

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
June 30, 2016**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 6/30/2016 (MMCF)	Working Gas* 6/30/2015 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 7/15/2016 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,666	2,610	56	2,692
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	763	800	(37)	757
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,318	2,269	49	2,321
Houston Pipe Line Co.	Bammell	Harris	1,300	51,533	47,174	4,359	52,856
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,991	8,879	(888)	7,782
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,835	3,282	553	3,835
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,072	2,598	474	3,073
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,756	3,705	1,051	4,756
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	832	844	(12)	831
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,050	16,537	2,513	19,453
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,911	2,738	173	2,911
Lower Colorado River Authority	Hilbig	Bastrop	85	2,627	2,553	74	2,630
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	93,962	62,775	31,187	94,525
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	340	394	(54)	316
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	95,041	69,630	25,411	94,296
Energy Transfer Fuel LP	Bryson	Jack	100	5,129	5,106	23	5,268
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,271	23,843	(572)	23,709
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,287	21,242	2,045	22,893
		Subtotals	5,996	343,493	277,088	66,405	345,013
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,066	1,441	625	1,915
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,280	1,011	269	1,282
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,421	11,294	127	11,310
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	613	868	(255)	606
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,662	9,124	538	8,921
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,540	3,769	771	4,672
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,191	17,851	1,340	19,402
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,865	1,609	256	1,843
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	1,494	6,510	(5,016)	2,304
Underground Services Markham, LP	Markham	Matagorda	1,100	17,859	18,243	(384)	18,167
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,252	4,120	1,132	5,257
Enterprise Products Operating, LP	Wilson	Wharton	1,408	9,464	7,895	1,569	8,916
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,524	6,167	1,357	7,595
Underground Storage LLC	Pierce Junction	Harris	-	2,118	1,576	542	1,826
Tres Palacios Storage LLC	Markham	Matagorda	2,500	30,114	18,405	11,709	29,703
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	2,140	6,714	(4,574)	3,206
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,715	696	2,019	2,715
		Subtotals	11,540	129,318	117,293	12,025	129,640
Source: RRC Form G-3		TOTALS	17,536	472,811	394,381	78,430	474,653

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
June-2016**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jun-15	277,065	117,293	394,358	9.24%
Jul-15	281,597	113,320	394,917	8.49%
Aug-15	292,038	108,558	400,596	10.66%
Sep-15	319,862	118,457	438,319	10.41%
Oct-15	339,859	140,774	480,633	9.23%
Nov-15	341,319	141,873	483,192	8.58%
Dec-15	340,149	139,484	479,633	15.02%
Jan-16	302,060	119,250	421,310	19.01%
Feb-16	287,947	108,821	396,768	32.70%
Mar-16	300,289	113,917	414,206	42.83%
Apr-16	319,422	131,041	450,463	40.77%
May-16	342,196	134,777	476,973	31.76%
Jun-16	343,493	129,318	472,811	25.41%