



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

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### MEMORANDUM

November 13, 2019

TO: **Chairman Wayne Christian  
Commissioner Christi Craddick  
Commissioner Ryan Sitton**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
October 2019**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In October 2019, a total of 22 activities were completed at a total cost of \$221,758.59. (Attachment B)**
- 3. Of the activities completed in October 2019, 16 were routine cleanups, and there were no emergency activities, and 6 assessments. (Attachment F)**
- 4. In October 2019, a total of 63 activities were authorized for bid solicitation and codes for a total estimated cost of \$743,623.10. (Attachment G)**

  
Peter G. Pope

**PGP/pw  
Attachments**

*12/19/19  
ASC*

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for October 2019 and FY 2020 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

|    |  |               |
|----|--|---------------|
| 1. | Number of Cleanup Activities Completed in Oct 2019   | 22            |
|    | Total Cost of Cleanup Activities Completed in Oct 2019   | \$ 221,758.59 |
|    | Number of Activities with Post-Close* Invoices Approved in Oct 2019  | 3             |
|    | Total Amount of Post-Close Invoices Approved in Oct 2019   | \$ 2,220.00   |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2019 | 3             |
| 2. | Number of Cleanup Activities Completed in FY 2020  | 24            |
|    | Total Cost of Cleanup Activities Completed in FY 2020  | \$ 244,806.09 |
|    | Number of Activities with Post-Close Invoices Approved in FY 2020  | 4             |
|    | Total Amount of Post-Close Invoices Approved in FY 2020  | \$ 46,420.83  |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2020  | 4             |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2019   | \$ 223,978.59 |
|    | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2020  | \$ 291,226.92 |

**New Cleanup Activities (See Attachment G)**

|    |   |                 |
|----|---|-----------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Oct 2019 | 63              |
|    | Estimated Cost of Cleanup Activities Authorized in Oct 2019                               | \$ 743,623.10   |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2020  | 110             |
|    | Estimated Cost of Cleanup Activities Authorized in FY 2020                                | \$ 1,381,747.51 |

**Cleanup Activities Approved But Not Completed**

|    |   |                 |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Oct 2019 | 116             |
|    | Total Estimated Cost of Remaining Cleanup Activities                        | \$ 1,759,405.49 |

**Cleanup Activities Canceled Without Cost to State**

|    |   |   |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Oct 2019      | 2 |
|    | Total Number of Authorized Cleanup Activities Canceled in FY 2020 | 3 |

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

October 1, 2019 to October 31, 2019

| DISTRICT             | THIS MONTH           |                      | YEAR TO DATE         |                      |
|----------------------|----------------------|----------------------|----------------------|----------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES    |
| 01                   | 4                    | \$ 31,922.80         | 5                    | \$ 38,882.80         |
| 02                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 03                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 04                   | 2                    | \$ 108,663.44        | 2                    | \$ 108,663.44        |
| 05                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 06                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 6E                   | 6                    | \$ 51,439.10         | 7                    | \$ 67,526.60         |
| 7B                   | 9                    | \$ 29,483.25         | 9                    | \$ 29,483.25         |
| 7C                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 08                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 8A                   | 1                    | \$ 250.00            | 1                    | \$ 250.00            |
| 09                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| 10                   | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| <b>TOTALS</b>        | <b>22</b>            | <b>\$ 221,758.59</b> | <b>24</b>            | <b>\$ 244,806.09</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 223,978.59</b> |                      | <b>\$ 291,226.92</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                 | <b>THIS MONTH</b>  | <b>YEAR TO DATE</b>  |
|-----------------|--|--|
| <b>DISTRICT</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> |
| 01              | 1  | 2  |
| 02              | 0  | 0  |
| 03              | 0  | 0  |
| 04              | 1  | 1  |
| 05              | 0  | 0  |
| 06              | 0  | 0  |
| 6E              | 1  | 1  |
| 7B              | 0  | 0  |
| 7C              | 0  | 0  |
| 08              | 0  | 0  |
| 8A              | 0  | 0  |
| 09              | 0  | 0  |
| 10              | 0  | 0  |
| <b>TOTALS</b>   | <b>3</b>   | <b>4</b>   |

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

October 1, 2019 to October 31, 2019

| <b>DIST. NO.</b>  | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>ORIGINAL AWARD</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| <b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b> |                    |                   |                       |                          | <b>0</b>       |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

October 1, 2019 to October 31, 2019

| <b>DIST NO.</b>  | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>BID TYPE</b> | <b>ORIGINAL CONTRACT</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|--|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 01   | 455-20-0178        | 01-261979         | Work Order      | \$ 8,394.25              | \$ 19,702.80             | 134.72%        |
| 04   | 455-20-0181        | 04-236759         | Work Order      | \$ 15,166.25             | \$ 28,813.25             | 89.98%         |
| 06   | 455-20-0177        | 6E-257596         | Work Order      | \$ 11,410.00             | \$ 12,585.50             | 10.3%          |
| <b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b> |                    |                   |                 |                          |                          | <b>3</b>       |

