

RAILROAD COMMISSION OF TEXAS

MEMORANDUM

February 14, 2023

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

January 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In January 2023, a total of 17 activities were completed at a total cost of \$214,878.00. (Attachment B)
- 3. Of the activities completed in January 2023, all 17 were routine cleanups, there were no assessments, and no emergency activities. (Attachment F)

4. In January 2023, a total of 29 activities were authorized for bid solicitation and codes for a total estimated cost of \$798,494.50. (Attachment 6)

Peter G. Pope

PGP/jd Attachments

K.

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for January 2023 and FY 2023 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Jan 2023	17 🖊
1.	Total Cost of Cleanup Activities Completed in Jan 2023	\$ 214,878.00
	Number of Activities with Post-Close* Invoices Approved in Jan 2023	0
	Total Amount of Post-Close Invoices Approved in Jan 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jan 2023	4
2,	Number of Cleanup Activities Completed in FY 2023 Total Cost of Cleanup Activities Completed in FY 2023	77 \$ 1,460,374.23
	Number of Activities with Post-Close Invoices Approved in FY 2023 Total Amount of Post-Close Invoices Approved in FY 2023	0 \$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	15
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jan 2023 Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 214,878.00 \$ 1,460,374.23
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jan 2023 Estimated Cost of Cleanup Activities Authorized in Jan 2023	29 \$ 798,494.50
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023 Estimated Cost of Cleanup Activities Authorized in FY 2023	166 \$ 9,261,264.92
<u>Cle</u> 1.	anup Activities Approved But Not Completed Total Number of Remaining Cleanup Activities as of the last day of Jan 2023 Total Estimated Cost of Remaining Cleanup Activities	88 \$ 7,388,749.30
7	eanup Activities Canceled Without Cost to State	0
1.	Number of Authorized Cleanup Activities Canceled in Jan 2023	1

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Total Number of Authorized Cleanup Activities Canceled in FY 2023

Page 1 of 23

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

January 1, 2023 to January 31, 2023

	THIS	MONTH	YEAR	TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	1	\$ 22,690.00	1	\$ 22,690.00	
02	0	\$ 0.00	0	\$ 0.00	
03	7	\$ 64,633.25	17	\$ 316,166.61	
04	2	\$ 17,875.00	10	\$ 93,230.00	
05	0	\$ 0.00	0	\$ 0.00	
06	2	\$ 12,632.25	2	\$ 12,632.25	
6E	0	\$ 0.00	0	\$ 0.00	
7B	4	\$ 86,497.50	13	\$ 455,183.50	
7C	0	\$ 0.00	0	\$ 0.00	
08	0	\$ 0.00	15	\$ 183,959.75	
8A	0	\$ 0.00	3	\$ 131,982.50	
09	0	\$ 0.00	7	\$ 75,492.50	
10	1	\$ 10,550.00	9	\$ 169,037.12	
TOTALS	17	\$ 214,878.00	77	\$ 1,460,374.23	
RAND TOTALS*		\$ 214,878.00		\$ 1,460,374.23	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, February 14, 2023 11:16 AM Page 2 of 23

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

January 1, 2023 to January 31, 2023

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	1
02	0	0
03	0	2
04	1	1
05	0	0
06	0	0
6E	0	0
7B	2	4
7C	0	0
08	0	4
8A	0	2
09	0	1
10	0	0
TOTALS	4	15

Page 3 of 23

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

January 1, 2023 to January 31, 2023

DIST.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
Total num	NO. NUMBER ID AWARD INVOICES Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

January 1, 2023 to January 31, 2023

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT	
01	455-23-0114	01-288955	Work Order	\$ 17,260.00	\$ 22,560.00	30.71%	
04	455-23-0114	04-284961	Work Order	\$ 9,320.00	\$ 13,210.00	41.74%	
7B	455-23-0113	7B-289790	Work Order	\$ 11,650.00	\$ 13,285.00	14.03%	
7B	455-23-0113	7B-289791	Work Order	\$ 14,900.00	\$ 19,157.50	28.57%	
otal number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.							

