

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

July 01, 2024

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

June 2024

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In June 2024, a total of 48 activities were completed at a total cost of \$593,218.87 (Attachment B)
- 3. Of the activities completed in June 2024, 42 were routine cleanups, 3 assessments, and 3 emergency cleanup. (Attachment F)
- 4. In June 2024, a total of 19 activities were authorized for bid solicitation and codes for a total estimated cost of \$304,842.45 (Attachment G)

Peter G. Pope

PGP/bh Attachments

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#### ATTACHMENT A

## **Monthly State-Managed Pollution Site Cleanup Activities** for June 2024 and FY 2024 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Jun 2024	48 🗸
	Total Cost of Cleanup Activities Completed in Jun 2024	\$ 593,218.87
	Number of Activities with Post-Close* Invoices Approved in Jun 2024	0
	Total Amount of Post-Close Invoices Approved in Jun 2024	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jun 2024	4
2.	Number of Cleanup Activities Completed in FY 2024 Total Cost of Cleanup Activities Completed in FY 2024	296 🗸 \$ 5,905,414.95
	Number of Activities with Post-Close Invoices Approved in FY 2024 Total Amount of Post-Close Invoices Approved in FY 2024	5 \$ 4,664.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	35
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jun 2024 Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 593,218.87 \$ 5,910,078.95
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	19 ✓
	Issued in Jun 2024 Estimated Cost of Cleanup Activities Authorized in Jun 2024	\$ 304,842.45
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	446 /
	Issued in FY 2024 Estimated Cost of Cleanup Activities Authorized in FY 2024	416 ✓ \$ 14,085,684.97 ✓
Cle	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Jun 2024 Total Estimated Cost of Remaining Cleanup Activities	107 / \$ 7,234,641.85 /

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Jun 2024 1. Total Number of Authorized Cleanup Activities Canceled in FY 2024 13

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

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### ATTACHMENT B

## SUMMARY OF CLEANUP ACTIVITIES COMPLETED

June 1, 2024 to June 30, 2024

	THIS I	MONTH	YEAR TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	12	\$ 108,278.60	27	\$ 452,941.17
02	1	\$ 47,841.25	3	\$ 76,845.00
03	6	\$ 104,816.59	35	\$ 1,688,889.56
04	2	\$ 42,005.41	17	\$ 371,790.66
05	0	\$ 0.00	2	\$ 18,495.00
06	4	\$ 21,682.50	19	\$ 176,333.75
6E	2	\$ 34,072.50	16	\$ 136,705.50
7B	8	\$ 79,518.62	47	\$ 509,086.62
7C	0	\$ 0.00	16	\$ 298,679.65
08	0	\$ 0.00	33	\$ 453,761.00
8A	3	\$ 60,956.40	10	\$ 1,030,222.60
09	9	\$ 59,522.00	57	\$ 386,951.25
10	1	\$ 34,525.00	14	\$ 304,713.19
TOTALS	48	\$ 593,218.87	296	\$ 5,905,414.95
RAND TOTALS*		\$ 593,218.87		\$ 5,910,078.95

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

## ATTACHMENT C

# SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

June 1, 2024 to June 30, 2024

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent		
01	0	2		
02	0	0		
03	1	5		
04	0	1		
05	0	0		
06	1	3		
6E	2	3		
7B	0	0		
7C	0	4		
08	0	12		
8A	0	2		
09	0	1		
10	0	2		
TOTALS	4	35		

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#### ATTACHMENT D

# LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

June 1, 2024 to June 30, 2024

IST.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
		activities who	ere the final cos 10 percent.	t exceeded the	0

# LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

June 1, 2024 to June 30, 2024

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
03	455-24-0087	03-297039	Work Order	\$ 27,671.00	\$ 39,235.00	41.79%		
06	455-24-0077	06-296827	Work Order	\$ 5,580.00	\$ 7,885.00	41.31%		
6E	455-24-0077	6E-296942	Work Order	\$ 6,650.00	\$ 9,245.00	39.02%		
6E	455-24-0077	6E-297054	Work Order	\$ 18,410.00	\$ 24,827.50	34.86%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

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#### ATTACHMENT E

#### Cost Overruns Greater than 10%

03-297039; GEOPETRA PARTNERS (300824); MILLER, EDNA P. (162926); Polk County Original Contract Amount - \$27,671.00, Final Cost - \$39.235.00, Increase of 41.79%