## **ATTACHMENT E**

### **Cost Overruns Greater than 10%**

**01-261979: KIDD PROD CO. (458825): GRAHAM, J. J. UNIT (03087): Caldwell County**  
**Original Contract Amount - \$8,394.25, Final Cost - \$19,702.80, Increase of 134.72%**

<NA>

**04-236759: FRIENDLY ENERGY SRVCS (286572): KIRK GAS UNIT (117781): San Patricio County**  
**Original Contract Amount - \$15,166.25, Final Cost - \$28,813.25, Increase of 89.98%**

<NA>

**6E-257596: DYERSDALE ENERGY, L.P. (237757): LEE, T. W. (07152): Gregg County**  
**Original Contract Amount - \$11,410.00, Final Cost - \$12,585.50, Increase of 10.3%**

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

October 1, 2019 to October 31, 2019

| TYPE OF ACTIVITY     | THIS MONTH           |                      | YEAR TO DATE         |                      |
|----------------------|----------------------|----------------------|----------------------|----------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES    |
| Cleanup              | 16                   | \$ 140,413.40        | 18                   | \$ 163,460.90        |
| Emergency            | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| Assessment           | 6                    | \$ 81,345.19         | 6                    | \$ 81,345.19         |
| Partial              | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| Miscellaneous        | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| Abatement            | 0                    | \$ 0.00              | 0                    | \$ 0.00              |
| <b>TOTALS</b>        | <b>22</b>            | <b>\$ 221,758.59</b> | <b>24</b>            | <b>\$ 244,806.09</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 223,978.59</b> |                      | <b>\$ 291,226.92</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

October 1, 2019 to October 31, 2019

| DISTRICT      | THIS MONTH          |                        | YEAR TO DATE        |                        |
|---------------|---------------------|------------------------|---------------------|------------------------|
|               | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01            | 8                   | \$ 75,695.40           | 17                  | \$ 139,545.20          |
| 02            | 0                   | \$ 0.00                | 1                   | \$ 420.00              |
| 03            | 15                  | \$ 173,952.00          | 18                  | \$ 304,644.00          |
| 04            | 2                   | \$ 32,991.50           | 3                   | \$ 33,669.50           |
| 05            | 0                   | \$ 0.00                | 1                   | \$ 1,800.00            |
| 06            | 4                   | \$ 74,500.00           | 6                   | \$ 84,500.00           |
| 6E            | 7                   | \$ 139,000.00          | 16                  | \$ 246,342.00          |
| 7B            | 5                   | \$ 27,446.60           | 11                  | \$ 96,437.60           |
| 7C            | 3                   | \$ 43,500.00           | 9                   | \$ 226,260.61          |
| 08            | 11                  | \$ 115,921.20          | 11                  | \$ 115,921.20          |
| 8A            | 2                   | \$ 16,500.00           | 2                   | \$ 16,500.00           |
| 09            | 3                   | \$ 9,116.40            | 11                  | \$ 68,653.40           |
| 10            | 3                   | \$ 35,000.00           | 4                   | \$ 47,054.00           |
| <b>TOTALS</b> | <b>63</b>           | <b>\$ 743,623.10</b>   | <b>110</b>          | <b>\$ 1,381,747.51</b> |

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2019**

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Remaining Authorized Cleanup Activity Count: 116  
Total Estimated Cost of Remaining Cleanup Activities: \$ 1,759,405.49



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

October 1, 2019 to October 31, 2019

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u>        | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Date<br/>Approved</u>              | <u>Total of<br/>Invoices</u>        |
|-----------------------|-------------------|--|------------------------------|----------------------|---------------------------------------|-------------------------------------|
| 7B                    | 253984            | UNIDENTIFIED<br>ABSTRACT 378 PROPERTY      | JONES<br><NA>                | AS-A                 | 10/21/2019                            | \$ 1,350.00                         |
| 7B                    | 256158            | UNITED OPERATING, LLC<br>DAVIS, MERRICK A  | SHACKELFORD<br>30291         | CU-B                 | 10/01/2019                            | \$ 170.00                           |
| 08                    | 258077            | UNIDENTIFIED<br>ELIZABETH ROJAS WATER WELL | ECTOR<br><NA>                | CU-U                 | 10/24/2019                            | \$ 700.00                           |
|                       |                   |  |                              |                      | <b><u>Activities<br/>Adjusted</u></b> | <b><u>Total of<br/>Invoices</u></b> |
| Total (all Districts) |                   |  |                              |                      | 3                                     | \$ 2,220.00                         |

**CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

October 1, 2019 to October 31, 2019

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u>                | <u>County<br/>Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Canceled</u> | <u>RRC Estimate</u> |
|-------------|-------------------|--|------------------------------|------------------|------------------------|---------------------|
| 6E          | 259318            | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | RUSK<br>06-1971              | CU-A             | 1                      | \$ 15,000.00        |
| 08          | 257996            | UNIDENTIFIED<br>ELIZABETH ROJAS WATER WELL         | ECTOR<br><NA>                | CU-U             | 1                      | \$ 500.00           |

*NOT FOUND*

|                       | <u>Number Canceled</u> | <u>RRC Estimate</u> |
|-----------------------|------------------------|---------------------|
| Total (all Districts) | 2                      | \$ 15,500.00        |

262056

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |                       |   |                      |               | <u>Activity<br/>Count</u>     | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|---------------|-------------------------------|------------------------------|------------------------------|------------------|
| District 01 Totals |                       |   |                      |               | 4                             | \$ 28,868.40                 | \$ 31,922.80                 | -\$ 3,054.40     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                   | <u>Site<br/>Rank</u> | <u>County</u> | <u>RRC<br/>Estimate</u>       | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| ✓ 01               | 261977                | EAGLE FORD OIL CO., INC.<br>HUDGENS, ERNEST           | CU-A                 | CALDWELL      | Activity Total<br>\$ 6,368.40 | \$ 4,055.00                  | \$ 2,313.40                  |                  |
| ✓ 01               | 261978                | ✓ KIDD PRODUCTION CO.<br>DAVILLA, JAMES, ETAL, UNIT 1 | CU-A                 | CALDWELL      | Activity Total<br>\$ 5,000.00 | \$ 65.00                     | \$ 4,935.00                  |                  |
| ✓ 01               | 261979                | ✓ KIDD PRODUCTION CO.<br>GRAHAM, J. J. UNIT           | CU-A                 | CALDWELL      | Activity Total<br>\$ 9,000.00 | \$ 19,702.80                 | -\$ 10,702.80                |                  |
| ✓ 01               | 261985                | ✓ HIGHER STANDARD OIL COMPANY, INC.<br>HALE           | CU-A                 | CALDWELL      | Activity Total<br>\$ 8,500.00 | \$ 8,100.00                  | \$ 400.00                    |                  |

*ajc*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 04 Totals | 2                 | \$ 132,570.00   | \$ 108,663.44        | \$ 23,906.56 |

|   | Cleanup<br>ID | Operator Name<br>Lease Name                       | Site<br>Rank | County                         | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|---|---------------|---|--------------|--------------------------------|-----------------|----------------------|---------------|
| ✓ | 04 258197     | UNIDENTIFIED<br>CHILTIPIN CREEK SEEP TRENCH ✓     | AS-A         | SAN PATRICIO<br>Activity Total | \$ 120,000.00   | \$ 79,850.19         | \$ 40,149.81  |
| ✓ | 04 236759     | FRIENDLY ENERGY SERVICES, INC.<br>KIRK GAS UNIT ✓ | CU-A         | SAN PATRICIO<br>Activity Total | \$ 12,570.00    | \$ 28,813.25         | -\$ 16,243.25 |

*ASC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |               |  |              |                         | Activity<br>Count | RRC<br>Estimate      | Total of<br>Invoices | Remaining    |
|--------------------|---------------|--|--------------|-------------------------|-------------------|----------------------|----------------------|--------------|
| District 6E Totals |               |  |              |                         | 6                 | \$ 71,842.00         | \$ 51,439.10         | \$ 20,402.90 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                    | Site<br>Rank | County                  | RRC<br>Estimate   | Total of<br>Invoices | Remaining            |              |
| ✓ 6E               | 257839        | DYERSDALE ENERGY, L.P.<br>GILES GAO ✓          | CU-A         | RUSK<br>Activity Total  | \$ 12,000.00      | \$ 11,389.60         | \$ 610.40            |              |
| ✓ 6E               | 257916        | DYERSDALE ENERGY, L.P.<br>MAYFIELD-ALFORD ✓    | CU-A         | RUSK<br>Activity Total  | \$ 13,000.00      | \$ 8,922.00          | \$ 4,078.00          |              |
| ✓ 6E               | 261696        | WHITE TIGER PRODUCTION<br>JOHNSON, R. K. "P" ✓ | CU-A         | GREGG<br>Activity Total | \$ 16,000.00      | \$ 8,591.00          | \$ 7,409.00          |              |
| ✓ 6E               | 261988        | WHITE TIGER PRODUCTION<br>FENN, MOLLIE ✓       | CU-A         | GREGG<br>Activity Total | \$ 7,842.00       | \$ 4,156.00          | \$ 3,686.00          |              |
| ✓ 6E               | 257596        | DYERSDALE ENERGY, L.P.<br>LEE, T. W. ✓         | CU-A         | GREGG<br>Activity Total | \$ 12,000.00      | \$ 12,585.50         | -\$ 585.50           |              |
| ✓ 6E               | 257657        | DYERSDALE ENERGY, L.P.<br>GILES ✓              | CU-A         | RUSK<br>Activity Total  | \$ 11,000.00      | \$ 5,795.00          | \$ 5,205.00          |              |

