

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

**February 8, 2021** 

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

**Site Remediation** 

SUBJECT:

Site Remediation's Summary Report

January 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In January 2021, a total of 24 activities were completed at a total cost of \$202,404.42. (Attachment B)
- 3. Of the activities completed in January 2021, 22 were routine cleanups, 1 emergency activity, and 1 assessment. (Attachment F)

4. In January 2021, a total of 39 activities were authorized for bid solicitation and codes for a total estimated cost of \$5,137,673.22 (Attachment ©)

Peter G. Pope

PGP/cb Attachments 3/33/21

# **ATTACHMENT A**

# Monthly State-Managed Pollution Site Cleanup Activities for January 2021 and FY 2021 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Jan 2021	24
	Total Cost of Cleanup Activities Completed in Jan 2021	\$ 202,404.42
	Number of Activities with Post-Close* Invoices Approved in Jan 2021	0
	Total Amount of Post-Close Invoices Approved in Jan 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jan 2021	4
2.	Number of Cleanup Activities Completed in FY 2021	75
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 623,275.72
	Number of Activities with Post-Close Invoices Approved in FY 2021  Total Amount of Post-Close Invoices Approved in FY 2021	¢ 40 000 75
	Total Number of Cleanup Activities where the Final Cost exceeded the	\$ 19,992.75 11
	Award or Work Order Amount by > 10% in FY 2021	11
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jan 2021	\$ 202,404.42
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 643,268.47
1.	V Cleanup Activities (See Attachment G)  Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jan 2021  Estimated Cost of Cleanup Activities Authorized in Jan 2021	39 \$ 5,137,673.22
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021	140
	Estimated Cost of Cleanup Activities Authorized in FY 2021	\$ 6,640,579.88
Clea	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Jan 2021 Total Estimated Cost of Remaining Cleanup Activities	72 \$ 5,871,497.38
Clea	nup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Jan 2021	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2021	29

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

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#### **ATTACHMENT B**

#### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

January 1, 2021 to January 31, 2021

	THIS	MONTH	YEAF	R TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	2	\$ 13,630.05	4	\$ 42,210.45	
02	0	\$ 0.00	0	\$ 0.00	
03	1	\$ 13,878.00	3	\$ 21,869.00	
04	3	\$ 14,665.00	3	\$ 14,665.00	
05	0	\$ 0.00	0	\$ 0.00	
06	0	\$ 0.00	8	\$ 61,280.50	
6E	11	\$ 118,444.62	13	\$ 131,040.37	
7B	5	\$ 13,853.00	6	\$ 14,138.00	
7C	0	\$ 0.00	0	\$ 0.00	
08	0	\$ 0.00	24	\$ 224,875.50	
8A	0	\$ 0.00	1	\$ 8,210.19	
09	1	\$ 12,158.75	11	\$ 86,089.21	
10	1	\$ 15,775.00	2	\$ 18,897.50	
TOTALS	24	\$ 202,404.42	75	\$ 623,275.72	
GRAND TOTALS*		\$ 202,404.42	\$ 643,268.47		

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

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# ATTACHMENT C

#### SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	2
02	0	0
03	0	° 1
04	0	0
05	0	0
06	0	0
6E	3	3
7B	0	0
7C	0	0
08	0	2
8A	0	0
09	0	3
10	0	0
TOTALS	4	11

#### **ATTACHMENT D**

# LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

January 1, 2021 to January 31, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
	ber of cleanup vard amount b		ere the final cost 110 percent.	exceeded the	0

# LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
01	455-21-0434	01-274137	Work Order	\$ 4,610.00	\$ 5,701.25	23.67%		
6E	455-21-0458	6E-270016	Work Order	\$ 9,086.00	\$ 10,756.79	18.39%		
6E	455-21-0458	6E-270277	Work Order	\$ 9,442.00	\$ 14,260.25	51.03%		
6E	455-21-0458	6E-272059	Work Order	\$ 22,821.00	\$ 32,375.00	41.86%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

#### ATTACHMENT E

#### Cost Overruns Greater than 10%

01-274137; KIDD PROD CO. (458825); DAVILLA, JAMES, ETAL, UNIT 1 (02977); Caldwell County Original Contract Amount - \$4,610.00, Final Cost - \$5,701.25, Increase of 23,67%

<NA>

6E-270016; DYERSDALE ENERGY II, L.P. (237756); WHITE, FRANK (06251); Gregg County Original Contract Amount - \$9,086.00, Final Cost - \$10,756.79, Increase of 18.39%

<NA>

6E-270277; M-C PROD & DRILLING CO.INC (518063); CHRISTIAN, B. C. (07231); Gregg County Original Contract Amount - \$9,442.00, Final Cost - \$14,260.25, Increase of 51.03%

