

3/6/2014

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2014

| | State Totals | | | Activity by District For February | | | | | | | | | | | | |
|-----------------------------|---------------|--------------|--------------|-----------------------------------|-----|-----|----|----|----|----|----|-----|-------|----|-----|----|
| | February 2014 | Jan-Feb 2014 | Jan-Feb 2013 | 01 | 02 | 03 | 04 | 05 | 06 | 6E | 7B | 7C | 08 | 8A | 09 | 10 |
| New field Discoveries* | 1 | 6 | 6 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Oil | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gas | 1 | 3 | 3 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Drilling Overview** | | | | | | | | | | | | | | | | |
| New Drill Dry/Completions | 2,987 | 6,383 | 2,667 | 373 | 144 | 93 | 19 | 4 | 18 | 0 | 64 | 279 | 1,761 | 43 | 113 | 76 |
| Re-enter Dry/Completions | 25 | 55 | 49 | 2 | 0 | 3 | 0 | 0 | 0 | 1 | 3 | 1 | 12 | 1 | 1 | 1 |
| Re-Completions | 130 | 311 | 209 | 8 | 6 | 14 | 1 | 2 | 2 | 0 | 7 | 18 | 57 | 3 | 4 | 8 |
| Total Completions | 3,142 | 6,749 | 2,925 | 383 | 150 | 110 | 20 | 6 | 20 | 1 | 74 | 298 | 1,830 | 47 | 118 | 85 |
| Oil Completions | 2,768 | 5,899 | 2,120 | 288 | 122 | 74 | 9 | 3 | 3 | 0 | 69 | 292 | 1,747 | 23 | 72 | 66 |
| New Drill | 2,649 | 5,637 | 1,963 | 281 | 119 | 64 | 8 | 3 | 2 | 0 | 60 | 274 | 1,690 | 21 | 69 | 58 |
| Re-Enter | 10 | 31 | 26 | 1 | 0 | 2 | 0 | 0 | 0 | 0 | 3 | 0 | 4 | 0 | 0 | 0 |
| Re-Completion | 109 | 231 | 131 | 6 | 3 | 8 | 1 | 0 | 1 | 0 | 6 | 18 | 53 | 2 | 3 | 8 |
| Gas Completions | 232 | 630 | 702 | 89 | 25 | 25 | 10 | 3 | 16 | 0 | 1 | 0 | 4 | 0 | 42 | 17 |
| New Drill | 218 | 564 | 629 | 87 | 23 | 20 | 10 | 1 | 15 | 0 | 0 | 0 | 4 | 0 | 41 | 17 |
| Re-Enter | 0 | 1 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Re-Completion | 14 | 65 | 68 | 2 | 2 | 5 | 0 | 2 | 1 | 0 | 1 | 0 | 0 | 0 | 1 | 0 |
| Unperforated Completions | 1 | 2 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Injection/Other Completions | 142 | 220 | 103 | 6 | 3 | 11 | 1 | 0 | 1 | 1 | 4 | 6 | 79 | 24 | 4 | 2 |
| Injection | 131 | 203 | 97 | 5 | 1 | 10 | 1 | 0 | 1 | 1 | 4 | 6 | 73 | 23 | 4 | 2 |
| Other | 11 | 17 | 6 | 1 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 1 | 0 | 0 |
| Total Holes Plugged | 802 | 1,552 | 96 | 42 | 52 | 60 | 92 | 19 | 25 | 7 | 88 | 52 | 176 | 67 | 79 | 43 |
| Completed Holes | 802 | 1,552 | 96 | 42 | 52 | 60 | 92 | 19 | 25 | 7 | 88 | 52 | 176 | 67 | 79 | 43 |
| Oil | 496 | 918 | 73 | 24 | 9 | 37 | 10 | 15 | 11 | 7 | 63 | 40 | 142 | 53 | 60 | 25 |
| Gas | 249 | 555 | 20 | 14 | 41 | 22 | 79 | 2 | 14 | 0 | 19 | 12 | 9 | 5 | 15 | 17 |
| Other | 57 | 79 | 3 | 4 | 2 | 1 | 3 | 2 | 0 | 0 | 6 | 0 | 25 | 9 | 4 | 1 |
| Dry Holes Drilled.Plugged | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| New Drill | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Re-Enter | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/6/2014

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2014

| | State Totals | | | Activity by District For February | | | | | | | | | | | | |
|-------------------------|------------------|-----------------|-----------------|-----------------------------------|----|----|----|----|----|----|----|-----|-----|----|-----|----|
| | February 2014 | Jan-Feb 2014 | Jan-Feb 2013 | 01 | 02 | 03 | 04 | 05 | 06 | 6E | 7B | 7C | 08 | 8A | 09 | 10 |
| Original Permits Issued | 1,682 | 3,473 | 3,722 | 362 | 96 | 96 | 52 | 9 | 48 | 1 | 46 | 162 | 498 | 88 | 153 | 71 |
| New Drill | 1,547 | 3,124 | 3,370 | 358 | 91 | 79 | 46 | 9 | 42 | 1 | 39 | 148 | 452 | 72 | 142 | 68 |
| Re-enter | 32 | 77 | 67 | 0 | 0 | 8 | 2 | 0 | 1 | 0 | 3 | 1 | 14 | 0 | 2 | 1 |
| Re-complete | 103 | 272 | 285 | 4 | 5 | 9 | 4 | 0 | 5 | 0 | 4 | 13 | 32 | 16 | 9 | 2 |
| Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Permitted Well Types | 1,682 | 3,473 | 3,722 | 362 | 96 | 96 | 52 | 9 | 48 | 1 | 46 | 162 | 498 | 88 | 153 | 71 |
| Oil | 472 | 987 | 1,075 | 58 | 19 | 45 | 2 | 6 | 8 | 1 | 13 | 45 | 165 | 46 | 48 | 16 |
| Gas | 72 | 193 | 257 | 4 | 18 | 3 | 19 | 0 | 16 | 0 | 0 | 0 | 0 | 0 | 2 | 10 |
| Oil and Gas | 1,067 | 2,153 | 2,235 | 299 | 55 | 46 | 22 | 1 | 20 | 0 | 27 | 111 | 316 | 25 | 102 | 43 |
| Injection | 50 | 109 | 116 | 1 | 1 | 0 | 0 | 0 | 2 | 0 | 5 | 6 | 17 | 17 | 0 | 1 |
| Service | 2 | 3 | 2 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | 19 | 28 | 37 | 0 | 1 | 2 | 9 | 2 | 2 | 0 | 1 | 0 | 0 | 0 | 1 | 1 |

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.