*ASC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |               |   |              |              | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|---|--------------|--------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals |               |   |              |              | 9                 | \$ 66,060.90    | \$ 29,483.25         | \$ 36,577.65 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                               | Site<br>Rank | County       |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| ✓ 7B               | 254936        | SUNDANCE CONSULTING CORP.<br>ANDREWS, FRANK "B" <i>PJ</i> | AS-B         | SHACKELFORD  | Activity Total    | \$ 1,000.00     | \$ 330.00            | \$ 670.00    |
| ✓ 7B               | 254937        | SUNDANCE CONSULTING CORP.<br>ANDREWS, FRANK               | AS-B         | SHACKELFORD  | Activity Total    | \$ 300.00       | \$ 297.00            | \$ 3.00      |
| ✓ 7B               | 254938        | SUNDANCE CONSULTING CORP.<br>ANDREWS 'S' B                | AS-B         | SHACKELFORD  | Activity Total    | \$ 300.00       | \$ 304.00            | -\$ 4.00     |
| ✓ 7B               | 254939        | SUNDANCE CONSULTING CORP.<br>ANDREWS 'S' <i>PJ</i>        | AS-B         | SHACKELFORD  | Activity Total    | \$ 300.00       | \$ 314.00            | -\$ 14.00    |
| ✓ 7B               | 256177        | UNITED OPERATING, LLC<br>DAVIS, MERRICK <i>PJ</i>         | CU-B         | SHACKELFORD  | Activity Total    | \$ 12,500.00    | \$ 5,486.25          | \$ 7,013.75  |
| ✓ 7B               | 256196        | UNITED OPERATING, LLC<br>DAVIS, MERRICK B <i>PJ</i>       | CU-B         | SHACKELFORD  | Activity Total    | \$ 12,500.00    | \$ 127.50            | \$ 12,372.50 |
| ✓ 7B               | 261936        | KYER-VAUGHT ENTERPRISES LLC<br>BELLAH                     | CU-B         | THROCKMORTON | Activity Total    | \$ 6,000.00     | \$ 4,909.00          | \$ 1,091.00  |
| ✓ 7B               | 261937        | CRARUTH ENERGY CORPORATION<br>WHITESIDE <i>PJ</i>         | CU-B         | NOLAN        | Activity Total    | \$ 20,160.90    | \$ 12,157.00         | \$ 8,003.90  |
| ✓ 7B               | 261958        | PM OIL & GAS, INC.<br>PARK, J. F., ET AL <i>PJ</i>        | CU-B         | CALLAHAN     | Activity Total    | \$ 13,000.00    | \$ 5,558.50          | \$ 7,441.50  |

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**CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

October 1, 2019 to October 31, 2019

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u>                | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Canceled</u> | <u>RRC<br/>Estimate</u> |
|-----------------------|-------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| 6E                    | 259318            | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | RUSK<br>06-1971              | CU-A                 | 1                          | \$ 15,000.00            |
| 08                    | 257996            | UNIDENTIFIED<br>ELIZABETH ROJAS WATER WELL         | ECTOR<br><NA>                | CU-U                 | 1                          | \$ 500.00               |
|                       |                   |  |                              |                      | <u>Number<br/>Canceled</u> | <u>RRC<br/>Estimate</u> |
| Total (all Districts) |                   |  |                              |                      | 2                          | \$ 15,500.00            |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 01 Totals | 4                 | \$ 28,868.40    | \$ 31,922.80         | -\$ 3,054.40 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                         | Site<br>Rank | County                     | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|---|--------------|----------------------------|-----------------|----------------------|---------------|
| 01   | 261977        | EAGLE FORD OIL CO., INC.<br>HUDGENS, ERNEST         | CU-A         | CALDWELL<br>Activity Total | \$ 6,368.40     | \$ 4,055.00          | \$ 2,313.40   |
| 01   | 261978        | KIDD PRODUCTION CO.<br>DAVILLA, JAMES, ETAL, UNIT 1 | CU-A         | CALDWELL<br>Activity Total | \$ 5,000.00     | \$ 65.00             | \$ 4,935.00   |
| 01   | 261979        | KIDD PRODUCTION CO.<br>GRAHAM, J. J. UNIT           | CU-A         | CALDWELL<br>Activity Total | \$ 9,000.00     | \$ 19,702.80         | -\$ 10,702.80 |
| 01   | 261985        | HIGHER STANDARD OIL COMPANY, INC.<br>HALE           | CU-A         | CALDWELL<br>Activity Total | \$ 8,500.00     | \$ 8,100.00          | \$ 400.00     |



