508	-0-	-1468	-0-	1508	2			N	-0-					111
09	0		1829	-0-	1829	1829	1829	2			N	-0-					111
10	0		2303	-0-	2303	4132	2303	2			N	-0-					111
11	0		1814	-0-	1814	5946	1814	2			N	-0-					111

HIGHMARK ENERGY OPERATING, LLC 385847
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

06	2430	N	2420	-0-	-10	-0-	2420	2			N	-0-					41
07	2635	N	2213	-0-	-422	-0-	2213	2			N	-0-					41
08	1829	N	1668	-0-	-161	-0-	1668	2			N	-0-					41
09	0		1718	-0-	1718	1718	1718	2			N	-0-					41
10	0		1871	-0-	1871	3589	1871	2			N	-0-					41
11	0		1573	-0-	1573	5162	1573	2			N	-0-					41

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-			-0-
07	3782	X	3421	-0-	-361	-0-	3421	2			Y	-0-			-0-
08	3782	X	3409	-0-	-373	-0-	3409	2			Y	-0-			-0-
09	0		3316	-0-	3316	3316	3316	2			Y	-0-			-0-
10	0		2720	-0-	2720	6036	2720	2			Y	-0-			-0-
11	0		3310	-0-	3310	9346	1	1	3309	2	Y	-0-			-0-

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	167	2			N	-0-			105
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-			105
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-			105
09	0		242	-0-	242	242	242	2			N	-0-			105
10	0		239	-0-	239	481	239	2			N	-0-			105
11	0		196	-0-	196	677	196	2			N	-0-			105

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	64	-0-	-56	-0-	64	2			N	-0-			-0-
07	124	N	56	-0-	-68	-0-	56	2			N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-			-0-
09	0		120	-0-	120	120	120	2			N	-0-			-0-
10	0		92	-0-	92	212	92	2			N	-0-			-0-
*11	283	N	71	-0-	-212	-0-	71	2			N	-0-			-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					228
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					228
08	868	N	754	-0-	-114	-0-	754	3			N	-0-					228
09	0		836	-0-	836	836	836	3			N	-0-					228
10	0		868	-0-	868	1704	868	3			N	-0-					228
*11	2548	N	844	-0-	-1704	-0-	844	3			N	-0-					228

COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	58	1	410	2	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	62	1	399	2	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	62	1	420	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	60	1	396	2	N	-0-					-0-
10	0		494	-0-	494	494	62	1	432	2	N	-0-					-0-
11	0		477	-0-	477	971	60	1	417	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	673	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
11	0		557	-0-	557	1150	557	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2101	-0-	-119	-0-	2101	2			N	-0-					-0-
07	2232	N	863	-0-	-1369	-0-	863	2			N	-0-					-0-
08	2263	N	1633	-0-	-630	-0-	1633	2			N	-0-					-0-
09	2100	N	1467	-0-	-633	-0-	1467	2			N	-0-					-0-
10	0		1779	-0-	1779	1779	1779	2			N	-0-					-0-
11	0		1678	-0-	1678	3457	1678	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	30	1	196	2	N	-0-					61
07	237	N	237	-0-	-0-	-0-	30	1	207	2	N	-0-					61
08	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					61
09	0		374	-0-	374	374	30	1	344	2	N	-0-					61
10	0		471	-0-	471	845	31	1	440	2	N	-0-					61
11	0		386	-0-	386	1231	30	1	356	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	30	1	319	2	N	-0-					27
07	372	N	355	-0-	-17	-0-	31	1	324	2	N	-0-					27
08	372	N	361	-0-	-11	-0-	31	1	330	2	N	-0-					27
09	0		346	-0-	346	346	30	1	316	2	N	-0-					27
10	0		366	-0-	366	712	31	1	335	2	N	-0-					27
11	0		355	-0-	355	1067	30	1	325	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	-0-	29	1	1218	2	N	2					105
							2	9									
07	1271	N	1147	-0-	-124	-0-	30	1	1117	2	N	-0-					105
08	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					105
09	0		1187	-0-	1187	1187	30	1	1157	2	N	-0-					105
10	0		1311	-0-	1311	2498	31	1	1280	2	N	-0-					105
11	0		1206	-0-	1206	3704	29	1	1173	2	N	4					109
							4	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	0		579	-0-	579	579	579	3			N	-0-					-0-
10	0		523	-0-	523	1102	523	3			N	-0-					-0-
11	0		507	-0-	507	1609	507	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	1178	N	269	-0-	-909	-0-	269	3			N	-0-					-0-
08	899	N	627	-0-	-272	-0-	627	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		769	-0-	769	769	769	3			N	-0-					-0-
11	0		1013	-0-	1013	1782	1013	3			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	0		41	-0-	41	41	41	3			N	-0-					-0-
10	0		299	-0-	299	340	299	3			N	-0-					-0-
11	0		243	-0-	243	583	243	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

06	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1130						N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

06	334	N	334	-0-	-0-	-0-	22	1	312	2	N	-0-				69
07	376	N	376	-0-	-0-	-0-	25	1	349	2	N	2				71
							2	9								
08	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-				71
09	409	N	409	-0-	-0-	-0-	27	1	382	2	N	-0-				71
10	0		439	-0-	439	439	28	1	411	2	N	-0-				71
11	0		433	-0-	433	872	30	1	403	2	N	-0-				71

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

06	1397	N	1397	-0-	-0-	-0-	22	1	1369	2	N	5				51
							6	9								
07	1507	N	1507	-0-	-0-	-0-	25	1	1479	2	N	3				54
							3	9								
08	2071	N	2071	-0-	-0-	-0-	31	1	2040	2	N	-0-				54
09	0		1890	-0-	1890	1890	27	1	1834	2	N	26				80
							29	9								
10	0		2224	-0-	2224	4114	28	1	2193	2	N	3				83
							3	9								
11	0		2068	-0-	2068	6182	25	1	2041	2	N	2				85
							2	9								

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

06	2100	X	1687	-0-	-413	-0-	139	1	1547	2	N	1				156
							1	9								
07	2945	X	2698	-0-	-247	-0-	177	1	2517	2	N	4	133	1		27
							4	9								
08	2945	X	396	-0-	-2549	-0-	177	1	219	2	N	-0-				27
09	2850	X	95	-0-	-2755	-0-	95	1			N	-0-				27
10	0		571	-0-	571	571	21	1	550	2	N	-0-				27
11	0		4294	-0-	4294	4865	168	1	4109	2	N	15				42
							17	9								

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	0		240	-0-	240	240	240	2			N	-0-					-0-
10	343	N	103	-0-	-240	-0-	103	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					30
07	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					30
08	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					30
09	2640	N	2291	-0-	-349	-0-	2291	2			N	-0-					30
10	2604	N	2379	-0-	-225	-0-	2379	2			N	-0-					30
11	0		2040	-0-	2040	2040	2040	2			N	-0-					30

FAULCONER ENERGY, LLC 263648
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	954	-0-	-336	-0-	210	1	744	2	N	-0-					130
07	1426	N	1291	-0-	-135	-0-	260	1	1031	2	N	-0-					130
08	1465	N	1465	-0-	-0-	-0-	310	1	1155	2	N	-0-					130
09	1218	N	1218	-0-	-0-	-0-	270	1	948	2	N	-0-					130
10	0		1233	-0-	1233	1233	240	1	993	2	N	-0-					130
11	0		1360	-0-	1360	2593	300	1	1060	2	N	-0-					130

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	798	-0-	-252	-0-	798	2			N	-0-					196
07	1209	N	974	-0-	-235	-0-	974	2			N	-0-					196
08	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					196
09	0		993	-0-	993	993	993	2			N	-0-					196
10	0		1017	-0-	1017	2010	1017	2			N	-0-					196
11	0		1066	-0-	1066	3076	1066	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

06	120	N	57	-0-	-63	-0-	57	2			N	-0-					45
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45
09	0		83	-0-	83	83	83	2			N	-0-					45
10	0		7	-0-	7	90	7	2			N	-0-					45
11	0		8	-0-	8	98	8	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

06	2850	#	2840	-0-	-10	-0-	2840	2			N	-0-					75
07	4230	R	4230	-0-	-0-	-0-	4230	2			N	-0-					75
08	3802	R	3802	-0-	-0-	-0-	3792	2	10	9	N	9					84
09	2968	R	2968	-0-	-0-	-0-	2968	2			N	-0-					84
10	0		3890	-0-	3890	3890	3890	2			N	-0-					84
11	0		3949	-0-	3949	7839	3949	2			N	-0-					84

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC 342767
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	202	1	1058	2	N	30					100
							33	9									
07	1282	N	1282	-0-	-0-	-0-	202	1	975	2	N	95					195
							105	9									
08	1009	N	1009	-0-	-0-	-0-	202	1	807	2	N	-0-					195
09	703	N	703	-0-	-0-	-0-	202	1	484	2	N	15	16	1			194
							17	9									
10	0		967	-0-	967	967	967	2			N	-0-	119	7			75
11	0		580	-0-	580	1547	572	2	8	9	N	7					82

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					103
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					103
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					103
09	0		348	-0-	348	348	348	3			N	-0-					103
10	0		375	-0-	375	723	375	3			N	-0-					103
11	0		374	-0-	374	1097	374	3			N	-0-					103

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1392	-0-	-1608	6656	1392	3			Y	-0-					33
07	3100	N	1225	-0-	-1875	4781	1225	3			Y	-0-					33
08	3100	N	1334	-0-	-1766	3015	1334	3			Y	-0-					33
09	0		1389	-0-	1389	4404	1389	3			Y	-0-					33
10	3100	N	1479	-0-	-1621	2783	1479	3			Y	-0-					33
11	0		1297	-0-	1297	4080	1297	3			Y	-0-					33

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1391	-0-	-1609	7054	1391	3			Y	-0-					-0-
07	3100	N	1430	-0-	-1670	5384	1224	3	206	9	Y	187	187	1			-0-
08	3100	N	1333	-0-	-1767	3617	1333	3			Y	-0-					-0-
09	0		1595	-0-	1595	5212	1389	3	206	9	Y	187	187	1			-0-
10	3100	N	1479	-0-	-1621	3591	1479	3			Y	-0-					-0-
11	0		1297	-0-	1297	4888	1297	3			Y	-0-					-0-

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
07	1085	N	884	-0-	-201	-0-	884	3			N	-0-					-0-
08	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	0		1071	-0-	1071	1071	1071	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					39
07	651	N	543	-0-	-108	-0-	543	2			N	-0-					39
08	682	N	454	-0-	-228	-0-	454	2			N	-0-					39
09	0		660	-0-	660	660	660	2			N	-0-					39
10	0		683	-0-	683	1343	683	2			N	-0-					39
11	0		657	-0-	657	2000	657	2			N	-0-					39

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
07	1116	N	124	-0-	-992	-0-	124	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	0		1765	-0-	1765	1765	1765	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

06	3000	N	1356	-0-	-1644	3577	1356	3			Y	-0-					-0-
07	3100	N	1946	-0-	-1154	2423	1946	3			Y	-0-					-0-
08	3100	N	1861	-0-	-1239	1184	1861	3			Y	-0-					-0-
09	3000	N	1868	-0-	-1132	52	1868	3			Y	-0-					-0-
10	0		1698	-0-	1698	1750	1698	3			Y	-0-					-0-
11	0		1220	-0-	1220	2970	1220	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

06	1634	N	144	-0-	-1490	-0-	144	3			Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	3			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	144	-0-	-1512	-0-	144	3			Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					12
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					12
09	0		472	-0-	472	472	472	3			N	-0-					12
10	0		324	-0-	324	796	324	3			N	-0-					12
*11	796	N	-0-	-0-	-796	-0-					N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
08	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		739	-0-	739	739	739	3			N	-0-					-0-
11	0		740	-0-	740	1479	740	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	992	N	697	-0-	-295	-0-	697	3			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	0		710	-0-	710	710	710	3			N	-0-					-0-
11	0		704	-0-	704	1414	704	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

06	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
07	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
08	2201	N	1676	-0-	-525	-0-	1676	3			N	-0-					-0-
09	0		1972	-0-	1972	1972	1972	3			N	-0-					-0-
10	0		2244	-0-	2244	4216	2244	3			N	-0-					-0-
11	0		2074	-0-	2074	6290	2074	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

06	2377	N	2377	-0-	-0-	-0-	2371	3	6	9	N	5					169
07	2108	N	1983	-0-	-125	-0-	1976	3	7	9	N	6					175
08	1898	N	1898	-0-	-0-	-0-	1891	3	7	9	N	6					181
09	2130	N	1843	-0-	-287	-0-	1831	3	12	9	N	11					192
10	0		1775	-0-	1775	1775	1772	3	3	9	N	3					195
11	0		1702	-0-	1702	3477	1700	3	2	9	N	2					197

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					88
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					88
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					88
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					88
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					88
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

06	3966	X	3157	-0-	-809	-0-	3157	3			N	-0-					13
07	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					13
08	1705	X	-0-	-0-	-1705	-0-					N	-0-					13
09	0		2995	-0-	2995	2995	2995	3			N	-0-					13
10	0		3019	-0-	3019	6014	3019	3			N	-0-					13
11	0		2667	-0-	2667	8681	2667	3			N	-0-					13

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

06	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	4124				N	NO RPT			-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

06	450 N	433	-0-	-17	-0-	433	3		N	-0-			88
07	450 N	450	-0-	-0-	-0-	450	3		N	-0-			88
08	455 N	455	-0-	-0-	-0-	455	3		N	-0-			88
09	424 N	424	-0-	-0-	-0-	424	3		N	-0-			88
10	0	450	-0-	450	450	450	3		N	-0-			88
11	0	428	-0-	428	878	428	3		N	-0-			88

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	0		89	-0-	89	497	89	3			N	-0-					-0-
11	0		41	-0-	41	538	41	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	1	-0-	1	1	1	1			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
08	341	N	62	-0-	-279	-0-	62	3			N	-0-					-0-
09	330	N	3	-0-	-327	-0-	3	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					300
07	496	N	311	-0-	-185	-0-	311	2			N	-0-					300
08	569	N	569	-0-	-0-	-0-	547	2	22	9	N	20	181	1			139
09	0		728	-0-	728	728	728	2			N	-0-					139
10	0		301	-0-	301	1029	301	2			N	-0-					139
11	0		949	-0-	949	1978	949	2			N	-0-					139

BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8384	X	8384	-0-	-0-	-0-	8272	2	112	9	Y	102	160	1			170
07	8600	X	8600	-0-	-0-	-0-	10	1	8448	2	Y	129	151	1			148
							142	9									
08	8215	X	8076	-0-	-139	-0-	7989	2	87	9	Y	79	151	1			76
09	8469	X	8469	-0-	-0-	-0-	8318	2	151	9	Y	137					213
10	0		8857	-0-	8857	8857	8729	2	128	9	Y	116	167	1			162
11	0		7778	-0-	7778	16635	7669	2	109	9	Y	99					261

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2659	N	2659	-0-	-0-	-0-	59	1	2555	2	N	41			135
							45	9							
07	2864	N	2864	-0-	-0-	-0-	90	1	2739	2	N	32			167
							35	9							
08	2860	N	2860	-0-	-0-	-0-	87	1	2747	2	N	24	151	1	40
							26	9							
09	0		2338	-0-	2338	2338	83	1	2240	2	N	14			54
							15	9							
10	0		2736	-0-	2736	5074	86	1	2616	2	N	31			85
							34	9							
11	0		1792	-0-	1792	6866	67	1	1639	2	N	78			163
							86	9							

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

06	1018	N	1018	-0-	-0-	-0-	1010	2	8	9	Y	7			62
07	1253	N	1253	-0-	-0-	-0-	1218	2	35	9	Y	32			94
08	1098	N	1098	-0-	-0-	-0-	1065	2	33	9	Y	30			124
09	0		977	-0-	977	977	964	2	13	9	Y	12			136
10	0		1201	-0-	1201	2178	43	1	1136	2	Y	20			156
							22	9							
11	0		1028	-0-	1028	3206	144	1	860	2	Y	22			178
							24	9							

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

06	5094	X	5094	-0-	-0-	-0-	4621	2	473	9	Y	430	449	1	88
07	4675	X	4675	-0-	-0-	-0-	4248	2	427	9	Y	388	373	1	103
08	5629	X	5629	-0-	-0-	-0-	5187	2	442	9	Y	402	373	1	132
09	0		5597	-0-	5597	5597	5177	2	420	9	Y	382	409	1	105
10	0		5533	-0-	5533	11130	5157	2	376	9	Y	342	359	1	88
11	0		5215	-0-	5215	16345	4754	2	461	9	Y	419	413	1	94

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

06	1337	X	1337	-0-	-0-	-0-	816	1	86	2	Y	395	356	1	139
							435	9							
07	31	X	-0-	-0-	-31	-0-					Y	346	357	1	128
08	31	X	-0-	-0-	-31	-0-					Y	351	328	1	151
09	30	X	-0-	-0-	-30	-0-					Y	345	351	1	145
10	0		449	-0-	449	449	17	1	432	9	Y	393	351	1	187
11	0		491	-0-	491	940	72	1	419	9	Y	381	476	1	92

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

06	9371	X	9371	-0-	-0-	-0-	1194	1	7368	2	Y	735	537	1	379
							809	9							
07	7935	X	7935	-0-	-0-	-0-	7183	2	752	9	Y	684	898	1	165
08	7770	X	7770	-0-	-0-	-0-	7014	2	756	9	Y	687	696	1	156
09	0		7784	-0-	7784	7784	7027	2	757	9	Y	688	724	1	120
10	0		8062	-0-	8062	15846	17	1	7255	2	Y	718	718	1	120
							790	9							
11	0		7615	-0-	7615	23461	72	1	6824	2	Y	654	526	1	248
							719	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					1861
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					1861
08	341	N	312	-0-	-29	-0-	312	2			N	-0-					1861
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					1861
10	0		300	-0-	300	300	300	2			N	-0-					1861
11	0		283	-0-	283	583	283	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3519	-0-	-501	-0-	3423	2	96	9	N	87	187	1			2845
07	4154	X	3651	-0-	-503	-0-	3575	2	76	9	N	69					2914
08	4154	X	2911	-0-	-1243	-0-	2911	2			N	-0-	187	1			2727
09	0		4851	-0-	4851	4851	4733	2	118	9	N	107					2834
10	0		5585	-0-	5585	10436	5585	2			N	-0-					2834
11	0		5146	-0-	5146	15582	5146	2			N	-0-					2834

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	4861	-0-	-4379	-0-	4861	2			N	-0-	183	1			6892
07	8649	X	4766	-0-	-3883	-0-	4614	2	152	9	N	138					7030
08	8649	X	4331	-0-	-4318	-0-	4250	2	81	9	N	74					7104
09	8504	X	8504	-0-	-0-	-0-	8504	2			N	-0-					7104
10	0		10031	-0-	10031	10031	10031	2			N	-0-	195	1			6909
11	0		9764	-0-	9764	19795	9764	2			N	-0-					6909

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					1304
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					1304
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
09	0		177	-0-	177	177	177	2			N	-0-					1304
10	0		162	-0-	162	339	162	2			N	-0-					1304
*11	594	N	255	-0-	-339	-0-	255	2			N	-0-					1304

FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	31	1	181	2	N	1					8
							1	9									
07	193	N	193	-0-	-0-	-0-	29	1	162	2	N	2					10
							2	9									
08	272	N	272	-0-	-0-	-0-	42	1	229	2	N	1	1	1			10
							1	9									
09	0		182	-0-	182	182	28	1	153	2	N	1	2	1			9
							1	9									
10	0		-0-	-0-	-0-	182					N	-0-					9
11	0		668	-0-	668	850	110	1	539	2	N	17	1	1			25
							19	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	106	1	588	2	N	3	2	1			17
							3	9									
07	2378	N	2378	-0-	-0-	-0-	370	1	1975	2	N	30	2	1			45
							33	9									
08	2497	N	2497	-0-	-0-	-0-	395	1	2089	2	N	12	9	1			48
							13	9									
09	2190	N	2190	-0-	-0-	-0-	347	1	1831	2	N	11	10	1			49
							12	9									
10	2266	N	2266	-0-	-0-	-0-	385	1	1869	2	N	11	7	1			53
							12	9									
*11	2200	N	2200	-0-	-0-	-0-	372	1	1816	2	N	11	9	1			55
							12	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	585	-0-	-315	-0-	89	1	494	2	N	2	2	1			67
							2	9									
07	713	N	608	-0-	-105	-0-	96	1	511	2	N	1	1	1			67
							1	9									
08	604	N	604	-0-	-0-	-0-	95	1	506	2	N	3	2	1			68
							3	9									
09	0		605	-0-	605	605	96	1	507	2	N	2	3	1			67
							2	9									
10	0		633	-0-	633	1238	108	1	522	2	N	3	2	1			68
							3	9									
11	0		678	-0-	678	1916	115	1	560	2	N	3	3	1			68
							3	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1463	-0-	-217	-0-	1444	2	19	9	N	17					69
07	1674	N	1635	-0-	-39	-0-	1613	2	22	9	N	20					89
08	1647	N	1647	-0-	-0-	-0-	1627	2	20	9	N	18					107
09	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					129
10	0		1621	-0-	1621	1621	1607	2	14	9	N	13					142
11	0		569	-0-	569	2190	552	2	17	9	N	15					157

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	168	-0-	-132	-0-	26	1	142	2	N	-0-					19
07	248	N	166	-0-	-82	-0-	26	1	140	2	N	-0-					19
08	186	N	171	-0-	-15	-0-	27	1	143	2	N	1	1	1			19
							1	9									
09	0		164	-0-	164	164	26	1	137	2	N	1	1	1			19
							1	9									
10	0		162	-0-	162	326	27	1	134	2	N	1	1	1			19
							1	9									
11	0		166	-0-	166	492	28	1	137	2	N	1	1	1			19
							1	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021 - WELL PLUGGED 1/26/21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	658	-0-	-32	-0-	658	2			N	-0-					42
07	713	N	638	-0-	-75	-0-	638	2			N	-0-					42
08	713	N	629	-0-	-84	-0-	629	2			N	-0-					42
09	660	N	628	-0-	-32	-0-	628	2			N	-0-					42
10	0		731	-0-	731	731	731	2			N	-0-					42
11	0		3155	-0-	3155	3886	3155	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

06	455	N	455	-0-	-0-	-0-	69	1	385	2	N	1	1	1			4
							1	9									
07	500	N	500	-0-	-0-	-0-	79	1	420	2	N	1	1	1			4
							1	9									
08	531	N	531	-0-	-0-	-0-	84	1	445	2	N	2	2	1			4
							2	9									
09	0		503	-0-	503	503	80	1	421	2	N	2	2	1			4
							2	9									
10	0		405	-0-	405	908	70	1	334	2	N	1	1	1			4
							1	9									
11	0		445	-0-	445	1353	75	1	368	2	N	2	2	1			4
							2	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

06	625	N	625	-0-	-0-	-0-	93	1	530	2	N	2	2	1			16
							2	9									
07	651	N	640	-0-	-11	-0-	98	1	541	2	N	1	1	1			16
							1	9									
08	651	N	650	-0-	-1	-0-	100	1	548	2	N	2	2	1			16
							2	9									
09	0		605	-0-	605	605	94	1	508	2	N	3	3	1			16
							3	9									
10	0		749	-0-	749	1354	123	1	623	2	N	3	3	1			16
							3	9									
11	0		534	-0-	534	1888	88	1	444	2	N	2	2	1			16
							2	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

06	1110	N	1102	-0-	-8	-0-	1083	2	19	9	N	17					95
07	1116	N	1045	-0-	-71	-0-	1039	2	6	9	N	5					100
08	1178	N	1091	-0-	-87	-0-	1085	2	6	9	N	5					105
09	0		1063	-0-	1063	1063	1057	2	6	9	N	5					110
10	0		1037	-0-	1037	2100	1027	2	10	9	N	9					119
11	0		-0-	-0-	-0-	2100					N	11					130

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

06	414	X	414	-0-	-0-	-0-	61	1	349	2	N	4	2	1			120
							4	9									
07	901	X	901	-0-	-0-	-0-	137	1	746	2	N	16	1	1			135
							18	9									
08	888	X	888	-0-	-0-	-0-	135	1	738	2	N	14	4	1			145
							15	9									
09	0		894	-0-	894	894	139	1	752	2	N	3	4	1			144
							3	9									
10	0		1049	-0-	1049	1943	168	1	855	2	N	24	49	1			119
							26	9									
11	0		867	-0-	867	2810	142	1	714	2	N	10	3	1			126
							11	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

06	558	N	558	-0-	-0-	-0-	86 2	1 9	470	2	N	2	2	1			1
07	589	N	508	-0-	-81	-0-	80 1	1 9	427	2	N	1	1	1			1
08	589	N	581	-0-	-8	-0-	92 2	1 9	487	2	N	2	2	1			1
09	0		568	-0-	568	568	90 2	1 9	476	2	N	2	2	1			1
10	0		533	-0-	533	1101	91 2	1 9	440	2	N	2	2	1			1
11	0		449	-0-	449	1550	76 2	1 9	371	2	N	2	2	1			1

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

06	780	N	66	-0-	-714	-0-	10	1	56	2	N	-0-					4
07	341	N	335	-0-	-6	-0-	53	1	282	2	N	-0-					4
08	362	N	362	-0-	-0-	-0-	57 1	1 9	304	2	N	1	1	1			4
09	0		226	-0-	226	226	36 1	1 9	189	2	N	1	1	1			4
10	0		327	-0-	327	553	56 1	1 9	270	2	N	1	1	1			4
11	0		337	-0-	337	890	57 1	1 9	279	2	N	1	1	1			4

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

06	1025	N	1025	-0-	-0-	-0-	152 4	1 9	869	2	N	4	3	1			15
07	1116	N	1108	-0-	-8	-0-	169 10	1 9	929	2	N	9	2	1			22
08	1118	N	1118	-0-	-0-	-0-	173 4	1 9	941	2	N	4	4	1			22
09	0		1105	-0-	1105	1105	171 4	1 9	930	2	N	4	5	1			21
10	0		1376	-0-	1376	2481	225 6	1 9	1145	2	N	5	5	1			21
11	0		1013	-0-	1013	3494	167 6	1 9	840	2	N	5	4	1			22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2917	-0-	-83	22	437	1	2413	2	N	61	8	1			136
							67	9									
07	2721	N	2699	-0-	-22	-0-	421	1	2243	2	N	32	6	1			162
							35	9									
08	2628	X	2628	-0-	-0-	-0-	406	1	2148	2	N	67	10	1			219
							74	9									
09	0		2565	-0-	2565	2565	402	1	2124	2	N	35	199	1			55
							39	9									
10	0		2304	-0-	2304	4869	384	1	1868	2	N	47	8	1			94
							52	9									
11	0		1937	-0-	1937	6806	320	1	1562	2	N	50	8	1			136
							55	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	32	1	180	2	N	1	1	1			9
							1	9									
07	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					9
08	135	N	135	-0-	-0-	-0-	21	1	113	2	N	1	1	1			9
							1	9									
09	0		110	-0-	110	110	17	1	92	2	N	1	1	1			9
							1	9									
10	0		156	-0-	156	266	26	1	130	2	N	-0-					9
11	0		145	-0-	145	411	24	1	120	2	N	1	1	1			9
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	133	1	756	2	N	18	3	1			49
							20	9									
07	901	N	901	-0-	-0-	-0-	137	1	752	2	N	11	2	1			58
							12	9									
08	961	N	932	-0-	-29	-0-	141	1	768	2	N	21	4	1			75
							23	9									
09	0		839	-0-	839	839	128	1	694	2	N	15	4	1			86
							17	9									
10	0		935	-0-	935	1774	153	1	773	2	N	8	3	1			91
							9	9									
11	0		892	-0-	892	2666	144	1	727	2	N	19	3	1			107
							21	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	X	1231	-0-	-0-	-0-	183	1	1044	2	N	4	4	1			1
							4	9									
07	1259	X	1259	-0-	-0-	-0-	194	1	1062	2	N	3	2	1			2
							3	9									
08	1282	X	1282	-0-	-0-	-0-	198	1	1078	2	N	5	5	1			2
							6	9									
09	0		1244	-0-	1244	1244	193	1	1045	2	N	5	5	1			2
							6	9									
10	0		1545	-0-	1545	2789	253	1	1286	2	N	5	6	1			1
							6	9									
11	0		1123	-0-	1123	3912	185	1	931	2	N	6	5	1			2
							7	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1219	-0-	-251	-0-	1219	2			N	-0-					75
07	1395	N	1274	-0-	-121	-0-	1274	2			N	-0-					75
08	1364	N	1025	-0-	-339	-0-	1025	2			N	-0-					75
09	0		1130	-0-	1130	1130	1130	2			N	-0-					75
10	0		1237	-0-	1237	2367	1237	2			N	-0-					75
11	0		2646	-0-	2646	5013	2646	2			N	-0-					75

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	379	-0-	-41	-0-	56	1	322	2	N	1	1	1			17
							1	9									
07	422	N	422	-0-	-0-	-0-	65	1	356	2	N	1	1	1			17
							1	9									
08	450	N	450	-0-	-0-	-0-	69	1	379	2	N	2	2	1			17
							2	9									
09	434	N	434	-0-	-0-	-0-	67	1	365	2	N	2	2	1			17
							2	9									
10	468	N	468	-0-	-0-	-0-	76	1	390	2	N	2	2	1			17
							2	9									
11	450	N	369	-0-	-81	-0-	61	1	307	2	N	1	1	1			17
							1	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1298	-0-	-22	-0-	1281	2	17	9	N	15					80
07	1395	N	1255	-0-	-140	-0-	1244	2	11	9	N	10					90
08	1364	N	1144	-0-	-220	-0-	1131	2	13	9	N	12					102
09	0		1185	-0-	1185	1185	1173	2	12	9	N	11					113
10	0		1266	-0-	1266	2451	1238	2	28	9	N	25					138
11	0		4235	-0-	4235	6686	4233	2	2	9	N	2					140

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		105	-0-	105	105	18	1	87	2	N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	73	1	419	2	N	1	1	1			14
							1	9									
07	505	N	505	-0-	-0-	-0-	78	1	425	2	N	2	1	1			15
							2	9									
08	551	N	551	-0-	-0-	-0-	85	1	464	2	N	2	2	1			15
							2	9									
09	541	N	541	-0-	-0-	-0-	84	1	456	2	N	1	2	1			14
							1	9									
10	684	N	684	-0-	-0-	-0-	112	1	570	2	N	2	2	1			14
							2	9									
*11	478	N	478	-0-	-0-	-0-	79	1	397	2	N	2	2	1			14
							2	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	2590	-0-	2590	2590	428	1	2121	2	N	37					47
						41	9									
11	14B2 EXT	12581	-0-	12581	15171	2086	1	10294	2	N	183	50	1			180
						201	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

06	2106	N	2106	-0-	-0-	-0-	316	1	1765	2	N	23	7	1			112
							25	9									
07	2166	N	2166	-0-	-0-	-0-	338	1	1805	2	N	21	67	1			66
							23	9									
08	2480	N	2394	-0-	-86	-0-	376	1	1989	2	N	26	9	1			83
							29	9									
09	0		2359	-0-	2359	2359	372	1	1970	2	N	15	10	1			88
							17	9									
10	0		2116	-0-	2116	4475	355	1	1722	2	N	35	7	1			116
							39	9									
11	0		2039	-0-	2039	6514	342	1	1665	2	N	29	8	1			137
							32	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

06	3840	X	2710	-0-	-1130	-0-	2645	2	65	9	N	59					101
07	3968	X	3225	-0-	-743	-0-	3170	2	55	9	N	50					151
08	3968	X	3741	-0-	-227	-0-	3677	2	64	9	N	58	173	1			36
09	3778	X	3778	-0-	-0-	-0-	3686	2	92	9	N	84					120
10	0		3904	-0-	3904	3904	3863	2	41	9	N	37					157
11	0		3331	-0-	3331	7235	3270	2	61	9	N	55	185	1			27

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

06	3330	X	2659	-0-	-671	-0-	387	1	2217	2	N	50	8	1			124
							55	9									
07	3379	X	2695	-0-	-684	-0-	412	1	2259	2	N	22	5	1			141
							24	9									
08	2883	X	2701	-0-	-182	-0-	412	1	2245	2	N	40	10	1			171
							44	9									
09	2760	X	2578	-0-	-182	-0-	396	1	2151	2	N	28	11	1			188
							31	9									
10	0		3179	-0-	3179	3179	516	1	2626	2	N	34	197	1			25
							37	9									
11	0		2540	-0-	2540	5719	415	1	2096	2	N	26	11	1			40
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	5123	X	5123	-0-	-0-	-0-	776	1	4312	2	N	32	15	1			96
							35	9									
07	5171	X	5171	-0-	-0-	-0-	809	1	4311	2	N	46	10	1			132
							51	9									
08	5303	X	5303	-0-	-0-	-0-	832	1	4408	2	N	57	20	1			169
							63	9									
09	0		5213	-0-	5213	5213	822	1	4340	2	N	46	22	1			193
							51	9									
10	0		4961	-0-	4961	10174	836	1	4066	2	N	54	168	1			79
							59	9									
11	0		4718	-0-	4718	14892	793	1	3868	2	N	52	20	1			111
							57	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	333	-0-	-57	-0-	50	1	282	2	N	1	1	1			12
							1	9									
07	372	N	362	-0-	-10	-0-	56	1	305	2	N	1	1	1			12
							1	9									
08	372	N	364	-0-	-8	-0-	56	1	307	2	N	1	1	1			12
							1	9									
09	0		328	-0-	328	328	51	1	276	2	N	1	1	1			12
							1	9									
10	0		438	-0-	438	766	72	1	364	2	N	2	2	1			12
							2	9									
11	0		353	-0-	353	1119	58	1	294	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3629	-0-	-481	-0-	545	1	3025	2	N	54	11	1			194
							59	9									
07	4185	X	3881	-0-	-304	-0-	604	1	3219	2	N	53	187	1			60
							58	9									
08	4185	X	3589	-0-	-596	-0-	565	1	3000	2	N	22	14	1			68
							24	9									
09	0		2863	-0-	2863	2863	448	1	2353	2	N	56	12	1			112
							62	9									
10	0		3719	-0-	3719	6582	624	1	3028	2	N	61	12	1			161
							67	9									
11	0		3765	-0-	3765	10347	633	1	3091	2	N	37	15	1			183
							41	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	78	1	444	2	N	1	1	1			24
							1	9									
07	791	N	791	-0-	-0-	-0-	122	1	668	2	N	1	1	1			24
							1	9									
08	682	N	682	-0-	-0-	-0-	105	1	574	2	N	3	3	1			24
							3	9									
09	0		552	-0-	552	552	86	1	464	2	N	2	2	1			24
							2	9									
10	0		482	-0-	482	1034	79	1	401	2	N	2	2	1			24
							2	9									
11	0		296	-0-	296	1330	47	1	237	2	N	11	1	1			34
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2047	-0-	-83	-0-	298	1	1705	2	N	40	6	1			111
							44	9									
07	2480	N	1992	-0-	-488	-0-	304	1	1665	2	N	21	4	1			128
							23	9									
08	2170	N	1900	-0-	-270	-0-	288	1	1572	2	N	36	8	1			156
							40	9									
09	2040	N	1580	-0-	-460	-0-	242	1	1312	2	N	24	83	1			97
							26	9									
10	0		2386	-0-	2386	2386	383	1	1948	2	N	50	8	1			139
							55	9									
11	0		1348	-0-	1348	3734	222	1	1116	2	N	9	6	1			142
							10	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5100	-0-	-0-	-0-	773	1	4282	2	N	41	15	1			67
							45	9									
07	5146	X	5103	-0-	-43	-0-	799	1	4268	2	N	33	10	1			90
							36	9									
08	5354	X	5354	-0-	-0-	-0-	841	1	4457	2	N	51	20	1			121
							56	9									
09	0		4700	-0-	4700	4700	742	1	3910	2	N	44	21	1			144
							48	9									
10	0		4416	-0-	4416	9116	747	1	3629	2	N	36	16	1			164
							40	9									
11	0		3803	-0-	3803	12919	641	1	3131	2	N	28	16	1			176
							31	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	223	1	1276	2	N	18	4	1			139
							20	9									
07	1556	N	1556	-0-	-0-	-0-	238	1	1304	2	N	13	3	1			149
							14	9									
08	1561	N	1561	-0-	-0-	-0-	239	1	1302	2	N	18	6	1			161
							20	9									
09	0		1517	-0-	1517	1517	234	1	1269	2	N	13	7	1			167
							14	9									
10	0		1725	-0-	1725	3242	280	1	1417	2	N	25	6	1			186
							28	9									
11	0		1309	-0-	1309	4551	216	1	1086	2	N	6	6	1			186
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	X	1012	-0-	-0-	-0-	150	1 3 9	859	2	N	3	3	1			51
07	987	X	987	-0-	-0-	-0-	152	1 2 9	833	2	N	2	2	1			51
08	951	X	951	-0-	-0-	-0-	147	1 4 9	800	2	N	4	4	1			51
09	0		950	-0-	950	950	147	1 4 9	799	2	N	4	4	1			51
10	0		1223	-0-	1223	2173	200	1 4 9	1019	2	N	4	4	1			51
11	0		856	-0-	856	3029	141	1 4 9	711	2	N	4	4	1			51

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

06	1260	N	1008	-0-	-252	-0-	1008	2			N	-0-					90
07	1085	N	1054	-0-	-31	-0-	1054	2			N	-0-					90
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					90
09	0		958	-0-	958	958	958	2			N	-0-					90
10	0		972	-0-	972	1930	972	2			N	-0-					90
11	0		929	-0-	929	2859	929	2			N	-0-					90

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

06	1345	N	1345	-0-	-0-	-0-	197	1 18 9	1130	2	N	16	4	1			33
07	1441	N	1441	-0-	-0-	-0-	219	1 17 9	1205	2	N	15	3	1			45
08	1444	N	1444	-0-	-0-	-0-	221	1 20 9	1203	2	N	18	6	1			57
09	0		1366	-0-	1366	1366	210	1 15 9	1141	2	N	14	6	1			65
10	0		1467	-0-	1467	2833	239	1 14 9	1214	2	N	13	5	1			73
11	0		1170	-0-	1170	4003	191	1 17 9	962	2	N	15	5	1			83

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

06	1960	N	1960	-0-	-0-	-0-	289	1 21 9	1650	2	N	19	6	1			127
07	2003	N	2003	-0-	-0-	-0-	307	1 9 9	1687	2	N	8	4	1			131
08	2033	N	2033	-0-	-0-	-0-	312	1 20 9	1701	2	N	18	8	1			141
09	2003	N	2003	-0-	-0-	-0-	308	1 24 9	1671	2	N	22	9	1			154
10	2452	N	2452	-0-	-0-	-0-	399	1 21 9	2032	2	N	19	9	1			164
11	1800	N	1667	-0-	-133	-0-	272	1 22 9	1373	2	N	20	6	1			178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8351	X	8351	-0-	-0-	-0-	1265	1	7012	2	N	67	25	1			103
							74	9									
07	8727	X	8727	-0-	-0-	-0-	1367	1	7294	2	N	60	16	1			147
							66	9									
08	8653	X	8653	-0-	-0-	-0-	1361	1	7223	2	N	63	33	1			177
							69	9									
09	8649	X	8649	-0-	-0-	-0-	1365	1	7193	2	N	83	37	1			223
							91	9									
10	0		8193	-0-	8193	8193	1387	1	6741	2	N	59	210	1			72
							65	9									
11	0		8138	-0-	8138	16331	1372	1	6708	2	N	53	32	1			93
							58	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	175	1	1024	2	N	29	4	1			166
							32	9									
07	1302	N	1233	-0-	-69	-0-	187	1	1028	2	N	16	119	1			63
							18	9									
08	1257	N	1257	-0-	-0-	-0-	190	1	1032	2	N	32	5	1			90
							35	9									
09	1253	N	1253	-0-	-0-	-0-	190	1	1032	2	N	28	5	1			113
							31	9									
10	0		1519	-0-	1519	1519	247	1	1255	2	N	15	5	1			123
							17	9									
11	0		1168	-0-	1168	2687	188	1	951	2	N	26	4	1			145
							29	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	62	1	354	2	N	31	1	1			89
							34	9									
07	436	N	436	-0-	-0-	-0-	66	1	360	2	N	9	1	1			97
							10	9									
08	434	N	431	-0-	-3	-0-	61	1	330	2	N	36	2	1			131
							40	9									
09	0		443	-0-	443	443	66	1	360	2	N	15	2	1			144
							17	9									
10	0		477	-0-	477	920	76	1	384	2	N	15	2	1			157
							17	9									
11	0		456	-0-	456	1376	71	1	359	2	N	24	2	1			179
							26	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	X	894	-0-	-0-	-0-	131	1	735	2	N	25	2	1			136
							28	9									
07	720	X	720	-0-	-0-	-0-	109	1	596	2	N	14	2	1			148
							15	9									
08	781	X	781	-0-	-0-	-0-	120	1	654	2	N	6	3	1			151
							7	9									
09	779	X	779	-0-	-0-	-0-	119	1	648	2	N	11	3	1			159
							12	9									
10	0		760	-0-	760	760	120	1	616	2	N	22	142	1			39
							24	9									
11	0		655	-0-	655	1415	105	1	530	2	N	18	3	1			54
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2667	N	2667	-0-	-0-	-0-	391	1	2234	2	N	38	8	1			190
							42	9									
07	2647	N	2647	-0-	-0-	-0-	404	1	2214	2	N	26	184	1			32
							29	9									
08	2612	N	2612	-0-	-0-	-0-	396	1	2158	2	N	53	10	1			75
							58	9									
09	0		2516	-0-	2516	2516	384	1	2086	2	N	42	11	1			106
							46	9									
10	0		3228	-0-	3228	5744	522	1	2659	2	N	43	11	1			138
							47	9									
11	0		2311	-0-	2311	8055	369	1	1864	2	N	71	10	1			199
							78	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1706	-0-	-154	-0-	257	1	1430	2	N	17	5	1			52
							19	9									
07	1798	N	1634	-0-	-164	-0-	255	1	1362	2	N	15	3	1			64
							17	9									
08	1736	N	1653	-0-	-83	-0-	259	1	1375	2	N	17	6	1			75
							19	9									
09	0		1543	-0-	1543	1543	242	1	1280	2	N	19	7	1			87
							21	9									
10	0		1434	-0-	1434	2977	242	1	1179	2	N	12	5	1			94
							13	9									
11	0		1517	-0-	1517	4494	255	1	1245	2	N	15	6	1			103
							17	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	132	1	758	2	N	13	3	1			120
							14	9									
07	899	N	822	-0-	-77	-0-	123	1	677	2	N	20	2	1			138
							22	9									
08	906	N	906	-0-	-0-	-0-	139	1	754	2	N	12	132	1			18
							13	9									
09	0		880	-0-	880	880	136	1	736	2	N	7	4	1			21
							8	9									
10	0		1045	-0-	1045	1925	167	1	846	2	N	29	4	1			46
							32	9									
11	0		800	-0-	800	2725	129	1	652	2	N	17	3	1			60
							19	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	N	-0-	13
07	0	X	-0-	-0-	-0-	-0-	N	-0-	13
08	0	X	-0-	-0-	-0-	-0-	N	-0-	13
09	0		-0-	-0-	-0-	-0-	N	-0-	13
10	0		-0-	-0-	-0-	-0-	N	-0-	13
11	0		-0-	-0-	-0-	-0-	N	-0-	13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1542	-0-	-198	-0-	231	1	1292	2	N	17	4	1			146
							19	9									
07	1757	N	1757	-0-	-0-	-0-	274	1	1465	2	N	16	4	1			158
							18	9									
08	1935	N	1935	-0-	-0-	-0-	302	1	1603	2	N	27	7	1			178
							30	9									
09	1771	N	1771	-0-	-0-	-0-	279	1	1473	2	N	17	8	1			187
							19	9									
10	1767	N	1110	-0-	-657	-0-	187	1	914	2	N	8	5	1			190
							9	9									
11	1740	N	1011	-0-	-729	-0-	169	1	824	2	N	16	4	1			202
							18	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

06	3664	X	3664	-0-	-0-	-0-	3633	2	31	9	N	28					50
07	3751	X	3542	-0-	-209	-0-	3512	2	30	9	N	27					77
08	3813	X	3482	-0-	-331	-0-	3457	2	25	9	N	23					100
09	0		3700	-0-	3700	3700	3678	2	22	9	N	20					120
10	0		3557	-0-	3557	7257	3520	2	37	9	N	34					154
11	0		3971	-0-	3971	11228	3946	2	25	9	N	23					177

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

06	2074	N	2074	-0-	-0-	-0-	2057	2	17	9	N	15					125
07	1730	N	1730	-0-	-0-	-0-	1706	2	24	9	N	22	46	1			101
08	2101	N	2101	-0-	-0-	-0-	2071	2	30	9	N	27					128
09	0		1710	-0-	1710	1710	1690	2	20	9	N	18					146
10	0		2037	-0-	2037	3747	2017	2	20	9	N	18					164
11	0		-0-	-0-	-0-	3747					N	26					190

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

06	2430	X	2430	-0-	-0-	-0-	353	1	2031	2	N	42	7	1			175
							46	9									
07	2752	X	2752	-0-	-0-	-0-	416	1	2301	2	N	32	5	1			202
							35	9									
08	1620	X	1620	-0-	-0-	-0-	246	1	1335	2	N	35	9	1			228
							39	9									
09	0		1760	-0-	1760	1760	268	1	1461	2	N	28	171	1			85
							31	9									
10	0		2444	-0-	2444	4204	393	1	2001	2	N	45	8	1			122
							50	9									
11	0		2294	-0-	2294	6498	372	1	1879	2	N	39	10	1			151
							43	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

06	3186	X	3186	-0-	-0-	-0-	465	1	2678	2	N	39	9	1			122
							43	9									
07	3231	X	3231	-0-	-0-	-0-	494	1	2707	2	N	27	6	1			143
							30	9									
08	3274	X	3274	-0-	-0-	-0-	501	1	2734	2	N	35	12	1			166
							39	9									
09	0		3315	-0-	3315	3315	507	1	2753	2	N	50	58	1			158
							55	9									
10	0		3489	-0-	3489	6804	568	1	2876	2	N	41	12	1			187
							45	9									
11	0		2991	-0-	2991	9795	489	1	2468	2	N	31	194	1			24
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	-0-	342	1	1957	2	N	37	7	1			84
							41	9									
07	2387	N	2383	-0-	-4	-0-	361	1	1980	2	N	38	4	1			118
							42	9									
08	2449	N	2364	-0-	-85	-0-	359	1	1962	2	N	39	9	1			148
							43	9									
09	0		2323	-0-	2323	2323	354	1	1923	2	N	42	154	1			36
							46	9									
10	0		2917	-0-	2917	5240	472	1	2399	2	N	42	10	1			68
							46	9									
11	0		2140	-0-	2140	7380	347	1	1747	2	N	42	9	1			101
							46	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3013	-0-	13	13	454	1	2511	2	N	44	9	1			60
							48	9									
07	3100	N	3131	-0-	31	44	487	1	2594	2	N	45	6	1			99
							50	9									
08	2959	N	2915	-0-	-44	-0-	458	1	2434	2	N	21	11	1			109
							23	9									
09	0		2692	-0-	2692	2692	420	1	2217	2	N	50	12	1			147
							55	9									
10	0		2766	-0-	2766	5458	468	1	2272	2	N	24	9	1			162
							26	9									
11	0		2781	-0-	2781	8239	460	1	2242	2	N	72	11	1			223
							79	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	183	1	1018	2	N	4	4	1			21
							4	9									
07	1162	N	1162	-0-	-0-	-0-	183	1	976	2	N	3	2	1			22
							3	9									
08	1153	N	1153	-0-	-0-	-0-	182	1	967	2	N	4	4	1			22
							4	9									
09	1141	N	1141	-0-	-0-	-0-	181	1	956	2	N	4	5	1			21
							4	9									
10	1082	N	1082	-0-	-0-	-0-	184	1	894	2	N	4	4	1			21
							4	9									
*11	1123	N	1123	-0-	-0-	-0-	190	1	927	2	N	5	4	1			22
							6	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	183	1	1061	2	N	23	4	1			45
							25	9									
07	1337	N	1337	-0-	-0-	-0-	205	1	1122	2	N	9	2	1			52
							10	9									
08	1243	N	1243	-0-	-0-	-0-	189	1	1032	2	N	20	5	1			67
							22	9									
09	0		1137	-0-	1137	1137	174	1	948	2	N	14	5	1			76
							15	9									
10	0		1166	-0-	1166	2303	192	1	962	2	N	11	4	1			83
							12	9									
11	0		1124	-0-	1124	3427	183	1	927	2	N	13	4	1			92
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					10
08	0	X	-0-	-0-	-0-	-0-					N	-0-					10
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

06	4170	X	4136	-0-	-34	-0-	610	1	3485	2	N	37	12	1			113
							41	9									
07	4340	X	4244	-0-	-96	-0-	649	1	3558	2	N	34	8	1			139
							37	9									
08	4340	X	4287	-0-	-53	-0-	656	1	3575	2	N	51	16	1			174
							56	9									
09	0		4185	-0-	4185	4185	645	1	3500	2	N	36	18	1			192
							40	9									
10	0		5246	-0-	5246	9431	851	1	4337	2	N	53	203	1			42
							58	9									
11	0		3758	-0-	3758	13189	612	1	3088	2	N	53	16	1			79
							58	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

06	2760	X	2760	-0-	-0-	-0-	405	1	2319	2	N	33	8	1			111
							36	9									
07	2924	X	2924	-0-	-0-	-0-	446	1	2445	2	N	30	5	1			136
							33	9									
08	2914	X	2882	-0-	-32	-0-	440	1	2396	2	N	42	11	1			167
							46	9									
09	0		2811	-0-	2811	2811	432	1	2344	2	N	32	12	1			187
							35	9									
10	0		3540	-0-	3540	6351	575	1	2934	2	N	28	13	1			202
							31	9									
11	0		2563	-0-	2563	8914	415	1	2091	2	N	52	192	1			62
							57	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

06	667	N	667	-0-	-0-	-0-	659	2	8	9	N	7	60	1			7
07	713	N	669	-0-	-44	-0-	669	2			N	-0-					7
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					7
09	0		591	-0-	591	591	591	2			N	-0-					7
10	0		600	-0-	600	1191	600	2			N	-0-					7
11	0		1518	-0-	1518	2709	1518	2			N	-0-					7

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

06	612	X	612	-0-	-0-	-0-	91	1	519	2	N	2	2	1			24
							2	9									
07	630	X	630	-0-	-0-	-0-	97	1	532	2	N	1	1	1			24
							1	9									
08	631	X	631	-0-	-0-	-0-	98	1	531	2	N	2	2	1			24
							2	9									
09	0		599	-0-	599	599	93	1	503	2	N	3	3	1			24
							3	9									
10	0		780	-0-	780	1379	128	1	649	2	N	3	3	1			24
							3	9									
11	0		527	-0-	527	1906	87	1	438	2	N	2	2	1			24
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3528	-0-	-102	-0-	535	1	2962	2	N	28	10	1			89
							31	9									
07	3772	X	3772	-0-	-0-	-0-	591	1	3153	2	N	25	7	1			107
							28	9									
08	3812	X	3812	-0-	-0-	-0-	600	1	3178	2	N	31	14	1			124
							34	9									
09	0		3986	-0-	3986	3986	626	1	3309	2	N	46	17	1			153
							51	9									
10	0		3780	-0-	3780	7766	639	1	3105	2	N	33	13	1			173
							36	9									
11	0		3629	-0-	3629	11395	611	1	2984	2	N	31	15	1			189
							34	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3362	-0-	-88	-0-	508	1	2808	2	N	42	10	1			95
							46	9									
07	3545	X	3545	-0-	-0-	-0-	555	1	2966	2	N	22	7	1			110
							24	9									
08	3584	X	3584	-0-	-0-	-0-	558	1	2964	2	N	56	14	1			152
							62	9									
09	0		3611	-0-	3611	3611	568	1	3001	2	N	38	16	1			174
							42	9									
10	0		2909	-0-	2909	6520	489	1	2378	2	N	38	163	1			49
							42	9									
11	0		2896	-0-	2896	9416	486	1	2369	2	N	37	12	1			74
							41	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4255	-0-	-335	-0-	626	1	3571	2	N	53	12	1			169
							58	9									
07	4743	X	4255	-0-	-488	-0-	649	1	3560	2	N	42	187	1			24
							46	9									
08	4754	X	4754	-0-	-0-	-0-	724	1	3947	2	N	75	18	1			81
							83	9									
09	0		4351	-0-	4351	4351	666	1	3617	2	N	62	19	1			124
							68	9									
10	0		4958	-0-	4958	9309	805	1	4084	2	N	63	18	1			169
							69	9									
11	0		3842	-0-	3842	13151	628	1	3161	2	N	48	16	1			201
							53	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	X	2862	-0-	-0-	-0-	420	1	2403	2	N	35	9	1			137
							39	9									
07	3007	X	2194	-0-	-813	-0-	336	1	1837	2	N	19	5	1			151
							21	9									
08	3007	X	2594	-0-	-413	-0-	400	1	2169	2	N	23	8	1			166
							25	9									
09	0		2720	-0-	2720	2720	417	1	2263	2	N	36	12	1			190
							40	9									
10	0		3608	-0-	3608	6328	584	1	2985	2	N	35	13	1			212
							39	9									
11	0		2518	-0-	2518	8846	411	1	2071	2	N	33	193	1			52
							36	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1999	-0-	-11	-0-	304	1	1678	2	N	15	6	1			91
							17	9									
07	2139	N	2013	-0-	-126	-0-	315	1	1683	2	N	14	4	1			101
							15	9									
08	2077	N	1836	-0-	-241	-0-	290	1	1535	2	N	10	7	1			104
							11	9									
09	0		1859	-0-	1859	1859	289	1	1525	2	N	41	8	1			137
							45	9									
10	0		1794	-0-	1794	3653	304	1	1476	2	N	13	6	1			144
							14	9									
11	0		1612	-0-	1612	5265	269	1	1311	2	N	29	7	1			166
							32	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0-	-0-	373	1	2131	2	N	21	7	1			110
							23	9									
07	2604	N	2586	-0-	-18	-0-	397	1	2176	2	N	12	5	1			117
							13	9									
08	2573	N	2569	-0-	-4	-0-	394	1	2147	2	N	25	10	1			132
							28	9									
09	0		2473	-0-	2473	2473	382	1	2070	2	N	19	11	1			140
							21	9									
10	0		3294	-0-	3294	5767	537	1	2740	2	N	15	12	1			143
							17	9									
11	0		2316	-0-	2316	8083	378	1	1904	2	N	31	10	1			164
							34	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1888	-0-	-32	-0-	279	1	1546	2	N	57	193	1			52
							63	9									
07	2123	N	2123	-0-	-0-	-0-	324	1	1733	2	N	60	4	1			108
							66	9									
08	2097	N	2097	-0-	-0-	-0-	325	1	1722	2	N	45	8	1			145
							50	9									
09	0		2032	-0-	2032	2032	315	1	1664	2	N	48	8	1			185
							53	9									
10	0		1975	-0-	1975	4007	327	1	1592	2	N	51	189	1			47
							56	9									
11	0		1795	-0-	1795	5802	296	1	1443	2	N	51	7	1			91
							56	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4113	X	4113	-0-	-0-	-0-	621	1	3450	2	N	38	12	1			184
							42	9									
07	4518	X	4518	-0-	-0-	-0-	709	1	3785	2	N	22	183	1			23
							24	9									
08	4322	X	4322	-0-	-0-	-0-	679	1	3602	2	N	37	17	1			43
							41	9									
09	3957	X	3957	-0-	-0-	-0-	624	1	3294	2	N	35	18	1			60
							39	9									
10	3955	X	3955	-0-	-0-	-0-	668	1	3243	2	N	40	13	1			87
							44	9									
*11	3908	X	3908	-0-	-0-	-0-	658	1	3209	2	N	37	16	1			108
							41	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

06	3881	X	3881	-0-	-0-	-0-	3878	2	3	9	N	3					145
07	4371	X	4122	-0-	-249	-0-	4120	2	2	9	N	2					147
08	4371	X	3575	-0-	-796	-0-	3567	2	8	9	N	7	92	1			62
09	0		2942	-0-	2942	2942	2933	2	9	9	N	8					70
10	0		3022	-0-	3022	5964	3016	2	6	9	N	5					75
11	0		2449	-0-	2449	8413	2449	2			N	-0-					75

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

06	2438	N	2438	-0-	-0-	-0-	371	1	2058	2	N	8	7	1			38
							9	9									
07	2511	N	2452	-0-	-59	-0-	386	1	2060	2	N	5	5	1			38
							6	9									
08	2451	N	2451	-0-	-0-	-0-	387	1	2054	2	N	9	9	1			38
							10	9									
09	0		2735	-0-	2735	2735	427	1	2250	2	N	53	10	1			81
							58	9									
10	0		2392	-0-	2392	5127	404	1	1963	2	N	23	9	1			95
							25	9									
11	0		2267	-0-	2267	7394	382	1	1865	2	N	18	9	1			104
							20	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

06	1757	N	1757	-0-	-0-	-0-	258	1	1475	2	N	22	5	1			146
							24	9									
07	1829	N	1783	-0-	-46	-0-	272	1	1490	2	N	19	107	1			58
							21	9									
08	1838	N	1838	-0-	-0-	-0-	281	1	1531	2	N	24	7	1			75
							26	9									
09	1796	N	1796	-0-	-0-	-0-	275	1	1492	2	N	26	8	1			93
							29	9									
10	2255	N	2255	-0-	-0-	-0-	367	1	1870	2	N	16	8	1			101
							18	9									
11	1770	N	1556	-0-	-214	-0-	252	1	1273	2	N	28	6	1			123
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2890	-0-	-620	-0-	424	1	2434	2	N	29	8	1			155
							32	9									
07	3410	X	2651	-0-	-759	-0-	403	1	2207	2	N	37	6	1			186
							41	9									
08	3480	X	3480	-0-	-0-	-0-	533	1	2900	2	N	43	193	1			36
							47	9									
09	0		2430	-0-	2430	2430	372	1	2019	2	N	35	11	1			60
							39	9									
10	0		3960	-0-	3960	6390	638	1	3268	2	N	49	15	1			94
							54	9									
11	0		2227	-0-	2227	8617	361	1	1829	2	N	34	9	1			119
							37	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

06	662	N	662	-0-	-0-	-0-	643	2	19	9	N	17	92	1			-0-
07	667	N	667	-0-	-0-	-0-	653	2	14	9	N	13					13
08	682	N	665	-0-	-17	-0-	654	2	11	9	N	10					23
09	0		650	-0-	650	650	628	2	22	9	N	20					43
10	0		657	-0-	657	1307	644	2	13	9	N	12					55
11	0		1293	-0-	1293	2600	1276	2	17	9	N	15					70

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	1	76	1			62
08	31	N	-0-	-0-	-31	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

06	9542	X	9542	-0-	-0-	-0-	9500	2	42	9	N	38					187
07	7939	X	7939	-0-	-0-	-0-	7914	2	25	9	N	23					210
08	7296	X	7296	-0-	-0-	-0-	7252	2	44	9	N	40	178	1			72
09	0		7596	-0-	7596	7596	7574	2	22	9	N	20					92
10	0		9463	-0-	9463	17059	9413	2	50	9	N	45					137
11	0		9290	-0-	9290	26349	9237	2	53	9	N	48					185

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

06	1980	N	1908	-0-	-72	-0-	280	1	1603	2	N	23	6	1			89
							25	9									
07	1953	N	1896	-0-	-57	-0-	290	1	1588	2	N	16	4	1			101
							18	9									
08	1953	N	1953	-0-	-0-	-0-	298	1	1625	2	N	27	7	1			121
							30	9									
09	0		1868	-0-	1868	1868	287	1	1555	2	N	24	8	1			137
							26	9									
10	0		2399	-0-	2399	4267	389	1	1987	2	N	21	9	1			149
							23	9									
11	0		1667	-0-	1667	5934	272	1	1369	2	N	24	7	1			166
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	1759	-0-	1759	1759	1759	2			N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					7
07	0	X	-0-	-0-	-0-	-0-					N	-0-					7
08	0	X	-0-	-0-	-0-	-0-					N	-0-					7
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	210 10	1 9	1166	2	N	9	4	1			105
07	1550	N	1297	-0-	-253	-0-	204 3	1 9	1090	2	N	3	3	1			105
08	1426	N	1346	-0-	-80	-0-	212 8	1 9	1126	2	N	7	42	1			70
09	0		1326	-0-	1326	1326	210 7	1 9	1109	2	N	6	6	1			70
10	0		1260	-0-	1260	2586	214 4	1 9	1042	2	N	4	4	1			70
11	0		1171	-0-	1171	3757	194 31	1 9	946	2	N	28	5	1			93

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3785	X	3785	-0-	-0-	-0-	575 22	1 9	3188	2	N	20	11	1			41
07	3906	X	3865	-0-	-41	-0-	608 12	1 9	3245	2	N	11	7	1			45
08	3934	X	3934	-0-	-0-	-0-	621 19	1 9	3294	2	N	17	15	1			47
09	3889	X	3889	-0-	-0-	-0-	614 33	1 9	3242	2	N	30	17	1			60
10	3906	X	3778	-0-	-128	-0-	640 26	1 9	3112	2	N	24	13	1			71
11	0		3493	-0-	3493	3493	590 23	1 9	2880	2	N	21	15	1			77

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	-0-	-0-	-2130	-0-					N	-0-					123
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					123
08	2139	X	-0-	-0-	-2139	-0-					N	-0-					123
09	930	X	-0-	-0-	-930	-0-					N	-0-					123
10	0		-0-	-0-	-0-	-0-					N	-0-					123
11	0		-0-	-0-	-0-	-0-					N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12503	X	12503	-0-	-0-	-0-	1885	1	10451	2	Y	152	143	1			100
							167	9									
07	12984	X	12984	-0-	-0-	-0-	2023	1	10788	2	Y	157	165	1			92
							173	9									
08	12772	X	12772	-0-	-0-	-0-	1992	1	10560	2	Y	200	199	1			93
							220	9									
09	0		12044	-0-	12044	12044	1885	1	9942	2	Y	197	204	1			86
							217	9									
10	0		11644	-0-	11644	23688	1962	1	9525	2	Y	143	163	1			66
							157	9									
11	0		11281	-0-	11281	34969	1889	1	9220	2	Y	156	137	1			85
							172	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

06	4184	X	4184	-0-	-0-	-0-	4155	2	29	9	Y	26	6	1			43
07	4138	X	4138	-0-	-0-	-0-	4108	2	30	9	Y	27	9	1			61
08	6324	X	3781	-0-	-2543	-0-	3757	2	24	9	Y	22	9	1			74
09	0		3803	-0-	3803	3803	3769	2	34	9	Y	31	9	1			96
10	0		3904	-0-	3904	7707	3867	2	37	9	Y	34	14	1			116
11	0		3557	-0-	3557	11264	3527	2	30	9	Y	27	19	1			124

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

06	17614	X	17614	-0-	-0-	-0-	2653	1	14711	2	Y	227	308	1			195
							250	9									
07	19237	X	19237	-0-	-0-	-0-	3000	1	15989	2	Y	225	249	1			171
							248	9									
08	19404	X	19404	-0-	-0-	-0-	3035	1	16086	2	Y	257	247	1			181
							283	9									
09	0		18696	-0-	18696	18696	2931	1	15455	2	Y	282	285	1			178
							310	9									
10	0		18887	-0-	18887	37583	3166	1	15379	2	Y	311	331	1			158
							342	9									
11	0		18978	-0-	18978	56561	3163	1	15443	2	Y	338	281	1			215
							372	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7044	-0-	-906	-0-	1611	1	5360	2	Y	66					202
							73	9									
07	7502	X	7107	-0-	-395	-0-	1598	1	5462	2	Y	43	176	1			69
							47	9									
08	7502	X	7347	-0-	-155	-0-	1682	1	5569	2	Y	87					156
							96	9									
09	0		7301	-0-	7301	7301	1703	1	5497	2	Y	92	171	1			77
							101	9									
10	0		7409	-0-	7409	14710	1276	1	5984	2	Y	135	13	1			199
							149	9									
11	0		7196	-0-	7196	21906	1218	1	5943	2	Y	32	199	1			32
							35	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9383	X	9383	-0-	-0-	-0-	1409	1	7810	2	Y	149	27	1			426
							164	9									
07	8727	X	8727	-0-	-0-	-0-	1356	1	7233	2	Y	125	192	1			359
							138	9									
08	9773	X	9773	-0-	-0-	-0-	1529	1	8103	2	Y	128	214	1			273
							141	9									
09	0		10549	-0-	10549	10549	1656	1	8731	2	Y	147	101	1			319
							162	9									
10	0		9598	-0-	9598	20147	1619	1	7871	2	Y	98	104	1			313
							108	9									
11	0		9159	-0-	9159	29306	1527	1	7452	2	Y	164	264	1			213
							180	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5810	-0-	-700	-0-	788	1	4377	2	N	586	584	1			195
							645	9									
07	6727	X	5839	-0-	-888	-0-	816	1	4352	2	N	610	673	1			132
							671	9									
08	6634	X	5843	-0-	-791	-0-	814	1	4315	2	N	649	618	1			163
							714	9									
09	0		5645	-0-	5645	5645	812	1	4286	2	N	497	525	1			135
							547	9									
10	0		5600	-0-	5600	11245	854	1	4156	2	N	536	552	1			119
							590	9									
11	0		5963	-0-	5963	17208	912	1	4456	2	N	541	468	1			192
							595	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27983	X	27983	-0-	-0-	-0-	4214	1	23361	2	N	371	281	1			430
							408	9									
07	27945	X	27945	-0-	-0-	-0-	4352	1	23198	2	N	359	277	1			512
							395	9									
08	27263	X	27263	-0-	-0-	-0-	4259	1	22583	2	N	383	509	1			386
							421	9									
09	0		25931	-0-	25931	25931	4064	1	21435	2	N	393	505	1			274
							432	9									
10	0		24571	-0-	24571	50502	4114	1	19983	2	N	431	176	1			529
							474	9									
11	0		24190	-0-	24190	74692	4037	1	19709	2	N	404	366	1			567
							444	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

06	6026	X	6026	-0-	-0-	-0-	909	1	5039	2	Y	71	17	1			122
							78	9									
07	6188	X	6188	-0-	-0-	-0-	965	1	5144	2	Y	72	12	1			182
							79	9									
08	6169	X	6130	-0-	-39	-0-	959	1	5084	2	Y	79	201	1			60
							87	9									
09	0		5697	-0-	5697	5697	893	1	4710	2	Y	85	25	1			120
							94	9									
10	0		5436	-0-	5436	11133	908	1	4409	2	Y	108	18	1			210
							119	9									
11	0		5425	-0-	5425	16558	907	1	4428	2	Y	82	205	1			87
							90	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

06	6840	X	6242	-0-	-598	-0-	944	1	5232	2	Y	60	56	1			53
							66	9									
07	6944	X	5879	-0-	-1065	-0-	921	1	4904	2	Y	49	55	1			47
							54	9									
08	6944	X	5639	-0-	-1305	-0-	883	1	4682	2	Y	67	66	1			48
							74	9									
09	0		5281	-0-	5281	5281	830	1	4379	2	Y	65	65	1			48
							72	9									
10	0		5267	-0-	5267	10548	887	1	4311	2	Y	63	66	1			45
							69	9									
11	0		5206	-0-	5206	15754	872	1	4259	2	Y	68	60	1			53
							75	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	21300	-0-	-0-	-0-	3205	1	17765	2	Y	300	290	1			435
							330	9									
07	21836	X	21836	-0-	-0-	-0-	3404	1	18146	2	Y	260	441	1			254
							286	9									
08	21766	X	21766	-0-	-0-	-0-	3398	1	18006	2	Y	329	319	1			264
							362	9									
09	0		20929	-0-	20929	20929	3277	1	17285	2	Y	334	343	1			255
							367	9									
10	0		19726	-0-	19726	40655	3302	1	16048	2	Y	342	368	1			229
							376	9									
11	0		18698	-0-	18698	59353	3122	1	15231	2	Y	314	287	1			256
							345	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8527	X	8527	-0-	-0-	-0-	1285	1	7125	2	Y	106	82	1			59
							117	9									
07	8559	X	8559	-0-	-0-	-0-	1321	1	7051	2	Y	170	175	1			54
							187	9									
08	8613	X	8613	-0-	-0-	-0-	1335	1	7078	2	Y	182	182	1			54
							200	9									
09	8294	X	8294	-0-	-0-	-0-	1294	1	6831	2	Y	154	159	1			49
							169	9									
10	0		8317	-0-	8317	8317	1396	1	6785	2	Y	124	136	1			37
							136	9									
11	0		8166	-0-	8166	16483	1363	1	6652	2	Y	137	122	1			52
							151	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2479	-0-	-851	-0-	356	1	2040	2	Y	75	7	1			176
							83	9									
07	3255	X	2553	-0-	-702	-0-	386	1	2119	2	Y	44	5	1			215
							48	9									
08	2675	X	2675	-0-	-0-	-0-	410	1	2235	2	Y	27	198	1			44
							30	9									
09	0		2607	-0-	2607	2607	404	1	2191	2	Y	11	11	1			44
							12	9									
10	0		3453	-0-	3453	6060	561	1	2879	2	Y	12	13	1			43
							13	9									
11	0		2131	-0-	2131	8191	351	1	1769	2	Y	10	9	1			44
							11	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6165	-0-	-495	-0-	921	1	5114	2	Y	118	110	1			64
							130	9									
07	7068	X	6658	-0-	-410	-0-	1031	1	5497	2	Y	118	131	1			51
							130	9									
08	7068	X	6119	-0-	-949	-0-	951	1	5018	2	Y	136	131	1			56
							150	9									
09	0		6220	-0-	6220	6220	970	1	5115	2	Y	123	126	1			53
							135	9									
10	0		6152	-0-	6152	12372	1029	1	4999	2	Y	113	119	1			47
							124	9									
11	0		4865	-0-	4865	17237	809	1	3951	2	Y	95	111	1			31
							105	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2844	X	2844	-0-	-0-	-0-	2831	2	13	9	Y	12	9	1	71
07	3131	X	2696	-0-	-435	-0-	2678	2	18	9	Y	16	15	1	72
08	3431	X	3431	-0-	-0-	-0-	1	1	3417	2	Y	12	15	1	69
							13	9							
09	0		3458	-0-	3458	3458	3	1	3437	2	Y	16	16	1	69
							18	9							
10	0		3532	-0-	3532	6990	3	1	3505	2	Y	22	21	1	70
							24	9							
11	0		2812	-0-	2812	9802	2	1	2788	2	Y	20	22	1	68
							22	9							

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	5280	X	5208	-0-	-72	-0-	786	1	4357	2	Y	59	15	1	206
							65	9							
07	5487	X	5467	-0-	-20	-0-	854	1	4549	2	Y	58	10	1	254
							64	9							
08	5487	X	5274	-0-	-213	-0-	824	1	4365	2	Y	77	202	1	129
							85	9							
09	0		4931	-0-	4931	4931	775	1	4088	2	Y	62	21	1	170
							68	9							
10	0		4845	-0-	4845	9776	814	1	3956	2	Y	68	16	1	222
							75	9							
11	0		4858	-0-	4858	14634	812	1	3966	2	Y	73	201	1	94
							80	9							

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	7699	X	7699	-0-	-0-	-0-	1126	1	6372	2	Y	183	108	1	302
							201	9							
07	7622	X	7622	-0-	-0-	-0-	1165	1	6308	2	Y	135	307	1	130
							149	9							
08	7568	X	7568	-0-	-0-	-0-	1156	1	6216	2	Y	178	130	1	178
							196	9							
09	0		7289	-0-	7289	7289	1117	1	5987	2	Y	168	134	1	212
							185	9							
10	0		12745	-0-	12745	20034	2084	1	10482	2	Y	163	128	1	247
							179	9							
11	0		12903	-0-	12903	32937	2101	1	10593	2	Y	190	302	1	135
							209	9							

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	9840	X	9469	-0-	-371	-0-	1416	1	7847	2	Y	187	28	1	333
							206	9							
07	10199	X	9656	-0-	-543	-0-	1495	1	7971	2	Y	173	379	1	127
							190	9							
08	10199	X	9750	-0-	-449	-0-	1517	1	8031	2	Y	184	214	1	97
							202	9							
09	0		9637	-0-	9637	9637	1479	1	7806	2	Y	320	316	1	101
							352	9							
10	0		9851	-0-	9851	19488	1617	1	7851	2	Y	348	397	1	52
							383	9							
11	0		9595	-0-	9595	29083	1564	1	7645	2	Y	351	319	1	84
							386	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

06	11370	X	7956	-0-	-3414	-0-	1196	1	6638	2	Y	111	194	1			91
							122	9									
07	11749	X	9928	-0-	-1821	-0-	1540	1	8238	2	Y	136	16	1			211
							150	9									
08	11749	X	8820	-0-	-2929	-0-	1372	1	7299	2	Y	135	223	1			123
							149	9									
09	0		7908	-0-	7908	7908	1235	1	6521	2	Y	138	36	1			225
							152	9									
10	0		6946	-0-	6946	14854	1159	1	5644	2	Y	130	210	1			145
							143	9									
11	0		6997	-0-	6997	21851	1164	1	5689	2	Y	131	27	1			249
							144	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

06	6378	X	6378	-0-	-0-	-0-	946	1	5245	2	Y	170	145	1			98
							187	9									
07	7223	X	6429	-0-	-794	-0-	981	1	5228	2	Y	200	229	1			69
							220	9									
08	7223	X	6357	-0-	-866	-0-	973	1	5155	2	Y	208	201	1			76
							229	9									
09	0		6032	-0-	6032	6032	929	1	4902	2	Y	183	186	1			73
							201	9									
10	0		6272	-0-	6272	12304	1033	1	5018	2	Y	201	205	1			69
							221	9									
11	0		6091	-0-	6091	18395	1001	1	4889	2	Y	183	163	1			89
							201	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

06	9266	X	9266	-0-	-0-	-0-	9027	2	239	9	Y	217	181	1			87
07	10509	X	9050	-0-	-1459	-0-	8912	2	138	9	Y	125	160	1			52
08	10509	X	9676	-0-	-833	-0-	27	1	9509	2	Y	127	121	1			58
							140	9									
09	0		8591	-0-	8591	8591	26	1	8458	2	Y	97	114	1			41
							107	9									
10	0		8833	-0-	8833	17424	28	1	8681	2	Y	113	107	1			47
							124	9									
11	0		7922	-0-	7922	25346	27	1	7781	2	Y	104	109	1			42
							114	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	11021	-0-	-1039	-0-	1659	1	9114	2	N	225	156	1			252
							248	9									
07	12462	X	11733	-0-	-729	-0-	1801	1	9598	2	N	304	347	1			209
							334	9									
08	12462	X	11324	-0-	-1138	-0-	1749	1	9269	2	N	278	270	1			217
							306	9									
09	0		11559	-0-	11559	11559	1787	1	9431	2	N	310	325	1			202
							341	9									
10	0		10775	-0-	10775	22334	1787	1	8685	2	N	275	297	1			180
							303	9									
11	0		11587	-0-	11587	33921	1929	1	9417	2	N	219	221	1			178
							241	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

06	6180	X	1285	-0-	-4895	-0-	193	1	1031	2	Y	55	52	1			85
							61	9									
07	8704	X	8704	-0-	-0-	-0-	1349	1	7190	2	Y	150	136	1			99
							165	9									
08	7809	X	7809	-0-	-0-	-0-	1216	1	6449	2	Y	131	132	1			98
							144	9									
09	0		7258	-0-	7258	7258	1139	1	6008	2	Y	101	113	1			86
							111	9									
10	0		6772	-0-	6772	14030	1141	1	5542	2	Y	81	90	1			77
							89	9									
11	0		6408	-0-	6408	20438	1064	1	5204	2	Y	127	117	1			87
							140	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

06	6540	X	6445	-0-	-95	-0-	968	1	5367	2	Y	100	200	1			119
							110	9									
07	6758	X	6422	-0-	-336	-0-	1000	1	5331	2	Y	83	12	1			190
							91	9									
08	6510	X	6497	-0-	-13	-0-	1013	1	5368	2	Y	105	183	1			112
							116	9									
09	0		6240	-0-	6240	6240	979	1	5163	2	Y	89	27	1			174
							98	9									
10	0		5949	-0-	5949	12189	993	1	4825	2	Y	119	19	1			274
							131	9									
11	0		5910	-0-	5910	18099	988	1	4827	2	Y	86	207	1			153
							95	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	8867	-0-	-1753	-0-	1325	1	7344	2	Y	180	26	1			300
							198	9									
07	10974	X	9715	-0-	-1259	-0-	1496	1	7971	2	Y	225	390	1			135
							248	9									
08	9300	X	9295	-0-	-5	-0-	1447	1	7675	2	Y	157	35	1			257
							173	9									
09	9000	X	8603	-0-	-397	-0-	1343	1	7087	2	Y	157	226	1			188
							173	9									
10	0		8322	-0-	8322	8322	1387	1	6740	2	Y	177	213	1			152
							195	9									
11	0		8024	-0-	8024	16346	1332	1	6504	2	Y	171	202	1			121
							188	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	10476	-0-	-444	-0-	10314	2	162	9	Y	147	112	1			88
07	11284	X	10766	-0-	-518	-0-	10539	2	227	9	Y	206	214	1			80
08	11284	X	10674	-0-	-610	-0-	25	1	10509	2	Y	127	144	1			63
							140	9									
09	0		10274	-0-	10274	10274	32	1	10112	2	Y	118	120	1			61
							130	9									
10	0		10659	-0-	10659	20933	54	1	10395	2	Y	191	181	1			71
							210	9									
11	0		9495	-0-	9495	30428	38	1	9304	2	Y	139	140	1			70
							153	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13701	X	13701	-0-	-0-	-0-	13561	2	140	9	Y	127	103	1			201
07	13610	X	13610	-0-	-0-	-0-	13475	2	135	9	Y	123	132	1			192
08	13310	X	13310	-0-	-0-	-0-	26	1	13142	2	Y	129	135	1			186
							142	9									
09	0		12580	-0-	12580	12580	31	1	12411	2	Y	125	127	1			184
							138	9									
10	0		13246	-0-	13246	25826	38	1	13039	2	Y	154	150	1			188
							169	9									
11	0		11902	-0-	11902	37728	46	1	11671	2	Y	168	163	1			193
							185	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11432	X	11432	-0-	-0-	-0-	1717	1	9522	2	Y	175	177	1			160
							193	9									
07	11431	X	11431	-0-	-0-	-0-	1784	1	9506	2	Y	128	154	1			134
							141	9									
08	11335	X	11335	-0-	-0-	-0-	1773	1	9393	2	Y	154	151	1			137
							169	9									
09	0		11284	-0-	11284	11284	1766	1	9318	2	Y	182	180	1			139
							200	9									
10	0		11365	-0-	11365	22649	1906	1	9257	2	Y	184	198	1			125
							202	9									
11	0		11098	-0-	11098	33747	1853	1	9047	2	Y	180	169	1			136
							198	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6452	-0-	-358	-0-	6361	2	91	9	Y	83	63	1			61
07	7037	X	6491	-0-	-546	-0-	6425	2	66	9	Y	60	75	1			46
08	6789	X	6452	-0-	-337	-0-	16	1	6349	2	Y	79	75	1			50
							87	9									
09	0		6321	-0-	6321	6321	23	1	6208	2	Y	82	87	1			45
							90	9									
10	0		6613	-0-	6613	12934	28	1	6473	2	Y	102	94	1			53
							112	9									
11	0		5763	-0-	5763	18697	26	1	5637	2	Y	91	90	1			54
							100	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5443	-0-	-617	-0-	5138	2	305	9	Y	277	222	1			144
07	6262	X	5538	-0-	-724	-0-	5197	2	341	9	Y	310	307	1			147
08	5858	X	5858	-0-	-0-	-0-	67	1	5462	2	Y	299	327	1			119
							329	9									
09	0		5470	-0-	5470	5470	78	1	5129	2	Y	239	258	1			100
							263	9									
10	0		5584	-0-	5584	11054	105	1	5141	2	Y	307	299	1			108
							338	9									
11	0		5003	-0-	5003	16057	67	1	4726	2	Y	191	178	1			121
							210	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5514	X	5514	-0-	-0-	-0-	5230	2	284	9	Y	258	185	1			141
07	5509	X	5509	-0-	-0-	-0-	5206	2	303	9	Y	275	280	1			136
08	5435	X	5435	-0-	-0-	-0-	49	1	5120	2	Y	242	280	1			98
							266	9									
09	0		5238	-0-	5238	5238	83	1	4880	2	Y	250	243	1			105
							275	9									
10	0		5546	-0-	5546	10784	109	1	5094	2	Y	312	283	1			134
							343	9									
11	0		4544	-0-	4544	15328	97	1	4170	2	Y	252	256	1			130
							277	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11920	X	11920	-0-	-0-	-0-	1772 295	1 9	9853	2	Y	268	415	1			268
07	12449	X	12449	-0-	-0-	-0-	1924 276	1 9	10249	2	Y	251	283	1			236
08	12649	X	12649	-0-	-0-	-0-	1958 317	1 9	10374	2	Y	288	270	1			254
09	0		12658	-0-	12658	12658	1965 332	1 9	10361	2	Y	302	310	1			246
10	0		12630	-0-	12630	25288	2104 301	1 9	10225	2	Y	274	313	1			207
11	0		11629	-0-	11629	36917	1908 395	1 9	9326	2	Y	359	313	1			253

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

06	10170	X	9981	-0-	-189	-0-	1490 228	1 9	8263	2	Y	207	218	1			194
07	10602	X	10097	-0-	-505	-0-	1562 194	1 9	8341	2	Y	176	207	1			163
08	10602	X	10158	-0-	-444	-0-	1580 206	1 9	8372	2	Y	187	223	1			127
09	0		9944	-0-	9944	9944	1550 219	1 9	8175	2	Y	199	43	1			283
10	0		9502	-0-	9502	19446	1582 237	1 9	7683	2	Y	215	219	1			279
11	0		9381	-0-	9381	28827	1559 210	1 9	7612	2	Y	191	230	1			240

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

06	2705	X	2705	-0-	-0-	-0-	410 23	1 9	2272	2	Y	21	17	1			65
07	2764	X	2764	-0-	-0-	-0-	425 74	1 9	2265	2	Y	67	64	1			68
08	2857	X	2857	-0-	-0-	-0-	448 36	1 9	2373	2	Y	33	33	1			68
09	2700	X	2690	-0-	-10	-0-	425 24	1 9	2241	2	Y	22	28	1			62
10	0		2382	-0-	2382	2382	404 18	1 9	1960	2	Y	16	17	1			61
11	0		2500	-0-	2500	4882	421 25	1 9	2054	2	Y	23	21	1			63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5292	-0-	-288	-0-	801	1	4443	2	Y	44	188	1			103
							48	9									
07	5704	X	5445	-0-	-259	-0-	851	1	4536	2	Y	53	11	1			145
							58	9									
08	5704	X	5442	-0-	-262	-0-	853	1	4524	2	Y	59	21	1			183
							65	9									
09	0		5111	-0-	5111	5111	805	1	4244	2	Y	56	22	1			217
							62	9									
10	0		4417	-0-	4417	9528	744	1	3612	2	Y	55	204	1			68
							61	9									
11	0		4440	-0-	4440	13968	743	1	3627	2	Y	64	19	1			113
							70	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

06	9621	X	9621	-0-	-0-	-0-	1424	1	7901	2	Y	269	264	1			209
							296	9									
07	9798	X	9798	-0-	-0-	-0-	1505	1	8022	2	Y	246	290	1			165
							271	9									
08	9871	X	9871	-0-	-0-	-0-	1536	1	8137	2	Y	180	194	1			151
							198	9									
09	0		9674	-0-	9674	9674	1507	1	7952	2	Y	195	194	1			152
							215	9									
10	0		9442	-0-	9442	19116	1575	1	7646	2	Y	201	215	1			138
							221	9									
11	0		9087	-0-	9087	28203	1501	1	7330	2	Y	233	229	1			142
							256	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12274	X	12274	-0-	-0-	-0-	1791	1	9926	2	Y	506	457	1			255
							557	9									
07	12203	X	12203	-0-	-0-	-0-	1845	1	9838	2	Y	473	568	1			160
							520	9									
08	12290	X	12290	-0-	-0-	-0-	1859	1	9853	2	Y	525	495	1			190
							578	9									
09	0		11524	-0-	11524	11524	1765	1	9308	2	Y	410	439	1			161
							451	9									
10	0		11567	-0-	11567	23091	1906	1	9262	2	Y	363	393	1			131
							399	9									
11	0		11392	-0-	11392	34483	1862	1	9095	2	Y	395	318	1			208
							435	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4231	X	4231	-0-	-0-	-0-	4191	2	40	9	Y	36	35	1			120
07	4340	X	4340	-0-	-0-	-0-	4304	2	36	9	Y	33	37	1			116
08	4128	X	4128	-0-	-0-	-0-	7	1	4084	2	Y	34	35	1			115
							37	9									
09	0		4586	-0-	4586	4586	9	1	4540	2	Y	34	35	1			114
							37	9									
10	0		4016	-0-	4016	8602	10	1	3962	2	Y	40	38	1			116
							44	9									
11	0		2952	-0-	2952	11554	8	1	2904	2	Y	36	35	1			117
							40	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	8249	-0-	-1801	-0-	8143	2	106	9	Y	96	6	1			259
07	10385	X	8236	-0-	-2149	-0-	8134	2	102	9	Y	93	19	1			333
08	10385	X	8765	-0-	-1620	-0-	8680	2	85	9	Y	77	202	1			208
09	0		7882	-0-	7882	7882	7783	2	99	9	Y	90	237	1			61
10	0		7292	-0-	7292	15174	7192	2	100	9	Y	91	21	1			131
11	0		5738	-0-	5738	20912	5638	2	100	9	Y	91	36	1			186

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19061	X	19061	-0-	-0-	-0-	2832	1	15710	2	Y	472	440	1			212
							519	9									
07	19840	X	18437	-0-	-1403	-0-	2841	1	15131	2	Y	423	518	1			117
							465	9									
08	19933	X	16880	-0-	-3053	-0-	2605	1	13818	2	Y	415	405	1			127
							457	9									
09	0		14926	-0-	14926	14926	2316	1	12217	2	Y	357	381	1			103
							393	9									
10	0		14374	-0-	14374	29300	2387	1	11599	2	Y	353	387	1			69
							388	9									
11	0		14951	-0-	14951	44251	2492	1	12159	2	Y	273	282	1			60
							300	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

06	2959	X	2959	-0-	-0-	-0-	2923	2	36	9	Y	33	29	1			94
07	3075	X	3075	-0-	-0-	-0-	3042	2	33	9	Y	30	32	1			92
08	3480	X	3480	-0-	-0-	-0-	8	1	3427	2	Y	41	38	1			95
							45	9									
09	0		2798	-0-	2798	2798	9	1	2753	2	Y	33	37	1			91
							36	9									
10	0		2839	-0-	2839	5637	11	1	2782	2	Y	42	39	1			94
							46	9									
11	0		2411	-0-	2411	8048	14	1	2346	2	Y	46	40	1			100
							51	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

06	3570	X	3237	-0-	-333	-0-	3138	2	99	9	Y	90	93	1			72
07	3689	X	3116	-0-	-573	-0-	3011	2	105	9	Y	95	91	1			76
08	3689	X	3148	-0-	-541	-0-	18	1	3034	2	Y	87	94	1			69
							96	9									
09	0		3092	-0-	3092	3092	41	1	2898	2	Y	139	143	1			65
							153	9									
10	0		3091	-0-	3091	6183	25	1	2979	2	Y	79	80	1			64
							87	9									
11	0		2879	-0-	2879	9062	28	1	2756	2	Y	86	63	1			87
							95	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

