SOJOURNER DRILLING CORPORATION
P O BOX 2360
ABILENE TX 79604

Based on information contained in your application (Form R-9) received April 17, 2012, additional information received June 18, 2013, November 6, 2013, November 18, 2013, and subsequent information received to date, you are hereby authorized to reclaim oilfield related hydrocarbons designated herein:

Garden City Reclamation Facility (R-9)
150 feet FNL and 80 feet FWL, Section 47, Block 36, T-3S; T & P RY Co. Survey, A-414
Latitude and Longitude: 31.845931°, -101.697321°
Glasscock County, RRC District 08

Authority is granted to reclaim oilfield related hydrocarbons in accordance with Texas Administrative Code (TAC) Title 16, Part 1, Chapter 3.57 (Statewide Rule 57) and is subject to the following conditions:

I. GENERAL PERMIT CONDITIONS

A. The permittee shall maintain financial security in the amount of $171,021.84 until this pit has been closed in accordance with this permit. Technical Permitting reserves the right to revise this amount, as necessary. Prior to any modification of this facility that would require increased financial security, an updated closure cost estimate must be submitted to Technical Permitting in Austin, and any additional financial security must be filed with and approved by the Commission prior to making that modification.

B. This permit does not authorize the use of any pits. This permit does not authorize discharge from the facility of any oil and gas waste, including contaminated storm water.

C. Use of the facility is limited to the treatment, processing, or reclamation of tank bottoms and other hydrocarbon wastes generated through activities associated...
with exploration, development, and production of crude oil and other wastes containing crude oil.

D. The referenced R-9 permit grants authority for the reclaiming of oil field related hydrocarbons and does not cover reclamation of any refined products. Commingling or blending of refined products with crude is not permitted unless written authority is granted by the Commission’s Director of Field Operations after written requests for such blending by the reclamation plant operator. Any deliveries made containing products or crude blended with products must be clearly identified on the Commission Form R-2 as “Products” or “Crude Blended with Products.”

E. The permittee shall not accept waste from a waste hauler unless the waste hauler has a Commission issued waste hauler permit and is authorized to deposit waste at this facility.

F. The removal of tank bottoms or other hydrocarbon wastes from the facility for which monthly reports are not filed with the Commission must be authorized in writing by the Commission prior to such removal. A written request for such authorization must be sent to Technical Permitting in Austin, and must detail the location, description, estimated volume, and specific origin of the material removed, as well as the name of the reclamer and intended destination of the material.

G. All laboratory analyses required to be performed in accordance with this permit must be performed using appropriate Environmental Protection Agency (EPA) or Standard Methods by an independent National Environmental Laboratory Accreditation Program (NELAP) laboratory neither owned nor operated by the permittee.

H. Material Safety Data Sheets (MSDS) must be submitted to Technical Permitting in Austin for any chemical proposed to be used in the treatment of waste at the facility. Use of the chemical is contingent on Commission approval.

I. This permit is non-transferable without consent of the Commission. Any request for permit transfer must be filed with Technical Permitting in Austin.

II. CONSTRUCTION AND GENERAL OPERATIONS

A. The general layout and arrangement of the facility shall be consistent with the Revised Plant Layout received April 30, 2015, which is attached to and incorporated as part of this permit as Permit Appendix A.

B. The facility is limited to having no more than 3,000 bbls of unprocessed and processed oil and gas waste and 50 cubic yards of solids resulting from the reclamation process stored onsite at any given time.

C. Unless otherwise required by conditions of this permit, construction, use, and maintenance of the reclamation plant must be in accordance with the information represented on the Application for Permit to Operate a Reclamation Plant (R-9) and attachments thereto and are provided in Permit Appendix B.
D. All wastes generated by reclaiming operations shall disposed of in an authorized manner.

E. All Reclamation Plant facilities must be clearly identified with signs showing the name of the plant operator and permit number in numerals at least three inches in height.

F. Earthen dikes at least one foot above the land surface must be maintained on all sides of the reclamation plant.

G. Any spill of waste, or any other material shall be promptly cleaned up and disposed of in an authorized manner.

III. INCOMING AND OUTGOING WASTES

A. AUTHORIZED WASTES

1. Only Resource Conservation and Recovery Act (RCRA) exempt or non-hazardous wastes subject to the jurisdiction of the Railroad Commission of Texas (RRC) may be received or processed at this facility. This permit authorizes the receipt and disposal of only the following oil and gas wastes:
   a. Tank bottoms; and
   b. Other hydrocarbon wastes.

