RAILROAD COMMISSION OF TEXAS

R-3 GAS PROCESSING PLANTS

MAGNETIC TAPE USER'S GUIDE
This publication was developed for the general public in response to inquiries concerning the availability of R-3 gas processing plant information on magnetic tape. If you request assistance in using the manual, your request will be given every consideration.

First Edition: April 1979
Revised: October 1979
Revised: September 1985

Second Edition: August 1990

Third Edition: November 1992

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability. Information is available upon request by calling (512) 463-7288 or (TDD) 1-800-735-2989 if special assistance is required.

Publication Number: GRA001
# TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>ITEM</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>I. General Information</strong></td>
<td></td>
</tr>
<tr>
<td>Identification</td>
<td>I.1</td>
</tr>
<tr>
<td>Physical Tape Characteristics</td>
<td>I.2</td>
</tr>
<tr>
<td>System Description</td>
<td>I.3</td>
</tr>
<tr>
<td>R-3 Database Hierarchy</td>
<td>I.4</td>
</tr>
<tr>
<td><strong>II. R-3 Tape Information</strong></td>
<td></td>
</tr>
<tr>
<td>Root Segment (Plant Information)</td>
<td>II.1</td>
</tr>
<tr>
<td>Cycle Segment</td>
<td>II.7</td>
</tr>
<tr>
<td>R-3 Section I Segment</td>
<td>II.10</td>
</tr>
<tr>
<td>R-3 Section II Segment</td>
<td>II.16</td>
</tr>
<tr>
<td>R-3 Sections III, IV, V Segment</td>
<td>II.22</td>
</tr>
<tr>
<td>R-3 Section VI Segment</td>
<td>II.28</td>
</tr>
<tr>
<td>R-3 Section VII Segment</td>
<td>II.30</td>
</tr>
<tr>
<td>R-3 Section X Segment</td>
<td>II.42</td>
</tr>
<tr>
<td>R-3 Section XI Segment</td>
<td>II.44</td>
</tr>
<tr>
<td>R-7 Segment</td>
<td>II.46</td>
</tr>
<tr>
<td>Plant Remarks Segment</td>
<td>II.49</td>
</tr>
<tr>
<td><strong>III. Appendix</strong></td>
<td></td>
</tr>
<tr>
<td>Appendix A</td>
<td>III.1</td>
</tr>
</tbody>
</table>
I. General Information
Identification

Developed For: Users of the R-3 System
By: Railroad Commission of Texas
System Name: R-3 Gas Processing Plant
Computer: IBM 2003-116
PHYSICAL TAPE CHARACTERISTICS

EBCDIC character set.

IBM Standard Labels
(one 80-character volume label, two 80-character leader labels
and two 80-character trailer labels)

Dataset name: T.GRF047
Record length: 422
Blocking factor: 77
Blocksize: 32,494
The primary file of the automated R-3 system is the GR data base. It is an on-line, disk-resident file which contains information related to Texas Railroad Commission forms R-3, C-1, and R-7, which are submitted monthly. The file information is made available to the public with three options.

- All gas plants state wide
- All gas plants by district
- All gas plants by plant type

The keys to the R-3 Tape records can be found in the first two bytes of each record. Please note that R-3 sections VIII and X are not currently stored in this system. Also note that only totals are stored for Section VII. The key representation are as follows:

<table>
<thead>
<tr>
<th>RECORD</th>
<th>SEGMENT</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>GRROOT</td>
<td>Root Segment (Plant Information)</td>
</tr>
<tr>
<td>02</td>
<td>GRCYCLE</td>
<td>Cycle Segment</td>
</tr>
<tr>
<td>03</td>
<td>GRR3I</td>
<td>R-3 Section I Segment</td>
</tr>
<tr>
<td>04</td>
<td>GRR3II</td>
<td>R-3 Section II Segment</td>
</tr>
<tr>
<td>05</td>
<td>GRR3V</td>
<td>R-3 Sections III, IV, V Segment</td>
</tr>
<tr>
<td>06</td>
<td>GRR3VI</td>
<td>R-3 Section VI Segment</td>
</tr>
<tr>
<td>07</td>
<td>GRR3VII</td>
<td>R-3 Section VII Segment</td>
</tr>
<tr>
<td>10</td>
<td>GRR3X</td>
<td>R-3 Section X Segment</td>
</tr>
<tr>
<td>11</td>
<td>GRR3XI</td>
<td>R-3 Section XI Segment</td>
</tr>
<tr>
<td>12</td>
<td>GRR7</td>
<td>R-7 Segment</td>
</tr>
<tr>
<td>13</td>
<td>GRR3RMKS</td>
<td>Plant Remarks Segment</td>
</tr>
</tbody>
</table>
II. R-3 Tape Information
**GRW700A3**

* THIS COPY IS USED FOR THE GAS PROCESSING PLANTS *
* (R-3) SYSTEM *
* *
* R-3 PROCESSING PLANT SEGMENT *
* (ROOT SEGMENT) *
* *
* SEGMENT NAME: GRROOT LENGTH: 150 BYTES *

<table>
<thead>
<tr>
<th>VARIABLE</th>
<th>TYPE</th>
<th>SSA</th>
</tr>
</thead>
<tbody>
<tr>
<td>NAME</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

* VARIABLE | TYPE | SSA *
| GR-ROOT-KEY | KEY | GRKEY *
| GR-OPERATOR-NUMBER | SECONDARY INDEX | XGRP5NUM *
| GR-PLANT-NAME | SECONDARY INDEX | XGRNAME *
| GR-PLANT-TYPE | SECONDARY INDEX | XGRPLANT *
| GR-COUNTY | SECONDARY INDEX | XGRCNTY *

**01** RAILROAD-COMMISSION-TAPE-REC. **POS.**

02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 GR-ROOT-RECORD.
03 GR-ROOT-KEY.
05 GR-DISTRICT PIC 9(02) VALUE ZEROS. 3
05 GR-SERIAL-NUMBER PIC 9(04) VALUE ZEROS. 5
03 GR-OPERATOR-NUMBER PIC 9(06) VALUE ZEROS. 9
03 GR-COUNTY PIC 9(03) VALUE ZEROS. 15
03 GR-PLANT-NAME PIC X(32) VALUE SPACES. 18
03 GR-PLANT-TYPE PIC X(01) VALUE SPACES. 50
88 GR-CYCLING-PLANT VALUE 'C'.
88 GR-GASOLINE-PLANT VALUE 'G'.
88 GR-OTHER-PLANT VALUE 'O'.
88 GR-PRESSURE-MAINT-PLANT VALUE 'P'.
03 FILLER PIC X(05) VALUE SPACES. 51
03 GR-PLANT-AVG-INTAKE-CAPACITY PIC 9(07) VALUE ZEROS. 56
03 GR-PLANT-OFFSHORE-INDICATOR PIC X(01) VALUE 'N'. 63
88 GR-PLANT-NOT-OFFSHORE VALUE 'N'.
88 GR-PLANT-OFFSHORE VALUE 'Y'.
03 GR-PLANT-TELEPHONE-NUMBER.
05 GR-PLANT-TELE-AREA-CODE PIC 9(03) VALUE ZEROS. 64
05 GR-PLANT-TELE-PREFIX PIC 9(03) VALUE ZEROS. 67
05 GR-PLANT-TELE-SUFFIX PIC 9(04) VALUE ZEROS. 70
03 GR-PLANT-FIELDS PIC X(50) VALUE SPACES. 74
03 GR-R3-DATE.
05 GR-R3-CCYY.
10 GR-R3-CC PIC 9(02) VALUE ZEROS. 124
10 GR-R3-YY PIC 9(02) VALUE ZEROS. 126
05 GR-R3-MM PIC 9(02) VALUE ZEROS. 128
03 GR-R5-DATE.
05 GR-R5-CCYY.
10 GR-R5-CC PIC 9(02) VALUE ZEROS. 130
10 GR-R5-YY PIC 9(02) VALUE ZEROS. 132
05 GR-R5-MM PIC 9(02) VALUE ZEROS. 134
03 GR-R5-STATUS PIC X(01) VALUE SPACE. 136
88 GR-R5-NOT-FILED VALUE SPACE.
88 GR-R5-APPROVED VALUE 'A'.
88 GR-R5-DENIED VALUE 'D'.
88 GR-R5-FINAL-REPORT VALUE 'F'.
03 GR-LAST-R3-REPORT-FILED-DATE.
   05 GR-LAST-R3-RPT-CCYY.
      10 GR-LAST-R3-RPT-CC PIC 9(02) VALUE ZEROS. 137
      10 GR-LAST-R3-RPT-YY PIC 9(02) VALUE ZEROS. 139
   05 GR-LAST-R3-RPT-MM PIC 9(02) VALUE ZEROS. 141
03 GR-R3-DELINQUENT-LTR-DATE.
   05 GR-R3-DELINQUENT-LTR-CCYY PIC 9(04) VALUE ZEROS.
   05 GR-R3-DELINQUENT-LTR-MM PIC 9(02) VALUE ZEROS.
   05 GR-R3-DELINQUENT-LTR-DD PIC 9(02) VALUE ZEROS.
03 GR-R3-LETTER-TYPE PIC 9(01) VALUE ZERO. 136
88 GR-R3-30-DAY-DELINQUENT VALUE 3.
88 GR-R3-60-DAY-DELINQUENT VALUE 6.
88 GR-R3-90-DAY-DELINQUENT VALUE 9.
03 FILLER PIC X(01) VALUE SPACE. 136
02 RRC-TAPE-FILLER PIC X(0270). 153
R-3 ROOT SEGMENT