06	4112	X	4112	-0-	-0-	-0-	595	1	3293	2	Y	204	162	1			112
							224	9									
07	4651	X	4651	-0-	-0-	-0-	695	1	3704	2	Y	229	274	1			67
							252	9									
08	4377	X	4377	-0-	-0-	-0-	659	1	3498	2	Y	200	194	1			73
							220	9									
09	0		4111	-0-	4111	4111	622	1	3281	2	Y	189	188	1			74
							208	9									
10	0		4224	-0-	4224	8335	684	1	3320	2	Y	200	206	1			68
							220	9									
11	0		3873	-0-	3873	12208	623	1	3044	2	Y	187	161	1			94
							206	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6467	X	6467	-0-	-0-	-0-	6191	2	276	9	Y	251	205	1	173
07	6926	X	6926	-0-	-0-	-0-	6605	2	321	9	Y	292	292	1	173
08	7068	X	6504	-0-	-564	-0-	37	1	6266	2	Y	183	202	1	154
							201	9							
09	0		6657	-0-	6657	6657	103	1	6204	2	Y	318	274	1	198
							350	9							
10	0		6817	-0-	6817	13474	119	1	6322	2	Y	342	367	1	173
							376	9							
11	0		5954	-0-	5954	19428	119	1	5495	2	Y	309	298	1	184
							340	9							

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

06	6990	X	6891	-0-	-99	-0-	1040	1	5764	2	Y	79	67	1	92
							87	9							
07	7409	X	7113	-0-	-296	-0-	1105	1	5887	2	Y	110	64	1	138
							121	9							
08	7409	X	7072	-0-	-337	-0-	1103	1	5842	2	Y	115	192	1	61
							127	9							
09	0		6802	-0-	6802	6802	1065	1	5617	2	Y	109	111	1	59
							120	9							
10	0		6411	-0-	6411	13213	1075	1	5226	2	Y	100	110	1	49
							110	9							
11	0		6337	-0-	6337	19550	1059	1	5172	2	Y	96	94	1	51
							106	9							

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

06	7333	X	7333	-0-	-0-	-0-	1097	1	6083	2	Y	139	21	1	349
							153	9							
07	7824	X	7824	-0-	-0-	-0-	1212	1	6467	2	Y	132	382	1	99
							145	9							
08	7989	X	7989	-0-	-0-	-0-	1243	1	6592	2	Y	140	30	1	209
							154	9							
09	0		4988	-0-	4988	4988	782	1	4131	2	Y	68	26	1	251
							75	9							
10	0		6007	-0-	6007	10995	1001	1	4873	2	Y	121	19	1	353
							133	9							
11	0		5584	-0-	5584	16579	931	1	4543	2	Y	100	212	1	241
							110	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1862	X	1862	-0-	-0-	-0-	278	1	1540	2	Y	40	38	1			29
							44	9									
07	1974	X	1974	-0-	-0-	-0-	306	1	1629	2	Y	35	36	1			28
							39	9									
08	1946	X	1946	-0-	-0-	-0-	302	1	1601	2	Y	39	46	1			21
							43	9									
09	0		1880	-0-	1880	1880	291	1	1539	2	Y	45	42	1			24
							50	9									
10	0		1680	-0-	1680	3560	283	1	1373	2	Y	22	27	1			19
							24	9									
11	0		1726	-0-	1726	5286	267	1	1304	2	Y	141	39	1			121
							155	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	8146	X	8146	-0-	-0-	-0-	1222	1	6773	2	Y	137	202	1			43
							151	9									
07	8420	X	8420	-0-	-0-	-0-	1309	1	6981	2	Y	118	16	1			145
							130	9									
08	8604	X	8604	-0-	-0-	-0-	1337	1	7084	2	Y	166	211	1			100
							183	9									
09	0		7805	-0-	7805	7805	1224	1	6459	2	Y	111	131	1			80
							122	9									
10	0		7448	-0-	7448	15253	1262	1	6127	2	Y	54	56	1			78
							59	9									
11	0		7127	-0-	7127	22380	1199	1	5854	2	Y	67	63	1			82
							74	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	6873	X	6873	-0-	-0-	-0-	6822	2	51	9	Y	46	40	1			41
07	6862	X	6862	-0-	-0-	-0-	6817	2	45	9	Y	41	44	1			38
08	6513	X	6513	-0-	-0-	-0-	8	1	6459	2	Y	42	45	1			35
							46	9									
09	0		6325	-0-	6325	6325	16	1	6239	2	Y	64	63	1			36
							70	9									
10	0		6168	-0-	6168	12493	10	1	6102	2	Y	51	50	1			37
							56	9									
11	0		5673	-0-	5673	18166	9	1	5609	2	Y	50	50	1			37
							55	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8057	X	8057	-0-	-0-	-0-	1196	1	6629	2	Y	211	183	1			101
							232	9									
07	8461	X	8461	-0-	-0-	-0-	1301	1	6938	2	Y	202	243	1			60
							222	9									
08	8545	X	8545	-0-	-0-	-0-	1319	1	6989	2	Y	215	207	1			68
							237	9									
09	0		8154	-0-	8154	8154	1265	1	6674	2	Y	195	202	1			61
							215	9									
10	0		7425	-0-	7425	15579	1229	1	5975	2	Y	201	207	1			55
							221	9									
11	0		6905	-0-	6905	22484	1137	1	5551	2	Y	197	172	1			80
							217	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

06	13296	X	13296	-0-	-0-	-0-	1989	1	11030	2	Y	252	237	1			116
							277	9									
07	14074	X	13498	-0-	-576	-0-	2092	1	11153	2	Y	230	265	1			81
							253	9									
08	14074	X	13450	-0-	-624	-0-	2094	1	11096	2	Y	236	230	1			87
							260	9									
09	13620	X	13001	-0-	-619	-0-	2033	1	10724	2	Y	222	229	1			80
							244	9									
10	0		12682	-0-	12682	12682	2119	1	10293	2	Y	245	247	1			78
							270	9									
11	0		12363	-0-	12363	25045	2054	1	10028	2	Y	255	228	1			105
							281	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		3446	-0-	3446	3446	3446	2			N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6756	X	6756	-0-	-0-	-0-	6698	2	58	9	Y	53	50	1	123
07	7118	X	7118	-0-	-0-	-0-	7071	2	47	9	Y	43	47	1	119
08	6629	X	6629	-0-	-0-	-0-	10	1	6557	2	Y	56	64	1	111
							62	9							
09	6167	X	6167	-0-	-0-	-0-	9	1	6108	2	Y	45	36	1	120
							50	9							
10	0		5793	-0-	5793	5793	13	1	5714	2	Y	60	57	1	123
							66	9							
11	0		4504	-0-	4504	10297	29	1	4385	2	Y	82	91	1	114
							90	9							

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5940	X	5615	-0-	-325	-0-	815	1	4662	2	Y	125	205	1	163
							138	9							
07	5859	X	5772	-0-	-87	-0-	869	1	4767	2	Y	124	11	1	276
							136	9							
08	5859	X	5857	-0-	-2	-0-	888	1	4841	2	Y	116	208	1	184
							128	9							
09	5670	X	5261	-0-	-409	-0-	798	1	4327	2	Y	124	24	1	284
							136	9							
10	0		4988	-0-	4988	4988	815	1	4061	2	Y	102	197	1	189
							112	9							
11	0		5295	-0-	5295	10283	849	1	4280	2	Y	151	214	1	126
							166	9							

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6582	X	6582	-0-	-0-	-0-	6274	2	308	9	N	280	252	1			102
07	6676	X	6676	-0-	-0-	-0-	6361	2	315	9	N	286	291	1			97
08	6623	X	6623	-0-	-0-	-0-	65	1	6251	2	N	279	288	1			88
							307	9									
09	0		6366	-0-	6366	6366	93	1	5963	2	N	282	284	1			86
							310	9									
10	0		6482	-0-	6482	12848	100	1	6066	2	N	287	279	1			94
							316	9									
11	0		5812	-0-	5812	18660	102	1	5404	2	N	278	274	1			98
							306	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5490	-0-	-0-	-0-	5449	2	41	9	N	37	27	1			95
07	5819	X	5819	-0-	-0-	-0-	5784	2	35	9	N	32	38	1			89
08	5890	X	5579	-0-	-311	-0-	6	1	5536	2	N	34	36	1			87
							37	9									
09	5700	X	5145	-0-	-555	-0-	8	1	5097	2	N	36	36	1			87
							40	9									
10	5963	X	5963	-0-	-0-	-0-	10	1	5900	2	N	48	44	1			91
							53	9									
11	5640	X	4081	-0-	-1559	-0-	13	1	4009	2	N	54	49	1			96
							59	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11237	X	11237	-0-	-0-	-0-	10483	2	754	9	N	685	638	1			239
07	11057	X	11057	-0-	-0-	-0-	10176	2	881	9	N	801	761	1			279
08	11019	X	11019	-0-	-0-	-0-	162	1	10083	2	N	704	768	1			215
							774	9									
09	0		10498	-0-	10498	10498	239	1	9467	2	N	720	731	1			204
							792	9									
10	0		10744	-0-	10744	21242	225	1	9814	2	N	641	670	1			175
							705	9									
11	0		9728	-0-	9728	30970	244	1	8755	2	N	663	554	1			284
							729	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2574	X	2574	-0-	-0-	-0-	2556	2	18	9	Y	16	14	1			72
07	2528	X	2528	-0-	-0-	-0-	2518	2	10	9	Y	9	11	1			70
08	2433	X	2433	-0-	-0-	-0-	5	1	2406	2	Y	20	19	1			71
							22	9									
09	2529	X	2529	-0-	-0-	-0-	7	1	2492	2	Y	27	27	1			71
							30	9									
10	3394	X	3394	-0-	-0-	-0-	8	1	3347	2	Y	35	29	1			77
							39	9									
*11	1945	X	1945	-0-	-0-	-0-	13	1	1881	2	Y	46	41	1			82
							51	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4685	X	4685	-0-	-0-	-0-	556	1	3088	2	Y	946	811	1			502
							1041	9									
07	4567	X	4567	-0-	-0-	-0-	557	1	2970	2	Y	945	1166	1			281
							1040	9									
08	4467	X	4467	-0-	-0-	-0-	571	1	3028	2	Y	789	771	1			299
							868	9									
09	4194	X	4194	-0-	-0-	-0-	535	1	2827	2	Y	756	783	1			272
							832	9									
10	0		3978	-0-	3978	3978	552	1	2682	2	Y	676	777	1			171
							744	9									
11	0		4592	-0-	4592	8570	597	1	2919	2	Y	978	868	1			281
							1076	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5908	-0-	-182	-0-	5886	2	22	9	Y	20	14	1			59
07	6456	X	6456	-0-	-0-	-0-	6432	2	24	9	Y	22	23	1			58
08	6626	X	6626	-0-	-0-	-0-	6	1	6572	2	Y	44	26	1			76
							48	9									
09	6316	X	6316	-0-	-0-	-0-	9	1	6260	2	Y	43	40	1			79
							47	9									
10	0		6510	-0-	6510	6510	21	1	6395	2	Y	85	58	1			106
							94	9									
11	0		6151	-0-	6151	12661	18	1	6050	2	Y	75	87	1			94
							83	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	10553	-0-	-1057	-0-	10267	2	286	9	Y	260	239	1			109
07	11997	X	11238	-0-	-759	-0-	10959	2	279	9	Y	254	257	1			106
08	11408	X	11068	-0-	-340	-0-	67	1	10682	2	Y	290	287	1			109
							319	9									
09	0		10574	-0-	10574	10574	79	1	10222	2	Y	248	279	1			78
							273	9									
10	0		10330	-0-	10330	20904	30	1	10167	2	Y	121	134	1			65
							133	9									
11	0		9291	-0-	9291	30195	36	1	9109	2	Y	133	135	1			63
							146	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	7386	-0-	-294	-0-	7231	2	155	9	N	141	173	1			199
07	7936	X	7656	-0-	-280	-0-	7545	2	111	9	N	101	99	1			201
08	8246	X	7578	-0-	-668	-0-	34	1	7384	2	N	145	221	1			125
							160	9									
09	0		6871	-0-	6871	6871	27	1	6739	2	N	95	125	1			95
							105	9									
10	0		7244	-0-	7244	14115	32	1	7087	2	N	114	100	1			109
							125	9									
11	0		6501	-0-	6501	20616	36	1	6333	2	N	120	119	1			110
							132	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

06	9210	X	9075	-0-	-135	-0-	1337	1	7416	2	N	293	256	1			157
							322	9									
07	9562	X	9562	-0-	-0-	-0-	1467	1	7819	2	N	251	149	1			259
							276	9									
08	9920	X	9438	-0-	-482	-0-	1463	1	7752	2	N	203	222	1			240
							223	9									
09	9600	X	8894	-0-	-706	-0-	1375	1	7258	2	N	237	311	1			166
							261	9									
10	0		8649	-0-	8649	8649	1427	1	6933	2	N	263	271	1			158
							289	9									
11	0		8587	-0-	8587	17236	1415	1	6910	2	N	238	226	1			170
							262	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

06	4290	X	3536	-0-	-754	-0-	514	1	2862	2	N	145	123	1			97
							160	9									
07	4185	X	4023	-0-	-162	-0-	614	1	3269	2	N	127	109	1			115
							140	9									
08	4185	X	3722	-0-	-463	-0-	563	1	2988	2	N	155	144	1			126
							171	9									
09	0		3650	-0-	3650	3650	559	1	2948	2	N	130	133	1			123
							143	9									
10	0		3577	-0-	3577	7227	589	1	2858	2	N	118	127	1			114
							130	9									
11	0		2841	-0-	2841	10068	466	1	2291	2	N	76	85	1			105
							84	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

06	7105	X	7105	-0-	-0-	-0-	1069	1	5925	2	N	101	88	1			75
							111	9									
07	7626	X	7626	-0-	-0-	-0-	1181	1	6294	2	N	137	52	1			160
							151	9									
08	7868	X	7868	-0-	-0-	-0-	1226	1	6499	2	N	130	216	1			74
							143	9									
09	0		7449	-0-	7449	7449	1166	1	6156	2	N	115	141	1			48
							127	9									
10	0		6987	-0-	6987	14436	1171	1	5689	2	N	115	115	1			48
							127	9									
11	0		6829	-0-	6829	21265	1140	1	5567	2	N	111	99	1			60
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2810	X	2810	-0-	-0-	-0-	317	1	1750	2	N	675	576	1			321
							743	9									
07	3218	X	3218	-0-	-0-	-0-	407	1	2164	2	N	588	748	1			161
							647	9									
08	3302	X	3302	-0-	-0-	-0-	411	1	2181	2	N	645	584	1			222
							710	9									
09	0		3159	-0-	3159	3159	383	1	2020	2	N	687	675	1			234
							756	9									
10	0		2720	-0-	2720	5879	336	1	1638	2	N	678	722	1			190
							746	9									
11	0		1948	-0-	1948	7827	212	1	1037	2	N	635	578	1			247
							699	9									

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	12842	-0-	-1708	-0-	1829	1	10141	2	N	793	711	1			370
							872	9									
07	14167	X	13107	-0-	-1060	-0-	1931	1	10297	2	N	799	953	1			216
							879	9									
08	13578	X	12879	-0-	-699	-0-	1899	1	10065	2	N	832	792	1			256
							915	9									
09	0		12141	-0-	12141	12141	1799	1	9489	2	N	775	770	1			261
							853	9									
10	0		11825	-0-	11825	23966	1844	1	8959	2	N	929	931	1			259
							1022	9									
11	0		11137	-0-	11137	35103	1762	1	8603	2	N	702	697	1			264
							772	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					85
07	0	X	-0-	-0-	-0-	-0-					N	-0-					85
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					85
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					85
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	775	-0-	-35	-0-	775	2			N	-0-					18
07	837	N	790	-0-	-47	-0-	790	2			N	-0-					18
08	837	N	783	-0-	-54	-0-	783	2			N	-0-					18
09	780	N	758	-0-	-22	-0-	758	2			N	-0-					18
10	0		781	-0-	781	781	781	2			N	-0-					18
11	0		746	-0-	746	1527	746	2			N	-0-					18

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					215
07	1209	N	203	-0-	-1006	-0-	203	2			N	-0-					215
08	1147	N	368	-0-	-779	-0-	368	2			N	-0-					215
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					215
10	0		841	-0-	841	841	841	2			N	-0-					215
11	0		1085	-0-	1085	1926	1085	2			N	-0-					215

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0		-0-	-0-	-0-	-0-					N	-0-					88
11	0		-0-	-0-	-0-	-0-					N	-0-					88

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					53
07	837	N	576	-0-	-261	-0-	576	2			N	-0-					53
08	899	N	564	-0-	-335	-0-	564	2			N	-0-					53
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					53
10	0		941	-0-	941	941	941	2			N	-0-					53
11	0		1107	-0-	1107	2048	1107	2			N	-0-					53

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2433	N	2433	-0-	-0-	-0-	2295	2	138	9	N	125	125	1			68
07	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					68
08	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					68
09	1830	N	1581	-0-	-249	-0-	1520	2	61	9	N	55					123
10	0		2544	-0-	2544	2544	2521	2	23	9	N	21					144
11	0		2486	-0-	2486	5030	2420	2	66	9	N	60					204

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					49
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					49
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					49
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					49
10	0		511	-0-	511	511	511	2			N	-0-					49
11	0		495	-0-	495	1006	495	2			N	-0-					49

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

06	1440	N	1395	-0-	-45	-0-	1395	2			Y	-0-					17
07	1519	N	1412	-0-	-107	-0-	1412	2			Y	-0-					17
08	1488	N	1422	-0-	-66	-0-	1422	2			Y	-0-					17
09	1410	N	1368	-0-	-42	-0-	1368	2			Y	-0-					17
10	0		1438	-0-	1438	1438	1438	2			Y	-0-					17
11	0		1397	-0-	1397	2835	1397	2			Y	-0-					17

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

06	1110	N	963	-0-	-147	-0-	963	2			N	-0-					186
07	1209	N	1010	-0-	-199	-0-	996	2	14	9	N	13					199
08	1085	N	768	-0-	-317	-0-	759	2	9	9	N	8					207
09	960	N	-0-	-0-	-960	-0-					N	3	162	1			48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

06	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					82
07	1457	N	1443	-0-	-14	-0-	1418	2	25	9	N	23					105
08	1457	N	1356	-0-	-101	-0-	1343	2	13	9	N	12					117
09	1410	N	1330	-0-	-80	-0-	1316	2	14	9	N	13					130
10	0		1432	-0-	1432	1432	1415	2	17	9	N	15	73	1			72
11	0		1420	-0-	1420	2852	1397	2	23	9	N	21					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

06	960	N	484	-0-	-476	-0-	484	2			N	-0-					47
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					47
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					47
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					47
10	0		725	-0-	725	725	725	2			N	-0-					47
11	0		171	-0-	171	896	171	2			N	-0-					47

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

06	23529	X	23529	-0-	-0-	-0-	23523	2	6	9	N	5					142
07	15125	X	15125	-0-	-0-	-0-	15105	2	20	9	N	18					160
08	7990	X	7990	-0-	-0-	-0-	7976	2	14	9	N	13					173
09	5640	X	5582	-0-	-58	-0-	5565	2	17	9	N	15					188
10	0		5786	-0-	5786	5786	5769	2	17	9	N	15					203
11	0		6674	-0-	6674	12460	6663	2	11	9	N	10					213

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

06	2130	N	1982	-0-	-148	-0-	1982	2			N	-0-					36
07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					36
08	1953	N	1759	-0-	-194	-0-	1756	2	3	9	N	3					39
09	1980	N	1827	-0-	-153	-0-	1717	2	110	9	N	100					139
10	0		1850	-0-	1850	1850	1850	2			N	-0-					139
11	0		1953	-0-	1953	3803	1953	2			N	-0-					139

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

06	1110	N	1050	-0-	-60	-0-	1050	2			N	-0-					39
07	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-					39
08	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					39
09	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					39
10	0		1025	-0-	1025	1025	1025	2			N	-0-					39
11	0		921	-0-	921	1946	921	2			N	-0-					39

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

06	2370	N	1800	-0-	-570	-0-	1800	2			N	-0-					76
07	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					76
08	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					76
09	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					76
10	0		1819	-0-	1819	1819	1819	2			N	-0-					76
11	0		2082	-0-	2082	3901	2082	2			N	-0-					76

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

06	960	N	956	-0-	-4	-0-	956	2			N	-0-					43
07	1054	N	982	-0-	-72	-0-	982	2			N	-0-					43
08	1023	N	918	-0-	-105	-0-	918	2			N	-0-					43
09	960	N	777	-0-	-183	-0-	777	2			N	-0-					43
10	0		852	-0-	852	852	852	2			N	-0-					43
11	0		11	-0-	11	863	11	2			N	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3060	-0-	-0-	-0-	3050	2	10	9	N	9					225
07	3188	X	3188	-0-	-0-	-0-	3176	2	12	9	N	11	189	1			47
08	3465	X	3465	-0-	-0-	-0-	3376	2	89	9	N	81					128
09	3006	X	3006	-0-	-0-	-0-	2960	2	46	9	N	42					170
10	0		3303	-0-	3303	3303	3283	2	20	9	N	18					188
11	0		2687	-0-	2687	5990	2507	2	180	9	N	164	27	1			325

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	408	-0-	-1482	-0-	408	2			N	-0-					118
07	1798	N	125	-0-	-1673	-0-	125	2			N	-0-					118
08	496	N	400	-0-	-96	-0-	400	2			N	-0-					118
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					118
10	0		499	-0-	499	499	499	2			N	-0-					118
11	0		100	-0-	100	599	100	2			N	-0-					118

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	X	1812	-0-	-0-	-0-	1794	2	18	9	N	16					198
07	1829	X	1828	-0-	-1	-0-	1764	2	64	9	N	58	188	1			68
08	1829	X	1652	-0-	-177	-0-	1652	2			N	-0-					68
09	1770	X	1666	-0-	-104	-0-	1548	2	118	9	N	107					175
10	0		1558	-0-	1558	1558	1524	2	34	9	N	31					206
11	0		1606	-0-	1606	3164	1574	2	32	9	N	29	156	1			79

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3317	-0-	-73	-0-	3275	2	42	9	N	38	79	1			169
07	3472	X	3423	-0-	-49	-0-	3383	2	40	9	N	36					205
08	3472	X	3365	-0-	-107	-0-	3328	2	37	9	N	34	191	1			48
09	3330	X	3200	-0-	-130	-0-	3157	2	43	9	N	39					87
10	0		3304	-0-	3304	3304	3267	2	37	9	N	34					121
11	0		3144	-0-	3144	6448	3136	2	8	9	N	7					128

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1663	-0-	-17	-0-	1663	2			N	-0-					45
07	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					45
08	1767	N	1675	-0-	-92	-0-	1675	2			N	-0-					45
09	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					45
10	0		1691	-0-	1691	1691	1691	2			N	-0-					45
11	0		1612	-0-	1612	3303	1612	2			N	-0-					45

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	531	-0-	-69	-0-	531	2			N	-0-					40
07	589	N	539	-0-	-50	-0-	539	2			N	-0-					40
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					40
09	540	N	501	-0-	-39	-0-	501	2			N	-0-					40
10	0		505	-0-	505	505	505	2			N	-0-					40
11	0		474	-0-	474	979	474	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	9	-0-	9	9	9	2			N	-0-					25
08	14B2	EXT	45	-0-	45	54	45	2			N	-0-					25
09	14B2	EXT	353	-0-	353	407	353	2			N	-0-					25
10		0	442	-0-	442	849	442	2			N	-0-					25
11		0	1224	-0-	1224	2073	1224	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2022 - WELL PLUGGED 11/02/22

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

06	1140	N	542	-0-	-598	-0-	542	2			N	-0-					42
07	1023	N	409	-0-	-614	-0-	409	2			N	-0-					42
08	961	N	771	-0-	-190	-0-	771	2			N	-0-					42
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					42
10		0	851	-0-	851	851	851	2			N	-0-					42
11		0	910	-0-	910	1761	910	2			N	-0-					42

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

06	1986	N	1986	-0-	-0-	-0-	1977	2	9	9	N	8					73
07	2201	N	2023	-0-	-178	-0-	2020	2	3	9	N	3					76
08	2077	N	1995	-0-	-82	-0-	1987	2	8	9	N	7					83
09	1980	N	1888	-0-	-92	-0-	1885	2	3	9	N	3					86
10		0	1777	-0-	1777	1777	1766	2	11	9	N	10					96
11		0	1980	-0-	1980	3757	1971	2	9	9	N	8					104

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	2541	-0-	-2079	-0-	2508	2	33	9	N	30					66
07	4774	X	4082	-0-	-692	-0-	4082	2			N	-0-					66
08	4619	X	3899	-0-	-720	-0-	3885	2	14	9	N	13					79
09	4615	X	4615	-0-	-0-	-0-	4499	2	116	9	N	105	176	1			8
10	0		4559	-0-	4559	4559	4523	2	36	9	N	33					41
11	0		4344	-0-	4344	8903	4316	2	28	9	N	25					66

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
08	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
10	0		791	-0-	791	791	791	2			N	-0-					-0-
11	0		760	-0-	760	1551	760	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	N	6					42
07	1705	N	1601	-0-	-104	-0-	1601	2			N	-0-					42
08	1728	N	1728	-0-	-0-	-0-	1651	2	77	9	N	70					112
09	1603	N	1603	-0-	-0-	-0-	1597	2	6	9	N	5					117
10	0		1554	-0-	1554	1554	1540	2	14	9	N	13					130
11	0		1555	-0-	1555	3109	1532	2	23	9	N	21					151

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					96
07	1182	N	1182	-0-	-0-	-0-	1051	2	131	9	N	119					215
08	1527	N	1527	-0-	-0-	-0-	1419	2	108	9	N	98	193	1			120
09	1586	N	1586	-0-	-0-	-0-	1544	2	42	9	N	38					158
10	0		1661	-0-	1661	1661	1606	2	55	9	N	50					208
11	0		1901	-0-	1901	3562	1816	2	85	9	N	77	193	1			92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020 - WELL PLUGGED 11/25/20

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					51
07	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					51
08	1209	N	1097	-0-	-112	-0-	1062	2	35	9	N	32					83
09	1170	N	1009	-0-	-161	-0-	980	2	29	9	N	26					109
10	0		862	-0-	862	862	812	2	50	9	N	45	35	1			119
11	0		652	-0-	652	1514	649	2	3	9	N	3					122

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	992	2	15	9	N	14	106	1			53
07	1051	N	1051	-0-	-0-	-0-	1015	2	36	9	N	33					86
08	899	N	59	-0-	-840	-0-	59	2			N	-0-					86
09	870	N	-0-	-0-	-870	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	N	5					79
07	1527	N	1527	-0-	-0-	-0-	1521	2	6	9	N	5					84
08	1501	N	1501	-0-	-0-	-0-	1495	2	6	9	N	5					89
09	1619	N	1619	-0-	-0-	-0-	1606	2	13	9	N	12					101
10	0		1703	-0-	1703	1703	1696	2	7	9	N	6					107
11	0		1739	-0-	1739	3442	1733	2	6	9	N	5					112

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1869	N	1869	-0-	-0-	-0-	1857	2	12	9	N	11					53
07	1723	N	1723	-0-	-0-	-0-	1703	2	20	9	N	18					71
08	1937	N	1937	-0-	-0-	-0-	1914	2	23	9	N	21					92
09	1860	N	1860	-0-	-0-	-0-	1841	2	19	9	N	17					109
10	0		2020	-0-	2020	2020	2010	2	10	9	N	9					118
11	0		2034	-0-	2034	4054	2019	2	15	9	N	14					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1052	-0-	-568	-0-	1052	2			N	-0-					5
07	1364	N	1016	-0-	-348	-0-	1016	2			N	-0-					5
08	1395	N	398	-0-	-997	-0-	398	2			N	-0-					5
09	1050	N	842	-0-	-208	-0-	842	2			N	-0-					5
10	0		451	-0-	451	451	451	2			N	-0-					5
11	0		850	-0-	850	1301	850	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1361	-0-	-259	-0-	1360	2	1	9	Y	1					62
07	1581	N	1304	-0-	-277	-0-	1296	2	8	9	Y	7					69
08	1457	N	1270	-0-	-187	-0-	1264	2	6	9	Y	5					74
09	1350	N	1145	-0-	-205	-0-	1093	2	52	9	Y	47					121
10	0		1048	-0-	1048	1048	1044	2	4	9	Y	4					125
11	0		1220	-0-	1220	2268	1220	2			Y	-0-	92	1			33

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1273	-0-	-257	-0-	1271	2	2	9	N	2					74
07	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					74
08	1643	N	1563	-0-	-80	-0-	1563	2			N	-0-					74
09	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					74
10	0		1727	-0-	1727	1727	1727	2			N	-0-					74
11	0		1574	-0-	1574	3301	1574	2			N	-0-					74

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1945	-0-	-65	-0-	1934	2	11	9	N	10	150	1			60
07	2077	N	850	-0-	-1227	-0-	841	2	9	9	N	8					68
08	2077	N	995	-0-	-1082	-0-	970	2	25	9	N	23					91
09	1950	N	1063	-0-	-887	-0-	1034	2	29	9	N	26					117
10	0		1978	-0-	1978	1978	1965	2	13	9	N	12					129
11	0		1841	-0-	1841	3819	1835	2	6	9	N	5					134

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1671	-0-	-69	-0-	1649	2	22	9	N	20					200
07	1860	N	1759	-0-	-101	-0-	1740	2	19	9	N	17					217
08	1829	N	1788	-0-	-41	-0-	1776	2	12	9	N	11	158	1			70
09	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					77
10	0		1897	-0-	1897	1897	1875	2	22	9	N	20					97
11	0		1818	-0-	1818	3715	1800	2	18	9	N	16					113

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	-0-	-0-	-1	-0-					N	-0-					112
07	1	X	-0-	-0-	-1	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2020	-0-	-200	-0-	2019	2	1	9	Y	1					62
07	2073	N	2073	-0-	-0-	-0-	2065	2	8	9	Y	7					69
08	2108	N	2063	-0-	-45	-0-	2057	2	6	9	Y	5					74
*09	2012	N	2012	-0-	-0-	-0-	1964	2	48	9	Y	44					118
*10	2077	N	2026	-0-	-51	-0-	2026	2			Y	-0-					118
11	2010	N	1363	-0-	-647	-0-	1363	2			Y	-0-	92	1			26

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					33
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					33
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					33
09	570	N	423	-0-	-147	-0-	423	2			N	-0-					33
10	0		143	-0-	143	143	143	2			N	-0-					33
11	0		-0-	-0-	-0-	143					N	-0-					33

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

06	690	N	479	-0-	-211	-0-	470	2	9	9	N	8					38
07	713	N	354	-0-	-359	-0-	354	2			N	-0-					38
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					38
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					38
10	0		508	-0-	508	508	508	2			N	-0-					38
11	0		622	-0-	622	1130	622	2			N	-0-					38

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

06	90	N	-0-	-0-	-90	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	162	182	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

06	3270	X	2288	-0-	-982	-0-	2279	2	9	9	N	8					157
07	3379	X	2338	-0-	-1041	-0-	2315	2	23	9	N	21					178
08	2542	X	2383	-0-	-159	-0-	2361	2	22	9	N	20					198
09	2340	X	2262	-0-	-78	-0-	2242	2	20	9	N	18					216
10	0		2291	-0-	2291	2291	2280	2	11	9	N	10	184	1			42
11	0		2358	-0-	2358	4649	2334	2	24	9	N	22					64

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					51
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					51
08	465	N	430	-0-	-35	-0-	430	2			N	-0-					51
09	450	N	319	-0-	-131	-0-	319	2			N	-0-					51
10	0		378	-0-	378	378	378	2			N	-0-					51
11	0		251	-0-	251	629	251	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					25
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					25
08	1169	N	1169	-0-	-0-	-0-	994	2	175	9	N	159					184
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					184
10	0		1042	-0-	1042	1042	1042	2			N	-0-					184
11	0		602	-0-	602	1644	602	2			N	-0-					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2021 - WELL PLUGGED 4-19-2021

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
07	62	N	31	-0-	-31	-0-	31	2			N	-0-					33
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					33
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					33
10	0		68	-0-	68	68	68	2			N	-0-					33
11	0		66	-0-	66	134	66	2			N	-0-					33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

06	1680	N	1560	-0-	-120	-0-	1532	2	28	9	N	25	163	1			53
07	1664	N	1664	-0-	-0-	-0-	1647	2	17	9	N	15					68
08	1767	N	1523	-0-	-244	-0-	1509	2	14	9	N	13					81
09	1560	N	1378	-0-	-182	-0-	1367	2	11	9	N	10					91
10	0		1440	-0-	1440	1440	1420	2	20	9	N	18					109
11	0		1635	-0-	1635	3075	1623	2	12	9	N	11					120

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

06	2610	N	2609	-0-	-1	-0-	2579	2	30	9	N	27					143
07	2635	N	1844	-0-	-791	-0-	1794	2	50	9	N	45					188
08	2759	N	1792	-0-	-967	-0-	1789	2	3	9	N	3					191
09	2610	N	2493	-0-	-117	-0-	2484	2	9	9	N	8					199
10	0		2550	-0-	2550	2550	2538	2	12	9	N	11	182	1			28
11	0		2463	-0-	2463	5013	2440	2	23	9	N	21					49

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

06	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					14
07	961	N	859	-0-	-102	-0-	859	2			Y	-0-					14
08	961	N	442	-0-	-519	-0-	420	2	22	9	Y	20					34
09	930	N	734	-0-	-196	-0-	734	2			Y	-0-					34
10	0		968	-0-	968	968	955	2	13	9	Y	12					46
11	0		1227	-0-	1227	2195	1227	2			Y	-0-					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	268	-0-	-632	-0-	268	2			Y	-0-					42
07	868	N	81	-0-	-787	-0-	81	2			Y	-0-					42
08	775	N	90	-0-	-685	-0-	90	2			Y	-0-					42
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					42
10	0		908	-0-	908	908	908	2			Y	-0-					42
11	0		1103	-0-	1103	2011	1030	2	73	9	Y	66	71	1			37

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	465	2			Y	-0-					25
07	496	N	471	-0-	-25	-0-	471	2			Y	-0-					25
08	496	N	479	-0-	-17	-0-	479	2			Y	-0-					25
09	480	N	464	-0-	-16	-0-	464	2			Y	-0-					25
10	0		479	-0-	479	479	479	2			Y	-0-					25
11	0		399	-0-	399	878	399	2			Y	-0-					25

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	517	-0-	-503	-0-	517	2			Y	-0-					43
07	2139	N	649	-0-	-1490	-0-	649	2			Y	-0-					43
08	1364	N	585	-0-	-779	-0-	585	2			Y	-0-					43
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					43
10	0		1736	-0-	1736	1736	1736	2			Y	-0-					43
11	0		1900	-0-	1900	3636	1827	2	73	9	Y	66	72	1			37

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1357	-0-	-113	-0-	1343	2	14	9	N	13					86
07	1364	N	1014	-0-	-350	-0-	1014	2			N	-0-					86
08	1488	N	1255	-0-	-233	-0-	1235	2	20	9	N	18					104
09	1350	N	1167	-0-	-183	-0-	1149	2	18	9	N	16					120
10	0		1120	-0-	1120	1120	1120	2			N	-0-					120
11	0		639	-0-	639	1759	639	2			N	-0-					120

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4166	-0-	-784	-0-	4143	2	23	9	N	21					73
07	5115	X	4207	-0-	-908	-0-	4192	2	15	9	N	14					87
08	4805	X	4107	-0-	-698	-0-	4085	2	22	9	N	20					107
09	4170	X	3977	-0-	-193	-0-	3971	2	6	9	N	5					112
10	0		4104	-0-	4104	4104	4097	2	7	9	N	6					118
11	0		3860	-0-	3860	7964	3856	2	4	9	N	4					122

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1502	-0-	-298	-0-	1502	2			Y	-0-					17
07	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					17
08	1302	N	1280	-0-	-22	-0-	1280	2			Y	-0-					17
09	1500	N	1172	-0-	-328	-0-	1172	2			Y	-0-					17
10	0		1175	-0-	1175	1175	1175	2			Y	-0-					17
11	0		1253	-0-	1253	2428	1253	2			Y	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	551	-0-	-1009	-0-	551	2			Y	-0-					-0-
07	1612	X	555	-0-	-1057	-0-	555	2			Y	-0-					-0-
08	1519	X	565	-0-	-954	-0-	565	2			Y	-0-					-0-
09	780	X	518	-0-	-262	-0-	518	2			Y	-0-					-0-
10	0		820	-0-	820	820	820	2			Y	-0-					-0-
11	0		2385	-0-	2385	3205	2385	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

06	0	N	-0-	-0-	-0-	-0-					N	-0-			5	5	23
07	0	N	-0-	-0-	-0-	-0-					N	-0-			5	5	18
08	0	N	-0-	-0-	-0-	-0-					N	-0-			5	5	13
09	0	N	-0-	-0-	-0-	-0-					N	-0-			5	5	8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5	5	3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3	5	-0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

06	2220	N	1916	-0-	-304	-0-	1916	2			N	-0-					190
07	2077	N	1963	-0-	-114	-0-	1963	2			N	-0-					190
08	2015	N	1968	-0-	-47	-0-	1957	2	11	9	N	10	176	1			24
09	1920	N	1867	-0-	-53	-0-	1867	2			N	-0-					24
10	0		1928	-0-	1928	1928	1928	2			N	-0-					24
11	0		1795	-0-	1795	3723	1795	2			N	-0-					24

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

06	4710	X	4616	-0-	-94	-0-	4559	2	57	9	N	52	155	1			54
07	5071	X	5071	-0-	-0-	-0-	4996	2	75	9	N	68					122
08	4794	X	4794	-0-	-0-	-0-	4726	2	68	9	N	62					184
09	4642	X	4642	-0-	-0-	-0-	4591	2	51	9	N	46	156	1			74
10	0		4884	-0-	4884	4884	4809	2	75	9	N	68					142
11	0		4807	-0-	4807	9691	4748	2	59	9	N	54					196

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

06	1410	N	1369	-0-	-41	-0-	1365	2	4	9	N	4	72	1			31
07	1519	N	1390	-0-	-129	-0-	1378	2	12	9	N	11					42
08	1482	N	1482	-0-	-0-	-0-	1462	2	20	9	N	18					60
09	1465	N	1465	-0-	-0-	-0-	1452	2	13	9	N	12					72
10	0		1538	-0-	1538	1538	1538	2			N	-0-					72
11	0		1430	-0-	1430	2968	1424	2	6	9	N	5					77

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

06	1950	X	1773	-0-	-177	-0-	1772	2	1	9	N	1	100	1			117
07	1953	X	1637	-0-	-316	-0-	1603	2	34	9	N	31					148
08	1957	X	1957	-0-	-0-	-0-	1905	2	52	9	N	47					195
09	1822	N	1822	-0-	-0-	-0-	1800	2	22	9	N	20					215
10	0		2011	-0-	2011	2011	1949	2	62	9	N	56					271
11	0		1868	-0-	1868	3879	1837	2	31	9	N	28	192	1			107

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					57
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					57
08	465	N	433	-0-	-32	-0-	433	2			N	-0-					57
09	450	N	419	-0-	-31	-0-	419	2			N	-0-					57
10	0		482	-0-	482	482	482	2			N	-0-					57
11	0		275	-0-	275	757	275	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					158
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					158
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					158
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					158
10	0		247	-0-	247	247	247	2			N	-0-					158
11	0		142	-0-	142	389	142	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

06	3150	X	2319	-0-	-831	-0-	2319	2			N	-0-					100
07	3255	X	2394	-0-	-861	-0-	2394	2			N	-0-					100
08	3255	X	2154	-0-	-1101	-0-	2130	2	24	9	N	22					122
09	2790	X	1766	-0-	-1024	-0-	1766	2			N	-0-					122
10	0		2348	-0-	2348	2348	2348	2			N	-0-					122
11	0		2036	-0-	2036	4384	2036	2			N	-0-					122

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

06	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					48
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					48
08	775	N	755	-0-	-20	-0-	755	2			Y	-0-					48
09	780	N	756	-0-	-24	-0-	756	2			Y	-0-					48
10	0		581	-0-	581	581	581	2			Y	-0-					48
11	0		476	-0-	476	1057	476	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

06	1020	N	450	-0-	-570	-0-	450	2			N	-0-					30
07	1178	N	428	-0-	-750	-0-	428	2			N	-0-					30
08	651	N	379	-0-	-272	-0-	379	2			N	-0-					30
09	450	N	332	-0-	-118	-0-	332	2			N	-0-					30
10	0		289	-0-	289	289	289	2			N	-0-					30
11	0		141	-0-	141	430	141	2			N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1720	-0-	-140	-0-	1657	2	63	9	N	57	187	1			57
07	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	N	4					61
08	1922	N	1330	-0-	-592	-0-	1327	2	3	9	N	3					64
09	1710	N	132	-0-	-1578	-0-	132	2			N	-0-					64
10	0		740	-0-	740	740	740	2			N	-0-					64
11	0		720	-0-	720	1460	720	2			N	-0-					64

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	2561	-0-	2561	2561	2561	2			Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	1	N	-0-	-0-	-1	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9622	X	9622	-0-	-0-	-0-	9566	2	56	9	Y	51					118
07	5405	X	5405	-0-	-0-	-0-	5395	2	10	9	Y	9					127
08	5642	X	4813	-0-	-829	-0-	4790	2	23	9	Y	21					148
09	6150	X	5251	-0-	-899	-0-	5243	2	8	9	Y	7	133	1			22
10	0		3337	-0-	3337	3337	3337	2			Y	-0-					22
11	0		3019	-0-	3019	6356	3019	2			Y	-0-					22

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1111	-0-	-359	-0-	1097	2	14	9	Y	13	86	1			47
07	1457	N	887	-0-	-570	-0-	876	2	11	9	Y	10					57
08	1395	N	486	-0-	-909	-0-	463	2	23	9	Y	21					78
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					78
10	0		-0-	-0-	-0-	-0-					Y	-0-					78
11	0		2	-0-	2	2	1	2	1	9	Y	1					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2076	-0-	-84	-0-	2061	2	15	9	Y	14					42
07	2232	N	2107	-0-	-125	-0-	2093	2	14	9	Y	13					55
08	2201	N	2069	-0-	-132	-0-	2058	2	11	9	Y	10					65
09	2070	N	1931	-0-	-139	-0-	1924	2	7	9	Y	6	55	1			16
10	0		1983	-0-	1983	1983	1972	2	11	9	Y	10					26
11	0		1909	-0-	1909	3892	1902	2	7	9	Y	6					32

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		3	-0-	3	3	3	2			N	-0-					39

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2257	-0-	-53	-0-	2257	2			N	-0-					22
07	2356	N	2270	-0-	-86	-0-	2270	2			N	-0-					22
08	2325	N	2237	-0-	-88	-0-	2237	2			N	-0-					22
09	2250	N	2180	-0-	-70	-0-	2180	2			N	-0-					22
10	0		2218	-0-	2218	2218	2218	2			N	-0-					22
11	0		2106	-0-	2106	4324	2106	2			N	-0-					22

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1597	-0-	-143	-0-	1511	2	86	9	N	78					225
07	1848	N	1848	-0-	-0-	-0-	1798	2	50	9	N	45	185	1			85
08	1953	N	1860	-0-	-93	-0-	1784	2	76	9	N	69					154
09	1724	N	1724	-0-	-0-	-0-	1610	2	114	9	N	104					258
10	0		1855	-0-	1855	1855	1827	2	28	9	N	25	173	1			110
11	0		1667	-0-	1667	3522	1613	2	54	9	N	49					159

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	-0-	-0-	-870	-0-					Y	-0-					32
07	31	X	-0-	-0-	-31	-0-					Y	-0-					32
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			3
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1413	-0-	-267	-0-	1413	2			Y	-0-					112
07	1984	X	1950	-0-	-34	-0-	1950	2			Y	-0-					112
08	2201	X	1307	-0-	-894	-0-	1298	2	9	9	Y	8					120
09	2130	X	1804	-0-	-326	-0-	1790	2	14	9	Y	13					133
10	0		732	-0-	732	732	732	2			Y	-0-					133
11	0		-0-	-0-	-0-	732					Y	15					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3222	-0-	-78	-0-	3171	2	51	9	N	46					76
07	3503	X	3303	-0-	-200	-0-	3257	2	46	9	N	42					118
08	3503	X	3433	-0-	-70	-0-	3385	2	48	9	N	44					162
09	3390	X	3171	-0-	-219	-0-	3138	2	33	9	N	30					192
10	0		3456	-0-	3456	3456	3427	2	29	9	N	26					218
*11	6628	X	3172	-0-	-3456	-0-	3164	2	8	9	N	7					225

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1953	-0-	-237	-0-	1951	2	2	9	Y	2	9	1			5
07	2376	N	2376	-0-	-0-	-0-	2375	2	1	9	Y	1					6
08	2437	N	2437	-0-	-0-	-0-	2435	2	2	9	Y	2					8
09	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					8
10	0		2382	-0-	2382	2382	2382	2			Y	-0-					8
11	0		2278	-0-	2278	4660	2278	2			Y	-0-					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					81
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					81
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					81
09	1230	N	1162	-0-	-68	-0-	1162	2			N	-0-					81
10	0		1248	-0-	1248	1248	1248	2			N	-0-					81
11	0		1248	-0-	1248	2496	1248	2			N	-0-					81

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2313	-0-	-27	-0-	2282	2	31	9	Y	28					78
07	2418	N	2418	-0-	-0-	-0-	2388	2	30	9	Y	27					105
08	2418	N	2381	-0-	-37	-0-	2359	2	22	9	Y	20					125
09	2310	N	2265	-0-	-45	-0-	2251	2	14	9	Y	13	111	1			27
10	0		2331	-0-	2331	2331	2309	2	22	9	Y	20					47
11	0		2226	-0-	2226	4557	2213	2	13	9	Y	12					59

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2984	X	2984	-0-	-0-	-0-	2975	2	9	9	Y	8					22
07	4119	X	4119	-0-	-0-	-0-	4109	2	10	9	Y	9	23	1			8
08	4001	X	4001	-0-	-0-	-0-	3993	2	8	9	Y	7					15
09	3492	X	3492	-0-	-0-	-0-	3483	2	9	9	Y	8					23
10	0		1792	-0-	1792	1792	1785	2	7	9	Y	6					29
11	0		1854	-0-	1854	3646	1844	2	10	9	Y	9	26	1			12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2185	-0-	-395	-0-	2161	2	24	9	Y	22					49
07	2418	N	2171	-0-	-247	-0-	2132	2	39	9	Y	35	61	1			23
08	2294	N	1454	-0-	-840	-0-	1443	2	11	9	Y	10					33
09	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					33
10	0		2209	-0-	2209	2209	2143	2	66	9	Y	60					93
11	0		2128	-0-	2128	4337	2128	2			Y	-0-	65	1			28

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	1972	2	42	9	N	38					72
07	2836	N	2836	-0-	-0-	-0-	2790	2	46	9	N	42					114
08	2604	N	2047	-0-	-557	-0-	2019	2	28	9	N	25					139
09	2759	N	2759	-0-	-0-	-0-	2714	2	45	9	N	41	30	1			150
10	0		2674	-0-	2674	2674	2649	2	25	9	N	23					173
11	0		1814	-0-	1814	4488	1782	2	32	9	N	29					202

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	0	A	-0-	-0-	-0-	-0-					Y	-0-	42	1			-0-

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					33
07	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					33
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					33
09	660	N	455	-0-	-205	-0-	455	2			N	-0-					33
10	0		671	-0-	671	671	671	2			N	-0-					33
11	0		802	-0-	802	1473	802	2			N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					41
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					41
08	124	N	94	-0-	-30	-0-	94	2			N	-0-					41
09	60	N	-0-	-0-	-60	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1525	-0-	-95	-0-	1506	2	19	9	N	17					199
07	1643	N	1636	-0-	-7	-0-	1615	2	21	9	N	19					218
08	1736	N	1465	-0-	-271	-0-	1459	2	6	9	N	5	176	1			47
09	1530	N	1340	-0-	-190	-0-	1319	2	21	9	N	19					66
10	0		1319	-0-	1319	1319	1277	2	42	9	N	38					104
11	0		1187	-0-	1187	2506	1154	2	33	9	N	30					134

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	3009	X	3009	-0-	-0-	-0-	2985	2	24	9	Y	22					49
07	2998	X	2998	-0-	-0-	-0-	2959	2	39	9	Y	35	61	1			23
08	3658	X	3019	-0-	-639	-0-	3008	2	11	9	Y	10					33
09	3540	X	2837	-0-	-703	-0-	2837	2			Y	-0-					33
10	0		2978	-0-	2978	2978	2912	2	66	9	Y	60					93
11	0		2718	-0-	2718	5696	2718	2			Y	-0-	65	1			28

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

06	1920	N	1872	-0-	-48	-0-	1864	2	8	9	Y	7					19
07	2015	N	1872	-0-	-143	-0-	1865	2	7	9	Y	6	19	1			6
08	1953	N	1811	-0-	-142	-0-	1804	2	7	9	Y	6					12
09	1860	N	1783	-0-	-77	-0-	1775	2	8	9	Y	7					19
10	0		1846	-0-	1846	1846	1839	2	7	9	Y	6					25
11	0		1741	-0-	1741	3587	1734	2	7	9	Y	6	21	1			10

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

06	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					37
07	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					37
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					37
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					37
10	0		1236	-0-	1236	1236	1236	2			N	-0-					37
11	0		717	-0-	717	1953	717	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

06	1920	N	1860	-0-	-60	-0-	1859	2	1	9	Y	1	15	1			8
07	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2					10
08	1873	N	1873	-0-	-0-	-0-	1869	2	4	9	Y	4					14
09	1860	N	1801	-0-	-59	-0-	1801	2			Y	-0-					14
10	0		1830	-0-	1830	1830	1830	2			Y	-0-					14
11	0		1811	-0-	1811	3641	1811	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

06	2580	X	2280	-0-	-300	-0-	2280	2			Y	-0-					7
07	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					7
08	2440	X	2440	-0-	-0-	-0-	2440	2			Y	-0-					7
09	2310	X	2285	-0-	-25	-0-	2285	2			Y	-0-					7
10	0		2288	-0-	2288	2288	2288	2			Y	-0-					7
11	0		2291	-0-	2291	4579	2291	2			Y	-0-					7

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

06	570	N	178	-0-	-392	-0-	178	2			Y	-0-					14
07	713	N	-0-	-0-	-713	-0-					Y	-0-					14
08	682	N	-0-	-0-	-682	-0-					Y	20					34
09	180	N	-0-	-0-	-180	-0-					Y	-0-					34
10	0		-0-	-0-	-0-	-0-					Y	12					46
11	0		13	-0-	13	13	13	2			Y	-0-					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3024	-0-	-156	-0-	2974	2	50	9	Y	45					125
07	3286	X	3073	-0-	-213	-0-	3023	2	50	9	Y	45	127	1			43
08	3193	X	3036	-0-	-157	-0-	2994	2	42	9	Y	38					81
09	3090	X	2884	-0-	-206	-0-	2833	2	51	9	Y	46					127
10	0		3024	-0-	3024	3024	2983	2	41	9	Y	37					164
11	0		2792	-0-	2792	5816	2745	2	47	9	Y	43	142	1			65

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

06	3655	X	3655	-0-	-0-	-0-	3615	2	40	9	N	36					145
07	3571	X	3571	-0-	-0-	-0-	3481	2	90	9	N	82	181	1			46
08	3751	X	3546	-0-	-205	-0-	3349	2	197	9	N	179					225
09	3630	X	3426	-0-	-204	-0-	3367	2	59	9	N	54	191	1			88
10	0		3427	-0-	3427	3427	3361	2	66	9	N	60					148
11	0		2738	-0-	2738	6165	2676	2	62	9	N	56					204

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

06	3304	X	3304	-0-	-0-	-0-	3280	2	24	9	Y	22					49
07	3379	X	3215	-0-	-164	-0-	3176	2	39	9	Y	35	61	1			23
08	3596	X	3249	-0-	-347	-0-	3238	2	11	9	Y	10					33
09	3480	X	2451	-0-	-1029	-0-	2451	2			Y	-0-					33
10	0		2797	-0-	2797	2797	2731	2	66	9	Y	60					93
11	0		2652	-0-	2652	5449	2652	2			Y	-0-	65	1			28

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

06	2554	X	2554	-0-	-0-	-0-	2554	2			Y	-0-					7
07	2727	X	2727	-0-	-0-	-0-	2727	2			Y	-0-					7
08	2511	X	2354	-0-	-157	-0-	2354	2			Y	-0-					7
09	2550	X	2261	-0-	-289	-0-	2261	2			Y	-0-					7
10	0		2263	-0-	2263	2263	2263	2			Y	-0-					7
11	0		2186	-0-	2186	4449	2186	2			Y	-0-					7

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

06	480	N	410	-0-	-70	-0-	388	2	22	9	N	20					146
07	517	N	517	-0-	-0-	-0-	497	2	20	9	N	18					164
08	672	N	672	-0-	-0-	-0-	642	2	30	9	N	27					191
09	513	N	513	-0-	-0-	-0-	489	2	24	9	N	22					213
10	0		416	-0-	416	416	416	2			N	-0-					213
11	0		271	-0-	271	687	271	2			N	-0-					213

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

06	3150	X	2100	-0-	-1050	-0-	2100	2			Y	-0-					7
07	3255	X	2386	-0-	-869	-0-	2386	2			Y	-0-					7
08	2671	X	2671	-0-	-0-	-0-	2671	2			Y	-0-					7
09	2532	X	2532	-0-	-0-	-0-	2532	2			Y	-0-					7
10	0		2111	-0-	2111	2111	2111	2			Y	-0-					7
11	0		2462	-0-	2462	4573	2462	2			Y	-0-					7

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

06	1751	N	1751	-0-	-0-	-0-	1747	2	4	9	N	4					145
07	2319	N	2319	-0-	-0-	-0-	2312	2	7	9	N	6					151
08	2112	N	2112	-0-	-0-	-0-	2103	2	9	9	N	8					159
09	2035	N	2035	-0-	-0-	-0-	2011	2	24	9	N	22					181
10	0		2185	-0-	2185	2185	2165	2	20	9	N	18					199
11	0		2024	-0-	2024	4209	2003	2	21	9	N	19	171	1			47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2238	-0-	-222	-0-	2232	2	6	9	N	5					70
07	2480	N	2311	-0-	-169	-0-	2301	2	10	9	N	9					79
08	2387	N	2228	-0-	-159	-0-	2225	2	3	9	N	3					82
09	2250	N	2044	-0-	-206	-0-	2041	2	3	9	N	3					85
10	0		2002	-0-	2002	2002	1998	2	4	9	N	4					89
11	0		1937	-0-	1937	3939	1931	2	6	9	N	5					94

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					13
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					13
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					13
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					13
10	0		344	-0-	344	344	344	2			N	-0-					13
11	0		326	-0-	326	670	326	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

06	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					32
07	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					32
08	476	N	476	-0-	-0-	-0-	470	2	6	9	Y	5					37
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					37
10	0		484	-0-	484	484	484	2			Y	-0-					37
11	0		282	-0-	282	766	282	2			Y	-0-					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

06	1645	N	1645	-0-	-0-	-0-	1525	2	120	9	N	109	192	1			78
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					78
08	1606	N	1606	-0-	-0-	-0-	1552	2	54	9	N	49					127
09	1557	N	1557	-0-	-0-	-0-	1481	2	76	9	N	69					196
10	0		1515	-0-	1515	1515	1515	2			N	-0-					196
11	0		1469	-0-	1469	2984	1468	2	1	9	N	1					197

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

06	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
08	1085	N	1051	-0-	-34	-0-	1051	2			Y	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
10	0		1098	-0-	1098	1098	1098	2			Y	-0-					-0-
11	0		1124	-0-	1124	2222	1124	2			Y	-0-					-0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

06	2645	N	2645	-0-	-0-	-0-	2605	2	40	9	N	36					159
07	3100	N	3175	-0-	75	75	3069	2	106	9	N	96					255
08	2358	N	2283	-0-	-75	-0-	2142	2	141	9	N	128	178	1			205
09	2853	N	2853	-0-	-0-	-0-	2767	2	86	9	N	78	180	1			103
10	0		2783	-0-	2783	2783	2733	2	50	9	N	45					148
11	0		1941	-0-	1941	4724	1878	2	63	9	N	57					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

06	1219	N	1219	-0-	-0-	-0-	1169	2	50	9	N	45					90
07	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2					92
08	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					94
09	1230	N	1128	-0-	-102	-0-	1087	2	41	9	N	37					131
10	0		1127	-0-	1127	1127	1127	2			N	-0-					131
11	0		1039	-0-	1039	2166	1039	2			N	-0-					131

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

06	1320	N	1288	-0-	-32	-0-	1207	2	81	9	N	74					212
07	1305	N	1305	-0-	-0-	-0-	1250	2	55	9	N	50	190	1			72
08	1271	N	1202	-0-	-69	-0-	1171	2	31	9	N	28					100
09	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					100
10	0		1141	-0-	1141	1141	1141	2			N	-0-					100
11	0		1070	-0-	1070	2211	1070	2			N	-0-					100

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

06	3000	N	4105	-0-	1105	1650	4105	2			N	-0-					64
07	3100	N	4590	-0-	1490	3140	4590	2			N	-0-					64
08	5506	X	2366	-0-	-3140	-0-	2366	2			N	-0-					64
09	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					64
10	0		1833	-0-	1833	1833	1833	2			N	-0-					64
11	0		1692	-0-	1692	3525	1692	2			N	-0-					64

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

06	2280	N	2203	-0-	-77	-0-	2195	2	8	9	N	7					51
07	2356	N	2306	-0-	-50	-0-	2292	2	14	9	N	13					64
08	2387	N	2230	-0-	-157	-0-	2218	2	12	9	N	11					75
09	2190	N	2122	-0-	-68	-0-	2111	2	11	9	N	10					85
10	0		2238	-0-	2238	2238	2236	2	2	9	N	2					87
11	0		1925	-0-	1925	4163	1925	2			N	-0-					87

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

06	750	X	362	-0-	-388	-0-	362	2			N	-0-					28
07	775	X	360	-0-	-415	-0-	360	2			N	-0-					28
08	655	X	655	-0-	-0-	-0-	581	2	74	9	N	67					95
09	599	X	599	-0-	-0-	-0-	585	2	14	9	N	13					108
10	0		585	-0-	585	585	570	2	15	9	N	14					122
11	0		853	-0-	853	1438	808	2	45	9	N	41					163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1160	-0-	-400	-0-	1160	2			Y	-0-					89
07	1612	X	1325	-0-	-287	-0-	1325	2			Y	-0-					89
08	1550	X	1267	-0-	-283	-0-	1267	2			Y	-0-					89
09	1320	X	1280	-0-	-40	-0-	1280	2			Y	-0-					89
10	0		1192	-0-	1192	1192	1192	2			Y	-0-					89
11	0		1086	-0-	1086	2278	1086	2			Y	-0-					89

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10590	X	10038	-0-	-552	-0-	10010	2	28	9	N	25	144	1			71
07	11532	X	10106	-0-	-1426	-0-	10074	2	32	9	N	29					100
08	11842	X	10726	-0-	-1116	-0-	10694	2	32	9	N	29					129
09	11460	X	11219	-0-	-241	-0-	11219	2			N	-0-					129
10	0		10812	-0-	10812	10812	10798	2	14	9	N	13					142
11	0		10276	-0-	10276	21088	10253	2	23	9	N	21					163

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	-0-	1946	2	30	9	N	27					44
07	2729	N	2729	-0-	-0-	-0-	2667	2	62	9	N	56					100
08	2049	N	2049	-0-	-0-	-0-	1984	2	65	9	N	59					159
09	2722	N	2722	-0-	-0-	-0-	2701	2	21	9	N	19					178
10	0		3083	-0-	3083	3083	3008	2	75	9	N	68					246
11	0		2275	-0-	2275	5358	2271	2	4	9	N	4	172	1			78

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					73
07	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					73
08	1178	N	1024	-0-	-154	-0-	1024	2			N	-0-					73
09	1050	N	945	-0-	-105	-0-	945	2			N	-0-					73
10	0		1174	-0-	1174	1174	997	2	177	9	N	161	194	1			40
11	0		880	-0-	880	2054	880	2			N	-0-					40

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					44
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					44
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					44
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
10	0		1032	-0-	1032	1032	1032	2			N	-0-					44
11	0		578	-0-	578	1610	578	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	3466	-0-	-5114	-0-	3444	2	22	9	N	20	88	1			172
07	7781	X	4847	-0-	-2934	-0-	4810	2	37	9	N	34					206
08	6262	X	3153	-0-	-3109	-0-	3125	2	28	9	N	25					231
09	6379	X	6379	-0-	-0-	-0-	6343	2	36	9	N	33					264
10	0		6215	-0-	6215	6215	6151	2	64	9	N	58					322
11	0		7121	-0-	7121	13336	7088	2	33	9	N	30					352

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2177	-0-	-133	-0-	2143	2	34	9	Y	31	94	1			22
07	2294	N	2191	-0-	-103	-0-	2176	2	15	9	Y	14					36
08	2294	N	2252	-0-	-42	-0-	2209	2	43	9	Y	39					75
09	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					75
10	0		2152	-0-	2152	2152	2152	2			Y	-0-					75
11	0		2070	-0-	2070	4222	2069	2	1	9	Y	1					76

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1125	-0-	-1575	-0-	1091	2	34	9	Y	31	94	1			22
07	1763	N	1763	-0-	-0-	-0-	1748	2	15	9	Y	14					36
08	2201	N	1208	-0-	-993	-0-	1164	2	44	9	Y	40					76
09	2021	N	2021	-0-	-0-	-0-	2021	2			Y	-0-					76
10	0		2433	-0-	2433	2433	2433	2			Y	-0-					76
11	0		1704	-0-	1704	4137	1703	2	1	9	Y	1					77

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	436	-0-	-74	-0-	436	2			Y	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	2			Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	0		514	-0-	514	514	514	2			Y	-0-					-0-
11	0		525	-0-	525	1039	525	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	5250	-0-	-3630	-0-	5250	2			Y	-0-					-0-
07	9176	X	6334	-0-	-2842	-0-	6334	2			Y	-0-					-0-
08	8959	X	5021	-0-	-3938	-0-	5021	2			Y	-0-					-0-
09	8670	X	6497	-0-	-2173	-0-	6497	2			Y	-0-					-0-
10	0		5878	-0-	5878	5878	5878	2			Y	-0-					-0-
11	0		3817	-0-	3817	9695	3817	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8711	-0-	-139	-0-	8566	2	145	9	N	132	108	1			260
07	9145	X	8947	-0-	-198	-0-	8820	2	127	9	N	115	192	1			183
08	10684	X	10684	-0-	-0-	-0-	10611	2	73	9	N	66					249
09	8850	X	5655	-0-	-3195	-0-	5608	2	47	9	N	43					292
10	0		7739	-0-	7739	7739	7650	2	89	9	N	81					373
11	0		6855	-0-	6855	14594	6756	2	99	9	N	90	183	1			280

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	33					212
07	279	N	181	-0-	-98	-0-	178	2	3	9	N	3	176	1			39
08	186	N	-0-	-0-	-186	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0-	-0-	2228	2	26	9	N	24					206
07	2294	N	2040	-0-	-254	-0-	2006	2	34	9	N	31					237
08	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	N	5					242
09	2220	N	2017	-0-	-203	-0-	2017	2			N	-0-					242
10	0		2121	-0-	2121	2121	2121	2			N	-0-					242
11	0		1617	-0-	1617	3738	1580	2	37	9	N	34					276

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2863	-0-	-437	-0-	2824	2	39	9	N	35	162	1			63
07	3446	X	3446	-0-	-0-	-0-	3416	2	30	9	N	27					90
08	3937	X	2932	-0-	-1005	-0-	2884	2	48	9	N	44					134
09	3810	X	3233	-0-	-577	-0-	3201	2	32	9	N	29					163
10	0		3376	-0-	3376	3376	3323	2	53	9	N	48					211
11	0		2748	-0-	2748	6124	2700	2	48	9	N	44	170	1			85

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1401	-0-	-9	-0-	1370	2	31	9	N	28					71
07	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					71
08	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					82
09	1410	N	1242	-0-	-168	-0-	1242	2			N	-0-					82
10	0		1286	-0-	1286	1286	1277	2	9	9	N	8					90
11	0		1185	-0-	1185	2471	1185	2			N	-0-					90

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		321	-0-	321	321	321	2			Y	-0-					-0-
07	T. A.		2	-0-	2	323	2	2			Y	-0-					-0-
08	T. A.		7	-0-	7	330	7	2			Y	-0-					-0-
09	433	X	103	-0-	-330	-0-	103	2			Y	-0-					-0-
10	0		758	-0-	758	758	758	2			Y	-0-					-0-
11	0		688	-0-	688	1446	688	2			Y	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8656	X	8656	-0-	-0-	-0-	8656	2			Y	-0-					-0-
07	8128	X	8128	-0-	-0-	-0-	8128	2			Y	-0-					-0-
08	9087	X	9087	-0-	-0-	-0-	9087	2			Y	-0-					-0-
09	7881	X	7881	-0-	-0-	-0-	7881	2			Y	-0-					-0-
10	0		9330	-0-	9330	9330	9330	2			Y	-0-					-0-
11	0		8406	-0-	8406	17736	8406	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	8751	-0-	-489	-0-	8751	2			Y	-0-					-0-
07	9548	X	8973	-0-	-575	-0-	8973	2			Y	-0-					-0-
08	9671	X	9671	-0-	-0-	-0-	9671	2			Y	-0-					-0-
09	10081	X	10081	-0-	-0-	-0-	10081	2			Y	-0-					-0-
10	0		10490	-0-	10490	10490	10490	2			Y	-0-					-0-
11	0		9785	-0-	9785	20275	9785	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	411	-0-	-3069	-0-	411	2			Y	-0-					2
07	3596	X	2009	-0-	-1587	-0-	2009	2			Y	-0-					2
08	3596	X	2845	-0-	-751	-0-	2845	2			Y	-0-					2
09	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					2
10	0		3474	-0-	3474	3474	3474	2			Y	-0-					2
11	0		3177	-0-	3177	6651	3177	2			Y	-0-					2

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17820	X	16921	-0-	-899	-0-	16921	2			Y	-0-					-0-
07	18414	X	17400	-0-	-1014	-0-	17400	2			Y	-0-					-0-
08	17763	X	17398	-0-	-365	-0-	17398	2			Y	-0-					-0-
09	17141	X	17141	-0-	-0-	-0-	17141	2			Y	-0-					-0-
10	0		16909	-0-	16909	16909	16909	2			Y	-0-					-0-
11	0		15982	-0-	15982	32891	15982	2			Y	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7299	-0-	-291	-0-	7299	2			N	-0-					-0-
07	7896	X	7896	-0-	-0-	-0-	7896	2			N	-0-					-0-
08	7688	X	5977	-0-	-1711	-0-	5977	2			N	-0-					-0-
09	7440	X	6085	-0-	-1355	-0-	6056	2	29	9	N	26					26
10	0		6557	-0-	6557	6557	6548	2	9	9	N	8					34
11	0		6439	-0-	6439	12996	6439	2			N	-0-					34

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16324	X	16324	-0-	-0-	-0-	16324	2			Y	-0-					-0-
07	7998	X	4619	-0-	-3379	-0-	4619	2			Y	-0-					-0-
08	9734	X	8449	-0-	-1285	-0-	8449	2			Y	-0-					-0-
09	9420	X	8554	-0-	-866	-0-	8554	2			Y	-0-					-0-
10	0		8218	-0-	8218	8218	8218	2			Y	-0-					-0-
11	0		8405	-0-	8405	16623	8405	2			Y	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9651	X	9651	-0-	-0-	-0-	1044	1	8603	2	N	4					114
							4	9									
07	9238	X	8997	-0-	-241	-0-	1079	1	7918	2	N	-0-					114
08	9238	X	8523	-0-	-715	-0-	1061	1	7462	2	N	-0-					114
09	8940	X	7915	-0-	-1025	-0-	1044	1	6871	2	N	-0-					114
10	0		7805	-0-	7805	7805	1079	1	6726	2	N	-0-					114
11	0		7256	-0-	7256	15061	1044	1	6212	2	N	-0-					114

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	X	2938	-0-	-0-	-0-	360	1	2387	2	Y	174	262	1			94
							191	9									
07	3429	X	3429	-0-	-0-	-0-	372	1	2859	2	Y	180	131	1			143
							198	9									
08	4195	X	4195	-0-	-0-	-0-	372	1	3585	2	Y	216	238	1			121
							238	9									
09	3000	X	2138	-0-	-862	-0-	360	1	1573	2	Y	186	255	1			52
							205	9									
10	0		2562	-0-	2562	2562	372	1	1973	2	Y	197	132	1			117
							217	9									
11	0		549	-0-	549	3111	360	1	189	9	Y	172	137	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10552	X	10552	-0-	-0-	-0-	10530	2	22	9	N	20					154
07	11718	X	9946	-0-	-1772	-0-	9934	2	12	9	N	11					165
08	11718	X	9315	-0-	-2403	-0-	9309	2	6	9	N	5					170
09	11340	X	9169	-0-	-2171	-0-	9169	2			N	-0-					170
10	0		10067	-0-	10067	10067	10067	2			N	-0-					170
11	0		9810	-0-	9810	19877	9810	2			N	-0-					170

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4338	-0-	-102	-0-	4338	2			N	-0-					66
07	4627	X	4627	-0-	-0-	-0-	4414	2	213	9	N	194	194	1			66
08	4712	X	4577	-0-	-135	-0-	4431	2	146	9	N	133					199
09	4560	X	4322	-0-	-238	-0-	4236	2	86	9	N	78	177	1			100
10	0		4370	-0-	4370	4370	4348	2	22	9	N	20					120
11	0		3942	-0-	3942	8312	3942	2			N	-0-					120

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	2342	N	2342	-0-	-0-	-0-	2323	2	19	9	N	17					17
09	2472	N	2472	-0-	-0-	-0-	2470	2	2	9	N	2					19
10	0		2715	-0-	2715	2715	2712	2	3	9	N	3					22
11	0		-0-	-0-	-0-	2715					N	-0-					22

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	0		861	-0-	861	861	861	2			N	-0-					-0-
11	0		636	-0-	636	1497	636	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	684	-0-	-1056	-0-	684	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	0		12	-0-	12	12	12	2			N	-0-					-0-
11	0		34	-0-	34	46	34	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4758	X	4758	-0-	-0-	-0-	4664	2	94	9	N	85					211
07	5450	X	5450	-0-	-0-	-0-	5362	2	88	9	N	80	174	1			117
08	6014	X	6014	-0-	-0-	-0-	5919	2	95	9	N	86					203
09	6517	X	6517	-0-	-0-	-0-	6400	2	117	9	N	106					309
10	0		6131	-0-	6131	6131	6037	2	94	9	N	85	183	1			211
11	0		4995	-0-	4995	11126	4878	2	117	9	N	106	196	1			121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5540	X	5540	-0-	-0-	-0-	5540	2			Y	-0-					-0-
07	8805	X	8805	-0-	-0-	-0-	8805	2			Y	-0-					-0-
08	8322	X	8322	-0-	-0-	-0-	8322	2			Y	-0-					-0-
09	7551	X	7551	-0-	-0-	-0-	7551	2			Y	-0-					-0-
10	0		8860	-0-	8860	8860	8860	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	8860					Y	-0-					-0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19526	X	19526	-0-	-0-	-0-	18969	2	557	9	Y	506	384	1			237
07	19290	X	19290	-0-	-0-	-0-	18654	2	636	9	Y	578	567	1			248
08	18625	X	18625	-0-	-0-	-0-	18123	2	502	9	Y	456	559	1			145
09	18710	X	18710	-0-	-0-	-0-	18142	2	568	9	Y	516	380	1			281
10	0		19257	-0-	19257	19257	18760	2	497	9	Y	452	570	1			163
11	0		18444	-0-	18444	37701	17866	2	578	9	Y	525	387	1			301

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					78
07	20669	X	20669	-0-	-0-	-0-	20669	2			N	-0-					78
08	11315	X	8802	-0-	-2513	-0-	8799	2	3	9	N	3					81
09	11850	X	11821	-0-	-29	-0-	11821	2			N	-0-					81
10	0		10705	-0-	10705	10705	10705	2			N	-0-					81
11	0		8259	-0-	8259	18964	8257	2	2	9	N	2					83

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	15760	-0-	-740	-0-	15635	2	125	9	N	114	173	1			372
07	16771	X	16626	-0-	-145	-0-	16488	2	138	9	N	125	189	1			308
08	16771	X	16450	-0-	-321	-0-	16264	2	186	9	N	169					477
09	16230	X	15776	-0-	-454	-0-	15633	2	143	9	N	130	184	1			423
10	0		16558	-0-	16558	16558	16384	2	174	9	N	158					581
11	0		15110	-0-	15110	31668	15014	2	96	9	N	87	378	1			290

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20659	X	20659	-0-	-0-	-0-	20245	2	414	9	N	376	345	1			231
07	13289	X	13289	-0-	-0-	-0-	12978	2	311	9	N	283	386	1			128
08	12396	X	12396	-0-	-0-	-0-	12114	2	282	9	N	256	181	1			203
09	11372	X	11372	-0-	-0-	-0-	11129	2	243	9	N	221	321	1			103
10	0		13043	-0-	13043	13043	12685	2	358	9	N	325	350	1			78
11	0		11977	-0-	11977	25020	11607	2	370	9	N	336	353	1			61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

06	2636	X	2636	-0-	-0-	-0-	2577	2	59	9	N	54	185	1			83
07	2809	X	2809	-0-	-0-	-0-	2750	2	59	9	N	54					137
08	3121	X	3121	-0-	-0-	-0-	3069	2	52	9	N	47					184
09	2463	X	2463	-0-	-0-	-0-	2424	2	39	9	N	35	191	1			28
10	0		2509	-0-	2509	2509	2462	2	47	9	N	43					71
11	0		2692	-0-	2692	5201	2634	2	58	9	N	53					124

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

06	5462	X	5462	-0-	-0-	-0-	1044	1	4418	2	N	-0-					143
07	5332	X	1082	-0-	-4250	-0-	1079	1	3	9	N	3					146
08	6796	X	6796	-0-	-0-	-0-	1079	1	5717	2	N	-0-					146
09	5963	X	5963	-0-	-0-	-0-	1044	1	4913	2	N	5					151
							6	9									
10	0		5949	-0-	5949	5949	1061	1	4882	2	N	5					156
							6	9									
11	0		5833	-0-	5833	11782	1044	1	4780	2	N	8					164
							9	9									

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

06	9090	X	3382	-0-	-5708	-0-	3382	2			N	-0-					38
07	7440	X	4034	-0-	-3406	-0-	4034	2			N	-0-					38
08	7440	X	5828	-0-	-1612	-0-	5760	2	68	9	N	62					100
09	5918	X	5918	-0-	-0-	-0-	5884	2	34	9	N	31					131
10	0		6041	-0-	6041	6041	6041	2			N	-0-					131
11	0		5776	-0-	5776	11817	5776	2			N	-0-					131

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

06	5654	X	5654	-0-	-0-	-0-	1620	1	3938	2	N	87					152
							96	9									
07	5692	X	5692	-0-	-0-	-0-	1674	1	3940	2	N	71	167	1			56
							78	9									
08	5412	X	5412	-0-	-0-	-0-	1674	1	3652	2	N	78					134
							86	9									
09	6450	X	6450	-0-	-0-	-0-	1620	1	4710	2	N	109	167	1			76
							120	9									
10	0		6025	-0-	6025	6025	1674	1	4182	2	N	154	195	1			35
							169	9									
11	0		4862	-0-	4862	10887	1620	1	3066	2	N	160					195
							176	9									

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

06	3360	X	1494	-0-	-1866	-0-	1374	2	120	9	N	109	182	1			58
07	2759	X	1716	-0-	-1043	-0-	1618	2	98	9	N	89					147
08	2759	X	1691	-0-	-1068	-0-	1582	2	109	9	N	99	168	1			78
09	2670	X	1646	-0-	-1024	-0-	1529	2	117	9	N	106	173	1			11
10	0		2306	-0-	2306	2306	2082	2	224	9	N	204	162	1			53
11	0		1855	-0-	1855	4161	1683	2	172	9	N	156	187	1			22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5562	X	3542	-0-	-2020	-0-	1462	1	1937	2	Y	130	185	1			35
							143	9									
07	3791	X	3791	-0-	-0-	-0-	1510	1	2090	2	Y	174	99	1			110
							191	9									
08	3906	X	3589	-0-	-317	-0-	1510	1	1912	2	Y	152	192	1			70
							167	9									
09	3868	X	3868	-0-	-0-	-0-	1462	1	2194	2	Y	193	200	1			63
							212	9									
10	0		3853	-0-	3853	3853	1510	1	2148	2	Y	177	188	1			52
							195	9									
11	0		2930	-0-	2930	6783	1044	1	1666	2	Y	200	202	1			50
							220	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3305	-0-	-85	-0-	1044	1	2251	2	N	9					131
							10	9									
07	3565	X	919	-0-	-2646	-0-	474	1	432	2	N	12					143
							13	9									
08	3565	X	1088	-0-	-2477	-0-	1079	1	9	9	N	8					151
09	3450	X	2840	-0-	-610	-0-	1044	1	1763	2	N	30					181
							33	9									
10	0		3096	-0-	3096	3096	1079	1	1975	2	N	38					219
							42	9									
11	0		3522	-0-	3522	6618	1044	1	2425	2	N	48	183	1			84
							53	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9966	X	9966	-0-	-0-	-0-	1368	1	8239	2	N	326	190	1			310
							359	9									
07	9641	X	8196	-0-	-1445	-0-	1414	1	6430	2	N	320	520	1			110
							352	9									
08	9641	X	8835	-0-	-806	-0-	1414	1	7049	2	N	338	183	1			265
							372	9									
09	9330	X	8707	-0-	-623	-0-	1368	1	7051	2	N	262	338	1			189
							288	9									
10	0		8464	-0-	8464	8464	1414	1	6722	2	N	298	337	1			150
							328	9									
11	0		7161	-0-	7161	15625	1368	1	5504	2	N	263	191	1			222
							289	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	510	1	89	9	N	81					320
07	961	N	755	-0-	-206	-0-	748	1	7	9	N	6	169	1			157
08	868	N	859	-0-	-9	-0-	819	1	40	9	N	36					193
09	1180	N	1180	-0-	-0-	-0-	850	1	290	2	N	36					229
							40	9									
10	0		2413	-0-	2413	2413	878	1	1456	2	N	72					301
							79	9									
11	0		2435	-0-	2435	4848	850	1	1389	2	N	178	181	1			298
							196	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	5805	-0-	-1605	-0-	5697	2	108	9	N	98	163	1			52
07	7657	X	5931	-0-	-1726	-0-	5825	2	106	9	N	96					148
08	7657	X	5702	-0-	-1955	-0-	5633	2	69	9	N	63					211
09	6780	X	5635	-0-	-1145	-0-	5497	2	138	9	N	125	179	1			157
10	0		5362	-0-	5362	5362	5242	2	120	9	N	109	189	1			77
11	0		4399	-0-	4399	9761	4318	2	81	9	N	74					151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3169	-0-	-611	-0-	3104	2	65	9	N	59					205
07	3720	X	1741	-0-	-1979	-0-	1704	2	37	9	N	34	168	1			71
08	3720	X	2941	-0-	-779	-0-	2882	2	59	9	N	54					125
09	3848	X	3848	-0-	-0-	-0-	3796	2	52	9	N	47					172
10	0		3888	-0-	3888	3888	3825	2	63	9	N	57	178	1			51
11	0		-0-	-0-	-0-	3888					N	25					76

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	3852	-0-	-2328	-0-	3728	2	124	9	N	113					205
07	6386	X	3773	-0-	-2613	-0-	3641	2	132	9	N	120	186	1			139
08	6014	X	5237	-0-	-777	-0-	5106	2	131	9	N	119	177	1			81
09	5010	X	3707	-0-	-1303	-0-	3600	2	107	9	N	97					178
10	0		4341	-0-	4341	4341	4213	2	128	9	N	116	185	1			109
11	0		4065	-0-	4065	8406	3935	2	130	9	N	118	185	1			42

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14703	X	14703	-0-	-0-	-0-	14399	2	304	9	N	276	194	1			313
07	14994	X	14994	-0-	-0-	-0-	14698	2	296	9	N	269	374	1			208
08	14645	X	14645	-0-	-0-	-0-	14366	2	279	9	N	254	190	1			272
09	13181	X	13181	-0-	-0-	-0-	12933	2	248	9	N	225	239	1			258
10	0		13549	-0-	13549	13549	13272	2	277	9	N	252	280	1			230
11	0		14444	-0-	14444	27993	14107	2	337	9	N	306	367	1			169

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1160	-0-	-190	-0-	1044	1	116	9	N	105	192	1			192
07	1395	X	-0-	-0-	-1395	-0-					N	54					246
08	1395	X	32	-0-	-1363	-0-	30	2	2	9	N	2	192	1			56
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		-0-	-0-	-0-	-0-					N	159					215

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6256	X	6256	-0-	-0-	-0-	6033	2	223	9	Y	203	261	1			136
07	6160	X	6160	-0-	-0-	-0-	5943	2	217	9	Y	197	260	1			73
08	6347	X	6347	-0-	-0-	-0-	6121	2	226	9	Y	205	177	1			101
09	6090	X	4966	-0-	-1124	-0-	4760	2	206	9	Y	187	251	1			37
10	0		5702	-0-	5702	5702	5472	2	230	9	Y	209	172	1			74
11	0		5617	-0-	5617	11319	5372	2	245	9	Y	223	263	1			34

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10016	X	10016	-0-	-0-	-0-	1346	1	8333	2	N	306	376	1			210
							337	9									
07	7975	X	7975	-0-	-0-	-0-	1391	1	6385	2	N	181					391
							199	9									
08	9521	X	9521	-0-	-0-	-0-	1391	1	7818	2	N	284	523	1			152
							312	9									
09	8151	X	8151	-0-	-0-	-0-	1346	1	6545	2	N	236	160	1			228
							260	9									
10	0		9582	-0-	9582	9582	1391	1	7929	2	N	238	150	1			316
							262	9									
11	0		8826	-0-	8826	18408	1346	1	7165	2	N	286	374	1			228
							315	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5904	-0-	-216	-0-	5691	2	213	9	N	194	192	1			219
07	6386	X	6018	-0-	-368	-0-	5802	2	216	9	N	196	165	1			250
08	6510	X	5473	-0-	-1037	-0-	5313	2	160	9	N	145	187	1			208
09	6300	X	6101	-0-	-199	-0-	5926	2	175	9	N	159	191	1			176
10	0		6575	-0-	6575	6575	6390	2	185	9	N	168	195	1			149
11	0		6281	-0-	6281	12856	6099	2	182	9	N	165					314

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	10264	-0-	-716	-0-	9898	2	366	9	Y	333	373	1			265
07	11346	X	8902	-0-	-2444	-0-	8563	2	339	9	Y	308	342	1			231
08	11346	X	9031	-0-	-2315	-0-	8825	2	206	9	Y	187	383	1			35
09	10980	X	8223	-0-	-2757	-0-	7780	2	443	9	Y	403	149	1			289
10	0		8574	-0-	8574	8574	8220	2	354	9	Y	322	369	1			242
11	0		9314	-0-	9314	17888	9071	2	243	9	Y	221	187	1			276

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3534	-0-	-156	-0-	677	1	2789	2	N	62					162
							68	9									
07	3813	X	3001	-0-	-812	-0-	699	1	2293	2	N	8					170
							9	9									
08	4563	X	4563	-0-	-0-	-0-	699	1	3708	2	N	142	177	1			135
							156	9									
09	4656	X	4656	-0-	-0-	-0-	1354	1	3168	2	N	122	171	1			86
							134	9									
10	0		4586	-0-	4586	4586	884	1	3503	2	N	181	180	1			87
							199	9									
11	0		4136	-0-	4136	8722	324	1	3648	2	N	149	160	1			76
							164	9									

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8391	X	8391	-0-	-0-	-0-	8167	2	224	9	N	204	374	1			260
07	8339	X	7919	-0-	-420	-0-	7761	2	158	9	N	144	168	1			236
08	8432	X	7534	-0-	-898	-0-	7358	2	176	9	N	160	196	1			200
09	8160	X	6808	-0-	-1352	-0-	6684	2	124	9	N	113	195	1			118
10	0		7884	-0-	7884	7884	7713	2	171	9	N	155					273
11	0		6249	-0-	6249	14133	6154	2	95	9	N	86					359

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	11901	-0-	-879	-0-	11328	2	573	9	N	521	570	1			261
07	13206	X	12297	-0-	-909	-0-	11794	2	503	9	N	457	544	1			174
08	13206	X	11807	-0-	-1399	-0-	11310	2	497	9	N	452	380	1			246
09	12570	X	10825	-0-	-1745	-0-	10350	2	475	9	N	432	572	1			106
10	0		11425	-0-	11425	11425	10799	2	626	9	N	569	370	1			305
11	0		10059	-0-	10059	21484	9611	2	448	9	N	407	372	1			340

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1499	2	48	9	Y	44					137
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					137
08	1642	N	1642	-0-	-0-	-0-	1568	2	74	9	Y	67	90	1			114
09	1080	N	99	-0-	-981	-0-	99	2			Y	-0-					114
10	0		1324	-0-	1324	1324	1259	2	65	9	Y	59					173
11	0		72	-0-	72	1396	72	2			Y	-0-					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4843	-0-	-1037	-0-	4788	2	55	9	N	50					290
07	5704	X	4378	-0-	-1326	-0-	4333	2	45	9	N	41	166	1			165
08	5704	X	4554	-0-	-1150	-0-	4528	2	26	9	N	24					189
09	5520	X	4782	-0-	-738	-0-	4727	2	55	9	N	50					239
10	0		3897	-0-	3897	3897	3897	2			N	-0-					239
11	0		3983	-0-	3983	7880	3876	2	107	9	N	97					336

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	1109	N	1109	-0-	-0-	-0-	452	1	607	2	N	45					103
							50	9									
09	3000	N	3460	-0-	460	460	1044	1	2368	2	N	44					147
							48	9									
10	3100	N	3194	-0-	94	554	1079	1	2053	2	N	56	105	1			98
							62	9									
*11	1562	N	1008	-0-	-554	-0-	1002	1	6	9	N	5					103

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5619	-0-	-261	-0-	671	1	4864	2	N	76	179	1			188
							84	9									
07	6685	X	6685	-0-	-0-	-0-	695	1	5867	2	N	112					300
							123	9									
08	6076	X	5883	-0-	-193	-0-	678	1	5129	2	N	69					369
							76	9									
09	5880	X	5827	-0-	-53	-0-	684	1	5030	2	N	103	188	1			284
							113	9									
10	0		5824	-0-	5824	5824	707	1	5012	2	N	95					379
							105	9									
11	0		5348	-0-	5348	11172	684	1	4569	2	N	86	195	1			270
							95	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	3239	-0-	-2731	-0-	3206	2	33	9	N	30	190	1			90
07	5828	X	4903	-0-	-925	-0-	4769	2	134	9	N	122					212
08	5084	X	4451	-0-	-633	-0-	4420	2	31	9	N	28					240
09	5235	X	5235	-0-	-0-	-0-	5097	2	138	9	N	125	179	1			186
10	0		4876	-0-	4876	4876	4803	2	73	9	N	66					252
11	0		5450	-0-	5450	10326	5323	2	127	9	N	115	189	1			178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5560	X	5560	-0-	-0-	-0-	5403	2	157	9	N	143	174	1			79
07	5942	X	5942	-0-	-0-	-0-	5774	2	168	9	N	153					232
08	5890	X	5829	-0-	-61	-0-	5656	2	173	9	N	157	180	1			209
09	5917	X	5917	-0-	-0-	-0-	5757	2	160	9	N	145	192	1			162
10	0		6181	-0-	6181	6181	6009	2	172	9	N	156	189	1			129
11	0		6058	-0-	6058	12239	5878	2	180	9	N	164	161	1			132