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 04 Totals | 2                 | \$ 132,570.00   | \$ 108,663.44        | \$ 23,906.56 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                     | Site<br>Rank | County                         | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|---|--------------|--------------------------------|-----------------|----------------------|---------------|
| 04   | 258197        | UNIDENTIFIED<br>CHILTIPIN CREEK SEEP TRENCH     | AS-A         | SAN PATRICIO<br>Activity Total | \$ 120,000.00   | \$ 79,850.19         | \$ 40,149.81  |
| 04   | 236759        | FRIENDLY ENERGY SERVICES, INC.<br>KIRK GAS UNIT | CU-A         | SAN PATRICIO<br>Activity Total | \$ 12,570.00    | \$ 28,813.25         | -\$ 16,243.25 |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |                       |  |                      |                         | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|-------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 6E Totals |                       |  |                      |                         | 6                         | \$ 71,842.00                 | \$ 51,439.10                 | \$ 20,402.90     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>          | <u>Site<br/>Rank</u> | <u>County</u>           | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 6E                 | 257839                | DYERSDALE ENERGY, L.P.<br>GILES GAO          | CU-A                 | RUSK<br>Activity Total  | \$ 12,000.00              | \$ 11,389.60                 | \$ 610.40                    |                  |
| 6E                 | 257916                | DYERSDALE ENERGY, L.P.<br>MAYFIELD-ALFORD    | CU-A                 | RUSK<br>Activity Total  | \$ 13,000.00              | \$ 8,922.00                  | \$ 4,078.00                  |                  |
| 6E                 | 261696                | WHITE TIGER PRODUCTION<br>JOHNSON, R. K. "P" | CU-A                 | GREGG<br>Activity Total | \$ 16,000.00              | \$ 8,591.00                  | \$ 7,409.00                  |                  |
| 6E                 | 261988                | WHITE TIGER PRODUCTION<br>FENN, MOLLIE       | CU-A                 | GREGG<br>Activity Total | \$ 7,842.00               | \$ 4,156.00                  | \$ 3,686.00                  |                  |
| 6E                 | 257596                | DYERSDALE ENERGY, L.P.<br>LEE, T. W.         | CU-A                 | GREGG<br>Activity Total | \$ 12,000.00              | \$ 12,585.50                 | -\$ 585.50                   |                  |
| 6E                 | 257657                | DYERSDALE ENERGY, L.P.<br>GILES              | CU-A                 | RUSK<br>Activity Total  | \$ 11,000.00              | \$ 5,795.00                  | \$ 5,205.00                  |                  |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |                       |   |                      |               | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|---------------|---------------------------|-------------------------|------------------------------|------------------|
| District 7B Totals |                       |   |                      |               | 9                         | \$ 66,060.90            | \$ 29,483.25                 | \$ 36,577.65     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>             | <u>Site<br/>Rank</u> | <u>County</u> |                           | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| 7B                 | 254936                | SUNDANCE CONSULTING CORP.<br>ANDREWS, FRANK "B" | AS-B                 | SHACKELFORD   | Activity Total            | \$ 1,000.00             | \$ 330.00                    | \$ 670.00        |
| 7B                 | 254937                | SUNDANCE CONSULTING CORP.<br>ANDREWS, FRANK     | AS-B                 | SHACKELFORD   | Activity Total            | \$ 300.00               | \$ 297.00                    | \$ 3.00          |
| 7B                 | 254938                | SUNDANCE CONSULTING CORP.<br>ANDREWS 'S' B      | AS-B                 | SHACKELFORD   | Activity Total            | \$ 300.00               | \$ 304.00                    | -\$ 4.00         |
| 7B                 | 254939                | SUNDANCE CONSULTING CORP.<br>ANDREWS 'S'        | AS-B                 | SHACKELFORD   | Activity Total            | \$ 300.00               | \$ 314.00                    | -\$ 14.00        |
| 7B                 | 256177                | UNITED OPERATING, LLC<br>DAVIS, MERRICK         | CU-B                 | SHACKELFORD   | Activity Total            | \$ 12,500.00            | \$ 5,486.25                  | \$ 7,013.75      |
| 7B                 | 256196                | UNITED OPERATING, LLC<br>DAVIS, MERRICK B       | CU-B                 | SHACKELFORD   | Activity Total            | \$ 12,500.00            | \$ 127.50                    | \$ 12,372.50     |
| 7B                 | 261936                | KYER-VAUGHT ENTERPRISES LLC<br>BELLAH           | CU-B                 | THROCKMORTON  | Activity Total            | \$ 6,000.00             | \$ 4,909.00                  | \$ 1,091.00      |
| 7B                 | 261937                | CRARUTH ENERGY CORPORATION<br>WHITESIDE         | CU-B                 | NOLAN         | Activity Total            | \$ 20,160.90            | \$ 12,157.00                 | \$ 8,003.90      |
| 7B                 | 261958                | PM OIL & GAS, INC.<br>PARK, J. F., ET AL        | CU-B                 | CALLAHAN      | Activity Total            | \$ 13,000.00            | \$ 5,558.50                  | \$ 7,441.50      |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|-----------|
| District 8A Totals | 1                 | \$ 500.00       | \$ 250.00            | \$ 250.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name       | Site<br>Rank | County                    | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|------|---------------|-----------------------------------|--------------|---------------------------|-----------------|----------------------|-----------|
| 8A   | 262056        | UNIDENTIFIED<br>SCOTT PROPERTY WW | AS-U         | LUBBOCK<br>Activity Total | \$ 500.00       | \$ 250.00            | \$ 250.00 |

