

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 7B-0261741

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY LUCKY OIL & GAS (512180), AS TO THE PACK, H.N. LEASE, WELL NO. 2 (140313), DESDEMONA FIELD, ERATH COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on January 28, 2010 and that the respondent, Lucky Oil & Gas (512180), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Lucky Oil & Gas (512180), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Opportunity for Hearing mailed to Respondent's most recent P-5 address, was signed and returned to the Commission on August 13, 2009. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On July 21, 2008, Respondent filed an Organization Report (Form P-5) with the Commission reporting that its partners consisted of the following individual(s): Eric Linder; Partner, and Melton Linder; Partner.
4. Eric Linder, was a partner in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

5. Melton Linder, was a partner in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
6. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
7. Respondent designated itself to the Commission as the operator of Well No. 2 (140313) on the Harris, W.A. (086257) Lease ("subject well"/"subject lease") by filing Forms W-1 (Application to Drill, Deepen, Plug Back, Or Re-Enter) and G-1 (Completion Report) with the Commission on September 13, 1989, and December 23, 1991.
8. Commission records indicate that Respondent's Form P-5 (Organization Report) is active. Respondent has a \$50,000.00 Letter of Credit as its financial assurance.
9. The subject well ceased production on or before January 31, 1993.
10. The Statewide Rule 14(b)(2) extension for Well No. 1 on the Harris, W.A. (086257) Lease was denied on December 31, 2008 for another well violation.
11. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
12. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
13. The estimated cost to the State of plugging the subject well is \$15,400.00.
14. A Commission District inspection was conducted on November 12, 2008, December 23, 2008, December 29, 2008, January 22, 2009, January 26, 2009 and February 17, 2009 for the Pack, H.N. Lease. The sign or identification required to be posted at the well was illegible.
15. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
16. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3 and 14(b)(2).
4. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Eric Linder, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Melton Linder, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs

incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Lucky Oil & Gas (512180), shall plug the Pack, H.N. Lease, Well No. 2 (140313), Desdemona Field, Erath County, Texas in compliance with applicable Commission rules and regulations; and
2. Lucky Oil & Gas (512180), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWO THOUSAND TWO HUNDRED FIFTY DOLLARS (\$2,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission.

Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 23rd day of March 2010.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master
Order dated March 23, 2010)

MFE/sa