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	124	-0-	-7226	-0-	124	2			N	-0-					130
07	8091	X	4606	-0-	-3485	-0-	4542	2	64	9	N	58					188
08	8091	X	65	-0-	-8026	-0-	65	2			N	-0-					188
09	7830	X	2	-0-	-7828	-0-	2	2			N	-0-					188
10	0		464	-0-	464	464	452	1	12	2	N	-0-					188
11	0		12461	-0-	12461	12925	12338	2	123	9	N	112					300

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6768	X	6768	-0-	-0-	-0-	795	1	5866	2	N	97	168	1			99
							107	9									
07	6479	X	4043	-0-	-2436	-0-	680	1	3350	2	N	12					111
							13	9									
08	6479	X	6216	-0-	-263	-0-	878	1	5338	2	N	-0-					111
09	7067	X	7067	-0-	-0-	-0-	850	1	6053	2	N	149	179	1			81
							164	9									
10	0		5072	-0-	5072	5072	878	1	4194	2	N	-0-					81
11	0		4231	-0-	4231	9303	850	1	3290	2	N	83					164
							91	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	-0-	-0-	-3390	-0-					N	-0-					67
07	2914	X	-0-	-0-	-2914	-0-					N	-0-					67
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					67
09	480	X	67	-0-	-413	-0-	64	2	3	9	N	3					70
10	0		2665	-0-	2665	2665	2602	2	63	9	N	57					127
11	0		3095	-0-	3095	5760	2997	2	98	9	N	89					216

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2700	-0-	-0-	-0-	822	1	1870	2	N	7					127
							8	9									
07	2759	X	833	-0-	-1926	-0-	788	1	8	2	N	34					161
							37	9									
08	2635	X	2635	-0-	-0-	-0-	857	1	1769	2	N	8					169
							9	9									
09	2700	X	2007	-0-	-693	-0-	850	1	1132	2	N	23					192
							25	9									
10	0		2130	-0-	2130	2130	878	1	1183	2	N	63	190	1			65
							69	9									
11	0		3136	-0-	3136	5266	850	1	2232	2	N	49					114
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4022	X	4022	-0-	-0-	-0-	812	1	3093	2	N	106	136	1			270
							117	9									
07	2645	X	2645	-0-	-0-	-0-	543	1	2049	2	N	48	178	1			140
							53	9									
08	2568	X	2568	-0-	-0-	-0-	67	1	2482	2	N	17					157
							19	9									
09	2310	X	2178	-0-	-132	-0-	1941	2	237	9	N	215	187	1			185
10	0		1923	-0-	1923	1923	1794	2	129	9	N	117	182	1			120
11	0		1705	-0-	1705	3628	1595	2	110	9	N	100					220

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

06	7620	X	7053	-0-	-567	-0-	6901	2	152	9	N	138	179	1			154
07	7874	X	7462	-0-	-412	-0-	7302	2	160	9	N	145	181	1			118
08	7874	X	7375	-0-	-499	-0-	7230	2	145	9	N	132					250
09	7410	X	5781	-0-	-1629	-0-	5700	2	81	9	N	74	183	1			141
10	0		6999	-0-	6999	6999	6867	2	132	9	N	120					261
11	0		7000	-0-	7000	13999	6845	2	155	9	N	141	186	1			216

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

06	3846	X	3846	-0-	-0-	-0-	3810	2	36	9	N	33					181
07	3565	X	3231	-0-	-334	-0-	3201	2	30	9	N	27					208
08	3565	X	2953	-0-	-612	-0-	2953	2			N	-0-	172	1			36
09	3450	X	1670	-0-	-1780	-0-	1670	2			N	-0-					36
10	0		7153	-0-	7153	7153	7153	2			N	-0-					36
11	0		8944	-0-	8944	16097	8574	2	370	9	N	336	184	1			188

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

06	4950	X	4029	-0-	-921	-0-	3895	2	134	9	N	122	161	1			58
07	5549	X	4066	-0-	-1483	-0-	3968	2	98	9	N	89					147
08	5549	X	3463	-0-	-2086	-0-	3363	2	100	9	N	91	172	1			66
09	5370	X	3193	-0-	-2177	-0-	3116	2	77	9	N	70					136
10	0		2267	-0-	2267	2267	2221	2	46	9	N	42	154	1			24
11	0		-0-	-0-	-0-	2267					N	-0-					24

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

06	5520	X	5194	-0-	-326	-0-	4888	2	306	9	Y	278	209	1			179
07	6261	X	6261	-0-	-0-	-0-	5857	2	404	9	Y	367	190	1			356
08	5578	X	5578	-0-	-0-	-0-	5307	2	271	9	Y	246	357	1			245
09	5310	X	5249	-0-	-61	-0-	5067	2	182	9	Y	165	192	1			218
10	0		5381	-0-	5381	5381	5072	2	309	9	Y	281	351	1			148
11	0		5500	-0-	5500	10881	5201	2	299	9	Y	272	185	1			235

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

06	2790	X	2136	-0-	-654	-0-	2042	2	94	9	N	85	192	1			255
07	3419	X	3419	-0-	-0-	-0-	1079	1	2254	2	N	78					333
							86	9									
08	3385	X	3385	-0-	-0-	-0-	1079	1	2193	2	N	103	184	1			252
							113	9									
09	3210	X	3210	-0-	-0-	-0-	1044	1	2045	2	N	110	188	1			174
							121	9									
*10	2904	X	2904	-0-	-0-	-0-	965	1	1838	2	N	92	194	1			72
							101	9									
*11	2799	X	2799	-0-	-0-	-0-	849	1	1828	2	N	111					183
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3193	-0-	-647	-0-	3058	2	135	9	N	123	190	1			184
07	3968	X	2844	-0-	-1124	-0-	2735	2	109	9	N	99	187	1			96
08	3968	X	2630	-0-	-1338	-0-	2521	2	109	9	N	99					195
09	3660	X	2495	-0-	-1165	-0-	2389	2	106	9	N	96	193	1			98
10	0		3048	-0-	3048	3048	2947	2	101	9	N	92					190
11	0		2912	-0-	2912	5960	2788	2	124	9	N	113	177	1			126

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8059	X	8059	-0-	-0-	-0-	7824	2	235	9	N	214	372	1			94
07	8355	X	8355	-0-	-0-	-0-	8112	2	243	9	N	221	162	1			153
08	8125	X	8125	-0-	-0-	-0-	7877	2	248	9	N	225	336	1			42
09	7620	X	7620	-0-	-0-	-0-	7228	2	392	9	N	356	187	1			211
10	0		8256	-0-	8256	8256	8022	2	234	9	N	213	190	1			234
11	0		5330	-0-	5330	13586	5147	2	183	9	N	166	198	1			202

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7435	-0-	-305	-0-	7361	2	74	9	N	67					122
07	9714	X	9714	-0-	-0-	-0-	9630	2	84	9	N	76					198
08	8029	X	5514	-0-	-2515	-0-	5507	2	7	9	N	6					204
09	7770	X	6203	-0-	-1567	-0-	6173	2	30	9	N	27					231
10	0		5552	-0-	5552	5552	5494	2	58	9	N	53					284
11	0		5256	-0-	5256	10808	5147	2	109	9	N	99	191	1			192

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	10140	-0-	-0-	-0-	1534	1	8064	2	N	493	546	1			216
							542	9									
07	9386	X	9386	-0-	-0-	-0-	1585	1	7240	2	N	510	342	1			384
							561	9									
08	9500	X	9500	-0-	-0-	-0-	1585	1	7362	2	N	503	542	1			345
							553	9									
09	8411	X	8411	-0-	-0-	-0-	1534	1	6414	2	N	421	546	1			220
							463	9									
10	0		8529	-0-	8529	8529	1585	1	6369	2	N	523	525	1			218
							575	9									
11	0		8248	-0-	8248	16777	1534	1	6157	2	N	506	540	1			184
							557	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					27
07	2449	X	-0-	-0-	-2449	-0-					N	-0-					27
08	2449	X	-0-	-0-	-2449	-0-					N	-0-					27
09	300	X	-0-	-0-	-300	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		5483	-0-	5483	5483	5422	2	61	9	N	55					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3616	-0-	-674	-0-	3456	2	160	9	N	145	188	1			217
07	4433	X	4036	-0-	-397	-0-	3935	2	101	9	N	92	192	1			117
08	4433	X	3554	-0-	-879	-0-	3441	2	113	9	N	103					220
09	4230	X	2855	-0-	-1375	-0-	2757	2	98	9	N	89					309
10	0		3515	-0-	3515	3515	3406	2	109	9	N	99	194	1			214
11	0		3239	-0-	3239	6754	3126	2	113	9	N	103					317

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

06	4170	X	3915	-0-	-255	-0-	1044	1	2742	2	N	117	181	1			89
							129	9									
07	4309	X	3901	-0-	-408	-0-	1079	1	2801	2	N	19					108
							21	9									
08	4340	X	3771	-0-	-569	-0-	1079	1	2582	2	N	100					208
							110	9									
09	4342	X	4342	-0-	-0-	-0-	1044	1	2846	2	N	411	380	1			239
							452	9									
10	0		4015	-0-	4015	4015	1079	1	2725	2	N	192	193	1			238
							211	9									
11	0		3050	-0-	3050	7065	1044	1	1687	2	N	290	202	1			326
							319	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

06	5100	X	4483	-0-	-617	-0-	4245	2	238	9	Y	216	177	1			168
07	5270	X	4377	-0-	-893	-0-	4173	2	204	9	Y	185	188	1			165
08	5270	X	5265	-0-	-5	-0-	4995	2	270	9	Y	245	186	1			224
09	4890	X	4812	-0-	-78	-0-	4566	2	246	9	Y	224	360	1			88
10	0		4941	-0-	4941	4941	4685	2	256	9	Y	233	195	1			126
11	0		4988	-0-	4988	9929	4716	2	272	9	Y	247	164	1			209

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

06	10727	X	10727	-0-	-0-	-0-	10494	2	233	9	N	212	542	1			245
07	9724	X	9724	-0-	-0-	-0-	9434	2	290	9	N	264					509
08	9055	X	9055	-0-	-0-	-0-	8681	2	374	9	N	340	373	1			476
09	9509	X	9509	-0-	-0-	-0-	9079	2	430	9	N	391	361	1			506
10	0		8843	-0-	8843	8843	8526	2	317	9	N	288	363	1			431
11	0		8989	-0-	8989	17832	8563	2	426	9	N	387	373	1			445

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

06	15660	X	11868	-0-	-3792	-0-	11611	2	257	9	N	234	538	1			380
07	12989	X	11823	-0-	-1166	-0-	11575	2	248	9	N	225					605
08	12918	X	12918	-0-	-0-	-0-	12629	2	289	9	N	263	518	1			350
09	12420	X	12154	-0-	-266	-0-	11906	2	248	9	N	225					575
10	0		14366	-0-	14366	14366	14039	2	327	9	N	297	359	1			513
11	0		14869	-0-	14869	29235	14588	2	281	9	N	255	189	1			579

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

06	5580	X	5012	-0-	-568	-0-	4451	2	561	9	N	510	568	1			238
07	5673	X	5315	-0-	-358	-0-	4745	2	570	9	N	518	554	1			202
08	5673	X	5353	-0-	-320	-0-	4729	2	624	9	N	567	700	1			69
09	5490	X	5067	-0-	-423	-0-	4474	2	593	9	N	539	372	1			236
10	0		5141	-0-	5141	5141	4503	2	638	9	N	580	727	1			89
11	0		4857	-0-	4857	9998	4254	2	603	9	N	548	376	1			261

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

06	6369	X	6369	-0-	-0-	-0-	5996	2	373	9	N	339	564	1			123
07	6349	X	6349	-0-	-0-	-0-	5983	2	366	9	N	333	178	1			278
08	6383	X	6383	-0-	-0-	-0-	6002	2	381	9	N	346	534	1			90
09	6041	X	6041	-0-	-0-	-0-	5670	2	371	9	N	337	179	1			248
10	0		6120	-0-	6120	6120	5718	2	402	9	N	365	393	1			220
11	0		6159	-0-	6159	12279	5711	2	448	9	N	407	546	1			81

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0-	-0-	517	1	1273	2	N	40					214
							44	9									
07	2538	N	2538	-0-	-0-	-0-	844	1	1681	2	N	12	186	1			40
							13	9									
08	2501	N	2501	-0-	-0-	-0-	864	1	1637	2	N	-0-					40
09	2477	N	2477	-0-	-0-	-0-	850	1	1511	2	N	105					145
							116	9									
10	0		2129	-0-	2129	2129	878	1	1251	2	N	-0-					145
11	0		2704	-0-	2704	4833	850	1	1701	2	N	139	182	1			102
							153	9									

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5538	-0-	-372	-0-	5375	2	163	9	N	148	128	1			94
07	6120	X	6120	-0-	-0-	-0-	5922	2	198	9	N	180					274
08	5890	X	5732	-0-	-158	-0-	5592	2	140	9	N	127	184	1			217
09	5804	X	5804	-0-	-0-	-0-	5679	2	125	9	N	114	216	1			115
10	0		5754	-0-	5754	5754	5594	2	160	9	N	145	181	1			79
11	0		6405	-0-	6405	12159	6237	2	168	9	N	153					232

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7734	-0-	-636	-0-	7638	2	96	9	N	87	56	1			186
07	8649	X	6308	-0-	-2341	-0-	6306	2	2	9	N	2					188
08	8308	X	7960	-0-	-348	-0-	7960	2			N	-0-					188
09	7950	X	6203	-0-	-1747	-0-	6140	2	63	9	N	57	151	1			94
10	0		8065	-0-	8065	8065	7674	2	391	9	N	355	195	1			254
11	0		6977	-0-	6977	15042	6629	2	348	9	N	316	385	1			185

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4594	X	4594	-0-	-0-	-0-	850	1	3547	2	N	179	182	1			240
							197	9									
07	4707	X	4707	-0-	-0-	-0-	878	1	3712	2	N	106	169	1			177
							117	9									
08	5146	X	5146	-0-	-0-	-0-	878	1	4229	2	N	35					212
							39	9									
09	4354	X	4354	-0-	-0-	-0-	4303	2	51	9	N	46					258
10	0		3766	-0-	3766	3766	3711	2	55	9	N	50					308
11	0		3669	-0-	3669	7435	3648	2	21	9	N	19	170	1			157

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8380	-0-	-470	-0-	8114	2	266	9	N	242	187	1			212
07	9176	X	8730	-0-	-446	-0-	8432	2	298	9	N	271	365	1			118
08	9176	X	8731	-0-	-445	-0-	8387	2	344	9	N	313	178	1			253
09	8880	X	8236	-0-	-644	-0-	7939	2	297	9	N	270	357	1			166
10	0		8449	-0-	8449	8449	8187	2	262	9	N	238	180	1			224
11	0		8389	-0-	8389	16838	8349	2	40	9	N	36	175	1			85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3527	-0-	-913	-0-	3447	2	80	9	N	73					163
07	4557	X	3632	-0-	-925	-0-	3469	2	163	9	N	148	187	1			124
08	4154	X	3924	-0-	-230	-0-	3918	2	6	9	N	5					129
09	3990	X	3742	-0-	-248	-0-	3721	2	21	9	N	19					148
10	0		3909	-0-	3909	3909	3909	2			N	-0-	37	1			111
11	0		3381	-0-	3381	7290	52	1	3308	2	N	19					130
							21	9									

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	10573	-0-	-257	-0-	10573	2			N	-0-					43
07	11191	X	9986	-0-	-1205	-0-	9986	2			N	-0-					43
08	11191	X	9221	-0-	-1970	-0-	9125	2	96	9	N	87					130
09	10560	X	8916	-0-	-1644	-0-	8916	2			N	-0-					130
10	0		8709	-0-	8709	8709	8709	2			N	-0-					130
11	0		7965	-0-	7965	16674	7965	2			N	-0-					130

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7159	-0-	-1121	-0-	7040	2	119	9	N	108	181	1			94
07	8401	X	8043	-0-	-358	-0-	7897	2	146	9	N	133					227
08	8680	X	7798	-0-	-882	-0-	7662	2	136	9	N	124	192	1			159
09	8400	X	7551	-0-	-849	-0-	7378	2	173	9	N	157	177	1			139
10	0		8043	-0-	8043	8043	7863	2	180	9	N	164	194	1			109
11	0		5013	-0-	5013	13056	4938	2	75	9	N	68					177

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16943	X	16943	-0-	-0-	-0-	16941	2	2	9	N	2					81
07	17257	X	17257	-0-	-0-	-0-	17257	2			N	-0-					81
08	17199	X	17199	-0-	-0-	-0-	17197	2	2	9	N	2					83
09	14486	X	14486	-0-	-0-	-0-	14477	2	9	9	N	8					91
10	0		14551	-0-	14551	14551	14545	2	6	9	N	5					96
11	0		14153	-0-	14153	28704	14131	2	22	9	N	20					116

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	7204	-0-	-2426	-0-	7204	2			N	-0-					-0-
07	12772	X	11256	-0-	-1516	-0-	11256	2			N	-0-					-0-
08	12772	X	11907	-0-	-865	-0-	11907	2			N	-0-					-0-
09	12360	X	8068	-0-	-4292	-0-	8068	2			N	-0-					-0-
10	0		11435	-0-	11435	11435	11435	2			N	-0-					-0-
11	0		9446	-0-	9446	20881	9446	2			N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11825	X	11825	-0-	-0-	-0-	833	1	10798	2	N	176					473
							194	9									
07	9828	X	9828	-0-	-0-	-0-	866	1	8807	2	N	141	359	1			255
							155	9									
08	14596	X	14596	-0-	-0-	-0-	878	1	13594	2	N	113	187	1			181
							124	9									
09	11465	X	11465	-0-	-0-	-0-	850	1	10437	2	N	162	165	1			178
							178	9									
10	0		12278	-0-	12278	12278	878	1	11253	2	N	134					312
							147	9									
11	0		11804	-0-	11804	24082	850	1	10792	2	N	147	186	1			273
							162	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2280	-0-	-0-	-0-	2073	2	207	9	N	188	191	1			194
07	2992	N	2992	-0-	-0-	-0-	2710	2	282	9	N	256	178	1			272
08	2920	N	2920	-0-	-0-	-0-	2642	2	278	9	N	253	378	1			147
09	2895	N	2895	-0-	-0-	-0-	2632	2	263	9	N	239					386
10	0		3010	-0-	3010	3010	2760	2	250	9	N	227	194	1			419
11	0		2937	-0-	2937	5947	2617	2	320	9	N	291	379	1			331

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1677	-0-	-423	-0-	1648	2	29	9	N	26					186
07	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					186
08	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					186
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					186
10	0		2261	-0-	2261	2261	2261	2			N	-0-					186
11	0		2704	-0-	2704	4965	2704	2			N	-0-					186

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4981	X	4981	-0-	-0-	-0-	1044	1	3750	2	N	170	80	1			186
							187	9									
07	4560	X	4560	-0-	-0-	-0-	1079	1	3359	2	N	111	191	1			106
							122	9									
08	4402	X	2907	-0-	-1495	-0-	1079	1	1731	2	N	88					194
							97	9									
09	4260	X	4055	-0-	-205	-0-	1044	1	2948	2	N	57	182	1			69
							63	9									
10	0		3316	-0-	3316	3316	910	1	2338	2	N	62					131
							68	9									
11	0		3084	-0-	3084	6400	850	1	2234	2	N	-0-					131

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4483	-0-	-1667	-0-	4122	2	361	9	N	328	356	1			324
07	6355	X	3574	-0-	-2781	-0-	3279	2	295	9	N	268	160	1			432
08	6076	X	4825	-0-	-1251	-0-	4524	2	301	9	N	274	555	1			151
09	5160	X	4366	-0-	-794	-0-	4054	2	312	9	N	284	348	1			87
10	0		4756	-0-	4756	4756	4423	2	333	9	N	303	194	1			196
11	0		4892	-0-	4892	9648	4567	2	325	9	N	295	197	1			294

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5537	X	5537	-0-	-0-	-0-	1011	1	4454	2	N	65	229	1			133
							72	9									
07	5642	X	3794	-0-	-1848	-0-	786	1	2975	2	N	30					163
							33	9									
08	6787	X	6787	-0-	-0-	-0-	1079	1	5605	2	N	94					257
							103	9									
09	6383	X	6383	-0-	-0-	-0-	1044	1	5278	2	N	55	168	1			144
							61	9									
10	0		6237	-0-	6237	6237	1079	1	5088	2	N	64					208
							70	9									
11	0		5667	-0-	5667	11904	1044	1	4543	2	N	73					281
							80	9									

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

06	8722	X	8722	-0-	-0-	-0-	8472	2	250	9	Y	227	160	1			169
07	8959	X	7623	-0-	-1336	-0-	7426	2	197	9	Y	179	308	1			40
08	6704	X	6704	-0-	-0-	-0-	6486	2	218	9	Y	198	119	1			119
09	8730	X	5856	-0-	-2874	-0-	5655	2	201	9	Y	183	253	1			49
10	0		6523	-0-	6523	6523	6311	2	212	9	Y	193	177	1			65
11	0		6123	-0-	6123	12646	5904	2	219	9	Y	199	192	1			72

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

06	4110	X	2802	-0-	-1308	-0-	828	1	1950	2	N	22					211
							24	9									
07	713	X	642	-0-	-71	-0-	642	1			N	-0-					211
08	906	X	906	-0-	-0-	-0-	878	1	28	9	N	25					236
09	5169	X	5169	-0-	-0-	-0-	850	1	4224	2	N	86	191	1			131
							95	9									
10	0		4736	-0-	4736	4736	878	1	3779	2	N	72					203
							79	9									
11	0		4166	-0-	4166	8902	850	1	3206	2	N	100	189	1			114
							110	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	-0-	850	1	837	2	N	178	192	1			120
							196	9									
07	1614	N	1614	-0-	-0-	-0-	789	1	632	2	N	175	191	1			104
							193	9									
08	1935	N	1935	-0-	-0-	-0-	850	1	878	2	N	188	191	1			101
							207	9									
09	2417	N	2417	-0-	-0-	-0-	741	1	1472	2	N	185	194	1			92
							204	9									
10	0		2462	-0-	2462	2462	874	1	1369	2	N	199					291
							219	9									
11	0		1235	-0-	1235	3697	850	1	184	2	N	183	195	1			279
							201	9									

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

06	7890	X	7364	-0-	-526	-0-	7265	2	99	9	N	90					253
07	8091	X	7681	-0-	-410	-0-	7580	2	101	9	N	92					345
08	8091	X	7541	-0-	-550	-0-	7452	2	89	9	N	81	186	1			240
09	7830	X	6886	-0-	-944	-0-	6774	2	112	9	N	102	187	1			155
10	0		7166	-0-	7166	7166	7059	2	107	9	N	97					252
11	0		7221	-0-	7221	14387	7057	2	164	9	N	149					401

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

06	14400	X	13121	-0-	-1279	-0-	12996	2	125	9	N	114	175	1			133
07	14880	X	12708	-0-	-2172	-0-	12684	2	24	9	N	22					155
08	14694	X	14353	-0-	-341	-0-	14218	2	135	9	N	123	190	1			88
09	13579	X	13579	-0-	-0-	-0-	13458	2	121	9	N	110	154	1			44
10	0		13939	-0-	13939	13939	13792	2	147	9	N	134					178
11	0		13415	-0-	13415	27354	13247	2	168	9	N	153					331

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

06	13860	X	12763	-0-	-1097	-0-	12664	2	99	9	N	90	178	1			71
07	14322	X	10899	-0-	-3423	-0-	10808	2	91	9	N	83					154
08	14322	X	13249	-0-	-1073	-0-	13142	2	107	9	N	97	192	1			59
09	13800	X	12472	-0-	-1328	-0-	12367	2	105	9	N	95					154
10	0		12779	-0-	12779	12779	12679	2	100	9	N	91					245
11	0		10701	-0-	10701	23480	10604	2	97	9	N	88	190	1			143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	5801	-0-	-1429	-0-	5599	2	202	9	N	184	177	1			76
07	7254	X	6090	-0-	-1164	-0-	5870	2	220	9	N	200	188	1			88
08	7161	X	6970	-0-	-191	-0-	1021	1	5706	2	N	221	189	1			120
							243	9									
09	7117	X	7117	-0-	-0-	-0-	1044	1	5812	2	N	237	190	1			167
							261	9									
10	0		7072	-0-	7072	7072	1079	1	5714	2	N	254	187	1			234
							279	9									
11	0		6044	-0-	6044	13116	922	1	4859	2	N	239	186	1			287
							263	9									

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

06	1146	N	1146	-0-	-0-	-0-	1090	2	56	9	N	51					188
07	1136	N	1136	-0-	-0-	-0-	1093	2	43	9	N	39	164	1			63
08	1178	N	1051	-0-	-127	-0-	1010	2	41	9	N	37					100
09	0		301	-0-	301	301	277	2	24	9	N	22					122
10	0		162	-0-	162	463	142	2	20	9	N	18					140
11	0		1298	-0-	1298	1761	1267	2	31	9	N	28					168

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	403	N	317	-0-	-86	-0-	284	2	33	9	N	30					118
08	403	N	146	-0-	-257	-0-	144	2	2	9	N	2					120
09	0		357	-0-	357	357	357	2			N	-0-					120
10	0		185	-0-	185	542	185	2			N	-0-					120
11	0		209	-0-	209	751	203	2	6	9	N	5					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					186
07	1240	N	826	-0-	-414	-0-	826	2			N	-0-					186
08	1178	N	200	-0-	-978	-0-	200	2			N	-0-					186
09	0		143	-0-	143	143	143	2			N	-0-					186
10	0		151	-0-	151	294	151	2			N	-0-					186
11	0		70	-0-	70	364	70	2			N	-0-					186

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	330					N	-0-					-0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	-0-	-0-	-1740	-0-					N	-0-					86
07	1798	X	1041	-0-	-757	-0-	1039	2	2	9	N	2					88
08	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					88
09	0		1655	-0-	1655	1655	1655	2			N	-0-					88
10	0		828	-0-	828	2483	828	2			N	-0-					88
11	0		686	-0-	686	3169	686	2			N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					61
08	186	N	-0-	-0-	-186	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		429	-0-	429	429	429	2			N	-0-					61
11	0		460	-0-	460	889	450	2	10	9	N	9					70

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					66
09	0		2366	-0-	2366	2366	2366	2			N	-0-					66
10	0		303	-0-	303	2669	303	2			N	-0-					66
11	0		160	-0-	160	2829	160	2			N	-0-					66

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

06	0	N	-0-	-0-	-0-	-0-					N	25	180	1			103
07	1457	X	1410	-0-	-47	-0-	1365	2	45	9	N	41					144
08	1457	X	1356	-0-	-101	-0-	1319	2	37	9	N	34					178
09	0		1243	-0-	1243	1243	1214	2	29	9	N	26					204
10	0		1296	-0-	1296	2539	1260	2	36	9	N	33					237
11	0		1440	-0-	1440	3979	1400	2	40	9	N	36	195	1			78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

06	0	N	-0-	-0-	-0-	-0-					N	12					81
07	1148	N	1148	-0-	-0-	-0-	1136	2	12	9	N	11					92
08	1050	N	1050	-0-	-0-	-0-	1016	2	34	9	N	31					123
09	0		1025	-0-	1025	1025	1002	2	23	9	N	21					144
10	0		1128	-0-	1128	2153	1099	2	29	9	N	26					170
11	0		1030	-0-	1030	3183	1007	2	23	9	N	21	181	1			10

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					143
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-	62	1			81
09	0		1190	-0-	1190	1190	1190	2			N	-0-					81
10	0		1585	-0-	1585	2775	1585	2			N	-0-					81
11	0		2359	-0-	2359	5134	2359	2			N	-0-					81

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

06	0	N	-0-	-0-	-0-	-0-					N	6					130
07	677	N	677	-0-	-0-	-0-	676	2	1	9	N	1					131
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					131
09	0		-0-	-0-	-0-	-0-					N	-0-					131
10	0		-0-	-0-	-0-	-0-					N	-0-					131
11	0		-0-	-0-	-0-	-0-					N	-0-					131

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	24					146
07	868	N	846	-0-	-22	-0-	813	2	33	9	N	30					176
08	861	N	861	-0-	-0-	-0-	831	2	30	9	N	27	107	1			96
09	0		804	-0-	804	804	789	2	15	9	N	14					110
10	0		790	-0-	790	1594	773	2	17	9	N	15					125
11	0		735	-0-	735	2329	726	2	9	9	N	8					133

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	2					229
07	1023	N	683	-0-	-340	-0-	683	2			N	-0-	159	1			70
08	899	N	343	-0-	-556	-0-	341	2	2	9	N	2					72
09	0		672	-0-	672	672	665	2	7	9	N	6					78
10	0		627	-0-	627	1299	619	2	8	9	N	7					85
11	0		792	-0-	792	2091	781	2	11	9	N	10					95

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					111
07	6689	X	6689	-0-	-0-	-0-	6687	2	2	9	N	2					113
08	3875	X	-0-	-0-	-3875	-0-					N	5					118
09	0		4488	-0-	4488	4488	4480	2	8	9	N	7					125
10	0		4453	-0-	4453	8941	4453	2			N	-0-					125
11	0		4178	-0-	4178	13119	4178	2			N	-0-					125

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					91
07	1023	N	931	-0-	-92	-0-	927	2	4	9	N	4					95
08	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	N	5					100
09	0		1048	-0-	1048	1048	1048	2			N	-0-					100
10	0		1083	-0-	1083	2131	1083	2			N	-0-					100
11	0		1040	-0-	1040	3171	1040	2			N	-0-					100

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					48
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					48
08	744	N	712	-0-	-32	-0-	712	2			N	-0-					48
09	0		663	-0-	663	663	663	2			N	-0-					48
10	0		611	-0-	611	1274	611	2			N	-0-					48
11	0		438	-0-	438	1712	405	2	33	9	N	30					78

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

06	2797	N	2797	-0-	-0-	-0-	2772	2	25	9	N	23					255
07	2232	X	2155	-0-	-77	-0-	2149	2	6	9	N	5					260
08	2232	X	1876	-0-	-356	-0-	1874	2	2	9	N	2	166	1			96
09	0		1222	-0-	1222	1222	1222	2			N	-0-	17	1			79
10	0		-0-	-0-	-0-	1222					N	7					86
11	0		2834	-0-	2834	4056	2833	2	1	9	N	1					87

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

06	0	N	-0-	-0-	-0-	-0-					N	27					40
07	372	N	131	-0-	-241	-0-	131	2			N	-0-					40
08	217	N	213	-0-	-4	-0-	213	2			N	-0-					40
*09	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					50
*10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					50

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					208
07	2790	X	1936	-0-	-854	-0-	1936	2			N	-0-					208
08	3046	X	3046	-0-	-0-	-0-	3040	2	6	9	N	5	24	1			189
09	0		1820	-0-	1820	1820	1816	2	4	9	N	4	12	1			181
10	0		-0-	-0-	-0-	1820					N	3					184
11	0		2494	-0-	2494	4314	2493	2	1	9	N	1					185

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	4760	-0-	4760	4760	4760	2			N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					N	9					212
07	1931	X	1931	-0-	-0-	-0-	1917	2	14	9	N	13					225
08	2048	X	2048	-0-	-0-	-0-	2040	2	8	9	N	7	171	1			61
09	0		375	-0-	375	375	362	2	13	9	N	12					73
10	0		2542	-0-	2542	2917	2528	2	14	9	N	13					86
11	0		2369	-0-	2369	5286	2360	2	9	9	N	8					94

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0		-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1360	2	1	9	N	1					1
*09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					1
*10	1270	N	1270	-0-	-0-	-0-	1268	2	2	9	N	2					3
*11	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					8

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	2					143
07	2480	N	2480	-0-	-0-	-0-	2479	2	1	9	N	1					144
08	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	N	2					146
09	0		2545	-0-	2545	2545	2539	2	6	9	N	5					151
10	0		1406	-0-	1406	3951	1406	2			N	-0-					151
11	0		2321	-0-	2321	6272	2321	2			N	-0-					151

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					136
07	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	N	2					138
08	1116	N	887	-0-	-229	-0-	887	2			N	-0-					138
09	0		990	-0-	990	990	989	2	1	9	N	1					139
10	0		683	-0-	683	1673	681	2	2	9	N	2					141
11	0		1271	-0-	1271	2944	1263	2	8	9	N	7					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					184
07	1891	N	969	-0-	-922	-0-	967	2	2	9	N	2					186
08	2428	N	2428	-0-	-0-	-0-	2426	2	2	9	N	2					188
09	0		4589	-0-	4589	4589	4588	2	1	9	N	1					189
10	0		6601	-0-	6601	11190	6543	2	58	9	N	53					242
11	0		7266	-0-	7266	18456	7245	2	21	9	N	19	184	1			77

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	1					205
07	4619	X	136	-0-	-4483	-0-	136	2			N	-0-					205
08	4619	X	-0-	-0-	-4619	-0-					N	-0-					205
09	0		-0-	-0-	-0-	-0-					N	-0-	8	1			197
10	0		-0-	-0-	-0-	-0-					N	-0-					197
11	0		51	-0-	51	51	51	2			N	-0-					197

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					196
07	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					198
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					198
09	0		426	-0-	426	426	415	2	11	9	N	10					208
10	0		409	-0-	409	835	409	2			N	-0-					208
11	0		377	-0-	377	1212	377	2			N	-0-					208

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	1777	N	1777	-0-	-0-	-0-	1774	2	3	9	N	3					210
08	1860	N	1768	-0-	-92	-0-	1755	2	13	9	N	12	185	1			37
09	0		1334	-0-	1334	1334	1331	2	3	9	N	3	10	1			30
10	0		-0-	-0-	-0-	1334					N	14					44
11	0		1529	-0-	1529	2863	1527	2	2	9	N	2					46

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	8					218
07	1147	N	1108	-0-	-39	-0-	1085	2	23	9	N	21	174	1			65
08	1116	N	1012	-0-	-104	-0-	1009	2	3	9	N	3					68
09	0		1029	-0-	1029	1029	1009	2	20	9	N	18					86
10	0		1002	-0-	1002	2031	1000	2	2	9	N	2					88
11	0		945	-0-	945	2976	945	2			N	-0-					88

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	-0-					46
10	0		-0-	-0-	-0-	-0-					N	-0-					46
11	0		-0-	-0-	-0-	-0-					N	-0-					46

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

06	14B2 EXT		-0-	-0-	-0-	1676					N	4					129
07	2197	X	521	-0-	-1676	-0-	484	2	37	9	N	34					163
08	837	N	731	-0-	-106	-0-	730	2	1	9	N	1					164
09	0		71	-0-	71	71	49	2	22	9	N	20					184
10	0		472	-0-	472	543	470	2	2	9	N	2					186
11	0		815	-0-	815	1358	804	2	11	9	N	10					196

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

06	180	X	-0-	-0-	-180	-0-					N	-0-	2	1			202
07	186	X	-0-	-0-	-186	-0-					N	-0-					202
08	186	X	-0-	-0-	-186	-0-					N	-0-					202
09	0		-0-	-0-	-0-	-0-					N	-0-					202
10	0		-0-	-0-	-0-	-0-					N	-0-					202
11	0		-0-	-0-	-0-	-0-					N	-0-					202

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0		-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					166
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					166
*09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-	8	1			158
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
*11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					158

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

06	0	N	-0-	-0-	-0-	-0-					N	2					72
07	713	N	437	-0-	-276	-0-	436	2	1	9	N	1					73
08	832	N	832	-0-	-0-	-0-	822	2	10	9	N	9					82
09	0		653	-0-	653	653	650	2	3	9	N	3					85
10	0		882	-0-	882	1535	874	2	8	9	N	7					92
11	0		710	-0-	710	2245	707	2	3	9	N	3					95

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	3100	N	3389	-0-	289	289	3386	2	3	9	N	3					94
08	3100	N	4546	-0-	1446	1735	4545	2	1	9	N	1					95
09	0		4356	-0-	4356	6091	4354	2	2	9	N	2	7	1			90
10	0		-0-	-0-	-0-	6091					N	1					91
11	0		1153	-0-	1153	7244	1152	2	1	9	N	1					92

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

06	3450	X	-0-	-0-	-3450	-0-					N	32					286
07	4075	X	4075	-0-	-0-	-0-	4053	2	22	9	N	20					306
08	4015	X	4015	-0-	-0-	-0-	3991	2	24	9	N	22					328
09	0		3885	-0-	3885	3885	3857	2	28	9	N	25	28	1			325
10	0		-0-	-0-	-0-	3885					N	35	195	1			165
11	0		3982	-0-	3982	7867	3952	2	30	9	N	27					192

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

06	0	N	-0-	-0-	-0-	-0-					N	13	1	1			129
07	1519	N	1460	-0-	-59	-0-	1460	2			N	-0-					129
08	1544	N	1544	-0-	-0-	-0-	1525	2	19	9	N	17					146
*09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-	13	1			133
*10	0	N	-0-	-0-	-0-	-0-					N	5	2	1			136
11	0		1456	-0-	1456	1456	1449	2	7	9	N	6	1	1			141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

06	0	N	-0-	-0-	-0-	-0-					N	3					83
07	2325	X	1509	-0-	-816	-0-	1507	2	2	9	N	2					85
08	3164	X	3164	-0-	-0-	-0-	3162	2	2	9	N	2					87
09	0		2663	-0-	2663	2663	2662	2	1	9	N	1					88
10	0		2738	-0-	2738	5401	2735	2	3	9	N	3					91
11	0		2508	-0-	2508	7909	2508	2			N	-0-					91

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

06	956	N	956	-0-	-0-	-0-	945	2	11	9	N	10					282
07	1054	N	975	-0-	-79	-0-	974	2	1	9	N	1					283
08	1002	N	1002	-0-	-0-	-0-	993	2	9	9	N	8	201	1			90
09	0		916	-0-	916	916	906	2	10	9	N	9					99
10	0		1015	-0-	1015	1931	978	2	37	9	N	34					133
11	0		957	-0-	957	2888	925	2	32	9	N	29					162

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

06	0	N	-0-	-0-	-0-	-0-					N	1					96
07	1395	N	1099	-0-	-296	-0-	1097	2	2	9	N	2					98
08	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1	18	1			81
09	0		1120	-0-	1120	1120	1119	2	1	9	N	1	8	1			74
10	0		-0-	-0-	-0-	1120					N	-0-					74
11	0		1186	-0-	1186	2306	1185	2	1	9	N	1					75

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

06	0	N	-0-	-0-	-0-	-0-					N	2					164
07	1993	N	1993	-0-	-0-	-0-	1974	2	19	9	N	17					181
08	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	N	12					193
09	0		2263	-0-	2263	2263	2257	2	6	9	N	5	12	1			186
10	0		-0-	-0-	-0-	2263					N	4					190
11	0		532	-0-	532	2795	532	2			N	-0-					190

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

06	6240	X	-0-	-0-	-6240	-0-					N	10					159
07	6448	X	5064	-0-	-1384	-0-	5053	2	11	9	N	10					169
08	5739	X	5739	-0-	-0-	-0-	5731	2	8	9	N	7					176
09	0		4556	-0-	4556	4556	4553	2	3	9	N	3	134	1			45
10	0		7959	-0-	7959	12515	7957	2	2	9	N	2					47
11	0		4834	-0-	4834	17349	4823	2	11	9	N	10					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	-0-	-0-	-3510	-0-					N	7					40
07	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					40
08	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					40
09	0		1963	-0-	1963	1963	1961	2	2	9	N	2					42
10	0		571	-0-	571	2534	571	2			N	-0-					42
11	0		3000	-0-	3000	5534	3000	2			N	-0-					42

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					190
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					190
08	1057	N	1057	-0-	-0-	-0-	974	2	83	9	N	75	75	1			190
09	0		945	-0-	945	945	945	2			N	-0-					190
10	0		1035	-0-	1035	1980	1035	2			N	-0-					190
*11	2928	N	948	-0-	-1980	-0-	948	2			N	-0-					190

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	-0-	-0-	-1770	-0-					N	2					89
07	1984	X	-0-	-0-	-1984	-0-					N	4					93
08	1984	X	-0-	-0-	-1984	-0-					N	5					98
09	0		-0-	-0-	-0-	-0-					N	4	16	1			86
10	0		-0-	-0-	-0-	-0-					N	7					93
11	0		-0-	-0-	-0-	-0-					N	2					95

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4883	X	-0-	-0-	-4883	-0-					N	1					51
07	0	X	-0-	-0-	-0-	-0-					N	2					53
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					53
09	0		-0-	-0-	-0-	-0-					N	2					55
10	0		1678	-0-	1678	1678	1674	2	4	9	N	4					59
11	0		1393	-0-	1393	3071	1392	2	1	9	N	1					60

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					22
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					22
09	0		1236	-0-	1236	1236	1236	2			N	-0-					22
10	0		1600	-0-	1600	2836	1600	2			N	-0-					22
11	0		2046	-0-	2046	4882	2046	2			N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	1674	N	446	-0-	-1228	-0-	446	2			N	-0-					104
08	899	N	370	-0-	-529	-0-	370	2			N	-0-					104
*09	3000	N	3417	-0-	417	417	3392	2	25	9	N	23	7	1			120
10	0		-0-	-0-	-0-	417					N	15					135
11	0		4811	-0-	4811	5228	4809	2	2	9	N	2					137

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

06	0	N	-0-	-0-	-0-	-0-					N	-0-					209
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					209
08	837	N	311	-0-	-526	-0-	311	2			N	-0-	109	1			100
*09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					100
*10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					100
11	0		733	-0-	733	733	724	2	9	9	N	8					108

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

06	3090	X	-0-	-0-	-3090	-0-					N	-0-					66
07	4185	X	3925	-0-	-260	-0-	3923	2	2	9	N	2					68
08	4185	X	3432	-0-	-753	-0-	3432	2			N	-0-					68
09	0		3340	-0-	3340	3340	3338	2	2	9	N	2					70
10	0		3061	-0-	3061	6401	3061	2			N	-0-					70
11	0		2854	-0-	2854	9255	2850	2	4	9	N	4					74

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

06	1675	N	1675	-0-	-0-	-0-	1642	2	33	9	N	30					124
07	2232	N	1645	-0-	-587	-0-	1623	2	22	9	N	20	30	1			114
08	1302	N	-0-	-0-	-1302	-0-					N	6					120
09	0		2888	-0-	2888	2888	2888	2			N	-0-					120
10	0		2931	-0-	2931	5819	2923	2	8	9	N	7					127
11	0		4069	-0-	4069	9888	4061	2	8	9	N	7					134

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	235					N	-0-					173
07	4426	X	4191	-0-	-235	-0-	4182	2	9	9	N	8					181
08	3885	X	3885	-0-	-0-	-0-	3866	2	19	9	N	17					198
09	0		4306	-0-	4306	4306	4306	2			N	-0-					198
10	0		3880	-0-	3880	8186	3880	2			N	-0-					198
11	0		3808	-0-	3808	11994	3808	2			N	-0-					198

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	6	1	1			88
07	879	N	879	-0-	-0-	-0-	873	2	6	9	N	5	1	1			92
08	806	N	702	-0-	-104	-0-	693	2	9	9	N	8	2	1			98
09	0		416	-0-	416	416	414	2	2	9	N	2	1	1			99
10	0		340	-0-	340	756	337	2	3	9	N	3					102
11	0		786	-0-	786	1542	786	2			N	-0-					102

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	32					294
07	620	N	-0-	-0-	-620	-0-					N	20	208	1			106
08	0	N	-0-	-0-	-0-	-0-					N	25	2	1			129
09	0		-0-	-0-	-0-	-0-					N	13	1	1			141
10	0		-0-	-0-	-0-	-0-					N	32					173
11	0		623	-0-	623	623	601	2	22	9	N	20					193

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					369
07	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					369
08	1612	X	110	-0-	-1502	-0-	110	2			N	-0-					369
*09	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					369
*10	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					369
*11	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					369

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		-0-	-0-	-0-	-0-					N	-0-					63
11	0		-0-	-0-	-0-	-0-					N	-0-					63

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	N	12	190	1			99
07	1240	N	1198	-0-	-42	-0-	1185	2	13	9	N	12					111
08	1517	N	1517	-0-	-0-	-0-	1497	2	20	9	N	18	2	1			127
09	0		1188	-0-	1188	1188	1170	2	18	9	N	16	2	1			141
10	0		-0-	-0-	-0-	1188					N	9	1	1			149
11	0		1334	-0-	1334	2522	1315	2	19	9	N	17					166

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	-0-	-0-	-2580	-0-					N	8					129
07	2604	X	1758	-0-	-846	-0-	1758	2			N	-0-					129
08	2914	N	1278	-0-	-1636	-0-	1276	2	2	9	N	2					131
09	0		739	-0-	739	739	739	2			N	-0-					131
10	0		-0-	-0-	-0-	739					N	-0-					131
11	0		1973	-0-	1973	2712	1973	2			N	-0-					131

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	-0-	-0-	-2010	-0-					N	-0-					122
07	2821	X	2186	-0-	-635	-0-	2186	2			N	-0-					122
08	2821	X	2359	-0-	-462	-0-	2359	2			N	-0-					122
09	0		2588	-0-	2588	2588	2587	2	1	9	N	1					123
10	0		1891	-0-	1891	4479	1885	2	6	9	N	5					128
11	0		2064	-0-	2064	6543	2055	2	9	9	N	8					136

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	3100	N	4044	-0-	944	944	4044	2			N	-0-					83
08	3100	N	2206	-0-	-894	50	2206	2			N	-0-					83
*09	1311	N	1261	-0-	-50	-0-	1261	2			N	-0-					83
*10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					83
*11	1440	X	940	-0-	-500	-0-	940	2			N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	1156	2	23	9	N	21	1	1			65
07	1736	N	1342	-0-	-394	-0-	1321	2	21	9	N	19					84
08	1364	N	1287	-0-	-77	-0-	1262	2	25	9	N	23	3	1			104
09	0		1316	-0-	1316	1316	1296	2	20	9	N	18	1	1			121
10	0		-0-	-0-	-0-	1316					N	19					140
11	0		1198	-0-	1198	2514	1173	2	25	9	N	23					163

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

06	0	N	-0-	-0-	-0-	-0-					N	4					81
07	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	N	8					89
08	1369	N	1369	-0-	-0-	-0-	1366	2	3	9	N	3					92
09	0		1330	-0-	1330	1330	1330	2			N	-0-					92
10	0		1334	-0-	1334	2664	1334	2			N	-0-					92
11	0		1302	-0-	1302	3966	1302	2			N	-0-					92

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

06	0	N	-0-	-0-	-0-	-0-					N	1					179
07	558	N	-0-	-0-	-558	-0-					N	-0-					179
08	0	N	-0-	-0-	-0-	-0-					N	26					205
09	0		-0-	-0-	-0-	-0-					N	20	3	1			222
10	0		1124	-0-	1124	1124	1095	2	29	9	N	26	2	1			246
11	0		1044	-0-	1044	2168	1037	2	7	9	N	6	1	1			251

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

06	0	X	-0-	-0-	-0-	-0-					N	55					191
07	1922	X	1048	-0-	-874	-0-	1048	2			N	-0-					191
08	1922	X	1126	-0-	-796	-0-	1125	2	1	9	N	1					192
09	0		-0-	-0-	-0-	-0-					N	-0-	3	1			189
10	0		-0-	-0-	-0-	-0-					N	2					191
11	0		-0-	-0-	-0-	-0-					N	2					193

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

06	0	X	-0-	-0-	-0-	-0-					N	-0-					11
07	0	X	-0-	-0-	-0-	-0-					N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					11

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

06	0	N	-0-	-0-	-0-	-0-					N	13					81
07	899	N	633	-0-	-266	-0-	633	2			N	-0-					81
08	775	N	400	-0-	-375	-0-	400	2			N	-0-					81
09	0		274	-0-	274	274	274	2			N	-0-					81
10	0		376	-0-	376	650	376	2			N	-0-					81
11	0		411	-0-	411	1061	393	2	18	9	N	16					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

06	1170	X	-0-	-0-	-1170	-0-					N	3					43
07	1456	X	1456	-0-	-0-	-0-	1453	2	3	9	N	3					46
08	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	N	4					50
09	0		895	-0-	895	895	895	2			N	-0-					50
10	0		526	-0-	526	1421	525	2	1	9	N	1					51
11	0		92	-0-	92	1513	66	2	26	9	N	24					75

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

06	0	N	-0-	-0-	-0-	-0-					N	2					150
07	2201	N	1955	-0-	-246	-0-	1955	2			N	-0-					150
08	2046	N	2018	-0-	-28	-0-	2018	2			N	-0-					150
09	0		1961	-0-	1961	1961	1959	2	2	9	N	2					152
10	0		2128	-0-	2128	4089	2128	2			N	-0-					152
11	0		1998	-0-	1998	6087	1994	2	4	9	N	4					156

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

06	0	X	-0-	-0-	-0-	-0-					N	79					323
07	1488	X	-0-	-0-	-1488	-0-					N	41	181	1			183
08	1488	X	-0-	-0-	-1488	-0-					N	64					247
09	0		-0-	-0-	-0-	-0-					N	66					313
10	0		4195	-0-	4195	4195	4103	2	92	9	N	84	198	1			199
11	0		3310	-0-	3310	7505	3276	2	34	9	N	31					230

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

06	5940	X	-0-	-0-	-5940	-0-					N	122	196	1			154
07	7812	X	6876	-0-	-936	-0-	6742	2	134	9	N	122					276
08	7843	X	5767	-0-	-2076	-0-	5657	2	110	9	N	100	188	1			188
09	0		5872	-0-	5872	5872	5764	2	108	9	N	98	188	1			98
10	0		6667	-0-	6667	12539	6510	2	157	9	N	143					241
11	0		6467	-0-	6467	19006	6333	2	134	9	N	122	183	1			180

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

06	4830	X	-0-	-0-	-4830	-0-					N	20					274
07	7667	X	7667	-0-	-0-	-0-	7661	2	6	9	N	5					279
08	8392	X	8392	-0-	-0-	-0-	8384	2	8	9	N	7					286
09	0		7891	-0-	7891	7891	7884	2	7	9	N	6	186	1			106
10	0		7588	-0-	7588	15479	7588	2			N	-0-					106
11	0		8499	-0-	8499	23978	8464	2	35	9	N	32					138

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

06	2100	X	-0-	-0-	-2100	-0-					N	-0-					139
07	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					139
08	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					139
*09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					139
*10	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					139
*11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	1538	2	33	9	N	30	4	1			169
07	1922	N	1517	-0-	-405	-0-	1503	2	14	9	N	13	1	1			181
08	1922	N	1427	-0-	-495	-0-	1396	2	31	9	N	28	172	1			37
09	0		733	-0-	733	733	724	2	9	9	N	8	1	1			44
10	0		-0-	-0-	-0-	733					N	17	1	1			60
11	0		1231	-0-	1231	1964	1200	2	31	9	N	28	1	1			87

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	X	964	-0-	-0-	-0-	964	2			N	-0-	1	1			194
07	1163	X	1163	-0-	-0-	-0-	1143	2	20	9	N	18					212
08	999	X	999	-0-	-0-	-0-	990	2	9	9	N	8	3	1			217
09	0		891	-0-	891	891	891	2			N	-0-					217
10	0		-0-	-0-	-0-	891					N	-0-					217
11	0		752	-0-	752	1643	752	2			N	-0-					217

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	8	1	1			210
07	992	N	792	-0-	-200	-0-	792	2			N	-0-					210
08	821	N	821	-0-	-0-	-0-	811	2	10	9	N	9					219
09	0		730	-0-	730	730	727	2	3	9	N	3					222
10	0		-0-	-0-	-0-	730					N	12					234
11	0		312	-0-	312	1042	311	2	1	9	N	1					235

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	2	3	1			106
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			106
08	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*09	0	X	-0-	-0-	-0-	-0-					N	3					109
10	0		-0-	-0-	-0-	-0-					N	12					121
11	0		784	-0-	784	784	774	2	10	9	N	9					130

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4437	-0-	-183	-0-	4400	2	37	9	N	34					366
07	4774	X	3627	-0-	-1147	-0-	3603	2	24	9	N	22	197	1			191
08	4774	X	-0-	-0-	-4774	-0-					N	12					203
09	0		2505	-0-	2505	2505	2496	2	9	9	N	8					211
*10	5073	X	2568	-0-	-2505	-0-	2555	2	13	9	N	12					223
11	0		4040	-0-	4040	4040	4016	2	24	9	N	22					245

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					390
07	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					390
08	3100	N	3485	-0-	385	385	3464	2	21	9	N	19	192	1			217
*09	3000	N	2966	-0-	-34	351	2966	2			N	-0-					217
*10	3100	N	2916	-0-	-184	167	2916	2			N	-0-					217
*11	2951	N	2784	-0-	-167	-0-	2784	2			N	-0-					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		418	-0-	418	418	418	2			N	-0-					13
08	14B2 EXT		4551	-0-	4551	4969	4543	2	8	9	N	7					20
09	14B2 EXT		2173	-0-	2173	7142	2173	2			N	-0-					20
10	14B2 EXT		2658	-0-	2658	9800	2641	2	17	9	N	15	20	1			15
11	0		4405	-0-	4405	14205	4403	2	2	9	N	2					17

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

06	0	X	-0-	-0-	-0-	-0-					N	-0-					18
07	0	X	-0-	-0-	-0-	-0-					N	-0-					18
08	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

06	6180	X	5340	-0-	-840	-0-	5340	2			Y	-0-					52
07	6200	X	4372	-0-	-1828	-0-	4372	2			Y	-0-					52
08	6417	X	-0-	-0-	-6417	-0-					Y	23					75
09	0		4112	-0-	4112	4112	4112	2			Y	-0-					75
10	0		4715	-0-	4715	8827	4709	2	6	9	Y	5					80
11	0		3892	-0-	3892	12719	3892	2			Y	-0-					80

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

06	13710	X	-0-	-0-	-13710	-0-					N	181	182	1			163
07	14446	X	13525	-0-	-921	-0-	13312	2	213	9	N	194					357
08	14446	X	13583	-0-	-863	-0-	13387	2	196	9	N	178	384	1			151
09	0		12461	-0-	12461	12461	12296	2	165	9	N	150	193	1			108
10	0		12202	-0-	12202	24663	12003	2	199	9	N	181					289
11	0		13603	-0-	13603	38266	13425	2	178	9	N	162	186	1			265

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

06	26531	X	26531	-0-	-0-	-0-	26114	2	417	9	N	379	556	1			858
07	25813	X	25813	-0-	-0-	-0-	25406	2	407	9	N	370	567	1			661
08	28110	X	28110	-0-	-0-	-0-	27615	2	495	9	N	450	572	1			539
*09	26878	X	26878	-0-	-0-	-0-	26427	2	451	9	N	410	247	1			702
*10	27587	X	27587	-0-	-0-	-0-	27055	2	532	9	N	484	563	1			623
*11	26904	X	26904	-0-	-0-	-0-	26334	2	570	9	N	518	384	1			757

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	X	-0-	-0-	-9990	-0-					N	154	179	1			190
07	13392	X	12050	-0-	-1342	-0-	11892	2	158	9	N	144					334
08	13392	X	12476	-0-	-916	-0-	12290	2	186	9	N	169	378	1			125
09	0		11792	-0-	11792	11792	11669	2	123	9	N	112					237
10	0		12266	-0-	12266	24058	12127	2	139	9	N	126	193	1			170
11	0		11687	-0-	11687	35745	11606	2	81	9	N	74					244

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	155	N	-0-	-0-	-155	-0-					N	-0-					60
08	155	N	29	-0-	-126	-0-	29	2			N	-0-					60
09	0		2	-0-	2	2	1	2	1	9	N	1	1	1			60
10	0		-0-	-0-	-0-	2					N	-0-					60
11	0		-0-	-0-	-0-	2					N	-0-					60

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	122	188	1			280
07	333	X	333	-0-	-0-	-0-	139	2	194	9	N	176					456
08	374	X	374	-0-	-0-	-0-	245	2	129	9	N	117	186	1			387
09	0		-0-	-0-	-0-	-0-					N	118	186	1			319
10	0		5166	-0-	5166	5166	5025	2	141	9	N	128	356	1			91
11	0		5035	-0-	5035	10201	4886	2	149	9	N	135					226

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					N	3					281
07	0	X	-0-	-0-	-0-	-0-					N	-0-					281
08	103	X	103	-0-	-0-	-0-	82	2	21	9	N	19					300
09	0		185	-0-	185	185	123	2	62	9	N	56					356
10	0		-0-	-0-	-0-	185					N	65					421
11	0		1038	-0-	1038	1223	1024	2	14	9	N	13					434

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3046	X	3046	-0-	-0-	-0-	2906	2	140	9	Y	127					261
07	3843	X	3843	-0-	-0-	-0-	3666	2	177	9	Y	161	188	1			234
08	3162	X	-0-	-0-	-3162	-0-					Y	135	202	1			167
09	0		3311	-0-	3311	3311	3156	2	155	9	Y	141	205	1			103
10	0		3491	-0-	3491	6802	3320	2	171	9	Y	155					258
11	0		3343	-0-	3343	10145	3183	2	160	9	Y	145	186	1			217

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	-0-	-0-	-4500	-0-					N	67	188	1			160
07	4650	X	2140	-0-	-2510	-0-	2018	2	122	9	N	111					271
08	4650	X	1380	-0-	-3270	-0-	1314	2	66	9	N	60	165	1			166
09	0		2682	-0-	2682	2682	2580	2	102	9	N	93					259
10	0		2881	-0-	2881	5563	2771	2	110	9	N	100	176	1			183
11	0		1583	-0-	1583	7146	1495	2	88	9	N	80					263

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	164	188	1			242
07	1641	N	1641	-0-	-0-	-0-	1635	2	6	9	N	5					247
08	1333	N	1333	-0-	-0-	-0-	1304	2	29	9	N	26					273
09	0		1910	-0-	1910	1910	1871	2	39	9	N	35					308
10	0		-0-	-0-	-0-	1910					N	40					348
11	0		1960	-0-	1960	3870	1905	2	55	9	N	50					398

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	-0-	-0-	-7080	-0-					N	58					274
07	7316	X	4314	-0-	-3002	-0-	4303	2	11	9	N	10					284
08	10793	X	10793	-0-	-0-	-0-	10709	2	84	9	N	76	190	1			170
09	0		6084	-0-	6084	6084	5943	2	141	9	N	128					298
10	0		7229	-0-	7229	13313	7027	2	202	9	N	184	185	1			297
11	0		6306	-0-	6306	19619	6123	2	183	9	N	166	183	1			280

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	-0-	-0-	-6150	-0-					N	142	202	1			268
07	6417	X	5814	-0-	-603	-0-	5651	2	163	9	N	148					416
08	7110	X	7110	-0-	-0-	-0-	6977	2	133	9	N	121	406	1			131
09	0		6918	-0-	6918	6918	6751	2	167	9	N	152					283
10	0		-0-	-0-	-0-	6918					N	125	182	1			226
11	0		6031	-0-	6031	12949	5775	2	256	9	N	233	192	1			267

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	-0-	-0-	-3450	-0-					N	241	387	1			226
07	3565	X	-0-	-0-	-3565	-0-					N	163	201	1			188
08	3565	X	-0-	-0-	-3565	-0-					N	206	187	1			207
09	0		-0-	-0-	-0-	-0-					N	211	12	1			406
10	0		4542	-0-	4542	4542	4315	2	227	9	N	206	191	1			421
11	0		4379	-0-	4379	8921	4058	2	321	9	N	292	576	1			137

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7162	X	7162	-0-	-0-	-0-	7041	2	121	9	N	110					433
07	6789	X	6228	-0-	-561	-0-	6122	2	106	9	N	96	197	1			332
08	5859	X	-0-	-0-	-5859	-0-					N	104	346	1			90
09	0		3262	-0-	3262	3262	3123	2	139	9	N	126					216
10	0		4119	-0-	4119	7381	4038	2	81	9	N	74	192	1			98
11	0		3647	-0-	3647	11028	3537	2	110	9	N	100					198

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5496	X	5496	-0-	-0-	-0-	5444	2	52	9	N	47	384	1			186
07	3937	X	3937	-0-	-0-	-0-	3831	2	106	9	N	96					282
08	6045	X	-0-	-0-	-6045	-0-					N	55					337
09	5850	X	5287	-0-	-563	-0-	5137	2	150	9	N	136	183	1			290
10	6045	X	3822	-0-	-2223	-0-	3705	2	117	9	N	106	190	1			206
11	5490	X	2151	-0-	-3339	-0-	2077	2	74	9	N	67					273

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	8494	-0-	-926	-0-	8384	2	110	9	N	100					235
07	9176	X	8611	-0-	-565	-0-	8414	2	197	9	N	179	198	1			216
08	8804	X	-0-	-0-	-8804	-0-					N	124					340
09	0		7656	-0-	7656	7537	7537	2	119	9	N	108	202	1			246
10	0		8854	-0-	8854	16510	8704	2	150	9	N	136	189	1			193
11	0		7893	-0-	7893	24403	7765	2	128	9	N	116					309

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	-0-	-0-	-8040	-0-					N	20					243
07	8474	X	8474	-0-	-0-	-0-	8339	2	135	9	N	123	198	1			168
08	8308	X	-0-	-0-	-8308	-0-					N	110					278
09	0		8014	-0-	8014	8014	7861	2	153	9	N	139	180	1			237
10	0		8774	-0-	8774	16788	8636	2	138	9	N	125					362
11	0		7691	-0-	7691	24479	7537	2	154	9	N	140	193	1			309

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	-0-	-0-	-2730	-0-					N	190	190	1			329
07	6919	X	6919	-0-	-0-	-0-	6787	2	132	9	N	120					449
08	6369	X	6369	-0-	-0-	-0-	6240	2	129	9	N	117	378	1			188
09	0		6446	-0-	6446	6446	6310	2	136	9	N	124					312
10	0		7022	-0-	7022	13468	6880	2	142	9	N	129	193	1			248
11	0		6581	-0-	6581	20049	6468	2	113	9	N	103	110	1			241

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	-0-	-0-	-6120	-0-					N	194	190	1			265
07	7246	X	7246	-0-	-0-	-0-	7068	2	178	9	N	162					427
08	7719	X	6736	-0-	-983	-0-	6563	2	173	9	N	157	381	1			203
09	0		6265	-0-	6265	6265	6104	2	161	9	N	146	191	1			158
10	0		6124	-0-	6124	12389	5923	2	201	9	N	183					341
11	0		5518	-0-	5518	17907	5354	2	164	9	N	149	395	1			95

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	-0-	-0-	-7170	-0-					N	123	181	1			140
07	9198	X	9198	-0-	-0-	-0-	9074	2	124	9	N	113					253
08	9125	X	9125	-0-	-0-	-0-	8997	2	128	9	N	116	158	1			211
09	0		8740	-0-	8740	8740	8602	2	138	9	N	125	165	1			171
10	0		8832	-0-	8832	17572	8675	2	157	9	N	143	186	1			128
11	0		8341	-0-	8341	25913	8217	2	124	9	N	113					241

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7021	X	7021	-0-	-0-	-0-	6731	2	290	9	N	264	348	1			708
07	3848	X	3848	-0-	-0-	-0-	3555	2	293	9	N	266	189	1			785
08	5244	X	5244	-0-	-0-	-0-	4937	2	307	9	N	279	380	1			684
*09	6594	X	6594	-0-	-0-	-0-	6233	2	361	9	N	328	554	1			458
*10	6406	X	6406	-0-	-0-	-0-	6029	2	377	9	N	343	540	1			261
*11	5710	X	5710	-0-	-0-	-0-	5376	2	334	9	N	304	193	1			372

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5304	-0-	-726	-0-	5197	2	107	9	Y	97					220
07	6758	X	5843	-0-	-915	-0-	5734	2	109	9	Y	99	183	1			136
08	7905	X	-0-	-0-	-7905	-0-					Y	95					231
09	7650	X	4323	-0-	-3327	-0-	4238	2	85	9	Y	77	208	1			100
10	7905	X	4751	-0-	-3154	-0-	4653	2	98	9	Y	89					189
11	5640	X	4458	-0-	-1182	-0-	4334	2	124	9	Y	113	188	1			114

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	X	-0-	-0-	-13410	-0-					N	102					319
07	13857	X	10836	-0-	-3021	-0-	10700	2	136	9	N	124	192	1			251
08	14113	X	14113	-0-	-0-	-0-	13947	2	166	9	N	151	207	1			195
09	0		11924	-0-	11924	11924	11920	2	4	9	N	4	25	1			174
10	0		10398	-0-	10398	22322	10380	2	18	9	N	16					190
11	0		12851	-0-	12851	35173	12841	2	10	9	N	9					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	-0-	-0-	-6390	-0-					N	206	190	1			312
07	5985	X	5985	-0-	-0-	-0-	5890	2	95	9	N	86	186	1			212
08	6099	X	6099	-0-	-0-	-0-	5942	2	157	9	N	143	183	1			172
09	0		5636	-0-	5636	5636	5513	2	123	9	N	112	184	1			100
10	0		5835	-0-	5835	11471	5677	2	158	9	N	144					244
11	0		5298	-0-	5298	16769	5168	2	130	9	N	118	181	1			181

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3801	-0-	-459	-0-	3655	2	146	9	Y	133	194	1			111
07	4309	X	3830	-0-	-479	-0-	3686	2	144	9	Y	131					242
08	4309	X	-0-	-0-	-4309	-0-					Y	119	200	1			161
09	0		3288	-0-	3288	3288	3159	2	129	9	Y	117	203	1			75
10	0		3748	-0-	3748	7036	3574	2	174	9	Y	158					233
11	0		3309	-0-	3309	10345	3126	2	183	9	Y	166	188	1			211

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1599	-0-	-351	-0-	1586	2	13	9	N	12	206	1			161
07	4650	X	4387	-0-	-263	-0-	4329	2	58	9	N	53	1	1			213
08	5053	X	1091	-0-	-3962	-0-	1091	2			N	-0-	1	1			212
09	0		3021	-0-	3021	3021	3021	2			N	-0-					212
10	0		2884	-0-	2884	5905	2884	2			N	-0-					212
11	0		326	-0-	326	6231	326	2			N	-0-					212

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	340	-0-	-2270	-0-	340	2			N	-0-					62
07	1891	X	-0-	-0-	-1891	-0-					N	-0-					62
08	1860	X	-0-	-0-	-1860	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		1462	-0-	1462	1462	1462	2			N	-0-					62
11	0		1190	-0-	1190	2652	1190	2			N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5410	X	5410	-0-	-0-	-0-	5410	2			N	-0-					275
07	5797	X	5102	-0-	-695	-0-	5102	2			N	-0-	184	1			91
08	5797	X	-0-	-0-	-5797	-0-					N	-0-					91
*09	5430	X	1507	-0-	-3923	-0-	1483	2	24	9	N	22					113
*10	5580	X	1834	-0-	-3746	-0-	1816	2	18	9	N	16					129
11	0		3174	-0-	3174	3174	3124	2	50	9	N	45					174

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

06	11111	X	11111	-0-	-0-	-0-	10887	2	224	9	N	204	409	1			256
07	13181	X	13181	-0-	-0-	-0-	12760	2	421	9	N	383	206	1			433
08	13860	X	13860	-0-	-0-	-0-	13436	2	424	9	N	385	396	1			422
*09	12763	X	12763	-0-	-0-	-0-	12459	2	304	9	N	276	376	1			322
*10	13877	X	13877	-0-	-0-	-0-	13436	2	441	9	N	401	400	1			323
*11	17951	X	17951	-0-	-0-	-0-	17453	2	498	9	N	453	393	1			383

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

06	0	X	-0-	-0-	-0-	-0-					N	371	223	1			555
07	24728	X	24728	-0-	-0-	-0-	24302	2	426	9	N	387	415	1			527
08	9172	X	9172	-0-	-0-	-0-	8712	2	460	9	N	418	603	1			342
*09	23037	X	23037	-0-	-0-	-0-	22607	2	430	9	N	391	444	1			289
*10	21853	X	21853	-0-	-0-	-0-	21421	2	432	9	N	393	223	1			459
*11	24439	X	24439	-0-	-0-	-0-	24045	2	394	9	N	358	393	1			424

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

06	5773	X	5773	-0-	-0-	-0-	5710	2	63	9	N	57					418
07	7838	X	7838	-0-	-0-	-0-	7702	2	136	9	N	124					542
08	8247	X	8247	-0-	-0-	-0-	8064	2	183	9	N	166	368	1			340
*09	7586	X	7586	-0-	-0-	-0-	7423	2	163	9	N	148					488
*10	8427	X	8427	-0-	-0-	-0-	8210	2	217	9	N	197	177	1			508
*11	9082	X	9082	-0-	-0-	-0-	8850	2	232	9	N	211	192	1			527

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

06	3420	X	3420	-0-	-0-	-0-	3385	2	35	9	N	32	167	1			400
07	4369	X	4369	-0-	-0-	-0-	4263	2	106	9	N	96					496
08	5045	X	5045	-0-	-0-	-0-	4887	2	158	9	N	144					640
*09	7269	X	7269	-0-	-0-	-0-	7113	2	156	9	N	142	187	1			595
*10	5165	X	5165	-0-	-0-	-0-	4998	2	167	9	N	152	174	1			573
*11	2886	X	2886	-0-	-0-	-0-	2773	2	113	9	N	103	188	1			488

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

06	10500	X	-0-	-0-	-10500	-0-					N	134	193	1			195
07	10850	X	8161	-0-	-2689	-0-	8005	2	156	9	N	142	6	1			331
08	10850	X	8298	-0-	-2552	-0-	8146	2	152	9	N	138	221	1			248
09	0		5118	-0-	5118	5118	5031	2	87	9	N	79	5	1			322
10	0		8691	-0-	8691	13809	8483	2	208	9	N	189	187	1			324
11	0		8300	-0-	8300	22109	8179	2	121	9	N	110	197	1			237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	72	25	1			294
07	10279	X	10279	-0-	-0-	-0-	10214	2	65	9	N	59	7	1			346
08	10082	X	10082	-0-	-0-	-0-	10003	2	79	9	N	72	206	1			212
09	0		9094	-0-	9094	9094	9030	2	64	9	N	58	7	1			263
10	0		10022	-0-	10022	19116	9952	2	70	9	N	64	5	1			322
11	0		7868	-0-	7868	26984	7784	2	84	9	N	76	8	1			390

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	-0-	-0-	-3480	-0-					N	115	385	1			208
07	3751	X	3129	-0-	-622	-0-	3065	2	64	9	N	58					266
08	3813	X	3075	-0-	-738	-0-	2942	2	133	9	N	121	191	1			196
09	0		3053	-0-	3053	3053	2945	2	108	9	N	98	183	1			111
10	0		3161	-0-	3161	6214	3010	2	151	9	N	137					248
11	0		2712	-0-	2712	8926	2576	2	136	9	N	124	193	1			179

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	-0-	-0-	-5370	-0-					N	179					395
07	5518	X	4671	-0-	-847	-0-	4500	2	171	9	N	155	187	1			363
08	5518	X	4593	-0-	-925	-0-	4426	2	167	9	N	152	360	1			155
09	0		4416	-0-	4416	4416	4237	2	179	9	N	163					318
10	0		4475	-0-	4475	8891	4268	2	207	9	N	188	185	1			321
11	0		4333	-0-	4333	13224	4154	2	179	9	N	163	181	1			303

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	336	419	1			362
07	13956	X	13956	-0-	-0-	-0-	13679	2	277	9	N	252	215	1			399
08	0	X	-0-	-0-	-0-	-0-					N	236	419	1			216
*09	0	X	-0-	-0-	-0-	-0-					N	224	10	1			430
*10	12726	X	12726	-0-	-0-	-0-	12405	2	321	9	N	292	412	1			310
*11	13658	X	13658	-0-	-0-	-0-	13354	2	304	9	N	276	200	1			386

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7377	X	7377	-0-	-0-	-0-	7188	2	189	9	N	172					475
07	4026	X	4026	-0-	-0-	-0-	3937	2	89	9	N	81					556
08	5736	X	5736	-0-	-0-	-0-	5649	2	87	9	N	79	188	1			447
*09	7002	X	7002	-0-	-0-	-0-	6897	2	105	9	N	95	180	1			362
*10	8042	X	8042	-0-	-0-	-0-	7768	2	274	9	N	249	177	1			434
*11	7764	X	7764	-0-	-0-	-0-	7574	2	190	9	N	173	188	1			419

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

06	7140	X	-0-	-0-	-7140	-0-					N	128	195	1			303
07	7378	X	6813	-0-	-565	-0-	6728	2	85	9	N	77					380
08	7604	X	7604	-0-	-0-	-0-	7455	2	149	9	N	135	202	1			313
09	0		6346	-0-	6346	6346	6244	2	102	9	N	93	203	1			203
10	0		6284	-0-	6284	12630	6197	2	87	9	N	79					282
11	0		5695	-0-	5695	18325	5623	2	72	9	N	65					347

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

06	840	X	-0-	-0-	-840	-0-					N	-0-	5	1			109
07	4557	X	-0-	-0-	-4557	-0-					N	1					110
08	4557	X	-0-	-0-	-4557	-0-					N	12	5	1			117
09	0		-0-	-0-	-0-	-0-					N	4	6	1			115
10	0		6276	-0-	6276	6276	6263	2	13	9	N	12	8	1			119
11	0		12191	-0-	12191	18467	12184	2	7	9	N	6	11	1			114

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

06	12630	X	-0-	-0-	-12630	-0-					N	4					195
07	20635	X	20635	-0-	-0-	-0-	20626	2	9	9	N	8					203
08	15562	X	15562	-0-	-0-	-0-	15552	2	10	9	N	9					212
09	0		15576	-0-	15576	15576	15480	2	96	9	N	87	191	1			108
10	0		13185	-0-	13185	28761	13183	2	2	9	N	2					110
11	0		13149	-0-	13149	41910	12937	2	212	9	N	193	187	1			116

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

06	7650	X	-0-	-0-	-7650	-0-					N	171	241	1			153
07	7905	X	6332	-0-	-1573	-0-	6177	2	155	9	N	141	217	1			77
08	10023	X	10023	-0-	-0-	-0-	9751	2	272	9	N	247	255	1			69
09	0		8743	-0-	8743	8743	8607	2	136	9	N	124	18	1			175
10	0		9770	-0-	9770	18513	9565	2	205	9	N	186	201	1			160
11	0		9341	-0-	9341	27854	9161	2	180	9	N	164	205	1			119

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5455	X	5455	-0-	-0-	-0-	5258	2	197	9	N	179	189	1			200
07	5667	X	5667	-0-	-0-	-0-	5591	2	76	9	N	69					269
08	0	X	-0-	-0-	-0-	-0-					N	8					277
*09	5564	X	5564	-0-	-0-	-0-	5532	2	32	9	N	29					306
*10	4751	X	4751	-0-	-0-	-0-	4670	2	81	9	N	74	189	1			191
*11	3954	X	3954	-0-	-0-	-0-	3887	2	67	9	N	61					252

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	6645	-0-	-2625	-0-	6599	2	46	9	N	42	15	1			386
07	12433	X	12433	-0-	-0-	-0-	12262	2	171	9	N	155	197	1			344
08	10344	X	10344	-0-	-0-	-0-	10132	2	212	9	N	193	251	1			286
09	0		9980	-0-	9980	9980	9825	2	155	9	N	141	35	1			392
10	0		9419	-0-	9419	19399	9261	2	158	9	N	144	397	1			139
11	0		7757	-0-	7757	27156	7591	2	166	9	N	151	20	1			270

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	93	199	1			119
07	9519	X	9519	-0-	-0-	-0-	9441	2	78	9	N	71	5	1			185
08	9495	X	9495	-0-	-0-	-0-	9368	2	127	9	N	115	26	1			274
*09	7615	X	7615	-0-	-0-	-0-	7513	2	102	9	N	93	10	1			357
*10	11134	X	11134	-0-	-0-	-0-	11036	2	98	9	N	89	196	1			250
*11	10959	X	10959	-0-	-0-	-0-	10804	2	155	9	N	141	5	1			386

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	2700	X	-0-	-0-	-2700	-0-					N	97	22	1			451
07	2790	X	1272	-0-	-1518	-0-	1235	2	37	9	N	34	199	1			286
08	2790	X	1113	-0-	-1677	-0-	1026	2	87	9	N	79	23	1			342
09	0		4016	-0-	4016	3898	3898	2	118	9	N	107	8	1			441
10	0		9302	-0-	9302	13318	9174	2	128	9	N	116	223	1			334
11	0		9260	-0-	9260	22578	9074	2	186	9	N	169	47	1			456

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

06	0	N	-0-	-0-	-0-	-0-					N	-0-					315
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					315
08	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					315
*09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					315
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					315
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					315

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

06	4590	X	-0-	-0-	-4590	-0-					N	10					299
07	5800	X	5800	-0-	-0-	-0-	5782	2	18	9	N	16	186	1			129
08	5801	X	5801	-0-	-0-	-0-	5790	2	11	9	N	10					139
09	0		4747	-0-	4747	4747	4723	2	24	9	N	22					161
10	0		3809	-0-	3809	8556	3757	2	52	9	N	47					208
11	0		2569	-0-	2569	11125	2538	2	31	9	N	28					236

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

06	4770	X	-0-	-0-	-4770	-0-					N	100					377
07	7878	X	7878	-0-	-0-	-0-	7765	2	113	9	N	103	189	1			291
08	4958	X	4958	-0-	-0-	-0-	4903	2	55	9	N	50	186	1			155
09	0		-0-	-0-	-0-	-0-					N	56					211
10	0		1284	-0-	1284	1284	1245	2	39	9	N	35					246
11	0		-0-	-0-	-0-	1284					N	-0-					246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	-0-	-0-	-11820	-0-					N	289					447
07	12214	X	7646	-0-	-4568	-0-	7431	2	215	9	N	195	380	1			262
08	7856	X	7856	-0-	-0-	-0-	7663	2	193	9	N	175	186	1			251
09	0		6944	-0-	6944	6944	6759	2	185	9	N	168	188	1			231
10	0		6987	-0-	6987	13931	6768	2	219	9	N	199	188	1			242
11	0		6837	-0-	6837	20768	6614	2	223	9	N	203	190	1			255

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	-0-	-0-	-13560	-0-					N	166	188	1			346
07	14244	X	14244	-0-	-0-	-0-	14010	2	234	9	N	213	177	1			382
08	16346	X	16346	-0-	-0-	-0-	16152	2	194	9	N	176	225	1			333
09	0		12923	-0-	12923	12923	12773	2	150	9	N	136	188	1			281
10	0		14097	-0-	14097	27020	13935	2	162	9	N	147					428
11	0		13507	-0-	13507	40527	13332	2	175	9	N	159	187	1			400

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	-0-	-0-	-12300	-0-					N	170					333
07	15283	X	10827	-0-	-4456	-0-	10704	2	123	9	N	112	186	1			259
08	15283	X	9291	-0-	-5992	-0-	9172	2	119	9	N	108	188	1			179
09	0		8400	-0-	8400	8400	8306	2	94	9	N	85	174	1			90
10	0		9727	-0-	9727	18127	9577	2	150	9	N	136	173	1			53
11	0		8404	-0-	8404	26531	8270	2	134	9	N	122					175

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2554	X	2554	-0-	-0-	-0-	2448	2	106	9	N	96					496
07	0	X	-0-	-0-	-0-	-0-					N	67					563
08	0	X	-0-	-0-	-0-	-0-					N	17	168	1			412
*09	1014	X	1014	-0-	-0-	-0-	928	2	86	9	N	78					490
*10	0	X	-0-	-0-	-0-	-0-					N	37					527
*11	0	X	-0-	-0-	-0-	-0-					N	113					640

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15107	X	15107	-0-	-0-	-0-	14791	2	316	9	N	287	237	1			590
07	11916	X	11916	-0-	-0-	-0-	11688	2	228	9	N	207	222	1			575
08	12738	X	12738	-0-	-0-	-0-	12553	2	185	9	N	168	267	1			476
*09	14368	X	14368	-0-	-0-	-0-	14178	2	190	9	N	173	12	1			637
*10	16364	X	16364	-0-	-0-	-0-	16070	2	294	9	N	267	588	1			316
*11	17326	X	17326	-0-	-0-	-0-	17062	2	264	9	N	240	16	1			540

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	104					214
07	1532	X	1532	-0-	-0-	-0-	1500	2	32	9	N	29					243
08	1515	X	1515	-0-	-0-	-0-	1434	2	81	9	N	74	188	1			129
09	0		1339	-0-	1339	1339	1249	2	90	9	N	82					211
10	0		4830	-0-	4830	6169	4739	2	91	9	N	83					294
11	0		3290	-0-	3290	9459	3105	2	185	9	N	168	191	1			271

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	16					119
07	2841	X	2841	-0-	-0-	-0-	2824	2	17	9	N	15					134
08	1886	X	1886	-0-	-0-	-0-	1884	2	2	9	N	2					136
09	0		2110	-0-	2110	2110	2080	2	30	9	N	27					163
10	0		7723	-0-	7723	9833	7585	2	138	9	N	125					288
11	0		3322	-0-	3322	13155	3282	2	40	9	N	36	204	1			120

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7689	X	7689	-0-	-0-	-0-	7536	2	153	9	N	139					687
07	7493	X	7493	-0-	-0-	-0-	7366	2	127	9	N	115	188	1			614
08	6918	X	6918	-0-	-0-	-0-	6794	2	124	9	N	113	184	1			543
*09	0	X	-0-	-0-	-0-	-0-					N	118	343	1			318
*10	5669	X	5669	-0-	-0-	-0-	5523	2	146	9	N	133					451
*11	3358	X	3358	-0-	-0-	-0-	3255	2	103	9	N	94	192	1			353

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	-0-	-0-	-6120	-0-					N	141	178	1			345
07	7378	X	2219	-0-	-5159	-0-	2185	2	34	9	N	31					376
08	7471	X	6819	-0-	-652	-0-	6744	2	75	9	N	68	190	1			254
09	0		6841	-0-	6841	6841	6688	2	153	9	N	139					393
10	0		6990	-0-	6990	13831	6857	2	133	9	N	121	180	1			334
11	0		6725	-0-	6725	20556	6578	2	147	9	N	134					468

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7438	X	7438	-0-	-0-	-0-	6840	2	598	9	N	544	352	1			1006
07	32528	X	32528	-0-	-0-	-0-	31933	2	595	9	N	541	552	1			995
08	35976	X	35976	-0-	-0-	-0-	35422	2	554	9	N	504	752	1			747
*09	33143	X	33143	-0-	-0-	-0-	32591	2	552	9	N	502	191	1			1058
*10	39495	X	39495	-0-	-0-	-0-	38809	2	686	9	N	624	368	1			1314
*11	0	X	-0-	-0-	-0-	-0-					N	863	1141	1			1036

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

06	7650	X	-0-	-0-	-7650	-0-					N	92	193	1			266
07	8011	X	8011	-0-	-0-	-0-	7886	2	125	9	N	114					380
08	7991	X	7991	-0-	-0-	-0-	7892	2	99	9	N	90	368	1			102
09	0		7713	-0-	7713	7713	7667	2	46	9	N	42					144
10	0		7423	-0-	7423	15136	7311	2	112	9	N	102					246
11	0		7001	-0-	7001	22137	6881	2	120	9	N	109	178	1			177

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

06	3450	X	-0-	-0-	-3450	-0-					N	45					272
07	3212	X	3212	-0-	-0-	-0-	3165	2	47	9	N	43					315
08	3300	X	3300	-0-	-0-	-0-	3241	2	59	9	N	54					369
09	0		2322	-0-	2322	2322	2297	2	25	9	N	23	187	1			205
10	0		2361	-0-	2361	4683	2337	2	24	9	N	22					227
11	0		2828	-0-	2828	7511	2808	2	20	9	N	18					245

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

06	6840	X	-0-	-0-	-6840	-0-					N	-0-					247
07	7471	X	2821	-0-	-4650	-0-	2821	2			N	-0-					247
08	8415	X	8415	-0-	-0-	-0-	8286	2	129	9	N	117	178	1			186
09	0		4702	-0-	4702	4702	4469	2	233	9	N	212					398
10	0		4100	-0-	4100	8802	4026	2	74	9	N	67					465
11	0		4544	-0-	4544	13346	4510	2	34	9	N	31	192	1			304

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

06	120	X	-0-	-0-	-120	-0-					N	-0-					322
07	7129	X	7129	-0-	-0-	-0-	7041	2	88	9	N	80	197	1			205
08	6934	X	6934	-0-	-0-	-0-	6873	2	61	9	N	55					260
09	0		6932	-0-	6932	6932	6853	2	79	9	N	72					332
10	0		6713	-0-	6713	13645	6644	2	69	9	N	63	186	1			209
11	0		6558	-0-	6558	20203	6479	2	79	9	N	72					281

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

06	4200	X	-0-	-0-	-4200	-0-					N	-0-					134
07	4340	X	12	-0-	-4328	-0-	12	2			N	-0-					134
08	3162	X	10	-0-	-3152	-0-	10	2			N	-0-					134
09	0		2562	-0-	2562	2562	2530	2	32	9	N	29					163
10	0		2094	-0-	2094	4656	2080	2	14	9	N	13					176
11	0		1689	-0-	1689	6345	1660	2	29	9	N	26					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

06	5400	X	4310	-0-	-1090	-0-	4308	2	2	9	N	2					396
07	6107	X	3962	-0-	-2145	-0-	3916	2	46	9	N	42	188	1			250
08	6107	X	4089	-0-	-2018	-0-	3993	2	96	9	N	87	176	1			161
09	0		4333	-0-	4333	4333	4220	2	113	9	N	103					264
10	0		4405	-0-	4405	8738	4265	2	140	9	N	127					391
11	0		4328	-0-	4328	13066	4069	2	259	9	N	235	384	1			242

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

06	9150	X	-0-	-0-	-9150	-0-					N	102					436
07	9362	X	7020	-0-	-2342	-0-	6896	2	124	9	N	113	201	1			348
08	9207	X	7717	-0-	-1490	-0-	7588	2	129	9	N	117	375	1			90
09	0		5647	-0-	5647	5647	5533	2	114	9	N	104					194
10	0		7268	-0-	7268	12915	7139	2	129	9	N	117	190	1			121
11	0		7128	-0-	7128	20043	6796	2	332	9	N	302	180	1			243

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

06	12000	X	-0-	-0-	-12000	-0-					N	199	180	1			369
07	14232	X	14232	-0-	-0-	-0-	14127	2	105	9	N	95	188	1			276
08	13175	X	12438	-0-	-737	-0-	12271	2	167	9	N	152	199	1			229
09	0		10902	-0-	10902	10902	10811	2	91	9	N	83	184	1			128
10	0		11730	-0-	11730	22632	11541	2	189	9	N	172	193	1			107
11	0		10123	-0-	10123	32755	9957	2	166	9	N	151					258

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

06	60	X	-0-	-0-	-60	-0-					N	59					188
07	5382	X	5382	-0-	-0-	-0-	5363	2	19	9	N	17					205
08	5470	X	5470	-0-	-0-	-0-	5449	2	21	9	N	19	84	1			140
09	0		5429	-0-	5429	5429	5385	2	44	9	N	40					180
10	0		6828	-0-	6828	12257	6751	2	77	9	N	70					250
11	0		6646	-0-	6646	18903	6566	2	80	9	N	73					323

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

06	4410	X	-0-	-0-	-4410	-0-					N	11					133
07	4564	X	4564	-0-	-0-	-0-	4563	2	1	9	N	1					134
08	7798	X	7798	-0-	-0-	-0-	7739	2	59	9	N	54					188
09	0		-0-	-0-	-0-	-0-					N	111					299
10	0		5390	-0-	5390	5390	5159	2	231	9	N	210					509
11	0		3916	-0-	3916	9306	3714	2	202	9	N	184	379	1			314

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	-0-	-0-	-8040	-0-					N	16					124
07	7440	X	1599	-0-	-5841	-0-	1584	2	15	9	N	14					138
08	2945	X	1634	-0-	-1311	-0-	1615	2	19	9	N	17					155
09	0		1248	-0-	1248	1248	1222	2	26	9	N	24					179
10	0		1019	-0-	1019	2267	1010	2	9	9	N	8					187
11	0		1938	-0-	1938	4205	1921	2	17	9	N	15					202

