



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78711-2967

Form P-17A

Rev. 03/2019

APPLICATION FOR COMMINGLE PERMIT
PURSUANT TO STATEWIDE
RULES 26 AND OR 27

New
Amended Existing Permit
No.
Effective Month/Year of Requested
Exception:
District
County

SECTION 1. OPERATOR INFORMATION

Operator Name: Operator P-5 No.:
Operator Address:

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)

Gatherer Name: Gatherer P-5 No.:
Gatherer Address:

Gatherer E-mail Address:
(Optional - If provided, e-mail address will become part of this public record.)

SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

- a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial #
c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
d) This request is for off lease: Storage Separation Metering
e) This application is for common storage.
f) This application is for common separation.
g) This application is for casinghead gas metering by: Deduct Metering Allocation by well test Other
h) This application is for gas well gas metering by: Deduct Metering Allocation by well test Other

SECTION 4. COMMINGLING PURSUANT TO §3.26(b) or §3.27(e) - (CHECK ALL THAT APPLY)

- a) The production stream from each tract and each Commission-designated reservoir is measured separately before combining it with a stream from another tract or Commission-designated reservoir.
Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other
b) The tracts and Commission-designated reservoirs have identical royalty interest and working interest ownership in identical percentages.
Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other

SECTION 5. Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted. (Notice may be required; see instructions)

SECTION 6. Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)

SECTION 7. For oil production, the production from all oil wells on each oil lease is to be commingled. (See instructions)

SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)

Table with 5 columns: DISTRICT, RRC IDENTIFIER, ACTION (Existing, Add, Delete), LEASE AND FIELD NAME, WELL NO.

ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages Additional pages (# of additional pages)

CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge.

Signature Title Date

Operator E-mail Address: Operator Phone No.
(Optional - If provided, e-mail address will become part of this public record.)

RRC USE ONLY

Commingling Permit No. Approval date: Approved by:

