

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 7B-0240268

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY HOLSON WELL SERVICE, A PARTNERSHIP (395235), AS TO THE VIRGINIA DILLER (18327) LEASE, WELL NOS. 1, 2, 3, 4, 5, 6 and 7, SHACKELFORD COUNTY REGULAR FIELD, SHACKELFORD COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on March 24, 2005, and that the respondent, Holson Well Service, A Partnership (395235), failed to appear or respond to the notice. Pursuant to §1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Holson Well Service, A Partnership (395235), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address, was signed and returned to the Commission on January 22, 2005. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Johnny Ray Holson, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
4. Danny Lynn Hebel, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. Respondent designated itself to the Commission as the operator of Well Nos. 1, 2, 3, 4, 5, 6 and 7 on the Virginia Diller (18327) Lease ("subject wells"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on March 1, 1982.
7. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on June 1, 2002. Respondent paid a fee of \$100.00 as its financial assurance at the time of its last P-5 renewal.
8. Well Nos. 1, 3, 4, 5, 6 and 7 ceased production on or before March 31, 2002. Well No. 2 was permitted as a saltwater disposal well that was drilled but not completed.
9. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
10. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
11. The estimated cost to the State of plugging the subject wells is \$14,000.00.
12. Commission district office inspections were conducted on May 24, 2004, May 25, 2004, July 6, 2004 and August 9, 2004 for the Virginia Diller (18327) Lease. The sign or identification required to be posted at the lease entrance was missing, and at Wells 1, 2, 3, 4, 5, 6 and 7 and the tank battery the required signs or identification were illegible.
13. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
14. Commission district office inspections were conducted on May 24, 2004, May 25, 2004, July 6, 2004 and August 9, 2004 for the Virginia Diller (18327) Lease. Respondent had caused or allowed an unauthorized discharge of oil, affecting an area measuring 5' x 5' around the wellhead of Well No. 5, an unauthorized discharge of oil affecting an area measuring 15' x 10' around the wellhead of Well No. 4, an unauthorized discharge of oil affecting an area measuring 10' x 10' around the wellhead at Well No. 3, an unauthorized discharge of oil affecting an area measuring 5' x 5' around the wellhead of Well No. 6 and an unauthorized discharge of oil affecting an area measuring 10' x 10' around the wellhead of Well No. 7.
15. No permit has been issued to Respondent for the discharge of oil and gas wastes on or from the subject lease.
16. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
17. Commission district office inspections were conducted on July 6, 2004 and August 9, 2004

for the Virginia Diller (18327) Lease. The tubing pressure observation valve is inoperable and the casing pressure observation valve is inoperable on Well No. 2.

18. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3(a), 8(d)(1),14(b)(2) and 46(g)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
6. Respondent is responsible for maintaining the subject lease in compliance with Rule 46(g)(2), which requires that the wellhead shall be equipped with a pressure observation valve on the tubing and for each annulus of the well.
7. Respondent is responsible for maintaining the subject lease and plugging subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
8. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).
9. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Danny Lynn Hebel, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Holson Well Service, A Partnership (395235), shall plug or otherwise place the Virginia Diller (18327) Lease, Well Nos. 1, 3, 4, 5, 6 and 7, Shackelford County Regular Field, Shackelford County, Texas in compliance with applicable Commission rules and regulations;
2. Holson Well Service, A Partnership (395235), shall plug Well No. 2, Virginia Diller (18327) Lease, Shackelford County Regular Field, Shackelford County, Texas in compliance with applicable Commission rules and regulations; and
3. Holson Well Service, A Partnership (395235), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **EIGHTEEN THOUSAND FIVE HUNDRED DOLLARS (\$18,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 11th day of July 2005.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated July 11, 2005)

MH/sa