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	164	226	1			765
07	30861	X	30861	-0-	-0-	-0-	30502	2	359	9	N	326	601	1			490
08	0	X	-0-	-0-	-0-	-0-					N	262	276	1			476
*09	0	X	-0-	-0-	-0-	-0-					N	200	208	1			468
*10	28964	X	28964	-0-	-0-	-0-	28603	2	361	9	N	328	16	1			780
*11	27071	X	27071	-0-	-0-	-0-	26743	2	328	9	N	298	392	1			686

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18030	X	-0-	-0-	-18030	-0-					N	201					382
07	19127	X	18277	-0-	-850	-0-	18066	2	211	9	N	192	376	1			198
08	19127	X	17766	-0-	-1361	-0-	17513	2	253	9	N	230	230	1			198
09	0		16915	-0-	16915	16915	16641	2	274	9	N	249	97	1			350
10	0		17248	-0-	17248	34163	17007	2	241	9	N	219	188	1			381
11	0		16636	-0-	16636	50799	16342	2	294	9	N	267	386	1			262

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	31	X	-0-	-0-	-31	-0-					N	-0-					138
08	31	X	7	-0-	-24	-0-	7	2			N	-0-					138
09	0		2473	-0-	2473	2473	2473	2			N	-0-					138
10	0		3199	-0-	3199	5672	3187	2	12	9	N	11					149
11	0		2650	-0-	2650	8322	2632	2	18	9	N	16					165

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	-0-	-0-	-8250	-0-					N	114	184	1			325
07	7440	X	2314	-0-	-5126	-0-	2185	2	129	9	N	117					442
08	7440	X	6493	-0-	-947	-0-	6338	2	155	9	N	141	380	1			203
09	0		6771	-0-	6771	6771	6571	2	200	9	N	182	182	1			203
10	0		6201	-0-	6201	12972	5963	2	238	9	N	216	182	1			237
11	0		6226	-0-	6226	19198	6031	2	195	9	N	177	304	1			110

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					19
07	0	X	-0-	-0-	-0-	-0-					N	-0-					19
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11378	X	11378	-0-	-0-	-0-	11161	2	217	9	N	197	202	1			320
07	10665	X	10665	-0-	-0-	-0-	10435	2	230	9	N	209					529
08	11749	X	11749	-0-	-0-	-0-	11526	2	223	9	N	203	374	1			358
09	0		10370	-0-	10370	10370	10142	2	228	9	N	207	209	1			356
10	0		8126	-0-	8126	18496	7910	2	216	9	N	196					552
11	0		7585	-0-	7585	26081	7381	2	204	9	N	185	383	1			354

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					78
07	0	X	-0-	-0-	-0-	-0-					N	-0-					78
08	0	X	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		296	-0-	296	296	296	2			N	-0-					78
11	0		776	-0-	776	1072	750	2	26	9	N	24					102

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	50	193	1			138
07	11687	X	10592	-0-	-1095	-0-	10530	2	62	9	N	56					194
08	11687	X	10040	-0-	-1647	-0-	9900	2	140	9	N	127	166	1			155
09	0		10288	-0-	10288	10288	10104	2	184	9	N	167	194	1			128
10	0		10102	-0-	10102	20390	9915	2	187	9	N	170	177	1			121
11	0		9515	-0-	9515	29905	9338	2	177	9	N	161					282

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25470	X	16383	-0-	-9087	-0-	16377	2	6	9	N	5	167	1			58
07	25916	X	20412	-0-	-5504	-0-	20340	2	72	9	N	65					123
08	24025	X	-0-	-0-	-24025	-0-					N	9					132
09	0		20826	-0-	20826	20826	20826	2			N	-0-					132
10	0		19386	-0-	19386	40212	19270	2	116	9	N	105					237
11	0		17805	-0-	17805	58017	17509	2	296	9	N	269	379	1			127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17996	X	17996	-0-	-0-	-0-	17718	2	278	9	N	253					388
07	16368	X	16301	-0-	-67	-0-	16101	2	200	9	N	182	368	1			202
08	16275	X	-0-	-0-	-16275	-0-					N	143	205	1			140
09	0		14805	-0-	14805	14805	14772	2	33	9	N	30					170
10	0		14737	-0-	14737	29542	14636	2	101	9	N	92					262
11	0		13835	-0-	13835	43377	13829	2	6	9	N	5					267

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15960	X	15580	-0-	-380	-0-	15407	2	173	9	N	157	387	1			297
07	16078	X	16078	-0-	-0-	-0-	15869	2	209	9	N	190					487
08	15004	X	-0-	-0-	-15004	-0-					N	190	387	1			290
09	0		15811	-0-	15811	15811	15633	2	178	9	N	162					452
10	0		16488	-0-	16488	32299	16286	2	202	9	N	184	196	1			440
11	0		14572	-0-	14572	46871	14399	2	173	9	N	157	189	1			408

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	-0-	-0-	-6780	-0-					N	11					143
07	8587	X	5301	-0-	-3286	-0-	5114	2	187	9	N	170	188	1			125
08	8587	X	-0-	-0-	-8587	-0-					N	120	190	1			55
09	0		-0-	-0-	-0-	-0-					N	63					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	-0-	-0-	-12660	-0-					N	343	384	1			434
07	27544	X	27544	-0-	-0-	-0-	27159	2	385	9	N	350	179	1			605
08	25267	X	25267	-0-	-0-	-0-	24851	2	416	9	N	378	381	1			602
09	0		25810	-0-	25810	25810	25395	2	415	9	N	377	561	1			418
10	0		25765	-0-	25765	51575	25373	2	392	9	N	356	380	1			394
11	0		24401	-0-	24401	75976	24189	2	212	9	N	193	368	1			219

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30330	X	-0-	-0-	-30330	-0-					N	118	191	1			391
07	32178	X	10697	-0-	-21481	-0-	10672	2	25	9	N	23					414
08	32178	X	15089	-0-	-17089	-0-	14936	2	153	9	N	139	337	1			216
09	0		19219	-0-	19219	19219	19086	2	133	9	N	121					337
10	0		21346	-0-	21346	40565	21215	2	131	9	N	119	187	1			269
11	0		20543	-0-	20543	61108	20361	2	182	9	N	165					434

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	-0-	-0-	-14190	-0-					N	151	188	1			249
07	14446	X	13053	-0-	-1393	-0-	12957	2	96	9	N	87	186	1			150
08	13826	X	13140	-0-	-686	-0-	13010	2	130	9	N	118					268
09	0		12666	-0-	12666	12666	12511	2	155	9	N	141	204	1			205
10	0		13411	-0-	13411	26077	13272	2	139	9	N	126					331
11	0		12801	-0-	12801	38878	12654	2	147	9	N	134	190	1			275

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	-0-	-0-	-13560	-0-					N	177	190	1			139
07	16955	X	16955	-0-	-0-	-0-	16712	2	243	9	N	221	181	1			179
08	16474	X	16474	-0-	-0-	-0-	16364	2	110	9	N	100	177	1			102
09	0		15258	-0-	15258	15258	15103	2	155	9	N	141					243
10	0		15598	-0-	15598	30856	15517	2	81	9	N	74	177	1			140
11	0		14626	-0-	14626	45482	14465	2	161	9	N	146					286

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15540	X	-0-	-0-	-15540	-0-					N	188	180	1			255
07	18382	X	18382	-0-	-0-	-0-	18093	2	289	9	N	263	189	1			329
08	18212	X	18212	-0-	-0-	-0-	17951	2	261	9	N	237	190	1			376
09	0		16646	-0-	16646	16646	16374	2	272	9	N	247	362	1			261
10	0		17448	-0-	17448	34094	17182	2	266	9	N	242	192	1			311
11	0		16044	-0-	16044	50138	15826	2	218	9	N	198	191	1			318

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

06	0	X	-0-	-0-	-0-	-0-					N	-0-					170
07	0	X	-0-	-0-	-0-	-0-					N	-0-					170
08	0	X	-0-	-0-	-0-	-0-					N	-0-					170
09	0		-0-	-0-	-0-	-0-					N	-0-					170
10	0		-0-	-0-	-0-	-0-					N	-0-					170
11	0		-0-	-0-	-0-	-0-					N	-0-					170

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

06	30030	X	-0-	-0-	-30030	-0-					N	492	551	1			279
07	31806	X	26555	-0-	-5251	-0-	26046	2	509	9	N	463	380	1			362
08	31806	X	25986	-0-	-5820	-0-	25550	2	436	9	N	396	663	1			95
09	0		24379	-0-	24379	24379	23876	2	503	9	N	457	412	1			140
10	0		24762	-0-	24762	49141	24232	2	530	9	N	482	554	1			68
11	0		23056	-0-	23056	72197	22584	2	472	9	N	429	193	1			304

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

06	0	X	-0-	-0-	-0-	-0-					N	168	197	1			318
07	15574	X	15574	-0-	-0-	-0-	15328	2	246	9	N	224	365	1			177
08	15097	X	15097	-0-	-0-	-0-	14893	2	204	9	N	185	183	1			179
09	0		14837	-0-	14837	14837	14594	2	243	9	N	221					400
10	0		14719	-0-	14719	29556	14492	2	227	9	N	206	401	1			205
11	0		14285	-0-	14285	43841	14053	2	232	9	N	211	193	1			223

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

06	10902	X	10902	-0-	-0-	-0-	10780	2	122	9	N	111					238
07	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-	197	1			41
08	3813	X	-0-	-0-	-3813	-0-					N	416	372	1			85
09	0		12337	-0-	12337	12337	12037	2	300	9	N	273	203	1			155
10	0		9705	-0-	9705	22042	9434	2	271	9	N	246	210	1			191
11	0		5857	-0-	5857	27899	5612	2	245	9	N	223	191	1			223

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

06	14933	X	14933	-0-	-0-	-0-	14253	2	680	9	N	618	787	1			128
07	12310	X	12310	-0-	-0-	-0-	11664	2	646	9	N	587	385	1			330
08	10199	X	-0-	-0-	-10199	-0-					N	374	539	1			165
09	0		13518	-0-	13518	13518	12982	2	536	9	N	487	404	1			248
10	0		10892	-0-	10892	24410	10299	2	593	9	N	539	582	1			205
11	0		9870	-0-	9870	34280	9298	2	572	9	N	520	383	1			342

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	396	-0-	-384	-0-	396	2			N	-0-					60
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					60
08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
10	0		740	-0-	740	740	740	2			N	-0-					60
11	0		681	-0-	681	1421	681	2			N	-0-					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					132
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					132
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
10	0		499	-0-	499	499	499	2			N	-0-					132
11	0		282	-0-	282	781	282	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					447
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					447
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					447
*11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					447

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
07	4030	X	3709	-0-	-321	-0-	3709	2			Y	-0-					-0-
08	3999	X	3689	-0-	-310	-0-	3689	2			Y	-0-					-0-
09	0		3608	-0-	3608	3608	3608	2			Y	-0-					-0-
10	0		3909	-0-	3909	7517	3909	2			Y	-0-					-0-
11	0		3534	-0-	3534	11051	38	1	3496	2	Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1882	-0-	-1298	-0-	45	1	1837	3	N	-0-					-0-
07	3286	X	663	-0-	-2623	-0-	47	1	616	3	N	-0-					-0-
08	3286	X	2343	-0-	-943	-0-	47	1	2296	3	N	-0-					-0-
09	3180	X	2558	-0-	-622	-0-	45	1	2513	3	N	-0-					-0-
10	3224	X	2672	-0-	-552	-0-	47	1	2625	3	N	-0-					-0-
11	0		1238	-0-	1238	1238	64	1	1174	2	N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	10882	-0-	-698	-0-	10872	2	10	9	N	9					86
07	12276	X	11187	-0-	-1089	-0-	11164	2	23	9	N	21					107
08	12276	X	11762	-0-	-514	-0-	11743	2	19	9	N	17					124
09	0		10818	-0-	10818	10818	10807	2	11	9	N	10					134
10	0		11942	-0-	11942	22760	11927	2	15	9	N	14					148
11	0		11539	-0-	11539	34299	11530	2	9	9	N	8	123	1			33

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					5
07	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					5
08	3100	N	3429	-0-	329	329	3429	2			N	-0-					5
09	0		3521	-0-	3521	3850	3467	2	54	9	N	49					54
*10	3100	N	3738	-0-	638	4488	3738	2			N	-0-					54
*11	3000	N	3000	-0-	-0-	4488	3000	2			N	-0-					54

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	#	6033	-0-	-747	-0-	576	1	5457	2	N	-0-					307
07	6820	#	6648	-0-	-172	-0-	1029	1	5619	2	N	-0-					307
08	6696	#	6167	-0-	-529	-0-	595	1	5572	2	N	-0-					307
09	6420	#	5935	-0-	-485	-0-	576	1	5359	2	N	-0-					307
10	0		6041	-0-	6041	6041	595	1	5446	2	N	-0-					307
11	0		5837	-0-	5837	11878	576	1	5261	2	N	-0-					307

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	0		669	-0-	669	669	669	2			N	-0-					-0-
11	0		514	-0-	514	1183	514	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	0		79	-0-	79	79	79	2			N	-0-					-0-
09	0		81	-0-	81	160	81	2			N	-0-					-0-
10	0		90	-0-	90	250	90	2			N	-0-					-0-
11	0		100	-0-	100	350	100	2			N	-0-					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	0		852	-0-	852	852	852	2			N	-0-					-0-
09	0		925	-0-	925	1777	925	2			N	-0-					-0-
10	0		732	-0-	732	2509	732	2			N	-0-					-0-
11	0		540	-0-	540	3049	540	2			N	-0-					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
07	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
08	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
09	0		1097	-0-	1097	1097	1097	2			N	-0-					-0-
*10	2367	N	1270	-0-	-1097	-0-	1270	2			N	-0-					-0-
*11	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
TURNER 50/50, LLC 100570
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

06	1560	N	1794	-0-	234	B	-1673	1794	2			N	-0-				13
07	620	N	1653	-0-	1033	B	-640	1653	2			N	-0-				13
08	1612	N	1882	-0-	270	B	-370	1882	2			N	-0-				13
09	1560	N	1845	-0-	285	B	-85	1823	2	22	9	N	20				33
10	0		1939	-0-	1939	B	1854	1883	2	56	9	N	51				84
11	0		1911	-0-	1911	B	3765	1905	2	6	9	N	5				89

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-				-0-
07	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-				-0-
08	0		51	-0-	51	B	51	51	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 51																	
09	0		34	-0-	34	B	85	34	2			N	-0-				-0-
10	0		13	-0-	13	B	98	13	2			N	-0-				-0-
*11	122	N	24	-0-	-98	B	-0-	24	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
08	1984	N	1927	-0-	-57	B	-0-	1927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1447	-0-	1447	B	1447	1447	3			N	-0-					-0-
10	0		1578	-0-	1578	B	3025	1578	3			N	-0-					-0-
*11	3000	N	1957	-0-	-1043	B	1982	1957	3			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
07	1085	N	984	-0-	-101	B	-0-	984	3			N	-0-					-0-
08	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		981	-0-	981	B	981	981	3			N	-0-					-0-
10	2055	N	1074	-0-	-981	B	-0-	1074	3			N	-0-					-0-
11	0		1046	-0-	1046	B	1046	1046	3			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
07	1271	N	1027	-0-	-244	B	-0-	1027	3			N	-0-					-0-
08	1302	N	1192	-0-	-110	B	-0-	1192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1201	-0-	1201	B	1201	1201	3			N	-0-					-0-
10	0		1237	-0-	1237	B	2438	1237	3			N	-0-					-0-
11	0		1197	-0-	1197	B	3635	1197	3			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
08	837	N	789	-0-	-48	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	785	-0-	-55	B	-0-	785	3			N	-0-					-0-
10	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
11	0		908	-0-	908	B	908	908	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

06	1015 N	1015	-0-	-0-	B	-0-	1015	3		N	-0-			-0-
07	1457 N	980	-0-	-477	B	-0-	980	3		N	-0-			-0-
08	1395 N	1272	-0-	-123	B	-0-	1272	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1519 N	1519	-0-	-0-	B	-0-	1519	3		N	-0-			-0-
10	0	1231	-0-	1231	B	1231	1231	3		N	-0-			-0-
11	0	1494	-0-	1494	B	2725	1494	3		N	-0-			-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

06	1113 N	1113	-0-	-0-	B	-0-	1113	3		N	-0-			-0-
07	978 N	978	-0-	-0-	B	-0-	978	3		N	-0-			-0-
08	1085 N	1082	-0-	-3	B	-0-	1082	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1110 N	1022	-0-	-88	B	-0-	1022	3		N	-0-			-0-
10	868 N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-
*11	1071 N	1071	-0-	-0-	B	-0-	1071	3		N	-0-			-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

06	1695 N	1695	-0-	-0-	B	-0-	1695	3		N	-0-			-0-
07	1441 N	1441	-0-	-0-	B	-0-	1441	3		N	-0-			-0-
08	1767 N	1724	-0-	-43	B	-0-	1724	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0	1577	-0-	1577	B	1577	1577	3		N	-0-			-0-
10	0	1276	-0-	1276	B	2853	1276	3		N	-0-			-0-
11	0	1333	-0-	1333	B	4186	1333	3		N	-0-			-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

06	859 N	859	-0-	-0-	B	-0-	859	3		N	-0-			-0-
07	899 N	849	-0-	-50	B	-0-	849	3		N	-0-			-0-
08	899 N	773	-0-	-126	B	-0-	773	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	870 N	729	-0-	-141	B	-0-	729	3		N	-0-			-0-
10	0	617	-0-	617	B	617	617	3		N	-0-			-0-
11	0	566	-0-	566	B	1183	566	3		N	-0-			-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

06	14B2 EXT	260	-0-	260	B	757	260	3		N	-0-			-0-
07	0	413	-0-	413	B	1170	413	3		N	-0-			-0-
08	2021 N	851	-0-	-1170	B	-0-	851	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0	1218	-0-	1218	B	1218	1218	3		N	-0-			-0-
10	2567 N	1349	-0-	-1218	B	-0-	1349	3		N	-0-			-0-
11	810 N	-0-	-0-	-810	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
10	0		514	-0-	514 B	514	514	3			N	-0-					-0-
11	0		500	-0-	500 B	1014	500	3			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
08	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	0		877	-0-	877 B	877	877	3			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	#	1212	-0-	-4728 B	-14513	1212	3			N	-0-					-0-
07	6138	#	1255	-0-	-4883 B	-19396	1255	3			N	-0-					-0-
08	6138	#	914	-0-	-5224 B	-24620	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -24620																	
09	1200	N	1276	-0-	76 B	-24544	1276	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	-23477	1067	3			N	-0-					-0-
11	870	N	1279	-0-	409 B	-23068	1279	3			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
07	2821	N	2646	-0-	-175 B	-0-	2646	3			N	-0-					-0-
08	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2441	-0-	-139 B	-0-	2441	3			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
*11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
07	2480	N	2272	-0-	-208 B	-0-	2272	3			N	-0-					-0-
08	2356	N	2297	-0-	-59 B	-0-	2297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-
10	0		2393	-0-	2393 B	2393	2393	3			N	-0-					-0-
11	0		2311	-0-	2311 B	4704	2311	3			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
07	1860	N	1835	-0-	-25 B	-0-	1835	3			N	-0-					-0-
08	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-
10	0		1772	-0-	1772 B	1772	1772	3			N	-0-					-0-
11	0		1705	-0-	1705 B	3477	1705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1221	-0-	-1479 B	-0-	1221	2			N	-0-					-0-
07	2666	N	1361	-0-	-1305 B	-0-	1361	2			N	-0-					-0-
08	2604	N	1584	-0-	-1020 B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
11	0		1668	-0-	1668 B	1668	1668	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	603	-0-	-87 B	-0-	603	2			N	-0-					-0-
07	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
08	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	0		643	-0-	643 B	643	643	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	0		295	-0-	295 B	295	295	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
08	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
10	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
11	0		306	-0-	306 B	306	306	2			N	-0-					-0-

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		21	-0-	21 B	21	21	3			N	-0-					-0-
10	14B2 EXT		53	-0-	53 B	74	53	3			N	-0-					-0-
11	14B2 EXT		6	-0-	6 B	80	6	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		658	-0-	658 B	842	658	3			N	-0-					-0-
07	14B2 EXT		488	-0-	488 B	1330	488	3			N	-0-					-0-
08	14B2 EXT		432	-0-	432 B	1762	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1762																	
09	0		387	-0-	387 B	2149	387	3			N	-0-					-0-
10	0		391	-0-	391 B	2540	391	3			N	-0-					-0-
11	0		366	-0-	366 B	2906	366	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		214	-0-	214	B	214	214	3			N	-0-					-0-
*10	217	N	1	-0-	-216	B	-0-	1	3			N	-0-					-0-
11	210	N	1	-0-	-209	B	-0-	1	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	961	-0-	-239	B	-0-	60	1	901	2	N	-0-					-0-
07	1240	N	424	-0-	-816	B	-0-	2	1	422	2	N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																		
09	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	673	-0-	-227 B	-0-	673	2			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		745	-0-	745 B	745	745	2			N	-0-					-0-
10	0		833	-0-	833 B	1578	833	2			N	-0-					-0-
*11	2371	N	793	-0-	-1578 B	-0-	793	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1177	-0-	1177 B	1177	1177	2			N	-0-					-0-
10	0		1306	-0-	1306 B	2483	1306	2			N	-0-					-0-
11	0		1211	-0-	1211 B	3694	1211	2			N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
07	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
08	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1109	-0-	-1 B	-0-	1109	2			N	-0-					-0-
10	0		1236	-0-	1236 B	1236	1236	2			N	-0-					-0-
11	0		1146	-0-	1146 B	2382	1146	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
10	0		106	-0-	106 B	106	106	2			N	-0-					-0-
11	0		149	-0-	149 B	255	149	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
07	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	0		968	-0-	968 B	968	968	2			N	-0-					-0-
11	0		932	-0-	932 B	1900	932	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
07	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
10	0		1245	-0-	1245 B	1245	1245	2			N	-0-					-0-
11	0		1176	-0-	1176 B	2421	1176	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	803	-0-	-7 B	-0-	803	2			N	-0-					-0-
10	0		873	-0-	873 B	873	873	2			N	-0-					-0-
11	0		834	-0-	834 B	1707	834	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

06	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
10	0		995	-0-	995 B	995	995	2			N	-0-					-0-
11	0		983	-0-	983 B	1978	983	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	0		17	-0-	17 B	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	17					N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

06	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
08	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	887	-0-	-43 B	-0-	887	2			N	-0-					-0-
10	0		898	-0-	898 B	898	898	2			N	-0-					-0-
11	0		870	-0-	870 B	1768	870	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

06	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	0		336	-0-	336 B	336	336	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1330	-0-	-710	B	-0-	1330	2			N	-0-					-0-
07	2170	N	2085	-0-	-85	B	-0-	2085	2			N	-0-					-0-
08	2105	N	2105	-0-	-0-	B	-0-	2105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1998	-0-	1998	B	1998	1998	2			N	-0-					-0-
10	3100	N	1879	-0-	-1221	B	777	1879	2			N	-0-					-0-
11	0		1633	-0-	1633	B	2410	1633	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

06	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	1364	N	234	-0-	-1130	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	41	-0-	-949	B	-0-	41	2			N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
11	0		33	-0-	33	B	33	33	2			N	-0-					-0-

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

08	2722	R	2722	-0-	-0-	B	-0-	2722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4364	-0-	4364	B	4364	4364	2			N	-0-					-0-
10	0		3324	-0-	3324	B	7688	3324	2			N	-0-					-0-
11	0		2865	-0-	2865	B	10553	2865	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

06	480	N	427	-0-	-53	B	-0-	427	3			N	-0-					-0-
07	496	N	404	-0-	-92	B	-0-	404	3			N	-0-					-0-
08	496	N	382	-0-	-114	B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
10	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

06	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
07	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-
08	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	956	-0-	-4	B	-0-	956	2			N	-0-					-0-
10	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
11	0		942	-0-	942	B	942	942	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	682	-0-	-188 B	-0-	61	1	621	3	N	-0-					-0-
07	944	N	944	-0-	-0- B	-0-	85	1	859	3	N	-0-					-0-
08	1077	N	1077	-0-	-0- B	-0-	97	1	980	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	85	1	860	3	N	-0-					-0-
10	0		665	-0-	665 B	665	60	1	605	3	N	-0-					-0-
11	0		1094	-0-	1094 B	1759	98	1	996	3	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	3238	-0-	-62 B	-0-	3238	3			N	-0-					-0-
07	3379	N	3310	-0-	-69 B	-0-	3310	3			N	-0-					-0-
08	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2317	-0-	-923 B	-0-	2317	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		4340	-0-	4340 B	4340	4340	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	503	-0-	-337 B	-0-	503	3			N	-0-					-0-
07	868	N	333	-0-	-535 B	-0-	333	3			N	-0-					-0-
08	899	N	293	-0-	-606 B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	405	-0-	-105 B	-0-	405	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		606	-0-	606 B	606	606	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	519	-0-	-231 B	-0-	519	3			N	-0-					-0-
07	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	0		442	-0-	442 B	442	442	3			N	-0-					-0-
11	0		712	-0-	712 B	1154	712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2354	N	2354	-0-	-0-	B	-0-	2354	2			Y	-0-					-0-
07	2463	N	2463	-0-	-0-	B	-0-	2463	2			Y	-0-					-0-
08	2464	N	2464	-0-	-0-	B	-0-	2464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2362	N	2362	-0-	-0-	B	-0-	2362	2			Y	-0-					-0-
10	0		2439	-0-	2439	B	2439	2439	2			Y	-0-					-0-
*11	3000	N	2329	-0-	-671	B	1768	2329	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	412	-0-	-68	B	-0-	412	2			N	-0-					-0-
07	465	N	413	-0-	-52	B	-0-	413	2			N	-0-					-0-
08	434	N	387	-0-	-47	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
10	0		471	-0-	471	B	471	471	2			N	-0-					-0-
*11	949	N	478	-0-	-471	B	-0-	478	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953

CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
07	2604	N	2421	-0-	-183	B	-0-	2421	3			N	-0-					-0-
08	2511	N	2314	-0-	-197	B	-0-	2314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
*10	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
*11	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
07	1116	N	1020	-0-	-96	B	-0-	1020	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	933	-0-	-27	B	-0-	933	3			N	-0-					-0-
*10	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
*11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
07	1085	N	911	-0-	-174	B	-0-	911	3			N	-0-					-0-
08	1023	N	861	-0-	-162	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	947	-0-	-13	B	-0-	947	3			N	-0-					-0-
*10	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
07	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
08	1364	N	1347	-0-	-17 B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
*10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	341	N	97	-0-	-244 B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	18	-0-	-222 B	-0-	18	2			N	-0-					-0-
10	0		6	-0-	6 B	6	6	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	163	-0-	-557 B	-0-	163	2			N	-0-					-0-
07	682	N	426	-0-	-256 B	-0-	426	2			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	0		248	-0-	248 B	248	248	2			N	-0-					-0-
*11	836	N	588	-0-	-248 B	-0-	588	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	789	-0-	-21 B	-0-	789	2			N	-0-					-0-
07	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
08	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	0		834	-0-	834 B	834	834	2			N	-0-					-0-
*11	1593	N	759	-0-	-834 B	-0-	759	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	0		120	-0-	120 B	120	120	2			N	-0-					-0-
*11	239	N	119	-0-	-120 B	-0-	119	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	0		275	-0-	275 B	275	275	2			N	-0-					-0-
*11	558	N	283	-0-	-275 B	-0-	283	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	512	-0-	-58 B	-0-	512	2			N	-0-					-0-
07	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	0		549	-0-	549 B	549	549	2			N	-0-					-0-
*11	1085	N	536	-0-	-549 B	-0-	536	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810	N	350	-0-	-460 B	-0-	350	2			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		347	-0-	347 B	347	347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	978	-0-	-162 B	-0-	978	2			N	-0-					-0-
07	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					-0-
08	1116	N	1080	-0-	-36 B	-0-	1080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
10	0		1159	-0-	1159 B	1159	1159	2			N	-0-					-0-
11	0		1055	-0-	1055 B	2214	1055	2			N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

06	1800	N	1939	-0-	139 B	-6404	1939	3			N	-0-					-0-
07	2108	N	1982	-0-	-126 B	-6404	1982	3			N	-0-					-0-
08	2077	N	794	-0-	-1283 B	-6404	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3510 CANCELLED UNDERAGE -> -2894																	
09	1950	N	2456	-0-	506 B	-3004	2456	3			N	-0-					-0-
10	0		2970	-0-	2970 B	-34	2970	3			N	-0-					-0-
11	0		3019	-0-	3019 B	2985	3019	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1827	-0-	-3	B	-0-	1827	3		N	-0-			-0-
07	1932	N	1932	-0-	-0-	B	-0-	1932	3		N	-0-			-0-
08	1829	N	1717	-0-	-112	B	-0-	1717	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1664	-0-	-166	B	-0-	1664	3		N	-0-			-0-
10	0		1941	-0-	1941	B	1941	1941	3		N	-0-			-0-
11	0		1823	-0-	1823	B	3764	1823	3		N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

06	3120	#	2439	-0-	-681	B	-4051	2439	3		N	-0-			-0-
07	2480	N	2488	-0-	8	B	-4043	2488	3		N	-0-			-0-
08	2480	N	2189	-0-	-291	B	-4043	2189	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2859 CANCELLED UNDERAGE -> -1184															
09	2430	N	2372	-0-	-58	B	-2859	2372	3		N	-0-			-0-
10	0		2456	-0-	2456	B	-403	2456	3		N	-0-			-0-
11	0		2359	-0-	2359	B	1956	2359	3		N	-0-			-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

06	2670	N	2510	-0-	-160	B	-0-	2510	3		N	-0-			-0-
07	2666	N	2554	-0-	-112	B	-0-	2554	3		N	-0-			-0-
08	2449	N	2291	-0-	-158	B	-0-	2291	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2578	N	2578	-0-	-0-	B	-0-	2578	3		N	-0-			-0-
10	0		2646	-0-	2646	B	2646	2646	3		N	-0-			-0-
11	0		2040	-0-	2040	B	4686	2040	3		N	-0-			-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

06	1530	N	1022	-0-	-508	B	-0-	1022	3		N	-0-			-0-
07	1457	N	1296	-0-	-161	B	-0-	1296	3		N	-0-			-0-
08	1312	N	1312	-0-	-0-	B	-0-	1312	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1296	N	1296	-0-	-0-	B	-0-	1296	3		N	-0-			-0-
10	0		1461	-0-	1461	B	1461	1461	3		N	-0-			-0-
11	0		1300	-0-	1300	B	2761	1300	3		N	-0-			-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

06	450	N	431	-0-	-19	B	-0-	431	3		N	-0-			-0-
07	465	N	445	-0-	-20	B	-0-	445	3		N	-0-			-0-
08	434	N	427	-0-	-7	B	-0-	427	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
10	0		448	-0-	448	B	448	448	3		N	-0-			-0-
11	0		428	-0-	428	B	876	428	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-		-0-	B	-0-	910	3			N	-0-					-0-
07	899	N	856	-0-		-43	B	-0-	856	3			N	-0-					-0-
08	713	N	587	-0-		-126	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	900	N	820	-0-		-80	B	-0-	820	3			N	-0-					-0-
10	0		1126	-0-		1126	B	1126	1126	3			N	-0-					-0-
11	0		1009	-0-		1009	B	2135	1009	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

06	1140	N	961	-0-		-179	B	-0-	961	3			N	-0-					-0-
07	1147	N	939	-0-		-208	B	-0-	939	3			N	-0-					-0-
08	1209	N	1030	-0-		-179	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1195	N	1195	-0-		-0-	B	-0-	1195	3			N	-0-					-0-
10	0		1214	-0-		1214	B	1214	1214	3			N	-0-					-0-
11	0		1137	-0-		1137	B	2351	1137	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

06	1050	N	1041	-0-		-9	B	-0-	1041	3			N	-0-					-0-
07	1085	N	980	-0-		-105	B	-0-	980	3			N	-0-					-0-
08	1209	N	1026	-0-		-183	B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1105	N	1105	-0-		-0-	B	-0-	1105	3			N	-0-					-0-
10	0		809	-0-		809	B	809	809	3			N	-0-					-0-
11	0		655	-0-		655	B	1464	655	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2023

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
08	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	0		408	-0-	408 B	408	408	3			N	-0-					-0-
11	0		402	-0-	402 B	810	402	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	564	-0-	-96 B	-0-	564	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	651	N	490	-0-	-161 B	-0-	490	3			N	-0-					-0-
11	0		593	-0-	593 B	593	593	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1635	-0-	-195	B	-0-	1635	3			N	-0-					-0-
07	1860	N	1739	-0-	-121	B	-0-	1739	3			N	-0-					-0-
08	1767	N	1682	-0-	-85	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
10	0		1794	-0-	1794	B	1794	1794	3			N	-0-					-0-
11	0		1700	-0-	1700	B	3494	1700	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	B	1	1	3			N	-0-					-0-
11	0		1	-0-	1	B	2	1	3			N	-0-					-0-

LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
07	155	N	93	-0-	-62	B	-0-	93	2			N	-0-					-0-
08	155	N	121	-0-	-34	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		130	-0-	130	B	130	130	3			N	-0-					-0-
*10	287	N	157	-0-	-130	B	-0-	157	3			N	-0-					-0-
11	0		147	-0-	147	B	147	147	3			N	-0-					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	N	1899	-0-	-0-	B	-0-	1899	2			N	-0-					-0-
07	1984	N	1916	-0-	-68	B	-0-	1916	2			N	-0-					-0-
08	1953	N	1862	-0-	-91	B	-0-	1862	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1552	-0-	1552	B	1552	1552	2			N	-0-					-0-
10	0		1808	-0-	1808	B	3360	1808	2			N	-0-					-0-
11	0		1736	-0-	1736	B	5096	1736	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
08	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		96	-0-	96	B	96	96	2			N	-0-					-0-
10	0		60	-0-	60	B	156	60	2			N	-0-					-0-
11	0		9	-0-	9	B	165	9	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1571	-0-	-79	B	-0-	1571	2			N	-0-					-0-
07	1705	N	1576	-0-	-129	B	-0-	1576	2			N	-0-					-0-
08	1643	N	1525	-0-	-118	B	-0-	1525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1196	-0-	-364	B	-0-	1196	2			N	-0-					-0-
10	0		1691	-0-	1691	B	1691	1691	2			N	-0-					-0-
11	0		1573	-0-	1573	B	3264	1573	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1826	-0-	-124	B	-0-	1826	2			N	-0-					-0-
07	1953	N	1849	-0-	-104	B	-0-	1849	2			N	-0-					-0-
08	1922	N	1765	-0-	-157	B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1366	-0-	1366	B	1366	1366	2			N	-0-					-0-
10	0		1929	-0-	1929	B	3295	1929	2			N	-0-					-0-
11	0		1783	-0-	1783	B	5078	1783	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		640	-0-	640	B	3389	640	2			N	-0-					-0-
07	14B DENY		428	-0-	428	B	3817	428	2			N	-0-					-0-
08	0		51	-0-	51	B	3868	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3868																		
09	0		523	-0-	523	B	4391	523	2			N	-0-					-0-
10	0		550	-0-	550	B	4941	550	2			N	-0-					-0-
11	0		318	-0-	318	B	5259	318	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	S	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
07	599	S	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
08	589	S	451	-0-	-138	B	-0-	451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		226	-0-	226	B	226	226	2			N	-0-					-0-
10	0		166	-0-	166	B	392	166	2			N	-0-					-0-
11	0		128	-0-	128	B	520	128	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	865	-0-		-515	B	-0-	865	2			N	-0-				-0-
07	899	N	882	-0-		-17	B	-0-	882	2			N	-0-				-0-
08	899	N	846	-0-		-53	B	-0-	846	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		626	-0-		626	B	626	626	2			N	-0-				-0-
10	0		910	-0-		910	B	1536	910	2			N	-0-				-0-
11	0		765	-0-		765	B	2301	765	2			N	-0-				-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2351	-0-		-19	B	-0-	2351	2			N	-0-				-0-
07	2246	N	2246	-0-		-0-	B	-0-	2246	2			N	-0-				-0-
08	2418	N	2179	-0-		-239	B	-0-	2179	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2283	-0-		2283	B	2283	2283	2			N	-0-				-0-
10	0		2312	-0-		2312	B	4595	2312	2			N	-0-				-0-
11	0		2229	-0-		2229	B	6824	2229	2			N	-0-				-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1059	-0-		-81	B	-0-	1059	2			N	-0-				-0-
07	1116	N	1097	-0-		-19	B	-0-	1097	2			N	-0-				-0-
08	1095	N	1095	-0-		-0-	B	-0-	1095	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		916	-0-		916	B	916	916	2			N	-0-				-0-
10	0		916	-0-		916	B	1832	916	2			N	-0-				-0-
11	0		1041	-0-		1041	B	2873	1041	2			N	-0-				-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2269	N	2269	-0-		-0-	B	-0-	2269	2			N	-0-				-0-
07	2759	N	2518	-0-		-241	B	-0-	2518	2			N	-0-				-0-
08	1240	N	141	-0-		-1099	B	-0-	141	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2798	-0-		2798	B	2798	2798	2			N	-0-				-0-
10	0		2503	-0-		2503	B	5301	2503	2			N	-0-				-0-
11	0		61	-0-		61	B	5362	61	2			N	-0-				-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-		-0-	B	-0-	30	2			N	-0-				-0-
07	47	N	47	-0-		-0-	B	-0-	47	2			N	-0-				-0-
08	48	N	48	-0-		-0-	B	-0-	48	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	54	N	54	-0-		-0-	B	-0-	54	2			N	-0-				-0-
10	0		66	-0-		66	B	66	66	2			N	-0-				-0-
11	0	N	NO RPT	-0-		-0-	B	66					N	NO RPT				-0-

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3477	N	3477	-0-		-0-	B	-0-	3477	2			N	-0-				-0-
07	3503	N	3452	-0-		-51	B	-0-	3452	2			N	-0-				-0-
08	3405	N	3405	-0-		-0-	B	-0-	3405	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3391	N	3391	-0-		-0-	B	-0-	3391	2			N	-0-				-0-
*10	3661	N	3661	-0-		-0-	B	-0-	3661	2			N	-0-				-0-
*11	3577	N	3577	-0-		-0-	B	-0-	3577	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	#	2124	-0-	-1536 B	-5994	2124	2			N	-0-					-0-
07	3100	N	1522	-0-	-1578 B	-5994	1522	2			N	-0-					-0-
08	1674	N	1793	-0-	119 B	-5875	1793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4926 CANCELLED UNDERAGE -> -949																	
09	2130	N	1927	-0-	-203 B	-4926	1927	2			N	-0-					-0-
10	0		2250	-0-	2250 B	-2676	2250	2			N	-0-					-0-
11	0		2281	-0-	2281 B	-395	2281	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	171	-0-	-459 B	-0-	65	1	106	2	N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	65	1	780	2	N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	59	1	814	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	65	1	959	2	N	-0-					-0-
10	0		934	-0-	934 B	934	934	2			N	-0-					-0-
11	0		900	-0-	900 B	1834	900	2			N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
10	0		838	-0-	838 B	838	838	3			N	-0-					-0-
11	0		791	-0-	791 B	1629	791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	389	N	389	-0-	-0-	B	-0-	389	2		N	-0-			-0-
07	465	N	423	-0-	-42	B	-0-	423	2		N	-0-			-0-
08	434	N	410	-0-	-24	B	-0-	410	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	382	-0-	-8	B	-0-	382	2		N	-0-			-0-
10	0		423	-0-	423	B	423	423	2		N	-0-			-0-
11	0		395	-0-	395	B	818	395	2		N	-0-			-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
07	439	N	439	-0-	-0-	B	-0-	439	2		N	-0-			-0-
08	434	N	406	-0-	-28	B	-0-	406	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	350	-0-	-70	B	-0-	350	2		N	-0-			-0-
10	0		352	-0-	352	B	352	352	2		N	-0-			-0-
11	0		318	-0-	318	B	670	318	2		N	-0-			-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
07	496	N	422	-0-	-74	B	-0-	422	2		N	-0-			-0-
08	465	N	454	-0-	-11	B	-0-	454	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	386	N	386	-0-	-0-	B	-0-	386	2		N	-0-			-0-
10	0		448	-0-	448	B	448	448	2		N	-0-			-0-
11	0		432	-0-	432	B	880	432	2		N	-0-			-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
07	155	N	127	-0-	-28	B	-0-	127	2		N	-0-			-0-
08	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
10	0		139	-0-	139	B	139	139	2		N	-0-			-0-
11	0		140	-0-	140	B	279	140	2		N	-0-			-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	631	N	631	-0-	-0-	B	-0-	631	2		N	-0-			-0-
07	744	N	699	-0-	-45	B	-0-	699	2		N	-0-			-0-
08	868	N	706	-0-	-162	B	-0-	706	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	683	N	683	-0-	-0-	B	-0-	683	2		N	-0-			-0-
10	0		735	-0-	735	B	735	735	2		N	-0-			-0-
11	0		701	-0-	701	B	1436	701	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
08	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	0		547	-0-	547 B	547	547	2			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	0		198	-0-	198 B	198	198	2			N	-0-					-0-
11	0		200	-0-	200 B	398	200	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
11	0		214	-0-	214 B	214	214	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	0		285	-0-	285 B	285	285	2			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	558	N	409	-0-	-149 B	-0-	409	3			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
07	1612	N	1602	-0-	-10 B	-0-	1602	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
*10	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
11	1650	N	1503	-0-	-147 B	-0-	1503	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
10	0		154	-0-	154	B	154	154	2			N	-0-					-0-
*11	378	N	224	-0-	-154	B	-0-	224	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

06	690	N	494	-0-	-196	B	-0-	494	2			N	-0-					-0-
07	682	N	547	-0-	-135	B	-0-	547	2			N	-0-					-0-
08	651	N	541	-0-	-110	B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
10	0		435	-0-	435	B	435	435	2			N	-0-					-0-
*11	945	N	510	-0-	-435	B	-0-	510	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1302	-0-	-108	B	-0-	79	1	1223	3	N	-0-					-0-
07	1786	N	1786	-0-	-0-	B	-0-	139	1	1647	3	N	-0-					-0-
08	1936	N	1936	-0-	-0-	B	-0-	102	1	1834	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1994	-0-	1994	B	1994	41	1	1953	3	N	-0-					-0-
10	0		1918	-0-	1918	B	3912	1918	3			N	-0-					-0-
11	0		1642	-0-	1642	B	5554	1642	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

06	1967	N	1967	-0-	-0-	B	-0-	119	1	1848	3	N	-0-					-0-
07	1922	N	1872	-0-	-50	B	-0-	146	1	1726	3	N	-0-					-0-
08	2059	N	2059	-0-	-0-	B	-0-	109	1	1950	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1915	-0-	-65	B	-0-	40	1	1875	3	N	-0-					-0-
10	0		1924	-0-	1924	B	1924	1924	3			N	-0-					-0-
11	0		2164	-0-	2164	B	4088	2164	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

06	1735	N	1735	-0-	-0-	B	-0-	105	1	1630	3	N	-0-					-0-
07	1643	N	1601	-0-	-42	B	-0-	125	1	1476	3	N	-0-					-0-
08	1736	N	1687	-0-	-49	B	-0-	89	1	1598	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1616	-0-	1616	B	1616	34	1	1582	3	N	-0-					-0-
10	0		1850	-0-	1850	B	3466	1850	3			N	-0-					-0-
11	0		1846	-0-	1846	B	5312	1846	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2023 - WELL PLUGGED 1/9/23

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1519	N	1519	-0-	-0- B	-0-	92	1	1427	3	N	-0-			-0-
07	1426	N	1394	-0-	-32 B	-0-	109	1	1285	3	N	-0-			-0-
08	1641	N	1641	-0-	-0- B	-0-	87	1	1554	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1715	N	1715	-0-	-0- B	-0-	36	1	1679	3	N	-0-			-0-
10	0		1745	-0-	1745 B	1745	1745	3			N	-0-			-0-
11	0		1621	-0-	1621 B	3366	1621	3			N	-0-			-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	354	-0-	-36 B	-0-	21	1	333	3	N	-0-			-0-
07	344	N	344	-0-	-0- B	-0-	27	1	317	3	N	-0-			-0-
08	377	N	377	-0-	-0- B	-0-	20	1	357	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	384	N	384	-0-	-0- B	-0-	8	1	376	3	N	-0-			-0-
10	0		380	-0-	380 B	380	380	3			N	-0-			-0-
11	0		413	-0-	413 B	793	413	3			N	-0-			-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1072	N	1072	-0-	-0- B	-0-	65	1	1007	3	N	-0-			-0-
07	1054	N	986	-0-	-68 B	-0-	77	1	909	3	N	-0-			-0-
08	1141	N	1141	-0-	-0- B	-0-	60	1	1081	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1155	-0-	1155 B	1155	24	1	1131	3	N	-0-			-0-
10	0		1146	-0-	1146 B	2301	1146	3			N	-0-			-0-
11	0		1170	-0-	1170 B	3471	1170	3			N	-0-			-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-			-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		401	-0-	401 B	401	401	3			N	-0-			-0-
11	0		186	-0-	186 B	587	186	3			N	-0-			-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	1526	-0-	-4 B	-0-	92	1	1434	3	N	-0-			-0-
07	1519	N	1401	-0-	-118 B	-0-	109	1	1292	3	N	-0-			-0-
08	1649	N	1649	-0-	-0- B	-0-	87	1	1562	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1682	-0-	1682 B	1682	35	1	1647	3	N	-0-			-0-
10	0		1695	-0-	1695 B	3377	1695	3			N	-0-			-0-
11	0		1688	-0-	1688 B	5065	1688	3			N	-0-			-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1269	N	1269	-0-	-0- B	-0-	77	1	1192	3	N	-0-			-0-
07	1240	N	1218	-0-	-22 B	-0-	95	1	1123	3	N	-0-			-0-
08	1347	N	1347	-0-	-0- B	-0-	71	1	1276	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1380	-0-	1380 B	1380	29	1	1351	3	N	-0-			-0-
10	0		1409	-0-	1409 B	2789	1409	3			N	-0-			-0-
11	0		1427	-0-	1427 B	4216	1427	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
07	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
08	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		858	-0-	858 B	858	858	3			N	-0-					-0-
10	0		851	-0-	851 B	1709	851	3			N	-0-					-0-
11	0		843	-0-	843 B	2552	843	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	3567	-0-	-183 B	-0-	3567	3			N	-0-					-0-
07	3813	N	3397	-0-	-416 B	-0-	3397	3			N	-0-					-0-
08	3875	N	3736	-0-	-139 B	-0-	3736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3343	-0-	3343 B	3343	3343	3			N	-0-					-0-
10	0		2852	-0-	2852 B	6195	2852	3			N	-0-					-0-
11	0		3227	-0-	3227 B	9422	3227	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5	-0-	5 B	5	5	3			N	-0-					-0-
10	0		81	-0-	81 B	86	81	3			N	-0-					-0-
11	0		65	-0-	65 B	151	65	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1893	-0-	-297 B	-0-	1893	3			N	-0-					-0-
07	2139	N	1894	-0-	-245 B	-0-	1894	3			N	-0-					-0-
08	2108	N	1991	-0-	-117 B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1757	-0-	1757 B	1757	1757	3			N	-0-					-0-
10	0		1540	-0-	1540 B	3297	1540	3			N	-0-					-0-
11	0		1778	-0-	1778 B	5075	1778	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
07	1147	N	967	-0-	-180 B	-0-	967	3			N	-0-					-0-
08	1178	N	1091	-0-	-87 B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		645	-0-	645 B	645	645	3			N	-0-					-0-
10	0		550	-0-	550 B	1195	550	3			N	-0-					-0-
11	0		927	-0-	927 B	2122	927	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	836	-0-	-334 B	-0-	836	3			N	-0-					-0-
07	1085	N	567	-0-	-518 B	-0-	567	3			N	-0-					-0-
08	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		528	-0-	528 B	528	528	3			N	-0-					-0-
10	0		100	-0-	100 B	628	100	3			N	-0-					-0-
11	0		825	-0-	825 B	1453	825	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2131	-0-	-239	B	-0-	2131	3			N	-0-					-0-
07	2387	N	2112	-0-	-275	B	-0-	2112	3			N	-0-					-0-
08	2294	N	2246	-0-	-48	B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1990	-0-	1990	B	1990	1990	3			N	-0-					-0-
10	0		1650	-0-	1650	B	3640	1650	3			N	-0-					-0-
11	0		1793	-0-	1793	B	5433	1793	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
07	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-					-0-
08	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2060	-0-	2060	B	2060	2060	3			N	-0-					-0-
10	0		1984	-0-	1984	B	4044	1984	3			N	-0-					-0-
11	0		1925	-0-	1925	B	5969	1925	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3504	-0-	-36	B	-0-	3504	3			N	-0-					-0-
07	3782	N	3595	-0-	-187	B	-0-	3595	3			N	-0-					-0-
08	3689	N	3510	-0-	-179	B	-0-	3510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		3480	-0-	3480	B	3480	3480	3			N	-0-					-0-
10	0		3584	-0-	3584	B	7064	3584	3			N	-0-					-0-
11	0		3459	-0-	3459	B	10523	3459	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1543	-0-	-227	B	-0-	1543	3			N	-0-					-0-
07	1736	N	1555	-0-	-181	B	-0-	1555	3			N	-0-					-0-
08	1767	N	1674	-0-	-93	B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1400	-0-	1400	B	1400	1400	3			N	-0-					-0-
10	0		1072	-0-	1072	B	2472	1072	3			N	-0-					-0-
11	0		1278	-0-	1278	B	3750	1278	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2050	-0-	-200	B	-0-	2050	3			N	-0-					-0-
07	2232	N	2088	-0-	-144	B	-0-	2088	3			N	-0-					-0-
08	2263	N	2208	-0-	-55	B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1924	-0-	1924	B	1924	1924	3			N	-0-					-0-
10	0		1640	-0-	1640	B	3564	1640	3			N	-0-					-0-
11	0		1877	-0-	1877	B	5441	1877	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2410	-0-	-350	B	-0-	2410	3			N	-0-					-0-
07	2728	N	2390	-0-	-338	B	-0-	2390	3			N	-0-					-0-
08	2728	N	2535	-0-	-193	B	-0-	2535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2200	-0-	2200	B	2200	2200	3			N	-0-					-0-
10	0		1802	-0-	1802	B	4002	1802	3			N	-0-					-0-
11	0		2103	-0-	2103	B	6105	2103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
07	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
08	1798	N	1750	-0-	-48 B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1723	-0-	1723 B	1723	1723	3			N	-0-					-0-
10	0		1763	-0-	1763 B	3486	1763	3			N	-0-					-0-
11	0		1664	-0-	1664 B	5150	1664	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 09/29/2003 TOTAL DEPTH 3405 PERF. 3259 - 3392

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/14/2022 - WELL PLUGGED 6/14/22																	

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1800	N	1761	-0-	-39 B	-0-	1761	3			N	-0-					-0-
07	1922	N	1211	-0-	-711 B	-0-	1211	3			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2181	-0-	2181 B	2181	2181	3			N	-0-					-0-
10	0		1815	-0-	1815 B	3996	1815	3			N	-0-					-0-
11	0		2078	-0-	2078 B	6074	2078	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1020	N	693	-0-	-327 B	-0-	693	3			N	-0-					-0-
07	961	N	623	-0-	-338 B	-0-	623	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	0		71	-0-	71 B	71	71	3			N	-0-					-0-
11	0		271	-0-	271 B	342	271	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	6330	N	5047	-0-	-1283 B	-0-	5047	3			N	-0-					-0-
07	6417	N	5716	-0-	-701 B	-0-	5716	3			N	-0-					-0-
08	6384	N	6384	-0-	-0- B	-0-	6384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		6227	-0-	6227 B	6227	6227	3			N	-0-					-0-
10	0		6589	-0-	6589 B	12816	6589	3			N	-0-					-0-
11	0		5913	-0-	5913 B	18729	5913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
07	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
08	2387	N	2212	-0-	-175 B	-0-	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2322	-0-	2322 B	2322	2322	3			N	-0-					-0-
10	0		2342	-0-	2342 B	4664	2342	3			N	-0-					-0-
11	0		1811	-0-	1811 B	6475	1811	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
07	1054	N	891	-0-	-163 B	-0-	891	3			N	-0-					-0-
08	1023	N	862	-0-	-161 B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		982	-0-	982 B	982	982	3			N	-0-					-0-
10	0		1005	-0-	1005 B	1987	1005	3			N	-0-					-0-
11	0		1118	-0-	1118 B	3105	1118	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1438	-0-	-272 B	-0-	1438	3			N	-0-					-0-
07	2108	N	1774	-0-	-334 B	-0-	1774	3			N	-0-					-0-
08	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2077	-0-	2077 B	2077	2077	3			N	-0-					-0-
10	0		1768	-0-	1768 B	3845	1768	3			N	-0-					-0-
11	0		1289	-0-	1289 B	5134	1289	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1703	-0-	-187 B	-0-	1703	3			N	-0-					-0-
07	1953	N	1637	-0-	-316 B	-0-	1637	3			N	-0-					-0-
08	1891	N	1777	-0-	-114 B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1546	-0-	1546 B	1546	1546	3			N	-0-					-0-
10	0		1356	-0-	1356 B	2902	1356	3			N	-0-					-0-
11	0		1517	-0-	1517 B	4419	1517	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2517	-0-	-63 B	-3109	2517	3			N	-0-					-0-
07	2635	N	2432	-0-	-203 B	-3109	2432	3			N	-0-					-0-
08	2542	N	2600	-0-	58 B	-3051	2600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1535 CANCELLED UNDERAGE -> -1516																	
09	0		2594	-0-	2594 B	1059	2594	3			N	-0-					-0-
10	0		2187	-0-	2187 B	3246	2187	3			N	-0-					-0-
11	0		2327	-0-	2327 B	5573	2327	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1005	-0-	-45 B	-0-	1005	3			N	-0-					-0-
07	1209	N	884	-0-	-325 B	-0-	884	3			N	-0-					-0-
08	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		903	-0-	903 B	903	903	3			N	-0-					-0-
10	0		636	-0-	636 B	1539	636	3			N	-0-					-0-
11	0		1091	-0-	1091 B	2630	1091	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2114	-0-	-256 B	-0-	2114	3			N	-0-					-0-
07	2263	N	1700	-0-	-563 B	-0-	1700	3			N	-0-					-0-
08	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1951	-0-	1951 B	1951	1951	3			N	-0-					-0-
10	0		1778	-0-	1778 B	3729	1778	3			N	-0-					-0-
11	0		1597	-0-	1597 B	5326	1597	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1894	-0-	-116 B	-0-	1894	3			N	-0-					-0-
07	2077	N	1894	-0-	-183 B	-0-	1894	3			N	-0-					-0-
08	2046	N	1942	-0-	-104 B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1756	-0-	1756 B	1756	1756	3			N	-0-					-0-
10	0		1542	-0-	1542 B	3298	1542	3			N	-0-					-0-
11	0		1658	-0-	1658 B	4956	1658	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
07	496	N	248	-0-	-248 B	-0-	248	3			N	-0-					-0-
08	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		276	-0-	276 B	276	276	3			N	-0-					-0-
10	0		70	-0-	70 B	346	70	3			N	-0-					-0-
11	0		145	-0-	145 B	491	145	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		425	-0-	425 B	425	425	3			N	-0-					-0-
10	0		466	-0-	466 B	891	466	3			N	-0-					-0-
11	0		448	-0-	448 B	1339	448	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2026	-0-	-434 B	-0-	2026	3			N	-0-					-0-
07	2325	N	1618	-0-	-707 B	-0-	1618	3			N	-0-					-0-
08	2170	N	2152	-0-	-18 B	-0-	2152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1905	-0-	1905 B	1905	1905	3			N	-0-					-0-
10	0		1730	-0-	1730 B	3635	1730	3			N	-0-					-0-
11	0		1924	-0-	1924 B	5559	1924	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
07	1767	N	1208	-0-	-559	B	-0-	1208	3			N	-0-					-0-
08	1612	N	1374	-0-	-238	B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1124	-0-	1124	B	1124	1124	3			N	-0-					-0-
10	0		819	-0-	819	B	1943	819	3			N	-0-					-0-
11	0		1237	-0-	1237	B	3180	1237	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	B	-0-	538	3			N	-0-					-0-
07	589	N	490	-0-	-99	B	-0-	490	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		524	-0-	524	B	524	524	3			N	-0-					-0-
10	0		471	-0-	471	B	995	471	3			N	-0-					-0-
11	0		525	-0-	525	B	1520	525	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2209	-0-	-131	B	-0-	2209	3			N	-0-					-0-
07	2356	N	2213	-0-	-143	B	-0-	2213	3			N	-0-					-0-
08	2387	N	2247	-0-	-140	B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2038	-0-	-182	B	-0-	2038	3			N	-0-					-0-
10	0		1795	-0-	1795	B	1795	1795	3			N	-0-					-0-
11	0		1958	-0-	1958	B	3753	1958	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2518	N	2518	-0-	-0-	B	-0-	2518	3			N	-0-					-0-
07	2542	N	2479	-0-	-63	B	-0-	2479	3			N	-0-					-0-
08	2790	N	2636	-0-	-154	B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2315	-0-	2315	B	2315	2315	3			N	-0-					-0-
10	0		1831	-0-	1831	B	4146	1831	3			N	-0-					-0-
11	0		2078	-0-	2078	B	6224	2078	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	756	-0-	-294	B	-0-	756	3			N	-0-					-0-
07	930	N	741	-0-	-189	B	-0-	741	3			N	-0-					-0-
08	992	N	912	-0-	-80	B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		658	-0-	658	B	658	658	3			N	-0-					-0-
10	0		258	-0-	258	B	916	258	3			N	-0-					-0-
11	0		528	-0-	528	B	1444	528	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22																	

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1352	-0-	-58	B	-0-	1352	3		N	-0-					-0-
07	1457	N	1345	-0-	-112	B	-0-	1345	3		N	-0-					-0-
08	1395	N	1350	-0-	-45	B	-0-	1350	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1274	-0-	1274	B	1274	1274	3		N	-0-					-0-
10	0		1209	-0-	1209	B	2483	1209	3		N	-0-					-0-
11	0		1322	-0-	1322	B	3805	1322	3		N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1509	-0-	-201	B	-0-	1509	3		N	-0-					-0-
07	1674	N	1496	-0-	-178	B	-0-	1496	3		N	-0-					-0-
08	1674	N	1572	-0-	-102	B	-0-	1572	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1396	-0-	-104	B	-0-	1396	3		N	-0-					-0-
10	0		1198	-0-	1198	B	1198	1198	3		N	-0-					-0-
11	0		1358	-0-	1358	B	2556	1358	3		N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

06	840	N	739	-0-	-101	B	-0-	739	3		N	-0-					-0-
07	868	N	795	-0-	-73	B	-0-	795	3		N	-0-					-0-
08	837	N	832	-0-	-5	B	-0-	832	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	736	-0-	-14	B	-0-	736	3		N	-0-					-0-
10	0		837	-0-	837	B	837	837	3		N	-0-					-0-
11	0		772	-0-	772	B	1609	772	3		N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

06	571	N	571	-0-	-0-	B	-0-	571	3		N	-0-					-0-
07	620	N	586	-0-	-34	B	-0-	586	3		N	-0-					-0-
08	589	N	565	-0-	-24	B	-0-	565	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7	B	-0-	563	3		N	-0-					-0-
10	0		589	-0-	589	B	589	589	3		N	-0-					-0-
11	0		576	-0-	576	B	1165	576	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	564	-0-	-66 B	-0-	564	3		N	-0-			-0-
07	651	N	612	-0-	-39 B	-0-	612	3		N	-0-			-0-
08	620	N	606	-0-	-14 B	-0-	606	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	581	N	581	-0-	-0- B	-0-	581	3		N	-0-			-0-
10	0		636	-0-	636 B	636	636	3		N	-0-			-0-
11	0		598	-0-	598 B	1234	598	3		N	-0-			-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

06	180	N	139	-0-	-41 B	-0-	139	3		N	-0-			-0-
07	186	N	123	-0-	-63 B	-0-	123	3		N	-0-			-0-
08	155	N	145	-0-	-10 B	-0-	145	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	119	-0-	-31 B	-0-	119	3		N	-0-			-0-
10	0		82	-0-	82 B	82	82	3		N	-0-			-0-
11	0		111	-0-	111 B	193	111	3		N	-0-			-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

06	2161	N	2161	-0-	-0- B	-0-	2161	3		N	-0-			-0-
07	2232	N	1985	-0-	-247 B	-0-	1985	3		N	-0-			-0-
08	2245	N	2245	-0-	-0- B	-0-	2245	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2160	N	2091	-0-	-69 B	-0-	2091	3		N	-0-			-0-
10	0		1814	-0-	1814 B	1814	1814	3		N	-0-			-0-
11	0		1604	-0-	1604 B	3418	1604	3		N	-0-			-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 07/11/2022 - WELL PLUGGED 7/11/2022														

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

06	960	N	861	-0-	-99 B	-0-	861	3		N	-0-			-0-
07	961	N	910	-0-	-51 B	-0-	910	3		N	-0-			-0-
08	930	N	880	-0-	-50 B	-0-	880	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	870	N	855	-0-	-15 B	-0-	855	3		N	-0-			-0-
10	0		906	-0-	906 B	906	906	3		N	-0-			-0-
11	0		887	-0-	887 B	1793	887	3		N	-0-			-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	778	-0-	-32	B	-0-	778	3		N	-0-			-0-
07	837	N	701	-0-	-136	B	-0-	701	3		N	-0-			-0-
08	806	N	767	-0-	-39	B	-0-	767	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		691	-0-	691	B	691	691	3		N	-0-			-0-
10	0		687	-0-	687	B	1378	687	3		N	-0-			-0-
11	0		1219	-0-	1219	B	2597	1219	3		N	-0-			-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1918	N	1918	-0-	-0-	B	-0-	1918	3		N	-0-			-0-
07	1870	N	1870	-0-	-0-	B	-0-	1870	3		N	-0-			-0-
08	2449	N	1958	-0-	-491	B	-0-	1958	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1611	-0-	1611	B	1611	1611	3		N	-0-			-0-
10	0		1302	-0-	1302	B	2913	1302	3		N	-0-			-0-
11	0		3351	-0-	3351	B	6264	3351	3		N	-0-			-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	687	-0-	-33	B	-0-	687	3		N	-0-			-0-
07	744	N	713	-0-	-31	B	-0-	713	3		N	-0-			-0-
08	713	N	707	-0-	-6	B	-0-	707	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		685	-0-	685	B	685	685	3		N	-0-			-0-
10	0		731	-0-	731	B	1416	731	3		N	-0-			-0-
11	0		701	-0-	701	B	2117	701	3		N	-0-			-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	820	-0-	-470	B	-0-	820	3		N	-0-			-0-
07	1147	N	704	-0-	-443	B	-0-	704	3		N	-0-			-0-
08	1209	N	1065	-0-	-144	B	-0-	1065	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		734	-0-	734	B	734	734	3		N	-0-			-0-
10	0		31	-0-	31	B	765	31	3		N	-0-			-0-
11	0		241	-0-	241	B	1006	241	3		N	-0-			-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	N	1962	-0-	-78	B	-0-	1962	3		N	-0-			-0-
07	2108	N	2003	-0-	-105	B	-0-	2003	3		N	-0-			-0-
08	2046	N	2000	-0-	-46	B	-0-	2000	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1476	-0-	1476	B	1476	1476	3		N	-0-			-0-
10	0		1252	-0-	1252	B	2728	1252	3		N	-0-			-0-
11	0		871	-0-	871	B	3599	871	3		N	-0-			-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/18/2023 - WELL PLUGGED 1/18/2023

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
07	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
08	775	N	743	-0-	-32	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		786	-0-	786	B	786	786	3			N	-0-					-0-
10	0		756	-0-	756	B	1542	756	3			N	-0-					-0-
11	0		817	-0-	817	B	2359	817	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

06	840	N	93	-0-	-747	B	-0-	93	3			N	-0-					-0-
07	837	N	465	-0-	-372	B	-0-	465	3			N	-0-					-0-
08	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	0		263	-0-	263	B	263	263	3			N	-0-					-0-
11	0		665	-0-	665	B	928	665	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

06	1110	N	378	-0-	-732	B	-0-	378	3			N	-0-					-0-
07	1085	N	723	-0-	-362	B	-0-	723	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
10	0		522	-0-	522	B	522	522	3			N	-0-					-0-
11	0		973	-0-	973	B	1495	973	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

06	1650	N	1500	-0-	-150	B	-0-	1500	3			N	-0-					-0-
07	1736	N	1192	-0-	-544	B	-0-	1192	3			N	-0-					-0-
08	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
10	0		953	-0-	953	B	953	953	3			N	-0-					-0-
11	0		1346	-0-	1346	B	2299	1346	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

06	840	N	550	-0-	-290	B	-0-	550	3			N	-0-					-0-
07	837	N	767	-0-	-70	B	-0-	767	3			N	-0-					-0-
08	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		679	-0-	679	B	679	679	3			N	-0-					-0-
10	0		50	-0-	50	B	729	50	3			N	-0-					-0-
11	0		72	-0-	72	B	801	72	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	0		426	-0-	426 B	426	426	3			N	-0-					-0-
11	0		343	-0-	343 B	769	343	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	S	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
07	1148	S	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
08	1304	S	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1143	-0-	1143 B	1143	1143	3			N	-0-					-0-
10	0		583	-0-	583 B	1726	583	3			N	-0-					-0-
11	0		1255	-0-	1255 B	2981	1255	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/2022

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1333	-0-	-347 B	-0-	1333	3			N	-0-					-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
08	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
10	0		936	-0-	936 B	936	936	3			N	-0-					-0-
11	0		1813	-0-	1813 B	2749	1813	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
07	155	N	70	-0-	-85 B	-0-	70	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	0		71	-0-	71 B	71	71	3			N	-0-					-0-
11	0		23	-0-	23 B	94	23	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
07	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
08	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2384	-0-	2384 B	2384	2384	3			N	-0-					-0-
10	0		1949	-0-	1949 B	4333	1949	3			N	-0-					-0-
11	0		2917	-0-	2917 B	7250	2917	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1719	-0-	-51 B	-0-	1719	3			N	-0-					-0-
07	1829	N	1811	-0-	-18 B	-0-	1811	3			N	-0-					-0-
08	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2218	-0-	2218 B	2218	2218	3			N	-0-					-0-
10	0		1424	-0-	1424 B	3642	1424	3			N	-0-					-0-
11	0		2143	-0-	2143 B	5785	2143	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1165	-0-	-485 B	-0-	1165	3			N	-0-					-0-
07	1395	N	1327	-0-	-68 B	-0-	1327	3			N	-0-					-0-
08	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1109	-0-	1109 B	1109	1109	3			N	-0-					-0-
10	0		784	-0-	784 B	1893	784	3			N	-0-					-0-
11	0		1126	-0-	1126 B	3019	1126	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	694	-0-	-116 B	-0-	694	3			N	-0-					-0-
07	806	N	795	-0-	-11 B	-0-	795	3			N	-0-					-0-
08	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	0		571	-0-	571 B	571	571	3			N	-0-					-0-
11	0		815	-0-	815 B	1386	815	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	259	-0-	-131 B	-0-	259	3			N	-0-					-0-
07	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-
08	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
10	0		51	-0-	51 B	51	51	3			N	-0-					-0-
11	0		37	-0-	37 B	88	37	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	973	-0-	-317 B	-0-	973	3			N	-0-					-0-
07	1271	N	1218	-0-	-53 B	-0-	1218	3			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1132	-0-	1132 B	1132	1132	3			N	-0-					-0-
10	0		797	-0-	797 B	1929	797	3			N	-0-					-0-
11	0		1347	-0-	1347 B	3276	1347	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
07	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
08	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		764	-0-	764 B	764	764	3			N	-0-					-0-
10	0		1308	-0-	1308 B	2072	1308	3			N	-0-					-0-
11	0		1836	-0-	1836 B	3908	1836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	696	-0-	-834	B	-0-	696	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		984	-0-	984	B	984	984	3			N	-0-					-0-
10	0		782	-0-	782	B	1766	782	3			N	-0-					-0-
11	0		1436	-0-	1436	B	3202	1436	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3758	-0-	758	B	2082	3758	3			N	-0-					-0-
07	3100	N	2611	-0-	-489	B	1593	2611	3			N	-0-					-0-
08	5336	R	3743	-0-	-1593	B	-0-	3743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1132	-0-	1132	B	1132	1132	3			N	-0-					-0-
10	0		2527	-0-	2527	B	3659	2527	3			N	-0-					-0-
11	0		3912	-0-	3912	B	7571	3912	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1077	-0-	-783	B	-0-	1077	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
08	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1249	-0-	1249	B	1249	1249	3			N	-0-					-0-
10	0		1477	-0-	1477	B	2726	1477	3			N	-0-					-0-
11	0		1986	-0-	1986	B	4712	1986	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	84	-0-	-636	B	-0-	84	3			N	-0-					-0-
07	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		359	-0-	359	B	359	359	3			N	-0-					-0-
10	0		232	-0-	232	B	591	232	3			N	-0-					-0-
11	0		659	-0-	659	B	1250	659	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	7	-0-	-203	B	-0-	7	3			N	-0-					-0-
07	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		42	-0-	42	B	42	42	3			N	-0-					-0-
10	0		27	-0-	27	B	69	27	3			N	-0-					-0-
11	0		69	-0-	69	B	138	69	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1421	-0-	-349	B	-0-	1421	3			N	-0-					-0-
07	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
08	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1510	-0-	1510	B	1510	1510	3			N	-0-					-0-
10	0		973	-0-	973	B	2483	973	3			N	-0-					-0-
11	0		1802	-0-	1802	B	4285	1802	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1080	-0-	-870	B	-0-	1080	3		N	-0-			-0-
07	1612	N	1569	-0-	-43	B	-0-	1569	3		N	-0-			-0-
08	1807	N	1807	-0-	-0-	B	-0-	1807	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1364	-0-	1364	B	1364	1364	3		N	-0-			-0-
10	0		923	-0-	923	B	2287	923	3		N	-0-			-0-
11	0		1822	-0-	1822	B	4109	1822	3		N	-0-			-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0-	B	-0-	580	3		N	-0-			-0-
07	574	N	574	-0-	-0-	B	-0-	574	3		N	-0-			-0-
08	713	N	500	-0-	-213	B	-0-	500	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		469	-0-	469	B	469	469	3		N	-0-			-0-
10	0		322	-0-	322	B	791	322	3		N	-0-			-0-
11	0		467	-0-	467	B	1258	467	3		N	-0-			-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	829	-0-	-761	B	-0-	829	3		N	-0-			-0-
07	915	N	915	-0-	-0-	B	-0-	915	3		N	-0-			-0-
08	1054	N	806	-0-	-248	B	-0-	806	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		762	-0-	762	B	762	762	3		N	-0-			-0-
10	0		578	-0-	578	B	1340	578	3		N	-0-			-0-
11	0		994	-0-	994	B	2334	994	3		N	-0-			-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1002	-0-	-198	B	-0-	1002	3		N	-0-			-0-
07	1217	N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
08	1298	N	1298	-0-	-0-	B	-0-	1298	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1153	-0-	1153	B	1153	1153	3		N	-0-			-0-
10	0		806	-0-	806	B	1959	806	3		N	-0-			-0-
11	0		1016	-0-	1016	B	2975	1016	3		N	-0-			-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1008	-0-	-582	B	-0-	1008	3		N	-0-			-0-
07	1353	N	1353	-0-	-0-	B	-0-	1353	3		N	-0-			-0-
08	1529	N	1529	-0-	-0-	B	-0-	1529	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1254	-0-	1254	B	1254	1254	3		N	-0-			-0-
10	0		894	-0-	894	B	2148	894	3		N	-0-			-0-
11	0		1521	-0-	1521	B	3669	1521	3		N	-0-			-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	783	-0-	-387	B	-0-	783	3		N	-0-			-0-
07	1041	N	1041	-0-	-0-	B	-0-	1041	3		N	-0-			-0-
08	1096	N	1096	-0-	-0-	B	-0-	1096	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	877	N	877	-0-	-0-	B	-0-	877	3		N	-0-			-0-
10	0		444	-0-	444	B	444	444	3		N	-0-			-0-
11	0		1097	-0-	1097	B	1541	1097	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	944	-0-	-526 B	-0-	944	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
08	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	0		865	-0-	865 B	865	865	3			N	-0-					-0-
11	0		1272	-0-	1272 B	2137	1272	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	843	-0-	-477 B	-0-	843	3			N	-0-					-0-
07	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
08	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1175	-0-	1175 B	1175	1175	3			N	-0-					-0-
10	0		856	-0-	856 B	2031	856	3			N	-0-					-0-
11	0		1522	-0-	1522 B	3553	1522	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		358	-0-	358 B	358	358	3			N	-0-					-0-
10	0		358	-0-	358 B	716	358	3			N	-0-					-0-
11	0		349	-0-	349 B	1065	349	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
07	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
08	2728	N	2353	-0-	-375 B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2274	-0-	-6 B	-0-	2274	3			N	-0-					-0-
10	0		1370	-0-	1370 B	1370	1370	3			N	-0-					-0-
11	0		2048	-0-	2048 B	3418	2048	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	248	N	19	-0-	-229 B	-0-	19	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	0		112	-0-	112 B	112	112	3			N	-0-					-0-
11	0		353	-0-	353 B	465	353	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	312	-0-	-768 B	-0-	312	3			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	0		355	-0-	355 B	355	355	3			N	-0-					-0-
11	0		893	-0-	893 B	1248	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	591	-0-	-1659 B	-0-	591	3			N	-0-					-0-
07	1581	N	1417	-0-	-164 B	-0-	1417	3			N	-0-					-0-
08	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
10	0		607	-0-	607 B	607	607	3			N	-0-					-0-
11	0		1937	-0-	1937 B	2544	1937	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	496	-0-	-584 B	-0-	496	3			N	-0-					-0-
07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
10	0		397	-0-	397 B	397	397	3			N	-0-					-0-
11	0		1040	-0-	1040 B	1437	1040	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	809	-0-	-841 B	-0-	809	3			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
08	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1090	-0-	1090 B	1090	1090	3			N	-0-					-0-
10	0		662	-0-	662 B	1752	662	3			N	-0-					-0-
11	0		1525	-0-	1525 B	3277	1525	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	1586	-0-	-1924 B	-0-	1586	3			N	-0-					-0-
07	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
08	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2195	-0-	2195 B	2195	2195	3			N	-0-					-0-
10	0		1364	-0-	1364 B	3559	1364	3			N	-0-					-0-
11	0		3310	-0-	3310 B	6869	3310	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	33	-0-	-717 B	-0-	33	3			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	347	-0-	-253	B	-0-	347	3			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
10	0		110	-0-	110	B	110	110	3			N	-0-					-0-
11	0		532	-0-	532	B	642	532	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

06	791	N	433	-0-	-358	B	-0-	433	3			N	-0-					-0-
07	1798	N	637	-0-	-1161	B	-0-	637	3			N	-0-					-0-
08	1147	N	506	-0-	-641	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1561	-0-	1561	B	1561	1561	3			N	-0-					-0-
10	0		449	-0-	449	B	2010	449	3			N	-0-					-0-
11	0		2161	-0-	2161	B	4171	2161	3			N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

06	1890	N	1493	-0-	-397	B	-0-	1493	3			N	-0-					-0-
07	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
08	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1597	-0-	1597	B	1597	1597	3			N	-0-					-0-
10	0		1184	-0-	1184	B	2781	1184	3			N	-0-					-0-
11	0		1985	-0-	1985	B	4766	1985	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

06	1260	N	1068	-0-	-192	B	-0-	1068	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
08	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1088	-0-	1088	B	1088	1088	3			N	-0-					-0-
10	0		789	-0-	789	B	1877	789	3			N	-0-					-0-
11	0		1297	-0-	1297	B	3174	1297	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

06	2430	N	2232	-0-	-198	B	-0-	2232	3			N	-0-					-0-
07	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
08	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
10	0		1797	-0-	1797	B	1797	1797	3			N	-0-					-0-
11	0		2619	-0-	2619	B	4416	2619	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1377	-0-	-453 B	-0-	1377	3			N	-0-					-0-
07	1736	N	1568	-0-	-168 B	-0-	1568	3			N	-0-					-0-
08	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1537	-0-	1537 B	1537	1537	3			N	-0-					-0-
10	0		806	-0-	806 B	2343	806	3			N	-0-					-0-
11	0		1714	-0-	1714 B	4057	1714	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
07	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
08	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	0		571	-0-	571 B	571	571	3			N	-0-					-0-
11	0		609	-0-	609 B	1180	609	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1025	-0-	1025 B	3103	1025	3			N	-0-					-0-
07	0		1095	-0-	1095 B	4198	1095	3			N	-0-					-0-
08	0		1015	-0-	1015 B	5213	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5213																	
09	0		899	-0-	899 B	6112	899	3			N	-0-					-0-
10	0		515	-0-	515 B	6627	515	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	6627					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
07	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
08	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1858	-0-	1858 B	1858	1858	3			N	-0-					-0-
10	0		1988	-0-	1988 B	3846	1988	3			N	-0-					-0-
11	0		1419	-0-	1419 B	5265	1419	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1422	-0-	-528 B	-0-	1422	3			N	-0-					-0-
07	1705	N	1597	-0-	-108 B	-0-	1597	3			N	-0-					-0-
08	1488	N	498	-0-	-990 B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1656	-0-	1656 B	1656	1656	3			N	-0-					-0-
10	0		2120	-0-	2120 B	3776	2120	3			N	-0-					-0-
11	0		2525	-0-	2525 B	6301	2525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	21	-0-	-459 B	-0-	21	3			N	-0-					-0-
07	434	N	157	-0-	-277 B	-0-	157	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		158	-0-	158 B	158	158	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	158					N	-0-					-0-
11	0		25	-0-	25 B	183	25	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	570	-0-	-150 B	-0-	570	3			N	-0-					-0-
07	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1905	-0-	1905 B	1905	1905	3			N	-0-					-0-
10	0		776	-0-	776 B	2681	776	3			N	-0-					-0-
11	0		143	-0-	143 B	2824	143	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2658	-0-	-372 B	-0-	2658	3			N	-0-					-0-
07	3100	N	2925	-0-	-175 B	-0-	2925	3			N	-0-					-0-
08	3038	N	2921	-0-	-117 B	-0-	2921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2477	-0-	2477 B	2477	2477	3			N	-0-					-0-
10	0		1500	-0-	1500 B	3977	1500	3			N	-0-					-0-
11	0		3004	-0-	3004 B	6981	3004	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-
07	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1269	-0-	1269 B	1269	1269	3			N	-0-					-0-
10	0		948	-0-	948 B	2217	948	3			N	-0-					-0-
11	0		1372	-0-	1372 B	3589	1372	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	26	-0-	-574 B	-0-	26	3			N	-0-					-0-
07	341	N	58	-0-	-283 B	-0-	58	3			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		27	-0-	27 B	27	27	3			N	-0-					-0-
10	0		58	-0-	58 B	85	58	3			N	-0-					-0-
11	0		70	-0-	70 B	155	70	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	660	-0-	-120 B	-0-	660	3			N	-0-					-0-
07	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		700	-0-	700 B	700	700	3			N	-0-					-0-
10	0		451	-0-	451 B	1151	451	3			N	-0-					-0-
11	0		769	-0-	769 B	1920	769	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	618	-0-	-102 B	-0-	618	3			N	-0-					-0-
07	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		605	-0-	605 B	605	605	3			N	-0-					-0-
10	0		453	-0-	453 B	1058	453	3			N	-0-					-0-
11	0		726	-0-	726 B	1784	726	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	757	-0-	-863 B	-0-	757	3			N	-0-					-0-
07	1581	N	1264	-0-	-317 B	-0-	1264	3			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1143	-0-	1143 B	1143	1143	3			N	-0-					-0-
10	0		817	-0-	817 B	1960	817	3			N	-0-					-0-
11	0		1441	-0-	1441 B	3401	1441	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	291	-0-	-279 B	-0-	291	3			N	-0-					-0-
07	527	N	88	-0-	-439 B	-0-	88	3			N	-0-					-0-
08	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		459	-0-	459 B	459	459	3			N	-0-					-0-
10	0		311	-0-	311 B	770	311	3			N	-0-					-0-
11	0		533	-0-	533 B	1303	533	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	708	-0-	-552 B	-0-	708	3			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		942	-0-	942 B	942	942	3			N	-0-					-0-
10	0		693	-0-	693 B	1635	693	3			N	-0-					-0-
11	0		1198	-0-	1198 B	2833	1198	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	651	-0-	-279 B	-0-	651	3			N	-0-					-0-
07	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		741	-0-	741 B	741	741	3			N	-0-					-0-
10	0		592	-0-	592 B	1333	592	3			N	-0-					-0-
11	0		871	-0-	871 B	2204	871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1243	-0-	-317 B	-0-	1243	3		N	-0-			-0-
07	1519	N	1502	-0-	-17 B	-0-	1502	3		N	-0-			-0-
08	1555	N	1555	-0-	-0- B	-0-	1555	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		1368	-0-	1368 B	1368	1368	3		N	-0-			-0-
10	0		1126	-0-	1126 B	2494	1126	3		N	-0-			-0-
11	0		1512	-0-	1512 B	4006	1512	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

06	0	A	-0-	-0-	-0- B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

06	900	N	396	-0-	-504 B	-0-	396	3		N	-0-			-0-
07	868	N	737	-0-	-131 B	-0-	737	3		N	-0-			-0-
08	923	N	923	-0-	-0- B	-0-	923	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		623	-0-	623 B	623	623	3		N	-0-			-0-
10	0		449	-0-	449 B	1072	449	3		N	-0-			-0-
11	0		843	-0-	843 B	1915	843	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

06	1050	N	-0-	-0-	-1050 B	-0-				N	-0-			-0-
07	1023	N	5	-0-	-1018 B	-0-	5	3		N	-0-			-0-
08	490	N	490	-0-	-0- B	-0-	490	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		188	-0-	188 B	188	188	3		N	-0-			-0-
10	0		162	-0-	162 B	350	162	3		N	-0-			-0-
11	0		356	-0-	356 B	706	356	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

06	1650	N	-0-	-0-	-1650 B	-0-				N	-0-			-0-
07	1550	N	-0-	-0-	-1550 B	-0-				N	-0-			-0-
08	838	N	838	-0-	-0- B	-0-	838	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		254	-0-	254 B	254	254	3		N	-0-			-0-
10	0		253	-0-	253 B	507	253	3		N	-0-			-0-
11	0		481	-0-	481 B	988	481	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

06	990	N	793	-0-	-197 B	-0-	793	3		N	-0-			-0-
07	992	N	975	-0-	-17 B	-0-	975	3		N	-0-			-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		843	-0-	843 B	843	843	3		N	-0-			-0-
10	0		607	-0-	607 B	1450	607	3		N	-0-			-0-
11	0		998	-0-	998 B	2448	998	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		144	-0-	144 B	144	144	3			N	-0-					-0-
11	0		545	-0-	545 B	689	545	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1411	-0-	-479 B	-0-	1411	3			N	-0-					-0-
07	1829	N	1767	-0-	-62 B	-0-	1767	3			N	-0-					-0-
08	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
10	0		1133	-0-	1133 B	1133	1133	3			N	-0-					-0-
11	0		1878	-0-	1878 B	3011	1878	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	795	-0-	-375 B	-0-	795	3			N	-0-					-0-
07	1147	N	1041	-0-	-106 B	-0-	1041	3			N	-0-					-0-
08	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	0		766	-0-	766 B	766	766	3			N	-0-					-0-
11	0		1126	-0-	1126 B	1892	1126	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
10	0		436	-0-	436 B	436	436	3			N	-0-					-0-
11	0		512	-0-	512 B	948	512	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	449	-0-	-901 B	-0-	449	3			N	-0-					-0-
07	1302	N	944	-0-	-358 B	-0-	944	3			N	-0-					-0-
08	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		942	-0-	942 B	942	942	3			N	-0-					-0-
10	0		688	-0-	688 B	1630	688	3			N	-0-					-0-
11	0		1249	-0-	1249 B	2879	1249	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	835	-0-	-335 B	-0-	835	3			N	-0-					-0-
07	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
08	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		934	-0-	934 B	934	934	3			N	-0-					-0-
10	0		842	-0-	842 B	1776	842	3			N	-0-					-0-
11	0		1126	-0-	1126 B	2902	1126	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	593	-0-	-577 B	-0-	593	3			N	-0-					-0-
07	1116	N	946	-0-	-170 B	-0-	946	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		811	-0-	811 B	811	811	3			N	-0-					-0-
10	0		598	-0-	598 B	1409	598	3			N	-0-					-0-
11	0		1071	-0-	1071 B	2480	1071	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	595	-0-	-185 B	-0-	595	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	0		509	-0-	509 B	509	509	3			N	-0-					-0-
11	0		791	-0-	791 B	1300	791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1173	-0-	-417 B	-0-	1173	3			N	-0-					-0-
07	1612	N	1488	-0-	-124 B	-0-	1488	3			N	-0-					-0-
08	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
10	0		1030	-0-	1030 B	1030	1030	3			N	-0-					-0-
11	0		1606	-0-	1606 B	2636	1606	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
08	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1057	-0-	-53 B	-0-	1057	3			N	-0-					-0-
10	0		1138	-0-	1138 B	1138	1138	3			N	-0-					-0-
11	0		1323	-0-	1323 B	2461	1323	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1537	-0-	-533 B	-0-	1537	3			N	-0-					-0-
07	2077	N	1957	-0-	-120 B	-0-	1957	3			N	-0-					-0-
08	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1749	-0-	1749 B	1749	1749	3			N	-0-					-0-
10	0		1496	-0-	1496 B	3245	1496	3			N	-0-					-0-
11	0		2086	-0-	2086 B	5331	2086	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	613	-0-	-77 B	-0-	613	3			N	-0-					-0-
07	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
08	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		537	-0-	537 B	537	537	3			N	-0-					-0-
10	0		435	-0-	435 B	972	435	3			N	-0-					-0-
11	0		591	-0-	591 B	1563	591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
07	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
08	1922	N	974	-0-	-948	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		765	-0-	765	B	765	765	3			N	-0-					-0-
10	0		603	-0-	603	B	1368	603	3			N	-0-					-0-
11	0		700	-0-	700	B	2068	700	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		904	-0-	904	B	904	904	3			N	-0-					-0-
10	0		457	-0-	457	B	1361	457	3			N	-0-					-0-
11	0		662	-0-	662	B	2023	662	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	229	-0-	-191	B	-0-	229	3			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		350	-0-	350	B	350	350	3			N	-0-					-0-
10	0		246	-0-	246	B	596	246	3			N	-0-					-0-
11	0		441	-0-	441	B	1037	441	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1437	-0-	-303	B	-0-	1437	3			N	-0-					-0-
07	1798	N	1692	-0-	-106	B	-0-	1692	3			N	-0-					-0-
08	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1535	-0-	1535	B	1535	1535	3			N	-0-					-0-
10	0		1173	-0-	1173	B	2708	1173	3			N	-0-					-0-
11	0		1811	-0-	1811	B	4519	1811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	791	-0-	-799	B	-0-	791	3			N	-0-					-0-
07	1364	N	1171	-0-	-193	B	-0-	1171	3			N	-0-					-0-
08	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1217	-0-	1217	B	1217	1217	3			N	-0-					-0-
10	0		826	-0-	826	B	2043	826	3			N	-0-					-0-
11	0		1385	-0-	1385	B	3428	1385	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	583	-0-	-377	B	-0-	583	3			N	-0-					-0-
07	744	N	456	-0-	-288	B	-0-	456	3			N	-0-					-0-
08	589	N	386	-0-	-203	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		318	-0-	318	B	318	318	3			N	-0-					-0-
10	0		202	-0-	202	B	520	202	3			N	-0-					-0-
11	0		801	-0-	801	B	1321	801	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	22	-0-	-218	B	-0-	22	3			N	-0-					-0-
07	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	0		80	-0-	80	B	80	80	3			N	-0-					-0-
11	0		230	-0-	230	B	310	230	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
07	3100	N	3329	-0-	229	B	229	3329	3			N	-0-					-0-
08	3076	N	2847	-0-	-229	B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		5531	-0-	5531	B	5531	5531	3			N	-0-					-0-
10	0		1180	-0-	1180	B	6711	1180	3			N	-0-					-0-
11	0		1739	-0-	1739	B	8450	1739	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
07	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
08	1643	N	1638	-0-	-5	B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
10	0		1628	-0-	1628	B	1628	1628	3			N	-0-					-0-
11	0		1575	-0-	1575	B	3203	1575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
08	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		859	-0-	859 B	859	859	3			N	-0-					-0-
10	0		889	-0-	889 B	1748	889	3			N	-0-					-0-
*11	2604	N	856	-0-	-1748 B	-0-	856	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0- B	-0-	133	1	2077	3	N	-0-					-0-
07	2077	N	2077	-0-	-0- B	-0-	162	1	1915	3	N	-0-					-0-
08	2337	N	2337	-0-	-0- B	-0-	123	1	2214	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2317	-0-	2317 B	2317	48	1	2269	3	N	-0-					-0-
10	0		2308	-0-	2308 B	4625	2308	3			N	-0-					-0-
11	0		2243	-0-	2243 B	6868	2243	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
08	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		480	-0-	480 B	480	480	3			N	-0-					-0-
10	0		535	-0-	535 B	1015	535	3			N	-0-					-0-
11	0		598	-0-	598 B	1613	598	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	223	-0-	-167 B	-0-	223	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		189	-0-	189 B	189	189	3			N	-0-					-0-
10	0		311	-0-	311 B	500	311	3			N	-0-					-0-
11	0		507	-0-	507 B	1007	507	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	351	-0-	-369 B	-0-	351	3			N	-0-					-0-
07	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	0		425	-0-	425 B	425	425	3			N	-0-					-0-
11	0		727	-0-	727 B	1152	727	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1788	-0-	-492 B	-0-	1788	3			N	-0-					-0-
07	2201	N	2186	-0-	-15 B	-0-	2186	3			N	-0-					-0-
08	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
10	0		1072	-0-	1072 B	1072	1072	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	1072					N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	277	-0-	-383 B	-0-	277	3			N	-0-					-0-
07	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		445	-0-	445 B	445	445	3			N	-0-					-0-
10	0		333	-0-	333 B	778	333	3			N	-0-					-0-
11	0		630	-0-	630 B	1408	630	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0- B	-0-	99	1	1543	3	N	-0-					-0-
07	1612	N	1580	-0-	-32 B	-0-	123	1	1457	3	N	-0-					-0-
08	1801	N	1801	-0-	-0- B	-0-	95	1	1706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1807	N	1807	-0-	-0- B	-0-	38	1	1769	3	N	-0-					-0-
10	0		1807	-0-	1807 B	1807	1807	3			N	-0-					-0-
11	0		1804	-0-	1804 B	3611	1804	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
07	837	N	817	-0-	-20	B	-0-	817	3			N	-0-					-0-
08	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	777	-0-	-3	B	-0-	777	3			N	-0-					-0-
10	0		798	-0-	798	B	798	798	3			N	-0-					-0-
11	0		766	-0-	766	B	1564	766	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1568	-0-	-142	B	-0-	1568	3			N	-0-					-0-
07	1736	N	1588	-0-	-148	B	-0-	1588	3			N	-0-					-0-
08	1643	N	1496	-0-	-147	B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
10	0		2516	-0-	2516	B	2516	2516	3			N	-0-					-0-
11	0		2344	-0-	2344	B	4860	2344	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
07	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
08	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	0		663	-0-	663	B	663	663	3			N	-0-					-0-
11	0		956	-0-	956	B	1619	956	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12/13/22

