

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONESChairman
DAVID PORTER..... Commissioner
BARRY T. SMITHERMAN Commissioner

**GIL BUJANO, P.E., Deputy Director-Technical Permitting
ISSUED JULY 2011**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2010
EXTRACTION LOSS *	42,313,934	7.28	
ACID GAS H2S & CO2	11,012,269	1.89	
PLANT FUEL AND LEASE USE	32,132,807	5.52	.67
PRESS MAINT & REPRESS	9,144,908	1.57	-5.45
TRANSMISSION LINES	448,555,289	77.19	3.06
CYCLED	27,616,221	4.75	11.66
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,425,120	1.79	-51.60
VENTED OR FLARED	2,578,801	.44	-12.65
PLANT METER DIFFERENCE	-2,700,499	.46	
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TOTAL GAS PRODUCED	581,078,850		1.10
MARKETED PRODUCTION #	480,688,096		2.90

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2011

GAS FIELDS PRODUCED	7,762
GAS WELLS PRODUCED	98,472
GAS WELL GAS PRODUCED	504,672,257
EXTRACTION LOSS (LEASE)	5,323,636
FUEL SYSTEM & LEASE USE	10,801,544
GAS LIFT	153,204
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	370,932,415
PROCESSING PLANTS	117,260,529
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	200,929

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JULY 2011

OIL WELLS PRODUCED	155,441
CASINGHEAD GAS PRODUCED	76,406,593
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,950,411
TOTAL	82,357,004
FUEL SYSTEM & LEASE USE	2,042,667
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	37,233,674
PROCESSING PLANTS	42,032,921
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,047,742
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	204	2,610	19,765,261	949,366	269,169	0	0	10,845,243	7,656,064	0	45,419
02	1,106	2,828	19,676,620	1,302,793	774,784	3,711	0	11,232,718	6,308,393	0	54,221
03	958	3,495	28,804,871	975,080	910,730	6,123	0	22,420,789	4,434,088	0	58,061
04	1,481	13,096	61,882,398	680,439	2,641,596	5,750	0	42,674,096	15,863,792	0	16,725
05	233	6,091	50,847,604	26,554	601,339	9,294	0	47,924,682	2,284,418	0	1,317
06	605	16,091	75,448,817	512,320	2,044,627	62,015	0	53,821,431	19,003,785	0	4,639
7B	1,027	5,095	2,814,439	12,777	77,242	0	0	1,877,582	846,823	0	15
7C	460	14,072	18,277,705	91,835	456,355	674	0	8,358,823	9,370,003	0	15
08	502	4,194	23,958,890	77,225	337,737	0	0	17,260,092	6,265,203	0	18,633
8A	38	284	1,249,896	6,169	12,570	0	0	1,025,016	205,802	0	339
09	461	17,341	163,650,043	189,973	2,212,630	64,958	0	128,354,457	32,827,970	0	55
10	687	13,275	38,295,713	499,105	462,765	679	0	25,137,486	12,194,188	0	1,490
	7,762	98,472	504,672,257	5,323,636	10,801,544	153,204	0	370,932,415	117,260,529	0	200,929

TABLE 5

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,757	1,850,863	0	1,850,863	93,273	0	972,760	543,327	0	241,503
02	1,809	2,396,872	597,930	2,994,802	273,123	0	2,280,175	265,305	0	176,199
03	7,743	4,202,789	749,960	4,952,749	534,347	0	3,576,434	799,354	0	42,614
04	1,568	581,169	110,837	692,006	49,481	0	504,421	134,619	0	3,485
05	1,746	197,417	668,563	865,980	13,456	0	771,819	77,614	0	3,091
06	3,633	2,082,016	3,231,416	5,313,432	96,081	0	4,133,891	1,050,198	0	33,262
GE	4,739	165,146	0	165,146	139	0	118,901	45,759	0	347
7B	9,506	1,169,867	24,928	1,194,795	23,846	0	657,190	510,734	0	3,025
7C	13,442	10,570,713	106,674	10,571,387	181,626	0	3,028,865	7,356,815	0	4,081
08	43,718	35,524,058	106,983	35,631,041	409,091	0	8,241,944	26,517,839	0	462,167
8A	22,501	9,184,465	0	9,184,465	105,898	0	5,865,454	3,142,621	0	70,492
09	20,120	4,876,749	64,958	4,941,707	159,578	0	4,115,365	659,921	0	6,843
10	10,159	3,604,469	394,162	3,998,631	102,728	0	2,966,455	928,815	0	633
TOTAL	155,441	76,406,593	5,950,411	82,357,004	2,042,667	0	37,233,674	42,032,921	0	1,047,742