SEGMENT NAME: GRROOT

------------------
RRC-TAPE-RECORD-ID
------------------

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value     Tape Record Description
01        Root Segment (Plant Information)

--------
GR-DISTRICT
--------

The RRC district subscript in which the plant resides. Data fields GR-DISTRICT and GR-SERIAL-NUMBER combined form the SERIAL-NUMBER. Valid districts are 01, 02, 03, 04, 05, 06, 7B, 7C, 08, 8A, 09, 10. District numbers are not represented on the tape as listed above. The table below indicates the converted values. Note that a code of 12 is not used and District 6E is not valid for gas.

<table>
<thead>
<tr>
<th>DISTRICT SUBSCRIPTS</th>
<th>RRC DISTRICTS</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>01</td>
</tr>
<tr>
<td>02</td>
<td>02</td>
</tr>
<tr>
<td>03</td>
<td>03</td>
</tr>
<tr>
<td>04</td>
<td>04</td>
</tr>
<tr>
<td>05</td>
<td>05</td>
</tr>
<tr>
<td>06</td>
<td>06</td>
</tr>
<tr>
<td>07</td>
<td>6E</td>
</tr>
<tr>
<td>08</td>
<td>7B</td>
</tr>
<tr>
<td>09</td>
<td>7C</td>
</tr>
<tr>
<td>10</td>
<td>08</td>
</tr>
<tr>
<td>11</td>
<td>8A</td>
</tr>
<tr>
<td>13</td>
<td>09</td>
</tr>
<tr>
<td>14</td>
<td>10</td>
</tr>
</tbody>
</table>

--------
GR-SERIAL-NUMBER
--------

The unique plant ID number.
The operator number assigned to the organization by the RRC. Taken from the Form P-5.

The county where the R-3 plant resides. It is expressed as a code. See Appendix A for conversion of this code to a county name.

The name of the plant that the R-3 was filed for.

Indicates what type of processing the plant does expressed as a code. Codes and their meanings are as follows:

<table>
<thead>
<tr>
<th>CODE</th>
<th>MEANING</th>
</tr>
</thead>
<tbody>
<tr>
<td>C</td>
<td>CYCLING</td>
</tr>
<tr>
<td>G</td>
<td>GASOLINE</td>
</tr>
<tr>
<td>O</td>
<td>OTHER</td>
</tr>
<tr>
<td>P</td>
<td>PRESSURE MAINTENANCE</td>
</tr>
</tbody>
</table>

Note: The pressure maintenance plant type is reserved for plants that only file Form R-7 (Pressure Maintenance and Repressing Plant Report) or Form C-1 (Carbon Black Plant Report).

The R-3 plant capacity.

Indicates whether or not a plant is an offshore facility expressed as a code. Codes and their meanings are as follows:

<table>
<thead>
<tr>
<th>CODE</th>
<th>MEANING</th>
</tr>
</thead>
<tbody>
<tr>
<td>N</td>
<td>NOT OFFSHORE</td>
</tr>
<tr>
<td>Y</td>
<td>OFFSHORE</td>
</tr>
</tbody>
</table>
---
GR-PLANT-TELEPHONE-NUMBER
---
Telephone number of the preparer of the monthly R-3 for the plant. Expressed as area code, telephone number.

---
GR-PLANT-FIELDS
---
The oil/gas fields that the plant processes. Due to length, the fields may consist of the key words from the R-3.

---
GR-R3-DATE
---
The date that the first monthly R-3 was filed for this plant. Expressed as year, month.

---
GR-R5-DATE
---
The date the "Certificate of Compliance" (R-5) was issued or denied for this plant if an R-5 is required. Expressed as year, month.

---
GR-R5-STATUS
---
R-5 status code. Codes and their meanings are as follows:

<table>
<thead>
<tr>
<th>CODE</th>
<th>MEANING</th>
</tr>
</thead>
<tbody>
<tr>
<td>SPACE</td>
<td>NOT-FILED</td>
</tr>
<tr>
<td>A</td>
<td>APPROVED</td>
</tr>
<tr>
<td>D</td>
<td>DENIED</td>
</tr>
<tr>
<td>F</td>
<td>FINAL REPORT</td>
</tr>
</tbody>
</table>

---
GR-LAST-R3-REPORT-FILED-DATE
---
The date of the most current R-3 on file for this plant expressed as year, month.

---
GR-R3-DELINQUENT-LTR-DATE
---
The date the last delinquent letter was printed. Expressed as ccymmd.

---
GR-R3-LETTER-TYPE
---
Type of the last delinquent letter that was printed:
0 = no delinquent letter printed.
3 = 30 day delinquent letter printed.

II.5
6 = 60 day delinquent letter printed.
9 = 90 day delinquent letter printed.
/* GRW700B2                                                             */
/* THIS COPY IS USED FOR THE GAS PROCESSING PLANTS                       */
/* (R-3) SYSTEM                                                         */
/*                                                                    */
/* CYCLE SEGMENT                                                        */
/*                                                                    */
/* SEGMENT NAME:  GRCYCLE                                               LENGTH: 72 BYTES */
/*----------------------------------------------------------------------*/

<table>
<thead>
<tr>
<th>VARIABLE</th>
<th>TYPE</th>
<th>SSA</th>
</tr>
</thead>
<tbody>
<tr>
<td>NAME</td>
<td></td>
<td>NAME</td>
</tr>
</tbody>
</table>

- GR-CYCLE-KEY | KEY | GRCYCKEY
- GR-CYCLE-RECORD.
- GR-CYCLE-KEY | PIC 9(04)  VALUE ZEROS. 3
- GR-R3-SEC-VI-GAS-WELL-TOT | COMP-3 | PIC S9(07)  VALUE ZEROS. 7
- GR-R3-SEC-VI-OIL-WELL-TOT | COMP-3 | PIC S9(07)  VALUE ZEROS. 11
- GR-R3-SEC-VI-BARRELS-TOT | COMP-3 | PIC S9(11)  VALUE ZEROS. 15
- GR-R3-SEC-VIII-RECEIVE-TOT | COMP-3 | PIC S9(11)  VALUE ZEROS. 21
- GR-R3-SEC-VIII-DELIVER-TOT | COMP-3 | PIC S9(11)  VALUE ZEROS. 27
- GR-R3-SEC-IX-TOTAL | COMP-3 | PIC S9(11)  VALUE ZEROS. 33
- GR-R3-SEC-X-UNPROCESS-TOT | COMP-3 | PIC S9(11)  VALUE ZEROS. 39
- GR-R3-SEC-X-RESIDUE-TOT | COMP-3 | PIC S9(11)  VALUE ZEROS. 45
- GR-C1-PLT-FUEL-MONTHLY-VOL | COMP-3 | PIC S9(11)  VALUE ZEROS. 51
- GR-C1-MANUFAC-MONTHLY-VOL | COMP-3 | PIC S9(11)  VALUE ZEROS. 57
- GR-R3-CORRECTED-REPORT-FLAG | PIC X | VALUE ZEROS. 63
  88 GR-R3-NOT-CORRECTED-REPORT | VALUE 'Y'.
  88 GR-R3-CORRECTED-REPORT | VALUE ZEROS.
- GR-R3-DISCREPANCY-LTR-DATE.
  05 GR-R3-LETTER-CCYY.
    10 GR-R3-LETTER-CC | PIC 99 | VALUE ZEROS. 64
    10 GR-R3-LETTER-YY | PIC 99 | VALUE ZEROS. 66
  05 GR-R3-LETTER-MM | PIC 99 | VALUE ZEROS. 68
  05 GR-R3-LETTER-DD | PIC 99 | VALUE ZEROS. 70
- FILLER | PIC X(3) | VALUE ZEROS. 72
- RRC-TAPE-FILLER | PIC X(0348). 75
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

<table>
<thead>
<tr>
<th>RRC ID</th>
<th>Tape Record Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>02</td>
<td>Cycle Segment</td>
</tr>
</tbody>
</table>

GR-CYCLE-KEY

The period of time for which the following information along with the information found under this segment (its children) applies. It is expressed as year, month.