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	224	-0-	-106	B	-0-	224	3			N	-0-					-0-
07	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
08	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	0		141	-0-	141	B	141	141	3			N	-0-					-0-
11	0		289	-0-	289	B	430	289	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1719	-0-	-381	B	-0-	1719	3			N	-0-					-0-
07	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
08	2160	N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1428	-0-	1428	B	1428	1428	3			N	-0-					-0-
10	0		1224	-0-	1224	B	2652	1224	3			N	-0-					-0-
11	0		2158	-0-	2158	B	4810	2158	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	247	-0-	-83	B	-0-	15	1	232	3	N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	23	1	268	3	N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	18	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	7	1	337	3	N	-0-					-0-
10	0		352	-0-	352	B	352	352	3			N	-0-					-0-
11	0		341	-0-	341	B	693	341	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0-	B	-0-	2743	3			N	-0-					-0-
07	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
08	2829	N	2829	-0-	-0-	B	-0-	2829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2519	-0-	2519	B	2519	2519	3			N	-0-					-0-
10	0		2295	-0-	2295	B	4814	2295	3			N	-0-					-0-
11	0		2272	-0-	2272	B	7086	2272	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1786	-0-	-704	B	-0-	1786	3			N	-0-					-0-
07	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
08	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2048	-0-	2048	B	2048	2048	3			N	-0-					-0-
10	0		1364	-0-	1364	B	3412	1364	3			N	-0-					-0-
11	0		2565	-0-	2565	B	5977	2565	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
07	1333	N	1275	-0-	-58 B	-0-	1275	3			N	-0-					-0-
08	1333	N	1182	-0-	-151 B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1215	-0-	1215 B	1215	1215	3			N	-0-					-0-
10	0		1292	-0-	1292 B	2507	1292	3			N	-0-					-0-
11	0		1274	-0-	1274 B	3781	1274	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
07	1240	N	1122	-0-	-118 B	-0-	1122	3			N	-0-					-0-
08	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2270	-0-	2270 B	2270	2270	3			N	-0-					-0-
10	0		1217	-0-	1217 B	3487	1217	3			N	-0-					-0-
11	0		2003	-0-	2003 B	5490	2003	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	770	-0-	-610 B	-0-	770	3			N	-0-					-0-
07	1364	N	1158	-0-	-206 B	-0-	1158	3			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
10	0		721	-0-	721 B	721	721	3			N	-0-					-0-
11	0		1272	-0-	1272 B	1993	1272	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	222	-0-	-1008 B	-0-	222	3			N	-0-					-0-
07	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	0		461	-0-	461 B	461	461	3			N	-0-					-0-
11	0		1079	-0-	1079 B	1540	1079	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	799	-0-	-551 B	-0-	799	3			N	-0-					-0-
07	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
08	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	0		917	-0-	917 B	917	917	3			N	-0-					-0-
11	0		1366	-0-	1366 B	2283	1366	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	786	-0-	-864 B	-0-	786	3			N	-0-					-0-
07	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
10	0		1410	-0-	1410 B	1410	1410	3			N	-0-					-0-
11	0		1790	-0-	1790 B	3200	1790	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4517	R	3225	-0-	-1292 B	-0-	3225	3			N	-0-					-0-
07	3627	#	3588	-0-	-39 B	-39	3588	3			N	-0-					-0-
08	4061	#	3371	-0-	-690 B	-729	3371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -729																	
09	0		2991	-0-	2991 B	2262	2991	3			N	-0-					-0-
10	0		1231	-0-	1231 B	3493	1231	3			N	-0-					-0-
11	0		2580	-0-	2580 B	6073	2580	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

06	660	N	646	-0-	-14 B	-0-	646	3			N	-0-					-0-
07	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
10	682	N	460	-0-	-222 B	-0-	460	3			N	-0-					-0-
*11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

06	3000	N	3317	-0-	317 B	317	3317	3			N	-0-					-0-
07	3100	N	3392	-0-	292 B	609	3392	3			N	-0-					-0-
08	3100	N	3226	-0-	126 B	735	3226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 735																	
09	0		3005	-0-	3005 B	3740	3005	3			N	-0-					-0-
10	0		1638	-0-	1638 B	5378	1638	3			N	-0-					-0-
11	0		2676	-0-	2676 B	8054	2676	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

06	1230	N	1001	-0-	-229 B	-0-	1001	3			N	-0-					-0-
07	1240	N	1205	-0-	-35 B	-0-	1205	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1050	-0-	1050 B	1050	1050	3			N	-0-					-0-
10	0		836	-0-	836 B	1886	836	3			N	-0-					-0-
11	0		1265	-0-	1265 B	3151	1265	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
07	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
08	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2240	-0-	2240 B	2240	2240	3			N	-0-					-0-
10	0		1292	-0-	1292 B	3532	1292	3			N	-0-					-0-
11	0		2102	-0-	2102 B	5634	2102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	447	-0-	-1383	B	-0-	447	3			N	-0-					-0-
07	1488	N	1452	-0-	-36	B	-0-	1452	3			N	-0-					-0-
08	1085	N	1020	-0-	-65	B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1256	-0-	1256	B	1256	1256	3			N	-0-					-0-
10	0		115	-0-	115	B	1371	115	3			N	-0-					-0-
11	0		971	-0-	971	B	2342	971	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	485	-0-	-295	B	-0-	485	3			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
08	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
10	0		483	-0-	483	B	483	483	3			N	-0-					-0-
11	0		761	-0-	761	B	1244	761	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3003	-0-	3	B	3	3003	3			N	-0-					-0-
07	2974	N	2971	-0-	-3	B	-0-	2971	3			N	-0-					-0-
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2959	-0-	-41	B	-0-	2959	3			N	-0-					-0-
10	0		1869	-0-	1869	B	1869	1869	3			N	-0-					-0-
11	0		3214	-0-	3214	B	5083	3214	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	849	-0-	-561	B	-0-	849	3			N	-0-					-0-
07	1023	N	846	-0-	-177	B	-0-	846	3			N	-0-					-0-
08	930	N	811	-0-	-119	B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	694	-0-	-146	B	-0-	694	3			N	-0-					-0-
10	0		525	-0-	525	B	525	525	3			N	-0-					-0-
11	0		1298	-0-	1298	B	1823	1298	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1168	-0-	-422	B	-0-	1168	3			N	-0-					-0-
07	1550	N	1508	-0-	-42	B	-0-	1508	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
10	0		1132	-0-	1132	B	1132	1132	3			N	-0-					-0-
11	0		1566	-0-	1566	B	2698	1566	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
07	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
08	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		186	-0-	186	B	186	186	3			N	-0-					-0-
10	0		194	-0-	194	B	380	194	3			N	-0-					-0-
11	0		189	-0-	189	B	569	189	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	N	5413	-0-	-2477 B	-0-	5413	3			N	-0-					-0-
07	6558	N	6558	-0-	-0- B	-0-	6558	3			N	-0-					-0-
08	6851	N	6157	-0-	-694 B	-0-	6157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5637	-0-	5637 B	5637	5637	3			N	-0-					-0-
10	0		2256	-0-	2256 B	7893	2256	3			N	-0-					-0-
11	0		4810	-0-	4810 B	12703	4810	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

06	1260	N	1000	-0-	-260 B	-0-	1000	3			N	-0-					-0-
07	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
10	0		928	-0-	928 B	928	928	3			N	-0-					-0-
11	0		1234	-0-	1234 B	2162	1234	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

06	780	N	735	-0-	-45 B	-0-	735	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
08	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		689	-0-	689 B	689	689	3			N	-0-					-0-
10	0		375	-0-	375 B	1064	375	3			N	-0-					-0-
11	0		1319	-0-	1319 B	2383	1319	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	0		228	-0-	228 B	228	228	3			N	-0-					-0-
11	0		370	-0-	370 B	598	370	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

06	2040	N	893	-0-	-1147 B	-0-	893	3			N	-0-					-0-
07	961	N	833	-0-	-128 B	-0-	833	3			N	-0-					-0-
08	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		827	-0-	827 B	827	827	3			N	-0-					-0-
10	0		750	-0-	750 B	1577	750	3			N	-0-					-0-
11	0		820	-0-	820 B	2397	820	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
08	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		440	-0-	440 B	440	440	3			N	-0-					-0-
10	0		454	-0-	454 B	894	454	3			N	-0-					-0-
11	0		441	-0-	441 B	1335	441	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	185	-0-	-385 B	-0-	185	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		473	-0-	473 B	473	473	3			N	-0-					-0-
10	0		309	-0-	309 B	782	309	3			N	-0-					-0-
11	0		674	-0-	674 B	1456	674	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1231	-0-	-149 B	-0-	1231	3			N	-0-					-0-
07	1364	N	1257	-0-	-107 B	-0-	1257	3			N	-0-					-0-
08	1364	N	1334	-0-	-30 B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1099	-0-	1099 B	1099	1099	3			N	-0-					-0-
10	0		786	-0-	786 B	1885	786	3			N	-0-					-0-
11	0		1013	-0-	1013 B	2898	1013	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		177	-0-	177 B	177	177	3			N	-0-					-0-
10	0		144	-0-	144 B	321	144	3			N	-0-					-0-
11	0		243	-0-	243 B	564	243	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	900	-0-	-690 B	-0-	900	3			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
08	806	N	674	-0-	-132 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	681	-0-	-219 B	-0-	681	3			N	-0-					-0-
10	0		725	-0-	725 B	725	725	3			N	-0-					-0-
11	0		512	-0-	512 B	1237	512	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1455	-0-	-195 B	-0-	1455	3			N	-0-					-0-
07	1612	N	1423	-0-	-189 B	-0-	1423	3			N	-0-					-0-
08	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1358	-0-	-112 B	-0-	1358	3			N	-0-					-0-
10	0		948	-0-	948 B	948	948	3			N	-0-					-0-
11	0		1220	-0-	1220 B	2168	1220	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	87	-0-	-1023 B	-0-	87	3			N	-0-					-0-
07	992	N	454	-0-	-538 B	-0-	454	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		446	-0-	446 B	446	446	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	446					N	-0-					-0-
11	0		52	-0-	52 B	498	52	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-
07	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
08	1271	N	1150	-0-	-121 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	720	-0-	-360 B	-0-	720	3			N	-0-					-0-
10	0		738	-0-	738 B	738	738	3			N	-0-					-0-
11	0		1178	-0-	1178 B	1916	1178	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
07	1488	N	1416	-0-	-72 B	-0-	1416	3			N	-0-					-0-
08	1457	N	1398	-0-	-59 B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1301	-0-	-109 B	-0-	1301	3			N	-0-					-0-
10	0		1217	-0-	1217 B	1217	1217	3			N	-0-					-0-
11	0		1337	-0-	1337 B	2554	1337	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	686	-0-	-574 B	-0-	686	3			N	-0-					-0-
07	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
10	0		690	-0-	690 B	690	690	3			N	-0-					-0-
11	0		1159	-0-	1159 B	1849	1159	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1558	-0-	-242 B	-0-	1558	3			N	-0-					-0-
07	1860	N	1806	-0-	-54 B	-0-	1806	3			N	-0-					-0-
08	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1637	-0-	1637 B	1637	1637	3			N	-0-					-0-
10	0		915	-0-	915 B	2552	915	3			N	-0-					-0-
11	0		1919	-0-	1919 B	4471	1919	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		46	-0-	46 B	46	46	3			N	-0-					-0-
10	0		38	-0-	38 B	84	38	3			N	-0-					-0-
11	0		47	-0-	47 B	131	47	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

06	1260	N	1019	-0-	-241	B	-0-	1019	3			N	-0-					-0-
07	1240	N	1029	-0-	-211	B	-0-	1029	3			N	-0-					-0-
08	1116	N	1062	-0-	-54	B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1016	-0-	1016	B	1016	1016	3			N	-0-					-0-
10	0		1087	-0-	1087	B	2103	1087	3			N	-0-					-0-
11	0		1129	-0-	1129	B	3232	1129	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

06	3630	#	2698	-0-	-932	B	-16311	2698	3			N	-0-					-0-
07	3379	#	2325	-0-	-1054	B	-17365	2325	3			N	-0-					-0-
08	2790	N	3538	-0-	748	B	-16617	3538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11086 CANCELLED UNDERAGE -> -5531																		
09	0		3065	-0-	3065	B	-8021	3065	3			N	-0-					-0-
10	0		3055	-0-	3055	B	-4966	3055	3			N	-0-					-0-
11	0		2835	-0-	2835	B	-2131	2835	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

06	1680	N	887	-0-	-793	B	-0-	887	3			N	-0-					-0-
07	1581	N	1392	-0-	-189	B	-0-	1392	3			N	-0-					-0-
08	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1176	-0-	1176	B	1176	1176	3			N	-0-					-0-
10	0		947	-0-	947	B	2123	947	3			N	-0-					-0-
11	0		1569	-0-	1569	B	3692	1569	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

06	60	N	4	-0-	-56	B	-0-	4	3			N	-0-					-0-
07	31	N	16	-0-	-15	B	-0-	16	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		36	-0-	36	B	36	36	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

06	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
07	558	N	488	-0-	-70	B	-0-	488	3			N	-0-					-0-
08	558	N	519	-0-	-39	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		510	-0-	510	B	510	510	3			N	-0-					-0-
10	0		525	-0-	525	B	1035	525	3			N	-0-					-0-
11	0		504	-0-	504	B	1539	504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	372	N	66	-0-	-306	B	-0-	66	3			N	-0-					-0-
08	372	N	257	-0-	-115	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		378	-0-	378	B	378	378	3			N	-0-					-0-
10	0		496	-0-	496	B	874	496	3			N	-0-					-0-
11	0		408	-0-	408	B	1282	408	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1296	-0-	-114	B	-0-	1296	3			N	-0-					-0-
07	1457	N	1440	-0-	-17	B	-0-	1440	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
10	0		1023	-0-	1023	B	1023	1023	3			N	-0-					-0-
11	0		1557	-0-	1557	B	2580	1557	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	0		179	-0-	179	B	179	179	3			N	-0-					-0-
11	0		211	-0-	211	B	390	211	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	443	-0-	-217	B	-0-	443	3			N	-0-					-0-
07	651	N	608	-0-	-43	B	-0-	608	3			N	-0-					-0-
08	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		504	-0-	504	B	504	504	3			N	-0-					-0-
10	0		404	-0-	404	B	908	404	3			N	-0-					-0-
11	0		682	-0-	682	B	1590	682	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	655	-0-	-395	B	-0-	655	3			N	-0-					-0-
07	992	N	973	-0-	-19	B	-0-	973	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
10	0		676	-0-	676	B	676	676	3			N	-0-					-0-
11	0		1056	-0-	1056	B	1732	1056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1651	-0-	-419 B	-0-	1651	3			N	-0-					-0-
07	2015	N	1926	-0-	-89 B	-0-	1926	3			N	-0-					-0-
08	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1735	-0-	1735 B	1735	1735	3			N	-0-					-0-
10	0		1591	-0-	1591 B	3326	1591	3			N	-0-					-0-
11	0		1933	-0-	1933 B	5259	1933	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1372	-0-	-578 B	-0-	1372	3			N	-0-					-0-
07	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
08	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1787	-0-	1787 B	1787	1787	3			N	-0-					-0-
10	0		1060	-0-	1060 B	2847	1060	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	2847					N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	622	-0-	-398 B	-0-	622	3			N	-0-					-0-
07	868	N	552	-0-	-316 B	-0-	552	3			N	-0-					-0-
08	930	N	838	-0-	-92 B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		594	-0-	594 B	594	594	3			N	-0-					-0-
10	0		18	-0-	18 B	612	18	3			N	-0-					-0-
11	810	N	133	-0-	-677 B	-0-	133	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	990	-0-	-240 B	-0-	990	3			N	-0-					-0-
07	1178	N	1013	-0-	-165 B	-0-	1013	3			N	-0-					-0-
08	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		900	-0-	900 B	900	900	3			N	-0-					-0-
10	0		594	-0-	594 B	1494	594	3			N	-0-					-0-
*11	2300	N	806	-0-	-1494 B	-0-	806	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2439	-0-	-141 B	-0-	2439	3			N	-0-					-0-
07	2635	N	2047	-0-	-588 B	-0-	2047	3			N	-0-					-0-
08	2542	N	2432	-0-	-110 B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2171	-0-	2171 B	2171	2171	3			N	-0-					-0-
10	0		1878	-0-	1878 B	4049	1878	3			N	-0-					-0-
*11	3000	N	2097	-0-	-903 B	3146	2097	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	648	-0-	-312 B	-0-	648	3			N	-0-					-0-
07	961	N	679	-0-	-282 B	-0-	679	3			N	-0-					-0-
08	868	N	235	-0-	-633 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		88	-0-	88 B	88	88	3			N	-0-					-0-
11	0		171	-0-	171 B	259	171	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	627	-0-	-243	B	-0-	627	3			N	-0-					-0-
07	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
08	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		752	-0-	752	B	752	752	3			N	-0-					-0-
10	0		539	-0-	539	B	1291	539	3			N	-0-					-0-
11	0		953	-0-	953	B	2244	953	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2560	-0-	-350	B	-0-	2560	3			N	-0-					-0-
07	2914	N	2811	-0-	-103	B	-0-	2811	3			N	-0-					-0-
08	2852	N	2757	-0-	-95	B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2382	-0-	2382	B	2382	2382	3			N	-0-					-0-
10	0		1677	-0-	1677	B	4059	1677	3			N	-0-					-0-
11	0		2908	-0-	2908	B	6967	2908	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	940	-0-	-50	B	-0-	940	3			N	-0-					-0-
07	992	N	986	-0-	-6	B	-0-	986	3			N	-0-					-0-
08	992	N	985	-0-	-7	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		882	-0-	882	B	882	882	3			N	-0-					-0-
10	0		478	-0-	478	B	1360	478	3			N	-0-					-0-
11	0		-0-	-0-	-0-	B	1360					N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
08	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		188	-0-	188	B	188	188	3			N	-0-					-0-
10	0		202	-0-	202	B	390	202	3			N	-0-					-0-
*11	567	N	177	-0-	-390	B	-0-	177	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
08	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		157	-0-	157	B	157	157	3			N	-0-					-0-
10	0		169	-0-	169	B	326	169	3			N	-0-					-0-
*11	505	N	179	-0-	-326	B	-0-	179	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1047	-0-	-93	B	-0-	1047	3			N	-0-					-0-
07	1054	N	964	-0-	-90	B	-0-	964	3			N	-0-					-0-
08	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		935	-0-	935	B	935	935	3			N	-0-					-0-
10	0		794	-0-	794	B	1729	794	3			N	-0-					-0-
11	0		873	-0-	873	B	2602	873	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
07	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		12	-0-	12	B	12	12	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	12					N	-0-					-0-
11	0		-0-	-0-	-0-	B	12					N	-0-					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		219	-0-	219	B	219	219	3			N	-0-					-0-
10	0		229	-0-	229	B	448	229	3			N	-0-					-0-
*11	669	N	221	-0-	-448	B	-0-	221	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2250	-0-	-180	B	-0-	2250	3			N	-0-					-0-
07	2449	N	2188	-0-	-261	B	-0-	2188	3			N	-0-					-0-
08	2449	N	2331	-0-	-118	B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2088	-0-	2088	B	2088	2088	3			N	-0-					-0-
10	0		1679	-0-	1679	B	3767	1679	3			N	-0-					-0-
11	0		1742	-0-	1742	B	5509	1742	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	N	4390	-0-	-1160	B	-0-	4390	3			N	-0-					-0-
07	5363	N	3155	-0-	-2208	B	-0-	3155	3			N	-0-					-0-
08	5363	N	4032	-0-	-1331	B	-0-	4032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5543	N	5543	-0-	-0-	B	-0-	5543	3			N	-0-					-0-
10	0		4561	-0-	4561	B	4561	4561	3			N	-0-					-0-
11	0		5154	-0-	5154	B	9715	5154	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2106	-0-	-204	B	-0-	2106	3			N	-0-					-0-
07	2418	N	2253	-0-	-165	B	-0-	2253	3			N	-0-					-0-
08	2356	N	2211	-0-	-145	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2142	-0-	2142	B	2142	2142	3			N	-0-					-0-
10	0		2288	-0-	2288	B	4430	2288	3			N	-0-					-0-
11	0		2047	-0-	2047	B	6477	2047	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	783	-0-	-57	B	-0-	783	3			N	-0-					-0-
07	837	N	820	-0-	-17	B	-0-	820	3			N	-0-					-0-
08	837	N	801	-0-	-36	B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		791	-0-	791	B	791	791	3			N	-0-					-0-
10	0		846	-0-	846	B	1637	846	3			N	-0-					-0-
11	0		801	-0-	801	B	2438	801	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	760	-0-	-230	B	-0-	760	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1240	N	1069	-0-	-171	B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
10	0		531	-0-	531	B	531	531	3			N	-0-					-0-
11	0		-0-	-0-	-0-	B	531					N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1243	-0-	-467	B	-0-	1243	3			N	-0-					-0-
07	1612	N	1349	-0-	-263	B	-0-	1349	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1264	-0-	1264	B	1264	1264	3			N	-0-					-0-
10	0		1483	-0-	1483	B	2747	1483	3			N	-0-					-0-
11	0		1257	-0-	1257	B	4004	1257	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	702	-0-	-528	B	-0-	702	3			N	-0-					-0-
07	1209	N	988	-0-	-221	B	-0-	988	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		946	-0-	946	B	946	946	3			N	-0-					-0-
10	0		690	-0-	690	B	1636	690	3			N	-0-					-0-
11	0		1124	-0-	1124	B	2760	1124	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	842	-0-	-508 B	-0-	842	3			N	-0-					-0-
07	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1044	-0-	1044 B	1044	1044	3			N	-0-					-0-
10	0		611	-0-	611 B	1655	611	3			N	-0-					-0-
11	0		1199	-0-	1199 B	2854	1199	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		615	-0-	615 B	615	615	3			N	-0-					-0-
10	0		460	-0-	460 B	1075	460	3			N	-0-					-0-
*11	1791	N	716	-0-	-1075 B	-0-	716	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	93	-0-	-747 B	-0-	93	3			N	-0-					-0-
07	806	N	379	-0-	-427 B	-0-	379	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		402	-0-	402 B	402	402	3			N	-0-					-0-
10	0		238	-0-	238 B	640	238	3			N	-0-					-0-
11	0		580	-0-	580 B	1220	580	3			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
10	0		215	-0-	215 B	215	215	3			N	-0-					-0-
11	0		365	-0-	365 B	580	365	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	488	-0-	-142 B	-0-	488	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		669	-0-	669 B	669	669	3			N	-0-					-0-
10	0		379	-0-	379 B	1048	379	3			N	-0-					-0-
11	0		876	-0-	876 B	1924	876	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	201	-0-	-279 B	-0-	201	3			N	-0-					-0-
07	868	N	24	-0-	-844 B	-0-	24	3			N	-0-					-0-
08	1426	N	77	-0-	-1349 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		12	-0-	12 B	12	12	3			N	-0-					-0-
10	0		20	-0-	20 B	32	20	3			N	-0-					-0-
11	0		5	-0-	5 B	37	5	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	170	-0-	-130 B	-0-	170	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	0		123	-0-	123 B	123	123	3			N	-0-					-0-
11	0		415	-0-	415 B	538	415	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	550	-0-	-710 B	-0-	550	3			N	-0-					-0-
07	1209	N	927	-0-	-282 B	-0-	927	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
10	0		544	-0-	544 B	544	544	3			N	-0-					-0-
11	0		1069	-0-	1069 B	1613	1069	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		158	-0-	158 B	158	158	3			N	-0-					-0-
10	0		164	-0-	164 B	322	164	3			N	-0-					-0-
11	0		167	-0-	167 B	489	167	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
07	775	N	683	-0-	-92 B	-0-	683	3			N	-0-					-0-
08	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		696	-0-	696 B	696	696	3			N	-0-					-0-
10	0		631	-0-	631 B	1327	631	3			N	-0-					-0-
11	0		709	-0-	709 B	2036	709	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	915	-0-	-345 B	-0-	915	3			N	-0-					-0-
07	1364	N	1137	-0-	-227 B	-0-	1137	3			N	-0-					-0-
08	1612	N	1336	-0-	-276 B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1525	-0-	1525 B	1525	1525	3			N	-0-					-0-
10	0		1213	-0-	1213 B	2738	1213	3			N	-0-					-0-
*11	3000	N	1350	-0-	-1650 B	1088	1350	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1783	-0-	-17 B	-0-	1783	3			N	-0-					-0-
07	1922	N	1817	-0-	-105 B	-0-	1817	3			N	-0-					-0-
08	1891	N	1698	-0-	-193 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1771	-0-	1771 B	1771	1771	3			N	-0-					-0-
10	0		1814	-0-	1814 B	3585	1814	3			N	-0-					-0-
*11	3000	N	1649	-0-	-1351 B	2234	1649	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-
07	1395	N	1384	-0-	-11 B	-0-	1384	3			N	-0-					-0-
08	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1276	-0-	-74 B	-0-	1276	3			N	-0-					-0-
10	0		916	-0-	916 B	916	916	3			N	-0-					-0-
11	0		1457	-0-	1457 B	2373	1457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	N	2714	-0-	-0-	B	-0-	2714	3			N	-0-					-0-
07	3162	N	2491	-0-	-671	B	-0-	2491	3			N	-0-					-0-
08	3069	N	3045	-0-	-24	B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2707	N	2707	-0-	-0-	B	-0-	2707	3			N	-0-					-0-
10	0		2400	-0-	2400	B	2400	2400	3			N	-0-					-0-
11	0		2296	-0-	2296	B	4696	2296	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	732	-0-	-168	B	-0-	732	3			N	-0-					-0-
07	899	N	854	-0-	-45	B	-0-	854	3			N	-0-					-0-
08	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
10	0		513	-0-	513	B	513	513	3			N	-0-					-0-
11	0		912	-0-	912	B	1425	912	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	B	-0-	731	3			N	-0-					-0-
07	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
08	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
10	961	N	541	-0-	-420	B	-0-	541	3			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	927	-0-	-123	B	-0-	927	3			N	-0-					-0-
10	0		869	-0-	869	B	869	869	3			N	-0-					-0-
11	0		884	-0-	884	B	1753	884	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	178	-0-	-92	B	-0-	178	3			N	-0-					-0-
07	341	N	121	-0-	-220	B	-0-	121	3			N	-0-					-0-
08	310	N	74	-0-	-236	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		41	-0-	41	B	41	41	3			N	-0-					-0-
10	0		15	-0-	15	B	56	15	3			N	-0-					-0-
11	0		61	-0-	61	B	117	61	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	872	-0-	-178	B	-0-	872	3			N	-0-					-0-
07	1116	N	1103	-0-	-13	B	-0-	1103	3			N	-0-					-0-
08	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1096	-0-	1096	B	1096	1096	3			N	-0-					-0-
10	0		727	-0-	727	B	1823	727	3			N	-0-					-0-
11	0		1373	-0-	1373	B	3196	1373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
07	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
08	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		589	-0-	589 B	589	589	3			N	-0-					-0-
10	0		138	-0-	138 B	727	138	3			N	-0-					-0-
11	0		937	-0-	937 B	1664	937	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

06	1830	#	1345	-0-	-485 B	-485	1345	3			N	-0-					-0-
07	1922	#	1178	-0-	-744 B	-1229	1178	3			N	-0-					-0-
08	1798	N	1418	-0-	-380 B	-1229	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1229																	
09	1350	N	1059	-0-	-291 B	-1229	1059	3			N	-0-					-0-
10	0		227	-0-	227 B	-1002	227	3			N	-0-					-0-
11	1380	N	1173	-0-	-207 B	-1002	1173	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

06	1110	N	973	-0-	-137 B	-0-	973	3			N	-0-					-0-
07	1116	N	1108	-0-	-8 B	-0-	1108	3			N	-0-					-0-
08	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1001	-0-	1001 B	1001	1001	3			N	-0-					-0-
10	0		594	-0-	594 B	1595	594	3			N	-0-					-0-
11	0		1189	-0-	1189 B	2784	1189	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

06	990	N	473	-0-	-517 B	-0-	473	3			N	-0-					-0-
07	1023	N	697	-0-	-326 B	-0-	697	3			N	-0-					-0-
08	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		694	-0-	694 B	694	694	3			N	-0-					-0-
10	0		283	-0-	283 B	977	283	3			N	-0-					-0-
11	0		972	-0-	972 B	1949	972	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

06	1590	N	1539	-0-	-51 B	-0-	1539	3			N	-0-					-0-
07	1643	N	1549	-0-	-94 B	-0-	1549	3			N	-0-					-0-
08	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1449	-0-	1449 B	1449	1449	3			N	-0-					-0-
10	0		1321	-0-	1321 B	2770	1321	3			N	-0-					-0-
11	0		1488	-0-	1488 B	4258	1488	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1004	-0-	-76 B	-13619	1004	3			N	-0-					-0-
07	1147	N	975	-0-	-172 B	-13619	975	3			N	-0-					-0-
08	1085	N	1007	-0-	-78 B	-13619	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6918		CANCELLED UNDERAGE ->		-6701										
09	990	N	902	-0-	-88 B	-6918	902	3			N	-0-					-0-
10	0		788	-0-	788 B	-6130	788	3			N	-0-					-0-
11	960	N	926	-0-	-34 B	-6130	926	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	305	-0-	-265 B	-0-	305	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	0		313	-0-	313 B	313	313	3			N	-0-					-0-
11	0		612	-0-	612 B	925	612	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	357	-0-	-333 B	-0-	357	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	0		357	-0-	357 B	357	357	3			N	-0-					-0-
11	0		698	-0-	698 B	1055	698	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1125	-0-	-135 B	-0-	1125	3			N	-0-					-0-
07	1271	N	1120	-0-	-151 B	-0-	1120	3			N	-0-					-0-
08	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1140	N	1027	-0-	-113 B	-0-	1027	3			N	-0-					-0-
10	0		826	-0-	826 B	826	826	3			N	-0-					-0-
11	0		943	-0-	943 B	1769	943	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	666	-0-	-84 B	-0-	666	3			N	-0-					-0-
07	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
08	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
10	0		498	-0-	498 B	498	498	3			N	-0-					-0-
11	0		609	-0-	609 B	1107	609	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
07	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
08	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	0		597	-0-	597 B	597	597	3			N	-0-					-0-
11	0		557	-0-	557 B	1154	557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

06	2490	N	2444	-0-	-46	B	-0-	2444	3			N	-0-					-0-
07	2542	N	2460	-0-	-82	B	-0-	2460	3			N	-0-					-0-
08	2511	N	2466	-0-	-45	B	-0-	2466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2415	-0-	2415	B	2415	2415	3			N	-0-					-0-
10	0		2014	-0-	2014	B	4429	2014	3			N	-0-					-0-
*11	3000	N	2872	-0-	-128	B	4301	2872	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

06	960	N	787	-0-	-173	B	-0-	787	3			N	-0-					-0-
07	961	N	791	-0-	-170	B	-0-	791	3			N	-0-					-0-
08	961	N	952	-0-	-9	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
10	0		666	-0-	666	B	666	666	3			N	-0-					-0-
*11	1725	N	1059	-0-	-666	B	-0-	1059	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

06	630	N	422	-0-	-208	B	-0-	422	3			N	-0-					-0-
07	682	N	532	-0-	-150	B	-0-	532	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		616	-0-	616	B	616	616	3			N	-0-					-0-
10	0		397	-0-	397	B	1013	397	3			N	-0-					-0-
11	0		728	-0-	728	B	1741	728	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

06	900	N	698	-0-	-202	B	-0-	698	3			N	-0-					-0-
07	868	N	864	-0-	-4	B	-0-	864	3			N	-0-					-0-
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	0		606	-0-	606	B	606	606	3			N	-0-					-0-
11	0		950	-0-	950	B	1556	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	542	-0-	-298 B	-0-	542	3			N	-0-					-0-
07	837	N	579	-0-	-258 B	-0-	579	3			N	-0-					-0-
08	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		545	-0-	545 B	545	545	3			N	-0-					-0-
10	0		502	-0-	502 B	1047	502	3			N	-0-					-0-
11	0		691	-0-	691 B	1738	691	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	653	-0-	-337 B	-0-	653	3			N	-0-					-0-
07	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		791	-0-	791 B	791	791	3			N	-0-					-0-
10	0		623	-0-	623 B	1414	623	3			N	-0-					-0-
11	0		961	-0-	961 B	2375	961	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	430	-0-	-710 B	-0-	430	3			N	-0-					-0-
07	961	N	741	-0-	-220 B	-0-	741	3			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		764	-0-	764 B	764	764	3			N	-0-					-0-
10	0		459	-0-	459 B	1223	459	3			N	-0-					-0-
11	0		1012	-0-	1012 B	2235	1012	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	934	-0-	-266 B	-0-	934	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		967	-0-	967 B	967	967	3			N	-0-					-0-
10	0		895	-0-	895 B	1862	895	3			N	-0-					-0-
11	0		1171	-0-	1171 B	3033	1171	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	966	-0-	-144 B	-0-	966	3			N	-0-					-0-
07	1116	N	1102	-0-	-14 B	-0-	1102	3			N	-0-					-0-
08	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		947	-0-	947 B	947	947	3			N	-0-					-0-
10	0		769	-0-	769 B	1716	769	3			N	-0-					-0-
11	0		1111	-0-	1111 B	2827	1111	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	798	-0-	-162 B	-0-	798	3			N	-0-					-0-
07	961	N	923	-0-	-38 B	-0-	923	3			N	-0-					-0-
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		800	-0-	800 B	800	800	3			N	-0-					-0-
10	0		675	-0-	675 B	1475	675	3			N	-0-					-0-
11	0		976	-0-	976 B	2451	976	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1214	-0-	-466	B	-0-	1214	3			N	-0-					-0-
07	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
08	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1383	-0-	1383	B	1383	1383	3			N	-0-					-0-
10	0		1027	-0-	1027	B	2410	1027	3			N	-0-					-0-
11	0		1706	-0-	1706	B	4116	1706	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	803	-0-	-157	B	-0-	803	3			N	-0-					-0-
07	961	N	933	-0-	-28	B	-0-	933	3			N	-0-					-0-
08	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		887	-0-	887	B	887	887	3			N	-0-					-0-
10	0		483	-0-	483	B	1370	483	3			N	-0-					-0-
11	0		1063	-0-	1063	B	2433	1063	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	461	-0-	-1219	B	-0-	461	3			N	-0-					-0-
07	1705	N	1701	-0-	-4	B	-0-	1701	3			N	-0-					-0-
08	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1617	-0-	1617	B	1617	1617	3			N	-0-					-0-
10	0		456	-0-	456	B	2073	456	3			N	-0-					-0-
*11	3000	N	1967	-0-	-1033	B	1040	1967	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	444	-0-	-156	B	-0-	444	3			N	-0-					-0-
07	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		508	-0-	508	B	508	508	3			N	-0-					-0-
10	0		568	-0-	568	B	1076	568	3			N	-0-					-0-
11	0		766	-0-	766	B	1842	766	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	443	-0-	-157	B	-0-	443	3			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
08	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		467	-0-	467	B	467	467	3			N	-0-					-0-
10	0		369	-0-	369	B	836	369	3			N	-0-					-0-
11	0		623	-0-	623	B	1459	623	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	570	-0-	-240	B	-0-	570	3			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		680	-0-	680	B	680	680	3			N	-0-					-0-
10	0		548	-0-	548	B	1228	548	3			N	-0-					-0-
11	0		965	-0-	965	B	2193	965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		833	-0-	833 B	833	833	3			N	-0-					-0-
10	0		550	-0-	550 B	1383	550	3			N	-0-					-0-
11	0		1006	-0-	1006 B	2389	1006	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
08	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		122	-0-	122 B	122	122	3			N	-0-					-0-
10	0		100	-0-	100 B	222	100	3			N	-0-					-0-
11	0		468	-0-	468 B	690	468	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1291	-0-	-119 B	-0-	1291	3			N	-0-					-0-
07	1426	N	1370	-0-	-56 B	-0-	1370	3			N	-0-					-0-
08	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1267	-0-	1267 B	1267	1267	3			N	-0-					-0-
10	0		1385	-0-	1385 B	2652	1385	3			N	-0-					-0-
11	0		1311	-0-	1311 B	3963	1311	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	15	-0-	-75 B	-0-	15	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2091	-0-	2091 B	2091	2091	3			N	-0-					-0-
10	0		400	-0-	400 B	2491	400	3			N	-0-					-0-
11	0		1955	-0-	1955 B	4446	1955	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	392	-0-	-148 B	-0-	392	3			N	-0-					-0-
07	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
10	0		381	-0-	381 B	381	381	3			N	-0-					-0-
11	0		367	-0-	367 B	748	367	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1722	-0-	-48 B	-0-	1722	3			N	-0-					-0-
07	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
08	1922	N	1627	-0-	-295 B	-0-	1627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1498	-0-	1498 B	1498	1498	3			N	-0-					-0-
10	0		1838	-0-	1838 B	3336	1838	3			N	-0-					-0-
11	0		1229	-0-	1229 B	4565	1229	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	604	-0-	-56 B	-0-	604	3			N	-0-					-0-
07	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
08	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		607	-0-	607 B	607	607	3			N	-0-					-0-
10	0		615	-0-	615 B	1222	615	3			N	-0-					-0-
11	0		599	-0-	599 B	1821	599	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	294	-0-	-456 B	-0-	294	3			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
08	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		509	-0-	509 B	509	509	3			N	-0-					-0-
10	0		334	-0-	334 B	843	334	3			N	-0-					-0-
11	0		714	-0-	714 B	1557	714	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1297	-0-	-323 B	-0-	1297	3			N	-0-					-0-
07	1612	N	1569	-0-	-43 B	-0-	1569	3			N	-0-					-0-
08	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1368	-0-	1368 B	1368	1368	3			N	-0-					-0-
10	0		994	-0-	994 B	2362	994	3			N	-0-					-0-
11	0		1635	-0-	1635 B	3997	1635	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		88	-0-	88 B	88	88	3			N	-0-					-0-
10	0		91	-0-	91 B	179	91	3			N	-0-					-0-
11	0		137	-0-	137 B	316	137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	806	-0-	-394 B	-0-	806	3			N	-0-					-0-
07	1209	N	660	-0-	-549 B	-0-	660	3			N	-0-					-0-
08	1054	N	599	-0-	-455 B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		562	-0-	562 B	562	562	3			N	-0-					-0-
10	0		618	-0-	618 B	1180	618	3			N	-0-					-0-
*11	1719	N	539	-0-	-1180 B	-0-	539	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1164	-0-	-276 B	-0-	1164	3			N	-0-					-0-
07	1302	N	763	-0-	-539 B	-0-	763	3			N	-0-					-0-
08	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1515	-0-	1515 B	1515	1515	3			N	-0-					-0-
10	0		1894	-0-	1894 B	3409	1894	3			N	-0-					-0-
*11	3000	N	1251	-0-	-1749 B	1660	1251	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1904	-0-	-106 B	-0-	1904	3			N	-0-					-0-
07	2046	N	1764	-0-	-282 B	-0-	1764	3			N	-0-					-0-
08	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
10	0		1812	-0-	1812 B	1812	1812	3			N	-0-					-0-
*11	3000	N	1911	-0-	-1089 B	723	1911	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2032	-0-	-1238 B	-0-	2032	3			N	-0-					-0-
07	3255	N	2050	-0-	-1205 B	-0-	2050	3			N	-0-					-0-
08	2945	N	2660	-0-	-285 B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2215	-0-	2215 B	2215	2215	3			N	-0-					-0-
10	0		1649	-0-	1649 B	3864	1649	3			N	-0-					-0-
*11	5454	N	1590	-0-	-3864 B	-0-	1590	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
08	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1154	-0-	1154 B	1154	1154	3			N	-0-					-0-
10	0		2212	-0-	2212 B	3366	2212	3			N	-0-					-0-
11	0		1941	-0-	1941 B	5307	1941	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2645	-0-	-115 B	-0-	2645	3			N	-0-					-0-
07	2945	N	2033	-0-	-912 B	-0-	2033	3			N	-0-					-0-
08	3052	N	3052	-0-	-0- B	-0-	3052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2804	-0-	2804 B	2804	2804	3			N	-0-					-0-
10	0		1645	-0-	1645 B	4449	1645	3			N	-0-					-0-
*11	6785	N	2336	-0-	-4449 B	-0-	2336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1545	-0-	1545 B	1545	1545	3			N	-0-					-0-
10	0		800	-0-	800 B	2345	800	3			N	-0-					-0-
*11	3000	N	1033	-0-	-1967 B	378	1033	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	#	3720	-0-	-1620 B	-11559	3720	3			N	-0-					-0-
07	5177	#	3328	-0-	-1849 B	-13408	3328	3			N	-0-					-0-
08	4216	N	3369	-0-	-847 B	-13408	3369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9621 CANCELLED UNDERAGE -> -3787																	
09	0		1405	-0-	1405 B	-8216	1405	3			N	-0-					-0-
10	0		892	-0-	892 B	-7324	892	3			N	-0-					-0-
11	3270	N	2970	-0-	-300 B	-7324	2970	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	376	-0-	-464 B	-0-	376	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		549	-0-	549 B	549	549	3			N	-0-					-0-
10	0		389	-0-	389 B	938	389	3			N	-0-					-0-
11	0		783	-0-	783 B	1721	783	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
08	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		371	-0-	371 B	371	371	3			N	-0-					-0-
10	0		352	-0-	352 B	723	352	3			N	-0-					-0-
11	0		428	-0-	428 B	1151	428	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2056	-0-	-314 B	-0-	2056	3			N	-0-					-0-
07	2387	N	1938	-0-	-449 B	-0-	1938	3			N	-0-					-0-
08	2294	N	2184	-0-	-110 B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1863	-0-	1863 B	1863	1863	3			N	-0-					-0-
10	0		1539	-0-	1539 B	3402	1539	3			N	-0-					-0-
11	0		1751	-0-	1751 B	5153	1751	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
07	1302	N	1270	-0-	-32 B	-0-	1270	3			N	-0-					-0-
08	1302	N	1252	-0-	-50 B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1187	-0-	-73 B	-0-	1187	3			N	-0-					-0-
10	0		933	-0-	933 B	933	933	3			N	-0-					-0-
11	0		1340	-0-	1340 B	2273	1340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	2799	-0-	-831 B	-0-	2799	3			N	-0-					-0-
07	3720	N	3456	-0-	-264 B	-0-	3456	3			N	-0-					-0-
08	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3205	-0-	3205 B	3205	3205	3			N	-0-					-0-
10	0		2002	-0-	2002 B	5207	2002	3			N	-0-					-0-
11	0		3597	-0-	3597 B	8804	3597	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1330	-0-	-590 B	-0-	1330	3			N	-0-					-0-
07	1767	N	1151	-0-	-616 B	-0-	1151	3			N	-0-					-0-
08	1457	N	1343	-0-	-114 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1190	-0-	-130 B	-0-	1190	3			N	-0-					-0-
10	0		992	-0-	992 B	992	992	3			N	-0-					-0-
11	0		1195	-0-	1195 B	2187	1195	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2080	-0-	-290 B	-0-	2080	3			N	-0-					-0-
07	2418	N	2342	-0-	-76 B	-0-	2342	3			N	-0-					-0-
08	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	0		1641	-0-	1641 B	1641	1641	3			N	-0-					-0-
11	0		2329	-0-	2329 B	3970	2329	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2104	-0-	-116 B	-0-	2104	3			N	-0-					-0-
07	2263	N	2119	-0-	-144 B	-0-	2119	3			N	-0-					-0-
08	2232	N	2141	-0-	-91 B	-0-	2141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1964	-0-	-136 B	-0-	1964	3			N	-0-					-0-
10	0		1783	-0-	1783 B	1783	1783	3			N	-0-					-0-
11	0		1959	-0-	1959 B	3742	1959	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1259	-0-	-541 B	-0-	1259	3			N	-0-					-0-
07	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
08	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1484	-0-	1484 B	1484	1484	3			N	-0-					-0-
10	0		1201	-0-	1201 B	2685	1201	3			N	-0-					-0-
11	0		1934	-0-	1934 B	4619	1934	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	592	-0-	-338 B	-0-	592	3			N	-0-					-0-
07	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		782	-0-	782 B	782	782	3			N	-0-					-0-
10	0		224	-0-	224 B	1006	224	3			N	-0-					-0-
11	0		1049	-0-	1049 B	2055	1049	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0-	B	-0-	2532	3			N	-0-					-0-
07	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
08	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2320	-0-	2320	B	2320	2320	3			N	-0-					-0-
10	0		1027	-0-	1027	B	3347	1027	3			N	-0-					-0-
11	0		2624	-0-	2624	B	5971	2624	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	301	-0-	-1499	B	-0-	301	3			N	-0-					-0-
07	1271	N	905	-0-	-366	B	-0-	905	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		974	-0-	974	B	974	974	3			N	-0-					-0-
10	0		410	-0-	410	B	1384	410	3			N	-0-					-0-
11	0		1335	-0-	1335	B	2719	1335	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1547	-0-	-13	B	-0-	1547	3			N	-0-					-0-
07	1612	N	1598	-0-	-14	B	-0-	1598	3			N	-0-					-0-
08	1612	N	1591	-0-	-21	B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1463	-0-	-97	B	-0-	1463	3			N	-0-					-0-
10	0		1031	-0-	1031	B	1031	1031	3			N	-0-					-0-
11	0		1720	-0-	1720	B	2751	1720	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3138	-0-	138	B	138	3138	3			N	-0-					-0-
07	3100	N	3063	-0-	-37	B	101	3063	3			N	-0-					-0-
08	3100	N	3759	-0-	659	B	760	3759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 760																		
09	3765	R	3005	-0-	-760	B	-0-	3005	3			N	-0-					-0-
10	0		2171	-0-	2171	B	2171	2171	3			N	-0-					-0-
11	0		3551	-0-	3551	B	5722	3551	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	101	-0-	-229	B	-0-	101	3			N	-0-					-0-
07	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
08	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		225	-0-	225	B	225	225	3			N	-0-					-0-
10	0		100	-0-	100	B	325	100	3			N	-0-					-0-
11	0		220	-0-	220	B	545	220	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1645	-0-	-305	B	-0-	1645	3			N	-0-					-0-
07	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
08	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1534	-0-	1534	B	1534	1534	3			N	-0-					-0-
10	0		1268	-0-	1268	B	2802	1268	3			N	-0-					-0-
11	0		1887	-0-	1887	B	4689	1887	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	682	N	326	-0-	-356	B	-0-	326	3			N	-0-					-0-
08	713	N	298	-0-	-415	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		263	-0-	263	B	263	263	3			N	-0-					-0-
10	0		200	-0-	200	B	463	200	3			N	-0-					-0-
11	0		358	-0-	358	B	821	358	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	73	-0-	-1787	B	-0-	73	3			N	-0-					-0-
07	1767	N	499	-0-	-1268	B	-0-	499	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
10	0		617	-0-	617	B	617	617	3			N	-0-					-0-
11	0		1144	-0-	1144	B	1761	1144	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2369	-0-	-121	B	-0-	2369	3			N	-0-					-0-
07	2542	N	2381	-0-	-161	B	-0-	2381	3			N	-0-					-0-
08	2511	N	2407	-0-	-104	B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2219	-0-	-151	B	-0-	2219	3			N	-0-					-0-
10	0		2018	-0-	2018	B	2018	2018	3			N	-0-					-0-
11	0		2215	-0-	2215	B	4233	2215	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1927	-0-	-23	B	-0-	1927	3			N	-0-					-0-
07	2728	N	2386	-0-	-342	B	-0-	2386	3			N	-0-					-0-
08	2790	N	640	-0-	-2150	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	-0-	-0-	-1920	B	-0-					N	-0-					-0-
10	0		62	-0-	62	B	62	62	3			N	-0-					-0-
11	630	N	221	-0-	-409	B	-0-	221	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
08	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
10	0		160	-0-	160	B	160	160	3			N	-0-					-0-
11	0		233	-0-	233	B	393	233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	942	-0-	-168 B	-0-	942	3			N	-0-					-0-
07	1054	N	991	-0-	-63 B	-0-	991	3			N	-0-					-0-
08	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		834	-0-	834 B	834	834	3			N	-0-					-0-
10	0		711	-0-	711 B	1545	711	3			N	-0-					-0-
11	0		858	-0-	858 B	2403	858	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	785	-0-	-565 B	-0-	785	3			N	-0-					-0-
07	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1004	-0-	1004 B	1004	1004	3			N	-0-					-0-
10	0		681	-0-	681 B	1685	681	3			N	-0-					-0-
11	0		1267	-0-	1267 B	2952	1267	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		698	-0-	698 B	698	698	3			N	-0-					-0-
10	0		647	-0-	647 B	1345	647	3			N	-0-					-0-
11	0		1046	-0-	1046 B	2391	1046	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1036	-0-	-914 B	-0-	1036	3			N	-0-					-0-
07	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
08	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	3			N	-0-					-0-
11	0		1861	-0-	1861 B	2987	1861	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	966	-0-	-384 B	-0-	966	3			N	-0-					-0-
07	1147	N	1077	-0-	-70 B	-0-	1077	3			N	-0-					-0-
08	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1102	-0-	-218 B	-0-	1102	3			N	-0-					-0-
07	1271	N	1255	-0-	-16 B	-0-	1255	3			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
10	0		1047	-0-	1047 B	1047	1047	3			N	-0-					-0-
11	0		1257	-0-	1257 B	2304	1257	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1234	-0-	-596 B	-0-	1234	3			N	-0-					-0-
07	2046	N	1830	-0-	-216 B	-0-	1830	3			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1241	-0-	1241 B	1241	1241	3			N	-0-					-0-
10	0		1485	-0-	1485 B	2726	1485	3			N	-0-					-0-
*11	3000	N	1906	-0-	-1094 B	1632	1906	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579		282	-0-	-297 B	-0-	282	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	418	-0-	-452 B	-0-	418	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		582	-0-	582 B	582	582	3			N	-0-					-0-
10	0		444	-0-	444 B	1026	444	3			N	-0-					-0-
11	0		816	-0-	816 B	1842	816	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	676	-0-	-614 B	-0-	676	3			N	-0-					-0-
07	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		904	-0-	904 B	904	904	3			N	-0-					-0-
10	0		666	-0-	666 B	1570	666	3			N	-0-					-0-
11	0		1234	-0-	1234 B	2804	1234	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	976	-0-	-824 B	-0-	976	3			N	-0-					-0-
07	1519	N	1427	-0-	-92 B	-0-	1427	3			N	-0-					-0-
08	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1333	-0-	1333 B	1333	1333	3			N	-0-					-0-
10	0		829	-0-	829 B	2162	829	3			N	-0-					-0-
11	0		1580	-0-	1580 B	3742	1580	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
07	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
10	0		538	-0-	538 B	538	538	3			N	-0-					-0-
11	0		745	-0-	745 B	1283	745	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
07	2728	N	2551	-0-	-177 B	-0-	2551	3			N	-0-					-0-
08	2635	N	2529	-0-	-106 B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1809	-0-	1809 B	1809	1809	3			N	-0-					-0-
10	0		2030	-0-	2030 B	3839	2030	3			N	-0-					-0-
*11	3000	N	2424	-0-	-576 B	3263	2424	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-
07	1271	N	1226	-0-	-45 B	-0-	1226	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	0		1328	-0-	1328 B	1328	1328	3			N	-0-					-0-
*11	2857	N	1529	-0-	-1328 B	-0-	1529	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	995	-0-	-235 B	-0-	995	3			N	-0-					-0-
07	1147	N	1009	-0-	-138 B	-0-	1009	3			N	-0-					-0-
08	1209	N	1077	-0-	-132 B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	875	-0-	-115 B	-0-	875	3			N	-0-					-0-
10	0		715	-0-	715 B	715	715	3			N	-0-					-0-
*11	1413	N	698	-0-	-715 B	-0-	698	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1431	-0-	-579 B	-0-	1431	3			N	-0-					-0-
07	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
08	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
10	0		1187	-0-	1187 B	1187	1187	3			N	-0-					-0-
11	0		2084	-0-	2084 B	3271	2084	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	662	-0-	-478 B	-0-	662	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		812	-0-	812 B	812	812	3			N	-0-					-0-
10	0		601	-0-	601 B	1413	601	3			N	-0-					-0-
11	0		1105	-0-	1105 B	2518	1105	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	513	-0-	-537 B	-0-	513	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		688	-0-	688 B	688	688	3			N	-0-					-0-
10	0		417	-0-	417 B	1105	417	3			N	-0-					-0-
11	0		1058	-0-	1058 B	2163	1058	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1068	-0-	-1542 B	-0-	1068	3			N	-0-					-0-
07	2046	N	1840	-0-	-206 B	-0-	1840	3			N	-0-					-0-
08	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1790	-0-	1790 B	1790	1790	3			N	-0-					-0-
10	0		1072	-0-	1072 B	2862	1072	3			N	-0-					-0-
11	0		2570	-0-	2570 B	5432	2570	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1474	-0-	-536 B	-0-	1474	3			N	-0-					-0-
07	2046	N	1902	-0-	-144 B	-0-	1902	3			N	-0-					-0-
08	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1706	-0-	1706 B	1706	1706	3			N	-0-					-0-
10	0		1157	-0-	1157 B	2863	1157	3			N	-0-					-0-
11	0		2076	-0-	2076 B	4939	2076	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1171	-0-	-1439 B	-0-	1171	3			N	-0-					-0-
07	2604	N	1984	-0-	-620 B	-0-	1984	3			N	-0-					-0-
08	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1884	-0-	1884 B	1884	1884	3			N	-0-					-0-
10	0		1194	-0-	1194 B	3078	1194	3			N	-0-					-0-
11	0		2414	-0-	2414 B	5492	2414	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1777	-0-	-713 B	-0-	1777	3			N	-0-					-0-
07	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2241	-0-	2241 B	2241	2241	3			N	-0-					-0-
10	0		1346	-0-	1346 B	3587	1346	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	3587					N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	N	4614	-0-	-1056 B	-0-	4614	3			N	-0-					-0-
07	5579	N	5579	-0-	-0- B	-0-	5579	3			N	-0-					-0-
08	6012	N	6012	-0-	-0- B	-0-	6012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5381	-0-	5381 B	5381	5381	3			N	-0-					-0-
10	0		3540	-0-	3540 B	8921	3540	3			N	-0-					-0-
11	0		5905	-0-	5905 B	14826	5905	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	452	-0-	-88 B	-0-	452	3			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		577	-0-	577 B	577	577	3			N	-0-					-0-
10	0		629	-0-	629 B	1206	629	3			N	-0-					-0-
*11	1838	N	632	-0-	-1206 B	-0-	632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	937	-0-	-683 B	-0-	937	3			N	-0-					-0-
07	1581	N	1392	-0-	-189 B	-0-	1392	3			N	-0-					-0-
08	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1155	-0-	1155 B	1155	1155	3			N	-0-					-0-
10	0		952	-0-	952 B	2107	952	3			N	-0-					-0-
11	0		1527	-0-	1527 B	3634	1527	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
07	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
08	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
10	0		1129	-0-	1129 B	1129	1129	3			N	-0-					-0-
11	0		1674	-0-	1674 B	2803	1674	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
08	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1995	-0-	1995 B	1995	1995	3			N	-0-					-0-
10	0		1658	-0-	1658 B	3653	1658	3			N	-0-					-0-
*11	3000	N	1791	-0-	-1209 B	2444	1791	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	822	-0-	-888 B	-0-	822	3			N	-0-					-0-
07	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
08	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
10	0		814	-0-	814 B	814	814	3			N	-0-					-0-
11	0		1577	-0-	1577 B	2391	1577	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	322	-0-	-338 B	-0-	322	3			N	-0-					-0-
07	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
10	0		304	-0-	304 B	304	304	3			N	-0-					-0-
11	0		637	-0-	637 B	941	637	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2659	-0-	-581	B	-0-	2659	3			N	-0-					-0-
07	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-
08	3140	N	3140	-0-	-0-	B	-0-	3140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		964	-0-	964	B	964	964	3			N	-0-					-0-
10	0		2200	-0-	2200	B	3164	2200	3			N	-0-					-0-
11	0		3245	-0-	3245	B	6409	3245	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

06	510	N	41	-0-	-469	B	-0-	41	3			N	-0-					-0-
07	279	N	197	-0-	-82	B	-0-	197	3			N	-0-					-0-
08	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
10	0		173	-0-	173	B	173	173	3			N	-0-					-0-
11	0		439	-0-	439	B	612	439	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

06	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
07	2139	N	1818	-0-	-321	B	-0-	1818	3			N	-0-					-0-
08	2046	N	1309	-0-	-737	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1829	-0-	1829	B	1829	1829	3			N	-0-					-0-
10	0		846	-0-	846	B	2675	846	3			N	-0-					-0-
*11	3000	N	2083	-0-	-917	B	1758	2083	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			623	-0-	623	B	623	623	3			N	-0-					-0-
08 14B2 EXT			1597	-0-	1597	B	2220	1597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2220																		
09 14B2 EXT			1199	-0-	1199	B	3419	1199	3			N	-0-					-0-
10	0		1295	-0-	1295	B	4714	1295	3			N	-0-					-0-
11	0		1204	-0-	1204	B	5918	1204	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

06	3420	N	3266	-0-	-154	B	-0-	3266	3			N	-0-					-0-
07	3475	N	3475	-0-	-0-	B	-0-	3475	3			N	-0-					-0-
08	3469	N	3469	-0-	-0-	B	-0-	3469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		3093	-0-	3093	B	3093	3093	3			N	-0-					-0-
10	0		2270	-0-	2270	B	5363	2270	3			N	-0-					-0-
11	0		3652	-0-	3652	B	9015	3652	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

06	3030	N	3030	-0-	-0-	B	-0-	3030	3			N	-0-					-0-
07	3131	N	2594	-0-	-537	B	-0-	2594	3			N	-0-					-0-
08	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2978	-0-	2978	B	2978	2978	3			N	-0-					-0-
10	5721	N	2743	-0-	-2978	B	-0-	2743	3			N	-0-					-0-
11	3060	N	2820	-0-	-240	B	-0-	2820	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	752	-0-	-28 B	-0-	752	3			N	-0-					-0-
07	806	N	770	-0-	-36 B	-0-	770	3			N	-0-					-0-
08	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		739	-0-	739 B	739	739	3			N	-0-					-0-
10	0		766	-0-	766 B	1505	766	3			N	-0-					-0-
11	0		747	-0-	747 B	2252	747	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1019	-0-	-61 B	-0-	61	1	958	3	N	-0-					-0-
07	1054	N	857	-0-	-197 B	-0-	67	1	790	3	N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	64	1	1152	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	27	1	1285	3	N	-0-					-0-
10	0		1282	-0-	1282 B	1282	1282	3			N	-0-					-0-
11	0		1297	-0-	1297 B	2579	1297	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1647	-0-	-303 B	-0-	1647	3			N	-0-					-0-
07	1922	N	1632	-0-	-290 B	-0-	1632	3			N	-0-					-0-
08	1922	N	1800	-0-	-122 B	-0-	1800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1508	-0-	-142 B	-0-	1508	3			N	-0-					-0-
10	0		1230	-0-	1230 B	1230	1230	3			N	-0-					-0-
11	0		1398	-0-	1398 B	2628	1398	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1870	-0-	-200 B	-0-	1870	3			N	-0-					-0-
07	2077	N	1860	-0-	-217 B	-0-	1860	3			N	-0-					-0-
08	2108	N	1937	-0-	-171 B	-0-	1937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1684	-0-	1684 B	1684	1684	3			N	-0-					-0-
10	0		1436	-0-	1436 B	3120	1436	3			N	-0-					-0-
11	0		1654	-0-	1654 B	4774	1654	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	3143	-0-	-7 B	-0-	3143	3			N	-0-					-0-
07	3255	N	2780	-0-	-475 B	-0-	2780	3			N	-0-					-0-
08	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3109	-0-	-41 B	-0-	3109	3			N	-0-					-0-
10	0		2699	-0-	2699 B	2699	2699	3			N	-0-					-0-
11	0		3003	-0-	3003 B	5702	3003	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3332	-0-	-88 B	-0-	3332	3			N	-0-					-0-
07	3596	N	3142	-0-	-454 B	-0-	3142	3			N	-0-					-0-
08	3534	N	2849	-0-	-685 B	-0-	2849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5337	N	5337	-0-	-0- B	-0-	5337	3			N	-0-					-0-
10	0		3784	-0-	3784 B	3784	3784	3			N	-0-					-0-
11	0		4099	-0-	4099 B	7883	4099	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1827	-0-	-183	B	-0-	1827	3			N	-0-					-0-
07	2015	N	1826	-0-	-189	B	-0-	1826	3			N	-0-					-0-
08	2015	N	1919	-0-	-96	B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1676	-0-	-154	B	-0-	1676	3			N	-0-					-0-
10	0		1418	-0-	1418	B	1418	1418	3			N	-0-					-0-
11	0		1612	-0-	1612	B	3030	1612	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3367	N	3367	-0-	-0-	B	-0-	3367	3			N	-0-					-0-
07	3503	N	3334	-0-	-169	B	-0-	3334	3			N	-0-					-0-
08	4030	N	4030	-0-	-0-	B	-0-	4030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
10	0		3112	-0-	3112	B	3112	3112	3			N	-0-					-0-
11	0		5043	-0-	5043	B	8155	5043	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	4173	-0-	-27	B	-0-	4173	3			N	-0-					-0-
07	4681	N	4622	-0-	-59	B	-0-	4622	3			N	-0-					-0-
08	4619	N	4533	-0-	-86	B	-0-	4533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4262	N	4262	-0-	-0-	B	-0-	4262	3			N	-0-					-0-
10	0		3310	-0-	3310	B	3310	3310	3			N	-0-					-0-
11	0		5173	-0-	5173	B	8483	5173	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5380	N	5380	-0-	-0-	B	-0-	5380	3			N	-0-					-0-
07	5980	N	5980	-0-	-0-	B	-0-	5980	3			N	-0-					-0-
08	5921	N	5903	-0-	-18	B	-0-	5903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5370	N	5309	-0-	-61	B	-0-	5309	3			N	-0-					-0-
10	0		3008	-0-	3008	B	3008	3008	3			N	-0-					-0-
11	0		4640	-0-	4640	B	7648	4640	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	1707	-0-	-1473	B	-1473	1707	3			N	-0-					-0-
07	3286	#	1939	-0-	-1347	B	-2820	1939	3			N	-0-					-0-
08	3286	#	1646	-0-	-1640	B	-4460	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4460																		
09	0		1928	-0-	1928	B	-2532	1928	3			N	-0-					-0-
10	0		1665	-0-	1665	B	-867	1665	3			N	-0-					-0-
11	0		2005	-0-	2005	B	1138	2005	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

06	2385	N	2385	-0-	-0-	B	-0-	144	1	2241	3	N	-0-					-0-
07	2263	N	2232	-0-	-31	B	-0-	174	1	2058	3	N	-0-					-0-
08	2640	N	2640	-0-	-0-	B	-0-	139	1	2501	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2681	-0-	2681	B	2681	56	1	2625	3	N	-0-					-0-
10	0		2665	-0-	2665	B	5346	2665	3			N	-0-					-0-
11	0		2673	-0-	2673	B	8019	2673	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

06	1860	N	1860	-0-	-0-	B	-0-	112	1	1748	3	N	-0-					-0-
07	1736	N	1712	-0-	-24	B	-0-	133	1	1579	3	N	-0-					-0-
08	1996	N	1996	-0-	-0-	B	-0-	105	1	1891	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1967	-0-	1967	B	1967	41	1	1926	3	N	-0-					-0-
10	0		1986	-0-	1986	B	3953	1986	3			N	-0-					-0-
11	0		1972	-0-	1972	B	5925	1972	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

06	1289	N	1289	-0-	-0-	B	-0-	78	1	1211	3	N	-0-					-0-
07	1271	N	1173	-0-	-98	B	-0-	91	1	1082	3	N	-0-					-0-
08	1552	N	1552	-0-	-0-	B	-0-	82	1	1470	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1632	-0-	1632	B	1632	34	1	1598	3	N	-0-					-0-
10	0		1619	-0-	1619	B	3251	1619	3			N	-0-					-0-
11	0		1563	-0-	1563	B	4814	1563	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

06	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
07	1767	N	1625	-0-	-142	B	-0-	1625	3			N	-0-					-0-
08	1705	N	1662	-0-	-43	B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1580	-0-	1580	B	1580	1580	3			N	-0-					-0-
10	0		1610	-0-	1610	B	3190	1610	3			N	-0-					-0-
11	0		1515	-0-	1515	B	4705	1515	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
07	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
08	1798	N	1083	-0-	-715	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		733	-0-	733	B	733	733	3			N	-0-					-0-
10	0		279	-0-	279	B	1012	279	3			N	-0-					-0-
11	0		719	-0-	719	B	1731	719	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3215	N	3215	-0-	-0-	B	-0-	3215	3			N	-0-			-0-
07	3069	N	3018	-0-	-51	B	-0-	3018	3			N	-0-			-0-
08	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		3132	-0-	3132	B	3132	3132	3			N	-0-			-0-
10	0		3216	-0-	3216	B	6348	3216	3			N	-0-			-0-
11	0		2768	-0-	2768	B	9116	2768	3			N	-0-			-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	B	-0-	91	1	1419	3	N	-0-			-0-
07	1582	N	1582	-0-	-0-	B	-0-	123	1	1459	3	N	-0-			-0-
08	1624	N	1624	-0-	-0-	B	-0-	86	1	1538	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530	N	1530	-0-	-0-	B	-0-	32	1	1498	3	N	-0-			-0-
10	0		1552	-0-	1552	B	1552	1552	3			N	-0-			-0-
11	0		1426	-0-	1426	B	2978	1426	3			N	-0-			-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1726	-0-	-44	B	-0-	104	1	1622	3	N	-0-			-0-
07	1798	N	1613	-0-	-185	B	-0-	126	1	1487	3	N	-0-			-0-
08	1950	N	1950	-0-	-0-	B	-0-	103	1	1847	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1996	-0-	1996	B	1996	41	1	1955	3	N	-0-			-0-
10	0		1979	-0-	1979	B	3975	1979	3			N	-0-			-0-
11	0		2008	-0-	2008	B	5983	2008	3			N	-0-			-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3930	N	3896	-0-	-34	B	-0-	3896	3			N	-0-			-0-
07	4030	N	3387	-0-	-643	B	-0-	3387	3			N	-0-			-0-
08	3968	N	3906	-0-	-62	B	-0-	3906	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3900	N	3751	-0-	-149	B	-0-	3751	3			N	-0-			-0-
10	0		3041	-0-	3041	B	3041	3041	3			N	-0-			-0-
11	0		3083	-0-	3083	B	6124	3083	3			N	-0-			-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-			-0-
07	1736	N	1393	-0-	-343	B	-0-	1393	3			N	-0-			-0-
08	1736	N	1632	-0-	-104	B	-0-	1632	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1488	-0-	1488	B	1488	1488	3			N	-0-			-0-
10	0		1397	-0-	1397	B	2885	1397	3			N	-0-			-0-
11	0		1634	-0-	1634	B	4519	1634	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3903	-0-		-27	B	-0-	3903	3			N	-0-				-0-
07	3875	N	3491	-0-		-384	B	-0-	3491	3			N	-0-				-0-
08	4143	N	4143	-0-		-0-	B	-0-	4143	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4164	-0-		4164	B	4164	4164	3			N	-0-				-0-
10	0		4039	-0-		4039	B	8203	4039	3			N	-0-				-0-
11	0		3764	-0-		3764	B	11967	3764	3			N	-0-				-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1184	-0-		-106	B	-0-	71	1	1113	3	N	-0-				-0-
07	1343	N	1343	-0-		-0-	B	-0-	105	1	1238	3	N	-0-				-0-
08	1409	N	1409	-0-		-0-	B	-0-	74	1	1335	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1402	-0-		1402	B	1402	29	1	1373	3	N	-0-				-0-
10	0		1403	-0-		1403	B	2805	1403	3			N	-0-				-0-
11	0		1384	-0-		1384	B	4189	1384	3			N	-0-				-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-		-0-	B	-0-	122	1	1909	3	N	-0-				-0-
07	2077	N	1881	-0-		-196	B	-0-	147	1	1734	3	N	-0-				-0-
08	2141	N	2141	-0-		-0-	B	-0-	113	1	2028	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2148	N	2148	-0-		-0-	B	-0-	45	1	2103	3	N	-0-				-0-
10	0		2141	-0-		2141	B	2141	2141	3			N	-0-				-0-
11	0		2097	-0-		2097	B	4238	2097	3			N	-0-				-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	N	4411	-0-		-539	B	-0-	4411	3			N	-0-				-0-
07	5146	N	4539	-0-		-607	B	-0-	4539	3			N	-0-				-0-
08	4898	N	4761	-0-		-137	B	-0-	4761	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4410	N	4368	-0-		-42	B	-0-	4368	3			N	-0-				-0-
10	0		3680	-0-		3680	B	3680	3680	3			N	-0-				-0-
11	0		4306	-0-		4306	B	7986	4306	3			N	-0-				-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-		-0-	B	-0-	1986	3			N	-0-				-0-
07	1891	N	1876	-0-		-15	B	-0-	1876	3			N	-0-				-0-
08	2077	N	2057	-0-		-20	B	-0-	2057	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1845	-0-		-135	B	-0-	1845	3			N	-0-				-0-
10	0		1773	-0-		1773	B	1773	1773	3			N	-0-				-0-
*11	3000	N	1744	-0-		-1256	B	517	1744	3			N	-0-				-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1608	-0-		-102	B	-0-	1608	3			N	-0-				-0-
07	1829	N	1200	-0-		-629	B	-0-	1200	3			N	-0-				-0-
08	1674	N	1199	-0-		-475	B	-0-	1199	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	859	-0-		-761	B	-0-	859	3			N	-0-				-0-
10	0		184	-0-		184	B	184	184	3			N	-0-				-0-
11	0		890	-0-		890	B	1074	890	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	2703	-0-	-1077 B	-0-	2703	3			N	-0-					-0-
07	3627	N	1348	-0-	-2279 B	-0-	1348	3			N	-0-					-0-
08	3782	N	3480	-0-	-302 B	-0-	3480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3061	N	3061	-0-	-0- B	-0-	3061	3			N	-0-					-0-
10	0		2755	-0-	2755 B	2755	2755	3			N	-0-					-0-
11	0		3921	-0-	3921 B	6676	3921	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2653	-0-	-197 B	-0-	2653	3			N	-0-					-0-
07	2852	N	2660	-0-	-192 B	-0-	2660	3			N	-0-					-0-
08	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
10	0		2295	-0-	2295 B	2295	2295	3			N	-0-					-0-
11	0		2447	-0-	2447 B	4742	2447	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3632	-0-	-298 B	-0-	3632	3			N	-0-					-0-
07	3588	N	3588	-0-	-0- B	-0-	3588	3			N	-0-					-0-
08	3968	N	3625	-0-	-343 B	-0-	3625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3366	-0-	3366 B	3366	3366	3			N	-0-					-0-
10	0		2758	-0-	2758 B	6124	2758	3			N	-0-					-0-
*11	9375	N	3251	-0-	-6124 B	-0-	3251	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-
07	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
08	3968	N	3839	-0-	-129 B	-0-	3839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3211	-0-	3211 B	3211	3211	3			N	-0-					-0-
10	0		2525	-0-	2525 B	5736	2525	3			N	-0-					-0-
11	0		3434	-0-	3434 B	9170	3434	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	729	-0-	-171 B	-0-	729	3			N	-0-					-0-
10	0		1324	-0-	1324 B	1324	1324	3			N	-0-					-0-
11	0		1935	-0-	1935 B	3259	1935	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3745	N	3745	-0-	-0- B	-0-	3745	3			N	-0-					-0-
07	3937	N	3332	-0-	-605 B	-0-	3332	3			N	-0-					-0-
08	3875	N	3431	-0-	-444 B	-0-	3431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3767	-0-	3767 B	3767	3767	3			N	-0-					-0-
10	0		3508	-0-	3508 B	7275	3508	3			N	-0-					-0-
11	0		3602	-0-	3602 B	10877	3602	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
07	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
08	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1378	-0-	-242 B	-0-	1378	3			N	-0-					-0-
10	0		1274	-0-	1274 B	1274	1274	3			N	-0-					-0-
*11	2392	N	1118	-0-	-1274 B	-0-	1118	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

06	3300	N	2285	-0-	-1015 B	-0-	2285	3			N	-0-					-0-
07	3067	N	3067	-0-	-0- B	-0-	3067	3			N	-0-					-0-
08	3398	N	3398	-0-	-0- B	-0-	3398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
10	0		1981	-0-	1981 B	1981	1981	3			N	-0-					-0-
*11	5343	N	3362	-0-	-1981 B	-0-	3362	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

06	1950	N	1939	-0-	-11 B	-0-	1939	3			N	-0-					-0-
07	2232	N	2220	-0-	-12 B	-0-	2220	3			N	-0-					-0-
08	2201	N	2177	-0-	-24 B	-0-	2177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
10	0		1460	-0-	1460 B	1460	1460	3			N	-0-					-0-
*11	3000	N	2008	-0-	-992 B	468	2008	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

06	1920	N	1030	-0-	-890 B	-0-	1030	3			N	-0-					-0-
07	1612	N	1181	-0-	-431 B	-0-	1181	3			N	-0-					-0-
08	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
11	2070	N	2028	-0-	-42 B	-0-	2028	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

06	1770	N	1461	-0-	-309 B	-0-	1461	3			N	-0-					-0-
07	1953	N	1685	-0-	-268 B	-0-	1685	3			N	-0-					-0-
08	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1594	-0-	1594 B	1594	1594	3			N	-0-					-0-
10	0		522	-0-	522 B	2116	522	3			N	-0-					-0-
11	0		1704	-0-	1704 B	3820	1704	3			N	-0-					-0-

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

06	8580	#	5715	-0-	-2865 B	-8645	5715	3			N	-0-					-0-
07	8866	#	5059	-0-	-3807 B	-12452	5059	3			N	-0-					-0-
08	6386	N	5486	-0-	-900 B	-12452	5486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12452																	
09	5730	N	4778	-0-	-952 B	-12452	4778	3			N	-0-					-0-
10	0		3984	-0-	3984 B	-8468	3984	3			N	-0-					-0-
11	5310	N	4759	-0-	-551 B	-8468	4759	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	#	791	-0-	-1909 B	-3827	791	3			N	-0-					-0-
07	0		1979	-0-	1979 B	-1848	1979	3			N	-0-					-0-
08	868	N	1702	-0-	834 B	-1014	1702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1014																	
09	0		1545	-0-	1545 B	531	1545	3			N	-0-					-0-
10	0		759	-0-	759 B	1290	759	3			N	-0-					-0-
*11	2820	N	1530	-0-	-1290 B	-0-	1530	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

10	0		149	-0-	149 B	149	149	3			N	-0-					-0-
11	0		3681	-0-	3681 B	3830	3681	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1809	-0-	-51 B	-0-	1809	3			N	-0-					-0-
07	1891	N	1815	-0-	-76 B	-0-	1815	3			N	-0-					-0-
08	1891	N	1792	-0-	-99 B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1692	-0-	1692 B	1692	1692	3			N	-0-					-0-
10	0		1627	-0-	1627 B	3319	1627	3			N	-0-					-0-
11	0		1588	-0-	1588 B	4907	1588	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

06	2100	N	1858	-0-	-242 B	-0-	1858	3			N	-0-					-0-
07	1922	N	26	-0-	-1896 B	-0-	26	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		47	-0-	47 B	47	47	3			N	-0-					-0-
11	0		913	-0-	913 B	960	913	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

06	3090	N	2957	-0-	-133 B	-0-	2957	3			N	-0-					-0-
07	3038	N	2677	-0-	-361 B	-0-	2677	3			N	-0-					-0-
08	3007	N	2988	-0-	-19 B	-0-	2988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2851	-0-	2851 B	2851	2851	3			N	-0-					-0-
10	0		2800	-0-	2800 B	5651	2800	3			N	-0-					-0-
11	0		2781	-0-	2781 B	8432	2781	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

06	570	N	463	-0-	-107 B	-0-	463	2			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					-0-
08	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		476	-0-	476 B	476	476	2			N	-0-					-0-
10	0		545	-0-	545 B	1021	545	2			N	-0-					-0-
*11	1542	N	521	-0-	-1021 B	-0-	521	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
07	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
08	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		551	-0-	551 B	551	551	2			N	-0-					-0-
10	1070	N	519	-0-	-551 B	-0-	519	2			N	-0-					-0-
11	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	1085	N	566	-0-	-519 B	-0-	566	2			N	-0-					-0-
08	1085	N	525	-0-	-560 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
11	0		758	-0-	758 B	758	758	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5300	N	5300	-0-	-0- B	-0-	5300	2			N	-0-					-0-
07	6572	N	3398	-0-	-3174 B	-0-	3398	2			N	-0-					-0-
08	6479	N	3150	-0-	-3329 B	-0-	3150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5106	N	5106	-0-	-0- B	-0-	5106	2			N	-0-					-0-
10	4665	N	4665	-0-	-0- B	-0-	4665	2			N	-0-					-0-
11	0		4547	-0-	4547 B	4547	4547	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2687	-0-	-553 B	-0-	2687	2			N	-0-					-0-
07	2325	N	1702	-0-	-623 B	-0-	1702	2			N	-0-					-0-
08	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4288	N	4288	-0-	-0- B	-0-	4288	2			N	-0-					-0-
10	3547	N	3547	-0-	-0- B	-0-	3547	2			N	-0-					-0-
11	0		4233	-0-	4233 B	4233	4233	2			N	-0-					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/25/2022																	