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2011

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	857,219	0	1,279	55,672	914,170	2,494	0	0	1,901	918,565
02	1,194,070	0	3,215	284,293	1,481,578	128,206	489,524	462,569	5,811	2,567,688
03	890,527	0	67,359	85,486	1,043,372	238,339	1,000,018	1,000,123	468,469	3,750,321
04	616,267	0	9,894	123,196	749,357	266,025	1,416,623	1,515,516	195,378	4,142,899
05	24,371	0	2,539	35,070	61,980	100,524	258,588	440,278	3,083	864,453
06	466,446	0	28,739	108,386	603,571	347,038	684,040	847,227	10,353	2,492,229
7B	13,646	0	102,602	2,732	118,980	175,692	631,789	756,755	95,783	1,778,999
7C	83,821	1,029	102,881	37,799	225,530	145,743	692,323	621,893	143,901	1,829,390
08	70,795	5,252	37,316	9,592	122,955	908,485	849,678	935,296	170,861	2,987,275
8A	5,706	0	5,185	306	11,197	7,991	17,563	6,119	715,005	757,875
09	173,687	0	66,988	3,942	244,617	227,313	873,704	1,245,909	248,725	2,840,268
10	465,676	0	183,769	65,723	715,168	392,648	1,678,439	1,028,172	486,534	4,300,961
TOTAL	4,862,231	6,281	611,766	812,197	6,292,475	2,940,498	8,592,289	8,859,857	2,545,804	29,230,923

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2011

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 58 OIL- 918 TOTAL- 976

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	74,864	30,557,948	30,632,812
DELIVERIES FROM GATH. SYSTEM	11,257	13,713	24,970
UNACCOUNTED FOR	1,544	5,985	7,529
GAS TO PLANTS FOR PROCESSING	65,151	30,550,220	30,615,371
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,240,876
TOTAL GAS TO PLANTS FOR PROCESSING			33,856,247

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,102,643
ACID GAS H ₂ S, CO ₂ , H ₂ O			431,757
PLANT, LEASE, & SYSTEM USE	0	1,807	1,836,342
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,616,221
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,257	0	0
TO TRANSMISSION LINES	0	0	3,029,217
VENTED OR FLARED	0	11,906	288
METER DIFFERENCE			-160,221
TOTAL GAS DISPOSITION	11,257	13,713	33,856,247

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	6,281		
GASOLINE	36,456		
BUTANES - PROPANES	106,319		
ETHANE	90,756		
OTHER PRODUCTS	549,156		
TOTAL PLANT PRODUCTION	788,968		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	61		
CO ₂ PRODUCTION (MCF)	26,992,929		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2011

PLANTS OPERATED: 202
WELLS PRODUCED: GAS- 26,626 OIL- 29,105 TOTAL- 55,731

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	213,712,478	44,090,655	257,803,133
DELIVERIES FROM GATH. SYSTEM	13,978,745	2,867,822	16,846,567
UNACCOUNTED FOR	-2,009,988	2,748,032	738,044
GAS TO PLANTS FOR PROCESSING	197,780,145	41,804,000	239,584,145
REFINERY AND STORAGE VAPORS			4,094,547
OTHER SOURCES			79,978,158
 TOTAL GAS TO PLANTS FOR PROCESSING			 323,656,850

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,569,611
ACID GAS H ₂ S, CO ₂ , H ₂ O			9,187,869
PLANT, LEASE, & SYSTEM USE	1,286,750	312,569	13,192,897
GAS LIFT	597,842	22,849	633,930
REPRESS & PRESS MAINT	0	738,247	8,069,654
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,213,793
TO OTHER PLANTS	5,720,384	1,235,038	6,501,674
TO TRANSMISSION LINES	6,367,683	49,463	249,843,883
VENTED OR FLARED	592	492,349	794,133
METER DIFFERENCE			-1,319,466
 TOTAL GAS DISPOSITION	 13,973,251	 2,850,515	 324,687,978

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	611,766
GASOLINE	2,902,842
BUTANES - PROPANES	8,485,503
ETHANE	8,769,037
OTHER PRODUCTS	1,879,318

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,804,691
LOUISIANA	378,566

TOTAL PLANT PRODUCTION

TOTAL PLANT PRODUCTION	22,648,466
 SULFUR PRODUCTION (LONG TONS)	 12,102
CO ₂ PRODUCTION (MCF)	5,934,418

TOTAL	2,183,257
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2011

PLANTS OPERATED: 1,588
WELLS PRODUCED: GAS- 17,431 OIL- 2,593 TOTAL- 20,024

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	75,118,318	7,869,071	82,987,389
DELIVERIES FROM GATH. SYSTEM	10,330,506	1,737,318	12,067,824
UNACCOUNTED FOR	64,416	-421,571	-357,155
GAS TO PLANTS FOR PROCESSING	64,532,251	5,699,107	70,231,358
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,624,549
TOTAL GAS TO PLANTS FOR PROCESSING			83,855,907

