

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2018
EXTRACTION LOSS *	121,646,489	13.94	
ACID GAS H2S & CO2	20,247,764	2.32	
PLANT FUEL AND LEASE USE	58,384,617	6.69	-7.41
PRESS MAINT & REPRESS	24,304,721	2.78	-2.17
TRANSMISSION LINES	566,949,753	64.98	2.09
CYCLED	31,792,598	3.64	8.25
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	32,404,140	3.71	51.78
VENTED OR FLARED	17,525,460	2.00	-48.64
PLANT METER DIFFERENCE	-870,488	.09	

TOTAL GAS PRODUCED	872,385,054		9.91
MARKETED PRODUCTION #	625,334,370		1.15

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2019

GAS FIELDS PRODUCED	5,376
GAS WELLS PRODUCED	92,432
GAS WELL GAS PRODUCED	550,372,033
EXTRACTION LOSS (LEASE)	23,221,480
FUEL SYSTEM & LEASE USE	12,124,033
GAS LIFT	289,929
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	311,545,267
PROCESSING PLANTS	199,550,057
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,641,267

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2019

OIL WELLS PRODUCED	180,936
CASINGHEAD GAS PRODUCED	322,013,021
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	54,974,473

TOTAL	376,987,494
FUEL SYSTEM & LEASE USE	11,568,969
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	172,175,833
PROCESSING PLANTS	181,739,514
CARBON BLACK PLANTS	0
VENTED OR FLARED	11,503,178
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	132	6,094	81,814,917	3,278,110	2,579,925	15,602	0	32,948,775	42,878,638	0	113,867
02	572	3,189	30,769,548	3,357,715	1,544,258	90,263	0	7,771,826	17,912,201	0	93,285
03	614	2,588	18,431,192	604,661	744,905	2,687	0	12,225,554	4,851,240	0	2,145
04	989	9,939	35,993,042	549,191	2,078,716	6,091	0	21,588,016	11,648,119	0	122,909
05	185	5,671	18,496,125	10,778	254,875	59,105	0	14,741,374	3,429,630	0	363
06	449	13,670	115,681,323	389,633	1,222,140	68,120	0	87,954,818	26,046,223	0	389
7B	762	3,682	1,513,673	7,598	24,530	0	0	955,680	518,927	0	6,938
7C	360	12,628	8,331,987	39,318	223,598	10	0	2,623,188	5,432,881	0	12,992
08	364	5,247	125,835,091	14,318,148	1,403,533	26,362	0	54,285,984	52,513,647	0	3,287,417
8A	26	139	487,880	2,964	2,504	0	0	448,100	33,811	0	501
09	387	17,642	87,113,079	112,438	1,546,981	21,060	0	57,475,708	27,956,783	0	109
10	536	11,943	25,904,176	550,926	498,068	629	0	18,526,244	6,327,957	0	352
	5,376	92,432	550,372,033	23,221,480	12,124,033	289,929	0	311,545,267	199,550,057	0	3,641,267

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,387	34,877,011	16,323,401	51,200,412	2,776,337	0	40,077,678	6,684,398	0	1,661,999
02	6,209	31,999,728	23,937,720	55,937,448	2,344,609	0	34,042,467	18,713,064	0	837,308
03	8,021	4,053,275	162,895	4,216,170	583,124	0	2,866,062	645,473	0	121,511
04	1,252	258,196	6,091	264,287	101,510	0	107,065	54,120	0	1,592
05	1,579	704,733	1,161,240	1,865,973	65,414	0	1,548,728	236,977	0	14,854
06	3,369	5,035,960	1,381,264	6,417,224	66,806	0	5,948,132	385,813	0	16,473
6E	4,465	111,487	0	111,487	160	0	106,911	4,416	0	0
7B	8,830	1,224,440	0	1,224,440	13,466	0	820,744	378,316	0	11,914
7C	16,105	64,162,348	2,592,660	66,755,008	1,602,785	0	24,533,906	38,916,794	0	1,701,523
08	59,238	160,813,184	7,084,414	167,897,598	3,572,671	0	47,887,122	109,887,235	0	6,550,570
8A	21,789	10,884,070	0	10,884,070	35,942	0	6,445,903	3,835,862	0	566,363
09	17,659	2,571,445	21,060	2,592,505	128,517	0	1,141,438	1,315,971	0	6,579
10	9,033	5,317,144	2,303,728	7,620,872	277,628	0	6,649,677	681,075	0	12,492
TOTAL	180,936	322,013,021	54,974,473	376,987,494	11,568,969	0	172,175,833	181,739,514	0	11,503,178