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/23/2023																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
08	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		331	-0-	331 B	331	331	2			N	-0-					-0-
10	0		347	-0-	347 B	678	347	2			N	-0-					-0-
11	0		362	-0-	362 B	1040	362	2			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		767	-0-	767 B	3915	767	2			N	-0-					-0-
*01	14B2 EXT		623	-0-	623 B	4538	623	2			N	-0-					-0-
*02	0	N	723	-0-	723 B	5261	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0		634	-0-	634 B	5895	634	2			N	-0-					-0-
*04	3000	N	681	-0-	-2319 B	3576	681	2			N	-0-					-0-
*05	3100	N	726	-0-	-2374 B	1202	726	2			N	-0-					-0-
*06	1699	N	497	-0-	-1202 B	-0-	497	2			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*11	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	843	-0-	-117 B	-0-	843	2			N	-0-					-0-
07	837	N	827	-0-	-10 B	-0-	827	2			N	-0-					-0-
08	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		785	-0-	785 B	785	785	2			N	-0-					-0-
10	0		787	-0-	787 B	1572	787	2			N	-0-					-0-
11	0		848	-0-	848 B	2420	848	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1220	-0-	-40 B	-0-	1220	2			N	-0-					-0-
07	1302	N	1250	-0-	-52 B	-0-	1250	2			N	-0-					-0-
08	1271	N	1243	-0-	-28 B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1195	-0-	1195 B	1195	1195	2			N	-0-					-0-
10	0		1224	-0-	1224 B	2419	1224	2			N	-0-					-0-
11	0		1169	-0-	1169 B	3588	1169	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		460	-0-	460 B	460	460	2			N	-0-					-0-
10	0		485	-0-	485 B	945	485	2			N	-0-					-0-
11	0		454	-0-	454 B	1399	454	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	556	-0-	-224 B	-0-	556	2			N	-0-					-0-
07	744	N	638	-0-	-106 B	-0-	638	2			N	-0-					-0-
08	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		581	-0-	581 B	581	581	2			N	-0-					-0-
10	0		672	-0-	672 B	1253	672	2			N	-0-					-0-
11	0		648	-0-	648 B	1901	648	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	522	-0-	-408 B	-0-	522	2			N	-0-					-0-
07	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
08	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		651	-0-	651 B	651	651	2			N	-0-					-0-
10	0		776	-0-	776 B	1427	776	2			N	-0-					-0-
11	0		616	-0-	616 B	2043	616	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	618	-0-	-72 B	-0-	618	2			N	-0-					-0-
07	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
08	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		614	-0-	614 B	614	614	2			N	-0-					-0-
10	0		667	-0-	667 B	1281	667	2			N	-0-					-0-
11	0		642	-0-	642 B	1923	642	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	639	-0-	-21 B	-0-	639	2			N	-0-					-0-
07	682	N	591	-0-	-91 B	-0-	591	2			N	-0-					-0-
08	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		628	-0-	628 B	628	628	2			N	-0-					-0-
10	0		582	-0-	582 B	1210	582	2			N	-0-					-0-
11	0		612	-0-	612 B	1822	612	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1260	-0-	-60 B	-0-	1260	2			N	-0-					-0-
07	1333	N	1288	-0-	-45 B	-0-	1288	2			N	-0-					-0-
08	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1257	-0-	1257 B	1257	1257	2			N	-0-					-0-
10	0		1202	-0-	1202 B	2459	1202	2			N	-0-					-0-
11	0		1182	-0-	1182 B	3641	1182	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		479	-0-	479 B	479	479	2			N	-0-					-0-
10	0		448	-0-	448 B	927	448	2			N	-0-					-0-
11	0		378	-0-	378 B	1305	378	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1338	-0-	-72	B	-0-	1338	2			N	-0-					-0-
07	1457	N	1352	-0-	-105	B	-0-	1352	2			N	-0-					-0-
08	1395	N	1367	-0-	-28	B	-0-	1367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1291	-0-	1291	B	1291	1291	2			N	-0-					-0-
10	0		1316	-0-	1316	B	2607	1316	2			N	-0-					-0-
11	0		1236	-0-	1236	B	3843	1236	2			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2449	-0-	-71	B	-0-	2449	2			N	-0-					-0-
07	2573	N	2512	-0-	-61	B	-0-	2512	2			N	-0-					-0-
08	2573	N	2556	-0-	-17	B	-0-	2556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2415	-0-	2415	B	2415	2415	2			N	-0-					-0-
10	0		2357	-0-	2357	B	4772	2357	2			N	-0-					-0-
11	0		2294	-0-	2294	B	7066	2294	2			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	B	-0-	1057	2			N	-0-					-0-
07	1178	N	1027	-0-	-151	B	-0-	1027	2			N	-0-					-0-
08	1178	N	1168	-0-	-10	B	-0-	1168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1121	-0-	1121	B	1121	1121	2			N	-0-					-0-
10	0		476	-0-	476	B	1597	476	2			N	-0-					-0-
11	0		296	-0-	296	B	1893	296	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2012	-0-	-58	B	-0-	2012	2			N	-0-					-0-
07	2108	N	2043	-0-	-65	B	-0-	2043	2			N	-0-					-0-
08	2108	N	2101	-0-	-7	B	-0-	2101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1982	-0-	1982	B	1982	1982	2			N	-0-					-0-
10	0		1903	-0-	1903	B	3885	1903	2			N	-0-					-0-
11	0		1838	-0-	1838	B	5723	1838	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2176	N	2176	-0-	-0-	B	-0-	446	1	1730	2	N	-0-					-0-
07	2304	N	2304	-0-	-0-	B	-0-	558	1	1746	2	N	-0-					-0-
08	2195	N	2195	-0-	-0-	B	-0-	558	1	1637	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2045	-0-	-145	B	-0-	540	1	1505	2	N	-0-					-0-
10	0		1852	-0-	1852	B	1852	512	1	1340	2	N	-0-					-0-
11	0		1019	-0-	1019	B	2871	245	1	774	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1938	N	1938	-0-	-0-	B	-0-	540	1	1398	2	N	-0-			-0-
07	2015	N	1705	-0-	-310	B	-0-	504	1	1201	2	N	-0-			-0-
08	2077	N	1699	-0-	-378	B	-0-	441	1	1258	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		2120	-0-	2120	B	2120	540	1	1580	2	N	-0-			-0-
10	0		1795	-0-	1795	B	3915	441	1	1354	2	N	-0-			-0-
11	0		1996	-0-	1996	B	5911	540	1	1456	2	N	-0-			-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-			-0-
07	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-			-0-
08	1674	N	1329	-0-	-345	B	-0-	1329	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1294	-0-	1294	B	1294	1294	2			N	-0-			-0-
10	0		1207	-0-	1207	B	2501	1207	2			N	-0-			-0-
11	0		1132	-0-	1132	B	3633	1132	2			N	-0-			-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3600	N	3587	-0-	-13	B	-0-	3587	2			N	-0-			-0-
07	3782	N	3079	-0-	-703	B	-0-	3079	2			N	-0-			-0-
08	3720	N	3530	-0-	-190	B	-0-	3530	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		3374	-0-	3374	B	3374	3374	2			N	-0-			-0-
10	0		3457	-0-	3457	B	6831	3457	2			N	-0-			-0-
11	0		3294	-0-	3294	B	10125	3294	2			N	-0-			-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5070	N	4605	-0-	-465	B	-0-	748	1	3857	2	N	-0-			-0-
07	2046	N	1789	-0-	-257	B	-0-	876	1	913	2	N	-0-			-0-
08	2007	N	2007	-0-	-0-	B	-0-	1023	1	984	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1763	-0-	1763	B	1763	905	1	858	2	N	-0-			-0-
10	0		1953	-0-	1953	B	3716	1023	1	930	2	N	-0-			-0-
11	0		1845	-0-	1845	B	5561	990	1	855	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
*05	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*08	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
*10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*11	649	14B2 EXT	649	-0-	649 B	649	649	2			N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0- B	-0-	195	1	1305	2	N	-0-					-0-
07	3285	N	3285	-0-	-0- B	-0-	543	1	2742	2	N	-0-					-0-
08	4735	N	4735	-0-	-0- B	-0-	868	1	3867	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4858	-0-	4858 B	4858	830	1	4028	2	N	-0-					-0-
10	0		4514	-0-	4514 B	9372	664	1	3850	2	N	-0-					-0-
11	0		4608	-0-	4608 B	13980	646	1	3962	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	490	-0-	-590 B	-0-	249	1	241	2	N	-0-					-0-
07	1457	N	694	-0-	-763 B	-0-	158	1	536	2	N	-0-					-0-
08	899	N	97	-0-	-802 B	-0-	3	1	94	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	98	1	320	2	N	-0-					-0-
10	0		780	-0-	780 B	780	194	1	586	2	N	-0-					-0-
11	0		981	-0-	981 B	1761	306	1	675	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	3541	-0-	-299	B	-0-	3541	2			N	-0-					-0-
07	4137	N	4137	-0-	-0-	B	-0-	4137	2			N	-0-					-0-
08	3587	N	3587	-0-	-0-	B	-0-	3587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		3657	-0-	3657	B	3657	3657	2			N	-0-					-0-
10	0		3737	-0-	3737	B	7394	3737	2			N	-0-					-0-
11	0		3395	-0-	3395	B	10789	3395	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	465	N	9	-0-	-456	B	-0-	9	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	N	1532	-0-	-0-	B	-0-	390	1	1142	2	N	-0-					-0-
07	1643	N	1094	-0-	-549	B	-0-	265	1	829	2	N	-0-					-0-
08	1591	N	1591	-0-	-0-	B	-0-	380	1	1211	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1476	-0-	1476	B	1476	390	1	1086	2	N	-0-					-0-
10	0		1347	-0-	1347	B	2823	325	1	1022	2	N	-0-					-0-
11	0		1399	-0-	1399	B	4222	358	1	1041	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		10	-0-	10 B	10	10	2			N	-0-					-0-
11	0		12	-0-	12 B	22	12	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0- B	-0-	840	1			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	1			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		840	-0-	840 B	840	840	1			N	-0-					-0-
10	0		672	-0-	672 B	1512	672	1			N	-0-					-0-
11	0		659	-0-	659 B	2171	659	1			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2851	N	2851	-0-	-0- B	-0-	2851	2			N	-0-					-0-
*01	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
*02	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2720	N	2720	-0-	-0- B	-0-	2720	2			N	-0-					-0-
*04		14B2 EXT	2314	-0-	2314 B	2314	2314	2			N	-0-					-0-
*05		14B2 EXT	2730	-0-	2730 B	5044	2730	2			N	-0-					-0-
*06		14B2 EXT	2502	-0-	2502 B	7546	2502	2			N	-0-					-0-
*07		14B2 EXT	2434	-0-	2434 B	9980	2434	2			N	-0-					-0-
*08		14B2 EXT	2904	-0-	2904 B	12884	2904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12884																	
*09		14B2 EXT	2251	-0-	2251 B	15135	2251	2			N	-0-					-0-
*10		14B2 EXT	2399	-0-	2399 B	17534	2399	2			N	-0-					-0-
*11		14B2 EXT	2313	-0-	2313 B	19847	2313	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0- B	-0-	342	1	1468	2	N	-0-					-0-
07	1085	N	125	-0-	-960 B	-0-	28	1	97	2	N	-0-					-0-
08	4351	N	4351	-0-	-0- B	-0-	845	1	3506	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3391	N	3391	-0-	-0- B	-0-	729	1	2662	2	N	-0-					-0-
10	0		1887	-0-	1887 B	1887	452	1	1435	2	N	-0-					-0-
11	0		1917	-0-	1917 B	3804	447	1	1470	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1460	-0-	-190 B	-0-	1460	2			N	-0-					-0-
07	1798	N	1636	-0-	-162 B	-0-	1636	2			N	-0-					-0-
08	1705	N	586	-0-	-1119 B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	417	-0-	-1053 B	-0-	417	2			N	-0-					-0-
10	0		5	-0-	5 B	5	5	2			N	-0-					-0-
11	0		12	-0-	12 B	17	12	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	49	-0-	-1661 B	-0-	28	1	21	2	N	-0-					-0-
07	1519	N	89	-0-	-1430 B	-0-	34	1	55	2	N	-0-					-0-
08	1835	N	1835	-0-	-0- B	-0-	653	1	1182	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1211	-0-	1211 B	1211	449	1	762	2	N	-0-					-0-
10	0		1021	-0-	1021 B	2232	394	1	627	2	N	-0-					-0-
11	0		667	-0-	667 B	2899	315	1	352	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	N	3188	-0-	-0- B	-0-	825	1	2363	2	N	-0-					-0-
07	3200	N	3200	-0-	-0- B	-0-	868	1	2332	2	N	-0-					-0-
08	3317	N	3243	-0-	-74 B	-0-	868	1	2375	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2937	-0-	2937 B	2937	776	1	2161	2	N	-0-					-0-
10	0		2105	-0-	2105 B	5042	655	1	1450	2	N	-0-					-0-
11	0		2573	-0-	2573 B	7615	670	1	1903	2	N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
07	1240	N	1110	-0-	-130 B	-0-	1110	2			N	-0-					-0-
08	1488	N	1139	-0-	-349 B	-0-	1139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1101	-0-	1101 B	1101	1101	2			N	-0-					-0-
10	0		1056	-0-	1056 B	2157	1056	2			N	-0-					-0-
11	0		1091	-0-	1091 B	3248	1091	2			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
08	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		464	-0-	464 B	464	464	2			N	-0-					-0-
10	0		510	-0-	510 B	974	510	2			N	-0-					-0-
11	0		474	-0-	474 B	1448	474	2			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	3725	-0-	-55 B	-0-	3725	2			N	-0-					-0-
07	3906	N	3215	-0-	-691 B	-0-	3215	2			N	-0-					-0-
08	3904	N	3904	-0-	-0- B	-0-	3904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3690	-0-	3690 B	3690	3690	2			N	-0-					-0-
10	0		3580	-0-	3580 B	7270	3580	2			N	-0-					-0-
11	0		3425	-0-	3425 B	10695	3425	2			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3361	-0-	-59 B	-0-	3361	2			N	-0-					-0-
07	3596	N	3366	-0-	-230 B	-0-	3366	2			N	-0-					-0-
08	3503	N	3305	-0-	-198 B	-0-	3305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3348	-0-	-12 B	-0-	3348	2			N	-0-					-0-
10	0		3328	-0-	3328 B	3328	3328	2			N	-0-					-0-
11	0		2716	-0-	2716 B	6044	2716	2			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	641	-0-	-19 B	-0-	641	2			N	-0-					-0-
07	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		626	-0-	626 B	626	626	2			N	-0-					-0-
10	0		654	-0-	654 B	1280	654	2			N	-0-					-0-
11	0		636	-0-	636 B	1916	636	2			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	211	-0-	-149 B	-0-	211	2			N	-0-					-0-
07	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		289	-0-	289 B	289	289	2			N	-0-					-0-
10	0		350	-0-	350 B	639	350	2			N	-0-					-0-
11	0		337	-0-	337 B	976	337	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1472	-0-	-28 B	-0-	1472	2			N	-0-			-0-
07	1550	N	1367	-0-	-183 B	-0-	1367	2			N	-0-			-0-
08	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1463	-0-	1463 B	1463	1463	2			N	-0-			-0-
10	0		1461	-0-	1461 B	2924	1461	2			N	-0-			-0-
11	0		1465	-0-	1465 B	4389	1465	2			N	-0-			-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-			-0-
07	1209	N	1104	-0-	-105 B	-0-	1104	2			N	-0-			-0-
08	1209	N	1124	-0-	-85 B	-0-	1124	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	1046	-0-	-64 B	-0-	1046	2			N	-0-			-0-
10	0		420	-0-	420 B	420	420	2			N	-0-			-0-
11	0		440	-0-	440 B	860	440	2			N	-0-			-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	2	-0-	-28 B	-0-	2	2			N	-0-			-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-			-0-
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2	-0-	2 B	2	2	2			N	-0-			-0-
10	0		3	-0-	3 B	5	3	2			N	-0-			-0-
11	0		1	-0-	1 B	6	1	2			N	-0-			-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2787	N	2787	-0-	-0- B	-0-	323	1	2464	2	N	-0-			-0-
07	4123	N	3121	-0-	-1002 B	-0-	335	1	2786	2	N	-0-			-0-
08	3689	N	3308	-0-	-381 B	-0-	353	1	2955	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3403	N	3403	-0-	-0- B	-0-	390	1	3013	2	N	-0-			-0-
10	0		3438	-0-	3438 B	3438	403	1	3035	2	N	-0-			-0-
11	0		3251	-0-	3251 B	6689	385	1	2866	2	N	-0-			-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	751	-0-	-29 B	-0-	751	2			N	-0-			-0-
07	783	N	783	-0-	-0- B	-0-	783	2			N	-0-			-0-
08	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1004	-0-	1004 B	1004	1004	2			N	-0-			-0-
10	0		1002	-0-	1002 B	2006	1002	2			N	-0-			-0-
11	0		943	-0-	943 B	2949	943	2			N	-0-			-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	497	-0-	-13 B	-0-	497	2			N	-0-			-0-
07	527	N	511	-0-	-16 B	-0-	511	2			N	-0-			-0-
08	527	N	512	-0-	-15 B	-0-	512	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		494	-0-	494 B	494	494	2			N	-0-			-0-
10	0		513	-0-	513 B	1007	513	2			N	-0-			-0-
11	0		490	-0-	490 B	1497	490	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1767	-0-	-3 B	-0-	1767	2			N	-0-					-0-
07	1829	N	1823	-0-	-6 B	-0-	1823	2			N	-0-					-0-
08	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1773	-0-	1773 B	1773	1773	2			N	-0-					-0-
10	0		1858	-0-	1858 B	3631	1858	2			N	-0-					-0-
11	0		1809	-0-	1809 B	5440	1809	2			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
07	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
08	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	0		38	-0-	38 B	38	38	2			N	-0-					-0-
11	0		118	-0-	118 B	156	118	2			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1533	-0-	-27 B	-0-	1533	2			N	-0-					-0-
07	1612	N	1567	-0-	-45 B	-0-	1567	2			N	-0-					-0-
08	1612	N	1573	-0-	-39 B	-0-	1573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
10	0		1591	-0-	1591 B	1591	1591	2			N	-0-					-0-
11	0		1537	-0-	1537 B	3128	1537	2			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					130
07	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					130
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					130
10	0		650	-0-	650 B	650	650	2			N	-0-					130
11	0		627	-0-	627 B	1277	627	2			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1039	-0-	-41 B	-0-	1039	2			N	-0-					-0-
07	1116	N	1063	-0-	-53 B	-0-	1063	2			N	-0-					-0-
08	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1024	-0-	1024 B	1024	1024	2			N	-0-					-0-
10	0		1074	-0-	1074 B	2098	1074	2			N	-0-					-0-
11	0		1048	-0-	1048 B	3146	1048	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	890	-0-	-10 B	-0-	890	2		N	-0-			-0-
07	930	N	843	-0-	-87 B	-0-	843	2		N	-0-			-0-
08	992	N	892	-0-	-100 B	-0-	892	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		857	-0-	857 B	857	857	2		N	-0-			-0-
10	0		862	-0-	862 B	1719	862	2		N	-0-			-0-
11	0		621	-0-	621 B	2340	621	2		N	-0-			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	2		N	-0-			-0-
07	31	N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-
08	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0		675	-0-	675 B	675	675	2		N	-0-			-0-
11	0		2406	-0-	2406 B	3081	2406	2		N	-0-			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	708	-0-	-72 B	-0-	708	2		N	-0-			-0-
07	775	N	765	-0-	-10 B	-0-	765	2		N	-0-			-0-
08	775	N	771	-0-	-4 B	-0-	771	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	721	N	721	-0-	-0- B	-0-	721	2		N	-0-			-0-
10	0		799	-0-	799 B	799	799	2		N	-0-			-0-
11	0		747	-0-	747 B	1546	747	2		N	-0-			-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	112	-0-	-38 B	-0-	112	2		N	-0-			-0-
07	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
08	131	N	131	-0-	-0- B	-0-	131	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		114	-0-	114 B	114	114	2		N	-0-			-0-
10	0		136	-0-	136 B	250	136	2		N	-0-			-0-
11	0		126	-0-	126 B	376	126	2		N	-0-			-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	860	-0-	-160 B	-0-	860	2		N	-0-			-0-
07	1023	N	877	-0-	-146 B	-0-	877	2		N	-0-			-0-
08	992	N	924	-0-	-68 B	-0-	924	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		870	-0-	870 B	870	870	2		N	-0-			-0-
10	0		910	-0-	910 B	1780	910	2		N	-0-			-0-
11	0		912	-0-	912 B	2692	912	2		N	-0-			-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2280	N	2242	-0-	-38 B	-0-	2242	2		N	-0-			-0-
07	2356	N	2304	-0-	-52 B	-0-	2304	2		N	-0-			-0-
08	2325	N	2304	-0-	-21 B	-0-	2304	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		2208	-0-	2208 B	2208	2208	2		N	-0-			-0-
10	0		2323	-0-	2323 B	4531	2323	2		N	-0-			-0-
11	0		2259	-0-	2259 B	6790	2259	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3349	-0-	-191 B	-0-	3349	2			N	-0-					-0-
07	3627	N	3488	-0-	-139 B	-0-	3488	2			N	-0-					-0-
08	3534	N	3495	-0-	-39 B	-0-	3495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3339	-0-	3339 B	3339	3339	2			N	-0-					-0-
10	0		3556	-0-	3556 B	6895	3556	2			N	-0-					-0-
11	0		3408	-0-	3408 B	10303	3408	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	704	-0-	-196 B	-0-	704	2			N	-0-					-0-
07	868	N	787	-0-	-81 B	-0-	787	2			N	-0-					-0-
08	806	N	784	-0-	-22 B	-0-	784	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		719	-0-	719 B	719	719	2			N	-0-					-0-
10	0		817	-0-	817 B	1536	817	2			N	-0-					-0-
11	0		768	-0-	768 B	2304	768	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
08	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		315	-0-	315 B	315	315	2			N	-0-					-0-
10	0		337	-0-	337 B	652	337	2			N	-0-					-0-
11	0		329	-0-	329 B	981	329	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
07	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
08	2139	N	2122	-0-	-17 B	-0-	2122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2070	-0-	2070 B	2070	2070	2			N	-0-					-0-
10	0		2191	-0-	2191 B	4261	2191	2			N	-0-					-0-
11	0		2051	-0-	2051 B	6312	2051	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
07	2914	N	2889	-0-	-25 B	-0-	2889	2			N	-0-					-0-
08	3100	N	3125	-0-	25 B	25	3125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25																	
09	2640	N	2556	-0-	-84 B	-0-	2556	2			N	-0-					-0-
10	0		3156	-0-	3156 B	3156	3156	2			N	-0-					-0-
11	0		2453	-0-	2453 B	5609	2453	2			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	728	-0-	-142 B	-0-	728	2			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		842	-0-	842 B	842	842	2			N	-0-					-0-
10	0		879	-0-	879 B	1721	879	2			N	-0-					-0-
11	0		901	-0-	901 B	2622	901	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	1023	N	1021	-0-	-2 B	-0-	1021	2			N	-0-					-0-
08	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1007	-0-	1007 B	1007	1007	2			N	-0-					-0-
10	0		1055	-0-	1055 B	2062	1055	2			N	-0-					-0-
11	0		939	-0-	939 B	3001	939	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*01	14B2 EXT		1234	-0-	1234 B	1234	1234	2			N	-0-					-0-
*02	14B2 EXT		1649	-0-	1649 B	2883	1649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		1785	-0-	1785 B	4668	1785	2			N	-0-					-0-
*04	14B2 EXT		1537	-0-	1537 B	6205	1537	2			N	-0-					-0-
*05	14B2 EXT		1445	-0-	1445 B	7650	1445	2			N	-0-					-0-
*06	14B2 EXT		1225	-0-	1225 B	8875	1225	2			N	-0-					-0-
*07	14B2 EXT		697	-0-	697 B	9572	697	2			N	-0-					-0-
*08	14B2 EXT		917	-0-	917 B	10489	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10489																	
*09	14B2 EXT		1362	-0-	1362 B	11851	1362	2			N	-0-					-0-
*10	14B2 EXT		2531	-0-	2531 B	14382	2531	2			N	-0-					-0-
*11	14B2 EXT		2040	-0-	2040 B	16422	2040	2			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	3707	-0-	-883 B	-0-	3707	2			N	-0-					-0-
07	4712	N	4272	-0-	-440 B	-0-	4272	2			N	-0-					-0-
08	4495	N	4481	-0-	-14 B	-0-	4481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4384	-0-	4384 B	4384	4384	2			N	-0-					-0-
10	0		3418	-0-	3418 B	7802	3418	2			N	-0-					-0-
11	0		4162	-0-	4162 B	11964	4162	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	919	-0-	-101 B	-0-	919	2			N	-0-					-0-
07	1054	N	967	-0-	-87 B	-0-	967	2			N	-0-					-0-
08	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
10	0		950	-0-	950 B	950	950	2			N	-0-					-0-
11	0		940	-0-	940 B	1890	940	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1227	-0-	-33 B	-0-	1227	2			N	-0-					-0-
07	1395	N	1274	-0-	-121 B	-0-	1274	2			N	-0-					-0-
08	1364	N	1268	-0-	-96 B	-0-	1268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1235	-0-	1235 B	1235	1235	2			N	-0-					-0-
10	0		1649	-0-	1649 B	2884	1649	2			N	-0-					-0-
11	0		1963	-0-	1963 B	4847	1963	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1850	-0-	-40 B	-0-	1850	2			N	-0-					-0-
07	1984	N	1898	-0-	-86 B	-0-	1898	2			N	-0-					-0-
08	1953	N	1833	-0-	-120 B	-0-	1833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1841	-0-	-19 B	-0-	1841	2			N	-0-					-0-
10	0		1860	-0-	1860 B	1860	1860	2			N	-0-					-0-
11	0		1804	-0-	1804 B	3664	1804	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1194	-0-	-96 B	-0-	1194	2			N	-0-					-0-
07	1395	N	1143	-0-	-252 B	-0-	1143	2			N	-0-					-0-
08	1364	N	1187	-0-	-177 B	-0-	1187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1175	-0-	1175 B	1175	1175	2			N	-0-					-0-
10	0		1175	-0-	1175 B	2350	1175	2			N	-0-					-0-
11	0		1248	-0-	1248 B	3598	1248	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	422	-0-	-868 B	-0-	422	2			N	-0-					-0-
07	1488	N	431	-0-	-1057 B	-0-	431	2			N	-0-					-0-
08	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		411	-0-	411 B	411	411	2			N	-0-					-0-
10	0		434	-0-	434 B	845	434	2			N	-0-					-0-
11	0		416	-0-	416 B	1261	416	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	232	-0-	-68 B	-0-	232	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
08	341	N	211	-0-	-130 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	0		123	-0-	123 B	123	123	2			N	-0-					-0-
11	0		257	-0-	257 B	380	257	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1659	-0-	-51 B	-0-	226	1	1433	2	N	-0-			-0-
07	1751	N	1751	-0-	-0- B	-0-	236	1	1515	2	N	-0-			-0-
08	1589	N	1589	-0-	-0- B	-0-	206	1	1383	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1705	-0-	1705 B	1705	213	1	1492	2	N	-0-			-0-
10	0		1794	-0-	1794 B	3499	230	1	1564	2	N	-0-			-0-
11	0		1027	-0-	1027 B	4526	142	1	885	2	N	-0-			-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

06	1290	N	949	-0-	-341 B	-0-	949	2			N	-0-			-0-
07	1240	N	1106	-0-	-134 B	-0-	1106	2			N	-0-			-0-
08	1147	N	1118	-0-	-29 B	-0-	1118	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1042	-0-	1042 B	1042	1042	2			N	-0-			-0-
10	0		1188	-0-	1188 B	2230	1188	2			N	-0-			-0-
11	0		1123	-0-	1123 B	3353	1123	2			N	-0-			-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

06	780	N	761	-0-	-19 B	-0-	761	2			N	-0-			-0-
07	806	N	779	-0-	-27 B	-0-	779	2			N	-0-			-0-
08	806	N	776	-0-	-30 B	-0-	776	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		760	-0-	760 B	760	760	2			N	-0-			-0-
10	0		802	-0-	802 B	1562	802	2			N	-0-			-0-
11	0		780	-0-	780 B	2342	780	2			N	-0-			-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

06	1290	N	1257	-0-	-33 B	-0-	1257	2			N	-0-			-0-
07	1333	N	1287	-0-	-46 B	-0-	1287	2			N	-0-			-0-
08	1302	N	1290	-0-	-12 B	-0-	1290	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1252	-0-	1252 B	1252	1252	2			N	-0-			-0-
10	0		1301	-0-	1301 B	2553	1301	2			N	-0-			-0-
11	0		1275	-0-	1275 B	3828	1275	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	S	396	-0-	-864	B	-0-	396	2			N	-0-					-0-
07	434	S	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
08	403	S	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		384	-0-	384	B	384	384	2			N	-0-					-0-
10	0		401	-0-	401	B	785	401	2			N	-0-					-0-
11	0		396	-0-	396	B	1181	396	2			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	746	-0-	-4	B	-0-	746	2			N	-0-					-0-
07	806	N	766	-0-	-40	B	-0-	766	2			N	-0-					-0-
08	806	N	759	-0-	-47	B	-0-	759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		739	-0-	739	B	739	739	2			N	-0-					-0-
10	0		783	-0-	783	B	1522	783	2			N	-0-					-0-
11	0		742	-0-	742	B	2264	742	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	661	-0-	-59	B	-0-	661	2			N	-0-					-0-
07	713	N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
08	744	N	616	-0-	-128	B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		634	-0-	634	B	634	634	2			N	-0-					-0-
10	0		670	-0-	670	B	1304	670	2			N	-0-					-0-
11	0		631	-0-	631	B	1935	631	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	B	-0-	1202	2			N	-0-					-0-
07	1240	N	1230	-0-	-10	B	-0-	1230	2			N	-0-					-0-
08	1240	N	173	-0-	-1067	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		1594	-0-	1594	B	1594	1594	2			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
07	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		223	-0-	223	B	223	223	2			N	-0-					-0-
10	0		235	-0-	235	B	458	235	2			N	-0-					-0-
11	0		229	-0-	229	B	687	229	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
07	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
08	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
10	0		526	-0-	526 B	526	526	2			N	-0-					-0-
11	0		514	-0-	514 B	1040	514	2			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1493	-0-	-97 B	-0-	1493	2			N	-0-					-0-
07	1674	N	1536	-0-	-138 B	-0-	1536	2			N	-0-					-0-
08	1550	N	1542	-0-	-8 B	-0-	1542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1513	-0-	1513 B	1513	1513	2			N	-0-					-0-
10	0		1632	-0-	1632 B	3145	1632	2			N	-0-					-0-
11	0		1588	-0-	1588 B	4733	1588	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	473	-0-	-97 B	-0-	473	2			N	-0-					-0-
07	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		480	-0-	480 B	480	480	2			N	-0-					-0-
10	0		563	-0-	563 B	1043	563	2			N	-0-					-0-
11	0		527	-0-	527 B	1570	527	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	762	-0-	-18 B	-0-	762	2			N	-0-					-0-
07	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
08	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	0		803	-0-	803 B	803	803	2			N	-0-					-0-
11	0		768	-0-	768 B	1571	768	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	856	-0-	-14 B	-0-	856	2			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-
08	899	N	864	-0-	-35 B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		849	-0-	849 B	849	849	2			N	-0-					-0-
10	0		877	-0-	877 B	1726	877	2			N	-0-					-0-
11	0		849	-0-	849 B	2575	849	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1861	N	1861	-0-	-0- B	-0-	390	1	1471	2	N	-0-					-0-
07	2015	N	1955	-0-	-60 B	-0-	364	1	1591	2	N	-0-					-0-
08	2015	N	1785	-0-	-230 B	-0-	403	1	1382	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1932	-0-	1932 B	1932	390	1	1542	2	N	-0-					-0-
10	0		1402	-0-	1402 B	3334	91	1	1311	2	N	-0-					-0-
11	0		957	-0-	957 B	4291	26	1	931	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	539	-0-	-241 B	-0-	539	2			N	-0-			-0-
07	744	N	651	-0-	-93 B	-0-	651	2			N	-0-			-0-
08	682	N	673	-0-	-9 B	-0-	673	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		583	-0-	583 B	583	583	2			N	-0-			-0-
10	0		687	-0-	687 B	1270	687	2			N	-0-			-0-
11	0		646	-0-	646 B	1916	646	2			N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-			-0-
07	1085	N	1062	-0-	-23 B	-0-	1062	2			N	-0-			-0-
08	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1020	-0-	1020 B	1020	1020	2			N	-0-			-0-
10	0		945	-0-	945 B	1965	945	2			N	-0-			-0-
11	0		1005	-0-	1005 B	2970	1005	2			N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	529	-0-	-311 B	-0-	529	2			N	-0-			-0-
07	837	N	706	-0-	-131 B	-0-	706	2			N	-0-			-0-
08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		754	-0-	754 B	754	754	2			N	-0-			-0-
10	0		403	-0-	403 B	1157	403	2			N	-0-			-0-
11	0		723	-0-	723 B	1880	723	2			N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1097	-0-	-703 B	-0-	840	1	257	2	N	-0-			-0-
07	1171	N	1171	-0-	-0- B	-0-	784	1	387	2	N	-0-			-0-
08	868	N	868	-0-	-0- B	-0-	868	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		840	-0-	840 B	840	840	1			N	-0-			-0-
10	0		1422	-0-	1422 B	2262	868	1	554	2	N	-0-			-0-
11	0		840	-0-	840 B	3102	840	1			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	731	S	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
07	758	S	758	-0-	-0-	B	-0-	758	2		N	-0-			-0-
08	760	S	760	-0-	-0-	B	-0-	760	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		735	-0-	735	B	735	735	2		N	-0-			-0-
10	0		757	-0-	757	B	1492	757	2		N	-0-			-0-
11	0		730	-0-	730	B	2222	730	2		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	853	-0-	-17	B	-0-	853	2		N	-0-			-0-
07	899	N	864	-0-	-35	B	-0-	864	2		N	-0-			-0-
08	899	N	879	-0-	-20	B	-0-	879	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		837	-0-	837	B	837	837	2		N	-0-			-0-
10	0		826	-0-	826	B	1663	826	2		N	-0-			-0-
11	0		790	-0-	790	B	2453	790	2		N	-0-			-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	686	-0-	-64	B	-0-	686	2		N	-0-			-0-
07	806	N	710	-0-	-96	B	-0-	710	2		N	-0-			-0-
08	775	N	745	-0-	-30	B	-0-	745	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		713	-0-	713	B	713	713	2		N	-0-			-0-
10	0		641	-0-	641	B	1354	641	2		N	-0-			-0-
11	0		678	-0-	678	B	2032	678	2		N	-0-			-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	610	-0-	-20	B	-0-	610	2		N	-0-			-0-
07	620	N	606	-0-	-14	B	-0-	606	2		N	-0-			-0-
08	672	N	672	-0-	-0-	B	-0-	672	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		599	-0-	599	B	599	599	2		N	-0-			-0-
10	0		613	-0-	613	B	1212	613	2		N	-0-			-0-
11	0		571	-0-	571	B	1783	571	2		N	-0-			-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	1625	-0-	-295	B	-0-	1625	2		N	-0-			-0-
07	2294	N	1070	-0-	-1224	B	-0-	1070	2		N	-0-			-0-
08	2356	N	1083	-0-	-1273	B	-0-	1083	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		953	-0-	953	B	953	953	2		N	-0-			-0-
10	0		679	-0-	679	B	1632	679	2		N	-0-			-0-
11	0		977	-0-	977	B	2609	977	2		N	-0-			-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3739	N	3739	-0-	-0-	B	-0-	3739	2		N	-0-			-0-
07	4154	N	3908	-0-	-246	B	-0-	3908	2		N	-0-			-0-
08	4061	N	3826	-0-	-235	B	-0-	3826	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		3781	-0-	3781	B	3781	3781	2		N	-0-			-0-
10	0		3940	-0-	3940	B	7721	3940	2		N	-0-			-0-
11	0		3809	-0-	3809	B	11530	3809	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2200	N	2200	-0-	-0-	B	-0-	2200	2		N	-0-			-0-
07	2201	N	2157	-0-	-44	B	-0-	2157	2		N	-0-			-0-
08	2263	N	2235	-0-	-28	B	-0-	2235	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2074	-0-	2074	B	2074	2074	2		N	-0-			-0-
10	0		2320	-0-	2320	B	4394	2320	2		N	-0-			-0-
11	0		1927	-0-	1927	B	6321	1927	2		N	-0-			-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2010	N	1663	-0-	-347	B	-0-	1663	2		N	-0-			-0-
07	1767	N	1711	-0-	-56	B	-0-	1711	2		N	-0-			-0-
08	1736	N	1681	-0-	-55	B	-0-	1681	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1639	-0-	1639	B	1639	1639	2		N	-0-			-0-
10	0		1616	-0-	1616	B	3255	1616	2		N	-0-			-0-
11	0		1585	-0-	1585	B	4840	1585	2		N	-0-			-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1134	-0-	-816	B	-0-	1134	2		N	-0-			-0-
07	1984	N	1651	-0-	-333	B	-0-	1651	2		N	-0-			-0-
08	1953	N	1761	-0-	-192	B	-0-	1761	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1732	-0-	1732	B	1732	1732	2		N	-0-			-0-
10	0		1214	-0-	1214	B	2946	1214	2		N	-0-			-0-
11	0		1654	-0-	1654	B	4600	1654	2		N	-0-			-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	B	-0-	1119	2		N	-0-			-0-
07	1147	N	1123	-0-	-24	B	-0-	1123	2		N	-0-			-0-
08	1240	N	1183	-0-	-57	B	-0-	1183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1184	-0-	1184	B	1184	1184	2		N	-0-			-0-
10	0		1193	-0-	1193	B	2377	1193	2		N	-0-			-0-
11	0		1076	-0-	1076	B	3453	1076	2		N	-0-			-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	827	-0-	-493	B	-0-	827	2		N	-0-			-0-
07	1209	N	1069	-0-	-140	B	-0-	1069	2		N	-0-			-0-
08	1148	N	1148	-0-	-0-	B	-0-	1148	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		959	-0-	959	B	959	959	2		N	-0-			-0-
10	0		1183	-0-	1183	B	2142	1183	2		N	-0-			-0-
11	0		1079	-0-	1079	B	3221	1079	2		N	-0-			-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	937	-0-	-173 B	-0-	937	2			N	-0-					-0-
07	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
08	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		972	-0-	972 B	972	972	2			N	-0-					-0-
10	0		1122	-0-	1122 B	2094	1122	2			N	-0-					-0-
11	0		1041	-0-	1041 B	3135	1041	2			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	726	-0-	-54 B	-0-	726	2			N	-0-					-0-
07	806	N	787	-0-	-19 B	-0-	787	2			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		795	-0-	795 B	795	795	2			N	-0-					-0-
10	0		768	-0-	768 B	1563	768	2			N	-0-					-0-
11	0		632	-0-	632 B	2195	632	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-
07	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
08	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1729	-0-	1729 B	1729	1729	2			N	-0-					-0-
10	0		939	-0-	939 B	2668	939	2			N	-0-					-0-
11	0		63	-0-	63 B	2731	63	2			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1932	-0-	-18 B	-0-	390	1	1542	2	N	-0-					-0-
07	1953	N	1913	-0-	-40 B	-0-	364	1	1549	2	N	-0-					-0-
08	1984	N	1898	-0-	-86 B	-0-	403	1	1495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1806	-0-	1806 B	1806	390	1	1416	2	N	-0-					-0-
10	0		1798	-0-	1798 B	3604	403	1	1395	2	N	-0-					-0-
11	0		1768	-0-	1768 B	5372	377	1	1391	2	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		393	-0-	393 B	393	393	2			N	-0-					-0-
10	0		414	-0-	414 B	807	414	2			N	-0-					-0-
11	0		396	-0-	396 B	1203	396	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1380	-0-	-60 B	-0-	360	1	1020	2	N	-0-					-0-
07	1488	N	1387	-0-	-101 B	-0-	346	1	1041	2	N	-0-					-0-
08	1457	N	1454	-0-	-3 B	-0-	372	1	1082	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1534	-0-	1534 B	1534	360	1	1174	2	N	-0-					-0-
10	0		1657	-0-	1657 B	3191	372	1	1285	2	N	-0-					-0-
11	0		1630	-0-	1630 B	4821	360	1	1270	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41 B	-0-	679	2			N	-0-					-0-
07	775	N	719	-0-	-56 B	-0-	719	2			N	-0-					-0-
08	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		681	-0-	681 B	681	681	2			N	-0-					-0-
10	0		747	-0-	747 B	1428	747	2			N	-0-					-0-
11	0		706	-0-	706 B	2134	706	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1681	-0-	-89 B	-0-	1681	2			N	-0-					-0-
07	1891	N	1736	-0-	-155 B	-0-	1736	2			N	-0-					-0-
08	1860	N	1751	-0-	-109 B	-0-	1751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1672	-0-	1672 B	1672	1672	2			N	-0-					-0-
10	0		1802	-0-	1802 B	3474	1802	2			N	-0-					-0-
11	0		1731	-0-	1731 B	5205	1731	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	837	N	684	-0-	-153 B	-0-	684	2			N	-0-					-0-
08	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		765	-0-	765 B	765	765	2			N	-0-					-0-
10	0		776	-0-	776 B	1541	776	2			N	-0-					-0-
11	0		789	-0-	789 B	2330	789	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
07	1984	N	1866	-0-	-118 B	-0-	1866	2			N	-0-					-0-
08	1922	N	1906	-0-	-16 B	-0-	1906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1883	-0-	1883 B	1883	1883	2			N	-0-					-0-
10	0		1952	-0-	1952 B	3835	1952	2			N	-0-					-0-
11	0		1879	-0-	1879 B	5714	1879	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
07	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
08	899	N	338	-0-	-561 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		678	-0-	678 B	678	678	2			N	-0-					-0-
10	0		547	-0-	547 B	1225	547	2			N	-0-					-0-
11	0		408	-0-	408 B	1633	408	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	N	2651	-0-	-0- B	-0-	2651	2			N	-0-					-0-
07	2604	N	2409	-0-	-195 B	-0-	2409	2			N	-0-					-0-
08	2697	N	2660	-0-	-37 B	-0-	2660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2686	-0-	2686 B	2686	2686	2			N	-0-					-0-
10	0		2795	-0-	2795 B	5481	2795	2			N	-0-					-0-
11	0		2313	-0-	2313 B	7794	2313	2			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1277	-0-	-253 B	-0-	1277	2			N	-0-					-0-
07	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
08	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1243	-0-	1243 B	1243	1243	2			N	-0-					-0-
10	0		2178	-0-	2178 B	3421	2178	2			N	-0-					-0-
11	0		2035	-0-	2035 B	5456	2035	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1658	-0-	-22 B	-0-	1658	2			N	-0-					-0-
07	1767	N	1699	-0-	-68 B	-0-	1699	2			N	-0-					-0-
08	1736	N	1702	-0-	-34 B	-0-	1702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1647	-0-	1647 B	1647	1647	2			N	-0-					-0-
10	0		1732	-0-	1732 B	3379	1732	2			N	-0-					-0-
11	0		1686	-0-	1686 B	5065	1686	2			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
07	589	N	525	-0-	-64 B	-0-	525	2			N	-0-					-0-
08	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		584	-0-	584 B	584	584	2			N	-0-					-0-
10	0		614	-0-	614 B	1198	614	2			N	-0-					-0-
11	0		600	-0-	600 B	1798	600	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
07	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
08	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		568	-0-	568 B	568	568	2			N	-0-					-0-
10	0		562	-0-	562 B	1130	562	2			N	-0-					-0-
11	0		559	-0-	559 B	1689	559	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	503	-0-	-67 B	-0-	503	2			N	-0-			-0-
07	589	N	518	-0-	-71 B	-0-	518	2			N	-0-			-0-
08	186	N	171	-0-	-15 B	-0-	171	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		162	-0-	162 B	162	162	2			N	-0-			-0-
10	0		515	-0-	515 B	677	515	2			N	-0-			-0-
11	0		495	-0-	495 B	1172	495	2			N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-			-0-
07	589	N	572	-0-	-17 B	-0-	572	2			N	-0-			-0-
08	589	N	566	-0-	-23 B	-0-	566	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		552	-0-	552 B	552	552	2			N	-0-			-0-
10	0		590	-0-	590 B	1142	590	2			N	-0-			-0-
11	0		541	-0-	541 B	1683	541	2			N	-0-			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	1228	-0-	-1022 B	-0-	134	1	1094	2	N	-0-			-0-
07	1736	N	1585	-0-	-151 B	-0-	192	1	1393	2	N	-0-			-0-
08	1612	N	12	-0-	-1600 B	-0-	12	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		342	-0-	342 B	342	342	2			N	-0-			-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-			-0-
07	1271	N	1234	-0-	-37 B	-0-	1234	2			N	-0-			-0-
08	1271	N	1245	-0-	-26 B	-0-	1245	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1239	-0-	1239 B	1239	1239	2			N	-0-			-0-
10	0		1298	-0-	1298 B	2537	1298	2			N	-0-			-0-
11	0		1214	-0-	1214 B	3751	1214	2			N	-0-			-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1685	-0-	-85 B	-0-	1685	2			N	-0-					-0-
07	1984	N	1748	-0-	-236 B	-0-	1748	2			N	-0-					-0-
08	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1711	-0-	1711 B	1711	1711	2			N	-0-					-0-
10	0		824	-0-	824 B	2535	824	2			N	-0-					-0-
11	0		1117	-0-	1117 B	3652	1117	2			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1757	-0-	-283 B	-0-	1757	2			N	-0-					-0-
07	2263	N	1580	-0-	-683 B	-0-	1580	2			N	-0-					-0-
08	2232	N	1686	-0-	-546 B	-0-	1686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1832	-0-	1832 B	1832	1832	2			N	-0-					-0-
10	0		1833	-0-	1833 B	3665	1833	2			N	-0-					-0-
11	0		2023	-0-	2023 B	5688	2023	2			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
07	992	N	957	-0-	-35 B	-0-	957	2			N	-0-					-0-
08	961	N	945	-0-	-16 B	-0-	945	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		917	-0-	917 B	917	917	2			N	-0-					-0-
10	0		958	-0-	958 B	1875	958	2			N	-0-					-0-
11	0		932	-0-	932 B	2807	932	2			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1532	-0-	-478 B	-0-	1532	2			N	-0-					-0-
07	1953	N	1751	-0-	-202 B	-0-	1751	2			N	-0-					-0-
08	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1594	-0-	1594 B	1594	1594	2			N	-0-					-0-
10	0		1871	-0-	1871 B	3465	1871	2			N	-0-					-0-
11	0		1638	-0-	1638 B	5103	1638	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1889	-0-	-271 B	-0-	1889	2			N	-0-					-0-
07	2201	N	2183	-0-	-18 B	-0-	2183	2			N	-0-					-0-
08	2139	N	2098	-0-	-41 B	-0-	2098	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2065	-0-	2065 B	2065	2065	2			N	-0-					-0-
10	0		1728	-0-	1728 B	3793	1728	2			N	-0-					-0-
11	0		1890	-0-	1890 B	5683	1890	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	582	-0-	-378 B	-0-	582	2			N	-0-					-0-
07	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
08	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2459	-0-	2459 B	2459	2459	2			N	-0-					-0-
10	0		1996	-0-	1996 B	4455	1996	2			N	-0-					-0-
11	0		2021	-0-	2021 B	6476	2021	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3745	-0-	-185	B	-0-	3745	2			N	-0-					-0-
07	4247	N	3797	-0-	-450	B	-0-	3797	2			N	-0-					-0-
08	4092	N	3633	-0-	-459	B	-0-	3633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4551	-0-	4551	B	4551	4551	2			N	-0-					-0-
10	0		3272	-0-	3272	B	7823	3272	2			N	-0-					-0-
11	0		4280	-0-	4280	B	12103	4280	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	N	4597	-0-	-323	B	-0-	4597	2			N	-0-					-0-
07	5509	N	5509	-0-	-0-	B	-0-	5509	2			N	-0-					-0-
08	5513	N	5513	-0-	-0-	B	-0-	5513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		5679	-0-	5679	B	5679	5679	2			N	-0-					-0-
10	0		4961	-0-	4961	B	10640	4961	2			N	-0-					-0-
11	0		4995	-0-	4995	B	15635	4995	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	3588	-0-	-432	B	-0-	3588	2			N	-0-					-0-
07	4473	N	4473	-0-	-0-	B	-0-	4473	2			N	-0-					-0-
08	4441	N	4441	-0-	-0-	B	-0-	4441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4457	-0-	4457	B	4457	4457	2			N	-0-					-0-
10	0		3399	-0-	3399	B	7856	3399	2			N	-0-					-0-
11	0		3995	-0-	3995	B	11851	3995	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	N	4805	-0-	-535	B	-0-	4805	2			N	-0-					-0-
07	5425	N	5005	-0-	-420	B	-0-	5005	2			N	-0-					-0-
08	5270	N	5089	-0-	-181	B	-0-	5089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4947	-0-	4947	B	4947	4947	2			N	-0-					-0-
10	0		5194	-0-	5194	B	10141	5194	2			N	-0-					-0-
11	0		4973	-0-	4973	B	15114	4973	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	647	-0-	-493	B	-0-	647	2			N	-0-					-0-
07	1116	N	631	-0-	-485	B	-0-	631	2			N	-0-					-0-
08	1023	N	833	-0-	-190	B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		980	-0-	980	B	980	980	2			N	-0-					-0-
10	0		1049	-0-	1049	B	2029	1049	2			N	-0-					-0-
11	0		1012	-0-	1012	B	3041	1012	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	516	-0-	-174	B	-0-	516	2			N	-0-					-0-
07	651	N	568	-0-	-83	B	-0-	568	2			N	-0-					-0-
08	620	N	616	-0-	-4	B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		564	-0-	564	B	564	564	2			N	-0-					-0-
10	0		621	-0-	621	B	1185	621	2			N	-0-					-0-
11	0		618	-0-	618	B	1803	618	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	897	-0-	-3	B	-0-	897	2			N	-0-					-0-
07	961	N	900	-0-	-61	B	-0-	900	2			N	-0-					-0-
08	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		917	-0-	917	B	917	917	2			N	-0-					-0-
10	0		949	-0-	949	B	1866	949	2			N	-0-					-0-
11	0		888	-0-	888	B	2754	888	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86	B	-0-	454	2			N	-0-					-0-
07	527	N	472	-0-	-55	B	-0-	472	2			N	-0-					-0-
08	496	N	448	-0-	-48	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		361	-0-	361	B	361	361	2			N	-0-					-0-
10	0		473	-0-	473	B	834	473	2			N	-0-					-0-
11	0		450	-0-	450	B	1284	450	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	573	-0-	-117	B	-0-	573	2			N	-0-					-0-
07	682	N	650	-0-	-32	B	-0-	650	2			N	-0-					-0-
08	651	N	647	-0-	-4	B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		594	-0-	594	B	594	594	2			N	-0-					-0-
10	0		677	-0-	677	B	1271	677	2			N	-0-					-0-
11	0		625	-0-	625	B	1896	625	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1464	-0-	-726	B	-0-	157	1	1307	2	N	-0-					-0-
07	1153	N	1153	-0-	-0-	B	-0-	146	1	1007	2	N	-0-					-0-
08	1315	N	1315	-0-	-0-	B	-0-	149	1	1166	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		565	-0-	565	B	565	123	1	442	2	N	-0-					-0-
10	0		426	-0-	426	B	991	152	1	274	2	N	-0-					-0-
11	0		2887	-0-	2887	B	3878	2887	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4380	N	3435	-0-	-945	B	-0-	840	1	2595	2	N	-0-			-0-
07	3379	N	3248	-0-	-131	B	-0-	28	1	3220	2	N	-0-			-0-
08	4371	N	3337	-0-	-1034	B	-0-	3337	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		3424	-0-	3424	B	3424	56	1	3368	2	N	-0-			-0-
10	0		4036	-0-	4036	B	7460	672	1	3364	2	N	-0-			-0-
11	0		4230	-0-	4230	B	11690	840	1	3390	2	N	-0-			-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

06	900	N	713	-0-	-187	B	-0-	713	2			N	-0-			-0-
07	992	N	822	-0-	-170	B	-0-	822	2			N	-0-			-0-
08	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		874	-0-	874	B	874	874	2			N	-0-			-0-
10	0		604	-0-	604	B	1478	604	2			N	-0-			-0-
11	0		802	-0-	802	B	2280	802	2			N	-0-			-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

06	1320	N	1012	-0-	-308	B	-0-	1012	2			N	-0-			-0-
07	1302	N	1143	-0-	-159	B	-0-	1143	2			N	-0-			-0-
08	1240	N	1233	-0-	-7	B	-0-	1233	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1051	-0-	1051	B	1051	1051	2			N	-0-			-0-
10	0		1218	-0-	1218	B	2269	1218	2			N	-0-			-0-
11	0		1120	-0-	1120	B	3389	1120	2			N	-0-			-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

06	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-			-0-
07	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-			-0-
08	744	N	343	-0-	-401	B	-0-	343	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		700	-0-	700	B	700	700	2			N	-0-			-0-
10	0		542	-0-	542	B	1242	542	2			N	-0-			-0-
11	0		444	-0-	444	B	1686	444	2			N	-0-			-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

06	900	N	616	-0-	-284	B	-0-	616	2			N	-0-			-0-
07	868	N	735	-0-	-133	B	-0-	735	2			N	-0-			-0-
08	837	N	752	-0-	-85	B	-0-	752	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		667	-0-	667	B	667	667	2			N	-0-			-0-
10	0		768	-0-	768	B	1435	768	2			N	-0-			-0-
11	0		707	-0-	707	B	2142	707	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
07	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		344	-0-	344 B	344	344	2			N	-0-					-0-
10	0		399	-0-	399 B	743	399	2			N	-0-					-0-
11	0		304	-0-	304 B	1047	304	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1830	-0-	-270 B	-0-	1830	2			N	-0-					-0-
07	2170	N	2043	-0-	-127 B	-0-	2043	2			N	-0-					-0-
08	2077	N	2004	-0-	-73 B	-0-	2004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1985	-0-	1985 B	1985	1985	2			N	-0-					-0-
10	0		1742	-0-	1742 B	3727	1742	2			N	-0-					-0-
11	0		1915	-0-	1915 B	5642	1915	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1838	-0-	-22 B	-0-	1838	2			N	-0-					-0-
07	1953	N	1883	-0-	-70 B	-0-	1883	2			N	-0-					-0-
08	1922	N	1914	-0-	-8 B	-0-	1914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1830	-0-	1830 B	1830	1830	2			N	-0-					-0-
10	0		1933	-0-	1933 B	3763	1933	2			N	-0-					-0-
11	0		1859	-0-	1859 B	5622	1859	2			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	60	1	279	2	N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	62	1	356	2	N	-0-					-0-
08	465	N	398	-0-	-67 B	-0-	62	1	336	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		454	-0-	454 B	454	60	1	394	2	N	-0-					-0-
10	0		407	-0-	407 B	861	62	1	345	2	N	-0-					-0-
11	0		303	-0-	303 B	1164	60	1	243	2	N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
08	1860	N	1848	-0-	-12 B	-0-	1848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1823	-0-	1823 B	1823	1823	2			N	-0-					-0-
10	0		1787	-0-	1787 B	3610	1787	2			N	-0-					-0-
11	0		1721	-0-	1721 B	5331	1721	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2801	-0-	-109	B	-0-	2801	2			N	-0-					-0-
07	3007	N	2858	-0-	-149	B	-0-	2858	2			N	-0-					-0-
08	2945	N	2804	-0-	-141	B	-0-	2804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2682	-0-	2682	B	2682	2682	2			N	-0-					-0-
10	0		2825	-0-	2825	B	5507	2825	2			N	-0-					-0-
11	0		2751	-0-	2751	B	8258	2751	2			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1603	-0-	-17	B	-0-	1603	2			N	-0-					-0-
07	1674	N	1564	-0-	-110	B	-0-	1564	2			N	-0-					-0-
08	1643	N	1602	-0-	-41	B	-0-	1602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1586	-0-	1586	B	1586	1586	2			N	-0-					-0-
10	0		1658	-0-	1658	B	3244	1658	2			N	-0-					-0-
11	0		1526	-0-	1526	B	4770	1526	2			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					-0-
07	1705	N	1590	-0-	-115	B	-0-	1590	2			N	-0-					-0-
08	1767	N	1672	-0-	-95	B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1734	-0-	1734	B	1734	1734	2			N	-0-					-0-
10	0		1808	-0-	1808	B	3542	1808	2			N	-0-					-0-
11	0		1583	-0-	1583	B	5125	1583	2			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	B	-0-	60	1	949	2	N	-0-					-0-
07	1000	N	1000	-0-	-0-	B	-0-	62	1	938	2	N	-0-					-0-
08	954	N	954	-0-	-0-	B	-0-	62	1	892	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		995	-0-	995	B	995	60	1	935	2	N	-0-					-0-
10	0		902	-0-	902	B	1897	62	1	840	2	N	-0-					-0-
11	0		621	-0-	621	B	2518	60	1	561	2	N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1345	-0-	-5	B	-0-	1345	2			N	-0-					-0-
07	1426	N	1360	-0-	-66	B	-0-	1360	2			N	-0-					-0-
08	1395	N	1364	-0-	-31	B	-0-	1364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1340	-0-	1340	B	1340	1340	2			N	-0-					-0-
10	0		1410	-0-	1410	B	2750	1410	2			N	-0-					-0-
11	0		1343	-0-	1343	B	4093	1343	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	579	-0-	-171 B	-0-	579	2			N	-0-					-0-
07	775	N	660	-0-	-115 B	-0-	660	2			N	-0-					-0-
08	744	N	688	-0-	-56 B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		622	-0-	622 B	622	622	2			N	-0-					-0-
10	0		723	-0-	723 B	1345	723	2			N	-0-					-0-
11	0		644	-0-	644 B	1989	644	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
08	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		649	-0-	649 B	649	649	2			N	-0-					-0-
10	0		631	-0-	631 B	1280	631	2			N	-0-					-0-
11	0		630	-0-	630 B	1910	630	2			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1274	-0-	-586 B	-0-	1274	2			N	-0-					-0-
07	1798	N	1544	-0-	-254 B	-0-	1544	2			N	-0-					-0-
08	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1346	-0-	1346 B	1346	1346	2			N	-0-					-0-
10	0		1672	-0-	1672 B	3018	1672	2			N	-0-					-0-
11	0		1493	-0-	1493 B	4511	1493	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	651	-0-	-159 B	-0-	651	2			N	-0-					-0-
07	837	N	682	-0-	-155 B	-0-	682	2			N	-0-					-0-
08	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		751	-0-	751 B	751	751	2			N	-0-					-0-
10	0		784	-0-	784 B	1535	784	2			N	-0-					-0-
11	0		779	-0-	779 B	2314	779	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2359	-0-	-41 B	-0-	2359	2			N	-0-					-0-
07	2480	N	2380	-0-	-100 B	-0-	2380	2			N	-0-					-0-
08	2480	N	2361	-0-	-119 B	-0-	2361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2304	-0-	2304 B	2304	2304	2			N	-0-					-0-
10	0		2430	-0-	2430 B	4734	2430	2			N	-0-					-0-
11	0		2355	-0-	2355 B	7089	2355	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
07	2480	N	2373	-0-	-107 B	-0-	2373	2			N	-0-					-0-
08	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1913	-0-	1913 B	1913	1913	2			N	-0-					-0-
10	0		2377	-0-	2377 B	4290	2377	2			N	-0-					-0-
11	0		1993	-0-	1993 B	6283	1993	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1322	-0-	-118 B	-0-	1322	2			N	-0-					-0-
07	1457	N	1332	-0-	-125 B	-0-	1332	2			N	-0-					-0-
08	1488	N	1331	-0-	-157 B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1252	-0-	1252 B	1252	1252	2			N	-0-					-0-
10	0		1316	-0-	1316 B	2568	1316	2			N	-0-					-0-
11	0		1248	-0-	1248 B	3816	1248	2			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	641	-0-	-49 B	-0-	641	2			N	-0-					-0-
07	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
08	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		641	-0-	641 B	641	641	2			N	-0-					-0-
10	0		687	-0-	687 B	1328	687	2			N	-0-					-0-
11	0		660	-0-	660 B	1988	660	2			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	583	-0-	-197 B	-0-	583	2			N	-0-					-0-
07	775	N	662	-0-	-113 B	-0-	662	2			N	-0-					-0-
08	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		615	-0-	615 B	615	615	2			N	-0-					-0-
10	0		721	-0-	721 B	1336	721	2			N	-0-					-0-
11	0		657	-0-	657 B	1993	657	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2644	N	2644	-0-	-0- B	-0-	389	1	2255	2	N	-0-					-0-
07	2606	N	2606	-0-	-0- B	-0-	354	1	2252	2	N	-0-					-0-
08	2511	N	1740	-0-	-771 B	-0-	198	1	1542	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		990	-0-	990 B	990	27	1	963	2	N	-0-					-0-
10	0		2066	-0-	2066 B	3056	208	1	1858	2	N	-0-					-0-
11	0		-0-	-0-	-0- B	3056					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		354	-0-	354 B	354	354	2			N	-0-					-0-
10	0		346	-0-	346 B	700	346	2			N	-0-					-0-
11	0		340	-0-	340 B	1040	340	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	604	-0-	-206 B	-0-	604	2			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
08	775	N	569	-0-	-206 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		541	-0-	541 B	541	541	2			N	-0-					-0-
10	0		560	-0-	560 B	1101	560	2			N	-0-					-0-
11	0		547	-0-	547 B	1648	547	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	416	-0-	-154 B	-0-	416	2			N	-0-					-0-
07	558	N	418	-0-	-140 B	-0-	418	2			N	-0-					-0-
08	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		392	-0-	392 B	392	392	2			N	-0-					-0-
10	0		527	-0-	527 B	919	527	2			N	-0-					-0-
11	0		509	-0-	509 B	1428	509	2			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	501	-0-	-309 B	-0-	501	2			N	-0-					-0-
07	744	N	691	-0-	-53 B	-0-	691	2			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		787	-0-	787 B	787	787	2			N	-0-					-0-
10	0		864	-0-	864 B	1651	864	2			N	-0-					-0-
11	0		923	-0-	923 B	2574	923	2			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	538	-0-	-152 B	-0-	538	2			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		628	-0-	628 B	628	628	2			N	-0-					-0-
10	0		677	-0-	677 B	1305	677	2			N	-0-					-0-
11	0		646	-0-	646 B	1951	646	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2114	-0-	-706 B	-0-	126	1	1988	2	N	-0-					-0-
07	2821	N	1839	-0-	-982 B	-0-	18	1	1821	2	N	-0-					-0-
08	2294	N	2050	-0-	-244 B	-0-	36	1	2014	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2044	-0-	2044 B	2044	54	1	1990	2	N	-0-					-0-
10	0		1949	-0-	1949 B	3993	54	1	1895	2	N	-0-					-0-
11	0		2112	-0-	2112 B	6105	2112	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1160	-0-	-100 B	-0-	1160	2			N	-0-					-0-
07	1333	N	1225	-0-	-108 B	-0-	1225	2			N	-0-					-0-
08	3100	N	3579	-0-	479 B	479	3579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 479																	
09	0		3767	-0-	3767 B	4246	3767	2			N	-0-					-0-
10	0		2896	-0-	2896 B	7142	2896	2			N	-0-					-0-
11	0		3029	-0-	3029 B	10171	3029	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1278	-0-	-402 B	-0-	1278	2			N	-0-					-0-
07	1612	N	1418	-0-	-194 B	-0-	1418	2			N	-0-					-0-
08	1519	N	1396	-0-	-123 B	-0-	1396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1305	-0-	1305 B	1305	1305	2			N	-0-					-0-
10	0		1476	-0-	1476 B	2781	1476	2			N	-0-					-0-
11	0		1405	-0-	1405 B	4186	1405	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1543	-0-	-47 B	-0-	1543	2			N	-0-					-0-
07	1643	N	1575	-0-	-68 B	-0-	1575	2			N	-0-					-0-
08	1612	N	1579	-0-	-33 B	-0-	1579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1527	-0-	1527 B	1527	1527	2			N	-0-					-0-
10	0		1582	-0-	1582 B	3109	1582	2			N	-0-					-0-
11	0		1530	-0-	1530 B	4639	1530	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1988	-0-	-142 B	-0-	1988	2			N	-0-					-0-
07	3100	N	3437	-0-	337 B	337	3437	2			N	-0-					-0-
08	3100	N	3115	-0-	15 B	352	3115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 352																	
09	0		3190	-0-	3190 B	3542	3190	2			N	-0-					-0-
10	0		2880	-0-	2880 B	6422	2880	2			N	-0-					-0-
11	0		3318	-0-	3318 B	9740	3318	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	362	-0-	-88 B	-0-	362	2			N	-0-					-0-
07	496	N	316	-0-	-180 B	-0-	316	2			N	-0-					-0-
08	465	N	54	-0-	-411 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		6	-0-	6 B	6	6	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	6					N	-0-					-0-
11	0		-0-	-0-	-0- B	6					N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	N	5627	-0-	-913 B	-0-	5627	2			N	-0-					-0-
07	6138	N	6138	-0-	-0- B	-0-	6138	2			N	-0-					-0-
08	6149	N	6149	-0-	-0- B	-0-	6149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5976	-0-	5976 B	5976	5976	2			N	-0-					-0-
10	0		6065	-0-	6065 B	12041	6065	2			N	-0-					-0-
11	0		5607	-0-	5607 B	17648	5607	2			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	805	-0-	-125 B	-0-	805	2			N	-0-					-0-
07	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		890	-0-	890 B	890	890	2			N	-0-					-0-
10	0		949	-0-	949 B	1839	949	2			N	-0-					-0-
11	0		914	-0-	914 B	2753	914	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 08/16/2019 TOTAL DEPTH 2945 PERF. 2896 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-			-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-			-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		38	-0-	38 B	38	38	2			N	-0-			-0-
10	0		44	-0-	44 B	82	44	2			N	-0-			-0-
11	0		-0-	-0-	-0- B	82					N	-0-			-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-			-0-
07	2139	N	2044	-0-	-95 B	-0-	2044	2			N	-0-			-0-
08	2139	N	2010	-0-	-129 B	-0-	2010	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1903	-0-	1903 B	1903	1903	2			N	-0-			-0-
10	0		2050	-0-	2050 B	3953	2050	2			N	-0-			-0-
11	0		1838	-0-	1838 B	5791	1838	2			N	-0-			-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2520	N	2331	-0-	-189 B	-0-	292	1	2039	2	N	-0-			-0-
07	2480	N	2468	-0-	-12 B	-0-	309	1	2159	2	N	-0-			-0-
08	2077	N	1154	-0-	-923 B	-0-	1154	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-			-0-
07	2728	N	2355	-0-	-373 B	-0-	2355	2			N	-0-			-0-
08	2697	N	2620	-0-	-77 B	-0-	2620	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2622	-0-	2622 B	2622	2622	2			N	-0-			-0-
10	0		2433	-0-	2433 B	5055	2433	2			N	-0-			-0-
11	0		2593	-0-	2593 B	7648	2593	2			N	-0-			-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-			-0-
07	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-			-0-
08	2294	N	1575	-0-	-719 B	-0-	1575	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2071	-0-	2071 B	2071	2071	2			N	-0-			-0-
10	0		1841	-0-	1841 B	3912	1841	2			N	-0-			-0-
11	0		2026	-0-	2026 B	5938	2026	2			N	-0-			-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	N	2485	-0-	-155 B	-0-	2485	2			N	-0-			-0-
07	2790	N	2481	-0-	-309 B	-0-	2481	2			N	-0-			-0-
08	2604	N	2511	-0-	-93 B	-0-	2511	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2467	-0-	2467 B	2467	2467	2			N	-0-			-0-
10	0		2634	-0-	2634 B	5101	2634	2			N	-0-			-0-
11	0		2602	-0-	2602 B	7703	2602	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2064	-0-	-36 B	-0-	2064	2			N	-0-					-0-
07	2201	N	2007	-0-	-194 B	-0-	2007	2			N	-0-					-0-
08	2170	N	1959	-0-	-211 B	-0-	1959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1942	-0-	1942 B	1942	1942	2			N	-0-					-0-
10	0		2083	-0-	2083 B	4025	2083	2			N	-0-					-0-
11	0		2108	-0-	2108 B	6133	2108	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	860	-0-	-70 B	-0-	860	2			N	-0-					-0-
07	961	N	802	-0-	-159 B	-0-	802	2			N	-0-					-0-
08	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		845	-0-	845 B	845	845	2			N	-0-					-0-
10	0		881	-0-	881 B	1726	881	2			N	-0-					-0-
11	0		923	-0-	923 B	2649	923	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2273	-0-	-487 B	-0-	2273	2			N	-0-					-0-
07	2790	N	2414	-0-	-376 B	-0-	2414	2			N	-0-					-0-
08	2666	N	2562	-0-	-104 B	-0-	2562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2672	-0-	2672 B	2672	2672	2			N	-0-					-0-
10	0		2743	-0-	2743 B	5415	2743	2			N	-0-					-0-
11	0		2621	-0-	2621 B	8036	2621	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	1			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	1			N	-0-					-0-
08	372	N	52	-0-	-320 B	-0-	52	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		58	-0-	58 B	58	58	2			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		442	-0-	442 B	442	442	2			N	-0-					-0-
10	0		409	-0-	409 B	851	409	2			N	-0-					-0-
11	0		391	-0-	391 B	1242	391	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	552	-0-	-228 B	-0-	552	2			N	-0-					-0-
07	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		882	-0-	882 B	882	882	2			N	-0-					-0-
10	0		622	-0-	622 B	1504	622	2			N	-0-					-0-
11	0		723	-0-	723 B	2227	723	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	2246	-0-	-64 B	-0-	36	1	2210	2	N	-0-			-0-
07	2418	N	2299	-0-	-119 B	-0-	28	1	2271	2	N	-0-			-0-
08	2305	N	2305	-0-	-0- B	-0-	44	1	2261	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2235	-0-	2235 B	2235	4	1	2231	2	N	-0-			-0-
10	0		2388	-0-	2388 B	4623	30	1	2358	2	N	-0-			-0-
11	0		2286	-0-	2286 B	6909	30	1	2256	2	N	-0-			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	405	-0-	-45 B	-0-	405	2			N	-0-			-0-
07	434	N	247	-0-	-187 B	-0-	247	2			N	-0-			-0-
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		510	-0-	510 B	510	510	2			N	-0-			-0-
10	0		1353	-0-	1353 B	1863	1353	2			N	-0-			-0-
11	0		2029	-0-	2029 B	3892	2029	2			N	-0-			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2280	N	1501	-0-	-779 B	-0-	1501	2			N	-0-			-0-
07	2139	N	1633	-0-	-506 B	-0-	1633	2			N	-0-			-0-
08	2015	N	1954	-0-	-61 B	-0-	1954	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1939	-0-	1939 B	1939	1939	2			N	-0-			-0-
10	0		2119	-0-	2119 B	4058	2119	2			N	-0-			-0-
11	0		1974	-0-	1974 B	6032	1974	2			N	-0-			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7590	#	5577	-0-	-2013 B	-4928	5577	2			N	-0-			-0-
07	7843	#	5607	-0-	-2236 B	-7164	5607	2			N	-0-			-0-
08	7843	#	5419	-0-	-2424 B	-9588	5419	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -9588															
09	0		5306	-0-	5306 B	-4282	5306	2			N	-0-			-0-
10	0		5421	-0-	5421 B	1139	5421	2			N	-0-			-0-
11	0		5159	-0-	5159 B	6298	5159	2			N	-0-			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3120	N	2441	-0-	-679 B	-0-	2441	2			N	-0-			-0-
07	3162	N	3096	-0-	-66 B	-0-	3096	2			N	-0-			-0-
08	3116	N	3116	-0-	-0- B	-0-	3116	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		3138	-0-	3138 B	3138	3138	2			N	-0-			-0-
10	0		2451	-0-	2451 B	5589	2451	2			N	-0-			-0-
11	0		2841	-0-	2841 B	8430	2841	2			N	-0-			-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	597	-0-	-243 B	-0-	597	2			N	-0-			-0-
07	899	N	853	-0-	-46 B	-0-	853	2			N	-0-			-0-
08	951	N	951	-0-	-0- B	-0-	951	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-			-0-
10	0		671	-0-	671 B	671	671	2			N	-0-			-0-
11	0		829	-0-	829 B	1500	829	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	N	5435	-0-	-145 B	-0-	5435	2			N	-0-					-0-
07	6014	N	5785	-0-	-229 B	-0-	5785	2			N	-0-					-0-
08	5735	N	5599	-0-	-136 B	-0-	5599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		5342	-0-	5342 B	5342	5342	2			N	-0-					-0-
10	0		5812	-0-	5812 B	11154	5812	2			N	-0-					-0-
11	0		5446	-0-	5446 B	16600	5446	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	466	-0-	-44 B	-0-	466	2			N	-0-					-0-
07	527	N	416	-0-	-111 B	-0-	416	2			N	-0-					-0-
08	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
10	0		490	-0-	490 B	490	490	2			N	-0-					-0-
11	0		425	-0-	425 B	915	425	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	701	-0-	-49 B	-0-	701	2			N	-0-					-0-
07	775	N	639	-0-	-136 B	-0-	639	2			N	-0-					-0-
08	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		697	-0-	697 B	697	697	2			N	-0-					-0-
10	0		665	-0-	665 B	1362	665	2			N	-0-					-0-
11	0		738	-0-	738 B	2100	738	2			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2331	-0-	-9 B	-0-	2331	2			N	-0-					-0-
07	2449	N	2403	-0-	-46 B	-0-	2403	2			N	-0-					-0-
08	2418	N	2411	-0-	-7 B	-0-	2411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2329	-0-	2329 B	2329	2329	2			N	-0-					-0-
10	0		2443	-0-	2443 B	4772	2443	2			N	-0-					-0-
11	0		2345	-0-	2345 B	7117	2345	2			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	860	-0-	-70 B	-0-	860	2			N	-0-					-0-
07	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		886	-0-	886 B	886	886	2			N	-0-					-0-
10	0		931	-0-	931 B	1817	931	2			N	-0-					-0-
11	0		914	-0-	914 B	2731	914	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
07	620	N	543	-0-	-77 B	-0-	543	2			N	-0-					-0-
08	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		610	-0-	610 B	610	610	2			N	-0-					-0-
10	0		581	-0-	581 B	1191	581	2			N	-0-					-0-
11	0		605	-0-	605 B	1796	605	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1971	N	1971	-0-	-0-	B	-0-	1971	2			N	-0-					-0-
07	2074	N	2074	-0-	-0-	B	-0-	2074	2			N	-0-					-0-
08	1988	N	1988	-0-	-0-	B	-0-	1988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1984	N	1984	-0-	-0-	B	-0-	1984	2			N	-0-					-0-
10	0		2021	-0-	2021	B	2021	2021	2			N	-0-					-0-
11	0		1901	-0-	1901	B	3922	1901	2			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	478	-0-	-92	B	-0-	478	2			N	-0-					-0-
07	558	N	524	-0-	-34	B	-0-	524	2			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		472	-0-	472	B	472	472	2			N	-0-					-0-
10	0		522	-0-	522	B	994	522	2			N	-0-					-0-
11	0		529	-0-	529	B	1523	529	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	218	-0-	-82	B	-0-	218	2			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
08	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
10	0		234	-0-	234	B	234	234	2			N	-0-					-0-
11	0		272	-0-	272	B	506	272	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
07	930	N	927	-0-	-3	B	-0-	927	2			N	-0-					-0-
08	930	N	924	-0-	-6	B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		887	-0-	887	B	887	887	2			N	-0-					-0-
10	0		910	-0-	910	B	1797	910	2			N	-0-					-0-
11	0		868	-0-	868	B	2665	868	2			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2187	-0-	-123	B	-0-	2187	2			N	-0-					-0-
07	2418	N	2265	-0-	-153	B	-0-	2265	2			N	-0-					-0-
08	2356	N	2344	-0-	-12	B	-0-	2344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2298	N	2298	-0-	-0-	B	-0-	2298	2			N	-0-					-0-
10	0		2487	-0-	2487	B	2487	2487	2			N	-0-					-0-
11	0		2434	-0-	2434	B	4921	2434	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-				-0-
07	806	N	737	-0-	-69 B	-0-	737	2			N	-0-				-0-
08	792	N	792	-0-	-0- B	-0-	792	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		745	-0-	745 B	745	745	2			N	-0-				-0-
10	0		813	-0-	813 B	1558	813	2			N	-0-				-0-
11	0		783	-0-	783 B	2341	783	2			N	-0-				-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-				-0-
07	1550	N	1457	-0-	-93 B	-0-	1457	2			N	-0-				-0-
08	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1467	-0-	1467 B	1467	1467	2			N	-0-				-0-
10	0		1510	-0-	1510 B	2977	1510	2			N	-0-				-0-
11	0		1395	-0-	1395 B	4372	1395	2			N	-0-				-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	S	395	-0-	-25 B	-0-	395	2			N	-0-				-0-
07	403	S	398	-0-	-5 B	-0-	398	2			N	-0-				-0-
08	404	S	404	-0-	-0- B	-0-	404	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		399	-0-	399 B	399	399	2			N	-0-				-0-
10	0		414	-0-	414 B	813	414	2			N	-0-				-0-
11	0		386	-0-	386 B	1199	386	2			N	-0-				-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1165	-0-	-65 B	-0-	1165	2			N	-0-				-0-
07	1364	N	1113	-0-	-251 B	-0-	1113	2			N	-0-				-0-
08	1364	N	1102	-0-	-262 B	-0-	1102	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1180	-0-	1180 B	1180	1180	2			N	-0-				-0-
10	0		1202	-0-	1202 B	2382	1202	2			N	-0-				-0-
11	0		1321	-0-	1321 B	3703	1321	2			N	-0-				-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	4020	-0-	-0- B	-0-	390	1	3630	2	N	-0-				-0-
07	3468	N	3468	-0-	-0- B	-0-	351	1	3117	2	N	-0-				-0-
08	4450	N	4450	-0-	-0- B	-0-	403	1	4047	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		4030	-0-	4030 B	4030	390	1	3640	2	N	-0-				-0-
10	0		3642	-0-	3642 B	7672	403	1	3239	2	N	-0-				-0-
11	0		4024	-0-	4024 B	11696	390	1	3634	2	N	-0-				-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	3342	-0-	-498 B	-0-	840	1	2502	2	N	-0-				-0-
07	3123	N	3123	-0-	-0- B	-0-	784	1	2339	2	N	-0-				-0-
08	3276	N	3276	-0-	-0- B	-0-	868	1	2408	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3634	N	3634	-0-	-0- B	-0-	840	1	2794	2	N	-0-				-0-
10	0		3170	-0-	3170 B	3170	868	1	2302	2	N	-0-				-0-
11	0		2637	-0-	2637 B	5807	840	1	1797	2	N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	S	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
07	902	S	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
08	861	S	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	907	S	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
10	0		924	-0-	924 B	924	924	2			N	-0-					-0-
11	0		906	-0-	906 B	1830	906	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39 B	-0-	681	2			N	-0-					-0-
07	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-
08	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
10	0		685	-0-	685 B	685	685	2			N	-0-					-0-
11	0		657	-0-	657 B	1342	657	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	834	-0-	-6 B	-0-	834	2			N	-0-					-0-
07	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		489	-0-	489 B	489	489	2			N	-0-					-0-
10	0		837	-0-	837 B	1326	837	2			N	-0-					-0-
11	0		847	-0-	847 B	2173	847	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1969	-0-	-11 B	-0-	1969	2			N	-0-					-0-
07	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
08	2046	N	2037	-0-	-9 B	-0-	2037	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1966	-0-	-14 B	-0-	1966	2			N	-0-					-0-
10	0		2022	-0-	2022 B	2022	2022	2			N	-0-					-0-
11	0		1986	-0-	1986 B	4008	1986	2			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	884	-0-	-406 B	-0-	26	1	858	2	N	-0-					-0-
07	1085	N	905	-0-	-180 B	-0-	4	1	901	2	N	-0-					-0-
08	1023	N	906	-0-	-117 B	-0-	14	1	892	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		897	-0-	897 B	897	12	1	885	2	N	-0-					-0-
10	0		949	-0-	949 B	1846	17	1	932	2	N	-0-					-0-
11	0		930	-0-	930 B	2776	13	1	917	2	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0- B	-0-	840	1	277	2	N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	868	1	142	2	N	-0-					-0-
08	1240	N	1080	-0-	-160 B	-0-	868	1	212	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	840	1	369	2	N	-0-					-0-
10	0		1128	-0-	1128 B	1128	868	1	260	2	N	-0-					-0-
11	0		978	-0-	978 B	2106	840	1	138	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	52	1	59	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		60	-0-	60 B	60	60	2			N	-0-					-0-
10	0		11	-0-	11 B	71	11	2			N	-0-					-0-
11	0		47	-0-	47 B	118	28	1	19	2	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2990	-0-	-40 B	-0-	2990	2			N	-0-					-0-
07	3162	N	2980	-0-	-182 B	-0-	2980	2			N	-0-					-0-
08	3100	N	2958	-0-	-142 B	-0-	2958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2936	-0-	2936 B	2936	2936	2			N	-0-					-0-
10	0		3050	-0-	3050 B	5986	3050	2			N	-0-					-0-
11	0		2856	-0-	2856 B	8842	2856	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	N	4312	-0-	-578 B	-0-	4312	2			N	-0-					-0-
07	4433	N	192	-0-	-4241 B	-0-	192	2			N	-0-					-0-
08	4371	N	4103	-0-	-268 B	-0-	4103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4301	-0-	4301 B	4301	4301	2			N	-0-					-0-
10	0		1878	-0-	1878 B	6179	1878	2			N	-0-					-0-
11	0		1290	-0-	1290 B	7469	1290	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	#	3263	-0-	-67 B	-67	3263	2			N	-0-					-0-
07	3441	#	3381	-0-	-60 B	-127	3381	2			N	-0-					-0-
08	3596	#	3323	-0-	-273 B	-400	3323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -400																	
09	0		3204	-0-	3204 B	2804	3204	2			N	-0-					-0-
10	0		2639	-0-	2639 B	5443	2639	2			N	-0-					-0-
11	0		3033	-0-	3033 B	8476	3033	2			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
08	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		482	-0-	482 B	934	482	2			N	-0-					-0-
11	0		464	-0-	464 B	1398	464	2			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1504	-0-	-386 B	-0-	1504	2			N	-0-					-0-
07	1860	N	1596	-0-	-264 B	-0-	1596	2			N	-0-					-0-
08	1767	N	1728	-0-	-39 B	-0-	1728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
10	0		1837	-0-	1837 B	1837	1837	2			N	-0-					-0-
11	0		1749	-0-	1749 B	3586	1749	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
07	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-
08	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		483	-0-	483 B	483	483	2			N	-0-					-0-
10	0		528	-0-	528 B	1011	528	2			N	-0-					-0-
11	0		444	-0-	444 B	1455	444	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
08	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		487	-0-	487 B	487	487	2			N	-0-					-0-
10	0		520	-0-	520 B	1007	520	2			N	-0-					-0-
11	0		494	-0-	494 B	1501	494	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		372	-0-	372 B	372	372	2			N	-0-					-0-
10	0		419	-0-	419 B	791	419	2			N	-0-					-0-
11	0		393	-0-	393 B	1184	393	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
07	1147	N	1043	-0-	-104 B	-0-	1043	2			N	-0-					-0-
08	1209	N	1165	-0-	-44 B	-0-	1165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1241	-0-	1241 B	1241	1241	2			N	-0-					-0-
10	0		1313	-0-	1313 B	2554	1313	2			N	-0-					-0-
11	0		1064	-0-	1064 B	3618	1064	2			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1214	-0-	-196 B	-0-	195	1	1019	2	N	-0-					-0-
07	1891	N	1473	-0-	-418 B	-0-	155	1	1318	2	N	-0-					-0-
08	1946	N	1946	-0-	-0- B	-0-	162	1	1784	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1805	-0-	1805 B	1805	159	1	1646	2	N	-0-					-0-
10	0		1726	-0-	1726 B	3531	165	1	1561	2	N	-0-					-0-
11	0		1377	-0-	1377 B	4908	1377	2			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		421	-0-	421 B	421	421	2			N	-0-					-0-
10	0		437	-0-	437 B	858	437	2			N	-0-					-0-
11	0		413	-0-	413 B	1271	413	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2535	N	2535	-0-	-0-	B	-0-	2535	2			N	-0-					-0-
07	2418	N	2291	-0-	-127	B	-0-	2291	2			N	-0-					-0-
08	2387	N	2307	-0-	-80	B	-0-	2307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2585	-0-	2585	B	2585	2585	2			N	-0-					-0-
10	0		1597	-0-	1597	B	4182	1597	2			N	-0-					-0-
11	0		907	-0-	907	B	5089	907	2			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
07	837	N	613	-0-	-224	B	-0-	613	2			N	-0-					-0-
08	775	N	672	-0-	-103	B	-0-	672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	733	-0-	-107	B	-0-	733	2			N	-0-					-0-
10	0		127	-0-	127	B	127	127	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	127					N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
07	744	N	680	-0-	-64	B	-0-	680	2			N	-0-					-0-
08	713	N	712	-0-	-1	B	-0-	712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		701	-0-	701	B	701	701	2			N	-0-					-0-
10	0		727	-0-	727	B	1428	727	2			N	-0-					-0-
11	0		635	-0-	635	B	2063	635	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	374	-0-	-166	B	-0-	40	1	334	2	N	-0-					-0-
07	361	N	361	-0-	-0-	B	-0-	46	1	315	2	N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	45	1	350	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		147	-0-	147	B	147	32	1	115	2	N	-0-					-0-
10	0		40	-0-	40	B	187	14	1	26	2	N	-0-					-0-
11	0		656	-0-	656	B	843	656	2			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2576	-0-	-274	B	-0-	2576	2			N	-0-					-0-
07	3007	N	2927	-0-	-80	B	-0-	2927	2			N	-0-					-0-
08	3025	N	3025	-0-	-0-	B	-0-	3025	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2987	-0-	2987	B	2987	2987	2			N	-0-					-0-
10	0		2667	-0-	2667	B	5654	2667	2			N	-0-					-0-
11	0		2858	-0-	2858	B	8512	2858	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1477	-0-	-293 B	-0-	1477	2			N	-0-					-0-
07	1798	N	1756	-0-	-42 B	-0-	1756	2			N	-0-					-0-
08	1767	N	1744	-0-	-23 B	-0-	1744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1640	-0-	1640 B	1640	1640	2			N	-0-					-0-
10	0		1679	-0-	1679 B	3319	1679	2			N	-0-					-0-
11	0		1613	-0-	1613 B	4932	1613	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1195	-0-	-35 B	-0-	1195	2			N	-0-					-0-
07	1271	N	1217	-0-	-54 B	-0-	1217	2			N	-0-					-0-
08	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1173	-0-	-27 B	-0-	1173	2			N	-0-					-0-
10	0		1213	-0-	1213 B	1213	1213	2			N	-0-					-0-
11	0		1174	-0-	1174 B	2387	1174	2			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1030	-0-	-350 B	-0-	1030	2			N	-0-					-0-
07	1395	N	1158	-0-	-237 B	-0-	1158	2			N	-0-					-0-
08	1302	N	1244	-0-	-58 B	-0-	1244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1087	-0-	1087 B	1087	1087	2			N	-0-					-0-
10	0		1253	-0-	1253 B	2340	1253	2			N	-0-					-0-
11	0		1144	-0-	1144 B	3484	1144	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	547	-0-	-383 B	-0-	547	2			N	-0-					-0-
07	992	N	820	-0-	-172 B	-0-	820	2			N	-0-					-0-
08	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
10	0		477	-0-	477 B	477	477	2			N	-0-					-0-
11	0		798	-0-	798 B	1275	798	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-					-0-
07	1426	N	1205	-0-	-221 B	-0-	1205	2			N	-0-					-0-
08	1364	N	1233	-0-	-131 B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1226	-0-	1226 B	1226	1226	2			N	-0-					-0-
10	0		1335	-0-	1335 B	2561	1335	2			N	-0-					-0-
11	0		1280	-0-	1280 B	3841	1280	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
07	1054	N	1020	-0-	-34 B	-0-	1020	2			N	-0-					-0-
08	1054	N	1026	-0-	-28 B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		984	-0-	984 B	984	984	2			N	-0-					-0-
10	0		990	-0-	990 B	1974	990	2			N	-0-					-0-
11	0		976	-0-	976 B	2950	976	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1210	-0-	-650 B	-0-	195	1	1015	2	N	-0-					-0-
07	2635	N	1988	-0-	-647 B	-0-	209	1	1779	2	N	-0-					-0-
08	2889	N	2889	-0-	-0- B	-0-	241	1	2648	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2632	-0-	2632 B	2632	231	1	2401	2	N	-0-					-0-
10	0		2479	-0-	2479 B	5111	238	1	2241	2	N	-0-					-0-
11	0		2088	-0-	2088 B	7199	2088	2			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1872	-0-	-768 B	-0-	1872	2			N	-0-					-0-
07	2790	N	2591	-0-	-199 B	-0-	2591	2			N	-0-					-0-
08	2728	N	2537	-0-	-191 B	-0-	2537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2191	-0-	2191 B	2191	2191	2			N	-0-					-0-
10	0		1843	-0-	1843 B	4034	1843	2			N	-0-					-0-
11	0		993	-0-	993 B	5027	993	2			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	939	-0-	-261 B	-0-	939	2			N	-0-					-0-
07	1178	N	1043	-0-	-135 B	-0-	1043	2			N	-0-					-0-
08	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		982	-0-	982 B	982	982	2			N	-0-					-0-
10	0		1108	-0-	1108 B	2090	1108	2			N	-0-					-0-
11	0		1019	-0-	1019 B	3109	1019	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1184	-0-	-466 B	-0-	1184	2			N	-0-					-0-
07	1581	N	1358	-0-	-223 B	-0-	1358	2			N	-0-					-0-
08	1488	N	1410	-0-	-78 B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1286	-0-	1286 B	1286	1286	2			N	-0-					-0-
10	0		1480	-0-	1480 B	2766	1480	2			N	-0-					-0-
11	0		1422	-0-	1422 B	4188	1422	2			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1196	-0-	-244 B	-0-	1196	2			N	-0-					-0-
07	1395	N	1307	-0-	-88 B	-0-	1307	2			N	-0-					-0-
08	1302	N	1282	-0-	-20 B	-0-	1282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1332	-0-	1332 B	1332	1332	2			N	-0-					-0-
10	0		1385	-0-	1385 B	2717	1385	2			N	-0-					-0-
11	0		1372	-0-	1372 B	4089	1372	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
07	1085	N	1084	-0-	-1 B	-0-	1084	2			N	-0-					-0-
08	1147	N	1095	-0-	-52 B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1138	-0-	1138 B	1138	1138	2			N	-0-					-0-
10	0		1112	-0-	1112 B	2250	1112	2			N	-0-					-0-
11	0		1043	-0-	1043 B	3293	1043	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	878	-0-	-82 B	-0-	878	2			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		869	-0-	869 B	869	869	2			N	-0-					-0-
10	0		894	-0-	894 B	1763	894	2			N	-0-					-0-
11	0		892	-0-	892 B	2655	892	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	N	4531	-0-	-539 B	-0-	4531	2			N	-0-					-0-
07	4681	N	2069	-0-	-2612 B	-0-	2069	2			N	-0-					-0-
08	4953	N	4953	-0-	-0- B	-0-	4953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4425	-0-	-105 B	-0-	4425	2			N	-0-					-0-
10	0		1936	-0-	1936 B	1936	1936	2			N	-0-					-0-
11	0		1460	-0-	1460 B	3396	1460	2			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1516	-0-	-134 B	-0-	1516	2			N	-0-					-0-
07	1519	N	872	-0-	-647 B	-0-	872	2			N	-0-					-0-
08	1519	N	1515	-0-	-4 B	-0-	1515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1460	-0-	1460 B	1460	1460	2			N	-0-					-0-
10	0		636	-0-	636 B	2096	636	2			N	-0-					-0-
11	0		487	-0-	487 B	2583	487	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	661	-0-	-59 B	-0-	661	2			N	-0-					-0-
07	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
08	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		665	-0-	665 B	665	665	2			N	-0-					-0-
10	0		668	-0-	668 B	1333	668	2			N	-0-					-0-
11	0		672	-0-	672 B	2005	672	2			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	755	-0-	-145 B	-0-	755	2			N	-0-					-0-
07	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		768	-0-	768 B	768	768	2			N	-0-					-0-
10	0		871	-0-	871 B	1639	871	2			N	-0-					-0-
11	0		780	-0-	780 B	2419	780	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
08	620	N	285	-0-	-335 B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0		495	-0-	495 B	495	495	2			N	-0-					-0-
11	0		533	-0-	533 B	1028	533	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

06	450	N	377	-0-	-73 B	-0-	377	2			N	-0-					-0-
07	403	N	248	-0-	-155 B	-0-	248	2			N	-0-					-0-
08	403	N	269	-0-	-134 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		282	-0-	282 B	282	282	2			N	-0-					-0-
10	0		305	-0-	305 B	587	305	2			N	-0-					-0-
11	0		268	-0-	268 B	855	268	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

06	870	N	773	-0-	-97 B	-0-	773	2			N	-0-					-0-
07	868	N	732	-0-	-136 B	-0-	732	2			N	-0-					-0-
08	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		781	-0-	781 B	781	781	2			N	-0-					-0-
10	0		762	-0-	762 B	1543	762	2			N	-0-					-0-
11	0		833	-0-	833 B	2376	833	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

06	690	N	674	-0-	-16 B	-0-	674	2			N	-0-					-0-
07	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
10	0		687	-0-	687 B	687	687	2			N	-0-					-0-
11	0		668	-0-	668 B	1355	668	2			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

