

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2017**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 12/31/2017 (MMCF)	Working Gas* 12/31/2016 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 1/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,382	2,036	346	2,158
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	763	(64)	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,356	2,333	23	2,359
Houston Pipe Line Co.	Bammell	Harris	1,300	49,210	48,144	1,066	42,756
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,289	7,681	(1,392)	3,723
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,521	3,513	8	3,177
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,847	3,137	(290)	2,481
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,189	4,464	(275)	3,865
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	821	(9)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,495	17,229	(2,734)	12,870
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	2,911	781	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	2,401	3,070	(669)	2,961
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	43,345	74,827	(31,482)	36,474
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	407	548	(141)	276
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	69,828	81,975	(12,147)	60,529
Energy Transfer Fuel LP	Bryson	Jack	100	5,480	5,523	(43)	5,562
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,750	22,601	(2,851)	16,212
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,723	21,589	(866)	17,907
		Subtotals	5,996	252,535	303,274	(50,739)	218,622
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,255	1,818	(563)	1,020
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,038	1,183	(145)	873
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,918	10,912	6	8,769
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	574	651	(77)	584
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,456	8,307	(2,851)	4,251
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,612	4,403	209	4,319
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,429	18,974	(1,545)	12,824
Chevron Phillips Chemical Co	Clemens	Brazoria	75	614	1,899	(1,285)	715
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,028	3,877	3,151	7,027
Underground Services Markham, LP	Markham	Matagorda	1,100	11,226	16,006	(4,780)	7,710
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	7,082	7,503	(421)	5,451
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,743	10,000	(2,257)	6,571
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	5,197	6,015	(818)	4,745
Underground Storage LLC	Pierce Junction	Harris	-	1,149	1,420	(271)	770
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,413	26,268	(2,855)	15,280
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,726	9,588	1,138	5,031
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,727	2,715	12	948
		Subtotals	11,540	118,187	131,539	(13,352)	86,888
Source: RRC Form G-3		TOTALS	17,536	370,722	434,813	(64,091)	305,510

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
December-2017**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Dec-16	303,278	131,618	434,896	3.55%
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%