GR-R3-SEC-VI-GAS-WELL-TOT

Grand total number of gas wells reported in Section VI.

GR-R3-SEC-VI-OIL-WELL-TOT

Grand total number of oil wells reported in Section VI.

GR-R3-SEC-VI-BARRELS-TOT

Grand total number of barrels reported in Section VI.

GR-R3-SEC-VIII-RECEIVE-TOT

Not used at this time.

GR-R3-SEC-VIII-DELIVER-TOT

Not used at this time.
GR-R3-SEC-IX-TOTAL
------------------
Section IX grand total expressed as monthly MCF.

GR-R3-SEC-X-UNPROCESS-TOT
-------------------------
Grand total unprocessed gas expressed as monthly MCF reported in Section X.

GR-R3-SEC-X-RESIDUE-TOT
-----------------------
Grand total residue gas expressed as monthly MCF reported in Section X.

GR-C1-PLT-FUEL-MONTHLY-VOL
---------------------------
Form C-1 plant fuel other than carbon black manufacture monthly volume expressed in MCF.

GR-C1-MANUFAC-MONTHLY-VOL
---------------------------
Form C-1 carbon black manufacture monthly volume expressed in MCF (includes furnace fuel in furnace plants).

GR-R3-CORRECTED-REPORT-FLAG
-----------------------------
Indicates if the information for this cycle came from a corrected report.

<table>
<thead>
<tr>
<th>CODE</th>
<th>MEANING</th>
</tr>
</thead>
<tbody>
<tr>
<td>Zeros</td>
<td>ORIGINAL REPORT</td>
</tr>
<tr>
<td>Y</td>
<td>CORRECTED REPORT</td>
</tr>
</tbody>
</table>

GR-R3-DISCREPANCY-LTR-DATE
--------------------------
The date a discrepancy letter for balance errors for this cycle was printed. The date is cleared when a corrected report is entered into the system. Date expressed as year, month, day.
INTAKE VOLUMES SEGMENT
R-3 SECTION I

SEGMENT NAME: GRR3I LENGTH: 170 BYTES

01 RAILROAD-COMMISSION-TAPE-REC. POS.
  02 RRC-TAPE-RECORD-ID PIC X(02). 1
  02 GR-R3-SECTION-I-RECORD.
    03 GR-SEC-I-NUMBER-OF-WELLS.
      05 GR-SEC-I-GWG-WELLS COMP-3 PIC S9(5) VALUE ZEROS.3
      05 GR-SEC-I-CAS-WELLS COMP-3 PIC S9(5) VALUE ZEROS.6
      05 GR-SEC-I-TOTAL-WELLS COMP-3 PIC S9(7) VALUE ZEROS.9
    03 GR-SEC-I-GAS-GATHERING-SYS.
      05 GR-SEC-I-GWG-GATHER COMP-3 PIC S9(9) VALUE ZEROS.13
      05 GR-SEC-I-CAS-GATHER COMP-3 PIC S9(9) VALUE ZEROS.18
      05 GR-SEC-I-TOTAL-GATHER COMP-3 PIC S9(11) VALUE ZEROS.23
    03 GR-SEC-I-DELIVERIES.
      05 GR-SEC-I-GWG-DELIVER COMP-3 PIC S9(9) VALUE ZEROS.29
      05 GR-SEC-I-CAS-DELIVER COMP-3 PIC S9(9) VALUE ZEROS.34
      05 GR-SEC-I-TOTAL-DELIVER COMP-3 PIC S9(11) VALUE ZEROS.39
    03 GR-SEC-I-PLANT-PROCESS.
      05 GR-SEC-I-GWG-PROCESS COMP-3 PIC S9(9) VALUE ZEROS.45
      05 GR-SEC-I-CAS-PROCESS COMP-3 PIC S9(9) VALUE ZEROS.50
      05 GR-SEC-I-TOTAL-PROCESS COMP-3 PIC S9(11) VALUE ZEROS.55
    03 GR-SEC-I-PLANT-METERS.
      05 GR-SEC-I-GWG-METERS COMP-3 PIC S9(9) VALUE ZEROS.61
      05 GR-SEC-I-CAS-METERS COMP-3 PIC S9(9) VALUE ZEROS.66
      05 GR-SEC-I-TOTAL-METERS COMP-3 PIC S9(11) VALUE ZEROS.71
    03 GR-SEC-I-LOSS-GAIN.
      05 GR-SEC-I-GWG-LOSS-GAIN COMP-3 PIC S9(9) VALUE ZEROS.77
      05 GR-SEC-I-CAS-LOSS-GAIN COMP-3 PIC S9(9) VALUE ZEROS.82
      05 GR-SEC-I-TOTAL-LOSS-GAIN COMP-3 PIC S9(11) VALUE ZEROS.87
    03 GR-SEC-I-VAPORS COMP-3 PIC S9(9) VALUE ZEROS.93
    03 GR-SEC-I-OTHER-PLANTS-VOL COMP-3 PIC S9(9) VALUE ZEROS.98
    03 GR-SEC-I-OTHER-PLANTS PIC X(24) VALUE ZEROS.103
      GR-SEC-I-OTHER-PLANTS TBL REDEFINES
        GR-SEC-I-OTHER-PLANTS OCCURS 4 TIMES.
      05 GR-SEC-I-PLANT-ID.
      03 GR-SEC-I-MAIN-LINE COMP-3 PIC S9(9) VALUE ZEROS.127
      03 GR-SEC-I-WITHDRAWN-STORAGE COMP-3 PIC S9(9) VALUE ZEROS.132
      03 GR-SEC-I-IMPORT-FROM-STATES COMP-3 PIC S9(9) VALUE ZEROS.137
      03 GR-SEC-I-IMPORT-STATE-CODE PIC X(2) VALUE SPACE.142
        88 GR-SEC-I-VALID-STATE-CODE VALUE 'MX' 'OK' 'NM' 'LA'
          'AZ' 'AR' 'KS'.
      03 GR-SEC-I-NET-GAS COMP-3 PIC S9(11) VALUE ZEROS.144

II.10
03 FILLER PIC X(22) VALUE ZEROS.150
02 RRC-TAPE-FILLER PIC X(0250). 173

II.11
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID

<table>
<thead>
<tr>
<th>Value</th>
<th>Tape Record Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>03</td>
<td>R-3 Section I Segment</td>
</tr>
</tbody>
</table>

GR-SEC-I-GWG-WELLS

The number of gas well gas wells.

GR-SEC-I-CAS-WELLS

The number of casinghead wells.

GR-SEC-I-TOTAL-WELLS

Total number of wells.

GR-SEC-I-GWG-GATHER

The amount of gas well gas going into the gathering system as monthly MCF.

GR-SEC-I-CAS-GATHER

The amount of casinghead gas going into the gathering system as monthly MCF.

GR-SEC-I-TOTAL-GATHER

Total amount of gas delivered from the gathering system expressed as monthly MCF.
The amount of gas well gas delivered from the gathering system expressed as monthly MCF.

The amount of casinghead gas delivered from the gathering system expressed as monthly MCF.

Total amount of gas delivered from the gathering system expressed as monthly MCF.

The amount of gas well gas from the gathering system to the plant for processing. Expressed as monthly MCF.

The amount of casinghead gas from the gathering system to the plant for processing. Expressed as monthly MCF.

Total amount of gas from the gathering system to the plant for processing. Expressed as monthly MCF.

The amount of gas well gas through plant meters expressed as monthly MCF.

The amount of casinghead gas through plant meters expressed as monthly MCF.

Total amount of gas through plant meters expressed as monthly MCF.
GR-SEC-I-GWG-LOSS-GAIN
The difference between gas well gas from gathering system to the plant and the intake from gas well gas plant meters expressed as monthly MCF. This figure is expressed as an absolute value.

GR-SEC-I-CAS-LOSS-GAIN
The difference between casinghead gas from gathering system to the plant and the intake from casinghead gas plant meters expressed as monthly MCF. This figure is expressed as an absolute value.

GR-SEC-I-TOTAL-LOSS-GAIN
Total difference between gas from gathering system to the plant and the intake from plant meters expressed as monthly MCF. This figure is expressed as an absolute value.

GR-SEC-I-VAPORS
The amount of refinery and storage vapors expressed as monthly MCF.

