RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PERMIT TO RECEIVE, STORE, HANDLE, TREAT, RECLAIM AND DISPOSE OF CERTAIN NONHAZARDOUS OIL AND GAS WASTES

AMENDED Permit Nos. STF-055,
R9 08-1704, P011891, P011892, P011893,
P011894, P011895, P011896, P011897,
P011898, P011899, P011900, P011901,
P011902, P012106, P012107, P012220,
P012221, P012222, P012223, P012224,
P012225, P012226, P012227, P012550,
P012551, P012552, P012568, P012569,
P012756, P012757, P012758, P012759, and
P012760
Supersedes permit issued February 28, 2018

R360 ENVIRONMENTAL SOLUTIONS OF TEXAS, LLC
3 WATERWAY SQUARE PLACE STE 550
THE WOODLANDS, TX 77380

Based on information contained in the original application from U.S. Liquids of LA, LP received October 5, 2012; the amendment requests received October 6, 2014; September 21, 2015; and September 22, 2016; the request to transfer the permit to R360 Environmental Solutions of Texas, LLC received on February 3, 2017; the amendment request received October 15, 2018, and subsequent information received to date, you are hereby authorized to receive, store, handle, reclaim, treat and dispose of certain oil and gas wastes as specified below at the following facility:

Wishbone Facility
Commercial Oil & Gas Waste Treatment, Recycling and Disposal Facility
A.B. Miller A-779 and T & P RR CO. A-63 Surveys
Latitude, Longitude: 32.201328°, -101.737306°
Martin County, Texas
RRC District 08, Midland

NARRATIVE DESCRIPTION OF PROCESS:
Incoming oil and gas waste may be offloaded at one of several areas of the facility depending on the liquid content and composition of the waste. The Collecting/Receiving Pits (P012220 and P012221) in Receiving Area will be used to offload vacuum truck wastes. The wastes are separated into liquids and solids by various mechanical processes.
Waste that contains a high oil content will be pumped or augured from the Collecting/Receiving Pits to the Reclamation Plant (R9 08-1704) and the thermal desorption unit. The desorption unit will heat the waste material to separate the solids and recover liquid hydrocarbons. The recovered hydrocarbons will be stored in tanks and sold. The solids that are processed in the desorption unit are treated and staged in the Collecting/Stockpile Pits (P012568 and P012569) where samples are collected for analytical testing and the recycled material that meets specified criteria must sold as road base material or disposed of in an authorized manner. The separated liquids will be conveyed to the Collecting Pits (P011901 and P011902) for evaporation of water or to the tank battery for disposal by injection at the on-site RRC-permitted Class II injection well.

The Collecting/Staging Pits (P012222, P012223, P012224, P012756, P012757, P012758, P012759, and P012760) are used for receiving and separating wet wastes. The liquid component will be collected and conveyed to the injection well or transferred to one of the collecting pits. The accumulated solid wastes and incoming solid waste will be transferred or offloaded in one of the Collecting/Treatment Pits (P012225, P012226, P012227, P012550, P012551, and P0125502) for further processing and once the material passes a paint filter test it will be placed in the active on-site Disposal Pit (P011891, P011892, P011893, P011894, P011895, P011896, P011897, P011898, P011899, and P011900).

Authority is granted by the Railroad Commission of Texas (RRC) to reclaim oilfield related hydrocarbons and receive, store, handle, treat, recycle, and dispose of oil and gas wastes in accordance with Texas Administrative Code (TAC) Title 16, Part 1, Chapter 3.8 (Statewide Rule 8), 3.57 (Statewide Rule 57), and Chapter 4, Subchapter B and is subject to the following minimum conditions:

I. GENERAL PERMIT CONDITIONS

A. This effective date of this permit is April 15, 2019 and expires on February 27, 2023.

B. The permittee may not receive, store, handle, treat, reclaim or dispose of oil and gas wastes or fluids at the facility until financial security in the amount of $15,261,821.00 is provided and approved by the RRC for the referenced location. This amount provides financial security for the RRC permitted Waste Storage and Treatment Units listed below.

C. In accordance with 16 TAC § 3.78 the permittee shall maintain financial security in the amount of $15,261,821.00, until this facility, including all associated pits, has been closed in accordance with this permit and all of the referenced equipment and storage tanks have been emptied and removed. Technical Permitting reserves the right to revise this amount, as necessary. Prior to any modification of this facility that would require increased financial security, an updated closure cost estimate must be submitted to Technical Permitting in Austin, and any additional financial security must be filed with and approved by the RRC prior to making this modification.

D. No waste may be received at the referenced facility until a restrictive covenant is signed by a representative of the permittee, the landowner, and a representative of the RRC; and the signed document is filed in the Real Property Records Section of Martin County, Texas, and proof of the filing with Martin County is submitted to and approved by the RRC.

E. A copy of the site-specific Spill Control Plan that details means and methods of waste management and containment in the event of a release or discharge must be maintained on-site and made available to RRC staff upon request.

F. The facility’s Stormwater Management Plan must be maintained on-site and made available upon request of the RRC.
G. A discharge permit from the Environmental Protection Agency (EPA) may be required for non-contact storm water discharges. If required, the permit from the EPA must be in place prior to commencement of discharge operations.

H. This permit does not authorize the discharge from the facility of any oil and gas waste, including contaminated or contact stormwater.

I. The permittee may not receive, store, handle, treat, reclaim or dispose of oil and gas waste at the facility until all necessary air permits or exemptions (if any) are obtained from the Texas Commission on Environmental Quality (TCEQ).

J. Technical Permitting in Austin and the Midland District Office must be notified in writing upon final completion of construction of the facility. The permittee may not begin receiving, storing, handling, treating, reclaiming, or disposing of oil and gas waste until the appropriate District Office has performed its inspection of the completed facility and has verified that the facility is constructed in accordance with the application and this permit.

K. Technical Permitting in Austin and the Midland District Office must be notified in writing when construction of the facility is initiated and with the completion of each disposal pit.

L. Unless otherwise required by conditions of this permit, construction, use, and maintenance of the facility must be in accordance with the information represented in the permit application and attachments thereto. When construction of the facility is completed, submit the “as-built” plans to be incorporated as part of the permit application.

M. The “Application For Permit To Operate A Reclamation Plant” (Form R-9), which is attached and incorporated into this permit as Permit Appendix A, grants authority for the active reclamation of oil field related hydrocarbons and does not cover reclamation of any refined products. Commingling or blending of refined products with crude oil or condensate is not permitted unless written authority is granted by the RRC’s Director of Field Operations following a formal written request for such blending by the Reclamation Plant operator. Any deliveries made containing products or crude blended with products must be clearly identified on the RRC Form R-2 as “Products” or “Crude Blended with Products.”

N. The removal of tank bottoms or other hydrocarbon wastes from the facility for which monthly reports are not filed with the RRC must be authorized in writing by the RRC prior to such removal. A written request for such authorization must be sent to Technical Permitting in Austin, and must detail the location, description, estimated volume, and specific origin of the material removed, as well as the name of the reclaimer and intended destination of the material.

O. The receipt of any tank bottoms or other hydrocarbons wastes from outside the State of Texas must be authorized in writing by the RRC prior to such receipt. Written approval is not required if another regulatory entity with jurisdiction over the waste will indicate, in the appropriate monthly report, a corresponding delivery of the same material.