<NA>

6E-272059; ACIREMA CORP (003577); FISHER, CADDIE (07736); Gregg County Original Contract Amount - \$22,821.00, Final Cost - \$32,375.00, Increase of 41.86%

<NA>

#### **ATTACHMENT F**

# SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

	THIS	MONTH	YEAF	R TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	22	\$ 188,630.04	62	\$ 514,768.50	
Emergency	1	\$ 7,928.80	12	\$ 102,661.64	
Assessment	1	\$ 5,845.58	1	\$ 5,845.58	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	24	\$ 202,404.42	75	\$ 623,275.72	
GRAND TOTALS*		\$ 202,404.42	\$ 643,268.47		

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

January 1, 2021 to January 31, 2021

	THIS MONTH		YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	4	\$ 36,130.00	10	\$ 135,350.00
02	2	\$ 57,204.50	2	\$ 57,204.50
03	3	\$ 65,034.00	18	\$ 207,020.55
04	13	\$ 110,923.00	16	\$ 147,461.00
05	0	\$ 0.00	1	\$ 32,333.40
06	1	\$ 13,027.70	12	\$ 245,345.50
6E	2	\$ 43,826.00	18	\$ 362,974.50
7B	0	\$ 0.00	8	\$ 39,989.00
7C	6	\$ 161,123.22	6	\$ 161,123.22
08	1	\$ 4,605,216.80	22	\$ 4,860,636.80
8A	6	\$ 39,512.00	8	\$ 153,760.00
09	1	\$ 5,676.00	16	\$ 197,667.16
10	0	\$ 0.00	3	\$ 39,714.25
TOTALS	39	\$ 5,137,673.22	140	\$ 6,640,579.88

#### **CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF January 31, 2021**

Remaining Authorized Cleanup Activity Count:

72

Total Estimated Cost of Remaining Cleanup Activities:

\$ 5,871,497.38

# **ATTACHMENT H**

# **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

January 1, 2021 to January 31, 2021

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		2	\$ 34,610.00	\$ 13,630.05	\$ 20,979.95
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	272879	OGOG OPERATING, LLC NEAL TRUST UNIT	EC-U	FRIO Activity Total	\$ 30,000.00	\$ 7,928.80	\$ 22,071.20
01	274137	KIDD PRODUCTION CO. DAVILLA, JAMES, ETAL, UNIT 1	CU-A	CALDWELL Activity Total	\$ 4,610.00	\$ 5,701.25	-\$ 1,091.25



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		1	\$ 22,700.00	\$ 13,878.00	\$ 8,822.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	274256	KODY PETROLEUM CO., INC., LONG	CU-U	JEFFERSON Activity Total	\$ 22,700.00	\$ 13,878.00	\$ 8,822.00

January 1, 2021 to January 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals			3	\$ 21,226.00	\$ 14,665.00	\$ 6,561.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	272117	ALARON ENERGY, INC. FRANKE	CU-A	JIM WELLS Activity Total	\$ 4,920.00	\$ 3,875.00	\$ 1,045.00
04	272136	ALARON ENERGY, INC. HAPPNER	CU-A	JIM WELLS Activity Total	\$ 7,926.00	\$ 4,920.00	\$ 3,006.00
04	272137	ALARON ENERGY, INC. BRUNS	CU-B	JIM WELLS Activity Total	\$ 8,380.00	\$ 5,870.00	\$ 2,510.00

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E T	otals		11	\$ 140,435.50	\$ 118,444.62	\$ 21,990.88
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	270016	DYERSDALE ENERGY II, L.P. WHITE, FRANK	CU-A	GREGG Activity Total	\$ 9,086.00	\$ 10,756.79	-\$ 1,670.79
6E	270276	M-C PRODUCTION & DRILLING CO,INC ANDERSON, E. I.	CU-A	GREGG Activity Total	\$ 18,202.00	\$ 5,741.00	\$ 12,461.00
6E	270277	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	CU-A	GREGG Activity Total	\$ 9,442.00	\$ 14,260.25	-\$ 4,818.25
6E	271656	ACIREMA CORPORATION CHRISTIAN, F. C.	CU-A	GREGG Activity Total	\$ 8,960.00	\$ 6,777.00	\$ 2,183.00
6E	271696	ACIREMA CORPORATION FLEMISTER, JULIA	CU-A	GREGG Activity Total	\$ 21,131.00	\$ 9,043.00	\$ 12,088.00
6E	271736	ACIREMA CORPORATION HINEMAN, C. E.	CU-A	GREGG Activity Total	\$ 10,634.00	\$ 8,048.00	\$ 2,586.00
6E	272059	ACIREMA CORPORATION FISHER, CADDIE	CU-A	GREGG Activity Total	\$ 22,821.00	\$ 32,375.00	-\$ 9,554.00
6E_	272362	ACIREMA CORPORATION CHRISTIAN, ACEY	CU-A	GREGG Activity Total	\$ 9,545.00	\$ 9,061.00	\$ 484.00
6E	272676	ACIREMA CORPORATION MOSELEY	CU-A	GREGG Activity Total	\$ 14,732.00	\$ 8,340.50	\$ 6,391.50
6E	272778	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	AS-A	GREGG Activity Total	\$ 6,032.50	\$ 5,845.58	\$ 186.92
6E	273596	ETF OPERATING, LLC MCKINLEY,J.C. & R.SB- R/A -C-	CU-A	GREGG Activity Total	\$ 9,850.00	\$ 8,196.50	\$ 1,653.50