GR-SEC-I-OTHER-PLANTS-VOL
The amount of gas produced through the plant coming from other gas plants expressed as monthly MCF.

GR-SEC-I-OTHER-PLANTS
This holds up to four plant IDs of other plants which sent gas to this plant.

GR-SEC-I-MAIN-LINE
Gas produced from the main transmission line expressed as monthly MCF.

GR-SEC-I-WITHDRAWN-STORAGE
Gas withdrawn from storage expressed as monthly MCF.
GR-SEC-I-IMPORT-FROM-STATES
---------------------------
The amount of gas imported from other states or countries expressed as monthly MCF.

GR-SEC-I-IMPORT-STATE-CODE
---------------------------
Import state or country code. Codes and their meanings are as follows:

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<th>CODE</th>
<th>MEANING</th>
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<td>New Mexico</td>
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<tr>
<td>OK</td>
<td>Oklahoma</td>
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GR-SEC-I-NET-GAS
----------------
The net amount of gas taken into the plant for processing expressed as monthly MCF.
DISPOSITION OF UNPROCESSED GAS SEGMENT
R-3 SECTION II
(NON REOCCURING)

SEGMENT NAME: GRR3II LENGTH: 180 BYTES

01 RAILROAD-COMMISSION-TAPE-REC. POS.
  02 RRC-TAPE-RECORD-ID PIC X(02). 1
  02 GR-R3-SECTION-II-RECORD.
    03 GR-SEC-II-FUEL-SYSTEM.
      05 GR-SEC-II-GWG-FUEL-SYS COMP-3 PIC S9(9) VALUE ZEROS.3
      05 GR-SEC-II-CAS-FUEL-SYS COMP-3 PIC S9(9) VALUE ZEROS.8
      05 GR-SEC-II-TOTAL-FUEL-SYS COMP-3 PIC S9(11) VALUE ZEROS.13
    03 GR-SEC-II-GAS-LIFT.
      05 GR-SEC-II-GWG-GAS-LIFT COMP-3 PIC S9(9) VALUE ZEROS.19
      05 GR-SEC-II-CAS-GAS-LIFT COMP-3 PIC S9(9) VALUE ZEROS.24
      05 GR-SEC-II-TOTAL-GAS-LIFT COMP-3 PIC S9(11) VALUE ZEROS.29
    03 GR-SEC-II-MAINTENANCE.
      05 GR-SEC-II-GWG-MAINT COMP-3 PIC S9(9) VALUE ZEROS.35
      05 GR-SEC-II-CAS-MAINT COMP-3 PIC S9(9) VALUE ZEROS.40
      05 GR-SEC-II-TOTAL-MAINT COMP-3 PIC S9(11) VALUE ZEROS.45
    03 GR-SEC-II-CYCLED.
      05 GR-SEC-II-GWG-CYCLED COMP-3 PIC S9(9) VALUE ZEROS.51
      05 GR-SEC-II-CAS-CYCLED COMP-3 PIC S9(9) VALUE ZEROS.56
      05 GR-SEC-II-TOTAL-CYCLED COMP-3 PIC S9(11) VALUE ZEROS.61
    03 GR-SEC-II-UNDERGROUND-STORAGE.
      05 GR-SEC-II-GWG-UNDGRND COMP-3 PIC S9(9) VALUE ZEROS.67
      05 GR-SEC-II-CAS-UNDGRND COMP-3 PIC S9(9) VALUE ZEROS.72
      05 GR-SEC-II-TOTAL-UNDGRND COMP-3 PIC S9(11) VALUE ZEROS.77
    03 GR-SEC-II-OTHER-PROCESS-PLANTS.
      05 GR-SEC-II-GWG-OTHR-PLT COMP-3 PIC S9(9) VALUE ZEROS.83
      05 GR-SEC-II-CAS-OTHR-PLT COMP-3 PIC S9(9) VALUE ZEROS.88
      05 GR-SEC-II-TOTAL-OTHR-PLT COMP-3 PIC S9(11) VALUE ZEROS.93
    03 GR-SEC-II-CARBON-BLACK-PLANTS.
      05 GR-SEC-II-GWG-CRBN-BLK COMP-3 PIC S9(9) VALUE ZEROS.99
      05 GR-SEC-II-CAS-CRBN-BLK COMP-3 PIC S9(9) VALUE ZEROS.104
      05 GR-SEC-II-TOTAL-CRBN-BLK COMP-3 PIC S9(11) VALUE ZEROS.109
    03 GR-SEC-II-TRANSMISSION-LINE.
      05 GR-SEC-II-GWG-TRANS-LN COMP-3 PIC S9(9) VALUE ZEROS.115
      05 GR-SEC-II-CAS-TRANS-LN COMP-3 PIC S9(9) VALUE ZEROS.120
      05 GR-SEC-II-TOTAL-TRANS-LN COMP-3 PIC S9(11) VALUE ZEROS.125
    03 GR-SEC-II-VENTED.
      05 GR-SEC-II-GWG-VENTED COMP-3 PIC S9(9) VALUE ZEROS.131
      05 GR-SEC-II-CAS-VENTED COMP-3 PIC S9(9) VALUE ZEROS.136
      05 GR-SEC-II-TOTAL-VENTED COMP-3 PIC S9(11) VALUE ZEROS.141
    03 GR-SEC-II-TOTALS.
      05 GR-SEC-II-GWG-TOTAL COMP-3 PIC S9(11) VALUE ZEROS.147
      05 GR-SEC-II-CAS-TOTAL COMP-3 PIC S9(11) VALUE ZEROS.153
      05 GR-SEC-II-GRAND-TOTAL COMP-3 PIC S9(11) VALUE ZEROS.159
03 FILLER PIC X(18) VALUE ZEROS.165
02 RRC-TAPE-FILLER PIC X(0240). 183

II.17
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value       Tape Record Description
04          R-3 Section II Segment

GR-SEC-II-GWG-FUEL-SYS
-----
Gas well gas fuel system and lease use expressed as monthly MCF.

GR-SEC-II-CAS-FUEL-SYS
-----
Casinghead gas fuel system and lease use expressed as monthly MCF.

GR-SEC-II-TOTAL-FUEL-SYS
-----
Total fuel system and lease use expressed as monthly MCF.

GR-SEC-II-GWG-GAS-LIFT
-----
Gas well gas gas lift expressed as monthly MCF.

GR-SEC-II-CAS-GAS-LIFT
-----
Casinghead gas lift expressed as monthly MCF.

GR-SEC-II-TOTAL-GAS-LIFT
-----
Total gas lift expressed as monthly MCF.

GR-SEC-II-GWG-MAINT
-----
Gas well gas repressuring and pressure maintenance expressed as monthly MCF.

II.18
GR-SEC-II-CAS-MAINT
Casinghead gas repressuring and pressure maintenance expressed as monthly MCF.

GR-SEC-II-TOTAL-MAINT
Total repressuring and pressure maintenance expressed as monthly MCF.

GR-SEC-II-GWG-CYCLED
Gas well gas cycled expressed as monthly MCF.

GR-SEC-II-CAS-CYCLED
Casinghead gas cycled expressed as monthly MCF.

GR-SEC-II-TOTAL-CYCLED
Total cycled expressed as monthly MCF.

GR-SEC-II-GWG-UNDGRND
Gas well gas underground storage expressed as monthly MCF.

GR-SEC-II-CAS-UNDGRND
Casinghead gas underground storage expressed as monthly MCF.

GR-SEC-II-TOTAL-UNDGRND
Total underground storage expressed as monthly MCF.

GR-SEC-II-GWG-OTHR-PLT
Gas well gas other processing plants expressed as monthly MCF.

GR-SEC-II-CAS-OTHR-PLT
Casinghead gas other processing plants expressed as monthly MCF.

II.19
GR-SEC-II-TOTAL-OTHR-PLT
------------------------
Total other processing plants expressed as monthly MCF.

GR-SEC-II-GWG-CRBN-BLK
------------------------
Gas well gas carbon black plants expressed as monthly MCF.

GR-SEC-II-CAS-CRBN-BLK
------------------------
Casinghead gas carbon black plants expressed as monthly MCF.

GR-SEC-II-TOTAL-CRBN-BLK
------------------------
Total carbon black plants expressed as monthly MCF.

GR-SEC-II-GWG-TRANS-LN
------------------------
Gas well gas transmission lines expressed as monthly MCF.

GR-SEC-II-CAS-TRANS-LN
------------------------
Casinghead gas transmission lines expressed as monthly MCF.

GR-SEC-II-TOTAL-TRANS-LN
------------------------
Total gas transmission lines expressed as monthly MCF.

