

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 7C-0310577

APPLICATION OF EP ENERGY E&P COMPANY, L.P. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS CENTRAL PRODUCTION FACILITIES, EAGLEVILLE (EAGLE FORD-1) AND HAWKVILLE (EAGLEFORD SHALE) FIELDS, ATASCOSA, FRIO, LA SALLE, AND MCMULLEN COUNTIES, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on July 11, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' Report and Recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EP Energy E&P Company, L.P. is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the 22 Central Process Facilities (CPF's) and connected flare points in the Eagleville (Eagle Ford-1) and Hawkville (Eagleford Shale) Fields, Atascosa, Frio, La Salle, and McMullen Counties, Texas. EP Energy E&P Company, L.P. is authorized to flare casinghead gas associated with the 22 wells and connected flare points in accordance with the volumes (i.e., thousand cubic feet per day) and flaring authority effective dates as established in Attachment A.

The authority is granted, provided all production is reported on the appropriate Commission forms. EP Energy E&P Company, L.P. shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 21st day of August 2018.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotected Master
Order dated August 21, 2018)**

ATTACHMENT A - FLARE AUTHORITY

Facility Name	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
C4 Ranch Facility	33203	100	5/31/2018	5/30/2020
Gilbert-Luna CPF	33191	5500	5/31/2018	5/30/2020
Miller CPF	33192	4000	5/31/2018	5/30/2020
Pflugger CPF	33196	2100	5/31/2018	5/30/2020
Vester CPF	33186	5000	5/31/2018	5/30/2020
Booth-Middleton CPF	33193	5600	5/31/2018	5/30/2020
Sachs CPF	33190	1500	5/31/2018	5/30/2020
Venado Bros. CPF	33194	3500	5/31/2018	5/30/2020
Frost Bank Unit CPF	33206	1000	5/31/2018	5/30/2020
Siegele CPF	33205	3500	5/31/2018	5/30/2020
Kokel CPF	33195	900	5/31/2018	5/30/2020
Lazy Seven Ranch CPF	33185	900	5/31/2018	5/30/2020
Gebert-Mumme Unit CPF	33204	900	5/31/2018	5/30/2020
Lone Oak Grocery Facility	33201	900	5/31/2018	5/30/2020
Los Angeles Unit Facility	33202	3000	5/31/2018	5/30/2020
Mumme 10 CPF	33188	1500	5/31/2018	5/30/2020
Mumme 20 Facility	33198	200	5/31/2018	5/30/2020
Mumme 30 CPF	33187	1500	5/31/2018	5/30/2020
Mumme 40 CPF	33200	450	5/31/2018	5/30/2020
Mumme 60 CPF	33189	750	5/31/2018	5/30/2020
Pierce 10 CPF	33197	2500	5/31/2018	5/30/2020
Pierce 20 CPF	33199	1000	5/31/2018	5/30/2020

Note: MCF/Day= thousand cubic feet per day