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,011,186	0	181,002	814,084	4,006,272	101,163	522,119	435,936	82,894	5,148,384
02	2,990,967	0	44,504	302,619	3,338,090	569,405	2,799,397	2,966,990	4,159,736	13,833,618
03	530,406	0	47,591	41,984	619,981	328,575	1,478,377	1,259,892	800,814	4,487,639
04	504,687	0	10,869	54,344	569,900	257,577	1,108,998	1,333,810	138,377	3,408,662
05	10,154	0	16,353	8,719	35,226	185,617	900,182	901,128	22,994	2,045,147
06	348,200	0	24,725	95,497	468,422	292,970	585,416	664,831	22,014	2,033,653
7B	7,799	178	9,228	5,254	22,459	89,023	354,793	513,554	63,029	1,042,858
7C	36,948	0	72,350	156,451	265,749	174,858	1,172,506	777,986	1,609,071	4,000,170
08	12,694,725	6,657	588,923	405,732	13,696,037	1,779,118	7,886,271	6,717,610	2,811,686	32,890,722
8A	2,743	22,735	8,147	1,607	35,232	195,478	319,433	100,331	728,968	1,379,442
09	105,287	0	72,238	3,904	181,429	209,645	942,491	1,354,455	302,564	2,990,584
10	500,527	0	83,349	91,211	675,087	265,197	1,237,569	952,569	101,951	3,232,373
TOTAL	20,743,629	29,570	1,159,279	1,981,406	23,913,884	4,448,626	19,307,552	17,979,092	10,844,098	76,493,252

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2019

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,118 TOTAL- 3,147

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,468	47,241,496	47,243,964
DELIVERIES FROM GATH. SYSTEM	0	455,891	455,891
UNACCOUNTED FOR	0	994,235	994,235
GAS TO PLANTS FOR PROCESSING	2,468	47,779,840	47,782,308
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,782,308

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,441,129
ACID GAS H2S, CO2, H2O			566,585
PLANT, LEASE, & SYSTEM USE	0	22,111	2,579,627
GAS LIFT	0	0	9,863
REPRESS & PRESS MAINT	0	413,503	8,491,909
CYCLED	0	0	31,792,598
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,459,524
TO TRANSMISSION LINES	0	0	221,059
VENTED OR FLARED	0	20,277	133,143
METER DIFFERENCE			-913,129
 TOTAL GAS DISPOSITION	 0	 455,891	 47,782,308

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,570
GASOLINE	52,157
BUTANES - PROPANES	174,126
ETHANE	88,780
OTHER PRODUCTS	638,738
 TOTAL PLANT PRODUCTION	 983,371

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	531	
CO2 PRODUCTION (MCF)	8,487,344	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2019

PLANTS OPERATED: 192
WELLS PRODUCED: GAS- 25,149 OIL- 19,384 TOTAL- 44,533

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	245,894,984	87,278,898	333,173,882
DELIVERIES FROM GATH. SYSTEM	83,274,564	10,196,923	93,471,487
UNACCOUNTED FOR	122,380,336	18,889,190	141,269,526
GAS TO PLANTS FOR PROCESSING	285,000,756	95,971,165	380,971,921
REFINERY AND STORAGE VAPORS			3,832,076
OTHER SOURCES			61,629,075
 TOTAL GAS TO PLANTS FOR PROCESSING			 446,433,072

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,047,655
ACID GAS H2S, CO2, H2O			18,289,829
PLANT, LEASE, & SYSTEM USE	1,663,056	1,255,107	14,440,674
GAS LIFT	3,728,278	1,344,192	1,276,984
REPRESS & PRESS MAINT	1,454	0	15,270,069
CYCLED	0	0	0
UNDERGROUND STORAGE	48,780	0	35,644
TO OTHER PLANTS	6,943,257	5,765,349	17,120,877
TO TRANSMISSION LINES	20,664,934	126,857	316,690,970
VENTED OR FLARED	5,908	96,824	1,018,955
METER DIFFERENCE			-2,758,585
 TOTAL GAS DISPOSITION	 33,055,667	 8,588,329	 446,433,072

