

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0297470**

**IN THE FORD WEST (WOLFCAMP),
FIELD, REEVES COUNTY, TEXAS**

NUNC PRO TUNC ORDER

**APPROVING THE APPLICATION OF
CAPITAN ENERGY INC, FOR AN
EXCEPTION TO STATEWIDE RULE 32 FOR
THE AVA STATE 36 LEASE, WELL NO. 1H,
THE FORD WEST (WOLFCAMP) FIELD, REEVES COUNTY, TEXAS**

At conference on October 06, 2015, the Commission voted to approve the referenced docket. Due to clerical error, the final order incorrectly stated that Capitan Energy, Inc. is authorized to flare a maximum volume of 3,800 MCF per day of casinghead gas from the Ava State 36 Lease Well No.1H, from July 16, 2015 through July 16, 2017. Accordingly, the October 06, 2015, Final Order is hereby amended, *nunc pro tunc*, to correct the error. The corrected order reads as follows:

The Commission finds that after statutory notice in the above-numbered docket heard on September 04, 2015, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Capitan Energy, Inc. is hereby granted an exception to Statewide Rule 32 for the Ava State 36 Lease, (Wolfcamp) Field, Well No. 1H, Reeves County, Texas.

Capitan Energy, Inc. is authorized to flare a maximum volume of 3,800 MCF per day of gas from the Ava State 36 Lease Well No.1H, from July 16, 2015 through July 16, 2017. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule

32 Exception gas flaring fee for all wells.

Done this 3rd day of November 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotected Master
Order dated November 3, 2015)**