			Activity Count	RRC Estimate	Total of Invoices	Remaining
trict 7B 1	Fotals		5	\$ 15,861.00	\$ 13,853.00	\$ 2,008.00
Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
271576	POWELL-MCCARROLL PARTNERSHIP KING	CU-B	THROCKMORTON Activity Total	\$ 1,685.50	\$ 1,477.25	\$ 208.25
271577	POWELL-MCCARROLL PARTNERSHIP KING, HOWARD	CU-B	THROCKMORTON Activity Total	\$ 1,685.50	\$ 1,477.25	\$ 208.25
271578	POWELL-MCCARROLL PARTNERSHIP KING, MAX	CU-B	THROCKMORTON Activity Total	\$ 1,685.50	\$ 1,480.25	\$ 205.25
271579	POWELL-MCCARROLL PARTNERSHIP KING, WILLA BETH	CU-B	THROCKMORTON Activity Total	\$ 1,685.50	\$ 1,477.25	\$ 208.25
273636	POWELL-MCCARROLL PARTNERSHIP KING, JARMON	CU-B	THROCKMORTON Activity Total	\$ 9,119.00	\$ 7,941.00	\$ 1,178.00
	271576 271577 271578 271579	271576 POWELL-MCCARROLL PARTNERSHIP KING, HOWARD  271577 POWELL-MCCARROLL PARTNERSHIP KING, HOWARD  271578 POWELL-MCCARROLL PARTNERSHIP KING, MAX  271579 POWELL-MCCARROLL PARTNERSHIP KING, WILLA BETH	Cleanup ID	trict 7B Totals  Cleanup   Operator Name   Lease Name   Site   Rank   County    271576   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total    271577   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total    271578   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total    271579   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total    271579   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total    273636   POWELL-MCCARROLL PARTNERSHIP   CU-B   THROCKMORTON   Activity Total	trict 7B Totals  5 \$15,861.00  Cleanup ID	Count   Estimate   Invoices



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals				ī	\$ 23,184.00	\$ 12,158.75	\$ 11,025.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	271776	SSKM, LLC HATCHER	СО-В	HARDEMAN Activity Total	\$ 23,184.00	\$ 12,158.75	\$ 11,025.25



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		1	\$ 15,775.00	\$ 15,775.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	269379	NEW-TEX OPERATING II, LLC WHITTENBURG JAC	CU-B	HUTCHINSON Activity Total	\$ 15,775.00	\$ 15,775.00	\$ 0.00
						UKAC	
	8			Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		24	\$ 273,791.50	\$ 202,404.42	\$ 71,387.08

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			4	\$ 36,130.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	274138	AUSTIN OPERATING, LLC. APPLING, WILLIE	GUADALUPE 03703	CU-A	1	\$ 7,390.00
01	274756	HICKEY, EUGENE HICKEY, EUGENE	GUADALUPE 00826	CU-A	1	\$ 8,410.00
01	274145	GINCO OPERATING CO. CERVANTES, REYES E. ET UX	BEXAR 08186	CU-A	1	\$ 6,630.00
01	274139	BEDFORD OIL & GAS, INC. FORD	CALDWELL 13692	CU-A	1	\$ 13,700.00
						-

					Number Approved	RRC Estimate
Distri	ict 02 Tot	als			2	\$ 57,204.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	274959	DARCY ENERGY LLC HAWES, EMILY P.	CALHOUN 117363	AS-A	1	\$ 28,602.25
02	274958	MATAGORDA RESOURCES CO., INC. WYNNE	CALHOUN 252800	AS-A	1	\$ 28,602.25

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			3	\$ 65,034.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	267717	NOXXE OIL AND GAS, LLC HOUSE, H. C.	HARRIS 02417	CU-A	1	\$ 41,033.00
03	243396	NOXXE OIL AND GAS, LLC FOSTER LBR CO	HARRIS 10978	CU-A	1	\$ 15,674.00
03	273660	NOXXE OIL AND GAS, LLC HOUSE, H. C WEST	HARRIS 02448	CU-A	1	\$ 8,327.00