|                              | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------------------------------|-------------------|-----------------|----------------------|--------------|
| Grand Totals (all Districts) | 22                | \$ 299,841.30   | \$ 221,758.59        | \$ 78,082.71 |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals |                       |  |                              |                      | 8                          | \$ 75,695.40            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>            | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 01                 | 261976                | EAGLE FORD OIL CO., INC.<br>BASSI-MAXWELL      | CALDWELL<br>07245            | CU-A                 | 1                          | \$ 9,529.80             |
| 01                 | 262377                | AUSTIN OPERATING, LLC.<br>CRENSHAW 37 AC.      | CALDWELL<br>04027            | CU-A                 | 1                          | \$ 2,779.20             |
| 01                 | 262379                | AUSTIN OPERATING, LLC.<br>LEHMANN, O., ETAL    | CALDWELL<br>03100            | CU-A                 | 1                          | \$ 9,027.60             |
| 01                 | 263036                | BLACK JACK SERVICES, L.L.C.<br>BRINKMEYER -A-  | WILLIAMSON<br>03799          | CU-A                 | 1                          | \$ 9,727.50             |
| 01                 | 256978                | AUSTIN OPERATING, LLC.<br>COBB                 | CALDWELL<br>04005            | CU-A                 | 1                          | \$ 9,591.60             |
| 01                 | 263037                | BLACK JACK SERVICES, L.L.C.<br>MOEHNKE, CARL   | WILLIAMSON<br>13997          | CU-A                 | 1                          | \$ 9,234.00             |
| 01                 | 249516                | MARTINEZ OIL & GAS LLC<br>RIO MEDINA FARMS -A- | BEXAR<br>09529               | CU-A                 | 1                          | \$ 9,349.50             |
| 01                 | 263038                | AUSTIN OPERATING, LLC.<br>BAILEY-ADAMS         | CALDWELL<br>06189            | CU-A                 | 1                          | \$ 16,456.20            |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals |                       |  |                              |                      | 15                         | \$ 173,952.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                        | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 03                 | 263597                | THOMPSON, E. P.<br>HIGGINS                                 | HARRIS<br>02403              | CU-U                 | 1                          | \$ 2,400.00             |
| 03                 | 263598                | BRIGGS DISPOSAL<br>VERNON BRIGGS/DISPOSAL PIT              | MATAGORDA<br>-6236           | CU-U                 | 1                          | \$ 1,700.00             |
| 03                 | 263599                | UNIDENTIFIED<br>NEUENDORFF COMPLAINT                       | COLORADO<br><NA>             | CU-U                 | 1                          | \$ 4,000.00             |
| 03                 | 250917                | LAMAY CORPORATION<br>DOLIVE, EDWARD G.U. 1                 | SAN JACINTO<br>083242        | CU-A                 | 1                          | \$ 34,000.00            |
| 03                 | 249616                | PARAGON ENERGY, INC.<br>HOKE, E.C.                         | MONTGOMERY<br>23253          | CU-B                 | 1                          | \$ 22,000.00            |
| 03                 | 264276                | BOUNDARY VENTURES, INC.<br>KENNETH OWENS PROPERTY FACILITY | COLORADO<br>STF-010          | AS-A                 | 1                          | \$ 15,000.00            |
| 03                 | 263316                | MANVEL SALT WATER DISPOSAL CO.<br>DAVIS, J. M.             | BRAZORIA<br>11321            | CU-U                 | 1                          | \$ 2,200.00             |
| 03                 | 263416                | UNIDENTIFIED<br>DAISETTA SINKHOLE                          | LIBERTY<br>-6560             | CU-U                 | 1                          | \$ 1,800.00             |
| 03                 | 263276                | UNIDENTIFIED<br>SILSBEE GAS PLANT - DEEP CHICOT AQUIFER    | HARDIN<br><NA>               | AS-A                 | 1                          | \$ 79,402.00            |
| 03                 | 263476                | UNIDENTIFIED<br>FENNER GAS PLANT SITE                      | AUSTIN<br>03-1048            | CU-U                 | 1                          | \$ 4,200.00             |
| 03                 | 263516                | UNIDENTIFIED<br>FLESSNER, D.                               | FORT BEND<br><NA>            | CU-U                 | 1                          | \$ 2,000.00             |
| 03                 | 263536                | UNIDENTIFIED<br>GOOSE CREEK SEEP                           | HARRIS<br><NA>               | AS-U                 | 1                          | \$ 1,500.00             |
| 03                 | 263556                | GREGG ROYALTY COMPANY, INC.<br>CLUBB, A.J. #1              | LIBERTY<br>11899             | CU-U                 | 1                          | \$ 1,250.00             |
| 03                 | 263576                | ROELING VACUUM, INC.<br>HULL TRUCK YARD FACILITY           | LIBERTY<br>P0001605          | CU-U                 | 1                          | \$ 1,200.00             |
| 03                 | 263596                | PATHFINDER CAPITAL L.C.<br>BEDINGER, C.A.                  | MADISON<br>17222             | CU-U                 | 1                          | \$ 1,300.00             |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals |                       |  |                              |                      | 2                          | \$ 32,991.50            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                    | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 04                 | 261816                | TEXACO PRODUCING INC.<br>WALKER, R. H.                 | NUECES<br>08287              | CU-A                 | <u>1</u>                   | <u>\$ 5,419.50</u>      |
| 04                 | 264216                | WHITESANDS OPERATING, L.L.C.<br>SHOEMAKE, E. C., ET AL | HIDALGO<br>011962            | AS-A                 | <u>1</u>                   | <u>\$ 27,572.00</u>     |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals |                       |  |                              |                      | 4                          | \$ 74,500.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                        | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 06                 | 263916                | UNIDENTIFIED<br>WOODED SPRINGS, LLC - PROPERTY             | RUSK<br><NA>                 | CU-A                 | <u>1</u>                   | <u>\$ 29,000.00</u>     |
| 06                 | 261576                | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT          | RUSK<br><NA>                 | CU-A                 | <u>1</u>                   | <u>\$ 4,500.00</u>      |
| 06                 | 261676                | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT | PANOLA<br>13547              | CU-A                 | <u>1</u>                   | <u>\$ 22,000.00</u>     |
| 06                 | 262517                | PERGERSON ENERGY, L.L.C.<br>GILBREATH                      | WOOD<br>13698                | CU-A                 | <u>1</u>                   | <u>\$ 19,000.00</u>     |