06	840	N	329	-0-	-511 B	-0-	329	2			N	-0-					-0-
07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		254	-0-	254 B	254	254	2			N	-0-					-0-
10	0		34	-0-	34 B	288	34	2			N	-0-					-0-
11	0		11	-0-	11 B	299	11	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	472	-0-	-308	B	-0-	472	2			N	-0-					-0-
07	744	N	588	-0-	-156	B	-0-	588	2			N	-0-					-0-
08	682	N	661	-0-	-21	B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		548	-0-	548	B	548	548	2			N	-0-					-0-
10	0		655	-0-	655	B	1203	655	2			N	-0-					-0-
11	0		634	-0-	634	B	1837	634	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	507	-0-	-273	B	-0-	507	2			N	-0-					-0-
07	682	N	612	-0-	-70	B	-0-	612	2			N	-0-					-0-
08	651	N	642	-0-	-9	B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
10	0		667	-0-	667	B	667	667	2			N	-0-					-0-
11	0		619	-0-	619	B	1286	619	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	516	-0-	-114	B	-0-	516	2			N	-0-					-0-
07	620	N	556	-0-	-64	B	-0-	556	2			N	-0-					-0-
08	589	N	565	-0-	-24	B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		524	-0-	524	B	524	524	2			N	-0-					-0-
10	0		594	-0-	594	B	1118	594	2			N	-0-					-0-
11	0		564	-0-	564	B	1682	564	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1392	-0-	-18	B	-0-	1392	2			N	-0-					-0-
07	1457	N	1434	-0-	-23	B	-0-	1434	2			N	-0-					-0-
08	1457	N	1435	-0-	-22	B	-0-	1435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1381	-0-	1381	B	1381	1381	2			N	-0-					-0-
10	0		1445	-0-	1445	B	2826	1445	2			N	-0-					-0-
11	0		1393	-0-	1393	B	4219	1393	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	228	-0-	-252 B	-0-	228	2			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		726	-0-	726 B	726	726	2			N	-0-					-0-
10	0		343	-0-	343 B	1069	343	2			N	-0-					-0-
11	0		523	-0-	523 B	1592	523	2			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1226	-0-	-64 B	-0-	1226	2			N	-0-					-0-
07	1364	N	1286	-0-	-78 B	-0-	1286	2			N	-0-					-0-
08	1271	N	1265	-0-	-6 B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1274	-0-	1274 B	1274	1274	2			N	-0-					-0-
10	0		1334	-0-	1334 B	2608	1334	2			N	-0-					-0-
11	0		1325	-0-	1325 B	3933	1325	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28 B	-0-	302	2			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		297	-0-	297 B	297	297	2			N	-0-					-0-
10	0		324	-0-	324 B	621	324	2			N	-0-					-0-
11	0		321	-0-	321 B	942	321	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1966	-0-	-104 B	-0-	1966	2			N	-0-					-0-
07	2740	N	2740	-0-	-0- B	-0-	2740	2			N	-0-					-0-
08	2656	N	2656	-0-	-0- B	-0-	2656	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2528	-0-	2528 B	2528	2528	2			N	-0-					-0-
10	0		2656	-0-	2656 B	5184	2656	2			N	-0-					-0-
11	0		2433	-0-	2433 B	7617	2433	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1559	-0-	-1 B	-0-	1559	2			N	-0-					-0-
07	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
08	1612	N	1602	-0-	-10 B	-0-	1602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1536	-0-	1536 B	1536	1536	2			N	-0-					-0-
10	0		1589	-0-	1589 B	3125	1589	2			N	-0-					-0-
11	0		1527	-0-	1527 B	4652	1527	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	647	-0-	-433 B	-0-	647	2			N	-0-					-0-
07	1209	N	1062	-0-	-147 B	-0-	1062	2			N	-0-					-0-
08	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		705	-0-	705 B	705	705	2			N	-0-					-0-
10	0		597	-0-	597 B	1302	597	2			N	-0-					-0-
11	0		558	-0-	558 B	1860	558	2			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		443	-0-	443 B	443	443	2			N	-0-					-0-
10	0		487	-0-	487 B	930	487	2			N	-0-					-0-
11	0		993	-0-	993 B	1923	993	2			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
07	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		812	-0-	812 B	812	812	2			N	-0-					-0-
10	0		897	-0-	897 B	1709	897	2			N	-0-					-0-
11	0		844	-0-	844 B	2553	844	2			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
07	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
08	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-
10	0		399	-0-	399 B	399	399	2			N	-0-					-0-
11	0		372	-0-	372 B	771	372	2			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1728	-0-	-462 B	-0-	1728	2			N	-0-					-0-
07	2232	N	2036	-0-	-196 B	-0-	2036	2			N	-0-					-0-
08	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1863	-0-	1863 B	1863	1863	2			N	-0-					-0-
10	0		2112	-0-	2112 B	3975	2112	2			N	-0-					-0-
11	0		2139	-0-	2139 B	6114	2139	2			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	612	-0-	-78 B	-0-	612	2			N	-0-					-0-
07	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
08	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
10	0		629	-0-	629 B	629	629	2			N	-0-					-0-
11	0		471	-0-	471 B	1100	471	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1267	-0-	-83 B	-0-	1267	2			N	-0-					-0-
07	1333	N	1193	-0-	-140 B	-0-	1193	2			N	-0-					-0-
08	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		800	-0-	800 B	800	800	2			N	-0-					-0-
10	0		1244	-0-	1244 B	2044	1244	2			N	-0-					-0-
11	0		1241	-0-	1241 B	3285	1241	2			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
07	527	N	506	-0-	-21 B	-0-	2	1	504	2	N	-0-					-0-
08	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		487	-0-	487 B	487	487	2			N	-0-					-0-
10	0		513	-0-	513 B	1000	513	2			N	-0-					-0-
11	0		513	-0-	513 B	1513	513	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
08	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		368	-0-	368 B	368	368	2			N	-0-					-0-
10	0		396	-0-	396 B	764	396	2			N	-0-					-0-
11	0		388	-0-	388 B	1152	388	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52 B	-0-	458	2			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
08	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		464	-0-	464 B	464	464	2			N	-0-					-0-
10	0		500	-0-	500 B	964	500	2			N	-0-					-0-
11	0		479	-0-	479 B	1443	479	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	482	-0-	-148 B	-0-	482	2			N	-0-					-0-
07	620	N	537	-0-	-83 B	-0-	537	2			N	-0-					-0-
08	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
10	0		567	-0-	567 B	567	567	2			N	-0-					-0-
11	0		533	-0-	533 B	1100	533	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		298	-0-	298 B	298	298	2			N	-0-					-0-
10	0		316	-0-	316 B	614	316	2			N	-0-					-0-
11	0		306	-0-	306 B	920	306	2			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	673	-0-	-47 B	-0-	673	2			N	-0-					-0-
07	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
08	713	N	663	-0-	-50 B	-0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		659	-0-	659 B	659	659	2			N	-0-					-0-
10	0		701	-0-	701 B	1360	701	2			N	-0-					-0-
11	0		675	-0-	675 B	2035	675	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
08	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	0		192	-0-	192 B	192	192	2			N	-0-					-0-
11	0		218	-0-	218 B	410	218	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
08	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		268	-0-	268 B	268	268	2			N	-0-					-0-
10	0		279	-0-	279 B	547	279	2			N	-0-					-0-
11	0		915	-0-	915 B	1462	915	2			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
10	0		427	-0-	427 B	427	427	2			N	-0-					-0-
11	0		401	-0-	401 B	828	401	2			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		600	-0-	600 B	600	600	2			N	-0-					-0-
10	0		613	-0-	613 B	1213	613	2			N	-0-					-0-
11	0		582	-0-	582 B	1795	582	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	842	-0-	-58 B	-0-	842	2			N	-0-					-0-
07	961	N	815	-0-	-146 B	-0-	815	2			N	-0-					-0-
08	930	N	769	-0-	-161 B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	697	-0-	-143 B	-0-	697	2			N	-0-					-0-
10	0		781	-0-	781 B	781	781	2			N	-0-					-0-
11	0		838	-0-	838 B	1619	838	2			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77 B	-0-	253	2			N	-0-					-0-
07	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
08	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1003	-0-	1003 B	1003	1003	2			N	-0-					-0-
10	0		440	-0-	440 B	1443	440	2			N	-0-					-0-
11	0		394	-0-	394 B	1837	394	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4	-0-	4 B	4	4	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	4					N	-0-					-0-
11	0		-0-	-0-	-0- B	4					N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	930	N	295	-0-	-635 B	-0-	295	2			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		851	-0-	851 B	851	851	2			N	-0-					-0-
10	0		302	-0-	302 B	1153	302	2			N	-0-					-0-
11	0		927	-0-	927 B	2080	927	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
07	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
08	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		323	-0-	323 B	323	323	2			N	-0-					-0-
10	0		355	-0-	355 B	678	355	2			N	-0-					-0-
11	0		331	-0-	331 B	1009	331	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	688	-0-	-32 B	-0-	688	2			N	-0-					-0-
07	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
08	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		686	-0-	686 B	686	686	2			N	-0-					-0-
10	0		719	-0-	719 B	1405	719	2			N	-0-					-0-
11	0		697	-0-	697 B	2102	697	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	3173	-0-	-7 B	-0-	3173	2			N	-0-					-0-
07	3379	N	3156	-0-	-223 B	-0-	3156	2			N	-0-					-0-
08	3255	N	3123	-0-	-132 B	-0-	3123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3147	-0-	-33 B	-0-	3147	2			N	-0-					-0-
10	0		3342	-0-	3342 B	3342	3342	2			N	-0-					-0-
11	0		3231	-0-	3231 B	6573	3231	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
07	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		842	-0-	842 B	842	842	2			N	-0-					-0-
10	0		893	-0-	893 B	1735	893	2			N	-0-					-0-
11	0		850	-0-	850 B	2585	850	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
08	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	0		442	-0-	442 B	442	442	2			N	-0-					-0-
11	0		458	-0-	458 B	900	458	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1791	-0-	-39 B	-0-	1791	2			N	-0-					-0-
07	1860	N	1793	-0-	-67 B	-0-	1793	2			N	-0-					-0-
08	1860	N	1801	-0-	-59 B	-0-	1801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1678	-0-	1678 B	1678	1678	2			N	-0-					-0-
10	0		1826	-0-	1826 B	3504	1826	2			N	-0-					-0-
11	0		1780	-0-	1780 B	5284	1780	2			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1454	-0-	-46 B	-0-	1454	2			N	-0-					-0-
07	1550	N	1509	-0-	-41 B	-0-	1509	2			N	-0-					-0-
08	1519	N	1506	-0-	-13 B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1453	-0-	1453 B	1453	1453	2			N	-0-					-0-
10	0		1524	-0-	1524 B	2977	1524	2			N	-0-					-0-
11	0		1463	-0-	1463 B	4440	1463	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2406	-0-	-54 B	-0-	2406	2			N	-0-					-0-
07	2542	N	2450	-0-	-92 B	-0-	2450	2			N	-0-					-0-
08	2542	N	2505	-0-	-37 B	-0-	2505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2380	-0-	2380 B	2380	2380	2			N	-0-					-0-
10	0		2287	-0-	2287 B	4667	2287	2			N	-0-					-0-
11	0		2194	-0-	2194 B	6861	2194	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1328	-0-	1328 B	11997	1328	3			N	-0-					-0-
07	14B2 EXT		1589	-0-	1589 B	13586	1589	3			N	-0-					-0-
08	14B2 EXT		1694	-0-	1694 B	15280	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15280																	
09	14B2 EXT		-0-	-0-	-0- B	15280					N	-0-					-0-
10	14B DENY		1331	-0-	1331 B	16611	1331	2			N	-0-					-0-
11	0		1647	-0-	1647 B	18258	1647	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	124	N	5	-0-	-119 B	-0-	5	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		28	-0-	28 B	28	28	2			N	-0-					-0-
10	0		34	-0-	34 B	62	34	2			N	-0-					-0-
11	0		65	-0-	65 B	127	65	2			N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	629	-0-	-301 B	-0-	629	2			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		761	-0-	761 B	761	761	2			N	-0-					-0-
10	0		570	-0-	570 B	1331	570	2			N	-0-					-0-
11	0		850	-0-	850 B	2181	850	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
07	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
08	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		142	-0-	142 B	142	142	2			N	-0-					-0-
10	0		94	-0-	94 B	236	94	2			N	-0-					-0-
11	0		220	-0-	220 B	456	220	2			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7897	N	7897	-0-	-0- B	-0-	7897	2			N	-0-					-0-
07	8618	N	6220	-0-	-2398 B	-0-	6220	2			N	-0-					-0-
08	8742	N	7751	-0-	-991 B	-0-	7751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		7490	-0-	7490 B	7490	7490	2			N	-0-					-0-
10	0		2843	-0-	2843 B	10333	2843	2			N	-0-					-0-
11	0		2141	-0-	2141 B	12474	2141	2			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3256	N	3256	-0-	-0- B	-0-	660	1	2596	2	N	-0-					-0-
07	3448	N	3448	-0-	-0- B	-0-	682	1	2766	2	N	-0-					-0-
08	3751	N	3472	-0-	-279 B	-0-	682	1	2790	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3000	-0-	3000 B	3000	660	1	2340	2	N	-0-					-0-
10	0		1816	-0-	1816 B	4816	682	1	1134	2	N	-0-					-0-
11	0		1202	-0-	1202 B	6018	660	1	542	2	N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1642	-0-	-188 B	-0-	1642	2			N	-0-					-0-
07	1519	N	1446	-0-	-73 B	-0-	1446	2			N	-0-					-0-
08	1736	N	1589	-0-	-147 B	-0-	1589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	2			N	-0-					-0-
11	0		1459	-0-	1459 B	2585	1459	2			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2345	-0-	-25 B	-0-	2345	2			N	-0-					-0-
07	2480	N	2251	-0-	-229 B	-0-	2251	2			N	-0-					-0-
08	2728	N	2603	-0-	-125 B	-0-	2603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2247	-0-	2247 B	2247	2247	2			N	-0-					-0-
10	0		1722	-0-	1722 B	3969	1722	2			N	-0-					-0-
11	0		1642	-0-	1642 B	5611	1642	2			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	1271	N	885	-0-	-386 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	126	-0-	-714 B	-0-	126	2			N	-0-					-0-
10	0		282	-0-	282 B	282	282	2			N	-0-					-0-
11	0		475	-0-	475 B	757	475	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1191	-0-	-489 B	-0-	184	1	1007	2	N	-0-					-0-
07	2077	N	1498	-0-	-579 B	-0-	291	1	1207	2	N	-0-					-0-
08	2127	N	2127	-0-	-0- B	-0-	174	1	1953	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1678	-0-	1678 B	1678	169	1	1509	2	N	-0-					-0-
10	0		413	-0-	413 B	2091	204	1	209	2	N	-0-					-0-
11	0		2297	-0-	2297 B	4388	2297	2			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

06	2100	N	2036	-0-	-64 B	-0-	2036	2			N	-0-					-0-
07	2294	N	2273	-0-	-21 B	-0-	2273	2			N	-0-					-0-
08	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-
10	0		2344	-0-	2344 B	2344	2344	2			N	-0-					-0-
11	0		2271	-0-	2271 B	4615	2271	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

06	2623	N	2623	-0-	-0- B	-0-	2623	2			N	-0-					-0-
07	2542	N	1925	-0-	-617 B	-0-	1925	2			N	-0-					-0-
08	2387	N	2220	-0-	-167 B	-0-	2220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2593	-0-	2593 B	2593	2593	2			N	-0-					-0-
10	0		1358	-0-	1358 B	3951	1358	2			N	-0-					-0-
11	0		1031	-0-	1031 B	4982	1031	2			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

06	810	N	775	-0-	-35 B	-0-	775	2			N	-0-					-0-
07	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		772	-0-	772 B	772	772	2			N	-0-					-0-
10	0		768	-0-	768 B	1540	768	2			N	-0-					-0-
11	0		735	-0-	735 B	2275	735	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	689	-0-	-211 B	-0-	689	2			N	-0-					-0-
07	899	N	752	-0-	-147 B	-0-	752	2			N	-0-					-0-
08	837	N	766	-0-	-71 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		722	-0-	722 B	722	722	2			N	-0-					-0-
10	0		816	-0-	816 B	1538	816	2			N	-0-					-0-
11	0		833	-0-	833 B	2371	833	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
07	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		438	-0-	438 B	438	438	2			N	-0-					-0-
10	0		473	-0-	473 B	911	473	2			N	-0-					-0-
11	0		456	-0-	456 B	1367	456	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		181	-0-	181 B	181	181	2			N	-0-					-0-
10	0		150	-0-	150 B	331	150	2			N	-0-					-0-
11	0		166	-0-	166 B	497	166	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1927	-0-	-263 B	-0-	1927	2			N	-0-					-0-
07	2263	N	1826	-0-	-437 B	-0-	1826	2			N	-0-					-0-
08	2232	N	1802	-0-	-430 B	-0-	1802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1092	-0-	-828 B	-0-	1092	2			N	-0-					-0-
10	0		1493	-0-	1493 B	1493	1493	2			N	-0-					-0-
11	0		2222	-0-	2222 B	3715	2222	2			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2733	-0-	-297 B	-0-	2733	2			N	-0-					-0-
07	3193	N	3005	-0-	-188 B	-0-	3005	2			N	-0-					-0-
08	2976	N	2863	-0-	-113 B	-0-	2863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2921	-0-	2921 B	2921	2921	2			N	-0-					-0-
10	0		3225	-0-	3225 B	6146	3225	2			N	-0-					-0-
11	0		3171	-0-	3171 B	9317	3171	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3212	-0-	-58 B	-0-	402	1	2810	2	N	-0-					-0-
07	3347	N	3347	-0-	-0- B	-0-	419	1	2928	2	N	-0-					-0-
08	2883	N	1677	-0-	-1206 B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	34					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
08	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1359	-0-	1359 B	1359	1359	2			N	-0-					-0-
10	0		1379	-0-	1379 B	2738	1379	2			N	-0-					-0-
11	0		1217	-0-	1217 B	3955	1217	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		17	-0-	17 B	17	17	2			N	-0-					-0-
10	0		8	-0-	8 B	25	8	2			N	-0-					-0-
11	0		30	-0-	30 B	55	30	2			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	641	-0-	-19 B	-0-	641	2			N	-0-					-0-
07	682	N	635	-0-	-47 B	-0-	635	2			N	-0-					-0-
08	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		638	-0-	638 B	638	638	2			N	-0-					-0-
10	0		668	-0-	668 B	1306	668	2			N	-0-					-0-
11	0		647	-0-	647 B	1953	647	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	2819	-0-	-211 B	-326	2819	2			N	-0-					-0-
07	3131	#	2768	-0-	-363 B	-689	2768	2			N	-0-					-0-
08	3131	#	2718	-0-	-413 B	-1102	2718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1102																	
09	0		2754	-0-	2754 B	1652	2754	2			N	-0-					-0-
10	0		3061	-0-	3061 B	4713	3061	2			N	-0-					-0-
11	0		2648	-0-	2648 B	7361	2648	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2124	N	2124	-0-	-0- B	-0-	289	1	1835	2	N	-0-					-0-
07	2393	N	2393	-0-	-0- B	-0-	322	1	2071	2	N	-0-					-0-
08	2073	N	2073	-0-	-0- B	-0-	268	1	1805	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2279	-0-	2279 B	2279	285	1	1994	2	N	-0-					-0-
10	0		2528	-0-	2528 B	4807	325	1	2203	2	N	-0-					-0-
11	0		1375	-0-	1375 B	6182	190	1	1185	2	N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
07	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
08	651	N	610	-0-	-41 B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		613	-0-	613 B	613	613	2			N	-0-					-0-
10	0		681	-0-	681 B	1294	681	2			N	-0-					-0-
11	0		590	-0-	590 B	1884	590	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	645	-0-	-75 B	-0-	645	2			N	-0-					-0-
07	744	N	670	-0-	-74 B	-0-	670	2			N	-0-					-0-
08	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		631	-0-	631 B	631	631	2			N	-0-					-0-
10	0		694	-0-	694 B	1325	694	2			N	-0-					-0-
11	0		678	-0-	678 B	2003	678	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	647	-0-	-43	B	-0-	647	2			N	-0-					-0-
07	713	N	658	-0-	-55	B	-0-	658	2			N	-0-					-0-
08	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	655	-0-	-5	B	-0-	655	2			N	-0-					-0-
10	0		694	-0-	694	B	694	694	2			N	-0-					-0-
11	0		685	-0-	685	B	1379	685	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	881	-0-	-349	B	-0-	881	2			N	-0-					-0-
07	1240	N	1038	-0-	-202	B	-0-	1038	2			N	-0-					-0-
08	1178	N	1124	-0-	-54	B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1134	N	1134	-0-	-0-	B	-0-	1134	2			N	-0-					-0-
10	0		796	-0-	796	B	796	796	2			N	-0-					-0-
11	0		1036	-0-	1036	B	1832	1036	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	B	-0-	419	2			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
08	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		433	-0-	433	B	433	433	2			N	-0-					-0-
10	0		476	-0-	476	B	909	476	2			N	-0-					-0-
11	0		461	-0-	461	B	1370	461	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	B	-0-	385	2	2	9	N	2	2	1			1
07	397	N	397	-0-	-0-	B	-0-	395	2	2	9	N	2	2	1			1
08	403	N	343	-0-	-60	B	-0-	341	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	303	-0-	-87	B	-0-	301	2	2	9	N	2	2	1			1
10	0		290	-0-	290	B	290	288	2	2	9	N	2	2	1			1
11	0		129	-0-	129	B	419	128	2	1	9	N	1	2	1			-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
07	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		894	-0-	894	B	894	894	2			N	-0-					-0-
10	0		951	-0-	951	B	1845	951	2			N	-0-					-0-
11	0		911	-0-	911	B	2756	911	2			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1252	-0-	-68	B	-0-	1252	2			N	-0-					-0-
07	1395	N	1294	-0-	-101	B	-0-	1294	2			N	-0-					-0-
08	1364	N	1292	-0-	-72	B	-0-	1292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1231	-0-	1231	B	1231	1231	2			N	-0-					-0-
10	0		1424	-0-	1424	B	2655	1424	2			N	-0-					-0-
11	0		1359	-0-	1359	B	4014	1359	2			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	988	-0-	-362	B	-0-	988	2			N	-0-					-0-
07	1426	N	1254	-0-	-172	B	-0-	1254	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1286	-0-	1286	B	1286	1286	2			N	-0-					-0-
10	0		1374	-0-	1374	B	2660	1374	2			N	-0-					-0-
11	0		1316	-0-	1316	B	3976	1316	2			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
07	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		701	-0-	701	B	701	701	2			N	-0-					-0-
10	0		728	-0-	728	B	1429	728	2			N	-0-					-0-
11	0		670	-0-	670	B	2099	670	2			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
07	1085	N	615	-0-	-470	B	-0-	615	2			N	-0-					-0-
08	1364	N	1307	-0-	-57	B	-0-	1307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		976	-0-	976	B	976	976	2			N	-0-					-0-
10	0		944	-0-	944	B	1920	944	2			N	-0-					-0-
11	0		558	-0-	558	B	2478	558	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	N	7440	-0-	-0-	B	-0-	7440	2			N	-0-					-0-
07	5859	N	5261	-0-	-598	B	-0-	5261	2			N	-0-					-0-
08	6975	N	5315	-0-	-1660	B	-0-	5315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		7636	-0-	7636	B	7636	7636	2			N	-0-					-0-
10	0		6387	-0-	6387	B	14023	6387	2			N	-0-					-0-
11	0		6829	-0-	6829	B	20852	6829	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		57	-0-	57 B	57	57	2			N	-0-					-0-
10	0		10	-0-	10 B	67	10	2			N	-0-					-0-
11	0		49	-0-	49 B	116	49	2			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	577	-0-	-53 B	-0-	577	2			N	-0-					-0-
07	620	N	530	-0-	-90 B	-0-	530	2			N	-0-					-0-
08	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		583	-0-	583 B	583	583	2			N	-0-					-0-
10	0		540	-0-	540 B	1123	540	2			N	-0-					-0-
11	0		547	-0-	547 B	1670	547	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		213	-0-	213 B	213	213	2			N	-0-					-0-
10	0		212	-0-	212 B	425	212	2			N	-0-					-0-
11	0		207	-0-	207 B	632	207	2			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
08	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		577	-0-	577 B	577	577	2			N	-0-					-0-
10	0		538	-0-	538 B	1115	538	2			N	-0-					-0-
11	0		584	-0-	584 B	1699	584	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2203	-0-	-287 B	-0-	2203	2			N	-0-					-0-
07	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2191	-0-	2191 B	2191	2191	2			N	-0-					-0-
10	0		2224	-0-	2224 B	4415	2224	2			N	-0-					-0-
11	0		2463	-0-	2463 B	6878	2463	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1617	-0-	-63 B	-0-	1617	2			N	-0-					-0-
07	1705	N	1658	-0-	-47 B	-0-	1658	2			N	-0-					-0-
08	1705	N	1692	-0-	-13 B	-0-	1692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1593	-0-	-27 B	-0-	1593	2			N	-0-					-0-
10	0		1489	-0-	1489 B	1489	1489	2			N	-0-					-0-
11	0		1501	-0-	1501 B	2990	1501	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		380	-0-	380 B	380	380	2			N	-0-					-0-
10	0		418	-0-	418 B	798	418	2			N	-0-					-0-
11	0		439	-0-	439 B	1237	439	2			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2003	-0-	-397 B	-0-	2003	2			N	-0-					-0-
07	2418	N	2202	-0-	-216 B	-0-	2202	2			N	-0-					-0-
08	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2103	-0-	2103 B	2103	2103	2			N	-0-					-0-
10	0		2183	-0-	2183 B	4286	2183	2			N	-0-					-0-
11	0		2133	-0-	2133 B	6419	2133	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1537	-0-	-143 B	-0-	1537	2			N	-0-					-0-
07	1643	N	1494	-0-	-149 B	-0-	1494	2			N	-0-					-0-
08	1581	N	1548	-0-	-33 B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1560	-0-	1560 B	1560	1560	2			N	-0-					-0-
10	0		1584	-0-	1584 B	3144	1584	2			N	-0-					-0-
11	0		1288	-0-	1288 B	4432	1288	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1262	-0-	-88 B	-0-	1262	2			N	-0-					-0-
07	1395	N	1245	-0-	-150 B	-0-	1245	2			N	-0-					-0-
08	1333	N	1306	-0-	-27 B	-0-	1306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1258	-0-	1258 B	1258	1258	2			N	-0-					-0-
10	0		1346	-0-	1346 B	2604	1346	2			N	-0-					-0-
11	0		1344	-0-	1344 B	3948	1344	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3163	-0-	-167 B	-0-	3163	2			N	-0-					-0-
07	3534	N	3296	-0-	-238 B	-0-	3296	2			N	-0-					-0-
08	3346	N	3346	-0-	-0- B	-0-	3346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		3146	-0-	3146 B	3146	3146	2			N	-0-					-0-
10	0		3534	-0-	3534 B	6680	3534	2			N	-0-					-0-
11	0		3386	-0-	3386 B	10066	3386	2			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		106	-0-	106 B	106	106	2			N	-0-					-0-
10	0		116	-0-	116 B	222	116	2			N	-0-					-0-
11	0		107	-0-	107 B	329	107	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2116	-0-	-44 B	-0-	2116	2			N	-0-					-0-
07	2232	N	2176	-0-	-56 B	-0-	2176	2			N	-0-					-0-
08	2232	N	2185	-0-	-47 B	-0-	2185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
10	0		2180	-0-	2180 B	2180	2180	2			N	-0-					-0-
11	0		2131	-0-	2131 B	4311	2131	2			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
07	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
08	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
10	0		336	-0-	336 B	336	336	2			N	-0-					-0-
11	0		398	-0-	398 B	734	398	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3062	-0-	-388 B	-0-	3045	2	17	9	N	15	15	1			12
07	3410	N	3277	-0-	-133 B	-0-	3262	2	15	9	N	14	15	1			11
08	3379	N	2648	-0-	-731 B	-0-	2633	2	15	9	N	14	14	1			11
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2860	-0-	2860 B	2860	2843	2	17	9	N	15	19	1			7
10	0		3378	-0-	3378 B	6238	3357	2	21	9	N	19	18	1			8
11	0		3340	-0-	3340 B	9578	3305	2	35	9	N	32	25	1			15

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	209	-0-	-121 B	-0-	209	2			N	-0-					-0-
07	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	26	1	271	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		244	-0-	244 B	244	244	2			N	-0-					-0-
10	0		315	-0-	315 B	559	315	2			N	-0-					-0-
11	0		340	-0-	340 B	899	24	1	316	2	N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	28	1	330	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	0		356	-0-	356 B	356	356	2			N	-0-					-0-
11	0		381	-0-	381 B	737	6	1	375	2	N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	409	-0-	-71 B	-0-	409	2			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
08	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	152	-0-	-268 B	-0-	152	2			N	-0-					-0-
10	0		18	-0-	18 B	18	18	2			N	-0-					-0-
11	0		25	-0-	25 B	43	25	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
07	1240	N	1200	-0-	-40 B	-0-	1200	2			N	-0-					-0-
08	1209	N	1169	-0-	-40 B	-0-	1169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1142	-0-	1142 B	1142	1142	2			N	-0-					-0-
10	0		1205	-0-	1205 B	2347	1205	2			N	-0-					-0-
11	0		1186	-0-	1186 B	3533	1186	2			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	818	-0-	-22 B	-0-	390	1	428	2	N	-0-					-0-
07	1085	N	811	-0-	-274 B	-0-	403	1	408	2	N	-0-					-0-
08	992	N	816	-0-	-176 B	-0-	403	1	413	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		675	-0-	675 B	675	390	1	285	2	N	-0-					-0-
10	0		888	-0-	888 B	1563	403	1	485	2	N	-0-					-0-
11	0		884	-0-	884 B	2447	387	1	497	2	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	1					N	-0-					-0-
11	0		2	-0-	2 B	3	2	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		108	-0-	108 B	108	108	1			N	-0-					-0-
07	14B2 EXT		102	-0-	102 B	210	102	1			N	-0-					-0-
08	14B2 EXT		133	-0-	133 B	343	133	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 343																	
09	0		172	-0-	172 B	515	172	1			N	-0-					-0-
10	0		87	-0-	87 B	602	87	1			N	-0-					-0-
11	0		139	-0-	139 B	741	139	1			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71 B	-0-	118	1	51	2	N	-0-					-0-
07	589	N	26	-0-	-563 B	-0-	26	1			N	-0-					-0-
08	806	N	2	-0-	-804 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	203	1	556	2	N	-0-					-0-
10	0		1254	-0-	1254 B	1254	305	1	949	2	N	-0-					-0-
11	0		653	-0-	653 B	1907	302	1	351	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	604	N	604	-0-	-0-	B	-0-	225	1	379	2	N	-0-			-0-
07	465	N	149	-0-	-316	B	-0-	144	1	5	2	N	-0-			-0-
08	1171	N	1171	-0-	-0-	B	-0-	447	1	724	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		891	-0-	891	B	891	365	1	526	2	N	-0-			-0-
10	0		733	-0-	733	B	1624	311	1	422	2	N	-0-			-0-
11	0		325	-0-	325	B	1949	98	1	227	2	N	-0-			-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	295	-0-	-125	B	-0-	295	2			N	-0-			-0-
07	403	N	353	-0-	-50	B	-0-	353	2			N	-0-			-0-
08	372	N	127	-0-	-245	B	-0-	127	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		15	-0-	15	B	15	15	2			N	-0-			-0-
10	0		-0-	-0-	-0-	B	15					N	-0-			-0-
11	0		-0-	-0-	-0-	B	15					N	-0-			-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	420	-0-	-90	B	-0-	420	2			N	-0-			-0-
07	527	N	478	-0-	-49	B	-0-	478	2			N	-0-			-0-
08	496	N	479	-0-	-17	B	-0-	479	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		419	-0-	419	B	419	419	2			N	-0-			-0-
10	0		495	-0-	495	B	914	495	2			N	-0-			-0-
11	0		457	-0-	457	B	1371	457	2			N	-0-			-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1893	N	1893	-0-	-0-	B	-0-	1893	2			N	-0-			-0-
07	1581	N	1458	-0-	-123	B	-0-	1458	2			N	-0-			-0-
08	1426	N	91	-0-	-1335	B	-0-	91	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		2022	-0-	2022	B	2022	2022	2			N	-0-			-0-
10	0		2127	-0-	2127	B	4149	2127	2			N	-0-			-0-
11	0		1664	-0-	1664	B	5813	1664	2			N	-0-			-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1524	-0-	-96	B	-0-	390	1	1134	2	N	-0-			-0-
07	1643	N	1573	-0-	-70	B	-0-	364	1	1209	2	N	-0-			-0-
08	1557	N	1557	-0-	-0-	B	-0-	403	1	1154	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		1489	-0-	1489	B	1489	390	1	1099	2	N	-0-			-0-
10	0		1369	-0-	1369	B	2858	403	1	966	2	N	-0-			-0-
11	0		1686	-0-	1686	B	4544	390	1	1296	2	N	-0-			-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	1553	-0-	-757	B	-0-	1553	2			N	-0-			-0-
07	1953	N	1157	-0-	-796	B	-0-	1157	2			N	-0-			-0-
08	1767	N	1144	-0-	-623	B	-0-	1144	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		527	-0-	527	B	527	527	2			N	-0-			-0-
10	0		1247	-0-	1247	B	1774	1247	2			N	-0-			-0-
11	0		1484	-0-	1484	B	3258	1484	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1035	-0-	-15	B	-0-	130	1	905	2	N	-0-			-0-
07	1115	N	1115	-0-	-0-	B	-0-	140	1	975	2	N	-0-			-0-
08	899	N	487	-0-	-412	B	-0-	487	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	888	-0-	-42	B	-0-	390	1	498	2	N	-0-			-0-
07	930	N	820	-0-	-110	B	-0-	364	1	456	2	N	-0-			-0-
08	899	N	810	-0-	-89	B	-0-	403	1	407	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		783	-0-	783	B	783	390	1	393	2	N	-0-			-0-
10	0		778	-0-	778	B	1561	403	1	375	2	N	-0-			-0-
11	0		777	-0-	777	B	2338	390	1	387	2	N	-0-			-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-			-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-			-0-
08	217	N	215	-0-	-2	B	-0-	215	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		310	-0-	310	B	310	310	2			N	-0-			-0-
10	0		747	-0-	747	B	1057	747	2			N	-0-			-0-
11	0		447	-0-	447	B	1504	447	2			N	-0-			-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1213	-0-	-377	B	-0-	1213	2			N	-0-			-0-
07	1426	N	1227	-0-	-199	B	-0-	1227	2			N	-0-			-0-
08	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-			-0-
10	0		1532	-0-	1532	B	1532	1532	2			N	-0-			-0-
11	0		1562	-0-	1562	B	3094	1562	2			N	-0-			-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1116	-0-	-114	B	-0-	1116	2			N	-0-			-0-
07	1302	N	1199	-0-	-103	B	-0-	1199	2			N	-0-			-0-
08	1307	N	1307	-0-	-0-	B	-0-	50	1	1257	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-			-0-
10	0		1069	-0-	1069	B	1069	1069	2			N	-0-			-0-
11	0		1424	-0-	1424	B	2493	16	1	1408	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
08	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		736	-0-	736 B	736	736	2			N	-0-					-0-
10	0		658	-0-	658 B	1394	658	2			N	-0-					-0-
11	0		1105	-0-	1105 B	2499	1105	2			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	883	-0-	-197 B	-0-	883	2			N	-0-					-0-
07	1023	N	908	-0-	-115 B	-0-	908	2			N	-0-					-0-
*08	1023	N	895	-0-	-128 B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-					-0-
*10	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
11	870	N	596	-0-	-274 B	-0-	596	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	378	-0-	-132 B	-0-	378	2			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		393	-0-	393 B	393	393	2			N	-0-					-0-
*10	856	N	463	-0-	-393 B	-0-	463	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1183	-0-	-47 B	-0-	1176	2	7	9	N	6	6	1			4
07	1240	N	1232	-0-	-8 B	-0-	1225	2	7	9	N	6	6	1			4
08	1236	N	1236	-0-	-0- B	-0-	1228	2	8	9	N	7	6	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1190	-0-	1190 B	1190	1183	2	7	9	N	6	9	1			2
*10	2414	N	1224	-0-	-1190 B	-0-	1215	2	9	9	N	8	7	1			3
11	0		1187	-0-	1187 B	1187	1175	2	12	9	N	11	9	1			5

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1583	-0-	-37 B	-0-	1583	2			N	-0-					-0-
07	1674	N	1639	-0-	-35 B	-0-	1639	2			N	-0-					-0-
*08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-					-0-
*10	1643	N	1610	-0-	-33 B	-0-	1610	2			N	-0-					-0-
*11	1590	N	1524	-0-	-66 B	-0-	1524	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					-0-
07	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
*08	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
10	1364	N	1127	-0-	-237 B	-0-	1127	2			N	-0-					-0-
11	1140	N	1071	-0-	-69 B	-0-	1071	2			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

06	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
07	1829	N	1810	-0-	-19 B	-0-	1810	2			N	-0-					-0-
*08	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-
10	1798	N	1473	-0-	-325 B	-0-	1473	2			N	-0-					-0-
11	1860	N	753	-0-	-1107 B	-0-	753	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

06	1950	N	1615	-0-	-335 B	-0-	425	1	1190	2	N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	481	1	1260	2	N	-0-					-0-
08	2015	N	1794	-0-	-221 B	-0-	531	1	1263	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1521	-0-	1521 B	1521	425	1	1096	2	N	-0-					-0-
10	0		1576	-0-	1576 B	3097	412	1	1164	2	N	-0-					-0-
11	0		1525	-0-	1525 B	4622	437	1	1088	2	N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

06	1530	N	1511	-0-	-19 B	-0-	1502	2	9	9	N	8	8	1			6
07	1581	N	1566	-0-	-15 B	-0-	1559	2	7	9	N	6	7	1			5
08	1581	N	1555	-0-	-26 B	-0-	1546	2	9	9	N	8	7	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1466	-0-	1466 B	1466	1457	2	9	9	N	8	11	1			3
10	0		1504	-0-	1504 B	2970	1495	2	9	9	N	8	8	1			3
11	0		1471	-0-	1471 B	4441	1456	2	15	9	N	14	11	1			6

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

06	0	N	742	-0-	742 B	5171	742	2			N	-0-					-0-
07	3100	N	812	-0-	-2288 B	2883	812	2			N	-0-					-0-
08	3100	N	1080	-0-	-2020 B	863	1080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 863																	
09	0		891	-0-	891 B	1754	891	2			N	-0-					-0-
10	0		959	-0-	959 B	2713	959	2			N	-0-					-0-
*11	3000	N	748	-0-	-2252 B	461	748	2			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
08	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		284	-0-	284 B	284	284	2			N	-0-					-0-
10	0		310	-0-	310 B	594	310	2			N	-0-					-0-
*11	874	N	280	-0-	-594 B	-0-	280	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1595	-0-	-55 B	-0-	1595	2			N	-0-					-0-
07	1798	N	1606	-0-	-192 B	-0-	1606	2			N	-0-					-0-
08	1705	N	1611	-0-	-94 B	-0-	1611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1495	-0-	1495 B	1495	1495	2			N	-0-					-0-
10	0		1609	-0-	1609 B	3104	1609	2			N	-0-					-0-
*11	3000	N	1506	-0-	-1494 B	1610	1506	2			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
07	1271	N	1152	-0-	-119 B	-0-	1152	2			N	-0-					-0-
08	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1246	-0-	1246 B	1246	1246	2			N	-0-					-0-
10	0		1298	-0-	1298 B	2544	1298	2			N	-0-					-0-
*11	3000	N	1172	-0-	-1828 B	716	1172	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0- B	-0-	540	1	1782	2	N	-0-					-0-
07	2232	N	1981	-0-	-251 B	-0-	476	1	1505	2	N	-0-					-0-
08	2362	N	2362	-0-	-0- B	-0-	558	1	1804	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2251	-0-	2251 B	2251	540	1	1711	2	N	-0-					-0-
10	0		2008	-0-	2008 B	4259	450	1	1558	2	N	-0-					-0-
11	0		474	-0-	474 B	4733	90	1	384	2	N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1087	-0-	-23 B	-0-	1087	2			N	-0-					-0-
07	1147	N	1116	-0-	-31 B	-0-	1116	2			N	-0-					-0-
08	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1133	-0-	1133 B	1133	1133	2			N	-0-					-0-
10	0		1170	-0-	1170 B	2303	1170	2			N	-0-					-0-
11	0		961	-0-	961 B	3264	961	2			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1059	-0-	-111 B	-0-	1059	2			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	2			N	-0-					-0-
*08	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
*10	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
11	1470	N	1412	-0-	-58 B	-0-	1412	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1683	-0-	-117 B	-0-	1683	2			N	-0-					-0-
07	1798	N	1148	-0-	-650 B	-0-	1148	2			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1882	-0-	1882 B	1882	1882	2			N	-0-					-0-
10	0		1953	-0-	1953 B	3835	1953	2			N	-0-					-0-
11	0		1847	-0-	1847 B	5682	1847	2			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1454	-0-	-46 B	-0-	1454	2			N	-0-					-0-
07	1550	N	1414	-0-	-136 B	-0-	1414	2			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1583	-0-	1583 B	1583	1583	2			N	-0-					-0-
10	0		1521	-0-	1521 B	3104	1521	2			N	-0-					-0-
11	0		1335	-0-	1335 B	4439	1335	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5549	N	3659	-0-	-1890 B	-0-	3659	2			N	-0-					-0-
*01	5301	N	2756	-0-	-2545 B	-0-	2756	2			N	-0-					-0-
*02	4536	N	2586	-0-	-1950 B	-0-	2586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5270	N	3194	-0-	-2076 B	-0-	3194	2			N	-0-					-0-
*04	3930	N	3053	-0-	-877 B	-0-	3053	2			N	-0-					-0-
*05	4247	N	3261	-0-	-986 B	-0-	3261	2			N	-0-					-0-
*06	4470	N	3083	-0-	-1387 B	-0-	3083	2			N	-0-					-0-
*07	4464	N	3237	-0-	-1227 B	-0-	3237	2			N	-0-					-0-
*08	4681	N	3544	-0-	-1137 B	-0-	3544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4440	N	2831	-0-	-1609 B	-0-	2831	2			N	-0-					-0-
*10	4681	N	3373	-0-	-1308 B	-0-	3373	2			N	-0-					-0-
*11	4920	N	3108	-0-	-1812 B	-0-	3108	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1833	-0-	-477 B	-0-	1833	2			N	-0-					-0-
07	1891	N	1836	-0-	-55 B	-0-	1836	2			N	-0-					-0-
08	3007	N	2530	-0-	-477 B	-0-	2530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3226	N	3226	-0-	-0- B	-0-	828	1	2398	2	N	-0-					-0-
10	0		1235	-0-	1235 B	1235	1235	2			N	-0-					-0-
11	0		2350	-0-	2350 B	3585	401	1	1949	2	N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1328	-0-	-652 B	-0-	206	1	1122	2	N	-0-					-0-
07	2728	N	574	-0-	-2154 B	-0-	112	1	462	2	N	-0-					-0-
08	2805	N	2805	-0-	-0- B	-0-	229	1	2576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2189	-0-	2189 B	2189	221	1	1968	2	N	-0-					-0-
10	0		403	-0-	403 B	2592	199	1	204	2	N	-0-					-0-
11	0		2887	-0-	2887 B	5479	2887	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					-0-
07	2837	N	2837	-0-	-0- B	-0-	2837	2			N	-0-					-0-
08	3100	N	3309	-0-	209 B	209	3309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 209																	
09	0		1778	-0-	1778 B	1987	1778	2			N	-0-					-0-
10	0		2727	-0-	2727 B	4714	2727	2			N	-0-					-0-
11	0		2968	-0-	2968 B	7682	2968	2			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
07	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-
08	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		662	-0-	662 B	662	662	2			N	-0-					-0-
10	0		697	-0-	697 B	1359	697	2			N	-0-					-0-
11	0		678	-0-	678 B	2037	678	2			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		633	-0-	633 B	633	633	2			N	-0-					-0-
10	0		659	-0-	659 B	1292	659	2			N	-0-					-0-
11	0		640	-0-	640 B	1932	640	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1343	-0-	-67 B	-0-	1343	2			N	-0-					-0-
07	1426	N	1375	-0-	-51 B	-0-	1375	2			N	-0-					-0-
08	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1377	-0-	1377 B	1377	1377	2			N	-0-					-0-
10	0		1440	-0-	1440 B	2817	1440	2			N	-0-					-0-
11	0		1359	-0-	1359 B	4176	1359	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	61	-0-	-359 B	-0-	61	2			N	-0-					-0-
07	434	N	189	-0-	-245 B	-0-	189	2			N	-0-					-0-
08	155	N	45	-0-	-110 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		94	-0-	94 B	94	94	2			N	-0-					-0-
10	0		43	-0-	43 B	137	43	2			N	-0-					-0-
11	0		90	-0-	90 B	227	90	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3182	-0-	-88 B	-5640	3182	2			N	-0-					-0-
07	3317	N	3179	-0-	-138 B	-5640	3179	2			N	-0-					-0-
08	3348	N	3098	-0-	-250 B	-5640	3098	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5640																	
09	0		2906	-0-	2906 B	2906	2906	2			N	-0-					-0-
10	0		3163	-0-	3163 B	6069	3163	2			N	-0-					-0-
11	0		3151	-0-	3151 B	9220	3151	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1549	-0-	-11	B	-0-	1549	2			N	-0-					-0-
07	1674	N	1581	-0-	-93	B	-0-	1581	2			N	-0-					-0-
08	1643	N	1538	-0-	-105	B	-0-	1538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1534	-0-	1534	B	1534	1534	2			N	-0-					-0-
10	0		1589	-0-	1589	B	3123	1589	2			N	-0-					-0-
*11	3000	N	1502	-0-	-1498	B	1625	1502	2			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1246	-0-	-614	B	-0-	417	1	829	2	N	-0-					-0-
07	1147	N	937	-0-	-210	B	-0-	239	1	698	2	N	-0-					-0-
08	2116	N	2116	-0-	-0-	B	-0-	682	1	1434	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1888	N	1888	-0-	-0-	B	-0-	660	1	1228	2	N	-0-					-0-
10	0		1799	-0-	1799	B	1799	682	1	1117	2	N	-0-					-0-
11	0		1228	-0-	1228	B	3027	430	1	798	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	844	-0-	-116	B	-0-	281	1	563	2	N	-0-					-0-
07	682	N	246	-0-	-436	B	-0-	26	1	220	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	B	-0-	384	1	689	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		968	-0-	968	B	968	364	1	604	2	N	-0-					-0-
10	0		805	-0-	805	B	1773	312	1	493	2	N	-0-					-0-
11	0		707	-0-	707	B	2480	390	1	317	2	N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1015	-0-	-95	B	-0-	1015	2			N	-0-					-0-
07	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-
08	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
10	0		1069	-0-	1069	B	1069	1069	2			N	-0-					-0-
11	0		1242	-0-	1242	B	2311	1242	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3932	-0-	-358	B	-0-	1110	1	2822	2	N	-0-					-0-
07	5642	N	2704	-0-	-2938	B	-0-	1147	1	1557	2	N	-0-					-0-
08	5699	N	5699	-0-	-0-	B	-0-	1147	1	4552	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		5289	-0-	5289	B	5289	1110	1	4179	2	N	-0-					-0-
10	0		5393	-0-	5393	B	10682	1147	1	4246	2	N	-0-					-0-
11	0		5086	-0-	5086	B	15768	1110	1	3976	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
08	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		178	-0-	178	B	178	178	2			N	-0-					-0-
10	0		188	-0-	188	B	366	188	2			N	-0-					-0-
11	0		182	-0-	182	B	548	182	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	N	1937	-0-	-0-	B	-0-	1937	2			N	-0-					-0-
07	1922	N	1916	-0-	-6	B	-0-	1916	2			N	-0-					-0-
08	1984	N	1905	-0-	-79	B	-0-	1905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1934	-0-	-16	B	-0-	1934	2			N	-0-					-0-
10	0		2006	-0-	2006	B	2006	2006	2			N	-0-					-0-
11	0		1867	-0-	1867	B	3873	1867	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
07	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		332	-0-	332	B	332	332	2			N	-0-					-0-
10	0		324	-0-	324	B	656	324	2			N	-0-					-0-
11	0		329	-0-	329	B	985	329	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48	B	-0-	402	2			N	-0-					-0-
07	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
08	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		409	-0-	409	B	409	409	2			N	-0-					-0-
10	0		403	-0-	403	B	812	403	2			N	-0-					-0-
11	0		416	-0-	416	B	1228	416	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	601	-0-	-59	B	-0-	601	2			N	-0-					-0-
07	651	N	549	-0-	-102	B	-0-	549	2			N	-0-					-0-
08	651	N	570	-0-	-81	B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		575	-0-	575	B	575	575	2			N	-0-					-0-
10	0		581	-0-	581	B	1156	581	2			N	-0-					-0-
11	0		608	-0-	608	B	1764	608	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	636	-0-	-24 B	-0-	636	2			N	-0-					-0-
07	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	0		665	-0-	665 B	665	665	2			N	-0-					-0-
11	0		648	-0-	648 B	1313	648	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	232	-0-	-278 B	-0-	232	2			N	-0-					-0-
07	465	N	217	-0-	-248 B	-0-	217	2			N	-0-					-0-
08	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	0		437	-0-	437 B	437	437	2			N	-0-					-0-
11	0		407	-0-	407 B	844	407	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1519	-0-	-101 B	-0-	1519	2			N	-0-					-0-
07	1705	N	1443	-0-	-262 B	-0-	1443	2			N	-0-					-0-
08	1674	N	1447	-0-	-227 B	-0-	1447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1401	-0-	1401 B	1401	1401	2			N	-0-					-0-
10	0		1461	-0-	1461 B	2862	1461	2			N	-0-					-0-
11	0		1404	-0-	1404 B	4266	1404	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
07	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-
08	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2341	-0-	2341 B	2341	2341	2			N	-0-					-0-
10	0		2081	-0-	2081 B	4422	2081	2			N	-0-					-0-
11	0		2283	-0-	2283 B	6705	2283	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1679	-0-	-1 B	-0-	1679	2			N	-0-					-0-
07	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
08	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1683	-0-	1683 B	1683	1683	2			N	-0-					-0-
10	0		1741	-0-	1741 B	3424	1741	2			N	-0-					-0-
11	0		1731	-0-	1731 B	5155	1731	2			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1774	-0-	-536 B	-0-	1774	2			N	-0-					-0-
07	2201	N	1977	-0-	-224 B	-0-	1977	2			N	-0-					-0-
08	2077	N	2004	-0-	-73 B	-0-	2004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1817	-0-	1817 B	1817	1817	2			N	-0-					-0-
10	0		2043	-0-	2043 B	3860	2043	2			N	-0-					-0-
11	0		1828	-0-	1828 B	5688	1828	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1311	-0-	-309 B	-0-	1311	2			N	-0-					-0-
07	1829	N	1771	-0-	-58 B	-0-	1771	2			N	-0-					-0-
08	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1429	-0-	1429 B	1429	1429	2			N	-0-					-0-
10	0		1729	-0-	1729 B	3158	1729	2			N	-0-					-0-
11	0		1691	-0-	1691 B	4849	1691	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2092	-0-	-68 B	-0-	2092	2			N	-0-					-0-
07	2325	N	2070	-0-	-255 B	-0-	2070	2			N	-0-					-0-
08	2232	N	2103	-0-	-129 B	-0-	2103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2039	-0-	2039 B	2039	2039	2			N	-0-					-0-
10	0		2257	-0-	2257 B	4296	2257	2			N	-0-					-0-
11	0		1989	-0-	1989 B	6285	1989	2			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2863	N	2863	-0-	-0- B	-0-	2863	2			N	-0-					-0-
07	3100	N	3586	-0-	486 B	486	3586	2			N	-0-					-0-
08	3100	N	3958	-0-	858 B	1344	3958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1344																	
09	0		3397	-0-	3397 B	4741	3397	2			N	-0-					-0-
10	0		3233	-0-	3233 B	7974	3233	2			N	-0-					-0-
11	0		2971	-0-	2971 B	10945	2971	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
07	2015	N	1861	-0-	-154 B	-0-	1861	2			N	-0-					-0-
08	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2835	N	2835	-0-	-0- B	-0-	2835	2			N	-0-					-0-
10	0		2193	-0-	2193 B	2193	2193	2			N	-0-					-0-
11	0		2581	-0-	2581 B	4774	2581	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5109	N	5109	-0-	-0- B	-0-	5109	2			N	-0-					-0-
07	4686	N	4686	-0-	-0- B	-0-	4686	2			N	-0-					-0-
08	5115	N	4887	-0-	-228 B	-0-	4887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4994	-0-	4994 B	4994	4994	2			N	-0-					-0-
10	0		4283	-0-	4283 B	9277	4283	2			N	-0-					-0-
11	0		4509	-0-	4509 B	13786	4509	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8448	N	8448	-0-	-0- B	-0-	795	1	7653	2	N	-0-					-0-
07	7347	N	7347	-0-	-0- B	-0-	705	1	6642	2	N	-0-					-0-
08	8990	N	8380	-0-	-610 B	-0-	868	1	7512	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		7895	-0-	7895 B	7895	830	1	7065	2	N	-0-					-0-
10	0		6823	-0-	6823 B	14718	657	1	6166	2	N	-0-					-0-
11	0		7707	-0-	7707 B	22425	840	1	6867	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1686	N	1686	-0-	-0- B	-0-	418	1	1268	2	N	-0-			-0-
07	2293	N	2293	-0-	-0- B	-0-	669	1	1624	2	N	-0-			-0-
08	2331	N	2331	-0-	-0- B	-0-	682	1	1649	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2229	-0-	2229 B	2229	660	1	1569	2	N	-0-			-0-
10	0		1997	-0-	1997 B	4226	537	1	1460	2	N	-0-			-0-
11	0		1008	-0-	1008 B	5234	286	1	722	2	N	-0-			-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2406	N	2406	-0-	-0- B	-0-	660	1	1746	2	N	-0-			-0-
07	2604	N	2402	-0-	-202 B	-0-	682	1	1720	2	N	-0-			-0-
08	2573	N	2406	-0-	-167 B	-0-	682	1	1724	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		2320	-0-	2320 B	2320	660	1	1660	2	N	-0-			-0-
10	0		2358	-0-	2358 B	4678	682	1	1676	2	N	-0-			-0-
11	0		2048	-0-	2048 B	6726	660	1	1388	2	N	-0-			-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1650	N	765	-0-	-885 B	-0-	765	2			N	-0-			-0-
07	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-			-0-
08	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1653	-0-	1653 B	1653	1653	2			N	-0-			-0-
10	0		1952	-0-	1952 B	3605	1952	2			N	-0-			-0-
11	0		2013	-0-	2013 B	5618	2013	2			N	-0-			-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1625	-0-	-235 B	-0-	457	1	1168	2	N	-0-			-0-
07	1803	N	1803	-0-	-0- B	-0-	558	1	1245	2	N	-0-			-0-
08	1891	N	1810	-0-	-81 B	-0-	558	1	1252	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		1754	-0-	1754 B	1754	540	1	1214	2	N	-0-			-0-
10	0		1787	-0-	1787 B	3541	558	1	1229	2	N	-0-			-0-
11	0		1525	-0-	1525 B	5066	540	1	985	2	N	-0-			-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	779	-0-	-1 B	-0-	779	2			N	-0-			-0-
07	806	N	787	-0-	-19 B	-0-	787	2			N	-0-			-0-
08	806	N	790	-0-	-16 B	-0-	790	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		780	-0-	780 B	780	780	2			N	-0-			-0-
10	0		802	-0-	802 B	1582	802	2			N	-0-			-0-
11	0		760	-0-	760 B	2342	760	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2782	-0-	-458	B	-0-	540	1	2242	2	N	-0-					-0-
07	3069	N	2820	-0-	-249	B	-0-	558	1	2262	2	N	-0-					-0-
08	2976	N	2764	-0-	-212	B	-0-	558	1	2206	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2745	-0-	2745	B	2745	540	1	2205	2	N	-0-					-0-
10	0		2722	-0-	2722	B	5467	558	1	2164	2	N	-0-					-0-
11	0		952	-0-	952	B	6419	540	1	412	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1947	-0-	-273	B	-0-	462	1	1485	2	N	-0-					-0-
07	2356	N	1162	-0-	-1194	B	-0-	206	1	956	2	N	-0-					-0-
08	2446	N	2446	-0-	-0-	B	-0-	558	1	1888	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		2236	-0-	2236	B	2236	540	1	1696	2	N	-0-					-0-
10	0		2104	-0-	2104	B	4340	485	1	1619	2	N	-0-					-0-
11	0		2075	-0-	2075	B	6415	540	1	1535	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3322	-0-	-188	B	-0-	999	1	2323	2	N	-0-					-0-
07	4123	N	3780	-0-	-343	B	-0-	1130	1	2650	2	N	-0-					-0-
08	4091	N	4091	-0-	-0-	B	-0-	1147	1	2944	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3854	N	3854	-0-	-0-	B	-0-	1110	1	2744	2	N	-0-					-0-
10	0		3898	-0-	3898	B	3898	1147	1	2751	2	N	-0-					-0-
11	0		3601	-0-	3601	B	7499	1110	1	2491	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	N	1982	-0-	-0-	B	-0-	840	1	1142	2	N	-0-					-0-
07	1934	N	1934	-0-	-0-	B	-0-	868	1	1066	2	N	-0-					-0-
08	2325	N	1742	-0-	-583	B	-0-	756	1	986	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1810	-0-	-170	B	-0-	840	1	970	2	N	-0-					-0-
10	0		1814	-0-	1814	B	1814	868	1	946	2	N	-0-					-0-
11	0		1743	-0-	1743	B	3557	840	1	903	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	B	-0-	390	1	691	2	N	-0-					-0-
07	1054	N	899	-0-	-155	B	-0-	317	1	582	2	N	-0-					-0-
08	1116	N	868	-0-	-248	B	-0-	277	1	591	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1211	-0-	1211	B	1211	390	1	821	2	N	-0-					-0-
10	0		962	-0-	962	B	2173	286	1	676	2	N	-0-					-0-
11	0		1132	-0-	1132	B	3305	390	1	742	2	N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	N	5545	-0-	-605	B	-0-	5545	2			N	-0-					-0-
07	5332	N	2592	-0-	-2740	B	-0-	2592	2			N	-0-					-0-
08	5952	N	5624	-0-	-328	B	-0-	5624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		4665	-0-	4665	B	4665	4665	2			N	-0-					-0-
10	0		5445	-0-	5445	B	10110	5445	2			N	-0-					-0-
11	0		6080	-0-	6080	B	16190	6080	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-
07	1519	N	1196	-0-	-323 B	-0-	1196	2			N	-0-					-0-
08	1519	N	1268	-0-	-251 B	-0-	1268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1161	-0-	1161 B	1161	1161	2			N	-0-					-0-
10	0		1163	-0-	1163 B	2324	1163	2			N	-0-					-0-
11	0		1127	-0-	1127 B	3451	1127	2			N	-0-					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1729	-0-	-491 B	-0-	390	1	1339	2	N	-0-					-0-
07	1891	N	1407	-0-	-484 B	-0-	403	1	1004	2	N	-0-					-0-
08	1702	N	1702	-0-	-0- B	-0-	390	1	1312	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1673	-0-	1673 B	1673	390	1	1283	2	N	-0-					-0-
10	0		1719	-0-	1719 B	3392	403	1	1316	2	N	-0-					-0-
11	0		1710	-0-	1710 B	5102	390	1	1320	2	N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
07	1891	N	1714	-0-	-177 B	-0-	1714	2			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
10	1705	N	1258	-0-	-447 B	-0-	1258	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1787	-0-	-343 B	-0-	192	1	1595	2	N	-0-					-0-
07	1667	N	1667	-0-	-0- B	-0-	211	1	1456	2	N	-0-					-0-
08	1838	N	1838	-0-	-0- B	-0-	209	1	1629	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1077	-0-	1077 B	1077	235	1	842	2	N	-0-					-0-
10	0		663	-0-	663 B	1740	237	1	426	2	N	-0-					-0-
11	0		2375	-0-	2375 B	4115	2375	2			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	#	1564	-0-	-2996 B	-18199	1564	2			N	-0-					-0-
07	1643	N	1511	-0-	-132 B	-18199	1511	2			N	-0-					-0-
08	2046	N	1952	-0-	-94 B	-18199	1952	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11211 CANCELLED UNDERAGE -> -6988																	
09	0		1820	-0-	1820 B	-9391	1820	2			N	-0-					-0-
10	0		872	-0-	872 B	-8519	872	2			N	-0-					-0-
11	0		894	-0-	894 B	-7625	894	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4524	N	4524	-0-	-0- B	-0-	4524	2			N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
08	4636	N	4636	-0-	-0- B	-0-	4636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4378	N	4378	-0-	-0- B	-0-	4378	2			N	-0-					-0-
10	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4588	N	2810	-0-	-1778 B	-0-	2810	2			N	-0-					-0-
*01	4464	N	2336	-0-	-2128 B	-0-	2336	2			N	-0-					-0-
*02	3752	N	2132	-0-	-1620 B	-0-	2132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4061	N	2866	-0-	-1195 B	-0-	2866	2			N	-0-					-0-
*04	3330	N	2571	-0-	-759 B	-0-	2571	2			N	-0-					-0-
*05	3503	N	2942	-0-	-561 B	-0-	2942	2			N	-0-					-0-
*06	4020	N	2638	-0-	-1382 B	-0-	2638	2			N	-0-					-0-
*07	3751	N	2214	-0-	-1537 B	-0-	2214	2			N	-0-					-0-
*08	4247	N	3090	-0-	-1157 B	-0-	3090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3780	N	2424	-0-	-1356 B	-0-	2424	2			N	-0-					-0-
*10	3193	N	2644	-0-	-549 B	-0-	2644	2			N	-0-					-0-
*11	4290	N	2696	-0-	-1594 B	-0-	2696	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1023	N	136	-0-	-887 B	-0-	136	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

06	3930	#	1773	-0-	-2157 B	-8235	1773	2			N	-0-					-0-
07	4061	#	2841	-0-	-1220 B	-9455	2841	2			N	-0-					-0-
08	3844	#	2261	-0-	-1583 B	-11038	2261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9864 CANCELLED UNDERAGE -> -1174																	
09	0		2632	-0-	2632 B	-7232	2632	2			N	-0-					-0-
10	0		2495	-0-	2495 B	-4737	2495	2			N	-0-					-0-
11	0		2090	-0-	2090 B	-2647	2090	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

06	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
07	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	0		309	-0-	309 B	309	309	3			N	-0-					-0-
11	0		284	-0-	284 B	593	284	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	0		221	-0-	221	B	221	221	3			N	-0-					-0-
11	0		213	-0-	213	B	434	213	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
10	0		275	-0-	275	B	275	275	3			N	-0-					-0-
11	0		277	-0-	277	B	552	277	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	67	-0-	-203	B	-0-	67	3			N	-0-					-0-
07	279	N	62	-0-	-217	B	-0-	62	3			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
10	0		59	-0-	59	B	59	59	3			N	-0-					-0-
11	0		64	-0-	64	B	123	64	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43	B	-0-	257	3			N	-0-					-0-
07	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
10	0		256	-0-	256	B	256	256	3			N	-0-					-0-
11	0		279	-0-	279	B	535	279	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

06	390 N	253	-0-	-137	B	-0-	253	3		N	-0-			-0-
07	372 N	314	-0-	-58	B	-0-	314	3		N	-0-			-0-
08	359 N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	265 N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
10	0	336	-0-	336	B	336	336	3		N	-0-			-0-
11	0	317	-0-	317	B	653	317	3		N	-0-			-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

06	360 N	353	-0-	-7	B	-0-	353	3		N	-0-			-0-
07	434 N	383	-0-	-51	B	-0-	383	3		N	-0-			-0-
08	373 N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	360 N	358	-0-	-2	B	-0-	358	3		N	-0-			-0-
10	0	391	-0-	391	B	391	391	3		N	-0-			-0-
11	0	375	-0-	375	B	766	375	3		N	-0-			-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	532	-0-	-518 B	-0-	532	3			N	-0-					-0-
07	961	N	732	-0-	-229 B	-0-	732	3			N	-0-					-0-
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
10	0		813	-0-	813 B	813	813	3			N	-0-					-0-
11	0		808	-0-	808 B	1621	808	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	744	N	492	-0-	-252 B	-0-	492	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
10	0		680	-0-	680 B	680	680	3			N	-0-					-0-
11	0		570	-0-	570 B	1250	570	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
10	0		375	-0-	375 B	375	375	3			N	-0-					-0-
11	0		386	-0-	386 B	761	386	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
07	2542	N	2181	-0-	-361 B	-0-	2181	3			N	-0-					-0-
08	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2419	-0-	-11 B	-0-	2419	3			N	-0-					-0-
10	0		2222	-0-	2222 B	2222	2222	3			N	-0-					-0-
11	0		2410	-0-	2410 B	4632	2410	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1676	-0-	-334 B	-0-	1676	3			N	-0-					-0-
07	2015	N	1687	-0-	-328 B	-0-	1687	3			N	-0-					-0-
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
10	0		1612	-0-	1612 B	1612	1612	3			N	-0-					-0-
11	0		1521	-0-	1521 B	3133	1521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	620	N	57	-0-	-563 B	-0-	57	3			N	-0-					-0-
08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
10	0		704	-0-	704 B	704	704	3			N	-0-					-0-
11	0		224	-0-	224 B	928	224	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1263	-0-	-327 B	-0-	1263	3			N	-0-					-0-
07	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
10	0		1484	-0-	1484 B	1484	1484	3			N	-0-					-0-
11	0		1395	-0-	1395 B	2879	1395	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	0		456	-0-	456 B	456	456	3			N	-0-					-0-
11	0		446	-0-	446 B	902	446	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1135	-0-	-5 B	-0-	1135	3			N	-0-					-0-
07	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1121	-0-	-19 B	-0-	1121	3			N	-0-					-0-
10	0		1144	-0-	1144 B	1144	1144	3			N	-0-					-0-
11	0		1109	-0-	1109 B	2253	1109	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1675	-0-	-1055 B	-0-	1675	3			N	-0-					-0-
07	3131	#	1931	-0-	-1200 B	-1200	1931	3			N	-0-					-0-
08	3131	#	2884	-0-	-247 B	-1447	2884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1447																	
09	3030	#	2856	-0-	-174 B	-1621	2856	3			N	-0-					-0-
10	0		2851	-0-	2851 B	1230	2851	3			N	-0-					-0-
11	0		2596	-0-	2596 B	3826	2596	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2279	-0-	-241 B	-0-	2279	3			N	-0-					-0-
07	2604	N	2422	-0-	-182 B	-0-	2422	3			N	-0-					-0-
08	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
10	0		2479	-0-	2479 B	2479	2479	3			N	-0-					-0-
11	0		2400	-0-	2400 B	4879	2400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	0		272	-0-	272 B	272	272	3			N	-0-					-0-
11	0		261	-0-	261 B	533	261	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1120	-0-	-350 B	-0-	1120	3			N	-0-					-0-
07	1426	N	1301	-0-	-125 B	-0-	1301	3			N	-0-					-0-
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	0		1366	-0-	1366 B	1366	1366	3			N	-0-					-0-
11	0		1268	-0-	1268 B	2634	1268	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
10	0		623	-0-	623 B	623	623	3			N	-0-					-0-
11	0		609	-0-	609 B	1232	609	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1101	-0-	-249 B	-0-	1101	3			N	-0-					-0-
07	1302	N	1197	-0-	-105 B	-0-	1197	3			N	-0-					-0-
08	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
10	0		1243	-0-	1243 B	1243	1243	3			N	-0-					-0-
11	0		1166	-0-	1166 B	2409	1166	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	0		500	-0-	500 B	500	500	3			N	-0-					-0-
11	0		524	-0-	524 B	1024	524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
07	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
10	0		760	-0-	760 B	760	760	3			N	-0-					-0-
11	0		709	-0-	709 B	1469	709	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
07	868	N	808	-0-	-60 B	-0-	808	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	0		811	-0-	811 B	811	811	3			N	-0-					-0-
11	0		775	-0-	775 B	1586	775	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	560	-0-	-130 B	-0-	560	3			N	-0-					-0-
07	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	0		413	-0-	413 B	413	413	3			N	-0-					-0-
11	0		618	-0-	618 B	1031	618	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	1913	-0-	-907 B	-3831	1913	3			N	-0-					-0-
07	2728	N	1985	-0-	-743 B	-3831	1985	3			N	-0-					-0-
08	0	N	2396	-0-	2396 B	-1435	2396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1435																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
10	0		2275	-0-	2275 B	2275	2275	3			N	-0-					-0-
11	0		2698	-0-	2698 B	4973	2698	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	2139	N	1920	-0-	-219 B	-0-	1920	3			N	-0-					-0-
08	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1851	-0-	-69 B	-0-	1851	3			N	-0-					-0-
10	0		1910	-0-	1910 B	1910	1910	3			N	-0-					-0-
11	0		1645	-0-	1645 B	3555	1645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	883	-0-	-287 B	-0-	883	3			N	-0-					-0-
07	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	0		1053	-0-	1053 B	1053	1053	3			N	-0-					-0-
11	0		976	-0-	976 B	2029	976	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	0		340	-0-	340 B	340	340	3			N	-0-					-0-
11	0		335	-0-	335 B	675	335	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
07	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
10	0		1908	-0-	1908 B	1908	1908	3			N	-0-					-0-
11	0		2905	-0-	2905 B	4813	2905	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	826	-0-	-74 B	-0-	826	3			N	-0-					-0-
07	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	0		938	-0-	938 B	938	938	3			N	-0-					-0-
11	0		971	-0-	971 B	1909	971	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1883	-0-	-277 B	-0-	1883	3			N	-0-					-0-
07	2201	N	2002	-0-	-199 B	-0-	2002	3			N	-0-					-0-
08	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
10	0		2228	-0-	2228 B	2228	2228	3			N	-0-					-0-
11	0		2103	-0-	2103 B	4331	2103	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
07	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	0		534	-0-	534 B	534	534	3			N	-0-					-0-
11	0		532	-0-	532 B	1066	532	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
07	1209	N	1140	-0-	-69	B	-0-	1140	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	0		1348	-0-	1348	B	1348	1348	3			N	-0-					-0-
11	0		1319	-0-	1319	B	2667	1319	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3718	N	3718	-0-	-0-	B	-0-	3718	3			N	-0-					-0-
07	3757	N	3757	-0-	-0-	B	-0-	3757	3			N	-0-					-0-
08	3637	N	3637	-0-	-0-	B	-0-	3637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3452	-0-	-268	B	-0-	3452	3			N	-0-					-0-
10	0		3676	-0-	3676	B	3676	3676	3			N	-0-					-0-
11	0		3527	-0-	3527	B	7203	3527	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
10	0		210	-0-	210	B	210	210	3			N	-0-					-0-
11	0		217	-0-	217	B	427	217	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	B	-0-	592	3			N	-0-					-0-
07	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	0		638	-0-	638	B	638	638	3			N	-0-					-0-
11	0		602	-0-	602	B	1240	602	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
07	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
08	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	0		1072	-0-	1072	B	1072	1072	3			N	-0-					-0-
11	0		1023	-0-	1023	B	2095	1023	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	784	-0-	-26	B	-0-	784	3			N	-0-					-0-
07	837	N	801	-0-	-36	B	-0-	801	3			N	-0-					-0-
08	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-
10	0		812	-0-	812	B	812	812	3			N	-0-					-0-
11	0		789	-0-	789	B	1601	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

06	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
07	868	N	345	-0-	-523	B	-0-	345	2			N	-0-					-0-
08	465	N	367	-0-	-98	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		355	-0-	355	B	355	355	2			N	-0-					-0-
10	0		334	-0-	334	B	689	334	2			N	-0-					-0-
11	0		334	-0-	334	B	1023	334	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

06	840	N	680	-0-	-160	B	-0-	680	2			N	-0-					-0-
07	744	N	534	-0-	-210	B	-0-	534	2			N	-0-					-0-
08	1085	N	835	-0-	-250	B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
10	0		765	-0-	765	B	765	765	2			N	-0-					-0-
11	0		544	-0-	544	B	1309	544	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

06	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
07	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
10	0		269	-0-	269	B	269	269	2			N	-0-					-0-
11	0		186	-0-	186	B	455	186	2			N	-0-					-0-

XTO ENERGY INC. 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

06	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
07	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-
08	1644	N	1644	-0-	-0-	B	-0-	1644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1589	-0-	-31	B	-0-	1589	2			N	-0-					-0-
10	0		1657	-0-	1657	B	1657	1657	2			N	-0-					-0-
*11	0		1642	-0-	1642	B	3299	1642	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

06	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
07	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
08	682	N	659	-0-	-23	B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	668	-0-	-22	B	-0-	668	2			N	-0-					-0-
10	0		698	-0-	698	B	698	698	2			N	-0-					-0-
*11	0		670	-0-	670	B	1368	670	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

06	2144	N	2144	-0-	-0-		-0-	2144	3			N	-0-					-0-
07	2325	N	2105	-0-	-220		-0-	2105	3			N	-0-					-0-
08	2232	N	2194	-0-	-38		-0-	2194	3			N	-0-					-0-
09	2164	N	2164	-0-	-0-		-0-	2164	3			N	-0-					-0-
10	0		2158	-0-	2158		2158	2158	3			N	-0-					-0-
11	0		2013	-0-	2013		4171	2013	3			N	-0-					-0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

06	690	N	677	-0-	-13		-0-	677	3			N	-0-					-0-
07	713	N	682	-0-	-31		-0-	682	3			N	-0-					-0-
08	713	N	665	-0-	-48		-0-	665	3			N	-0-					-0-
09	690	N	625	-0-	-65		-0-	625	3			N	-0-					-0-
10	0		627	-0-	627		627	627	3			N	-0-					-0-
11	0		569	-0-	569		1196	569	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

06	267	N	267	-0-	-0-		-0-	267	2			Y	-0-					-0-
07	274	N	274	-0-	-0-		-0-	274	2			Y	-0-					-0-
08	292	N	292	-0-	-0-		-0-	292	2			Y	-0-					-0-
09	289	N	289	-0-	-0-		-0-	289	2			Y	-0-					-0-
10	0		300	-0-	300		300	300	2			Y	-0-					-0-
*11	594	N	294	-0-	-300		-0-	294	2			Y	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
10	0		268	-0-	268	268	268	2			N	-0-					-0-
*11	527	N	259	-0-	-268	-0-	259	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0		-0-	-0-	-0-	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2					68
07	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					68
08	3197	X	3197	-0-	-0-	-0-	3194	2	3	9	N	3					71
09	0		850	-0-	850	850	848	2	2	9	N	2					73
10	0		667	-0-	667	1517	667	2			N	-0-					73
11	0		593	-0-	593	2110	593	2			N	-0-					73

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					5
07	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					5
08	1054	X	540	-0-	-514	-0-	540	3			N	-0-					5
09	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					5
10	4737	X	4737	-0-	-0-	-0-	4737	3			N	-0-					5
*11	6420	X	6420	-0-	-0-	-0-	6420	3			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7057	X	7057	-0-	-0-	-0-	7057	3			N	-0-					-0-
07	6974	X	6974	-0-	-0-	-0-	6974	3			N	-0-					-0-
08	6521	X	6521	-0-	-0-	-0-	6521	3			N	-0-					-0-
09	6614	X	6614	-0-	-0-	-0-	6614	3			N	-0-					-0-
10	6655	X	6655	-0-	-0-	-0-	6655	3			N	-0-					-0-
*11	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	60	1	91	2	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	62	1	97	2	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	62	1	87	2	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	0		161	-0-	161	161	62	1	99	2	N	-0-					-0-
11	0		144	-0-	144	305	60	1	84	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	38	1	181	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	62	1	183	2	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	62	1	211	2	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	60	1	195	2	N	-0-					-0-
10	0		255	-0-	255	255	62	1	193	2	N	-0-					-0-
11	0		234	-0-	234	489	60	1	174	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	60	1	445	2	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	62	1	480	2	N	-0-					-0-
08	558	N	482	-0-	-76	-0-	62	1	420	2	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	60	1	441	2	N	-0-					-0-
10	0		534	-0-	534	534	62	1	472	2	N	-0-					-0-
11	0		504	-0-	504	1038	60	1	444	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0-	-0-	60	1	1601	2	N	-0-					15
07	1670	N	1670	-0-	-0-	-0-	62	1	1608	2	N	-0-					15
08	1496	N	1496	-0-	-0-	-0-	62	1	1432	2	N	2					17
							2	9									
09	1572	N	1572	-0-	-0-	-0-	60	1	1512	2	N	-0-					17
10	0		1609	-0-	1609	1609	62	1	1547	2	N	-0-					17
11	0		1492	-0-	1492	3101	60	1	1432	2	N	-0-					17

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	1502	3	55	9	N	50					220
07	1488	N	1286	-0-	-202	-0-	1243	3	43	9	N	39					259
08	1340	N	1340	-0-	-0-	-0-	1317	3	23	9	N	21	187	1			93
09	0		1365	-0-	1365	1365	1304	3	61	9	N	55					148
10	0		1463	-0-	1463	2828	1402	3	61	9	N	55					203
11	0		1300	-0-	1300	4128	1242	3	58	9	N	53					256

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					74
*01	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					74
*02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					74
*03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					74
*04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					74
*05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					74
*06	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					74
*07	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					74
*08	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					74
*09	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					74
*10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					74
*11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					74

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF.12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15840	#	14747	-0-	-1093	-0-	14737	2	10	9	N	9					295
07	16368	#	9351	-0-	-7017	-0-	9337	2	14	9	N	13					308
08	16306	#	9729	-0-	-6577	-0-	9720	2	9	9	N	8					316
09	15780	#	8053	-0-	-7727	-0-	8042	2	11	9	N	10					326
10	15252	#	13072	-0-	-2180	-0-	13057	2	15	9	N	14					340
11	14760	#	9388	-0-	-5372	-0-	9374	2	14	9	N	13					353

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

06	1920	X	1043	-0-	-877	-0-	73	1	970	3	N	-0-					120
07	2823	X	2823	-0-	-0-	-0-	198	1	2625	3	N	-0-					120
08	3585	X	3585	-0-	-0-	-0-	251	1	3334	3	N	-0-					120
09	0		2352	-0-	2352	2352	165	1	2187	3	N	-0-					120
10	4169	X	1817	-0-	-2352	-0-	127	1	1690	3	N	-0-					120
11	3420	X	2259	-0-	-1161	-0-	158	1	2101	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	DELQ	PR	258	-0-	258	258	258	3			N	-0-					-0-
10	DELQ	PR	174	-0-	174	432	174	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					70
07	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					70
08	155	N	117	-0-	-38	-0-	31	1	86	2	N	-0-					70
09	0		103	-0-	103	103	30	1	73	2	N	-0-					70
10	0		107	-0-	107	210	31	1	76	2	N	-0-					70
11	0		131	-0-	131	341	30	1	101	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	36	-0-	-354	-0-	2	1	34	2	N	-0-					55
07	403	X	9	-0-	-394	-0-	1	1	8	2	N	-0-					55
08	93	X	-0-	-0-	-93	-0-					N	-0-					55
09	277	X	277	-0-	-0-	-0-	22	1	211	2	N	40					95
							44	9									
10	0		3611	-0-	3611	3611	291	1	3311	2	N	8					103
							9	9									
11	0		3348	-0-	3348	6959	384	1	2962	2	N	-0-					103
							2	4									

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

06	60	N	-0-	-0-	-60	-0-					N	-0-					116
07	31	N	-0-	-0-	-31	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0		-0-	-0-	-0-	-0-					N	-0-					116
11	0		-0-	-0-	-0-	-0-					N	-0-					116

REVOLUTION OPERATING COMPANY,LLC 704176
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

06	2580	N	2151	-0-	-429	-0-	2151	2			N	-0-					87
07	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					87
08	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					87
09	0		2522	-0-	2522	2522	2522	2			N	-0-					87
10	0		2792	-0-	2792	5314	2792	2			N	-0-					87
11	0		2980	-0-	2980	8294	2980	2			N	-0-					87

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

06	1350	N	1133	-0-	-217	-0-	1112	2	21	9	N	19					62
07	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					62
08	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					62
09	0		1257	-0-	1257	1257	1257	2			N	-0-					62
10	0		3284	-0-	3284	4541	3284	2			N	-0-					62
11	0		3962	-0-	3962	8503	3962	2			N	-0-					62

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

06	1500	N	1299	-0-	-201	-0-	1299	2			N	-0-					77
07	3100	N	3481	-0-	381	381	3481	2			N	-0-					77
08	3100	N	3208	-0-	108	489	3208	2			N	-0-					77
09	0		2846	-0-	2846	3335	2846	2			N	-0-					77
10	0		2781	-0-	2781	6116	2781	2			N	-0-					77
11	0		2526	-0-	2526	8642	2526	2			N	-0-					77

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

06	1200	N	-0-	-0-	-1200	-0-					N	-0-					200
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					200
08	496	N	-0-	-0-	-496	-0-					N	-0-					200
09	0		-0-	-0-	-0-	-0-					N	4					204
10	0		-0-	-0-	-0-	-0-					N	-0-	167	1			37
11	0		-0-	-0-	-0-	-0-					N	-0-					37

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					114
07	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					114
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					114
09	0		1263	-0-	1263	1263	1263	2			N	-0-					114
10	0		1163	-0-	1163	2426	1163	2			N	-0-					114
11	0		1500	-0-	1500	3926	1500	2			N	-0-					114

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	731	-0-	-379	-0-	657	2	74	9	N	67					130
07	992	N	-0-	-0-	-992	-0-					N	64					194
08	1058	N	1058	-0-	-0-	-0-	1018	2	40	9	N	36					230
09	0		7353	-0-	7353	7353	7308	2	45	9	N	41	198	1			73
10	0		946	-0-	946	8299	946	2			N	-0-					73
11	0		897	-0-	897	9196	895	2	2	9	N	2					75

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					17
07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					17
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					17
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					17
10	0		754	-0-	754 B	754	754	3			N	-0-					17
11	0		715	-0-	715 B	1469	715	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					195
07	1333	N	1285	-0-	-48 B	-0-	1285	2			N	-0-					195
08	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					195
09	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					195
10	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					195
11	0		1545	-0-	1545 B	1545	1545	2			N	-0-					195

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0		145	-0-	145 B	145	145	2			N	-0-					-0-
11	0		542	-0-	542 B	687	542	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	#	11831	-0-	-829	-0-	11831	3			N	-0-					103
07	12679	#	12153	-0-	-526	-0-	12116	3	37	9	N	34					137
08	12762	R	12762	-0-	-0-	-0-	12762	3			N	-0-					137
09	12270	#	12019	-0-	-251	-0-	12019	3			N	-0-					137
10	0		12673	-0-	12673	12673	12673	3			N	-0-					137
*11	12780		12125	-0-	-655	12018	12125	3			N	-0-					137

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	942	-0-	-78 B	-0-	942	3			N	-0-					141
07	1147	N	990	-0-	-157 B	-0-	990	3			N	-0-					141
08	766	N	766	-0-	-0- B	-0-	715	3	51	9	N	46					187
09	0		808	-0-	808 B	808	807	3	1	9	N	1					188
10	0		1084	-0-	1084 B	1892	1084	3			N	-0-					188
11	0		915	-0-	915 B	2807	915	3			N	-0-					188

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2606	-0-	416 B	-40651	2606	2			N	-0-					75
07	2821	N	2649	-0-	-172 B	-40651	2643	2	6	9	N	5					80
08	2697	N	2622	-0-	-75 B	-40651	2622	2			N	-0-					80
09	2610	N	2698	-0-	88 B	-40563	2698	2			N	-0-					80
10	0		3026	-0-	3026 B	-37537	3026	2			N	-0-	7	7			73
11	0		3274	-0-	3274 B	-34263	3274	2			N	-0-					73

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1161	-0-	-69	-0-	1161	3			N	-0-					159
07	1426	N	1264	-0-	-162	-0-	1264	3			N	-0-					159
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					159
09	0		1165	-0-	1165	1165	1165	3			N	-0-					159
10	0		1211	-0-	1211	2376	1201	3	10	9	N	9	153	1			15
11	0		1192	-0-	1192	3568	1192	3			N	-0-					15

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					192
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					192
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					192
09	0		728	-0-	728	728	728	3			N	-0-					192
10	0		748	-0-	748	1476	748	3			N	-0-					192
11	0		723	-0-	723	2199	723	3			N	-0-					192

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1574	-0-	-226	-0-	1572	2	2	9	N	2					77
07	1860	N	1669	-0-	-191	-0-	1669	2			N	-0-					77
08	1674	N	1256	-0-	-418	-0-	1253	2	3	9	N	3					80
09	0		1710	-0-	1710	1710	1684	2	26	9	N	24					104
10	0		1709	-0-	1709	3419	1705	2	4	9	N	4	80	1			28
11	0		1935	-0-	1935	5354	1935	2			N	-0-					28

UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					65
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					65
08	899	N	-0-	-0-	-899	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	3					68
10	0		1164	-0-	1164	1164	1156	2	8	9	N	7					75
11	0		1146	-0-	1146	2310	1146	2			N	-0-					75

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1487	-0-	-523	-0-	1487	2			N	-0-					46
07	2077	X	1575	-0-	-502	-0-	1575	2			N	-0-					46
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	3					49
10	0		1866	-0-	1866	1866	1865	2	1	9	N	1					50
11	0		1350	-0-	1350	3216	1350	2			N	-0-					50

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	60	1	176	2	N	-0-					62
07	248	N	241	-0-	-7	-0-	62	1	179	2	N	-0-					62
08	248	N	233	-0-	-15	-0-	62	1	171	2	N	-0-					62
09	240	N	225	-0-	-15	-0-	60	1	165	2	N	-0-					62
10	0		248	-0-	248	248	62	1	186	2	N	-0-					62
*11	496	N	248	-0-	-248	-0-	60	1	188	2	N	-0-					62

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6908	X	6908	-0-	-0-	-0-	6908	2			N	-0-					-0-
07	6789	X	5327	-0-	-1462	-0-	5327	2			N	-0-					-0-
08	6417	X	4126	-0-	-2291	-0-	4126	2			N	-0-					-0-
09	6900	X	6698	-0-	-202	-0-	6698	2			N	-0-					-0-
10	0		6422	-0-	6422	6422	6422	2			N	-0-					-0-
11	0		5231	-0-	5231	11653	5231	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2942	N	2942	-0-	-0-	-0-	2879	3	63	9	N	57	176	1			96
07	2418	N	2384	-0-	-34	-0-	2374	3	10	9	N	9					105
08	2217	N	2217	-0-	-0-	-0-	2207	3	10	9	N	9					114
09	0		2384	-0-	2384	2384	2370	3	14	9	N	13					127
10	0		2369	-0-	2369	4753	2350	3	19	9	N	17					144
11	0		2292	-0-	2292	7045	2278	3	14	9	N	13					157

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2524	-0-	94 B	-10386	60	1	2464	2	N	-0-					66
07	2511	N	3312	-0-	801 B	-9585	62	1	3250	2	N	-0-					66
08	1488	N	3393	-0-	1905 B	-7680	62	1	3321	2	N	9					75
							10	9									
09	2430	N	3168	-0-	738 B	-6942	60	1	3101	2	N	6					81
							7	9									
10	2511		3252	-0-	741 B	-6201	62	1	3177	2	N	12	70	1			23
							13	9									
11	0		2753	-0-	2753 B	-3448	60	1	2687	2	N	5					28
							6	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	14B DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

06	810	N	729	-0-	-81	-0-	729	3			N	-0-					149
07	806	N	780	-0-	-26	-0-	772	3	8	9	N	7					156
08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					161
09	796	N	796	-0-	-0-	-0-	788	3	8	9	N	7					168
10	775	N	690	-0-	-85	-0-	690	3			N	-0-					168
11	750	N	696	-0-	-54	-0-	696	3			N	-0-					168

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

06	550	N	550	-0-	-0-	B	-0-	60	1	490	2	N	-0-				43
07	531	N	531	-0-	-0-	B	-0-	62	1	469	2	N	-0-				43
08	372	N	372	-0-	-0-	B	-0-	62	1	310	2	N	-0-				43
	09/01 BALANCING DATE STATUS -> -0-																
09	546	N	546	-0-	-0-	B	-0-	60	1	486	2	N	-0-				43
10	0		557	-0-	557	B	557	62	1	495	2	N	-0-				43
11	0		309	-0-	309	B	866	46	1	263	2	N	-0-				43

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

06	660	N	476	-0-	-184	B	-0-	52	1	424	2	N	-0-				50
07	891	N	891	-0-	-0-	B	-0-	58	1	830	2	N	3				53
								3	9								
08	1312	N	1312	-0-	-0-	B	-0-	58	1	1254	2	N	-0-				53
	09/01 BALANCING DATE STATUS -> -0-																
09	851	N	851	-0-	-0-	B	-0-	60	1	791	2	N	-0-				53
10	759	N	759	-0-	-0-	B	-0-	62	1	697	2	N	-0-				53
*11	612	N	612	-0-	-0-	B	-0-	56	1	556	2	N	-0-				53