P. An On-Site Sewage Facility (OSSF) may be constructed, operated, and maintained within the boundaries of the subject facility without an additional permit from the Commission if: (1) the OSSF waste is not commingled with any other oil and gas waste; (2) the system is designed by a Professional Engineer registered in the state of Texas or a sewage system installer licensed in the state of Texas; and (3) the construction, operation, and maintenance of the OSSF complies with all applicable local, county, and state requirements.

Q. Any deviation from this permit must be approved by amendment from Technical Permitting in Austin before implementation.
R. Any soil additives, stabilizers, bioaccelerators or treatment chemicals must be approved by Technical Permitting prior to use at the facility.

S. Safety Data Sheets (SDS) must be submitted to Technical Permitting in Austin for any chemical or compound proposed to be used in the treatment of waste at the facility. Use of the compound is contingent on RRC approval. All chemicals must be stored according to the manufacturer’s recommendations.

T. All chemical laboratory analyses required to be performed in accordance with this permit must be performed using appropriate Environmental Protection Agency (EPA) methods or Standard Methods by an independent, National Environmental Laboratory Accreditation Program (NELAP) certified laboratory neither owned nor operated by the permittee. Any sample collected for laboratory analysis must be collected and preserved in a manner appropriate for that analytical method as specified by 40 CFR, Part 136. All geotechnical testing is to be performed utilizing tests standardized by the American Society for Testing and Materials (ASTM) and certified by a Texas licensed Professional Engineer.

U. The permittee must make all records required by this permit available for review and/or copying during normal business hours upon request of RRC personnel.

V. The permit to operate a Reclamation Plant (R9 08-1704) shall remain in effect until canceled at the request of the operator, the permitted facility has been inactive for 12 months, or there has been a violation, or a violation is threatened, of any provision of the permit, the conservation laws of the state, or rules or orders of Statewide Rule 57 (c)(7).

W. The permit to operate a Stationary Treatment Facility (STF-055) and associated pits may be considered for administrative renewal upon review by the RRC. Any application for renewal should be received at least 60 days prior to the permit expiration date.

X. The permit to operate a Stationary Treatment Facility (STF-055) and associated pits are not transferable without the consent of the RRC. Any request for transfer of this permit must be filed with Technical Permitting at least 60 days before the permittee wishes the transfer to take place. The Reclamation Plant permit is nontransferable by Statewide Rule 57 (c) (9). A new permit must be obtained by the new operator.

Y. The permittee must submit a Quarterly Report in accordance with the following:

1. The report must contain applicable information as required in Permit Conditions III.J., IV.K., IV.L., IV.N., VII.C., IX.C.4., XII.C., XII.F., XII.L., and XVI.G.

2. The quarterly reporting periods must be January 1 through March 31, April 1 through June 30, July 1 through September 30, and October 1 through December 31 of each year.

3. The reports must be submitted to Technical Permitting in Austin and the appropriate District Office no later than the 30th day of the month following each reporting period, or each April 30th, July 30th, October 30th, and January 30th, respectively.

4. An Executive Summary must be included that describes facility operations and relevant activities that occurred during the specific quarter.

5. Data tables presenting volumes or amounts of waste received, treated, and disposed of must be included.

6. Laboratory analytical reports, the corresponding chain of custody, and other relevant data must be included.

Z. Failure to comply with any provision of this permit or any determination by the RRC that this permit is being abused will be cause for enforcement action including, but not limiting to,
II. AUTHORIZED WASTES

A. Only oil and gas wastes subject to the jurisdiction of the RRC that are exempt and non-hazardous according to Subtitle C (Resource Conservation and Recovery Act (RCRA)) may be received, stored, treated, processed, or disposed of at this facility. You may receive, store, handle, treat, process, and dispose of only the following oil and gas wastes:

1. Water based drilling fluids and associated cuttings
2. Oil based drilling fluids and associated cuttings
3. Contaminated soils from crude oil and condensate spills, pipeline and saltwater spills
4. Hydraulic fracturing flow-back water and associated solids including sand
5. Formation sands and other solids from saltwater storage tanks or vessels and saltwater pits
6. Tank bottoms from gas plants, crude oil Reclamation Plants, crude oil separation facilities, and crude oil production facilities, which do not exceed 7% in oil content as determined by Standard American Petroleum Institute (API) “shake out” test. Tank bottoms exceeding 7% in oil content may be accepted if they first undergo on-site active reclamation prior to being interred within a disposal pit
7. Waste solids resulting from crude oil reclamation
8. Solid waste from gas dehydration and sweetening (spent filters and filter media, molecular sieves, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber sludge)
9. Iron sulfide, which has been fully oxidized
10. Absorbent pads from crude oil spills
11. Liners from reserve pits and washout pits
12. Spent well completion, treatment and stimulation fluids
13. Inert wastes as defined by Statewide Rule 8 such as uncontaminated concrete or wood
14. Other non-hazardous wastes generated in association with the exploration, development and production of oil and gas resources subject to the jurisdiction of the RRC

B. No other waste may be disposed of at the facility without written authorization from the RRC.

C. RCRA non-exempt wastes under the jurisdiction of the RRC may only be accepted and processed at the facility if analytical results demonstrate that the waste is characteristically nonhazardous. See Permit Condition III.F.

D. No oil and gas Naturally Occurring Radioactive Material (NORM) waste as defined in 16 TAC, §4.603, or waste from a facility that is licensed by the Texas Department of State Health Services to handle, process or treat oil and gas NORM waste, may be received at this facility.

E. No asbestos-containing material regulated under the Clean Air Act or polychlorinated biphenyl (PCB)-containing material regulated under the Toxic Substances Control Act may be accepted for processing at the facility.
F. All waste haulers received at the facility must be RRC permitted Oil and Gas Waste Haulers and must have the subject facility listed as an authorized disposal facility on their "Oil and Gas Waste Hauler’s Authority to use Approved Disposal/Injection System", (Form WH-3).

III. WASTE TESTING AND RECORD KEEPING REQUIREMENTS

A. For the purposes of this permit a representative sample of incoming waste is defined as a composite sample composed of four grab samples from each 50 cubic yards of waste material from each job (e.g., from each well, pit, spill location).

B. Each load of incoming waste, other than water-based drilling fluids and associated cuttings, or oil-based drilling fluid and associated cuttings, must be scanned for the presence of NORM using a scintillation meter with a sodium iodide detector or other equivalent devices that comply with 25 TAC 289.259, Texas Regulations for Control of Radiation (TRCR Part 46). Manufacturer’s specifications must be submitted to Technical Permitting for equivalent devices used for NORM detection. All instrument calibration records must be maintained onsite and made available upon request. Any load with a reading of 50 microroentgens per hour or greater may not be unloaded or processed at the facility unless further analysis of the waste demonstrates that the waste does not exceed 30 picocuries per gram of Radium-226 combined with Radium-228, or 150 picocuries per gram of any other radionuclide.

C. The operator of the Reclamation Plant must conduct a shakeout test on all tank bottoms or other hydrocarbon wastes upon removal from any producing lease tank, pipeline storage tank, or other production facility, to determine crude oil content. The shakeout test must be conducted in accordance with the most current API or ASTM method.

D. All waste must pass a Paint Filter Test (EPA Method 9095) prior to interment into a disposal pit. Test results from each Paint Filter Test must be submitted to Technical Permitting in Austin.