**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 6E Totals |                       |   |                              |                      | 7                          | \$ 139,000.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                 | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 6E                 | 257699                | DYERSDALE ENERGY, L.P.<br>SCHUYLER, M. -B-          | RUSK<br>07608                | CU-A                 | 1                          | \$ 25,000.00            |
| 6E                 | 263156                | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT  | RUSK<br>06-1971              | CU-A                 | 1                          | \$ 45,000.00            |
| 6E                 | 263496                | UNIDENTIFIED<br>WAGGONER PROPERTY                   | RUSK<br><NA>                 | CU-A                 | 1                          | \$ 6,000.00             |
| 6E                 | 257696                | DYERSDALE ENERGY, L.P.<br>DICKERSON, C. N. ETAL -B- | RUSK<br>08472                | CU-A                 | 1                          | \$ 7,200.00             |
| 6E                 | 257798                | DYERSDALE ENERGY, L.P.<br>SKIPPER-GARNER            | GREGG<br>08717               | CU-A                 | 1                          | \$ 18,000.00            |
| 6E                 | 257717                | DYERSDALE ENERGY, L.P.<br>DEASON -B-                | RUSK<br>07218                | CU-A                 | 1                          | \$ 1,800.00             |
| 6E                 | 257958                | DYERSDALE ENERGY, L.P.<br>SCHUYLER, M. -A-          | RUSK<br>07607                | CU-A                 | 1                          | \$ 36,000.00            |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals |                       |   |                              |                      | 5                          | \$ 27,446.60            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>             | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7B                 | 263456                | UNITED OPERATING, LLC<br>DAVIS, MERRICK         | SHACKELFORD<br>10142         | CU-B                 | 1                          | \$ 5,000.00             |
| 7B                 | 261916                | TEXOWA, LLC<br>MIDKIFF                          | SHACKELFORD<br>05504         | CU-B                 | 1                          | \$ 1,662.00             |
| 7B                 | 263356                | SUNDANCE CONSULTING CORP.<br>ANDREWS, FRANK "B" | SHACKELFORD<br>21608         | CU-B                 | 1                          | \$ 7,122.60             |
| 7B                 | 263436                | UNITED OPERATING, LLC<br>DAVIS, MERRICK A       | SHACKELFORD<br>30291         | CU-B                 | 1                          | \$ 12,000.00            |
| 7B                 | 261917                | TEXOWA, LLC<br>WATERS, BEN                      | SHACKELFORD<br>05750         | CU-B                 | 1                          | \$ 1,662.00             |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                            |                         |
|--------------------|----------------------------|-------------------------|
|                    | <b>Number<br/>Approved</b> | <b>RRC<br/>Estimate</b> |
| District 7C Totals | 3                          | \$ 43,500.00            |