Page 4 of 23

ATTACHMENT E

Cost Overruns Greater than 10%

01-288955; NORTH AMERICAN DRILLING CORP (613521); HINDS, FLOYD C. (06961); Caldwell County Original Contract Amount - \$17,260.00, Final Cost - \$22,560.00, Increase of 30.71%

<NA>

04-284961; DUAL S PROD LLC (229391); CAMPBELL ESTATE (09709); San Patricio County Original Contract Amount - \$9,320.00, Final Cost - \$13,210.00, Increase of 41.74%

<NA>

7B-289790; BL OIL CO. (072612); SMITH, R. C. (26563); Fisher County Original Contract Amount - \$11,650.00, Final Cost - \$13,285.00, Increase of 14.03%

<NA>

7B-289791; LODI OPER CO. LLC (505336); HILL-TERRY-1E (232840); Fisher County Original Contract Amount - \$14,900.00, Final Cost - \$19,157.50, Increase of 28.57%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

January 1, 2023 to January 31, 2023

	THIS	MONTH	YEAR	R TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	17	\$ 214,878.00	76	\$ 1,375,291.25	
Emergency	0	\$ 0.00	1	\$ 85,082.98	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	17	\$ 214,878.00	77	\$ 1,460,374.23	
GRAND TOTALS*		\$ 214,878.00		\$ 1,460,374.23	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Page 6 of 23

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

January 1, 2023 to January 31, 2023

	THIS	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	3	\$ 72,121.00	10	\$ 199,876.00	
02	0	\$ 0.00	4	\$ 380,630.39	
03	5	\$ 110,312.00	26	\$ 983,557.07	
04	4	\$ 52,138.00	21	\$ 285,209.00	
05	0	\$ 0.00	0	\$ 0.00	
06	4	\$ 43,116.00	10	\$ 5,248,285.04	
6E	0	\$ 0.00	2	\$ 25,630.00	
7B	6	\$ 236,135.00	22	\$ 883,686.00	
7C	0	\$ 0.00	13	\$ 90,296.30	
08	1	\$ 28,372.50	18	\$ 222,852.50	
8A	4	\$ 226,550.00	9	\$ 478,425.00	
09	0	\$ 0.00	20	\$ 264,030.50	
10	2	\$ 29,750.00	11	\$ 198,787.12	
TOTALS	29	\$ 798,494.50	166	\$ 9,261,264.92	

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF January 31, 2023

Remaining Authorized Cleanup Activity Count:
Total Estimated Cost of Remaining Cleanup Activities:

88

\$7,388,749.30

Report Run: Tuesday, February 14, 2023 11:16 AM

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist —	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		İ	\$ 17,260.00	\$ 22,690.00	-\$ 5,430.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	288955	NORTH AMERICAN DRILLING CORP HINDS, FLOYD C.	CU-A	CALDWELL Activity Total	\$ 17,260.00 ~	\$ 22,690.00	-\$ 5,430.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining	
Dist	rict 03 T	otals		7	\$ 76,618.00	\$ 64,633.25	\$ 11,984.75	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
03	288951	UNIDENTIFIED DAISETTA SINKHOLE	CU-B	LIBERTY Activity Total	\$ 2,798.00	\$ 2,853.00	-\$ 55.00	
03	288952	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	CU-C	LIBERTY Activity Total	\$ 1,765.00	\$ 1,798.00	-\$ 33.00	
03	288954	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	CU-A	MADISON Activity Total	\$ 3,064.00	\$ 2,919.50	\$ 144.50	
03	288957	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	CU-A	MATAGORDA Activity Total	\$ 3,064.00	\$ 3,141.00	-\$ 77.00	_
03	288963	UNIDENTIFIED NEUENDORFF COMPLAINT	CU-A	COLORADO Activity Total	\$ 6,147.00	\$ 6,764.25	-\$ 617.25	/
03	289171	NOXXE OIL AND GAS, LLC BRYAN ESTATE	CU-B	BRAZORIA Activity Total	\$ 30,940.00	\$ 26,552.50	\$ 4,387.50	/
03	263636	EVERGREEN ENERGY, INC. MASTERSON IRR. CO. FARM -B-	CU-A	BRAZORIA Activity Total	\$ 28,840.00	\$ 20,605.00	\$ 8,235.00 V	/