E. Prior to receipt at the site, representative samples of waste from commercial oil and gas facilities and Reclamation Plants must be analyzed for either of the parameters listed below and may not exceed the limitation for the respective parameters:

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>LIMITATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Organic Halides (TOX)</td>
<td>100 mg/L</td>
</tr>
<tr>
<td>(EPA Method 9020B)</td>
<td></td>
</tr>
<tr>
<td>or</td>
<td></td>
</tr>
<tr>
<td>Extractable Organic Halides (EOX)</td>
<td>100 mg/kg</td>
</tr>
<tr>
<td>(EPA Method 9023)</td>
<td></td>
</tr>
</tbody>
</table>

Special authorization for receipt of waste with an EOX/TOX >100 parts per million may be considered. Authority must be obtained from Technical Permitting in Austin prior to acceptance of the waste.

F. Prior to receipt at the site, representative samples of incoming RCRA non-exempt waste or international waste must be analyzed for the following parameters and may not exceed the specified limitations:

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>LIMITATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Corrosivity</td>
<td>2.0 – 12.5 standard units (s.u.)</td>
</tr>
<tr>
<td>(EPA method 1110A/9040C or equivalent)</td>
<td></td>
</tr>
<tr>
<td>PARAMETER</td>
<td>LIMITATION</td>
</tr>
<tr>
<td>-----------</td>
<td>-----------</td>
</tr>
<tr>
<td>Reactivity</td>
<td>No materials exhibiting the characteristics of reactivity as defined by RCRA</td>
</tr>
<tr>
<td>Ignitability (EPA method 1010A/1020B/1030A)</td>
<td>Flash point &lt; 60°F or 140°F</td>
</tr>
<tr>
<td>Toxicity (EPA Method 1311)</td>
<td>No materials exhibiting the characteristics of toxicity as defined by RCRA</td>
</tr>
<tr>
<td>Metals: Toxic Characteristic Leaching Procedure (TCLP) (EPA Method 1311/6010/6020/7147A)</td>
<td></td>
</tr>
<tr>
<td>Arsenic</td>
<td>&lt; 5.0 mg/L</td>
</tr>
<tr>
<td>Barium</td>
<td>&lt; 100.0 mg/L</td>
</tr>
<tr>
<td>Cadmium</td>
<td>&lt; 1.0 mg/L</td>
</tr>
<tr>
<td>Chromium</td>
<td>&lt; 5.0 mg/L</td>
</tr>
<tr>
<td>Lead</td>
<td>&lt; 5.0 mg/L</td>
</tr>
<tr>
<td>Mercury</td>
<td>&lt; 0.2 mg/L</td>
</tr>
<tr>
<td>Selenium</td>
<td>&lt; 1.0 mg/L</td>
</tr>
<tr>
<td>Silver</td>
<td>&lt; 5.0 mg/L</td>
</tr>
<tr>
<td>Benzene (EPA Method 1311/8260B/8021)</td>
<td>&lt; 0.5 mg/L</td>
</tr>
</tbody>
</table>

G. Details of receipts, deliveries for incoming waste to be processed at the Reclamation Plant (R9 08-1704) and the stock on hand (available for re-sale) must be reported monthly on the Form R-2, “Monthly Report for Reclaiming and Treating Plants”. Submit the original of the Form R-2 report directly to Technical Permitting in Austin and a copy of the report to the appropriate District Office by the 15th day of the calendar month following the month by the report. Form R-2 must be completed in accordance with Statewide Rule 57.

H. The permittee must maintain the following records on each load of waste received at the facility for a period of three (3) years from the date of receipt:

1. Description of the site where the waste was generated, including:
   a. Generator name
   b. Lease name and number and well number(s), or gas ID number(s), or API well number(s); or latitude and longitude coordinates in decimal degrees if waste was not generated on a lease
   c. County

2. Name and RRC permit number of the transporter;

3. Volume of waste material (specify units); and

4. Detailed description of the type of waste, including any analysis required by Permit Conditions Detailed description of the type of waste including any analysis required by III.B., III.C., III.D., III.E., and III.F. above.
I. The permittee must maintain the following records on each load of waste removed from the facility for a period of three (3) years from the date of receipt:
   1. Date waste is removed and hauled to a disposal facility
   2. Name and RRC permit number of the transporter
   3. Volume (specify units) of each shipment of waste hauled to a disposal facility
   4. Type of waste (basic sediment, water, water-based mud, etc.)
   5. Name and permit number of the facility

J. A report must be submitted to Technical Permitting in Austin and the Midland District Office as part of the Quarterly Report required in Permit Condition I.Y. and must include the following information:
   1. All records required by Permit Conditions III.H and III.I. above, as well as a summary of waste receipts
   2. The total volume of each type of waste material received during the specific quarter
   3. Total volume of each type of waste that leaves the facility for disposal or final disposition during the quarter
   4. Cumulative volume of waste placed in disposal cells

IV. GENERAL FACILITY DESIGN AND MAINTENANCE REQUIREMENTS

A. The general layout and arrangement of the facility must be consistent with the phased construction diagrams “Site Layout – Phase I” (Drawing 1.1), the “Site Layout – Phase II” (Drawing 1.1A), and the “Site Layout – Phase III” (Drawing 1.1B) schematics received February 8, 2019, which are attached to and incorporated into this permit as Permit Appendix B.

B. A sign must be posted at each entrance to the facility. The sign must be readily visible and show the operator name, facility name, and permit number in letters and numerals at least three inches in height.

C. The entire facility must consist of and is defined by the following waste management unit designations:
   1. Receiving Area:
      a. Reclamation Plant (R9 08-1704)
         i. Thermal Desorption Unit
      b. Collecting/Receiving Pits (P011901 and P011902)
      c. Truck Washout Area
         ii. Eight (8) Wash Bays
         iii. Trench (P012106) and Sump (P012107)
      d. Three (3) 300-bbl Water Tanks
      e. One (1) 300-bbl Oil Tank
      f. One (1) 500-bbl Gun Barrel
2. Roadbase Recycling Area:
   a. Collecting/Stockpile Pit (P012568) and Collecting/Stockpile Pit (P012569)

3. Eight (8) Collecting/Staging Pits (P012222, P012223, P012224, P012756, P012757, P012758, P012759, and P012760)

4. Six (6) Collecting/Treatment Pits (P012225, P012226, P012227, P012550, P012551, and P0125502)

5. Collecting Pits (P011901 and P011902)

6. Ten (10) Disposal Pits (P011891, P011892, P011893, P011894, P011895, P011896, P011897, P011898, P011899, and P011900)

D. No waste, treated or untreated, may be directly placed on the ground.

E. All storage tanks, equipment and roll-off boxes must be maintained in a leak-free condition. If inspection of a tank, roll-off box or storage vessel reveals deterioration or leaks, it must be repaired or replaced before resuming use of the vessel.

F. Any spill of waste, chemicals, or any other waste related material must be collected and containerized within 24 hours and conveyed through the treatment process or disposed of in an authorized manner.

G. Any chemical used in the treatment process must be stored in vessels designed for the safe storage of that particular compound and these vessels must be maintained in a leak free condition.

H. Dikes or containment structures must be constructed around all waste management units. All earthen dikes surrounding pits and constructed as perimeter berms must be compacted or constructed of material that meets 95% Standard Proctor (ASTM D698) or 90-92% Modified Proctor (ASTM D1557) density and meet a permeability of $1 \times 10^{-7}$ cm/sec or less when compacted. During construction, successive lifts should not exceed nine inches in thickness, and the surface between lifts should be scarified to achieve a good seal. Each berm must maintain a slope no steeper than one to three (vertical to horizontal) ratio, unless constructed of concrete or equivalent material (firewalls). These structures must be used to divert non-contact storm water around the waste management areas and contain and isolate contact storm water within the waste management units.