					Number Approved	RRC Estimate
Distr	rict 04 Tot	als			13	\$ 110,923.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	272177	SALVADOR OIL, LLC WEIL -C-	NUECES 035470	CU-A	1	\$ 12,610.00
04	272137	ALARON ENERGY, INC. BRUNS	JIM WELLS 257960	CU-B	1	\$ 8,380.00
04	272205	SALVADOR OIL, LLC WEIL -C-	NUECES 10841	CU-B	1	\$ 12,610.00
04	272178	SALVADOR OIL, LLC WEIL "C"	NUECES 224931	СИ-В	1	\$ 8,370.00
04	272176	SALVADOR OIL, LLC WEIL C	NUECES 02571	CU-A	1	\$ 6,842.00
04	267596	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO	SAN PATRICIO 07262	CU-A	1	\$ 5,805.00
04	274276	TYLUDADEDA, LLC WHITE POINT DEVELOPMENT CO.	SAN PATRICIO 015136	CU-A	1	\$ 7,575.00
04	272117	ALARON ENERGY, INC. FRANKE	JIM WELLS 238505	CU-A	1	\$ 4,920.00
04	272136	ALARON ENERGY, INC. HAPPNER	JIM WELLS 239716	CU-A	1	\$ 7,926.00
04	274038	GREEN EXPLORATION COMPANY JONES "H"	SAN PATRICIO 225028	CU-B	1	\$ 9,835.00
04	273096	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO C	SAN PATRICIO 13533	CU-A	1	\$ 7,785.00
04	273076	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO B	SAN PATRICIO 11144	CU-A	1	\$ 8,665.00
04	272638	MARTINEZ OIL & GAS LLC BURKHARDT	NUECES 12848	CU-B	1	\$ 9,600.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 13,027.70
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	274438	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <na></na>	AS-A	1	\$ 13,027.70 ————

					Number Approved	RRC Estimate
Distr	ict 6E Tot	als			2	\$ 43,826.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	272059	ACIREMA CORPORATION FISHER, CADDIE	GREGG 07736	CU-A	1	\$ 22,821.00
6E	272359	ACIREMA CORPORATION FISHER, CADDIE	GREGG 08124	CU-A	1	\$ 21,005.00

					Number Approved	RRC Estimate
Distr	ict 7C Tot	tals			6	\$ 161,123.22
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	274318	SALT CREEK PRODUCTION, INC. POWELL	SCHLEICHER 15743	CU-C	1	\$ 10,800.00
7C	274896	SIANA OIL & GAS MCGILL "12"	IRION 276503	CU-A	1	\$ 4,200.00
7C	274077	PAINT ROCK OPERATING, LLC MCLAUGHLIN	SCHLEICHER 236858	CU-C	1	\$ 6,300.00
7C	274058	UNIDENTIFIED UPTON SOLAR	UPTON N/A	CU-A	1	\$ 118,125.00
7C	240176	J & J WELL SERVICE, INC. BOY SCOUTS OF AMERICA	MENARD 11147	CU-C	1	\$ 7,400.00
7C	273996	UNIDENTIFIED HOLUBEK FARMS - DUSEK WELL	MCCULLOCH <na></na>	AS-A	1	\$ 14,298.22

					Number Approved	RRC Estimate
Distr	ict 08 Tot	1	\$ 4,605,216.80			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	274176	WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY	ECTOR <na></na>	CU-A	1	\$ 4,605,216.80

					Number Approved	RRC Estimate
District 8A Totals						\$ 39,512.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	273057	SEQUOIA NATURAL GAS, INC. OPAL	COTTLE 097157	CU-A	1	\$ 7,196.00
8A	273037	WALKING X OIL CO. VEAL, MINNIE	COCHRAN 65505	CU-A	1	\$ 9,886.00
8A	273036	SEQUOIA NATURAL GAS, INC. BEARDEN	COTTLE 117710	CU-A	1	\$ 5,246.00
8A	272997	LOSURE, KEN SHARP, J. M. UNIT	LUBBOCK 64190	CU-A	1	\$ 5,158.00
8A	272977	CAWELL ENERGY, LLC MACY LOTT 10	GARZA 66864	CU-A	1	\$ 6,796.00
8A	272816	LOFLIN OIL COMPANY JONES	GARZA 14116	CU-A	1	\$ 5,230.00

					Number Approved	RRC Estimate
Distri	ict 09 Tota	1	\$ 5,676.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	274316	BEP OPERATING, LLC PTACEK, OTTO	BAYLOR 22205	CU-B	1	\$ 5,676.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		39	\$ 5,137,673.22