<NA>

06-296827; ULTREX OIL CO., L.L.C. (875591); HENRY, J. N. "A" (05474); Marion County Original Contract Amount - \$5,580.00, Final Cost - \$7,885.00, Increase of 41.31%

<NA>

6E-296942; ACIREMA CORP (003577); CHRISTIAN, MARY (06479); Gregg County Original Contract Amount - \$6,650.00, Final Cost - \$9,245.00, Increase of 39.02%

<NA>

6E-297054; M-C PROD & DRILLING CO,INC (518063); CHRISTIAN, R. (FAIR) (06574); Gregg County Original Contract Amount - \$18,410.00, Final Cost - \$24,827.50, Increase of 34.86%

<NA>

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#### ATTACHMENT F

# SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

June 1, 2024 to June 30, 2024

	THIS	монтн	YEAR TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	42	\$ 518,045.37	263	\$ 5,280,330.42
Emergency	3	\$ 30,215.00	27	\$ 533,181.00
Assessment	3	\$ 44,958.50	6	\$ 91,903.53
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	48	\$ 593,218.87	296	\$ 5,905,414.95
GRAND TOTALS*		\$ 593,218.87	\$ 5,910,078.9	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

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### ATTACHMENT G

## SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

June 1, 2024 to June 30, 2024

	THI	S MONTH	R TO DATE	
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 11,282.50	30	\$ 780,671.10
02	0	\$ 0.00	4	\$ 135,024.59
03	. 2	\$ 71,730.00	58	\$ 3,163,322.40
04	1	\$ 3,200.00	24	\$ 835,533.79
05	0	\$ 0.00	6	\$ 76,331.00
06	0	\$ 0.00	34	\$ 5,046,362.01
6E	1	\$ 4,584.00	28	\$ 364,232.45
7B	9	\$ 122,235.95	71	\$ 1,039,736.45
7C	2	\$ 10,343.00	19	\$ 460,449.50
08	0	\$ 0.00	41	\$ 548,061.80
8A	0	\$ 0.00	11	\$ 453,090.65
09	2	\$ 19,129.00	73	\$ 791,881.23
10	1	\$ 62,338.00	17	\$ 390,988.00
TOTALS	19	\$ 304,842.45	416	\$ 14,085,684.97

## **CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF June 30, 2024**

Remaining Authorized Cleanup Activity Count:

107

Total Estimated Cost of Remaining Cleanup Activities:

\$ 7,234,641.85

### ATTACHMENT H

# **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

# **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
03	297055	UNKNOWN WARREN RANCH	HARRIS <na></na>	AS-U		\$ 4,970.00
6E	297049	EMBASSY WELL SERVICE, LLC SABINE RIVER BED TRACT 8-70 AC. WELL #1	GREGG 08569	CU-A	11	\$ 26,466.25
7B	297710	EMBASSY OIL COMPANY HITT-KEETER UNIT	THROCKMORTON 27719	CU-A	1	\$ 7,165.00
7B	297711	ATWELL TECHNICAL SERVICES, INC. BETCHER, ALBERT, JR.	CALLAHAN 10892	CU-A	1	\$ 7,825.00
7B	297708	SKYBRIDGE ENERGY LLC SMITH, C. L.	ERATH 136602	CU-A	1	\$ 7,105.00
7B	297709	PRICKLY PAIR PRODUCTION GREEN, WILLIE G., ETAL	SHACKELFORD 07558	CU-A	1	\$ 8,005.00
80	297543	OGOG OPERATING, LLC MORTON 14	WINKLER 48592	CU-A	1	\$ 15,725.00
08	297693	HYDROGEO ENERGY, LLC IOWA TRUST TRA-	PECOS 04802	CU-A	1	\$ 8,725.00
					Number Canceled	RRC Estimate
		Tota	I (all Districts)		8	\$ 85,986.25