I. The facility must maintain security to prevent unauthorized access. Access must be secured by a 24-hour attendant or a six-foot-high security fence and locked gate when unattended. Fencing is required unless terrain or vegetation prevents truck or livestock access except through entrances with lockable gates.

J. No oil may be allowed to accumulate on top of the water or wastes stored in the pits. Any oil on top of any waste liquids must be skimmed off and handled in accordance with RRC rules. Any recovered oil must be recorded and filed as either a Skim Oil/Condensate Report (Form P-18) or a “Letter of Authority Request for Oil Movement” (Form T-1) Letter:

1. A Skim Oil/Condensate Report (Form P-18) must be filed with the RRC every month to record skim oil volumes recovered and sold during the operation of this facility. If no skim oil is recovered for a given month, a (Form P-18) should still be filed with the RRC.

OR

2. An original signed “Letter of Authority Request for Oil Movement” (Form T-1) must initially be submitted on letterhead to Field Operations, Austin, TX, Oil and Gas Division, for every event in which sellable skim oil is recovered and intended to be sold during the
operation of this facility. Filing frequency requirements may be redefined after the initial oil movement request has been processed. The request must include:

a. The time period for which oil movement authority is requested.
b. The name of the applicant requesting to move the oil.
c. Volume (barrels) of oil to be moved.
d. Name and location of the facility which oil will be moved.
e. Name, address, telephone, and fax number of facility buying the oil to be moved.
f. Contact person, T-1 permit number, and P-5 Operator Number of the oil buyer.
g. A description of the source(s) of the oil at the facility.

K. Each month an integrity inspection of the entire facility must be performed on all concrete slabs, processing equipment, dikes, firewalls or berms, and aboveground storage tanks for deterioration, leaks and spills. The records of each inspection must be kept on-site and maintained for a period of three (3) years from the date of the inspection. The following must be included in the inspection report and submitted as part of the Quarterly Report required by Permit Condition I.Y:

1. The results of the monthly inspection of concrete slabs within the facility for evidence of deterioration, leakage, , or lack of structural integrity, and a description of corrective action taken, if any.
2. The results of the monthly inspection of process equipment, tanks, and roll-off boxes for evidence of deterioration or leakage, and a description of corrective action taken, if any.
3. The results of the monthly inspection of waste levels within the storage areas, tanks, and roll-off boxes, and a description of corrective action taken, if any.
4. The results of the monthly inspections of the erosion structures to control and modulate run-off to surface waters and indicate whether debris has been removed.

L. All pits equipped with a leak detection system must be monitored at least weekly and the highest volume removed from the leak detection system during the seven-day period must be reported. The permittee must maintain a record of when the liner, containment berm, and the leak detection system are inspected and the results of each inspection. Records of leak detection system monitoring must be submitted in table form within the Quarterly Report required in Permit Condition I.Y. The physical record must be maintained by the permittee for the life of the pit. The physical record shall be filed with the RRC upon request. The record must include:

1. The date of fluid level measuring;
2. The fluid level or volume;
3. The volume of fluid removed;
4. The electrical conductivity; and
5. The chloride concentration of the fluids removed.

M. The fluid removed from the leak detection system will be compared to the appropriate calculated Action Leakage Rate (ALR) for each pit, as noted in Permit Conditions V.F.8., VIII.L., X.H., and XII.M.

N. Any permitted pit or cell not equipped with a leak detection system must be emptied and visually inspected annually for deterioration and leaks. A record of each inspection and photographs of the interior of each pit must be maintained for the life of the pit and shall be submitted to Technical
 Permitting in Austin as part of the Quarterly Report required in Permit Condition I.Y. The Midland District Office must be notified by phone or email at least 48 hours before emptying the pit for inspection. The permittee must maintain a record of when each pit is inspected and the results of the inspection. This record must be maintained by the permittee for the life of the pit.

O. If the leak detection system indicates a liner system failure or if a crack or other failure is detected during inspection, no waste may be added to the pit. The affected component must be replaced or repaired and inspected by the appropriate RRC District Office before use of the pit is resumed.

P. The liner systems must be inspected whenever evidence of a liner leakage arises. If inspection of the liner reveals cracking, a leak or other loss of integrity, the pit must have all waste immediately removed. No waste shall be added to the affected pit until the liner has been replaced or repaired and re-inspected by RRC personnel before resuming use of the pit.

V. CONSTRUCTION AND OPERATION OF THE RECEIVING AREA, RECLAMATION PLANT (R9 08-1704), COLLECTING/RECEIVING PITS (P012220 and P012221) AND TRUCK WASHOUT AREA (P012106 and P012107)

A. The general layout and arrangement of the Receiving Area and Collecting/Receiving Pits must be consistent with the "Receiving Area – Liquids" (Sheet 1.4A) schematic received May 30, 2017, and the "Receiving Area Liquids – Cross Sections" (Sheet 1.4D) schematic received January 27, 2017, which are attached and incorporated into this permit as Permit Appendix C.

B. A sign shall be posted at each pit identifying each pit permit number in letters and numerals at least three inches in height.

C. An earthen berm must be constructed to a minimum height of two feet surrounding the Receiving Area to prevent the run-on and runoff of surface flow stormwater. The slope of the berm wall may not exceed a one to three (vertical to horizontal) ratio.

D. CONSTRUCTION AND OPERATION OF THE RECLAMATION PLANT AND THERMAL DESORPTION UNIT (R9 08-1704)

1. The Thermal Desorption Unit is utilized in conjunction with the Reclamation Plant (R9 08-1704) and is limited to the treatment, processing, or reclamation of tank bottoms and other hydrocarbon wastes as defined by Statewide Rule 57(b)(2) and generated through activities associated with exploration, development, and production of crude oil and other wastes containing crude oil.

2. Recycled base oil, as described in the permit application, recovered during the treatment of oil and gas waste may be stored or reused on site in an authorized manner, or sold for reuse off site.

3. The solids that are processed in the thermal desorption unit are treated and staged in the Collecting/Staging Pits (P012568 and P012569) where samples are collected for analytical testing and the recycled material that meets the criteria specified in Permit Conditions VII.B.1 and VII.B.2. must sold as road base material or disposed of in an authorized manner.

E. COLLECTING/RECEIVING PITS R-1 (P012220) AND R-2 (P012221)

1. Collecting/Receiving Pits R-1 (P012220) and R-2 (P012221) must be constructed of reinforced concrete at least 12 inches thick. The concrete secondary containment wall that surrounds the pits must be at least one (1) foot in height. The concrete liner must be
installed and maintained in accordance with best management and sound engineering practices.

2. Use of the pits is limited to the collection of non-hazardous oil and gas wastes subject to the jurisdiction of the RRC and exempt from RCRA, Subtitle C. No other oil field fluids or oil and gas wastes may be stored or staged in the pit.

3. Each pit must have dimensions no greater than 100 feet by 40 feet by 7 feet deep, with a permitted usable capacity not to exceed 4,275 bbl of waste.

