

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 02-0299763**

**IN THE SUGARKANE (EAGLE FORD)
AND EAGLEVILLE (EAGLE FORD-2)
FIELDS, KARNES COUNTY, TEXAS**

FINAL ORDER

**GRANTING THE APPLICATION OF ENCANA OIL & GAS (USA) INC. TO CONSIDER
EXCEPTIONS TO STATEWIDE RULE 32 FOR TEN FLARE POINTS IN THE
SUGARKANE (EAGLE FORD) AND EAGLEVILLE (EAGLE FORD-2) FIELDS,
KARNES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 13, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Encana Oil & Gas (USA) Inc., is hereby granted exceptions to Statewide Rule 32 for ten flare points in the Sugarkane (Eagle Ford) and Eagleville (Eagle Ford-2) Fields in Karnes County, Texas. Attachment A identifies the ten flare points and monthly flare volumes that Encana Oil & Gas (USA) Inc., is authorized to flare pursuant to this Final Order. This authority is granted for a period of two years, from January 31, 2016 through January 30, 2018.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is

overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 3rd day of May, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated May 3, 2016)**

**ATTACHMENT A
REQUESTED FLARE AUTHORITY**

Facility	Flare Permit No.	Surface Commingle Permit No.	Requested Monthly Flare Rate (MCF/mo.)	Requested Average Daily Flare Rate (MCF/day)
Opiela Fitch Central	24935	02-5466	1,500	50
Julie Lease	24943	n/a	1,500	50
Hailey McAlister Central	24930	02-5511	45,000	1,500
Zunker Central	24938	02-5474	15,000	500
Carmody Trust Central	24926	02-5434	1,500	50
Fox / Dziuk / Muenchow	24928	02-5467	1,500	50
Kotara-Ridley Central	24931	02-5678	15,000	500
Kowalik / Nieschwietz Central	24932	02-5259	1,500	50
Dougherty Central	24927	02-5895	7,500	250
Krawietz Unit	24944	n/a	7,500	250