GR-SEC-II-GWG-VENTED
------------------------
Gas well gas vented expressed as monthly MCF.

GR-SEC-II-CAS-VENTED
------------------------
Casinghead gas vented expressed as monthly MCF.

GR-SEC-II-TOTAL-VENTED
------------------------
Total gas vented expressed as monthly MCF.
GR-SEC-II-GWG-TOTAL

Grand total of unprocessed gas well gas expressed as monthly MCF.

GR-SEC-II-CAS-TOTAL

Grand total of unprocessed casinghead gas expressed as monthly MCF.

GR-SEC-II-GRAND-TOTAL

Grand total of unprocessed gas expressed as monthly MCF.
* GRW700E1
* THIS COPY IS USED FOR THE GAS PROCESSING PLANTS
* (R-3) SYSTEM
* * R-3 SECTIONS III, IV, V SEGMENT
* (NON REOCCURING)
* *
* SEGMENT NAME: GRR3V   LENGTH: 200 BYTES
* *
*****************************************************************
01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 GR-R3-SEC-III-IV-V-RECORD.
  03 GR-SECTION-III.
      05 GR-SEC-III-EXTRACT-LOSS COMP-3 PIC S9(9) VALUE ZEROS.3
      05 GR-SEC-III-H2S-LOSS COMP-3 PIC S9(9) VALUE ZEROS.8
      05 GR-SEC-III-CO2-LOSS COMP-3 PIC S9(9) VALUE ZEROS.13
      05 GR-SEC-III-PLANT-FUEL COMP-3 PIC S9(9) VALUE ZEROS.18
      05 GR-SEC-III-LEASE-FUEL COMP-3 PIC S9(9) VALUE ZEROS.23
      05 GR-SEC-III-GAS-LIFT COMP-3 PIC S9(9) VALUE ZEROS.28
      05 GR-SEC-III-REPRESSURE COMP-3 PIC S9(9) VALUE ZEROS.33
      05 GR-SEC-III-CYCLED COMP-3 PIC S9(9) VALUE ZEROS.38
      05 GR-SEC-III-UNDERGROUND COMP-3 PIC S9(9) VALUE ZEROS.43
      05 GR-SEC-III-CARBON-BLACK COMP-3 PIC S9(9) VALUE ZEROS.48
      05 GR-SEC-III-OTHER-PLANTS COMP-3 PIC S9(9) VALUE ZEROS.53
      05 GR-SEC-III-TRANS-LINE COMP-3 PIC S9(9) VALUE ZEROS.58
      05 GR-SEC-III-VENTED COMP-3 PIC S9(9) VALUE ZEROS.63
      05 GR-SEC-III-METER-DIFF COMP-3 PIC S9(9) VALUE ZEROS.68
      05 GR-SEC-III-WATER COMP-3 PIC S9(9) VALUE ZEROS.73
      05 GR-SEC-III-NITROGEN-LOSS COMP-3 PIC S9(9) VALUE ZEROS.78
      05 FILLER PIC X(15) VALUE ZEROS.83
      05 GR-SEC-III-TOTAL COMP-3 PIC S9(11) VALUE ZEROS.98
  03 GR-SECTION-IV.
      05 GR-SEC-IV-SULFUR-TONS COMP-3 PIC S9(5) VALUE ZEROS.104
      05 GR-SEC-IV-CO2-MCF COMP-3 PIC S9(9) VALUE ZEROS.107
      05 FILLER PIC X(10) VALUE ZEROS.112
  03 GR-SECTION-V.
      05 GR-SEC-V-SCRUBBER-BACK COMP-3 PIC S9(9) VALUE ZEROS.122
      05 GR-SEC-V-GWG-CONDENSATE COMP-3 PIC S9(9) VALUE ZEROS.127
      05 GR-SEC-V-CAS-SCRUBBER COMP-3 PIC S9(9) VALUE ZEROS.132
      05 GR-SEC-V-PLANT-COND COMP-3 PIC S9(9) VALUE ZEROS.137
      05 GR-SEC-V-GASOLINE COMP-3 PIC S9(9) VALUE ZEROS.142
      05 GR-SEC-V-BUTANE COMP-3 PIC S9(9) VALUE ZEROS.147
      05 GR-SEC-V-PROPANE COMP-3 PIC S9(9) VALUE ZEROS.152
      05 GR-SEC-V-MIX COMP-3 PIC S9(9) VALUE ZEROS.157
      05 GR-SEC-V-ISO-BUTANE COMP-3 PIC S9(9) VALUE ZEROS.162
      05 GR-SEC-V-ETHANE COMP-3 PIC S9(9) VALUE ZEROS.167
      05 GR-SEC-V-OTHER COMP-3 PIC S9(9) VALUE ZEROS.172
      05 FILLER PIC X(10) VALUE ZEROS.177
      05 GR-SEC-V-TOTAL COMP-3 PIC S9(11) VALUE ZEROS.187
  03 FILLER PIC X(10) VALUE ZEROS.193
02 RRC-TAPE-FILLER PIC X(0220). 203
II.22
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value     Tape Record Description
05       R-3 Section III, IV, V Segment

THE FOLLOWING REFERS TO R-3 SECTION III:

GR-SEC-III-EXTRACT-LOSS
Extraction losses expressed as monthly MCF.

GR-SEC-III-H2S-LOSS
Hydrogen Sulfide loss expressed as monthly MCF.

GR-SEC-III-CO2-LOSS
Carbon Dioxide loss expressed as monthly MCF.

GR-SEC-III-PLANT-FUEL
Plant fuel expressed as monthly MCF.

GR-SEC-III-LEASE-FUEL
Lease fuel expressed as monthly MCF.

GR-SEC-III-GAS-LIFT
Gas lift expressed as monthly MCF.

II.23
GR-SEC-III-REPRESSURE
----------------------
Repressure and pressure maintenance expressed as monthly MCF.

----------------------
GR-SEC-III-CYCLED
----------------------
Cycled expressed as monthly MCF.

----------------------
GR-SEC-III-UNDERGROUND
----------------------
Underground storage expressed as monthly MCF.

----------------------
GR-SEC-III-CARBON-BLACK
----------------------
Carbon black plants expressed as monthly MCF.

----------------------
GR-SEC-III-OTHER-PLANTS
----------------------
Other processing plants expressed as monthly MCF.

----------------------
GR-SEC-III-TRANS-LINE
----------------------
Transmission lines expressed as monthly MCF.

----------------------
GR-SEC-III-VENTED
----------------------
Vented expressed as monthly MCF.

----------------------
GR-SEC-III-METER-DIFF
----------------------
Meter Difference expressed as monthly MCF.

----------------------
GR-SEC-III-WATER
----------------------
Water expressed as monthly MCF.

**********************************************************************
THIS FIELD WAS CHANGED FROM OTHER TO NITROGEN LOSS 08/2001
**********************************************************************

----------------------
GR-SEC-III-OTHER
----------------------
Other residue expressed as monthly MCF.

**********************************************************************

----------------------
GR-SEC-III-NITROGEN-LOSS
----------------------
Nitrogen loss expressed as monthly MCF.

----------------------
GR-SEC-III-TOTAL
----------------------
Total residue gas expressed as monthly MCF.
THE FOLLOWING REFER TO R-3 SECTION IV:

---------------------
GR-SEC-IV-SULFUR-TONS
---------------------
Sulfur from producing natural gas expressed in tons.

-----------------
GR-SEC-IV-CO2-MCF
-----------------
Carbon Dioxide expressed in MCF.
THE FOLLOWING REFERS TO R-3 SECTION V:

----------------------
GR-SEC-V-SCRUBBER-BACK
----------------------
Drip and/or scrubber oil produced in excess of Statewide Rule 56 and allocated back to leases for operators to report on Form P-1. Expressed as monthly barrels.

----------------------
GR-SEC-V-GWG-CONDENSATE
----------------------
Plant gas well gas condensate expressed as monthly barrels.

----------------------
GR-SEC-V-CAS-SCRUBBER
----------------------
Drip/scrubber from casinghead gas expressed as monthly barrels.

----------------------
GR-SEC-V-PLANT-COND
----------------------
Plant condensate expressed as monthly barrels.

----------------------
GR-SEC-V-GASOLINE
----------------------
Gasoline expressed as monthly barrels.

----------------------
GR-SEC-V-BUTANE
----------------------
Butane expressed as monthly barrels.

----------------------
GR-SEC-V-PROPANE
----------------------
Propane expressed as monthly barrels.

----------------------
GR-SEC-V-MIX
----------------------
Butane-Propane mix expressed as monthly barrels.