4. At least two feet of freeboard must be maintained between the fluid level in the pits and the top of the pit wall.

F. TRUCK WASHOUT PITS (P012106 AND P012107)

1. The general layout and arrangement of the Truck Washout Area must be consistent with the “Truck Washout Plan View” (Drawing 1.3C) and “Truck Washout Cross Sections” (Drawing 1.3D) schematics received January 27, 2017, which are attached to and incorporated as part of this permit as Permit Appendix D.

2. The Truck Washout Unloading Area shall consist of an above grade structure that will have eight washout bays that are approximately 20 feet wide by 45 feet long. The slab shall be constructed of reinforced concrete with a minimum thickness of eight (8) inches. The unloading bays and the entire receiving area must be graded to prevent the run-on of stormwater and the run-off of wastes. The washout bays shall slope towards the Washout Trench (P012106) that collects waste that then gravity flows to the Sump Pit (P012107).

3. Truck Washout Pits Trench (P012106) and Sump (P012107) must be constructed of reinforced concrete at least eight inches thick.

4. Use of the pits is limited to the collection of wastewater from the washout of trucks that have hauled non-hazardous oil and gas wastes subject to the jurisdiction of the RRC and exempt from RCRA, Subtitle C. No other oil field fluids or oil and gas wastes may be stored or staged in the pit.

5. The dimensions of the trench (P012106) pit are approximately 189 feet long by 12 feet wide by 6 feet deep with a usable capacity of 1,267 bbl. The dimensions of the sump (P0120107) pit approximately 20 feet by 9 feet by 6 feet deep with a usable capacity of 93 bbl.

6. At least one foot of freeboard must be maintained between the fluid level in the pits and top of pit wall.

7. The pits must be equipped with a leak detection system consisting of a 60-mil high-density polyethylene (HDPE) secondary liner underlining the concrete. A drainage layer consisting of granular fill on top of 6-oz filter fabric must be installed between the concrete liner and secondary HDPE liner. The liner system must be installed and maintained in accordance with best management and sound engineering practices.

8. The leak detection system must be monitored as required by Permit Condition IV.L. If the leak detection system indicates a possible liner system failure, the liner system must be inspected for deterioration and leaks within five days of the detection of the failure. The RRC District Office must be notified by phone or email within 24 hours of detection of the failure. No additional waste may be added to the pit in the event of a failure. After inspection, the identified failed component must be replaced or repaired and re-inspected by RRC personnel before resuming use of the pit. A liner system failure is defined as any of the following:
a. A leak rate from the primary liner greater than the calculated ALR of 60 gallons per day.

b. Any failure in the leak detection system or any component thereof.

c. Any detected damage to or leakage from the secondary liner.

G. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11's) and attachments thereto.

VI. CONSTRUCTION AND OPERATION OF THE COLLECTING/STOCKPILE PITS (P012568 AND P012569)

A. COLLECTING/STOCKPILE PIT (P012568)

1. The Base Mix Collecting/Stockpile Pit (P012568) may store treated and partially treated material awaiting test results for use as roadbase and must be constructed as specified herewith and arranged as shown on the "Recycling Facility Site Plan" (Drawing 2) and "Recycling Facility Containment Cross Sections" (Drawing 3) schematics received January 27, 2017, which are attached and incorporated into this permit as Permit Appendix E.

2. The pit must maintain dimensions no greater than 499 feet long by 82 feet wide by 5 feet deep. The usable capacity must not exceed 5,443 cubic yards.

B. COLLECTING/STOCKPILE PIT (P012569)

1. The Cuttings Collecting/Stockpile Pit (P012569) may store dry waste prior to mixing for use as roadbase and must be constructed as specified on the diagrams provided in Permit Appendix E.

2. The pit must have waste storage dimensions no greater than 268 feet long by 99 feet wide by 5 feet deep. The usable capacity must not exceed 3,673 cubic yards.

C. Each pit must be underlain with a HDPE liner at least 60 mils thick and overlain with compacted clay at least two feet thick with a sacrificial layer consisting of caliche or equivalent material at least six inches in thickness.

D. Each pit must be surrounded on all sides by earthen berms to a height of five feet above land surface. The berms must be compacted or constructed of material that meets 95% Standard Proctor (ASTM Method D 698) or 90-92% Modified Proctor (ASTM D1557) density. Each berm must maintain a slope no steeper than a one to three (vertical to horizontal) ratio.

E. Each pit must be emptied and inspected annually. The annual pit inspection requirement will be performed by performing in-place density testing utilizing a nuclear density gauge (ASTM D 6938 or equivalent).

F. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11's) and attachments thereto.
VII. ROADBASE MATERIAL PROCESS AND FINAL DISPOSITION

Oil and gas waste may be recycled for reuse as roadbase, which may be used on oil and gas leases as lease roads, well pads, or on private roads and county roads with authorization from the respective property owners and county commissioners.

A. ROADBASE MATERIAL TRIAL RUN

1. The permittee must demonstrate the ability to successfully process at this facility the first 1,000-cubic yard batch of waste before any additional waste may be received or processed.

2. Technical Permitting and the Midland District Office must be notified in writing at least 48 hours before waste processing begins.

3. Samples of the processed waste must be collected, analyzed, and meet the Parameter Limitations as specified by Permit Condition VII.B.2.

4. One 1,000-cubic yard lot sample composed of a composite of five sub-samples obtained at 200 cubic yard intervals must be collected and analyzed for wetting and drying durability by ASTM Method D 559-96, modified to provide that the samples are compacted and molded from finished processed material. Total weight loss after 12 cycles may not exceed 15% of the initial volume.

5. A written report of the Trial Run must be submitted to Technical Permitting within 60 days of receipt of the analyses specified in Permit Condition VII.B.2. The following information must be included:
   a. A summary of the Trial Run and a narrative of the process
   b. The actual volume of waste material processed
   c. Type of waste and description of the waste
   d. The volume and type of stabilization material used
   e. Copies of all chemical and geotechnical laboratory analytical results and chain of custody as required by Permit Conditions VII.A.4. and VII.B.2.

6. The treated waste may not be applied or utilized as roadbase material and no additional waste may be received or processed until Technical Permitting has verified the results and determined that the waste was successfully processed.

B. PROCESS CONTROL FOR ROADBASE MATERIAL

1. Bench scale tests must be performed as needed to determine optimum mixing design. If the composition mixture changes from the material produced during the Trial Run the material must be analyzed for wetting and drying durability by ASTM 559-96, modified to provide samples that are compacted and molded from finished processed material. Total weight loss after 12 cycles may not exceed 15%.
2. A sample of the final treated material must be tested for the parameters listed below for every 800 cubic yards of material produced. Each 800-cubic yard lot sample must be composed of a composite of four sub-samples obtained at 200 cubic yard intervals. Each 800-cubic yard lot sample must be analyzed for the following parameters and must not exceed the specified limitation:

**PARAMETER**

**LIMITATION**

Minimum Compressive Strength by *ASTM D698, ASTM D1557, TxDOT approved method, or equivalent*  
35 psi

Louisiana Department of Natural Resources (LDNR) Leachate Test Method, 1:4 Solid  
Total Chlorides  
≤ 700.00 mg/L  
Total Petroleum Hydrocarbons (TPH)  
≤ 100.00 mg/L  
pH  
*EPA Method 9045 or equivalent*  
6 – 12.49 standard units (s.u.)