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 04 T	otals		2	\$ 15,680.00	\$ 17,875.00	-\$ 2,195.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	284961	DUAL S PRODUCTION LLC CAMPBELL ESTATE	CU-A	SAN PATRICIO Activity Total	\$ 9,320.00	\$ 13,210.00	\$ 3,890.00
04	289174	PEDECO, INC. MCGLOIN	CU-A	SAN PATRICIO Activity Total	\$ 6,360.00	\$ 4,665.00	\$ 1,695.00



January 1, 2023 to January 31, 2023

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 06 T	otals		2	\$ 108,372.64	\$ 12,632.25	\$ 95,740.39
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining ———
06	283821	KADS OIL INC RODGERS-HILL UNIT	CU-A	UPSHUR Activity Total	\$ 100,443.64	\$ 5,265.50	\$ 95,178.14
06	215958	KADS OIL INC SMITH, L. R.	CU-A	UPSHUR Activity Total	\$ 7,929.00	\$ 7,366.75	\$ 562.25

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 7B T	otals		4	\$ 84,900.00	\$ 86,497.50	-\$ 1,597.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	289035	B & B OPERATING, L.P. MCGLOTHLIN, HAL	CU-B	CALLAHAN Activity Total	\$ 30,625.00	\$ 26,060.00	\$ 4,565.00
7B	289036	WHITE, OSCAR SAYLES, C. M., -A-	CU-A	TAYLOR Activity Total	\$ 27,725.00	\$ 27,995.00	-\$ 270.00
7B	289790	BL OIL COMPANY SMITH, R. C.	CU-B	FISHER Activity Total	\$ 11,650.00	\$ 13,285.00	\$ 1,635.00
7B	289791	LODI OPERATING COMPANY LLC HILL-TERRY-1E	CU-B	FISHER Activity Total	\$ 14,900.00	\$ 19,157.50	-\$ 4,257.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		1	\$ 10,550.00	\$ 10,550.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	290399	ENID OPERATING, INC. WILLIAM	CU-A	HUTCHINSON Activity Total	\$ 10,550.00	\$ 10,550.00	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		17	\$ 313,380.64	\$ 214,878.00	\$ 98,502.64



					Number Approved	RRC Estimate
Distri	ct 01 Tota	als			3	\$ 72,121.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	290467	CEI OPERATING LLC PERKINS OIL UNIT	GONZALES 13263	CU-A	1	\$ 32,365.00
01	290468	CEI OPERATING LLC R. V. S. OIL UNIT NO. 3	GONZALES 13084	CU-A	1	\$ 14,891.00 ————
01	290050	UNITED OPERATING, LLC GABRIEL	BASTROP 13370	CU-A	1	\$ 24,865.00

					Number Approved	RRC Estimate
Distri	ct 03 Tota	als			5	\$ 110,312.00 RRC Estimate \$ 27,490.00 \$ 14,330.00 \$ 29,997.00 \$ 17,245.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	-
03	289172	NOXXE OIL AND GAS, LLC TIGNER, J. H.	BRAZORIA 05227	CU-A	1	\$ 27,490.00
03	291190	RADIUS OPERATING, LLC ALEXANDER-BURT	HARRIS 02415	CU-A	1	\$ 14,330.00
03	290921	UNIDENTIFIED TURTLE BAYOU SITE	CHAMBERS <na></na>	AS-A	1	\$ 29,997.00
03	290750	JACKSON, LAWTON C., JR. L C J	HARRIS 21185	CU-A	1	\$ 17,245.00
03	290751	BISHOP, TRAVIS L CHAMPION (FORMERLY GLASS, KATE)	MONTGOMERY 18554	CU-A	1	\$ 21,250.00

					Number Approved	RRC Estimate
Distr	ict 04 Tota	als			4	\$ 52,138.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	290418	DUVAL GAS GATHERING CORPORATION LAUGHLIN A	JIM WELLS 093344	CU-B	1	\$ 10,640.00
04	290191	LEMBCKE OIL & GAS LLC. MONTEMAYOR "A"	DUVAL 239724	CU-A	1	\$ 10,910.00
04	286781	AMERRIL ENERGY LLC PITA ISLAND TEMPORARY OIL UNIT	NUECES 12490	CU-A	1	\$ 15,210.00
04	274057	CALAVERAS OIL & GAS, L.L.C. DE LUNA, R. G.	DUVAL 174709	CU-A	1	\$ 15,378.00

