

Williams Olefins Feedstock Pipelines, LLC
Texas Ethane Pipeline System Tariff

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GAS SERVICES DIVISION
AUSTIN, TEXAS

1. Owner of Pipeline System
 - a. Williams Olefins Feedstock Pipelines, LLC (“WOFP”) offices in Tulsa, Oklahoma.

2. Description of System
 - a. “WOFP Texas Ethane System” consists of the pipeline, custody transfer measurement facilities, pipeline connections, and all other necessary equipment which extends from Mont Belvieu, Texas to the Port Arthur, Texas area.

3. Product
 - a. “Ethane” means the product, composed primarily of Ethane, conforming to the specifications.

4. Origins and Destinations
 - a. “Receipt Points” on the WOFP Texas Ethane System are at the flange downstream of the custody meter for the applicable receipt point and are as follows:
 1. Enterprise West storage Facility in Mont Belvieu, Texas
 2. LoneStar Central storage Facility in Mont Belvieu, Texas
 3. Oneok storage Facility in Mont Belvieu, Texas
 4. Targa’s Storage Facility in Mont Belvieu, Texas
 5. Enterprise Products East Storage (Mont Belvieu Caverns, LLC) Facility in Mont Belvieu, Texas
 6. Lone Star’s Central Storage Facility in Mont Belvieu, Texas via DuPont

 - b. “Delivery Points” on the WOFP Texas Ethane System are as follows:
 1. BASF’s Port Arthur, Texas Ethane Pipeline Lateral
 2. The inlet flange of the custody meter at Huntsman’s Port Neches, Texas Facility
 3. Flint Hills Resources Facility, Port Arthur, Texas

5. Fee
 - a. A Shipper shall make a commitment (“Volume Commitment”) by February 1, 2015 to ship 20,000 barrels per day on the WOFP Texas Ethane System. In exchange for this Volume Commitment, Shipper shall pay an “Incentive Transportation Fee” of \$0.019 per gallon on all barrels committed to WOFP each month.

- b. Commencing on January 1, 2015, and in any Contract Year thereafter, Shipper's "Deficiency Volumes" shall be the amount by which Shipper's actual shipments are less than the Shipper's Volume Commitment during the same Contract Year; provided, however, that Shipper's Volume Commitment for this purpose shall be reduced by any volumes Shipper tendered to WOFP for shipment in such Contract Year, but which WOFP failed to accept for transportation, or otherwise failed to transport, for any reason other than Shipper's failure to comply with the terms of this Tariff.
- c. The rate may be increased by WOFP annually, effective January 1 of each year, in accordance with annual FERC index, set forth in FERC regulation 18 C.F.R. § 342.3 or any successor thereto.

6. Allocation.

- a. In circumstances where the transportation of Ethane on the WOFP Texas Ethane System is restricted, limited, or otherwise prorated for any reason, WOFP may reduce the volume of Ethane delivered or received at the Delivery Points or Receipt Points in an equitable allocation with all other similarly situated customers then moving Ethane on the WOFP Texas Ethane System. Historical monthly volumes may be taken into account to help determine the equitable allocation.

7. Start-Up and Effective Date of Tariff

- a. This tariff's original effective date was November 5, 2015. This revision is effective as of December 15, 2017.

8. Regulations

- a. The WOFP Texas Ethane System is an intrastate common carrier pipeline system regulated by the Texas Railroad Commission.

9. Disclaimer

- a. Specific details on system operating capabilities, nominations, scheduling, off-specification product, measurement of product, etc. are contained in a Transportation Services Agreement each Shipper enters into prior to having rights to ship on this system.