Synthetic Precipitation Leaching Procedure (SPLP) Metals  
*EPA Method 1312/ 6010/ 6020/ 7471A*  
Arsenic  
≤ 5.00 mg/L  
Barium  
≤ 100.00 mg/L  
Cadmium  
≤ 1.00 mg/L  
Chromium  
≤ 5.00 mg/L  
Lead  
≤ 5.00 mg/L  
Mercury  
≤ 0.20 mg/L  
Selenium  
≤ 1.00 mg/L  
Silver  
≤ 5.00 mg/L  
Zinc  
≤ 5.00 mg/L  
Benzene (SPLP)  
*EPA Method 1312/ 8021/ 8260B*  
≤ 0.50 mg/L

3. Any material not meeting the parameter limitations must be returned to the mixing cycle, reprocessed, and reanalyzed until it meets the required parameter limitations or must be disposed of in an authorized manner.

C. **FINAL DISPOSITION OF ROADBASE MATERIAL**

1. Processed material that meets the parameter limitations in Permit Condition VII.B.2. is suitable for use as roadbase material.

---

1 LDNR Lab Procedures for Extraction and Analysis of Exploration & Production Waste or equivalent
2. The following records must be kept at the facility for a period of three years from the date of removal for each load of processed roadbase material:
   a. The date the processed material is removed from the facility
   b. The volume of processed material removed from the facility
   c. The identification of the recipient
   d. Documentation that the landowner of the receiving location has approved the use of the processed material on the landowner’s property if used on private property or documentation of approval for use by a county commissioner for the specified county if used on county roads
   e. Documentation that the processed material has met the specifications required by the final user
   f. Documentation indicating the approximate location where processed material is used (latitude and longitude or county road number)

3. Copies of the laboratory analytical results and chain of custody, demonstrating that the processed material has met the limitations specified in Permit Conditions VII.B.1 and VII.B.2. must be submitted to Technical Permitting as part of the Quarterly Report required in Permit Condition I.Y.

4. The oil and gas waste may not be accumulated speculatively. Beginning with the effective date of the permit, and annually thereafter, the amount of waste that is recycled must equal at least 75% by volume of the amount of waste accumulated on the anniversary of the effective date of the permit. The operator must keep records showing the volume of waste on hand as of the effective date of the permit, the amount of waste received during each year from the effective date of the permit, and the amount of waste remaining on each anniversary of the effective date of the permit. A copy of these records must be submitted to Technical Permitting as part of the Quarterly Report required in Permit Condition I.Y and corresponding to the anniversary date of the permit.

VIII. CONSTRUCTION AND OPERATION OF THE COLLECTING/STAGING PITS (P012222, P012223, P012224, P012756, P012757, P012758, P012759, and P012760)

   A. The layout and construction of the Collecting/Staging Pits must be consistent with the “Site Layout – Phase I” (Drawing 1.1) schematic in Permit Appendix B, the “Staging Cell S-1 Plan View and Sections” (Drawing 2.0.A), “Staging Cell S-2 Plan View and Sections” (Drawing 2.0.B), and “Staging Cell S-3 Plan View and Sections” (Drawing 2.0.C) schematics received January 27, 2017; and with the “Staging Cells Plan View” (Drawing 1), “Staging Cells Sections and Details” (Drawing 2), and “Staging Cells Sections and Details” (Drawing 3) schematics received October 1, 2018, which are attached to and incorporated into this permit as Permit Appendix F.

   B. The Collecting/Staging Pits must be constructed with a compacted clay liner having a minimum thickness of three feet, compacted in 6-inch lifts, on the cell floor and the corresponding sidewalls. The compacted clay liner must have a documented hydraulic conductivity of $1.0 \times 10^{-7}$ cm/sec or less. Each cell will be constructed with an earthen ramp to allow waste delivery vehicles access into the cell at the high end for unloading. A berm must be constructed around the cell with a minimum height of four feet. The slope of each berm must not exceed a one to three (vertical to horizontal) ratio. The staging cell floors will have a grade of at least 1%.
C. The liner must be installed in accordance with sound engineering practices.

D. The dimensions of Collecting/Staging Pit S-1 (P012222) are approximately 295 feet long by 200 feet wide by 10 feet deep. The usable capacity must not exceed 54,870 bbl.

E. The dimensions of Collecting/Staging Pits S-2 (P012223) and S-3 (P012224) are approximately 295 feet long by 115 wide by 10 feet deep each. The usable capacity for each pit must not exceed 27,833 bbl.

F. The dimensions of Collecting/Staging Pits S-4 (P012756), S-5 (P012757), S-6 (P012758), S-7 (P012759), and S-8 (P012760) are approximately 212 feet long by 95 feet wide by 10 feet deep each. The usable capacity for each pit must not exceed 14,298 bbl.

G. At least two feet of freeboard must be maintained between the waste level in the pit and the top of the berm.

H. Liquids separated in the pits will be transferred to the collecting pits or to the on-site injection well for disposal.

I. Separated solids must be taken to a collecting/treatment pit for further dewatering or disposed of within the active disposal pit after passing a paint filter test (EPA Method 9095).

J. Stormwater that collects in the pits must be transferred to the collecting pits or to the injection well for disposal.

K. Each pit must be equipped with a leak detection system on the downslope sump end of the cell. The leak detection system must consist of a 60-mil HDPE secondary liner underlying the compacted clay liner. A drainage layer consisting of granular fill on top of 8-oz filter fabric must be installed between the clay liner and secondary HDPE liner.

L. The leak detection system must be monitored as required by Permit Condition IV.L. If the leak detection system indicates a possible liner system failure, the liner system must be inspected for deterioration and leaks within five days of the detection of the failure. The RRC District Office must be notified by phone or email within 24 hours of detection of the failure. No additional waste may be added to the Staging Cell in the event of a failure. After inspection, the identified failed component must be replaced or repaired and re-inspected by RRC personnel before resuming use of the pit. A liner system failure is defined as any of the following:

1. A volume withdrawn from the leak detection system that is greater than an Action Leakage Rate (ALR) of 100 gallons per acre day (GPAD), as specified below:

<table>
<thead>
<tr>
<th>Staging Cell</th>
<th>Total Acres</th>
<th>ALR(GPD)</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1</td>
<td>1.35</td>
<td>126</td>
</tr>
<tr>
<td>S-2</td>
<td>0.81</td>
<td>72</td>
</tr>
<tr>
<td>S-3</td>
<td>0.81</td>
<td>72</td>
</tr>
<tr>
<td>S-4</td>
<td>0.46</td>
<td>46</td>
</tr>
<tr>
<td>S-5</td>
<td>0.46</td>
<td>46</td>
</tr>
<tr>
<td>S-6</td>
<td>0.46</td>
<td>46</td>
</tr>
<tr>
<td>S-7</td>
<td>0.46</td>
<td>46</td>
</tr>
<tr>
<td>S-8</td>
<td>0.46</td>
<td>46</td>
</tr>
</tbody>
</table>

2. Any failure in the leak detection and return system or any component thereof.
3. Any detected damage to or leakage from the secondary liner.

M. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11's) and attachments thereto.

IX. CONSTRUCTION AND OPERATION OF THE COLLECTING/TREATMENT PITS (P012225, P012226, P012227, P012550, P012551, and P0125502)

A. The layout and construction of the Collecting/Treatment Pits must be consistent with the “Site Layout – Phase I” (Drawing 1.1) schematic in Permit Appendix B, the “Treatment Cell 1-3 Cross Sections” (Sheet 2.0E) schematic received January 27, 2017, and the “Treatment Cell 4-6 Cross Sections” (Sheet 2.0G) schematic received February 12, 2018, which are attached to and incorporated as part of this permit as Permit Appendix G.

B. COLLECTING/TREATMENT PITS T-1 (P012225), T-2 (P012226), and T-3 (P012227)

1. The pits must be contained within berms above grade and have dimensions of approximately 390 feet long by 230 feet wide.

2. The pits must be constructed with a compacted clay liner having a minimum thickness of three feet, compacted in 6-inch lifts, on the cell floor and the corresponding sidewalls. The compacted clay liner must have a documented hydraulic conductivity of 1.0 x 10^-7 cm/sec or less. The liner must be installed in accordance with sound engineering practices.

3. A maximum two-foot layer of waste material with a maximum volume of 6,605 cubic yards may be placed in each pit. This waste material will be dried and then removed for disposal or further processing prior to the placement of any additional waste to the pit.

4. The pits must be closed and converted as described in Permit Condition XV.H. prior to the construction and activation of Disposal Pits D-1 (P011891) and D-6 (P011896).

C. COLLECTING/TREATMENT PITS T-4 (P012550), T-5 (P012551), and T-6 (P0125502)

1. The pits must have dimensions of approximately 440 feet long by 215 feet wide (approximately 2.17 acres) and may be no greater six inches below natural ground level.

2. A maximum two-foot layer of waste material with a maximum volume of 6,700 cubic yards may be placed in each treatment cell. This waste material will be dried and then removed for disposal or further processing prior to the placement of any additional waste to the cell.

3. The pits are unlined, earthen cells.

4. Samples of the pit bottoms will be collected and analyzed as described below, and the results will be reported to Technical Permitting in Austin as part of the as part of the Quarterly Report required in Permit Condition I.Y.

   a. For the purposes of monitoring and sampling the earthen pit floors, the following definitions will be employed:

<table>
<thead>
<tr>
<th>TREATMENT ZONE</th>
<th>ZONE DEPTH (inches)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Treatment Zone</td>
<td>Surface to 12 inches</td>
</tr>
<tr>
<td>(STZ)</td>
<td>below land surface (bls)</td>
</tr>
<tr>
<td>Waste Treatment Zone</td>
<td>12 inches to 24 inches bls</td>
</tr>
<tr>
<td>(WTZ)</td>
<td></td>
</tr>
</tbody>
</table>
TREATMENT ZONE

Compliance Monitoring Zone (CMZ)

ZONE DEPTH (inches)
24 inches to 36 inches bls

b. For the purpose of monitoring and sampling, each pit must be divided into two equal-size sections. There must be one composite sample for each section of the pit for each treatment zone. Each section in the pit shall be divided into four equal-size quadrants. A minimum of one grab sample from each quadrant shall be combined into one composite sample.

c. The composite samples for each zone must be analyzed for the parameters listed in Permit Condition XV.I. and may not exceed the specified limitations while the pit is active. The composite samples from the STZ and WTZ shall be analyzed quarterly and the composite samples from the CMZ shall be analyzed annually.

d. Each sample shall be collected and preserved using appropriate EPA Methods or Standard Methods as specified in Permit Condition I.T.

5. Collecting/Treatment Pits T-4 (P012550), T-5 (P012551), and T-6 (P0125502) must be closed and converted as described in Permit Condition XV.I. prior to the construction and activation of Disposal Cells D-9 (P011899) and D-10 (P011900).

D. Each pit must be equipped with an earthen ramp for access. A berm must be constructed around the cell with a minimum height of four feet. Slope of berm must not exceed a one to three (vertical to horizontal) ratio. The treatment cell floors will have a grade of at least 0.5%.

E. At least two (2) feet of horizontal freeboard must always be maintained between the edge of waste in the treatment cell and the toe of the pit dikes.

F. Waste materials applied to the pits must not contain free liquids. Waste materials from the pits must pass the Paint Filter Test (EPA Method 9095) prior to placement in the active disposal pit.

G. The waste in the pits must be aerated once a week to promote drying.

H. Wastes may not be applied to a pit during periods of rainfall.

I. Any standing or pooled rainwater, or other liquid in the treatment cell, must be removed within 24 hours and disposed of in an authorized manner.

J. The pit floors must be inspected each time waste is excavated and before new waste is applied and at least once each quarter. The pit floor must be inspected for deterioration and leakage. Any deterioration or leak must be repaired prior to subsequent use of the pit.

K. The area where the pits are located will be converted into disposal pits as the facility is developed. Prior to conversion of a collecting/treatment pit into a disposal pit, all waste and any liner material must be removed and disposed of in an authorized manner.

L. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11’s) and attachments thereto.

X. CONSTRUCTION AND OPERATION OF THE COLLECTING PITS
(P-1: P011901 and P-2: P011902)

A. The layout and construction of the Collecting Pits must be consistent with the “Site Layout – Phase I” (Drawing 1.1) schematic in Permit Appendix B, and with the “Collection Pit P-1 Sections” (Drawing 2.23), and the “Collection Pit P-2 Sections” (Drawing 2.25), schematics
received January 27, 2017, which are attached to and incorporated into this permit as Permit Appendix H.

B. The dimensions of Collecting Pit P-1 (P011901) are approximately 855 feet long by 379 feet wide, with a maximum depth of approximately 20 feet from the top of the berms. The usable capacity must not exceed 768,000 bbl.

C. The dimensions of Collecting Pit P-2 (P011902) are approximately 872 feet long by 379 feet wide, with a maximum depth of approximately 20 feet from the top of the berms. The usable capacity must not exceed 574,000 bbl.

D. A berm must be constructed around each collection pit. The slope of the berm wall may not exceed a one to three (vertical to horizontal) ratio.

E. At least two feet of freeboard must be maintained between the fluid level of the pit and the top of the berm.

F. The collecting pits must be lined with a HDPE primary liner with a thickness of at least 60 mils and a HDPE secondary liner with a thickness of at least 40 mils. A liner anchor trench must be used to key the liner system into the adjacent berm.

G. The collecting pits must be equipped with a leak detection system, which will consist of a 200-mil geonet flow zone (on the floor) and a 200-mil geocomposite material (on the side slopes) placed between the primary and secondary liners. The collecting pits must be constructed, and the liner and leak detections system must be installed, in accordance with the application, sound engineering practices and the material manufacturer’s specifications.

H. The leak detection system must be monitored as required by Permit Condition IV.L. If the leak detection system indicates a possible liner system failure, the liner system must be inspected for deterioration and leaks within five days of the detection of the failure. The RRC District Office must be notified by phone or email within 24 hours of detection of the failure. No additional waste may be added to the pit in the event of a failure. After inspection, the identified failed component must be replaced or repaired and re-inspected by RRC personnel before resuming use of the pit. A liner system failure is defined as any of the following:

1. Collecting Pit P-1 (P011901): A volume withdrawn from the leak detection system that is greater than the calculated ALR of 7,590 gallons per day.

2. Collecting Pit P-2 (P011902): A volume withdrawn from the leak detection system that is greater than the calculated ALR of 7,650 gallons per day.