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,159,279
GASOLINE	4,396,431
BUTANES - PROPANES	19,133,233
ETHANE	17,890,143
OTHER PRODUCTS	3,728,058

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	5,419
NEW MEXICO	5,000,953
LOUISIANA	173,970

TOTAL PLANT PRODUCTION	46,307,144	TOTAL	5,180,342
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,294
CO2 PRODUCTION (MCF)	7,657,057

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2019

PLANTS OPERATED: 1,487
WELLS PRODUCED: GAS- 11,176 OIL- 11,025 TOTAL- 22,201

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,298,980	734,364,206	801,663,186
DELIVERIES FROM GATH. SYSTEM	13,859,898	9,863,204	23,723,102
UNACCOUNTED FOR	18,182,081	-533,156,964	-514,974,883
GAS TO PLANTS FOR PROCESSING	71,621,163	191,344,038	262,965,201
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,273,303
 TOTAL GAS TO PLANTS FOR PROCESSING			 269,238,504

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,936,225
ACID GAS H2S, CO2, H2O			1,391,350
PLANT, LEASE, & SYSTEM USE	690,487	2,704,468	11,336,085
GAS LIFT	21,217	1,714,294	47,489,639
REPRESS & PRESS MAINT	0	0	127,786
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,290,501	5,201,215	51,396,023
TO TRANSMISSION LINES	4,574,426	172,786	121,430,218
VENTED OR FLARED	138	56,319	1,049,451
METER DIFFERENCE			2,801,226
 TOTAL GAS DISPOSITION	 6,576,769	 9,849,082	 268,958,003

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,981,406
GASOLINE	38
BUTANES - PROPANES	193
ETHANE	169
OTHER PRODUCTS	6,477,302

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,989

TOTAL PLANT PRODUCTION	9,459,108	TOTAL	6,989
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	912
CO2 PRODUCTION (MCF)	1,057,029

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	146,840	.00
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	19,038	4.88
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	11,960	3.90
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	178,240	3.27
08	ETC TEXAS P/L, LTD	HALLEY	15,695	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	200,500	14.46
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	16,311	8.89
8A	OXY USA WTP LP	SALT CREEK	112,923	2.42
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	49,441	12.35

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
 TEXAS PRODUCED GAS EXPORTED FROM TEXAS
 YEAR 2019
 (MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	178,624	188,401	0	2,292,271	3,599,163
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	477,707	96,544	0	1,991,316	3,525,184
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	68,501	168,459	0	781,428	1,666,234
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	359,712	623,676	0	7,516,978	14,479,976
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,600	0	0	2,390,915	2,390,915
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	37,858	7,978	0	638,802	1,733,802
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,197,240	404,580	0	4,631,714	10,293,962
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	22,580,304	22,028,909	0	31,366,990	96,843,147
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	611,956	200,545	0	5,766,550	8,766,550
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	4,779,707	2,105,290	0	6,251,431	10,897,881
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	263,772	220	0	3,923,739	3,923,739
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	110,729	99	0	3,323,724	4,323,724
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	102,111	600	0	4,959,989	6,674,989
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	915,015	19,847	0	20,018,419	25,678,419
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	72,370	0	0	4,389,935	7,099,346
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	751,947	743,593	0	2,783,525	3,852,525
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,566,808	3,596,722	0	13,930,204	20,696,957
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	13,646,184	2,003	0	74,334,982	134,334,982
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	635,727	694,484	0	6,920,722	10,641,072
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,079,685	1,125,437	0	81,703,007	116,810,324
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,217,241	992,841	0	8,018,652	20,215,174
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	608,392	783,892	0	3,416,754	8,452,354
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	334,620	406,058	0	4,239,661	8,678,661
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	9,059,693	5,774,488	0	19,070,913	31,760,798
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,809,387	1,721,799	0	6,239,381	12,798,759
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	983,922	0	0	16,300,036	22,709,809
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,089,600	1,200,100	0	6,383,800	6,383,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	142,918	458,010	0	541,326	1,647,333
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,581,578	0	0	15,890,992	30,955,893
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	573,655	224,748	0	5,429,783	11,945,339
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,642,573	1,796,379	0	1,057,400	4,936,959
TOTAL GAS STORAGE			76,481,136	45,365,702	0	368,886,111	652,673,042

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).