2. No oil and gas Naturally Occurring Radioactive Material (NORM) waste defined in 16 TAC §4.603 or waste from a facility that is licensed by the Texas Department of State Health Services to process or treat oil and gas NORM waste may be received at this facility.

B. TESTING REQUIREMENTS FOR INCOMING WASTES

1. The operator of the reclamation plant must conduct a shakeout test on all tank bottoms or other hydrocarbon wastes upon removal from any producing lease tank, pipeline storage tank, or other production facility, to determine crude oil content and lease condensate thereof.

2. The shakeout test shall be conducted in accordance with the most current American Petroleum Institute (API) or American Society for Testing Materials (ASTM) method.

3. Each load of incoming waste must be scanned for the presence of NORM using a scintillation meter with a sodium iodide detector. Any load with a maximum reading of 50 microroentgens per hour or more may not be unloaded or processed at the facility unless further analysis of the waste demonstrates that the waste does not exceed 30 picocuries per gram radium-226 combined with radium-228 or 150 picocuries per gram of any other radionuclide.
C. RECORDKEEPING REQUIREMENTS

1. Details of receipts, deliveries and stock on hand must be reported monthly on the Form R-2, Monthly Report for Reclaiming and Treating Plants. Submit the original of the Form R-2 report directly to Technical Permitting in Austin and a copy of the report to the appropriate District Office by the 15th day of the calendar month following the month by the report. Form R-2 shall be completed in accordance with Statewide Rule 57.

2. The permittee shall maintain the following records on each load of waste received at the facility for a period of three years from the date of receipt:
   a. Description of the site where the waste was generated, including:
      (1) Generator name;
      (2) Lease Name and Lease Number, Well Number or Gas I.D. Number or API Well Number;
      (3) County
   b. Name of carrier;
   c. Date the waste is received; and
   d. Volume of the waste material (specify units).

3. The permittee shall maintain the following records on each load of waste removed at the facility for a period of three years from the date of receipt:
   a. Date waste is removed and hauled to disposal;
   b. Name of the carrier;
   c. Volume of each shipment of waste hauled to disposal;
   d. Type of waste (basic sediment, water, water-based mud, etc.); and
   e. Name of the facility to which the waste was hauled to for disposal.

IV. STORMWATER CONTROL

A. The facility must be designed and constructed to prohibit discharge of contact storm water and run-on of non-contact storm water.

B. Contact storm water designated areas of the facility must be sloped inwardly and away from non-contact storm water designated areas to facilitate collection of contact storm water.

C. The non-contact storm water designated areas outside of the facility must be sloped away from the contact storm water designated areas.
D. Contact storm water designated areas of the facility must be collected and cleaned up within 24 hours, and disposed of in an authorized manner.

E. This permit does not authorize the discharge of any oil and gas waste or any storm water that has come into contact with oil and gas waste.

F. A discharge permit from the EPA may be required for non-contact storm water discharges. If required, the permit from the EPA must be in place prior to commencement of discharge operations.

V. FACILITY CLOSURE

A. Technical Permitting in Austin and the appropriate District Office must be notified in writing 45 days prior to commencement of closure activities.

B. All waste, chemicals, materials must be processed through the facility and removed from the facility for authorized reuse, or disposed of in an authorized manner.

C. Processing equipment and aboveground storage tanks, and any other equipment and storage must be removed from the facility.

D. Provisions must be taken to prevent erosion both during and following closure.

E. A minimum of two representative soil samples per acre must be taken to characterize the scope of any contamination at the facility. Samples must be taken from around berms, storage, tanks, and processing equipment and from underneath the concrete pads if demolished. Those samples must be analyzed for and not exceed the following constituent levels:

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>LIMITATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>pH \textit{EPA Method 9045C}</td>
<td>6 to 10 standard units</td>
</tr>
<tr>
<td>\textit{EPA Method 8021/8260B}</td>
<td>\leq 4.0 \text{mmhos/cm}</td>
</tr>
<tr>
<td>\textit{EPA Method 6010/6020/7471A}</td>
<td>\text{Arsenic} \leq 10 mg/kg</td>
</tr>
<tr>
<td>\text{Barium} \leq 10,000 mg/kg</td>
<td></td>
</tr>
<tr>
<td>\textit{Louisiana Dept. of Natural Resources Lab Procedures for Analysis of E&amp;P Waste or equivalent}</td>
<td>\text{Total Petroleum Hydrocarbons (TPH) Method TX1005} \leq 10,000 mg/kg or 1% by weight</td>
</tr>
<tr>
<td>\text{Total Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)}</td>
<td>\text{Total} \leq 30 mg/kg</td>
</tr>
</tbody>
</table>
Cadmium \( \leq 10 \text{ mg/kg} \)
Chromium \( \leq 100 \text{ mg/kg} \)
Lead \( \leq 200 \text{ mg/kg} \)
Mercury \( \leq 10 \text{ mg/kg} \)
Selenium \( \leq 10 \text{ mg/kg} \)
Silver \( \leq 200 \text{ mg/kg} \)