----------------------
GR-SEC-V-ISO-BUTANE
----------------------
ISO-Butane expressed as monthly barrels.

----------------------
GR-SEC-V-ETHANE
----------------------
Ethane expressed as monthly barrels.
Other plant liquid hydrocarbon production expressed as monthly barrels.

Total plant liquid hydrocarbon production expressed as monthly barrels.
GRW700F1

* THIS COPY IS USED FOR THE GAS PROCESSING PLANTS
* (R-3) SYSTEM
* DETAIL OF DRIP OR SCRUBBER RECOVERY
* R-3 SECTION VI
*

* SEGMENT NAME: GRR3VI LENGTH: 50 BYTES *

* VARIABLE | TYPE | SSA *
* NAME | | NAME *
*---------------------------------------------------------------*
* GR-SEC-VI-KEY | KEY | GRR3VIKY *

01 RAILROAD-COMMISSION-TAPE-REC.
   02 RRC-TAPE-RECORD-ID PIC X(02). 1
   02 GR-R3-SECTION-VI-RECORD.
      03 GR-SEC-VI-KEY PIC 9(3) VALUE ZEROS.3
      03 GR-SEC-VI-NAME PIC X(32) VALUE SPACE.6
      03 GR-SEC-VI-NO-GAS-WELLS COMP-3 PIC S9(5) VALUE ZEROS.38
      03 GR-SEC-VI-NO-OIL-WELLS COMP-3 PIC S9(5) VALUE ZEROS.41
      03 GR-SEC-VI-TOTAL-BARRELS COMP-3 PIC S9(7) VALUE ZEROS.44
      03 FILLER PIC X(5) VALUE ZEROS.48
      02 RRC-TAPE-FILLER PIC X(0370). 53
DETAIL OF DRIP OR SCRUBBER RECOVERY
R-3 SECTION VI
SEGMENT NAME: GRR3VI

RRC-TAPE-RECORD-ID
This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

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<tbody>
<tr>
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<td>R-3 Section VI Segment</td>
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</tbody>
</table>

GR-SEC-VI-KEY
For internal use at the RRC.

GR-SEC-VI-NAME
Name of drip or scrubber.

GR-SEC-VI-NO-GAS-WELLS
Number of gas wells.

GR-SEC-VI-NO-OIL-WELLS
Number of oil wells.

GR-SEC-VI-TOTAL-BARRELS
Totals barrels.
**SEGMENT NAME:  GRR3VII  LENGTH: 420 BYTES**

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<td>05 GR-VII-OPEN-SCRUBBER</td>
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<td>05 GR-VII-OPEN-GASOLINE</td>
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<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-PRODUCED-ETHANE</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-PRODUCED-OTHER</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-PRODUCED-TOTAL</td>
<td>COMP-3</td>
<td>S9(11)</td>
</tr>
<tr>
<td>03</td>
<td>03 GR-SEC-VII-RECEIVED.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-RECEIVED-COND</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-RECEIVED-SCRUBBER</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-RECEIVED-GASOLINE</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
<tr>
<td>05</td>
<td>05 GR-VII-RECEIVED-BUTANE</td>
<td>COMP-3</td>
<td>S9(9)</td>
</tr>
</tbody>
</table>

**II.30**
05 GR-VII-PRODUCED-PROPANE    COMP-3 PIC S9(9) VALUE ZEROS.187
05 GR-VII-PRODUCED-ETHANE     COMP-3 PIC S9(9) VALUE ZEROS.192
05 GR-VII-PRODUCED-OTHER      COMP-3 PIC S9(9) VALUE ZEROS.197
05 GR-VII-PRODUCED-TOTAL      COMP-3 PIC S9(11) VALUE ZEROS.202
03 GR-SEC-VII-DELIVERED.
  05 GR-VII-DELIVERED-COND     COMP-3 PIC S9(9) VALUE ZEROS.208
  05 GR-VII-DELIVERED-SCRUBBER COMP-3 PIC S9(9) VALUE ZEROS.213
  05 GR-VII-DELIVERED-GASOLINE COMP-3 PIC S9(9) VALUE ZEROS.218
  05 GR-VII-DELIVERED-BUTANE   COMP-3 PIC S9(9) VALUE ZEROS.223
  05 GR-VII-DELIVERED-PROPANE  COMP-3 PIC S9(9) VALUE ZEROS.228
  05 GR-VII-DELIVERED-ETHANE   COMP-3 PIC S9(9) VALUE ZEROS.233
  05 GR-VII-DELIVERED-OTHER    COMP-3 PIC S9(9) VALUE ZEROS.238
  05 GR-VII-DELIVERED-TOTAL    COMP-3 PIC S9(11) VALUE ZEROS.243
03 GR-SEC-VII-LOSS.
  05 GR-VII-LOSS-COND          COMP-3 PIC S9(9) VALUE ZEROS.249
  05 GR-VII-LOSS-SCRUBBER      COMP-3 PIC S9(9) VALUE ZEROS.254
  05 GR-VII-LOSS-GASOLINE      COMP-3 PIC S9(9) VALUE ZEROS.259
  05 GR-VII-LOSS-BUTANE        COMP-3 PIC S9(9) VALUE ZEROS.264
  05 GR-VII-LOSS-PROPANE       COMP-3 PIC S9(9) VALUE ZEROS.269
  05 GR-VII-LOSS-ETHANE        COMP-3 PIC S9(9) VALUE ZEROS.274
  05 GR-VII-LOSS-OTHER         COMP-3 PIC S9(9) VALUE ZEROS.279
  05 GR-VII-LOSS-TOTAL         COMP-3 PIC S9(11) VALUE ZEROS.284
03 GR-SEC-VII-TOTAL-CLOSING-STOCK.
  05 GR-VII-CLS-STOCK-COND     COMP-3 PIC S9(9) VALUE ZEROS.290
  05 GR-VII-CLS-STOCK-SCRUBBER COMP-3 PIC S9(9) VALUE ZEROS.295
  05 GR-VII-CLS-STOCK-GASOLINE COMP-3 PIC S9(9) VALUE ZEROS.300
  05 GR-VII-CLS-STOCK-BUTANE   COMP-3 PIC S9(9) VALUE ZEROS.305
  05 GR-VII-CLS-STOCK-PROPANE  COMP-3 PIC S9(9) VALUE ZEROS.310
  05 GR-VII-CLS-STOCK-ETHANE   COMP-3 PIC S9(9) VALUE ZEROS.315
  05 GR-VII-CLS-STOCK-OTHER    COMP-3 PIC S9(9) VALUE ZEROS.320
  05 GR-VII-CLS-STOCK-TOTAL    COMP-3 PIC S9(11) VALUE ZEROS.325
03 GR-SEC-VII-2ND-FROZEN-STOCK.
  05 GR-VII-FRZ-STOCK-COND     COMP-3 PIC S9(9) VALUE ZEROS.331
  05 GR-VII-FRZ-STOCK-SCRUBBER COMP-3 PIC S9(9) VALUE ZEROS.336
  05 GR-VII-FRZ-STOCK-GASOLINE COMP-3 PIC S9(9) VALUE ZEROS.341
  05 GR-VII-FRZ-STOCK-BUTANE   COMP-3 PIC S9(9) VALUE ZEROS.346
  05 GR-VII-FRZ-STOCK-PROPANE  COMP-3 PIC S9(9) VALUE ZEROS.351
  05 GR-VII-FRZ-STOCK-ETHANE   COMP-3 PIC S9(9) VALUE ZEROS.356
  05 GR-VII-FRZ-STOCK-OTHER    COMP-3 PIC S9(9) VALUE ZEROS.361
  05 GR-VII-FRZ-STOCK-TOTAL    COMP-3 PIC S9(11) VALUE ZEROS.366
03 GR-SEC-VII-CLOSING-BALANCE.
  05 GR-VII-CLOSING-COND       COMP-3 PIC S9(9) VALUE ZEROS.372
  05 GR-VII-CLOSING-SCRUBBER   COMP-3 PIC S9(9) VALUE ZEROS.377
  05 GR-VII-CLOSING-GASOLINE   COMP-3 PIC S9(9) VALUE ZEROS.382
  05 GR-VII-CLOSING-BUTANE     COMP-3 PIC S9(9) VALUE ZEROS.387
  05 GR-VII-CLOSING-PROPANE    COMP-3 PIC S9(9) VALUE ZEROS.392
  05 GR-VII-CLOSING-ETHANE     COMP-3 PIC S9(9) VALUE ZEROS.397
  05 GR-VII-CLOSING-OTHER      COMP-3 PIC S9(9) VALUE ZEROS.402
  05 GR-VII-CLOSING-TOTAL      COMP-3 PIC S9(11) VALUE ZEROS.407
03 FILLER                    PIC X(10) VALUE ZEROS.413

II.31
Note: Currently only totals are being stored.

