

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2016**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 8/31/2016 (MMCF)	Working Gas* 8/31/2015 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 9/15/2016 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,362	2,613	(251)	2,474
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	563	800	(237)	518
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,324	2,279	45	2,327
Houston Pipe Line Co.	Bammell	Harris	1,300	41,920	48,104	(6,184)	41,955
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,572	6,833	(261)	6,173
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,845	3,629	216	3,845
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,173	2,843	330	3,240
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,143	4,486	657	5,180
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	827	844	(17)	825
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,439	17,730	1,709	19,450
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,911	2,738	173	2,911
Lower Colorado River Authority	Hilbig	Bastrop	85	2,967	2,319	648	2,913
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	93,295	76,434	16,861	91,693
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	315	453	(138)	315
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	88,843	75,641	13,202	86,989
Energy Transfer Fuel LP	Bryson	Jack	100	5,284	5,480	(196)	5,146
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	20,603	18,966	1,637	20,495
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,585	21,739	(154)	21,302
		Subtotals	5,996	322,080	294,040	28,040	317,860
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,928	1,565	363	1,873
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,286	984	302	1,281
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,073	11,570	(497)	11,080
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	624	638	(14)	658
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,662	6,506	(844)	6,010
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,541	5,303	(762)	4,841
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,763	17,870	(3,107)	15,671
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,526	1,541	(15)	1,660
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	5,208	6,807	(1,599)	6,276
Underground Services Markham, LP	Markham	Matagorda	1,100	12,513	13,714	(1,201)	12,279
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,704	3,352	1,352	5,084
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,024	10,914	(890)	10,498
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,911	7,410	(499)	6,832
Underground Storage LLC	Pierce Junction	Harris	-	699	1,468	(769)	996
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,067	12,793	10,274	22,233
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	3,474	5,427	(1,953)	5,086
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,715	696	2,019	2,715
		Subtotals	11,540	110,718	108,558	2,160	115,073
Source: RRC Form G-3		TOTALS	17,536	432,798	402,598	30,200	432,933

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
August-2016**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Aug-15	292,038	108,558	400,596	10.66%
Sep-15	319,862	118,457	438,319	10.41%
Oct-15	339,859	140,774	480,633	9.23%
Nov-15	341,319	141,873	483,192	8.58%
Dec-15	340,149	139,484	479,633	15.02%
Jan-16	302,060	119,250	421,310	19.01%
Feb-16	287,947	108,821	396,768	32.70%
Mar-16	300,289	113,917	414,206	42.83%
Apr-16	319,422	131,041	450,463	40.77%
May-16	342,196	134,777	476,973	31.76%
Jun-16	343,493	129,318	472,811	25.41%
Jul-16	328,265	125,702	453,967	20.10%
Aug-16	322,080	110,718	432,798	14.50%