						Number Approved	RRC Estimate
Distri	ict 06 Tota	als				4	\$ 43,116.00
Dist	Cleanup ID	Operator Name Lease Name	e	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	290400	RADIUS OPERATING, LLC ARCO FEE UNIT #4		SAN AUGUSTINE 13479	CU-A	_1	\$ 3,450.00
06	289290	RUSSELL - FT. TRINIDAD OP., LLC ALLYENE RUSSELL		GREGG 14876	CU-A	4	\$ 14,156.00
06	280356	BYNG ENERGY GROUP, INC. ELLIOTT, J. W.		SMITH 12969	CU-A	1	\$ 6,650.00
06	291231	CIRCLE RIDGE PRODUCTION, INC. SMITH, J. E.		SMITH 05936	CU-A	1	\$ 18,860.00

					Number Approved	RRC Estimate
Distri	ct 7B Tot	als		6 \$ 236,135.00 Site Rank Approved Estimate		
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID		• • • • • • • • • • • • • • • • • • • •	
7B	290261	JP OIL & GAS, LLC SNEED UNIT	EASTLAND 30436	CU-B	i	\$ 30,445.00
7B	290260	JP OIL & GAS, LLC WOOLLEY-PARSLEY UNIT	EASTLAND 29953	CU-B	1	\$ 46,810.00
7B	290262	JP OIL & GAS, LLC KERR	EASTLAND 15671	CU-B	1	\$ 62,600.00
7B	291333	RAY - A OPERATING INC. OWENS, B. L.	SHACKELFORD 03221	CU-A	4	\$ 39,975.00
7B	290390	CAWELL ENERGY, LLC REUNION	STONEWALL 28812	CU-B	1	\$ 25,530.00
7B	289795	WILLIAMS DEVILLE OPERATING, INC. HENDRICK, T.G. ESTATE	HASKELL 22570	CU-B	1	\$ 30,775.00

					Number Approved	RRC Estimate
Distri	ict 08 Tota	als			1	\$ 28,372.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
	291090		PECOS 48337	CU-A	1	\$ 28,372.50

					Number Approved	RRC Estimate
Distri	ict 8A Tot	als			4	\$ 226,550.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	290771	MORGAN CREEK PRODUCTION CO., INC HAMILTON, L.	MITCHELL 60964	CU-A	1	\$ 42,485.00
8A	291297	BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX	BORDEN 8A-0302	AS-A	1	\$ 125,000.00
8A	290757	MORGAN CREEK PRODUCTION CO., INC TAYLOR	MITCHELL 61362	CU-A	1	\$ 27,655.00
8A	290871	GREAT TEXAS CRUDE INC. JONES RANCH	GAINES 69600	CU-A	1	\$ 31,410.00

					Number Approved	RRC Estimate
Distri	ct 10 Tota	als			2	\$ 29,750.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	291170	PG-M INTERNATIONAL OPERATING,LLC LEOPOLD A	GRAY 00318	CU-A	1	\$ 18,500.00
10	291196	PG-M INTERNATIONAL OPERATING,LLC LEOPOLD C	GRAY 01645	CU-A	1	\$ 11,250.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		29	\$ 798,494.50