------------------
RRC-TAPE-RECORD-ID
------------------
This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value     Tape Record Description
07        R-3 Section VII Segment

------------------
GR-VII-OPEN-COND
------------------
Opening condensate expressed in barrels. Data item not used at this time.

------------------
GR-VII-OPEN-SCRUBBER
------------------
Opening scrubber expressed in barrels. Data item not used at this time.

------------------
GR-VII-OPEN-GASOLINE
------------------
Opening gasoline expressed in barrels. Data item not used at this time.

------------------
GR-VII-OPEN-BUTANE
------------------
Opening butane expressed in barrels. Data item not used at this time.

------------------
GR-VII-OPEN-PROPANE
------------------
Opening propane expressed in barrels. Data item not used at this time.
GR-VII-OPEN-ETHANE
Opening ethane expressed in barrels. Data item not used at this time.

GR-VII-OPEN-OTHER
Opening balance other expressed in barrels. Data item not used at this time.

GR-VII-OPEN-TOTAL
Total opening balance expressed in barrels.

GR-VII-FROZEN-COND
Frozen condensate expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-SCRUBBER
Frozen scrubber expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-GASOLINE
Frozen gasoline expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-BUTANE
Frozen butane expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-PROPANE
Frozen propane expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-ETHANE
Frozen ethane expressed in barrels. Data item not used at this time.
GR-VII-FROZEN-OTHER

Frozen other expressed in barrels. Data item not used at this time.

GR-VII-FROZEN-TOTAL

Total frozen stock expressed in barrels.

GR-VII-OPN-STOCK-COND

Opening stock condensate expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-SCRUBBER

Opening stock scrubber expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-GASOLINE

Opening stock gasoline expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-BUTANE

Opening stock butane expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-PROPANE

Opening stock propane expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-ETHANE

Opening stock ethane expressed in barrels. Data item not used at this time.

GR-VII-OPN-STOCK-OTHER

Opening stock other expressed in barrels. Data item not used at this time.
<table>
<thead>
<tr>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total opening stock expressed in barrels.</td>
<td></td>
</tr>
<tr>
<td>Received condensate expressed in barrels.</td>
<td></td>
</tr>
<tr>
<td>Received scrubber expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Received gasoline expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Received butane expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Received propane expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Received ethane expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Received other expressed in barrels.</td>
<td>Data item not used at this time.</td>
</tr>
<tr>
<td>Total received stock expressed in barrels.</td>
<td></td>
</tr>
</tbody>
</table>
Produced condensate expressed in barrels. Data item not used at this time.

Produced scrubber expressed in barrels. Data item not used at this time.

Produced gasoline expressed in barrels. Data item not used at this time.

Produced butane expressed in barrels. Data item not used at this time.

Produced propane expressed in barrels. Data item not used at this time.

Produced ethane expressed in barrels. Data item not used at this time.

Produced other expressed in barrels. Data item not used at this time.

Total produced expressed in barrels.

Delivered condensate expressed in barrels. Data item not used at this time.
Delivered scrubber expressed in barrels. Data item not used at this time.

Delivered gasoline expressed in barrels. Data item not used at this time.

Delivered butane expressed in barrels. Data item not used at this time.

Delivered propane expressed in barrels. Data item not used at this time.

Delivered ethane expressed in barrels. Data item not used at this time.

Delivered other expressed in barrels. Data item not used at this time.

Total delivered expressed in barrels.

Lost condensate expressed in barrels. Data item not used at this time.

Lost scrubber expressed in barrels. Data item not used at this time.
GR-VII-LOSS-GASOLINE
------------
Lost gasoline expressed in barrels. Data item not used at this
time.

GR-VII-LOSS-BUTANE
------------
Lost butane expressed in barrels. Data item not used at this
time.

GR-VII-LOSS-PROPANE
------------
Lost propane expressed in barrels. Data item not used at this
time.

GR-VII-LOSS-ETHANE
------------
Lost ethane expressed in barrels. Data item not used at this
time.

GR-VII-LOSS-OTHER
------------
Lost other expressed in barrels. Data item not used at this time.

GR-VII-LOSS-TOTAL
------------
Total loss expressed in barrels.

GR-VII-CLS-STOCK-COND
------------
Closing stock condensate expressed in barrels. Data item not used
at this time.

GR-VII-CLS-STOCK-SCRUBBER
------------
Closing stock scrubber expressed in barrels. Data item not used
at this time.

GR-VII-CLS-STOCK-GASOLINE
------------
Closing stock gasoline expressed in barrels. Data item not used
at this time.
GR-VII-CLS-STOCK-BUTANE
Closing stock butane expressed in barrels. Data item not used at this time.

GR-VII-CLS-STOCK-PROPANE
Closing stock propane expressed in barrels. Data item not used at this time.

GR-VII-CLS-STOCK-ETHANE
Closing stock ethane expressed in barrels. Data item not used at this time.

GR-VII-CLS-STOCK-OTHER
Closing stock other expressed in barrels. Data item not used at this time.

GR-VII-CLS-STOCK-TOTAL
Total closing stock expressed in barrels.

GR-VII-FRZ-STOCK-COND
Frozen stock condensate expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-SCRUBBER
Frozen stock scrubber expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-GASOLINE
Frozen stock gasoline expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-BUTANE
Frozen stock butane expressed in barrels. Data item not used at this time.
GR-VII-FRZ-STOCK-PROPANE

Frozen stock propane expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-ETHANE

Frozen stock ethane expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-OTHER

Frozen stock other expressed in barrels. Data item not used at this time.

GR-VII-FRZ-STOCK-TOTAL

Total frozen stock expressed in barrels.

GR-VII-CLOSING-COND

Closing condensate balance expressed in barrels. Data item not used at this time.

GR-VII-CLOSING-SCRUBBER

Closing scrubber balance expressed in barrels. Data item not used at this time.

GR-VII-CLOSING-GASOLINE

Closing gasoline balance expressed in barrels. Data item not used at this time.

GR-VII-CLOSING-BUTANE

Closing butane balance expressed in barrels. Data item not used at this time.

GR-VII-CLOSING-PROPANE

Closing propane balance expressed in barrels. Data item not used at this time.
Closing ethane balance expressed in barrels. Data item not used at this time.

Closing other balance expressed in barrels. Data item not used at this time.

Total closing balance expressed in barrels.
* GRW700J1
*        THIS COPY IS USED FOR THE GAS PROCESSING PLANTS
*        (R-3) SYSTEM
*        *
*        DETAIL DELIVERY OF GAS SEGMENT
*        R-3 SECTION X
*        *
*        *
* SEGMENT NAME:  GRR3X    LENGTH: 60 BYTES *
*-----------------------------------------------------------------------*
* VARIABLE                    |      TYPE       |    SSA        *
* NAME                        |                 |    NAME       *
*-----------------------------------------------------------------------*
* GR-SEC-X-LINE-NUMBER        | KEY             |  GRR3XKEY     *
* GR-SEC-X-USE-CODE           | SEARCH          |  GRR3XUSE     *

01  RAILROAD-COMMISSION-TAPE-REC. POS.
  02  RRC-TAPE-RECORD-ID      PIC X(02). 1
  02  GR-R3-SECTION-X-RECORD.
      03  GR-SEC-X-KEY         PIC 9(3) VALUE ZEROS. 3
      03  GR-SEC-X-DELIVERED-TO PIC X(32) VALUE SPACES. 6
      03  GR-SEC-X-USE-CODE     PIC X VALUE SPACES. 38
          88  GR-SEC-X-PROCESSING-PLANT VALUE 'P'.
          88  GR-SEC-X-TRANSMISSION-LINE VALUE 'T'.
      03  GR-SEC-X-UNPROCESSED-GAS COMP-3 PIC S9(9) VALUE ZEROS. 39
      03  GR-SEC-X-RESIDUE-GAS  COMP-3 PIC S9(9) VALUE ZEROS. 44
      03  FILLER                PIC X(14) VALUE ZEROS. 49
  02  RRC-TAPE-FILLER         PIC X(0360). 63

II.42
DETAIL DELIVERY OF GAS SEGMENT
R-3 SECTION X
SEGMENT NAME: GRR3X

------------------
RRC-TAPE-RECORD-ID
------------------
This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value     Tape Record Description
10       R-3 Section X Segment

-------------
GR-SEC-X-KEY
-------------
For internal use at the RRC.

-------------
GR-SEC-X-DELIVERED-TO
-------------
The name of the recipient of the gas.