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		12	\$ 108,278.60	\$ 108,278.60	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	297067	PETROSAURUS, INC. REED, N.W.	CU-A	CALDWELL Activity Total	\$ 6,163.00	\$ 6,163.00	\$ 0.00
01	297068	PETROSAURUS, INC. REED -C-	CU-A	CALDWELL Activity Total	\$ 7,818.00	\$ 7,818.00	\$ 0.00
01	297069	PETROSAURUS, INC. REED,F	CU-A	CALDWELL Activity Total	\$ 7,968.00	\$ 7,968.00	\$ 0.00
01	297070	PETROSAURUS, INC. REED -A-	CU-A	CALDWELL Activity Total	\$ 5,231.00	\$ 5,231.00	\$ 0.00
01	297071	PETROSAURUS, INC. REED -BB-	CU-A	CALDWELL Activity Total	\$ 35,686.00	\$ 35,686.00	\$ 0.00
01	297081	PETROSAURUS, INC., PEIKERT "A"	CU-U	CALDWELL Activity Total	\$ 6,018.00	\$ 6,018.00	\$ 0.00
01	297464	IAO ENERGY, LLC PEIKERT -C-	CU-A	CALDWELL Activity Total	\$ 6,318.00	\$ 6,318.00	\$ 0.00
01	297468	IAO ENERGY, LLC PEIKERT -H-	CU-A	CALDWELL Activity Total	\$ 6,095.00	\$ 6,095.00	\$ 0.00
01	297469	IAO ENERGY, LLC PEIKERT -B-	CU-A	CALDWELL Activity Total	\$ 6,018.00	\$ 6,018.00	\$ 0.00
01	297470	IAO ENERGY, LLC COOPER	CU-A	CALDWELL Activity Total	\$ 6,528.00	\$ 6,528.00	\$ 0.00
01	297473	LULING O&G LLC COOPER "H"	CU-A	CALDWELL Activity Total	\$ 8,117.60	\$ 8,117.60	\$ 0.00
01	273863	IAO ENERGY, LLC PEIKERT -DA-	CU-A	CALDWELL Activity Total	\$ 6,318.00	\$ 6,318.00	\$ 0.00

June 1, 2024 to June 30, 2024

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 02 T	otals		1	\$ 75,925.00	\$ 47,841.25	\$ 28,083.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining ———
02	297750	POLK OPERATING, LLC R^3 FACILITY	CU-U	KARNES Activity Total	\$ 75,925.00 ————	\$ 47,841.25	\$ 28,083.75

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		6	\$ 108,937.00	\$ 104,816.59	\$ 4,120.41
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	296418	DIST. 3 VCP SITE AUDITS DIST. 3 VCP SITE AUDITS	AS-A	HARRIS Activity Total	\$ 5,933.00	\$ 5,789.09	\$ 143.91
03	296571	RAMSEY PRODUCTION COMPANY, LLC HAJOVSKY	CU-U	WHARTON Activity Total	\$ 28,618.00	\$ 19,945.00	\$ 8,673.00
03	296678	<na> MAGNOLIA PIPELINE</na>	СИ-В	GRIMES Activity Total	\$ 14,020.00	\$ 9,795.00	\$ 4,225.00
03	297039	GEOPETRA PARTNERS, LLC MILLER, EDNA P.	CU-A	POLK Activity Total	\$ 27,671.00	\$ 39,235.00	-\$ 11,564.00
03	297167	UNIDENTIFIED ZIEGENHAL	CU-U	MATAGORDA Activity Total	\$ 19,750.00	\$ 17,657.50	\$ 2,092.50
03	298048	BENCHMARK OIL & GAS COMPANY HAGER, GULF LEE FEE	EC-A	ORANGE Activity Total	\$ 12,945.00	\$ 12,395.00	\$ 550.00

June 1, 2024 to June 30, 2024

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		2	\$ 42,792.00	\$ 42,005.41	\$ 786.59
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	296419	DIST. 4 VCP SITE AUDITS DIST. 4 VCP SITE AUDITS	AS-A	NUECES Activity Total	\$ 6,297.00	\$ 6,195.41	\$ 101.59
04	297703	BELLOWS OPERATING CO., L. C. CURIEL	CU-A	JIM WELLS Activity Total	\$ 36,495.00	\$ 35,810.00	\$ 685.00

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June 1, 2024 to June 30, 2024

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		4	\$ 31,605.00	\$ 21,682.50	\$ 9,922.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	296824	MCKNIGHT, C. L. COLLEY UNIT	CU-A	MARION Activity Total	\$ 6,930.00	\$ 4,310.00	\$ 2,620.00
06	296827	ULTREX OIL CO., L.L.C. HENRY, J. N. "A"	CU-A	MARION Activity Total	\$ 5,580.00	\$ 7,885.00	-\$ 2,305.00
06	297046	MCKNIGHT, C. L. TOKIO UNIT	CU-A	MARION Activity Total	\$ 13,070.00	\$ 7,552.50	\$ 5,517.50
06	297047	MCKNIGHT, C. L. BUSH HEIRS	CU-A	MARION Activity Total	\$ 6,025.00	\$ 1,935.00	\$ 4,090.00