| <u>Dist</u> | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>        | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| 7C          | 262297                | J & J SERVICES COMPANY<br>ALLEN, RUFUS "E" | RUNNELS<br>09216             | CU-C                 | 1                          | \$ 9,000.00             |
| 7C          | 244898                | J & J SERVICES COMPANY<br>ALLEN, RUFUS "D" | RUNNELS<br>09094             | CU-B                 | 1                          | \$ 17,000.00            |
| 7C          | 244460                | J & J SERVICES COMPANY<br>ALLEN, RUFUS     | RUNNELS<br>07146             | CU-C                 | 1                          | \$ 17,500.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals |                       |  |                              |                      | 11                         | \$ 115,921.20           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 08                 | 263237                | MAKK OIL PRODUCTION INC.<br>MILLER                 | WARD<br>28895                | CU-A                 | 1                          | \$ 7,065.60             |
| 08                 | 263336                | JUPITER ENERGY, LLC<br>CALVERLEY 29                | GLASSCOCK<br>43517           | CU-A                 | 1                          | \$ 20,000.00            |
| 08                 | 263216                | MAKK OIL PRODUCTION INC.<br>FARRAR, E. N.          | WARD<br>19730                | CU-A                 | 1                          | \$ 12,500.00            |
| 08                 | 263196                | PRONGHORN MANAGEMENT CORPORATION<br>ADAMS, E. C.   | WARD<br>28747                | CU-A                 | 1                          | \$ 12,780.00            |
| 08                 | 263176                | MOLDER, TOM<br>SCHARFF-BLACKMON                    | PECOS<br>10339               | CU-A                 | 1                          | \$ 8,000.00             |
| 08                 | 262996                | GREER OIL COMPANY, L.L.C.<br>COLE, ANDERSON        | GLASSCOCK<br>19523           | CU-A                 | 1                          | \$ 6,522.60             |
| 08                 | 262976                | PENERGY<br>REED-MCDONALD                           | HOWARD<br>17401              | CU-A                 | 1                          | \$ 8,000.00             |
| 08                 | 263236                | UNIDENTIFIED<br>ELIZABETH ROJAS WATER WELL         | ECTOR<br><NA>                | CU-U                 | 1                          | \$ 10,947.00            |
| 08                 | 264657                | BUSTOS, MARTIN OIL<br>HINYARD                      | PECOS<br>23088               | CU-A                 | 1                          | \$ 12,500.00            |
| 08                 | 264096                | DARK HORSE EXPLORATION INC.<br>MCINTYRE-STATE "32" | PECOS<br>141360              | CU-A                 | 1                          | \$ 8,000.00             |
| 08                 | 261176                | TOLA PRODUCTION COMPANY<br>BARNESLEY -B-           | CRANE<br>25611               | CU-C                 | 1                          | \$ 9,606.00             |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals |                       |                                     |                              |                      | 2                          | \$ 16,500.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 8A                 | 264816                | VANCO OIL & GAS CORP.<br>BUTLER     | LAMB<br>61667                | CU-U                 | 1                          | \$ 16,000.00            |
| 8A                 | 262056                | UNIDENTIFIED<br>SCOTT PROPERTY WW   | LUBBOCK<br><NA>              | AS-U                 | 1                          | \$ 500.00               |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

October 1, 2019 to October 31, 2019

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals |                       |   |                              |                      | 3                          | \$ 9,116.40             |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 09                 | 263956                | UNIDENTIFIED<br>SOUTHERN WISE CO. WATER WELL COMPLAINTS | WISE<br><NA>                 | AS-A                 | 1                          | \$ 4,292.40             |
| 09                 | 242899                | COLOTEX OPERATING, LLC<br>WEST VOGTSBERGER UNIT         | ARCHER<br>13357              | AS-A                 | 1                          | \$ 2,688.00             |
| 09                 | 254996                | GAMBILL ENERGY, LLC<br>CROW, W. E.                      | WICHITA<br>05154             | CU-A                 | 1                          | \$ 2,136.00             |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2019 to October 31, 2019

|                             |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-----------------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 10 Totals          |                       |   |                              |                      | 3                          | \$ 35,000.00            |
| <u>Dist</u>                 | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                   | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 10                          | 254381                | NORTH TEXAS LLANO OPERATING CORP<br>STATE OF TEXAS AE | HUTCHINSON<br>08454          | CU-A                 | <u>1</u>                   | <u>\$ 15,000.00</u>     |
| 10                          | 253857                | QUEST-TEX ENERGY OPERATING, LLC<br>WHITTENBURG        | HUTCHINSON<br>01952          | CU-C                 | <u>1</u>                   | <u>\$ 10,000.00</u>     |
| 10                          | 256877                | NORTH TEXAS LLANO OPERATING CORP<br>STATE OF TEXAS AD | HUTCHINSON<br>08453          | CU-A                 | <u>1</u>                   | <u>\$ 10,000.00</u>     |
|                             |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| Grand Total (all Districts) |                       |   |                              |                      | 63                         | \$ 743,623.10           |