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-32678					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2022 - WELL PLUGGED 10/5/2022

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	306	-0-	-84		-0-	22 1 21 9		263	2	N	19					64
07	465	#	375	-0-	-90		-0-	25 1 22 9		328	2	N	20					84
08	465	#	398	-0-	-67		-0-	30 1		368	2	N	-0-					84
09	0		333	-0-	333		333	26 1		307	2	N	-0-					84
10	0		432	-0-	432		765	26 1 59 9		347	2	N	54					138
11	0		434	-0-	434		1199	30 1 28 9		376	2	N	25					163

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	613	-0-	-17		-0-	613 2				N	-0-					-0-
07	651	#	622	-0-	-29		-0-	622 2				N	-0-					-0-
08	651	#	635	-0-	-16		-0-	635 2				N	-0-					-0-
09	630	#	616	-0-	-14		-0-	616 2				N	-0-					-0-
10	0		636	-0-	636		636	636 2				N	-0-					-0-
11	0		607	-0-	607		1243	607 2				N	-0-					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

06	257	R	257	-0-	-0-	-0-	256	2	1	9	N	1					148
07	314	R	314	-0-	-0-	-0-	312	2	2	9	N	2					150
08	569	R	569	-0-	-0-	-0-	568	2	1	9	N	1					151
09	0		552	-0-	552	552	551	2	1	9	N	1					152
10	0		297	-0-	297	849	296	2	1	9	N	1					153
11	0		379	-0-	379	1228	378	2	1	9	N	1					154

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

06	720	S	509	-0-	-211	-0-	507	2	2	9	N	2					32
07	868	S	785	-0-	-83	-0-	783	2	2	9	N	2					34
08	948	S	948	-0-	-0-	-0-	946	2	2	9	N	2					36
09	0		759	-0-	759	759	758	2	1	9	N	1					37
10	0		706	-0-	706	1465	705	2	1	9	N	1					38
11	0		746	-0-	746	2211	745	2	1	9	N	1					39

UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

06	1152	N	1152	-0-	-0-	-0-	22	1	1130	2	N	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	24	1	1731	2	N	-0-					-0-
08	1882	N	1882	-0-	-0-	-0-	31	1	1851	2	N	-0-					-0-
09	0		1407	-0-	1407	1407	27	1	1380	2	N	-0-					-0-
10	0		1645	-0-	1645	3052	28	1	1617	2	N	-0-					-0-
11	0		1429	-0-	1429	4481	29	1	1400	2	N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
07	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
08	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
09	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
10	0		551	-0-	551	551	551	2			N	-0-					-0-
11	0		507	-0-	507	1058	507	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					121
07	0	X	-0-	-0-	-0-	-0-					N	-0-					121
08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	529	2	1	9	Y	1					53
07	589	N	495	-0-	-94	-0-	495	2			Y	-0-					53
08	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					53
09	0		597	-0-	597	597	596	2	1	9	Y	1					54
10	0		591	-0-	591	1188	578	2	13	9	Y	12					66
11	0		493	-0-	493	1681	492	2	1	9	Y	1					67

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1105	-0-	-215	-0-	1105	2			N	-0-					12
07	1364	N	1073	-0-	-291	-0-	1073	2			N	-0-					12
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					12
09	0		1068	-0-	1068	1068	1068	2			N	-0-					12
10	0		1487	-0-	1487	2555	1487	2			N	-0-					12
11	0		2143	-0-	2143	4698	2143	2			N	-0-					12

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1145	-0-	-445	-0-	1145	2			N	-0-					20
07	1581	N	1456	-0-	-125	-0-	1456	2			N	-0-					20
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					20
09	0		720	-0-	720	720	720	2			N	-0-					20
10	0		867	-0-	867	1587	867	2			N	-0-					20
11	0		964	-0-	964	2551	964	2			N	-0-					20

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2951	X	2906	-0-	-45	-0-	330	1	2576	3	N	-0-					-0-
07	2549	X	2549	-0-	-0-	-0-	341	1	2208	3	N	-0-					-0-
08	2367	X	2367	-0-	-0-	-0-	341	1	2026	3	N	-0-					-0-
09	2548	X	2548	-0-	-0-	-0-	330	1	2218	3	N	-0-					-0-
10	0		341	-0-	341	341	341	1			N	-0-					-0-
11	0		328	-0-	328	669	328	1			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					35
07	651	N	600	-0-	-51	-0-	600	3			N	-0-					35
08	589	N	556	-0-	-33	-0-	556	3			N	-0-					35
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		53	-0-	53	91	53	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	0		1398	-0-	1398	1398	1398	2			N	-0-					-0-
11	0		1067	-0-	1067	2465	1067	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					63
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					63
08	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					70
09	0		664	-0-	664	664	663	2	1	9	N	1					71
10	0		704	-0-	704	1368	698	2	6	9	N	5					76
11	0		718	-0-	718	2086	718	2			N	-0-					76

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					95
07	775	N	-0-	-0-	-775	-0-					N	-0-					95
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					95
09	0		1471	-0-	1471	1471	1463	2	8	9	N	7					102
10	0		1633	-0-	1633	3104	1627	2	6	9	N	5					107
11	0		1536	-0-	1536	4640	1536	2			N	-0-					107

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					227
07	1116	N	730	-0-	-386	-0-	730	3			N	-0-					227
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					227
09	0		993	-0-	993	993	993	3			N	-0-					227
10	2020	N	1027	-0-	-993	-0-	1027	3			N	-0-					227
11	1050	N	967	-0-	-83	-0-	967	3			N	-0-					227

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

06	510	N	453	-0-	-57	-0-	2	1	451	2	N	-0-					30
07	496	N	431	-0-	-65	-0-	52	1	379	2	N	-0-					30
08	445	N	445	-0-	-0-	-0-	52	1	393	2	N	-0-					30
09	450	N	365	-0-	-85	-0-	40	1	325	2	N	-0-					30
10	0		607	-0-	607	607	62	1	545	2	N	-0-					30
11	0		302	-0-	302	909	42	1	260	2	N	-0-					30

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

06	736	N	736	-0-	-0-	-0-	60	1	676	2	N	-0-					100
07	707	N	707	-0-	-0-	-0-	62	1	645	2	N	-0-					100
08	806	N	711	-0-	-95	-0-	62	1	649	2	N	-0-					100
09	750	N	680	-0-	-70	-0-	56	1	618	2	N	5					105
							6	9									
10	0		617	-0-	617	617	42	1	575	2	N	-0-					105
11	0		337	-0-	337	954	28	1	309	2	N	-0-					105

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	850	2	32	9	N	29					72
07	919	N	919	-0-	-0-	-0-	883	2	36	9	N	33					105
08	923	N	923	-0-	-0-	-0-	893	2	30	9	N	27					132
09	0		947	-0-	947	947	917	2	30	9	N	27					159
10	0		979	-0-	979	1926	962	2	17	9	N	15					174
11	0		952	-0-	952	2878	938	2	14	9	N	13					187

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					36
07	837	N	736	-0-	-101	-0-	736	2			N	-0-					36
08	806	N	-0-	-0-	-806	-0-					N	-0-					36
*09	720	N	-0-	-0-	-720	-0-					N	-0-					36
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					36
*11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1133	N	1133	-0-	-0-	-0-	1080	2	53	9	N	48					223
07	1364	N	955	-0-	-409	-0-	914	2	41	9	N	37					260
08	2266	N	2266	-0-	-0-	-0-	2214	2	52	9	N	47	181	1			126
09	1064	N	1064	-0-	-0-	-0-	1034	2	30	9	N	27					153
*10	1801	N	1801	-0-	-0-	-0-	1740	2	61	9	N	55					208
11	0		1062	-0-	1062	1062	1021	2	41	9	N	37					245

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					124
07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					124
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					124
09	720	N	679	-0-	-41	-0-	679	2			N	-0-	40	0			84
10	0		741	-0-	741	741	741	2			N	-0-	84	7			-0-
11	0		638	-0-	638	1379	638	2			N	-0-					-0-

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					-0-
07	1426	N	1025	-0-	-401	-0-	1	1	1024	2	N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	0		1048	-0-	1048	1048	1048	2			N	-0-					-0-
10	0		1268	-0-	1268	2316	1268	2			N	-0-					-0-
11	0		1084	-0-	1084	3400	1084	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
07	4676	X	4676	-0-	-0-	-0-	4675	2	1	9	N	1	1	8			-0-
08	4596	X	4596	-0-	-0-	-0-	4595	2	1	9	N	1	1	8			-0-
09	0		4422	-0-	4422	4422	4421	2	1	9	N	1	1	8			-0-
10	0		4510	-0-	4510	8932	4510	2			N	-0-					-0-
11	0		4375	-0-	4375	13307	4375	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		221	-0-	221	221	221	2			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
11	T. A.		27	-0-	27	248	27	2			Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					27
07	1829	N	1444	-0-	-385	-0-	1444	2			N	-0-					27
08	1736	N	1303	-0-	-433	-0-	1	1	1302	2	N	-0-					27
09	0		1492	-0-	1492	1492	1492	2			N	-0-					27
10	0		1524	-0-	1524	3016	1524	2			N	-0-					27
11	0		1419	-0-	1419	4435	1419	2			N	-0-					27

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	363	-0-	-147	-0-	363	2			N	-0-					-0-
07	1054	N	602	-0-	-452	-0-	602	2			N	-0-					-0-
08	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
09	0		855	-0-	855	855	855	2			N	-0-					-0-
10	0		646	-0-	646	1501	646	2			N	-0-					-0-
11	0		532	-0-	532	2033	532	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
07	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
08	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
09	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
10	0		1911	-0-	1911	1911	116	1	1795	3	N	-0-					-0-
11	0		1547	-0-	1547	3458	99	1	1448	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					9
07	1984	N	1855	-0-	-129	-0-	1855	2			N	-0-					9
08	1984	N	1711	-0-	-273	-0-	1711	2			N	-0-					9
09	1920	N	1648	-0-	-272	-0-	1648	2			N	-0-					9
10	0		1762	-0-	1762	1762	1762	2			N	-0-					9
11	0		1743	-0-	1743	3505	1743	2			N	-0-					9

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	798	-0-	-702	-0-	798	2			N	-0-					30
07	1333	N	1115	-0-	-218	-0-	1115	2			N	-0-					30
08	1085	N	611	-0-	-474	-0-	611	2			N	-0-					30
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					30
10	0		578	-0-	578	578	578	2			N	-0-					30
11	0		790	-0-	790	1368	790	2			N	-0-					30

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	0		1948	-0-	1948	1948	1948	2			N	-0-					-0-
10	0		747	-0-	747	2695	747	2			N	-0-					-0-
11	0		74	-0-	74	2769	74	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
REVOLUTION OPERATING COMPANY,LLC 704176
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	#	3876	-0-	-1974	-0-	3315	2	561	9	N	510	374	1			271
07	5416	R	5416	-0-	-0-	-0-	4857	2	559	9	N	508	546	1			233
08	5332	#	4647	-0-	-685	-0-	4031	2	616	9	N	560	559	1			234
09	4830	#	4217	-0-	-613	-0-	3458	2	759	9	N	690	745	1			179
10	0		4225	-0-	4225	4225	3459	2	766	9	N	696	575	1			300
11	0		4014	-0-	4014	8239	3280	2	734	9	N	667	785	1			182

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					318
07	620	N	296	-0-	-324	-0-	296	2			N	-0-					318
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					318
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					318
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					318
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3376	X	3376	-0-	-0-	-0-	3370	2	6	9	N	5					149
07	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					149
08	2531	N	2531	-0-	-0-	-0-	2524	2	7	9	N	6					155
*09	3000	N	3118	-0-	118	118	3107	2	11	9	N	10					165
*10	2279	X	2161	-0-	-118	-0-	2161	2			N	-0-					165
*11	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					165

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1147	-0-	-23	-0-	60	1	1080	2	N	6					92
							7	9									
07	1209	N	1115	-0-	-94	-0-	62	1	1050	2	N	3					95
							3	9									
08	1178	N	995	-0-	-183	-0-	62	1	933	2	N	-0-					95
09	1140	N	413	-0-	-727	-0-	26	1	343	2	N	40	104	1			31
							44	9									
10	0		961	-0-	961	961	28	1	933	2	N	-0-					31
*11	2133	N	1172	-0-	-961	-0-	52	1	1118	2	N	2					33
							2	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1194	-0-	-6	-0-	1194	2			N	-0-					97
07	1240	N	1217	-0-	-23	-0-	1217	2			N	-0-					97
08	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					97
09	0		1183	-0-	1183	1183	1183	2			N	-0-					97
10	0		1234	-0-	1234	2417	1234	2			N	-0-					97
11	0		1177	-0-	1177	3594	1177	2			N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

06	2820	N	2820	-0-	-0-	-0-	35	1	2713	2	N	65					217
							72	9									
07	2793	N	2793	-0-	-0-	-0-	33	1	2712	2	N	44	176	1			85
							48	9									
08	2375	N	2375	-0-	-0-	-0-	33	1	2314	2	N	25					110
							28	9									
09	0		1682	-0-	1682	1682	27	1	1645	2	N	9					119
							10	9									
10	0		1409	-0-	1409	3091	37	1	1363	2	N	8					127
							9	9									
11	0		1160	-0-	1160	4251	30	1	1123	2	N	6					133
							7	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

06	68	N	68	-0-	-0-	-0-	30	1	38	2	N	-0-					62
07	70	N	70	-0-	-0-	-0-	31	1	39	2	N	-0-					62
08	70	N	70	-0-	-0-	-0-	31	1	39	2	N	-0-					62
09	0		67	-0-	67	67	30	1	37	2	N	-0-					62
10	0		69	-0-	69	136	31	1	38	2	N	-0-					62
11	0		67	-0-	67	203	30	1	37	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN (CLEVELAND) //CONT.// 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2864	-0-	-1396	-0-	137	1	2616	2	N	101					220
							111	9									
07	4402	X	3321	-0-	-1081	-0-	137	1	3037	2	N	134	292	1			62
							147	9									
08	5964	X	5964	-0-	-0-	-0-	137	1	5474	2	N	321	177	1			206
							353	9									
09	4290	X	4160	-0-	-130	-0-	137	1	3914	2	N	99	180	1			125
							109	9									
10	0		4289	-0-	4289	4289	4023	2	266	9	N	242	177	1			190
11	0		4608	-0-	4608	8897	4316	2	292	9	N	265	178	1			277

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		277	-0-	277	648	49	1	228	2	N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

06	420	N	305	-0-	-115	-0-	274	2	31	9	N	28					649
07	620	N	137	-0-	-483	-0-	137	2			N	-0-					649
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					649
09	300	N	110	-0-	-190	-0-	110	2			N	-0-					649
*10	124	N	120	-0-	-4	-0-	120	2			N	-0-					649
*11	600	N	96	-0-	-504	-0-	96	2			N	-0-					649

UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

06	3768	X	3768	-0-	-0-	-0-	3767	2	1	9	N	1					134
07	4384	X	4384	-0-	-0-	-0-	4380	2	4	9	N	4					138
08	3689	X	-0-	-0-	-3689	-0-					N	20					158
09	0		4561	-0-	4561	4561	4539	2	22	9	N	20					178
10	0		4820	-0-	4820	9381	4776	2	44	9	N	40	65	1			153
11	0		4443	-0-	4443	13824	4329	2	114	9	N	104					257

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

06	5940	X	5237	-0-	-703	-0-	5237	2			N	-0-					249
07	5952	X	4928	-0-	-1024	-0-	4928	2			N	-0-					249
08	6138	X	-0-	-0-	-6138	-0-					N	-0-					249
09	0		5135	-0-	5135	5135	5135	2			N	-0-					249
10	0		5236	-0-	5236	10371	5235	2	1	9	N	1	51	1			199
11	0		5025	-0-	5025	15396	5025	2			N	-0-					199

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	907	-0-	-1853	-0-	905	2	2	9	N	2					263
07	1891	X	869	-0-	-1022	-0-	866	2	3	9	N	3					266
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					266
09	0		57	-0-	57	57	57	2			N	-0-					266
10	0		68	-0-	68	125	68	2			N	-0-					266
11	0		51	-0-	51	176	51	2			N	-0-					266

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
07	5878	X	5878	-0-	-0-	-0-	5878	3			N	-0-					-0-
08	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
09	3360	X	2640	-0-	-720	-0-	2640	3			N	-0-					-0-
10	0		3217	-0-	3217	3217	3217	3			N	-0-					-0-
11	0		3109	-0-	3109	6326	3109	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36390	X	31709	-0-	-4681	-0-	31709	2			N	-0-					-0-
07	41199	X	30824	-0-	-10375	-0-	30824	2			N	-0-					-0-
08	41199	X	35190	-0-	-6009	-0-	35190	2			N	-0-					-0-
09	39987	X	39987	-0-	-0-	-0-	39987	2			N	-0-					-0-
10	39592	X	39592	-0-	-0-	-0-	39592	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
07	14B DENY		18	-0-	18	18	18	2			N	-0-					102
08	14B DENY		14	-0-	14	32	14	2			N	-0-					102
09	0		23	-0-	23	55	23	2			N	-0-					102
*10	87	N	32	-0-	-55	-0-	32	2			N	-0-					102
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6749	X	6749	-0-	-0-	-0-	6749	2			Y	-0-					-0-
07	7647	X	7647	-0-	-0-	-0-	7647	2			Y	-0-					-0-
08	7774	X	7774	-0-	-0-	-0-	7774	2			Y	-0-					-0-
09	0		6812	-0-	6812	6812	6811	2	1	9	Y	1	1	8			-0-
10	0		8096	-0-	8096	14908	8096	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	14908					Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

06	4076	X	4076	-0-	-0-	-0-	4076	3			N	-0-					-0-
07	4675	X	4675	-0-	-0-	-0-	4675	3			N	-0-					-0-
08	4092	X	3649	-0-	-443	-0-	3649	3			N	-0-					-0-
09	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-
10	0		5067	-0-	5067	5067	5067	3			N	-0-					-0-
11	0		3373	-0-	3373	8440	58	1	3315	2	N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					115
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					115
08	2046	N	1217	-0-	-829	-0-	1217	2			N	-0-					115
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					115
*10	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					115
*11	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					115

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

06	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
07	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-
08	2201	N	1474	-0-	-727	-0-	1474	2			N	-0-					-0-
09	1920	N	1909	-0-	-11	-0-	1909	2			N	-0-					-0-
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

06	8520	X	8462	-0-	-58	-0-	8462	3			N	-0-					117
07	8816	X	8816	-0-	-0-	-0-	8816	3			N	-0-					117
08	8804	X	5197	-0-	-3607	-0-	5197	3			N	-0-					117
09	8520	X	4	-0-	-8516	-0-	4	3			N	-0-					117
10	0		7	-0-	7	7	7	3			N	-0-					117
11	0		165	-0-	165	172	36	1	52	2	N	70					187
							77	9									

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1020	X	919	-0-	-101	-0-	919	2			N	-0-					-0-
07	1178	N	1055	-0-	-123	-0-	1055	2			N	-0-					-0-
08	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	1054	N	1049	-0-	-5	-0-	1049	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

06	14250	X	13870	-0-	-380	-0-	13870	2			N	-0-					-0-
07	14725	X	12514	-0-	-2211	-0-	12514	2			N	-0-					-0-
08	15128	X	15128	-0-	-0-	-0-	15128	2			N	-0-					-0-
09	14950	X	14950	-0-	-0-	-0-	14950	2			N	-0-					-0-
10	14744	X	14744	-0-	-0-	-0-	14744	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	2070	N	1890	-0-	-180	-0-	1881	2	9	9	N	8					216
07	2201	N	1979	-0-	-222	-0-	1977	2	2	9	N	2					218
08	1806	N	1806	-0-	-0-	-0-	1796	2	10	9	N	9	181	1			46
09	0		2232	-0-	2232	2232	2223	2	9	9	N	8					54
10	0		2195	-0-	2195	4427	2172	2	23	9	N	21					75
11	0		2053	-0-	2053	6480	2044	2	9	9	N	8					83

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	180	N	133	-0-	-47	-0-	131	2	2	9	N	2					83
07	314	N	314	-0-	-0-	-0-	296	2	18	9	N	16					99
08	279	N	266	-0-	-13	-0-	256	2	10	9	N	9					108
09	212	N	212	-0-	-0-	-0-	205	2	7	9	N	6					114
10	0		347	-0-	347	347	336	2	11	9	N	10					124
11	0		156	-0-	156	503	154	2	2	9	N	2					126

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

06	2880	X	2134	-0-	-746	-0-	2134	2			N	-0-					75
07	2976	X	1523	-0-	-1453	-0-	1523	2			N	-0-					75
08	2976	X	2417	-0-	-559	-0-	2417	2			N	-0-					75
09	2880	X	2773	-0-	-107	-0-	2773	2			N	-0-					75
10	0		2807	-0-	2807	2807	2805	2	2	9	N	2					77
11	0		2687	-0-	2687	5494	2687	2			N	-0-					77

UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

06	1200 N	1154	-0-	-46	-0-	1154	2			N	-0-					39
07	1147 N	833	-0-	-314	-0-	833	2			N	-0-					39
08	1054 N	544	-0-	-510	-0-	511	2	33	9	N	30					69
09	1140 N	398	-0-	-742	-0-	398	2			N	-0-					69
10	0	637	-0-	637	637	637	2			N	-0-					69
11	0	645	-0-	645	1282	645	2			N	-0-					69

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1161	2	28	9	Y	25	23	1	2	8	4
07	1339	N	1339	-0-	-0-	-0-	1311	2	28	9	Y	25	21	1	4	8	4
08	1044	N	1044	-0-	-0-	-0-	1016	2	28	9	Y	25	24	1	2	8	3
09	0		1210	-0-	1210	1210	1207	2	3	9	Y	3	3	8			3
10	0		1391	-0-	1391	2601	1390	2	1	9	Y	1	1	8			3
11	0		1465	-0-	1465	4066	1464	2	1	9	Y	1	1	8			3

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	661	2	3	9	Y	3	3	8			-0-
07	812	N	812	-0-	-0-	-0-	806	2	6	9	Y	5	5	8			-0-
08	894	N	894	-0-	-0-	-0-	891	2	3	9	Y	3	3	8			-0-
09	781	N	781	-0-	-0-	-0-	775	2	6	9	Y	5	5	8			-0-
10	0		870	-0-	870	870	868	2	2	9	Y	2	2	8			-0-
11	0		918	-0-	918	1788	917	2	1	9	Y	1	1	8			-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	-0-	1657	2	Y	-0-			-0-
07	1636	N	1636	-0-	-0-	-0-	1636	2	Y	-0-			-0-
08	1224	N	1224	-0-	-0-	-0-	1224	2	Y	-0-			-0-
09	0		1541	-0-	1541	1541	1541	2	Y	-0-			-0-
10	0		1402	-0-	1402	2943	1402	2	Y	-0-			-0-
11	0		1427	-0-	1427	4370	1427	2	Y	-0-			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
09	0		360	-0-	360	360	359	2	1	9	Y	1	1	8			-0-
10	0		412	-0-	412	772	412	2			Y	-0-					-0-
11	0		286	-0-	286	1058	286	2			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

06	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1	1	8			20
07	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1	1	8			20
08	868	N	330	-0-	-538	-0-	330	2			N	-0-					20
09	0		322	-0-	322	322	322	2			N	-0-					20
10	0		249	-0-	249	571	249	2			N	-0-					20
11	0		254	-0-	254	825	254	2			N	-0-					20

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

06	1590	N	1590	-0-	-0-	-0-	1588	2	2	9	Y	2	1	8			80
07	1695	N	1695	-0-	-0-	-0-	1674	2	21	9	Y	19	2	8			97
08	1842	N	1842	-0-	-0-	-0-	1800	2	42	9	Y	38	1	8			134
09	0		1830	-0-	1830	1830	1817	2	13	9	Y	12	2	8			144
10	0		1847	-0-	1847	3677	1846	2	1	9	Y	1	1	8			144
11	0		1266	-0-	1266	4943	1238	2	28	9	Y	25					169

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

06	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	0		142	-0-	142	142	142	2			Y	-0-					-0-
*10	286	N	144	-0-	-142	-0-	144	2			Y	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

06	2111	N	2111	-0-	-0-	-0-	2059	2	52	9	Y	47	46	1	3	8	7
07	1812	N	1812	-0-	-0-	-0-	1759	2	53	9	Y	48	43	1	5	8	7
08	1619	N	1619	-0-	-0-	-0-	1564	2	55	9	Y	50	48	1	3	8	6
09	0		1385	-0-	1385	1385	1379	2	6	9	Y	5	5	8			6
10	0		1437	-0-	1437	2822	1435	2	2	9	Y	2	2	8			6
11	0		1507	-0-	1507	4329	1506	2	1	9	Y	1	1	8			6

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
08	T. A.		22	-0-	22	22	22	2			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

06	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
09	0		1142	-0-	1142	1142	1142	2			Y	-0-					-0-
10	0		1132	-0-	1132	2274	1132	2			Y	-0-					-0-
11	0		1137	-0-	1137	3411	4	1	1133	2	Y	-0-					-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
07	651	N	601	-0-	-50	-0-	600	2	1	9	Y	1	1	8			-0-
08	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
09	0		521	-0-	521	521	521	2			Y	-0-					-0-
10	0		380	-0-	380	901	22	1	358	2	Y	-0-					-0-
11	0		414	-0-	414	1315	414	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3503	X	3503	-0-	-0-	-0-	3502	2	1	9	Y	1	1	8			18
07	4886	X	4886	-0-	-0-	-0-	4885	2	1	9	Y	1	1	8			18
08	4714	X	4714	-0-	-0-	-0-	4691	2	23	9	Y	21	1	8			38
09	0		3951	-0-	3951	3951	3950	2	1	9	Y	1	1	8			38
10	0		4048	-0-	4048	7999	4048	2			Y	-0-					38
11	0		3707	-0-	3707	11706	3697	2	10	9	Y	9					47

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1	1	8			-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1	1	8			-0-
10	0		940	-0-	940	940	22	1	918	2	Y	-0-					-0-
11	0		971	-0-	971	1911	971	2			Y	-0-					-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	733	1	21	9	Y	19					114
07	833	N	833	-0-	-0-	-0-	775	1	58	9	Y	53					167
08	951	N	951	-0-	-0-	-0-	775	1	107	2	Y	63	175	1	1	8	54
							69	9									
09	0		844	-0-	844	844	750	1	43	2	Y	46	1	8			99
							51	9									
10	0		854	-0-	854	1698	775	1	79	9	Y	72	1	8			170
11	0		764	-0-	764	2462	709	1	55	9	Y	50					220

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	0		466	-0-	466	466	466	2			Y	-0-					-0-
10	0		277	-0-	277	743	4	1	273	2	Y	-0-					-0-
11	0		1	-0-	1	744	1	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6649	X	6649	-0-	-0-	-0-	6649	2			Y	-0-					10
07	7068	X	6646	-0-	-422	-0-	6646	2			Y	-0-					10
08	7068	X	5979	-0-	-1089	-0-	5865	2	114	9	Y	104					114
09	0		7729	-0-	7729	7729	7681	2	48	9	Y	44					158
10	0		8404	-0-	8404	16133	8404	2			Y	-0-					158
11	0		8425	-0-	8425	24558	8425	2			Y	-0-					158

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024	X	3024	-0-	-0-	-0-	2996	2	28	9	Y	25	168	1			2
07	3441	X	3021	-0-	-420	-0-	2998	2	23	9	Y	21	1	8			22
08	3441	X	3359	-0-	-82	-0-	3315	2	44	9	Y	40					62
09	3330	X	3156	-0-	-174	-0-	3134	2	22	9	Y	20					82
10	0		2377	-0-	2377	2377	2352	2	25	9	Y	23					105
11	0		2600	-0-	2600	4977	2569	2	31	9	Y	28					133

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	299	2	13	9	Y	12					124
07	651	N	351	-0-	-300	-0-	341	2	10	9	Y	9	1	8			132
08	474	N	474	-0-	-0-	-0-	464	2	10	9	Y	9	1	8			140
09	0		396	-0-	396	396	385	2	11	9	Y	10	1	8			149
10	0		502	-0-	502	898	489	2	13	9	Y	12	1	8			160
11	0		1572	-0-	1572	2470	1557	2	15	9	Y	14	2	8			172

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1178	-0-	-1822	456	1178	2			Y	-0-					-0-
07	1333	N	731	-0-	-602	-0-	731	2			Y	-0-					-0-
08	1178	N	231	-0-	-947	-0-	231	2			Y	-0-					-0-
09	0		71	-0-	71	71	71	2			Y	-0-					-0-
10	0		618	-0-	618	689	22	1	596	2	Y	-0-					-0-
11	0		552	-0-	552	1241	552	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
07	2282	N	2282	-0-	-0-	-0-	2278	2	4	9	Y	4	4	8			-0-
08	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-
09	0		2580	-0-	2580	2580	2578	2	2	9	Y	2	2	8			-0-
10	0		2876	-0-	2876	5456	22	1	2854	2	Y	-0-					-0-
11	0		2515	-0-	2515	7971	2515	2			Y	-0-					-0-

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	946	2	4	9	Y	4	4	8			-0-
07	837	N	422	-0-	-415	-0-	416	2	6	9	Y	5	5	8			-0-
08	837	N	392	-0-	-445	-0-	389	2	3	9	Y	3	3	8			-0-
09	0		279	-0-	279	279	276	2	3	9	Y	3	3	8			-0-
10	0		51	-0-	51	330	50	2	1	9	Y	1	1	8			-0-
11	0		-0-	-0-	-0-	330					Y	-0-					-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	N	2668	-0-	-0-	-0-	2590	2	78	9	Y	71	130	1	6	8	50
07	2294	N	2294	-0-	-0-	-0-	2259	2	35	9	Y	32	13	8			69
08	2302	N	2302	-0-	-0-	-0-	2277	2	25	9	Y	23	7	8			85
09	0		2517	-0-	2517	2517	2483	2	34	9	Y	31	12	8			104
10	0		2515	-0-	2515	5032	2503	2	12	9	Y	11	5	8			110
11	0		2632	-0-	2632	7664	2612	2	20	9	Y	18	3	8			125

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4982	X	4982	-0-	-0-	-0-	4858	2	124	9	Y	113	101	1	15	8	16
07	5274	X	5274	-0-	-0-	-0-	5141	2	133	9	Y	121	94	1	27	8	16
08	5185	X	5185	-0-	-0-	-0-	5052	2	133	9	Y	121	106	1	17	8	14
09	4433	X	4433	-0-	-0-	-0-	4405	2	28	9	Y	25	25	8			14
10	0		4458	-0-	4458	4458	4446	2	12	9	Y	11	11	8			14
11	0		4333	-0-	4333	8791	4326	2	7	9	Y	6	6	8			14

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

06	3746	X	3746	-0-	-0-	-0-	360	1	3379	2	Y	6	1	8			15
							7	9									
07	4867	X	3813	-0-	-1054	-0-	372	1	3320	2	Y	110	1	8			124
							121	9									
08	4154	X	3756	-0-	-398	-0-	372	1	3283	2	Y	92	158	1	1	8	57
							101	9									
09	0		3349	-0-	3349	3349	360	1	2930	2	Y	54	1	8			110
							59	9									
10	0		2824	-0-	2824	6173	348	1	2433	2	Y	39					149
							43	9									
11	0		3047	-0-	3047	9220	360	1	2651	2	Y	33					182
							36	9									

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

06	4822	X	4822	-0-	-0-	-0-	150	1	4617	2	Y	50	1	8			134
							55	9									
07	5603	X	5603	-0-	-0-	-0-	155	1	5386	2	Y	56	1	8			189
							62	9									
08	6015	X	6015	-0-	-0-	-0-	155	1	5797	2	Y	57	176	1	1	8	69
							63	9									
09	0		5680	-0-	5680	5680	150	1	5460	2	Y	64	1	8			132
							70	9									
10	0		5868	-0-	5868	11548	155	1	5638	2	Y	68	1	8			199
							75	9									
11	0		5720	-0-	5720	17268	150	1	5496	2	Y	67	177	1			89
							74	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

06	4931	X	4931	-0-	-0-	-0-	4859	2	72	9	Y	65	2	8			192
07	5022	X	4873	-0-	-149	-0-	4816	2	57	9	Y	52	160	1	4	8	80
08	5022	X	4912	-0-	-110	-0-	4842	2	70	9	Y	64	2	8			142
09	0		4729	-0-	4729	4729	4660	2	69	9	Y	63	154	1	4	8	47
10	0		4791	-0-	4791	9520	4712	2	79	9	Y	72	2	8			117
11	0		4813	-0-	4813	14333	4729	2	84	9	Y	76	1	8			192

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

06	1799	X	1799	-0-	-0-	-0-	480	1	1297	2	Y	20					125
							22	9									
07	2449	X	1573	-0-	-876	-0-	496	1	1077	2	Y	-0-					125
08	2449	X	1675	-0-	-774	-0-	496	1	1166	2	Y	12					137
							13	9									
09	0		2575	-0-	2575	2575	451	1	2058	2	Y	60					197
							66	9									
10	0		4802	-0-	4802	7377	496	1	4262	2	Y	40	160	1			77
							44	9									
11	0		3521	-0-	3521	10898	464	1	2982	2	Y	68					145
							75	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0-	-0-	2428	2	34	9	Y	31	1	8			197
07	2666	N	2492	-0-	-174	-0-	2446	2	46	9	Y	42	176	1	1	8	62
08	2666	N	2531	-0-	-135	-0-	2480	2	51	9	Y	46	1	8			107
09	0		2336	-0-	2336	2336	2313	2	23	9	Y	21	1	8			127
10	0		2836	-0-	2836	5172	2794	2	42	9	Y	38	1	8			164
11	0		2614	-0-	2614	7786	2607	2	7	9	Y	6					170

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	Y	1	1	8			30
07	2499	X	2499	-0-	-0-	-0-	2459	2	40	9	Y	36	1	8			65
08	2382	X	2382	-0-	-0-	-0-	2338	2	44	9	Y	40	1	8			104
09	0		1656	-0-	1656	1656	1637	2	19	9	Y	17	1	8			120
10	0		2451	-0-	2451	4107	2416	2	35	9	Y	32					152
11	0		2778	-0-	2778	6885	2732	2	46	9	Y	42					194

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4159	X	4159	-0-	-0-	-0-	4092	2	67	9	Y	61	6	8			170
07	2743	X	2743	-0-	-0-	-0-	2704	2	39	9	Y	35	166	1	9	8	30
08	1538	X	1538	-0-	-0-	-0-	1537	2	1	9	Y	1	1	8			30
09	1102	X	1102	-0-	-0-	-0-	1102	2			Y	-0-					30
10	0		2402	-0-	2402	2402	2347	2	55	9	Y	50	5	8			75
11	0		2397	-0-	2397	4799	2314	2	83	9	Y	75	3	8			147

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2653	X	2653	-0-	-0-	-0-	2640	2	13	9	Y	12	1	8			169
07	2870	N	2870	-0-	-0-	-0-	2845	2	25	9	Y	23	3	8			189
08	2821	N	2758	-0-	-63	-0-	2745	2	13	9	Y	12	2	8			199
09	0		2423	-0-	2423	2423	2402	2	21	9	Y	19	166	1	1	8	51
10	0		2168	-0-	2168	4591	2144	2	24	9	Y	22	1	8			72
11	0		-0-	-0-	-0-	4591					Y	17					89

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3680	X	3680	-0-	-0-	-0-	3556	2	124	9	Y	113	182	1	18	8	117
07	4546	X	4546	-0-	-0-	-0-	4383	2	163	9	Y	148	33	8			232
08	4851	X	4851	-0-	-0-	-0-	4700	2	151	9	Y	137	181	1	21	8	167
09	4308	X	4308	-0-	-0-	-0-	4115	2	193	9	Y	175	182	1	30	8	130
10	0		3726	-0-	3726	3726	3566	2	160	9	Y	145	161	1	14	8	100
11	0		3863	-0-	3863	7589	3687	2	176	9	Y	160	8	8			252

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3272	X	3272	-0-	-0-	-0-	3188	2	84	9	Y	76	3	8			170
07	3670	X	3670	-0-	-0-	-0-	3583	2	87	9	Y	79	161	1	4	8	84
08	3980	X	3980	-0-	-0-	-0-	3911	2	69	9	Y	63	2	8			145
09	0		3913	-0-	3913	3913	3784	2	129	9	Y	117	167	1	3	8	92
10	0		3526	-0-	3526	7439	3426	2	100	9	Y	91	1	8			182
11	0		3070	-0-	3070	10509	3007	2	63	9	Y	57	178	1	1	8	60

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5532	X	5532	-0-	-0-	-0-	5462	2	70	9	Y	64	176	1			37
07	6045	X	6003	-0-	-42	-0-	5922	2	81	9	Y	74	1	8			110
08	6045	X	6004	-0-	-41	-0-	3	1	5901	2	Y	91					201
							100	9									
09	0		6295	-0-	6295	6295	6210	2	85	9	Y	77	183	1	1	8	94
10	0		6998	-0-	6998	13293	6897	2	101	9	Y	92					186
11	0		7200	-0-	7200	20493	7094	2	106	9	Y	96	185	1			97

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	X	3072	-0-	-0-	-0-	150	1	2897	2	Y	23	183	1			50
							25	9									
07	3410	X	3145	-0-	-265	-0-	155	1	2969	2	Y	19	1	8			68
							21	9									
08	3410	X	1928	-0-	-1482	-0-	155	1	1723	2	Y	45					113
							50	9									
09	3300	X	3190	-0-	-110	-0-	150	1	2999	2	Y	37	2	8			148
							41	9									
10	0		2151	-0-	2151	2151	155	1	1960	2	Y	33	1	8			180
							36	9									
11	0		2759	-0-	2759	4910	150	1	2565	2	Y	40					220
							44	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4821	X	4821	-0-	-0-	-0-	60	1	4726	2	Y	32	6	8			97
							35	9									
07	6386	X	3107	-0-	-3279	-0-	62	1	3020	2	Y	23	5	8			115
							25	9									
08	6386	X	2441	-0-	-3945	-0-	8	1	2419	2	Y	13	3	8			125
							14	9									
09	0		3663	-0-	3663	3663	3643	2	20	9	Y	18	7	8			136
10	0		5760	-0-	5760	9423	5723	2	37	9	Y	34	5	8			165
11	0		6913	-0-	6913	16336	24	1	6885	2	Y	4	4	8			165
							4	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	849	2	57	9	Y	52	112	1	2	8	37
07	1984	N	912	-0-	-1072	-0-	851	2	61	9	Y	55	3	8			89
08	914	N	914	-0-	-0-	-0-	851	2	63	9	Y	57	2	8			144
09	900	N	643	-0-	-257	-0-	595	2	48	9	Y	44	154	1	2	8	32
10	0		592	-0-	592	592	525	2	67	9	Y	61	1	8			92
11	0		572	-0-	572	1164	494	2	78	9	Y	71	1	8			162

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3720	-0-	-0-	-0-	3690	2	30	9	Y	27	69	1	2	8	60
07	4532	X	4532	-0-	-0-	-0-	4496	2	36	9	Y	33	3	8			90
08	4258	X	4258	-0-	-0-	-0-	4215	2	43	9	Y	39	2	8			127
09	0		3034	-0-	3034	3034	2999	2	35	9	Y	32	2	8			157
10	0		3035	-0-	3035	6069	2995	2	40	9	Y	36	160	1	1	8	32
11	0		3061	-0-	3061	9130	3008	2	53	9	Y	48	1	8			79

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17354	X	17354	-0-	-0-	-0-	16787	2	567	9	Y	515	530	1	12	8	264
07	17887	X	17001	-0-	-886	-0-	16477	2	524	9	Y	476	543	1	21	8	176
08	18192	X	18192	-0-	-0-	-0-	17709	2	483	9	Y	439	344	1	14	8	257
09	0		16719	-0-	16719	16719	16227	2	492	9	Y	447	518	1	27	8	159
10	0		16593	-0-	16593	33312	16080	2	513	9	Y	466	174	1	14	8	437
11	0		17986	-0-	17986	51298	17401	2	585	9	Y	532	555	1	8	8	406

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7397	X	7397	-0-	-0-	-0-	7339	2	58	9	Y	53	5	8			65
07	7941	X	7941	-0-	-0-	-0-	7855	2	86	9	Y	78	8	8			135
08	8461	X	8461	-0-	-0-	-0-	8358	2	103	9	Y	94	176	1	5	8	48
09	0		7864	-0-	7864	7864	7769	2	95	9	Y	86	6	8			128
10	0		6605	-0-	6605	14469	6526	2	79	9	Y	72	3	8			197
11	0		6983	-0-	6983	21452	6903	2	80	9	Y	73	182	1	3	8	85

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5577	-0-	-693	-0-	5460	2	117	9	N	106	172	1	2	8	34
07	6479	X	5705	-0-	-774	-0-	5584	2	121	9	N	110	3	8			141
08	6107	X	5758	-0-	-349	-0-	5634	2	124	9	N	113	170	1	2	8	82
09	5670	X	5189	-0-	-481	-0-	5084	2	105	9	N	95	2	8			175
10	0		5407	-0-	5407	5407	5294	2	113	9	N	103	175	1	1	8	102
11	0		5242	-0-	5242	10649	5129	2	113	9	N	103	181	1	1	8	23

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7533	X	7533	-0-	-0-	-0-	7408	2	125	9	Y	114	15	8			213
07	8023	X	8023	-0-	-0-	-0-	7762	2	261	9	Y	237	176	1	25	8	249
08	8654	X	8654	-0-	-0-	-0-	8354	2	300	9	Y	273	181	1	17	8	324
09	7547	X	7547	-0-	-0-	-0-	7416	2	131	9	Y	119	183	1	26	8	234
10	0		8125	-0-	8125	8125	7957	2	168	9	Y	153	179	1	16	8	192
11	0		6962	-0-	6962	15087	6805	2	157	9	Y	143	9	8			326

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1560	-0-	-360	-0-	1495	2	65	9	N	59	1	8			124
07	3100	N	3664	-0-	564	564	3629	2	35	9	N	32	4	8			152
08	3100	N	3976	-0-	876	1440	3907	2	69	9	N	63	177	1	3	8	35
09	0		4032	-0-	4032	5472	3971	2	61	9	N	55	3	8			87
10	0		2505	-0-	2505	7977	2400	2	105	9	N	95	1	8			181
11	0		2227	-0-	2227	10204	2182	2	45	9	N	41					222

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	1670	2	9	9	Y	8	3	8			48
07	1271	N	1199	-0-	-72	-0-	1179	2	20	9	Y	18	5	8			61
08	1370	N	1370	-0-	-0-	-0-	1350	2	20	9	Y	18	4	8			75
09	0		1479	-0-	1479	1479	1466	2	13	9	Y	12	4	8			83
10	0		1507	-0-	1507	2986	1495	2	12	9	Y	11	2	8			92
11	0		1608	-0-	1608	4594	1607	2	1	9	Y	1	1	8			92

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9251	X	9251	-0-	-0-	-0-	9131	2	120	9	N	109	170	1			112
07	9548	X	9492	-0-	-56	-0-	9363	2	129	9	N	117	180	1			49
08	10053	X	10053	-0-	-0-	-0-	9903	2	150	9	N	136					185
09	0		9997	-0-	9997	9997	9872	2	125	9	N	114	178	1			121
10	0		10226	-0-	10226	20223	10091	2	135	9	N	123	165	1			79
11	0		8574	-0-	8574	28797	8454	2	120	9	N	109					188

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22861	X	22861	-0-	-0-	-0-	22507	2	354	9	N	322	376	1	6	8	70
07	15443	X	15443	-0-	-0-	-0-	15380	2	63	9	N	57	7	8			120
08	10603	X	10603	-0-	-0-	-0-	10594	2	9	9	N	8	1	8			127
09	0		7971	-0-	7971	7971	7962	2	9	9	N	8					135
10	0		3709	-0-	3709	11680	3530	2	179	9	N	163	184	1	10	8	104
11	0		2965	-0-	2965	14645	2846	2	119	9	N	108	162	1	8	8	42

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

06	4350	X	3832	-0-	-518	-0-	3725	2	107	9	N	97	177	1	17	8	117
07	4495	X	4306	-0-	-189	-0-	4190	2	116	9	N	105	32	8			190
08	4495	X	4484	-0-	-11	-0-	4378	2	106	9	N	96	155	1	21	8	110
09	0		3954	-0-	3954	3954	3825	2	129	9	N	117	30	8			197
10	0		3745	-0-	3745	7699	3636	2	109	9	N	99	168	1	14	8	114
11	0		3516	-0-	3516	11215	3373	2	143	9	N	130	7	8			237

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

06	3680	X	3680	-0-	-0-	-0-	3628	2	52	9	Y	47	174	1	2	8	25
07	7192	X	44	-0-	-7148	-0-	43	2	1	9	Y	1	1	8			25
08	7192	X	-0-	-0-	-7192	-0-					Y	-0-					25
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0		5553	-0-	5553	5553	5489	2	64	9	Y	58	3	8			80
11	0		6373	-0-	6373	11926	6267	2	106	9	Y	96	2	8			174

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

06	3370	X	3370	-0-	-0-	-0-	3247	2	123	9	Y	112	18	8			174
07	2883	X	2729	-0-	-154	-0-	2583	2	146	9	Y	133	168	1	34	8	105
08	3027	X	3027	-0-	-0-	-0-	2889	2	138	9	Y	125	177	1	23	8	30
09	0		3425	-0-	3425	3425	3279	2	146	9	Y	133	31	8			132
10	0		2960	-0-	2960	6385	2849	2	111	9	Y	101	159	1	15	8	59
11	0		2746	-0-	2746	9131	2637	2	109	9	Y	99	8	8			150

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

06	4762	X	4762	-0-	-0-	-0-	4302	2	460	9	Y	418	202	1	28	8	220
07	7790	X	7790	-0-	-0-	-0-	7141	2	649	9	Y	590	532	1	168	8	110
08	6428	X	6428	-0-	-0-	-0-	6097	2	331	9	Y	301	182	1	87	8	142
09	5899	X	5899	-0-	-0-	-0-	5592	2	307	9	Y	279	177	1	104	8	140
10	0		4734	-0-	4734	4734	4544	2	190	9	Y	173	169	1	45	8	99
11	0		4040	-0-	4040	8774	3889	2	151	9	Y	137	165	1	21	8	50

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

06	7744	X	7744	-0-	-0-	-0-	7635	2	109	9	N	99	173	1	8	8	72
07	8990	X	8990	-0-	-0-	-0-	8870	2	120	9	N	109	14	8			167
08	8525	X	8358	-0-	-167	-0-	8264	2	94	9	N	85	10	8			242
09	8250	X	7453	-0-	-797	-0-	7330	2	123	9	N	112	183	1	12	8	159
10	0		10837	-0-	10837	10837	10743	2	94	9	N	85	158	1	5	8	81
11	0		10776	-0-	10776	21613	10674	2	102	9	N	93	2	8			172

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

06	22714	X	22714	-0-	-0-	-0-	21908	2	806	9	Y	733	706	1	9	8	186
07	28387	X	28387	-0-	-0-	-0-	27284	2	1103	9	Y	1003	1017	1	126	8	46
08	29535	X	29535	-0-	-0-	-0-	28451	2	1084	9	Y	985	691	1	103	8	237
09	27590	X	27590	-0-	-0-	-0-	26495	2	1095	9	Y	995	873	1	131	8	228
10	0		26746	-0-	26746	26746	25697	2	1049	9	Y	954	988	1	55	8	139
11	0		25516	-0-	25516	52262	24591	2	925	9	Y	841	830	1	28	8	122

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

06	34270	X	34270	-0-	-0-	-0-	33696	2	574	9	Y	522	362	1	5	8	170
07	21380	X	21380	-0-	-0-	-0-	20978	2	402	9	Y	365	478	1	14	8	43
08	23209	X	23209	-0-	-0-	-0-	22823	2	386	9	Y	351	175	1	5	8	214
09	21315	X	21315	-0-	-0-	-0-	20943	2	372	9	Y	338	348	1	1	8	203
10	0		20578	-0-	20578	20578	20203	2	375	9	Y	341	494	1			50
11	0		18799	-0-	18799	39377	18434	2	365	9	Y	332	350	1	2	8	30

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

06	1830	N	1741	-0-	-89	-0-	1691	2	50	9	Y	45					167
07	1953	N	1805	-0-	-148	-0-	1696	2	109	9	Y	99	168	1			98
08	1922	N	1916	-0-	-6	-0-	1916	2			Y	-0-					98
09	1740	N	1684	-0-	-56	-0-	1684	2			Y	-0-					98
10	0		1608	-0-	1608	1608	1608	2			Y	-0-					98
11	0		1606	-0-	1606	3214	1606	2			Y	-0-					98

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

06	1100	N	1100	-0-	-0-	-0-	1076	2	24	9	N	22					224
07	1140	N	1140	-0-	-0-	-0-	1107	2	33	9	N	30	183	1			71
08	1426	N	144	-0-	-1282	-0-	133	2	11	9	N	10					81
09	1110	N	859	-0-	-251	-0-	826	2	33	9	N	30					111
10	0		1481	-0-	1481	1481	1436	2	45	9	N	41					152
11	0		1339	-0-	1339	2820	248	1	1089	2	N	2					154
							2	9									

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

06	780	N	714	-0-	-66	-0-	714	2			N	-0-					63
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					63
08	682	N	612	-0-	-70	-0-	612	2			N	-0-					63
09	720	N	551	-0-	-169	-0-	551	2			N	-0-					63
10	0		549	-0-	549	549	549	2			N	-0-					63
11	0		592	-0-	592	1141	592	2			N	-0-					63

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

06	4232	X	4232	-0-	-0-	-0-	4177	2	55	9	N	50					173
07	4495	X	4028	-0-	-467	-0-	3949	2	79	9	N	72	177	1			68
08	4495	X	4328	-0-	-167	-0-	4219	2	109	9	N	99					167
09	4350	X	3966	-0-	-384	-0-	3905	2	61	9	N	55	155	1			67
10	0		3876	-0-	3876	3876	3834	2	42	9	N	38					105
11	0		4415	-0-	4415	8291	651	1	3613	2	N	137					242
							151	9									

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

06	7423	X	7423	-0-	-0-	-0-	7090	2	333	9	N	303	174	1			405
07	7442	X	7442	-0-	-0-	-0-	7378	2	64	9	N	58	174	1			289
08	3565	X	-0-	-0-	-3565	-0-					N	210	182	1			317
09	0		-0-	-0-	-0-	-0-					N	135	178	1			274
10	0		6969	-0-	6969	6969	6783	2	186	9	N	169	192	1			251
11	0		8447	-0-	8447	15416	8188	2	259	9	N	235	192	1			294

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

06	8165	X	8165	-0-	-0-	-0-	8071	2	94	9	N	85					347
07	7951	X	7951	-0-	-0-	-0-	7876	2	75	9	N	68	158	1			257
08	5208	X	-0-	-0-	-5208	-0-					N	48					305
09	0		-0-	-0-	-0-	-0-					N	54	188	1			171
10	0		6057	-0-	6057	6057	6015	2	42	9	N	38					209
11	0		6143	-0-	6143	12200	6086	2	57	9	N	52					261

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	4686	-0-	-2304	-0-	4685	2	1	9	N	1	1	8			-0-
07	6417	X	2375	-0-	-4042	-0-	2375	2			N	-0-					-0-
08	6417	X	4629	-0-	-1788	-0-	4628	2	1	9	N	1	1	8			-0-
09	0		7306	-0-	7306	7306	7303	2	3	9	N	3	3	8			-0-
10	0		6163	-0-	6163	13469	6162	2	1	9	N	1	1	8			-0-
11	0		7120	-0-	7120	20589	7119	2	1	9	N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9424	-0-	-146	-0-	9424	2			N	-0-					-0-
07	9827	X	7973	-0-	-1854	-0-	7973	2			N	-0-					-0-
08	9858	X	9702	-0-	-156	-0-	9702	2			N	-0-					-0-
09	0		9062	-0-	9062	9062	9062	2			N	-0-					-0-
10	0		9418	-0-	9418	18480	9418	2			N	-0-					-0-
11	0		8885	-0-	8885	27365	8885	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	7646	-0-	-2614	-0-	7646	2			N	-0-					154
07	10168	X	9276	-0-	-892	-0-	9233	2	43	9	N	39	175	1			18
08	10168	X	9522	-0-	-646	-0-	9467	2	55	9	N	50					68
09	0		8617	-0-	8617	8617	8592	2	25	9	N	23					91
10	0		9660	-0-	9660	18277	9635	2	25	9	N	23					114
11	0		7231	-0-	7231	25508	7222	2	9	9	N	8					122

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	11902	-0-	-368	-0-	11902	3			N	-0-	184	1			46
07	12462	X	12242	-0-	-220	-0-	12242	3			N	-0-					46
08	12462	X	12251	-0-	-211	-0-	12251	3			N	-0-					46
09	12030	X	11814	-0-	-216	-0-	11814	3			N	-0-					46
10	0		12299	-0-	12299	12299	12158	3	141	9	N	128					174
11	0		11742	-0-	11742	24041	11742	3			N	-0-					174

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6385	-0-	-455	-0-	6368	3	17	9	N	15					165
07	6727	X	6696	-0-	-31	-0-	6683	3	13	9	N	12					177
08	6837	X	6837	-0-	-0-	-0-	6837	3			N	-0-					177
09	6400	X	6400	-0-	-0-	-0-	6400	3			N	-0-					177
10	0		6607	-0-	6607	6607	6517	3	90	9	N	82					259
11	0		6421	-0-	6421	13028	6403	3	18	9	N	16	182	1			93

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6927	X	6927	-0-	-0-	-0-	6927	3			N	-0-					280
07	7502	X	4551	-0-	-2951	-0-	4551	3			N	-0-					280
08	7727	X	7727	-0-	-0-	-0-	7727	3			N	-0-					280
09	7260	X	7082	-0-	-178	-0-	7082	3			N	-0-					280
*10	7875	X	7875	-0-	-0-	-0-	7875	3			N	-0-	188	1			92
*11	7501	X	7501	-0-	-0-	-0-	7484	3	17	9	N	15					107

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3822	-0-	-228	-0-	3822	3			N	-0-					382
07	4185	X	3977	-0-	-208	-0-	3941	3	36	9	N	33					415
08	4185	X	3934	-0-	-251	-0-	3934	3			N	-0-					415
09	3900	X	3799	-0-	-101	-0-	3799	3			N	-0-	150	1			265
10	4030	X	4013	-0-	-17	-0-	4013	3			N	-0-					265
*11	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					265

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2306	-0-	-64	-0-	2300	3	6	9	N	5					91
07	2418	N	2413	-0-	-5	-0-	2412	3	1	9	N	1					92
08	2480	N	2437	-0-	-43	-0-	2437	3			N	-0-					92
09	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					92
10	0		2543	-0-	2543	2543	2510	3	33	9	N	30					122
11	0		2423	-0-	2423	4966	2423	3			N	-0-					122

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9440	-0-	-700	-0-	9389	3	51	9	N	46					124
07	10478	X	9941	-0-	-537	-0-	9902	3	39	9	N	35					159
08	10478	X	9922	-0-	-556	-0-	9922	3			N	-0-					159
09	9750	X	9653	-0-	-97	-0-	9653	3			N	-0-					159
10	0		9985	-0-	9985	9985	9814	3	171	9	N	155					314
11	0		9332	-0-	9332	19317	9332	3			N	-0-	157	1			157

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2961	-0-	-249	-0-	2954	3	7	9	N	6					93
07	3348	X	3254	-0-	-94	-0-	3248	3	6	9	N	5					98
08	3689	X	2835	-0-	-854	-0-	2829	3	6	9	N	5					103
09	0		2920	-0-	2920	2920	2916	3	4	9	N	4					107
10	0		4320	-0-	4320	7240	4319	3	1	9	N	1					108
11	0		4538	-0-	4538	11778	4534	3	4	9	N	4					112

SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					3
07	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					3
08	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					3
09	0		3178	-0-	3178	3178	3178	2			N	-0-					3
10	0		3409	-0-	3409	6587	3409	2			N	-0-					3
11	0		3648	-0-	3648	10235	231	1	3417	2	N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	3656	-0-	-1504	-0-	3656	3			N	-0-					-0-
07	4743	X	4306	-0-	-437	-0-	4306	3			N	-0-					-0-
08	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-
09	4014	X	4014	-0-	-0-	-0-	4014	3			N	-0-					-0-
10	0		4499	-0-	4499	4499	4499	3			N	-0-					-0-
11	0		2671	-0-	2671	7170	33	1	2638	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	328	-0-	-962	-0-	291	2	37	9	N	34					187
07	1333	X	420	-0-	-913	-0-	383	2	37	9	N	34	189	1			32
08	682	X	24	-0-	-658	-0-	24	2			N	-0-					32
09	0		534	-0-	534	534	489	2	45	9	N	41					73
10	0		720	-0-	720	1254	624	2	96	9	N	87					160
11	0		235	-0-	235	1489	226	2	9	9	N	8					168

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					133
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					133
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					133
*09	450	N	309	-0-	-141	-0-	309	2			N	-0-					133
*10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					133
*11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					133

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	501	2	68	9	N	62					132
07	584	N	584	-0-	-0-	-0-	470	2	114	9	N	104					236
08	682	N	545	-0-	-137	-0-	472	2	73	9	N	66					302
09	0		487	-0-	487	487	469	2	18	9	N	16					318
10	0		528	-0-	528	1015	505	2	23	9	N	21	189	1			150
11	0		475	-0-	475	1490	475	2			N	-0-					150

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					37
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					37
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					37
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					37
10	0		36	-0-	36	36	36	2			N	-0-					37
11	0		16	-0-	16	52	16	2			N	-0-					37

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	3892	-0-	-3488	-0-	325	1	3486	2	N	74					112
							81	9									
07	7223	X	5665	-0-	-1558	-0-	763	1	4800	2	N	93	185	1			20
							102	9									
08	7978	X	7978	-0-	-0-	-0-	775	1	7021	2	N	165					185
							182	9									
09	0		7625	-0-	7625	7625	750	1	6743	2	N	120	180	1			125
							132	9									
10	0		7589	-0-	7589	15214	775	1	6669	2	N	132	117	1			140
							145	9									
11	0		7258	-0-	7258	22472	750	1	6364	2	N	131	196	1			75
							144	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0-	-0-	232	1	3363	2	Y	29	172	1			47
							32	9									
07	5344	X	5344	-0-	-0-	-0-	248	1	5065	2	Y	28					75
							31	9									
08	5084	X	3492	-0-	-1592	-0-	220	1	3237	2	Y	32					107
							35	9									
09	0		3677	-0-	3677	3677	240	1	3365	2	Y	65					172
							72	9									
10	0		4333	-0-	4333	8010	240	1	4042	2	Y	46	39	1			179
							51	9									
11	0		3617	-0-	3617	11627	246	1	3313	2	Y	53	180	1			52
							58	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	1658	-0-	-3862	-0-	325	1	1253	2	N	73					155
							80	9									
07	5797	X	3537	-0-	-2260	-0-	775	1	2682	2	N	73	181	1			47
							80	9									
08	5797	X	3888	-0-	-1909	-0-	775	1	2953	2	N	145					192
							160	9									
09	0		3818	-0-	3818	3818	750	1	2962	2	N	96	159	1			129
							106	9									
10	0		3990	-0-	3990	7808	775	1	3097	2	N	107	62	1			174
							118	9									
11	0		3847	-0-	3847	11655	750	1	2965	2	N	120	170	1			124
							132	9									

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7437	X	7437	-0-	-0-	-0-	7309	2	128	9	N	116					134
07	8081	X	8081	-0-	-0-	-0-	7976	2	105	9	N	95	156	1			73
08	8948	X	8948	-0-	-0-	-0-	8762	2	186	9	N	169	172	1			70
09	0		7855	-0-	7855	7855	7739	2	116	9	N	105					175
10	0		8748	-0-	8748	16603	8626	2	122	9	N	111	161	1			125
11	0		8216	-0-	8216	24819	8085	2	131	9	N	119					244

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6114	X	6114	-0-	-0-	-0-	624	1	5389	2	N	92					242
							101	9									
07	4960	X	4734	-0-	-226	-0-	769	1	3849	2	N	105	188	1			159
							116	9									
08	4960	X	4675	-0-	-285	-0-	736	1	3873	2	N	60					219
							66	9									
09	0		4494	-0-	4494	4494	738	1	3656	2	N	91	116	1			194
							100	9									
10	0		4428	-0-	4428	8922	773	1	3613	2	N	38					232
							42	9									
11	0		4018	-0-	4018	12940	744	1	3205	2	N	63	196	1			99
							69	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

06	5136	X	5136	-0-	-0-	-0-	19	1	5070	2	Y	43	72	1			123
							47	9									
07	6571	X	6571	-0-	-0-	-0-	6525	2	46	9	Y	42					165
08	4538	X	4538	-0-	-0-	-0-	4484	2	54	9	Y	49	126	1			88
09	4700	X	4700	-0-	-0-	-0-	4645	2	55	9	Y	50					138
10	0		4405	-0-	4405	4405	4357	2	48	9	Y	44	127	1			55
11	0		4297	-0-	4297	8702	4224	2	73	9	Y	66					121

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

06	1718	N	1718	-0-	-0-	-0-	499	1	1138	2	Y	74	111	1			75
							81	9									
07	2320	N	2320	-0-	-0-	-0-	464	1	1852	2	Y	4					79
							4	9									
08	2074	N	2074	-0-	-0-	-0-	488	1	1527	2	Y	54	54	1			79
							59	9									
09	0		1255	-0-	1255	1255	480	1	730	2	Y	41					120
							45	9									
10	0		2414	-0-	2414	3669	469	1	1905	2	Y	36	57	1			99
							40	9									
11	0		1784	-0-	1784	5453	437	1	1305	2	Y	38					137
							42	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4492	X	4492	-0-	-0-	-0-	30	1	4399	2	N	57	190	1			164
							63	9									
07	4534	X	4534	-0-	-0-	-0-	28	1	4444	2	N	56					220
							62	9									
08	4829	X	4829	-0-	-0-	-0-	31	1	4740	2	N	53	181	1			92
							58	9									
09	0		4620	-0-	4620	4620	30	1	4517	2	N	66					158
							73	9									
10	0		4646	-0-	4646	9266	31	1	4541	2	N	67					225
							74	9									
11	0		4324	-0-	4324	13590	30	1	4231	2	N	57					282
							63	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

06	6000	X	2204	-0-	-3796	-0-	9	1	2133	2	N	56					140
							62	9									
07	6820	X	6461	-0-	-359	-0-	31	1	6314	2	N	105					245
							116	9									
08	7047	X	7047	-0-	-0-	-0-	31	1	6916	2	N	91	191	1			145
							100	9									
09	0		6668	-0-	6668	6668	30	1	6518	2	N	109					254
							120	9									
10	0		6855	-0-	6855	13523	31	1	6721	2	N	94	187	1			161
							103	9									
11	0		6433	-0-	6433	19956	30	1	6319	2	N	76					237
							84	9									

PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

06	750	N	547	-0-	-203	-0-	547	2			N	-0-					33
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					33
08	589	N	558	-0-	-31	-0-	558	2			N	-0-					33
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					33
10	0		515	-0-	515	515	515	2			N	-0-					33
11	0		562	-0-	562	1077	562	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

06	5730	X	4213	-0-	-1517	-0-	4033	2	180	9	Y	164	219	1			38
07	5177	X	5056	-0-	-121	-0-	4900	2	156	9	Y	142	101	1			79
08	4991	X	4897	-0-	-94	-0-	4753	2	144	9	Y	131	100	1			110
09	4770	X	4110	-0-	-660	-0-	3934	2	176	9	Y	160	212	1			58
10	0		4082	-0-	4082	4082	3960	2	122	9	Y	111	110	1			59
11	0		4254	-0-	4254	8336	4102	2	152	9	Y	138	113	1			84

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

06	4920	X	4264	-0-	-656	-0-	751	1	3429	2	N	76					189
							84	9									
07	6209	X	6209	-0-	-0-	-0-	743	1	5376	2	N	82	182	1			89
							90	9									
08	4805	X	4534	-0-	-271	-0-	796	1	3613	2	N	114					203
							125	9									
09	4590	X	3791	-0-	-799	-0-	736	1	2998	2	N	52	188	1			67
							57	9									
10	0		3206	-0-	3206	3206	796	1	2343	2	N	61					128
							67	9									
11	0		4356	-0-	4356	7562	770	1	3420	2	N	151	192	1			87
							166	9									

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

06	3858	X	3858	-0-	-0-	-0-	3711	2	147	9	N	134	191	1			72
07	3644	X	3644	-0-	-0-	-0-	3537	2	107	9	N	97					169
08	3804	X	3804	-0-	-0-	-0-	3699	2	105	9	N	95	180	1			84
09	3987	X	3987	-0-	-0-	-0-	3890	2	97	9	N	88					172
10	0		4428	-0-	4428	4428	4308	2	120	9	N	109	192	1			89
11	0		3294	-0-	3294	7722	3186	2	108	9	N	98					187

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

06	4455	X	2599	-0-	-1856	-0-	522	1	2077	2	Y	-0-					-0-
07	3813	X	3071	-0-	-742	-0-	536	1	2535	2	Y	-0-					-0-
08	7596	X	7596	-0-	-0-	-0-	539	1	7057	2	Y	-0-					-0-
09	6162	X	6162	-0-	-0-	-0-	522	1	5640	2	Y	-0-					-0-
10	0		6654	-0-	6654	6654	539	1	6115	2	Y	-0-					-0-
11	0		5804	-0-	5804	12458	522	1	5282	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

06	3402	X	3402	-0-	-0-	-0-	3357	2	45	9	N	41	180	1			28
07	4154	X	2991	-0-	-1163	-0-	2978	2	13	9	N	12					40
08	4154	X	3546	-0-	-608	-0-	3511	2	35	9	N	32					72
09	4020	X	2809	-0-	-1211	-0-	2725	2	84	9	N	76					148
10	0		3102	-0-	3102	3102	3056	2	46	9	N	42					190
11	0		2543	-0-	2543	5645	2497	2	46	9	N	42	192	1			40

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

06	5490	X	5490	-0-	-0-	-0-	5368	2	122	9	N	111	191	1			205
07	5642	X	5572	-0-	-70	-0-	5328	2	244	9	N	222	191	1			236
08	5642	X	5173	-0-	-469	-0-	5040	2	133	9	N	121	187	1			170
09	5642	X	5642	-0-	-0-	-0-	5402	2	240	9	N	218	187	1			201
10	0		5297	-0-	5297	5297	5147	2	150	9	N	136	195	1			142
11	0		3678	-0-	3678	8975	3633	2	45	9	N	41					183

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3396	-0-	-1674	-0-	3244	2	152	9	N	138	182	1			167
07	5518	X	3570	-0-	-1948	-0-	3338	2	232	9	N	211	190	1			188
08	5518	X	3842	-0-	-1676	-0-	3702	2	140	9	N	127	173	1			142
09	5340	X	3861	-0-	-1479	-0-	3617	2	244	9	N	222	189	1			175
10	0		3974	-0-	3974	3974	3730	2	244	9	N	222	195	1			202
11	0		3731	-0-	3731	7705	3504	2	227	9	N	206	185	1			223

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

06	4156	X	4156	-0-	-0-	-0-	4080	2	76	9	N	69					218
07	4247	X	4075	-0-	-172	-0-	4046	2	29	9	N	26	168	1			76
08	4340	X	3946	-0-	-394	-0-	3848	2	98	9	N	89					165
09	4200	X	3769	-0-	-431	-0-	3651	2	118	9	N	107	186	1			86
10	0		3716	-0-	3716	3716	3586	2	130	9	N	118					204
11	0		2006	-0-	2006	5722	1942	2	64	9	N	58	168	1			94

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

06	4200	X	2649	-0-	-1551	-0-	2504	2	145	9	N	132	187	1			84
07	4340	X	3066	-0-	-1274	-0-	2923	2	143	9	N	130					214
08	3782	X	3311	-0-	-471	-0-	3168	2	143	9	N	130	176	1			168
09	3270	X	2540	-0-	-730	-0-	2385	2	155	9	N	141	190	1			119
10	0		2025	-0-	2025	2025	1882	2	143	9	N	130					249
11	0		1506	-0-	1506	3531	1361	2	145	9	N	132	198	1			183

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0		-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

06	1395	X	1395	-0-	-0-	-0-	360	1	943	2	N	84	187	1			48
							92	9									
07	2702	X	2702	-0-	-0-	-0-	372	1	2229	2	N	92					140
							101	9									
08	1364	X	1327	-0-	-37	-0-	360	1	932	2	N	32					172
							35	9									
09	1320	N	921	-0-	-399	-0-	360	1	511	2	N	45	179	1			38
							50	9									
10	0		959	-0-	959	959	372	1	519	2	N	62					100
							68	9									
11	0		1083	-0-	1083	2042	360	1	676	2	N	43					143
							47	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2420	N	2420	-0-	-0-	-0-	2278	2	142	9	N	129	191	1			152
07	2232	N	1988	-0-	-244	-0-	1935	2	53	9	N	48					200
08	2232	N	2117	-0-	-115	-0-	2043	2	74	9	N	67	193	1			74
09	2196	N	2196	-0-	-0-	-0-	2057	2	139	9	N	126					200
10	0		2165	-0-	2165	2165	2079	2	86	9	N	78	169	1			109
11	0		1961	-0-	1961	4126	85	1	1741	2	N	123	177	1			55
							135	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5977	X	5977	-0-	-0-	-0-	522	1	5204	2	Y	228	175	1			147
							251	9									
07	7767	X	7767	-0-	-0-	-0-	517	1	7056	2	Y	176	175	1			148
							194	9									
08	6701	X	6701	-0-	-0-	-0-	539	1	5910	2	Y	229	186	1			191
							252	9									
09	6160	X	6160	-0-	-0-	-0-	522	1	5425	2	Y	194	362	1			23
							213	9									
10	6820	X	5565	-0-	-1255	-0-	539	1	4844	2	Y	165					188
							182	9									
11	6600	X	6171	-0-	-429	-0-	522	1	5425	2	Y	204	185	1			207
							224	9									

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2502	-0-	-1068	-0-	2371	2	131	9	N	119	191	1			141
07	3689	X	2247	-0-	-1442	-0-	2185	2	62	9	N	56					197
08	3410	X	2842	-0-	-568	-0-	2721	2	121	9	N	110	183	1			124
09	3300	X	1313	-0-	-1987	-0-	1144	2	169	9	N	154	179	1			99
10	0		3254	-0-	3254	3254	3058	2	196	9	N	178	193	1			84
11	0		3909	-0-	3909	7163	3660	2	249	9	N	226	190	1			120

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4220	X	4220	-0-	-0-	-0-	4157	2	63	9	N	57					145
07	3007	X	685	-0-	-2322	-0-	635	2	50	9	N	45					190
08	4249	X	4249	-0-	-0-	-0-	4186	2	63	9	N	57					247
09	2910	X	2446	-0-	-464	-0-	2391	2	55	9	N	50	188	1			109
10	0		3275	-0-	3275	3275	3220	2	55	9	N	50					159
11	0		3068	-0-	3068	6343	2978	2	90	9	N	82					241

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	8632	-0-	-1238	-0-	8470	2	162	9	N	147	170	1			122
07	11998	X	11998	-0-	-0-	-0-	11727	2	271	9	N	246	183	1			185
08	12505	X	12505	-0-	-0-	-0-	12253	2	252	9	N	229	188	1			226
09	11940	X	11940	-0-	-0-	-0-	11622	2	318	9	N	289	364	1			151
10	0		11893	-0-	11893	11893	11682	2	211	9	N	192	195	1			148
11	0		11206	-0-	11206	23099	10910	2	296	9	N	269	189	1			228

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

06	3510	X	2521	-0-	-989	-0-	2454	2	67	9	N	61					226
07	3627	X	1644	-0-	-1983	-0-	1563	2	81	9	N	74	173	1			127
08	3627	X	1651	-0-	-1976	-0-	1575	2	76	9	N	69					196
09	3150	X	1286	-0-	-1864	-0-	1241	2	45	9	N	41	178	1			59
10	0		797	-0-	797	797	742	2	55	9	N	50					109
11	0		-0-	-0-	-0-	797					N	5					114

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

*06	4900	X	4900	-0-	-0-	-0-	648	1	4100	2	N	138					206
							152	9									
*07	5013	X	5013	-0-	-0-	-0-	696	1	4188	2	N	117	180	1			143
							129	9									
08	4244	X	4244	-0-	-0-	-0-	707	1	3423	2	N	104	181	1			66
							114	9									
09	5189	X	5189	-0-	-0-	-0-	684	1	4391	2	N	104					170
							114	9									
*10	3317	X	3317	-0-	-0-	-0-	707	1	2534	2	N	69	181	1			58
							76	9									
*11	3084	X	3084	-0-	-0-	-0-	684	1	2301	2	N	90					148
							99	9									

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

06	2075	X	2075	-0-	-0-	-0-	1863	2	212	9	N	193	191	1			144
07	2756	X	2756	-0-	-0-	-0-	2518	2	238	9	N	216	182	1			178
08	2752	N	2752	-0-	-0-	-0-	2522	2	230	9	N	209	166	1			221
09	2643	N	2643	-0-	-0-	-0-	2411	2	232	9	N	211	375	1			57
10	0		2100	-0-	2100	2100	1904	2	196	9	N	178					235
11	0		2319	-0-	2319	4419	2044	2	275	9	N	250	329	1			156

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

06	5043	X	5043	-0-	-0-	-0-	4828	2	215	9	Y	195	261	1			149
07	5146	X	5012	-0-	-134	-0-	4827	2	185	9	Y	168	129	1			188
08	5642	X	4861	-0-	-781	-0-	4630	2	231	9	Y	210	257	1			141
09	5460	X	4693	-0-	-767	-0-	4535	2	158	9	Y	144	132	1			153
10	5642	X	5082	-0-	-560	-0-	4921	2	161	9	Y	146	140	1			159
*11	5165	X	5165	-0-	-0-	-0-	4956	2	209	9	Y	190	139	1			210

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

06	11430	X	11366	-0-	-64	-0-	11237	2	129	9	Y	117	155	1			27
07	11811	X	11086	-0-	-725	-0-	10969	2	117	9	Y	106	74	1			59
08	11718	X	11357	-0-	-361	-0-	11255	2	102	9	Y	93	74	1			78
09	11370	X	10769	-0-	-601	-0-	10644	2	125	9	Y	114	151	1			41
10	0		11420	-0-	11420	11420	11333	2	87	9	Y	79	78	1			42
11	0		9897	-0-	9897	21317	9788	2	109	9	Y	99	81	1			60

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3849	-0-	-291	-0-	3714	2	135	9	N	123	188	1			162
07	3689	X	3200	-0-	-489	-0-	3098	2	102	9	N	93	177	1			78
08	4470	X	4470	-0-	-0-	-0-	4361	2	109	9	N	99					177
09	3885	X	3885	-0-	-0-	-0-	3743	2	142	9	N	129	190	1			116
10	0		3805	-0-	3805	3805	3673	2	132	9	N	120					236
11	0		3945	-0-	3945	7750	3865	2	80	9	N	73	194	1			115

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					54
07	0	X	-0-	-0-	-0-	-0-					N	-0-					54
08	332	X	332	-0-	-0-	-0-	313	1	19	9	N	17					71
09	1073	X	1073	-0-	-0-	-0-	1044	1	29	9	N	26					97
10	0		1113	-0-	1113	1113	1079	1	34	9	N	31					128
11	0		1046	-0-	1046	2159	1044	1	2	9	N	2					130

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1623	-0-	-117	-0-	1623	2			N	-0-					90
07	1798	N	864	-0-	-934	-0-	864	2			N	-0-					90
08	2806	N	2806	-0-	-0-	-0-	2767	2	39	9	N	35					125
09	3000	N	4879	-0-	1879	1879	4789	2	90	9	N	82					207
10	0		7026	-0-	7026	8905	6861	2	165	9	N	150	194	1			163
11	0		4874	-0-	4874	13779	4802	2	72	9	N	65					228

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	X	3593	-0-	-0-	-0-	3194	2	399	9	N	363	541	1			91
07	3255	X	3201	-0-	-54	-0-	2872	2	329	9	N	299	360	1			30
08	3673	X	3673	-0-	-0-	-0-	3319	2	354	9	N	322	180	1			172
09	3600	X	3259	-0-	-341	-0-	2915	2	344	9	N	313	348	1			137
10	0		3540	-0-	3540	3540	3192	2	348	9	N	316	356	1			97
11	0		3310	-0-	3310	6850	2934	2	376	9	N	342	365	1			74

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2914	-0-	-716	-0-	2751	2	163	9	N	148	188	1			191
07	3751	X	3127	-0-	-624	-0-	2926	2	201	9	N	183	179	1			195
08	3689	X	2853	-0-	-836	-0-	2657	2	196	9	N	178	172	1			201
09	3180	X	2512	-0-	-668	-0-	2338	2	174	9	N	158	173	1			186
10	0		2377	-0-	2377	2377	2201	2	176	9	N	160	179	1			167
11	0		2350	-0-	2350	4727	2118	2	232	9	N	211	195	1			183

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5462	X	5462	-0-	-0-	-0-	1044	1	4232	2	N	169	181	1			196
							186	9									
07	4962	X	4962	-0-	-0-	-0-	1079	1	3706	2	N	161	190	1			167
							177	9									
08	4377	X	4377	-0-	-0-	-0-	1079	1	3132	2	N	151	173	1			145
							166	9									
09	5864	X	5864	-0-	-0-	-0-	1044	1	4631	2	N	172	191	1			126
							189	9									
10	0		3870	-0-	3870	3870	1079	1	2596	2	N	177	192	1			111
							195	9									
11	0		3740	-0-	3740	7610	1044	1	2525	2	N	155	192	1			74
							171	9									

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5067	X	5067	-0-	-0-	-0-	760	1	4166	2	N	128	181	1			341
							141	9									
07	1021	X	1021	-0-	-0-	-0-	785	1	172	2	N	58					399
							64	9									
08	4437	X	4437	-0-	-0-	-0-	785	1	3562	2	N	82	159	1			322
							90	9									
09	959	X	959	-0-	-0-	-0-	760	1	142	2	N	52					374
							57	9									
10	0		903	-0-	903	903	785	1	46	2	N	65	170	1			269
							72	9									
*11	1861	X	958	-0-	-903	-0-	760	1	95	2	N	94	168	1			195
							103	9									

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	2877	-0-	-2193	-0-	2845	2	32	9	N	29					284
07	4960	X	2805	-0-	-2155	-0-	2803	2	2	9	N	2	186	1			100
08	4960	X	2900	-0-	-2060	-0-	2900	2			N	-0-					100
09	4230	X	3241	-0-	-989	-0-	3145	2	96	9	N	87					187
10	0		3378	-0-	3378	3378	3289	2	89	9	N	81					268
11	0		3361	-0-	3361	6739	3275	2	86	9	N	78	182	1			164

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1009	1	212	2	N	172	189	1			189
							189	9									
07	1438	N	1438	-0-	-0-	-0-	979	1	293	2	N	151	180	1			160
							166	9									
08	1499	N	1499	-0-	-0-	-0-	1044	1	236	2	N	199	191	1			168
							219	9									
09	1473	N	1473	-0-	-0-	-0-	992	1	273	2	N	189	187	1			170
							208	9									
10	0		1268	-0-	1268	1268	1079	1	189	9	N	172	192	1			150
11	0		1228	-0-	1228	2496	1044	1	184	9	N	167	191	1			126

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	4748	-0-	-2152	-0-	4354	2	394	9	N	358	369	1			220
07	7130	X	5744	-0-	-1386	-0-	5386	2	358	9	N	325	367	1			178
08	7130	X	5370	-0-	-1760	-0-	5012	2	358	9	N	325	168	1			335
09	6420	X	5275	-0-	-1145	-0-	4882	2	393	9	N	357	571	1			121
10	6510	X	5231	-0-	-1279	-0-	4856	2	375	9	N	341	183	1			279
11	0		4755	-0-	4755	4755	4378	2	377	9	N	343	364	1			258

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1338	-0-	-822	-0-	1035	2	303	9	N	275	173	1			337
07	2294	N	1653	-0-	-641	-0-	1334	2	319	9	N	290	356	1			271
08	2232	N	1655	-0-	-577	-0-	1312	2	343	9	N	312	348	1			235
09	1350	N	865	-0-	-485	-0-	593	2	272	9	N	247	183	1			299
10	0		1029	-0-	1029	1029	721	2	308	9	N	280	381	1			198
11	0		1182	-0-	1182	2211	861	2	321	9	N	292	185	1			305

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5559	X	5559	-0-	-0-	-0-	5479	2	80	9	N	73					322
07	4340	X	997	-0-	-3343	-0-	975	2	22	9	N	20	178	1			164
08	4929	X	-0-	-0-	-4929	-0-					N	25					189
09	0		-0-	-0-	-0-	-0-					N	16					205
10	0		-0-	-0-	-0-	-0-					N	35					240
11	0		-0-	-0-	-0-	-0-					N	27					267

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	-0-	-0-	-3540	-0-					N	64					208
07	6098	X	6098	-0-	-0-	-0-	5976	2	122	9	N	111					319
08	5183	X	5183	-0-	-0-	-0-	5078	2	105	9	N	95	187	1			227
09	0		4785	-0-	4785	4785	4684	2	101	9	N	92	175	1			144
10	0		4876	-0-	4876	9661	4758	2	118	9	N	107					251
11	0		4364	-0-	4364	14025	4272	2	92	9	N	84					335

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	-0-	-0-	-3690	-0-					N	5					360
07	4386	X	4386	-0-	-0-	-0-	4281	2	105	9	N	95	171	1			284
08	4747	X	4747	-0-	-0-	-0-	4669	2	78	9	N	71	182	1			173
09	0		9584	-0-	9584	9584	9548	2	36	9	N	33					206
10	0		4567	-0-	4567	14151	4523	2	44	9	N	40					246
11	0		4218	-0-	4218	18369	4135	2	83	9	N	75	188	1			133

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	-0-	-0-	-330	-0-					N	96					206
07	4887	X	4887	-0-	-0-	-0-	4810	2	77	9	N	70	189	1			87
08	5000	X	5000	-0-	-0-	-0-	4901	2	99	9	N	90					177
09	0		3932	-0-	3932	3932	3832	2	100	9	N	91	188	1			80
10	0		4266	-0-	4266	8198	4149	2	117	9	N	106					186
11	0		2918	-0-	2918	11116	2791	2	127	9	N	115	176	1			125

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					109
07	0	X	-0-	-0-	-0-	-0-					N	-0-					109
08	0	X	-0-	-0-	-0-	-0-					N	-0-					109
09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	-0-	-0-	-3360	-0-					N	123	193	1			227
07	4694	X	4694	-0-	-0-	-0-	4565	2	129	9	N	117					344
08	3472	X	3381	-0-	-91	-0-	3305	2	76	9	N	69	191	1			222
09	0		2595	-0-	2595	2595	2560	2	35	9	N	32					254
10	0		1206	-0-	1206	3801	1173	2	33	9	N	30					284
11	0		1531	-0-	1531	5332	1491	2	40	9	N	36					320

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	-0-	-0-	-4290	-0-					N	55					231
07	5239	X	4304	-0-	-935	-0-	4224	2	80	9	N	73	188	1			116
08	7037	X	5392	-0-	-1645	-0-	5306	2	86	9	N	78					194
09	0		5482	-0-	5482	5482	5381	2	101	9	N	92	191	1			95
10	0		6220	-0-	6220	11702	6129	2	91	9	N	83					178
11	0		4643	-0-	4643	16345	4508	2	135	9	N	123	180	1			121

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	64					159
07	248	N	-0-	-0-	-248	-0-					N	-0-					159
08	744	N	-0-	-0-	-744	-0-					N	230	177	1			212
09	0		867	-0-	867	867	685	2	182	9	N	165	204	1			173
10	0		2737	-0-	2737	3604	2484	2	253	9	N	230	179	1			224
11	0		3216	-0-	3216	6820	3025	2	191	9	N	174	176	1			222

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17272	X	17272	-0-	-0-	-0-	17114	2	158	9	N	144					590
07	13788	X	13788	-0-	-0-	-0-	13656	2	132	9	N	120	197	1			513
08	9977	X	9977	-0-	-0-	-0-	9820	2	157	9	N	143					656
*09	6760	X	6760	-0-	-0-	-0-	6569	2	191	9	N	174	410	1			420
*10	5815	X	5815	-0-	-0-	-0-	5556	2	259	9	N	235	191	1			464
*11	7929	X	7929	-0-	-0-	-0-	7703	2	226	9	N	205					669

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	-0-	-0-	-8430	-0-					N	201	176	1			327
07	8711	X	6744	-0-	-1967	-0-	6617	2	127	9	N	115					442
08	7967	X	7029	-0-	-938	-0-	6842	2	187	9	N	170	187	1			425
09	0		7167	-0-	7167	7167	6999	2	168	9	N	153					578
10	0		7247	-0-	7247	14414	7058	2	189	9	N	172	191	1			559
11	0		6673	-0-	6673	21087	6494	2	179	9	N	163	194	1			528

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17514	X	17514	-0-	-0-	-0-	17072	2	442	9	N	402	367	1			562
07	16997	X	16997	-0-	-0-	-0-	16599	2	398	9	N	362	548	1			376
08	13426	X	13426	-0-	-0-	-0-	12961	2	465	9	N	423	364	1			435
*09	8097	X	8097	-0-	-0-	-0-	7772	2	325	9	N	295	182	1			548
*10	10352	X	10352	-0-	-0-	-0-	9933	2	419	9	N	381	370	1			559
*11	12510	X	12510	-0-	-0-	-0-	11950	2	560	9	N	509	539	1			529

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4988	-0-	-262	-0-	4713	2	275	9	N	250	184	1			416
07	4904	X	4904	-0-	-0-	-0-	4768	2	136	9	N	124	193	1			347
08	4929	X	3437	-0-	-1492	-0-	3303	2	134	9	N	122	197	1			272
09	0		2770	-0-	2770	2770	2679	2	91	9	N	83					355
10	0		2585	-0-	2585	5355	2510	2	75	9	N	68	190	1			233
11	0		2506	-0-	2506	7861	2436	2	70	9	N	64					297

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					379
07	0	N	-0-	-0-	-0-	-0-					N	-0-					379
08	0	N	-0-	-0-	-0-	-0-					N	135	202	1			312
09	0		3880	-0-	3880	3880	3711	2	169	9	N	154	204	1			262
10	0		2138	-0-	2138	6018	1918	2	220	9	N	200	189	1			273
11	0		2293	-0-	2293	8311	2089	2	204	9	N	185	195	1			263

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					20
07	1302	N	1264	-0-	-38	-0-	1264	2			Y	-0-					20
08	1271	N	1258	-0-	-13	-0-	1258	2			Y	-0-					20
09	0		1193	-0-	1193	1193	1193	2			Y	-0-					20
10	0		-0-	-0-	-0-	1193					Y	-0-					20
11	0		1229	-0-	1229	2422	1229	2			Y	-0-					20

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					94
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					94
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					94
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
10	0		152	-0-	152	152	152	2			N	-0-					94
11	0		143	-0-	143	295	143	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	0		828	-0-	828	828	828	2			N	-0-					-0-
10	0		880	-0-	880	1708	880	2			N	-0-					-0-
11	0		785	-0-	785	2493	785	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1637	-0-	-793	-0-	1637	3			N	-0-					43
07	2511	N	1568	-0-	-943	-0-	1568	3			N	-0-					43
08	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					43
09	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					43
10	0		2597	-0-	2597	2597	2597	3			N	-0-					43
11	0		2013	-0-	2013	4610	2013	3			N	-0-					43

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

06	540	N	168	-0-	-372	-0-	168	2			N	-0-					84
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					84
08	310	N	264	-0-	-46	-0-	264	2			N	-0-					84
09	0		653	-0-	653	653	543	2	110	9	N	100	184	1			-0-
10	0		329	-0-	329	982	320	2	9	9	N	8					8
11	0		170	-0-	170	1152	170	2			N	-0-					8