June 1, 2024 to June 30, 2024

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 7	-otals		2	\$ 25,060.00	\$ 34,072.50	-\$ 9,012.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
<b>6</b> E	296942	ACIREMA CORPORATION CHRISTIAN, MARY	CU-A	GREGG Activity Total	\$ 6,650.00	\$ 9,245.00	-\$ 2,595.00
6E	297054	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, R. (FAIR)	CU-A	GREGG Activity Total	\$ 18,410.00	\$ 24,827.50	-\$ 6,417.50 

June 1, 2024 to June 30, 2024

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 7B Totals			8	\$ 93,804.50	\$ 79,518.62	\$ 14 <sub>1</sub> 285.88
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	295698	UNIDENTIFIED BAKER RANCH SEEP	AS-A	SHACKELFORD Activity Total	\$ 35,930.00	\$ 32,974.00	\$ 2,956.00
7B	296907	LOW-END OIL LLC REAMES	CU-A	HASKELL Activity Total	\$ 13,054.50	\$ 10,174.50	\$ 2,880.00
7B	297243	SBS OIL COMPANY FAMBRO-VICK	CU-A	STEPHENS Activity Total	\$ 6,150.00	\$ 4,830.00	\$ 1,320.00
7B	297244	SBS OIL COMPANY FAMBRO-VICK	CU-B	STEPHENS Activity Total	\$ 6,210.00	\$ 3,775.00	\$ 2,435.00
7B	297426	ATWELL TECHNICAL SERVICES, INC. DOSHIER	CU-B	STEPHENS Activity Total	\$ 6,935.00	\$ 4,857.50	\$ 2,077.50
7B	297595	SHILOH OIL COMPANY LLC YATES	CU-A	STEPHENS Activity Total	\$ 7,585.00	\$ 5,087.62	\$ 2,497.38
7B	297795	SHILOH OIL COMPANY LLC SEARS STREATER	EC-A	NOLAN Activity Total	\$ 3,440.00	\$ 3,320.00	\$ 120.00
7B	297905	MESQUITE LAND & MINERALS CO. DYER, J.	EC-A	SHACKELFORD Activity Total	\$ 14,500.00	\$ 14,500.00	\$ 0.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A T	otals		3	\$ 85,750.20	\$ 60,956.40	\$ 24,793.80
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
 8A	296920	ATX OPERATING COMPANY, INC. PALISADES 35	CU-A	DAWSON Activity Total	\$ 18,737.80	\$ 7,910.30	\$ 10,827.50
8A	296937	ATX OPERATING COMPANY, INC. CONUNDRUM 34	CU-A	DAWSON Activity Total	\$ 25,596.40	\$ 9,655.40	\$ 15,941.00
8A	296944	BEVERS SWD, INC. JOHNSON, WELDON & IDA SUE "A"	CU-A	KENT Activity Total	\$ 41,416.00	\$ 43,390.70	-\$ 1,974.70

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		9	\$ 80,212.50	\$ 59,522.00	\$ 20,690.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	297056	AMEN OIL LLC ALEXANDER	CU-B	YOUNG Activity Total	\$ 11,739.00	\$ 7,965.00	\$ 3,774.00
09	297057	TEXAS SHALLOW OIL & GAS, LLC SLOAN	CU-B	JACK Activity Total	\$ 8,416.00	\$ 6,652.00	\$ 1,764.00
09	297289	KEC ENTERPRISES, INC. WREN UNIT	CU-B	WISE Activity Total	\$ 6,588.00	\$ 4,455.00	\$ 2,133.00
09	297291	STOBER OIL AND GAS SERVICES, LLC COX, HENRY	CU-B	JACK Activity Total	\$ 10,706.00	\$ 7,515.00	\$ 3,191.00
09	297887	POLK OPERATING, LLC POLK KASHMIR SWD	CU-A	MONTAGUE Activity Total	\$ 5,135.00	\$ 3,465.00	\$ 1,670.00
09	296233	BMF OILFIELD SERVICES LLC CALVIN LEASE	CU-B	YOUNG Activity Total	\$ 7,282.50	\$ 5,030.00	\$ 2,252.50
09	296630	EXIT OIL & GAS BRITE, J.K.	CU-A	MONTAGUE Activity Total	\$ 7,590.00	\$ 6,082.00	\$ 1,508.00
09	296908	B.E.G. PRODUCTION FARMER-RAY	CU-B	ARCHER Activity Total	\$ 5,793.00	\$ 5,683.00	\$ 110.00
09	288956	HACKER BROTHERS WELL SERVICE,INC WIESMAN, ALEIS	CU-B	COOKE Activity Total	\$ 16,963.00	\$ 12,675.00	\$ 4,288.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		1	\$ 34,525.00	\$ 34,525.00	\$ 0.00
Dist		Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	297533	PG-M INTERNATIONAL OPERATING,LLC KARCAT	CU-B	CARSON Activity Total	\$ 34,525.00	\$ 34,525.00 ———	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		48	\$ 686,889.80	\$ 593,218.87	\$ 93,670.93