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,318,044
ACID GAS H2S, CO2, H2O			1,392,643
PLANT, LEASE, & SYSTEM USE	140,680	8,428	2,509,123
GAS LIFT	30	0	4,547,654
REPRESS & PRESS MAINT	0	0	337,007
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,261,783	1,970,722	25,804,871
TO TRANSMISSION LINES	8,168,810	970	48,923,636
VENTED OR FLARED	2,178	173	28,511
METER DIFFERENCE			-1,220,812
TOTAL GAS DISPOSITION	10,573,481	1,980,293	83,640,677

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	812,197
GASOLINE	1,200
BUTANES - PROPANES	467
ETHANE	64
OTHER PRODUCTS	117,330

TOTAL PLANT PRODUCTION

931,258

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	20,324

TOTAL 20,324
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,905
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	81,812	2.57
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	16,872	7.94
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	74,580	3.06
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	54,660	.00
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	55,496	3.61
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	711,836	51.07
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	15,237	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2011

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Jul-11

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	8,215,152	0	8,215,152
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	4,248,252	0	4,248,252
4 CAMRICK GAS PROCESS	3,100	0	3,100
5 FLORIDA GAS TRANS			
6 DUKE ENERGY FLD			
7 GULF SOUTH PIPELINE CO	13,606,878	0	13,606,878
8 Centerpt Ener Miss(Woodlawn)	687,071	0	687,071
9 NAT'L GAS P/L CO OF AMER	27,405,430	31,323,251	58,728,681
10 CENTERPOINT ENER FLD SER	115,235	7,011	122,246
11 NORTHERN NAT'L GAS CO	7,626,324	795,000	8,421,324
12 OKTEX PIPELINE COMPANY			
13 PANHANDLE EAST P/L CO	7,369,636	0	7,369,636
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENNESSEE GAS P/L CO	9,177,357	0	9,177,357
16 TX EASTERN TRANS CO	2,965,666	803,750	3,769,416
17 TX GAS TRANS CORP			
18 TRANS-SABINE P/L CO			
19 TRANSCONT GAS P/L CORP	12,467,187	0	12,467,187
20 TRUNKLINE GAS CO	31,004,927	0	31,004,927
21 W.TEXAS GAS, INC(Feltwater)	37,914	0	37,914
22 W.TEXAS GAS INC(KERRICK)			
23 SOUTHERN STAR CENT'L GAS	3,709,660	0	3,709,660
24 REGENCY FIELD SERVICES LLC	5,223	0	5,223
25 DCP MIDSTREAM	226,864	0	226,864
26 MIDCONTINENT EXPRESS P/L LLC	23,238,831	13,473,842	36,712,673
TOTAL	152,110,707	46,402,854	198,513,561
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 10% FROM THE SAME MONTH LAST YR			

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2011**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	100,094	187,825	0	2,297,682	3,604,574
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	573,922	639,042	0	1,481,037	3,014,905
4. KINDER MORGAN TEXAS PIPELINE	STRATON RIDGE STORAGE CAVERN	BRAZOKIA	255,558	93,635	0	819,660	1,719,618
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	685,299	110,813	0	6,569,540	10,552,472
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZOKIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZOKIA	202	9,229	0	1,159,551	2,259,551
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,276,357	1,822,764	0	10,139,716	15,801,964
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	1,019,464	5,566,794	0	45,806,455	111,282,612
13. CAGO, INC.	AMBASADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	295,253	416	0	4,517,879	7,517,879
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	440,744	322,133	0	8,187,204	12,282,488
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	224,509	1	0	3,925,424	3,925,424
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	812,398	0	0	3,099,324	4,099,324
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	30,314	0	0	5,056,194	6,771,194
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	702,128	19,120	0	15,941,323	21,601,323
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	255,321	813,924	0	2,519,165	3,588,165
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,150,494	4,568,141	0	7,654,189	12,339,636
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,694,102	3,138,978	0	79,579,563	139,579,563
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZOKIA	6,645	61,935	0	1,660,229	2,759,386
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	751,854	862,228	0	6,370,461	10,090,811
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	JEFFERSON	164,369	31,731	0	456,029	723,529
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,040,227	1,229,991	0	82,099,104	111,215,959
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAFAGORDA	5,131,458	944,786	0	13,550,758	25,747,280
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	670,255	1,798,020	0	2,971,245	6,045,245
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	601,775	319,727	0	4,937,957	8,332,016
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,013,246	762,002	0	19,012,002	31,005,333
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,005,323	769,123	0	6,564,440	13,123,818
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,231,542	5,409,009	0	22,880,553	28,395,490
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	996,400	382,700	0	5,493,400	5,493,400
38. UNDERGROUND STORAGE LLC	PIEFCE JUNCTION	HARRIS	731,742	733,477	0	1,845,970	2,951,977
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MAFAGORDA	0	1,647,041	0	20,436,466	38,058,003
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	459,822	1,240,822	0	3,900,930	7,005,500
TOTAL GAS STORAGE			32,320,817	33,485,407	0	394,643,580	659,080,128

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).