								C	omple					EV00		FY23
Г	-	FY16		FY17		FY18		FY19		FY20		FY21	2	FY22 \$15,600.00	0	\$0.00
September		\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$65,109.25	16	\$209,374.62
October	-	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$146,167.00	28	\$698,962.73
	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$288,709.93	16	\$337,158.88
November		1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27		17	\$214,878.00
December	19 J	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25	17	Ψ2 14,070.00
January			13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74		
February	20	\$126,800.44		\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	\$268,961.32		
March	12	\$84,796.19	21	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.60		
April	20	\$117,788.00	13		9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.50		
May	18	\$95,390.87	16	\$92,353.42	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.50		
June	18	\$100,262.71	10	\$34,373.53			64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.74		
July	17	\$144,174.32	25	\$68,086.63	19	\$200,338,43	**************	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.84		
August		2,105,622.71	81	\$1,817,332.16	105	\$1,910,329.48		\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67	77	\$1,460,374.2
Total	241 \$	4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	Approved / N		eanup Activities						
						E)((0		FY19	EW OIL	FY20	nita 21 ni	FY21	L 136 10	FY22		FY23
		FY16		FY17		FY18	00	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.0
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22		63	\$743,623.10	20	\$274,142.50	31	\$477,249.77	37	\$1,194,149.3
October	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20		\$818,866.98		\$321,060.60	7	\$159,390.16	40	\$663,849.92	39	\$1,445,940.1
November	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00		\$240,787.00	28		46	\$610,581.00	17	\$462,880.76	22	\$279,497.9
December	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	39	\$5,137,673.22	40	\$648,185.14	29	\$798,494.5
January	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94		\$302,617.67	18	\$1,161,317.84		
February	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$663,391.62	16	\$733,883.65		
March	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28		14	\$261,380.00		
April	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	*************	\$460,819.50		
	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	*********	\$160,864.50		
May	10	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$224,054.10		
June	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98				
July		\$849,930.83		\$543,300.00	***********	******************************	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75		\$102,545.20	166	\$9,261,264.9
August	42	2,565,757.02		\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58		\$13,741,377.06	269	\$9,583,335.88	700	\$3,201,204.5
Total	242 \$	2,505,757.02	240	ψ5,074,001.11		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Cleanups App	roved	But Not Complet	ed			E) (00		FY23
		FY16		FY17	100	FY18		FY19		FY20		FY21	200	FY22	39	\$5,543,183.0
	E4 (1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	***********	\$4,160,182.50		\$6,495,206.7
September	************		***********	\$754,775.58	60	\$967,756.00		\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00		\$4,522,673.27	60	\$6,962,890.3
October		1,447,307.56		\$911,419.18	73	***************************************	***********	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66		\$4,967,943.33	71	
November	***************	\$1,450,952.56		***********************************	86	\$998,656.00	**********	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66		\$5,066,498.95	76	\$6,903,635.
December	W. William Co., Co., Co., Co., Co., Co., Co., Co.,	\$1,018,778.17	72		**********		***********	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		\$7,388,749.
January		\$1,196,640.42		\$1,042,129.40	96		***********	\$11,576,442.11	***********			\$5,984,950.80	69	\$2,053,023.20		,,,,,,
February		\$1,245,680.02		\$1,015,229.40				\$11,570,742.11 \$12,051,357.43		\$2,028,293.38	76	\$6,397,235.89		\$2,471,613.49		
March		\$1,232,387.72	*********	\$1,105,669.88			***********	\$12,051,357.43	72	\$3,866,246.43		\$6,557,240.44		\$2,071,541.09		
April		\$1,315,984.04		\$1,323,992.78	*********	\$1,200,530.32		\$15,871,483.98		\$4,458,918.59		\$6,559,256.22		\$2,255,367.79		
May	88	\$1,176,289.49		\$1,455,404.80		\$2,300,266.12		\$8,680,971.18		***************************	************	\$5,085,786.96	*************	\$2,038,381.29		
		\$1,041,939.49		\$1,669,410.07	•1•••••	\$2,472,164.72		\$5,451,187.86	************	\$4,906,702.94 \$4,656,173.42	72	\$5,937,821.97	*************	\$1,972,518.35		
Comment Statement Statement Comment	a server to server						400	CO 440 CO7 EC	70	54 DOD 1/5 42	1 //	JU, JUI, UZ 1.31				************
June July	59	\$890,328.49		\$1,841,343.42		\$2,437,688.32 \$3,598,416.40		\$8,449,687.56 \$741,615.68		\$406,860.05		\$0.00		\$0.00		