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			1	\$ 11,282.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	297926	PREMIUM EXPLORATION COMPANY TAUCH, DAVID R. ET UX	GONZALES 10550	EC-A	1	\$ 11,282.50

June 1, 2024 to June 30, 2024

					Number Approved	RRC Estimate
Distr	ict 03 Tota	als			2	\$ 71,730.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	297989	COCKRELL PRODUCTION CO., INC. HOLLYFIELD 100	POLK 20623	CU-A	1	\$ 58,785.00
03	298048	BENCHMARK OIL & GAS COMPANY HAGER, GULF LEE FEE	ORANGE 03261	EC-A	<u> </u>	\$ 12,945.00 

June 1, 2024 to June 30, 2024

					Number Approved	RRC Estimate
Distr	ict 04 Tota	als			1	\$ 3,200.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	297930	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	CU-U	1	\$ 3,200.00

June 1, 2024 to June 30, 2024

					Number Approved	RRC Estimate
Distr	ict 6E Tot	als			1	\$ 4,584.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	298111	UNIDENTIFIED HERRERA PROPERTY	RUSK N/A	CU-A	1	\$ 4,584.00

					Number Approved	RRC Estimate
Distri	ct 7B Tot	als			9	\$ 122,235.95
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	297905	MESQUITE LAND & MINERALS CO. DYER, J.	SHACKELFORD 19196	EC-A	1	\$ 14,500.00
7B	297863	TRI ENERGY RESOURCES, INC. TRINITY	BROWN 31032	CU-A	1	\$ 16,870.00
7B	297948	STOBER OIL AND GAS SERVICES, LLC O'CONNOR "B"	STEPHENS 23385	EC-A	1	\$ 10,500.00
7B	298110	FORTUNA EXPLORATION, INC. ROUGH CREEK RANCH "16"	COLEMAN 30783	EC-A	1	\$ 13,381.65
7B	298109	FORTUNA EXPLORATION, INC. ROUGH CREEK RANCH BUNDLE	COLEMAN CN 5274	EC-A	1	\$ 13,381.65
7B	298108	FORTUNA EXPLORATION, INC. DEBUSK	COLEMAN 14528	EC-A	1	\$ 12,217.65
7B	297953	ARROWHEAD PRODUCTIONS, LP BARBARA UPHAM A	PALO PINTO 253755	EC-A	1	\$ 3,875.00
7B	297949	STOBER OIL AND GAS SERVICES, LLC O'CONNOR	STEPHENS 23320	CU-A	1	\$ 10,110.00
7B	297950	STOBER OIL AND GAS SERVICES, LLC O'CONNOR	STEPHENS 120290	EC-A	1	\$ 27,400.00

					Number Approved	RRC Estimate
Distr	ict 7C Tot	als			2	\$ 10,343.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	295733	SED ENERGY INC. SIGMA MEADOWS	CROCKETT 15927	CU-A	1	\$ 4,922.00
7C	297884	ENERGY TWENTY OPERATING LLC WINTERBOTHAM "K"	IRION 10988	EC-A	1	\$ 5,421.00

June 1, 2024 to June 30, 2024

					Number Approved	RRC Estimate
Distr	ict 09 Tota	als			2	\$ 19,129.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	297467	BRIGGS & CROKER OIL, LLC JENTSCH	ARCHER 24379	CU-A	1	\$ 13,994.00
09	297887	POLK OPERATING, LLC POLK KASHMIR SWD	MONTAGUE 30643	CU-A	1	\$ 5,135.00

June 1, 2024 to June 30, 2024

					Number Approved	RRC Estimate
Distr	ict 10 Tota	als			1	\$ 62,338.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	297924	PANHANDLE PRODUCING SANFORD GAS PLANT	HUTCHINSON 10-1091	AS-A	1	\$ 62,338.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		19	\$ 304,842.45

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