F. A map depicting the sampling locations, a summary table of the soil analytical results and copies of all laboratory analytical reports and Chain of Custody required by Condition V.E. must be submitted to Technical Permitting in Austin. When acceptable constituent levels have been verified in writing by Technical Permitting, the earthen berms must be leveled to grade and topsoil must then be contoured and seeded with appropriate vegetation.

This authorization is granted subject to review and cancellation should investigation show that such authorization is being abused.

APPROVED AND ISSUED ON July 10, 2015.

[Signature]
Grant Chambers, P.G., Manager
Environmental Permits & Support
Technical Permitting

cc: RRC District Office 08, Midland
    RRC Production Audit, Austin
    RRC Reporting Log, Austin

Notes:
1. Changed the effective date of the permit.
2. Removed Condition I.G. concerning receipt of out of state wastes.
3. Added Condition I.G. concerning NELAP requirement.
4. Added Condition I.H. concerning submittal of MSDS.
5. Added Condition II.G. concerning cleanup of spills.
6. Added Condition IV., Stormwater Control.
7. Revised Condition V.F. concerning closure reporting requirements.
8. Included Revised Plant Layout in Permit Appendix A.
PERMIT APPENDIX A

REVISED PLANT LAYOUT
PERMIT APPENDIX B

APPLICATION FOR PERMIT TO OPERATE A RECLAMATION PLANT (R-9)
Railroad Commission of Texas
Oil and Gas Division

Application for Permit To Rate
A Reclamation Plan

1. Operator Name, exactly as shown on P-S, Organization Report
   Sojourner Drilling Corporation

2. Operator P-S No. 800750

3. RRC District No. 08

4. County of Plant Location
   Glasscock

6. Purpose of Filing
   □ New permit for new facility. Estimated completion date: May, 2013
   □ New permit for existing facility. Name of previous operator:
   □ One-time renewal of existing permit
     Serial/Registration (R-2) no.

7. Type of Facility
   □ Permanent □ Portable

8. Driving directions from the nearest town (identify town).
   From Stanton, Texas, travel south on FM 137 approximately 19 miles to the intersection of Hwy 158. Turn left onto 158; location is 3 miles east of the intersection on the right.

   Extract oil from tank bottoms by heating and treating in order to separate oil from BS&W.

10. Material transported to plant (see Inst. No. 6)
    □ Vehicles owned by applicant
    □ For-hire vehicles
    □ Both applicant’s and for-hire vehicles

11. Identify all oil and/or gas-related facilities located within 100 yards of facility. (Example: well, pipeline, saltwater disposal facility, tank battery, etc.)

   Type of Facility
   SWD Well
   Operator's Name
   L. M. Harrison et al (40506)
   Superior Disposal Services, LLC (830271)

   Certification: I certify under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.

   Signature
   Sheryl Minear

   Name (print or type)

   Title
   Regulatory Manager

   Phone
   (325) 672-2832

   Date
   November 14, 2013

TO BE COMPLETED BY RAILROAD COMMISSION PERSONNEL

This permit is valid until cancellation under either of the following conditions:
1. The above named operator requests cancellation in writing.
2. The commission cancels the permit after notice and opportunity for hearing because
   a. the permit facility has been inactive for 12 months, or
   b. there has been a violation or a violation is threatened of any provision of the permit, the conservation laws of the state, or rules or orders of the Commission.

This permit is non-transferable. The financial assurance filed in support of this application shall be renewed and continued in effect until its conditions have been met or release is authorized by the Commission. The facility schematic diagram is to be kept with this permit.

Permit and diagram are to be kept at facility.

Serial/registration no.

Issued
12/20/2012

Renewed effective

Serial/registration no.

Issued
12/20/2012

Renewed effective

All wastes generated by reclaiming operations shall be disposed of in accordance with statewide rules, 8, 9, and 46 (Relating to Water Protection, Disposal Wells, and Fluid Injection)

Received
RRRC of Texas

Nov 18 2013

O & G

Austin, TX