Comtomb		FY16		FY17		FY18		FY19	Y.	FY20		FY21		FY22		F)/00
September October				\$1,057.50				\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	FY23
****************	12	\$387,935.65								\$295,884.92	27	\$191,914.94	7	\$80,709.25	0	\$0.00
November	23						9		37	\$425,792.92	38	\$284,959.34	18	\$226,876.25	16	\$209,374.62
December	42				19			\$74,877.12	66	\$794,002.74	51	\$440,864.05	45	\$515,586.18	44	\$908,337.35
January	49							\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	62	\$754,915.43	60	\$1,245,496.23
February	69							\$681,873.53		\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17	77	\$1,460,374.23
March	81	\$1,927,584.69		And the second s	68		75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49		
April	101				78		106	\$1,738,446.32	179	\$2,061,284.59	134	\$1,580,804.59	133			
May	119			\$752,689.06	87		145	\$16,903,785.57	188	\$2,204,123.76	158	\$1,861,271.85	148	\$7,725,859.09 \$7,989,857.59		
June	137	COLD STANDARD COLD	112	\$787,062.59	104			\$18,660,124.88		\$2,732,181.85	185	\$6,644,890.66	177			
July	154	The second secon		\$855,149.22	123	\$1,226,760.28		\$19,748,369.64	210	\$3,766,860.49	208	\$7,076,969.92	201	\$8,299,560.09		
August	241	\$4,490,823,30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$8,569,720.83		
								Approved / N	ew Cl	eanup Activities	2,0	ψ13,110,100,17	243	\$11,194,133.67		
0 //		FY16		FY17		FY18		FY19	1 1 1	FY20	(3)44 (3)	FY21	T 62- 9	FY22		
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27			FY23
October	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	54		110	\$1,381,747.51	47	\$656,105.50		\$4,226,305.50	39	\$5,543,183.08
November December	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	65	\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	58	\$4,703,555.27	76	\$6,737,332.38
December	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80	83		158	\$2,268,198.54	100	\$1,426,076.66	98	\$5,367,405.19	115	\$8,183,272.48
January	110	\$987,879.02	112	\$1,228,049.40	112	\$1,012,953.10			172	\$2,520,939.48	139		115	\$5,830,285.95	137	\$8,462,770.42
რ February	128	\$1,190,691.02	115	\$1,253,829.40	129	\$1,162,493.92	141		180	\$2,584,926.38	159	\$6,563,749.88	155	\$6,478,471.09	166	\$9,261,264.92
March	155	\$1,298,405.22	132	\$1,588,419.88	149	\$1,370,558.02	210		212	\$3,295,343.48	187	\$6,866,367.55	173	\$7,639,788.93		
March May June	181	\$1,558,791.19	155	\$1,986,348.38		\$1,717,308.42	266		226	\$5,390,955.48	215	\$7,529,759.17	189	\$8,373,672.58		
≧ May	191	\$1,674,076.19	176	\$2,235,020.30	190	\$2,873,416.22	323		236	\$6,007,755.48	241	\$8,230,361.74	203	\$8,635,052.58		
	192	\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89	250	\$6,865,112.33		\$8,680,218.14	231	\$9,095,872.08		
July		\$1,715,826.19	220	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	256	\$7,071,612.33	256	\$12,293,686.33	246	\$9,256,736.58		
August	242			\$3,374,691.17	259	\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	283	\$13,580,974.31	259	\$9,480,790.68		w grieni
						7. 10. 12 11 20.22	102	Cleanune Appro	wod P	out Not Complete	293	\$13,741,377.06	269	\$9,583,335.88		
		FY16	101	FY17		FY18		FY19	veu		<u> </u>	EV64				
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	FY20 \$1,331,123.69	54 T	FY21	Page 1	FY22		FY23
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85		116	\$1,759,405.49	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88		129		29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00			120	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	71	\$6,962,890.36
January		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70		\$11,253,362.21	88	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	76	\$6,903,635.44
February		\$1,245,680.02		\$1,015,229.40	93	\$904,939.27		\$11,576,442.11		\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20	88	\$7,388,749.30
March		\$1,232,387.72			103	\$922,779.92			73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
April		\$1,315,984.04				\$1,200,530.32		\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
May		\$1,176,289.49						\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
June		\$1,041,939.49					206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
July	59	\$890,328.49					209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
**********************				\$491,700.00		\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$401 700 00I	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05						

Completed