-------------
GR-SEC-X-USE-CODE
-------------
Use code. Codes and their meanings are as follows:

<table>
<thead>
<tr>
<th>CODE</th>
<th>MEANING</th>
</tr>
</thead>
<tbody>
<tr>
<td>P</td>
<td>PROCESSING PLANT</td>
</tr>
<tr>
<td>T</td>
<td>TRANSMISSION LINE</td>
</tr>
</tbody>
</table>

-------------
GR-SEC-X-UNPROCESSED-GAS
-------------
The amount of unprocessed gas for this line expressed as monthly MCF.

-------------
GR-SEC-X-RESIDUE-GAS
-------------
The amount of residue gas for this line expressed as monthly MCF.

II.43
* SEGMENT NAME: GRR3XI LENGTH: 90 BYTES *
*---------------------------------------------------------------*
* VARIABLE                    |      TYPE       |    SSA        *
* NAME                        |                 |    NAME       *
*---------------------------------------------------------------*
* GR-R3-XI-REMARK-KEY         | KEY             |  GRR3XIKY     *

01 RAILROAD-COMMISSION-TAPE-REC. POS.  
  02 RRC-TAPE-RECORD-ID PIC X(02). 1  
  02 GR-R3-SECTION-XI-RECORD.  
    03 GR-R3-XI-REMARK-KEY PIC 9(3) VALUE ZEROS. 3  
    03 GR-R3-XI-REMARK PIC X(70) VALUE SPACES. 6  
    03 FILLER PIC X(17) VALUE ZEROS. 76  
  02 RRC-TAPE-FILLER PIC X(0330). 93
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

<table>
<thead>
<tr>
<th>RRC ID</th>
<th>Tape Record Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>11</td>
<td>R-3 Section XI Segment</td>
</tr>
</tbody>
</table>

GR-R3-XI-REMARK-KEY

For internal use at the RRC.

GR-R3-XI-REMARK

The R-3 remark.
```
* GRW700L1                                      *
*          THIS COPY IS USED FOR THE GAS PROCESSING PLANTS   *
*               (R-3) SYSTEM                          *
*                                                      *
*         R-7 PRESSURE SEGMENT                  *
*               (NON-REOCCURING)                   *
*                                                      *
* SEGMENT NAME:  GRR7                           LENGTH: 80 BYTES  *
* *****************************************************************

01 RAILROAD-COMMISSION-TAPE-REC.  POS.
  02 RRC-TAPE-RECORD-ID         PIC X(02). 1
  02 GR-R7-RECORD.
    03 GR-R7-INTAKE.
      05 GR-R7-GAS-WELL-GAS  COMP-3 PIC S9(9) VALUE ZEROS. 3
      05 GR-R7-CASINGHEAD-GAS COMP-3 PIC S9(9) VALUE ZEROS. 8
      05 GR-R7-RESIDUE       COMP-3 PIC S9(9) VALUE ZEROS. 13
      05 GR-R7-PIPE-LINE     COMP-3 PIC S9(9) VALUE ZEROS. 18
      05 GR-R7-INTAKE-TOTAL  COMP-3 PIC S9(11) VALUE ZEROS. 23
    03 GR-R7-DISPOSITION.
      05 GR-R7-FUEL-SYSTEM   COMP-3 PIC S9(9) VALUE ZEROS. 29
      05 GR-R7-PLANT-FUEL    COMP-3 PIC S9(9) VALUE ZEROS. 34
      05 GR-R7-GAS-LIFT      COMP-3 PIC S9(9) VALUE ZEROS. 39
      05 GR-R7-PRESSURE-MAINT COMP-3 PIC S9(9) VALUE ZEROS. 44
      05 GR-R7-REPRESSURING  COMP-3 PIC S9(9) VALUE ZEROS. 49
      05 GR-R7-TRANS-LINE    COMP-3 PIC S9(9) VALUE ZEROS. 54
      05 GR-R7-VENTED        COMP-3 PIC S9(9) VALUE ZEROS. 59
      05 GR-R7-TOTAL-DISP    COMP-3 PIC S9(11) VALUE ZEROS. 64
    03 GR-R7-NUMBER-INJ-WELLS COMP-3 PIC S9(5) VALUE ZEROS. 70
    03 FILLER                PIC X(10) VALUE ZEROS. 73
  02 RRC-TAPE-FILLER                PIC X(0340). 83

II.46
```
RRC-TAPE-RECORD-ID
This two-digit number indicates the Railroad Commission (RRC) R-3
data base tape's record ID. Contained in the first two bytes of
each record, this record ID tells what type of information will be
found in each record.

RRC ID
Value     Tape Record Description
12       R-7 Segment

THE FOLLOWING REFERS TO R-7 SECTION I - SOURCE OF GAS INTO PLANT

GR-R7-GAS-WELL-GAS
Gas well gas intake expressed as monthly MCF.

GR-R7-CASINGHEAD-GAS
Casinghead gas intake expressed as monthly MCF.

GR-R7-RESIDUE
Residue gas intake expressed as monthly MCF.

GR-R7-PIPE-LINE
Pipe line gas intake expressed as monthly MCF.

GR-R7-INTAKE-TOTAL
The total gas intake expressed as monthly MCF.
THE FOLLOWING REFERS TO R-7 SECTION II - DISPOSITION OF GAS FROM PLANT

----------------
GR-R7-FUEL-SYSTEM
----------------
Fuel system and lease use expressed as monthly MCF.

----------------
GR-R7-PLANT-FUEL
----------------
Plant fuel expressed as monthly MCF.

----------------
GR-R7-GAS-LIFT
----------------
Gas lift expressed as monthly MCF.

----------------
GR-R7-PRESSURE-MAINT
----------------
Pressure maintenance expressed as monthly MCF.

----------------
GR-R7-REPRESSURING
----------------
Repressuring expressed as monthly MCF.

----------------
GR-R7-TRANS-LINE
----------------
Transmission line expressed as monthly MCF.

----------------
GR-R7-VENTED
----------------
Vented and line gases expressed as monthly MCF.

----------------
GR-R7-TOTAL-DISP
----------------
The total gas disposition expressed as monthly MCF.

THE FOLLOWING REFERS TO R-7 SECTION III - INJECTION DATA

----------------
GR-R7-NUMBER-INJ-WELLS
----------------
The total number of injection wells.
* GRW700M1 *
*        THIS COPY IS USED FOR THE GAS PROCESSING PLANTS *
*        (R-3) SYSTEM *
* *
* REMARKS SEGMENT *
* *
* *
* SEGMENT NAME: GRR3RMKS LENGTH: 90 BYTES *
*---------------------------------------------------------------*
* VARIABLE |      TYPE       |    SSA        *
* NAME                        |                 |    NAME       *
*---------------------------------------------------------------*
* GR-R3-REMARK-KEY            | KEY             |  GRR3RMKY     *
* II.49

01 RAILROAD-COMMISSION-TAPE-REC. POS.
  02 RRC-TAPE-RECORD-ID PIC X(02). 1
  02 GR-R3-REMARKS-RECORD.
    03 GR-R3-REMARK-KEY PIC 9(3) VALUE ZEROS. 3
    03 GR-R3-REMARK PIC X(70) VALUE SPACES. 6
    03 FILLER PIC X(17) VALUE ZEROS. 76
  02 RRC-TAPE-FILLER PIC X(0330). 93
RRC-TAPE-RECORD-ID

This two-digit number indicates the Railroad Commission (RRC) R-3 data base tape's record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID
Value     Tape Record Description
 13       Plant Remarks Segment

GR-R3-REMARK-KEY

For internal use at the RRC.

GR-R3-REMARK

The plant remark.
III. Appendix
<table>
<thead>
<tr>
<th>COUNTY NAME</th>
<th>COUNTY CODE</th>
</tr>
</thead>
<tbody>
<tr>
<td>ANDERSON</td>
<td>001</td>
</tr>
<tr>
<td>ANDREWS</td>
<td>003</td>
</tr>
<tr>
<td>ANGELINA</td>
<td>005</td>
</tr>
<tr>
<td>ARANSAS</td>
<td>007</td>
</tr>
<tr>
<td>ARCHER</td>
<td>009</td>
</tr>
<tr>
<td>ARMSTRONG</td>
<td>011</td>
</tr>
<tr>
<td>ATASCOSA</td>
<td>013</td>
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<td>015</td>
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<td>BAILEY</td>
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<td>BANDERA</td>
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<td>BOSQUE</td>
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<tr>
<td>BOWIE</td>
<td>037</td>
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<td>SABINE PASS</td>
<td>715</td>
</tr>
</tbody>
</table>

III.6