3. Any failure in the leak detection and return system or any component thereof.

4. Any detected damage to or leakage from the secondary liner.

I. If the volume withdrawn from the leak detection system exceeds the volume stated in Permit Condition X.H. for 15 consecutive days or the weekly reported volume exceeds the volume stated in Permit Condition X.H. at least once a month for three consecutive months, the appropriate District Office and Technical Permitting in Austin must be notified by phone or email within 24 hours of detection of the liner system failure. The operator must immediately initiate the removal of wastes from the pit. When removal of the waste is complete, the operator must notify Technical Permitting in Austin and the appropriate District Office in writing.
XI. CONSTRUCTION OF THE DISPOSAL PIT (P011891, P011892, P011893, P011894, P011895, P011896, P011897, P011898, P011899, and P011900)

A. The general layout and arrangement of the Disposal Pits must be consistent with the "Site Layout – Phase I" (Drawing 1.1), the "Site Layout – Phase II" (Drawing 1.1A), and the "Site Layout – Phase III" (Drawing 1.1B) schematics in Permit Appendix B, and with the "Disposal Cell D-I Section & Details" (Drawing 2.2) and "Disposal Cell & Collection Pit Sump Details" (Drawing 2.26) schematics received January 27, 2017, which are attached to and incorporated as part of this permit as Permit Appendix I.

B. Technical Permitting in Austin and the Midland District Office must be notified in accordance with Permit Condition I.J, the initiation and final completion of construction of each Disposal Pit Phase. The permittee may not begin using the pit until the Midland District Office has completed an inspection of the pit and provided verification that the pit is constructed in accordance with the application and this permit.

C. A sign must be posted identifying the Disposal Pit by name and permit number using letters and numerals at least three inches in height.

D. Earthen berms must be constructed to a minimum height of three feet surrounding each disposal cell to prevent surface flow storm water run-on and runoff. The slope of the berm walls may not exceed a one to three (vertical to horizontal) ratio and must meet compaction criteria specified in Permit Condition IV.H.

E. The dimensions and the total capacities for each Disposal Pit must not exceed the following:

<table>
<thead>
<tr>
<th>Cell No.</th>
<th>Total Volume (cu yd)</th>
<th>Length (ft)</th>
<th>Width (ft)</th>
<th>Height Above Grade (ft)</th>
<th>Depth Below Grade (ft)</th>
</tr>
</thead>
<tbody>
<tr>
<td>D-1 (P011891)</td>
<td>4,588,000</td>
<td>856</td>
<td>416</td>
<td>70</td>
<td>30</td>
</tr>
<tr>
<td>D-2 (P011892)</td>
<td>598,000</td>
<td>856</td>
<td>416</td>
<td>170</td>
<td>30</td>
</tr>
<tr>
<td>D-3 (P011893)</td>
<td>598,000</td>
<td>856</td>
<td>416</td>
<td>190</td>
<td>30</td>
</tr>
<tr>
<td>D-4 (P011894)</td>
<td>715,000</td>
<td>864</td>
<td>416</td>
<td>175</td>
<td>32</td>
</tr>
<tr>
<td>D-5 (P011895)</td>
<td>481,000</td>
<td>536</td>
<td>416</td>
<td>105</td>
<td>32</td>
</tr>
<tr>
<td>D-6 (P011896)</td>
<td>2,680,000</td>
<td>536</td>
<td>416</td>
<td>70</td>
<td>30</td>
</tr>
<tr>
<td>D-7 (P011897)</td>
<td>349,000</td>
<td>536</td>
<td>416</td>
<td>140</td>
<td>30</td>
</tr>
<tr>
<td>D-8 (P011898)</td>
<td>349,000</td>
<td>536</td>
<td>416</td>
<td>145</td>
<td>31</td>
</tr>
<tr>
<td>D-9 (P011899)</td>
<td>418,000</td>
<td>536</td>
<td>416</td>
<td>150</td>
<td>32</td>
</tr>
<tr>
<td>D-10 (P011900)</td>
<td>281,000</td>
<td>536</td>
<td>416</td>
<td>70</td>
<td>32</td>
</tr>
<tr>
<td>Total</td>
<td>11,057,000</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
F. LINER, LEAK DETECTION AND LEACHATE COLLECTION SYSTEMS FOR DISPOSAL PITS

1. The Disposal Pits must be constructed in accordance with the liner system installation methods included in the application and consist of (from bottom to top), six (6) inches of a compacted subgrade, a 60-mil HDPE studded secondary liner, a 60-mil HDPE primary liner, and 12 inches of a protective soil layer that is not composed of waste.

2. The floor of each disposal pit must have at least a 1% slope to allow fluids to drain to the leachate collection sump and the leak detection sump located at the low end of each pit.

3. A liner anchor trench must be using to key the liner system into the adjacent berm for each phase to their respective berms. The liners must be welded together to create a continuous liner system when the next disposal pit is constructed.

4. Each disposal cell must be equipped with a Leachate Collection System (LCS), including a HDPE drainage net with a thickness of at least 200 mils that covers the entire pit area on top of the primary liner, to collect any rainwater that falls within the pit footprint and leachate that percolates through the waste contained therein.

5. Each disposal pit must be equipped with a Leak Detection System (LDS), which will consist of a 200-mil HDPE geonet flow zone (on the floor) and a 200-mil geocomposite material (on the side slopes) placed between the primary and secondary liners. The leak detection system must be designed and constructed with sufficient capacity as to be capable of removing fluid amounts greater than the respective calculated Action Leakage Rates in Permit Condition XII.M.

6. The liners, LCS and the LDS must be installed in accordance with the application, the material manufacturer’s specifications and sound engineering practices.

G. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11’s) and attachments thereto.

XII. OPERATION OF THE DISPOSAL PIT (P011891, P011892, P011893, P011894, P011895, P011896, P011897, P011898, P011899, and P011900)

A. Only one Disposal Pit Phase may be considered active and accept oil and gas waste at any time.

B. The permittee must not construct or use any Disposal Pit in a manner that could exceed the financial security required by Permit Condition I.B.

C. All waste must pass a Paint Filter Test (EPA Method 9095) prior to placement in any disposal pit. The waste to be tested must be a representative sample of each load taken to the Disposal Pit. Test results from each Paint Filter Test must be submitted to Technical Permitting in Austin as part of the Quarterly Report required in Permit Condition I.Y.

D. Before the Permittee may begin excavation of the next Disposal Pit Phase in the sequence, the previous Disposal Pit Phase must be filled with waste to almost final grade height, and the exposed side abutting the next pit in the construction sequence must be properly graded and prepared to receive waste. Interim cover must be installed over the final outside slopes of each disposal cell as the next cell is opened. Interim cover must consist of 1 foot of compacted clay that meets a hydraulic conductivity of 1 x 10^{-7} centimeters per second or less and has been compacted to 95% Standard Proctor (ASTM D698) or 90-92% Modified Proctor (ASTM D1557)
density, and must be graded to prevent ponding on top of the cover and inhibit infiltration of liquids into the wastes below.

E. The interim cover must be inspected after each storm event and re-compacted as needed to meet the requirements specified in Permit Condition XII.D.

F. After the interim cover has been constructed it must be inspected every quarter for erosion, slope stability, and thickness of the cover. The results of each inspection must be submitted as part of the Quarterly Report required in Permit Condition I.Y. The physical record must be maintained by the permittee for the life of the pit.

G. The Permittee must contact the Midland District Office to proceed with construction of each disposal pit in the sequence and may not begin accepting waste until:

1. The Permittee has received approval from the District Office to begin accepting waste in next Disposal Pit in the sequence.

2. Waste is no longer being accepted in the previous Disposal Pit Phase and the interim cover is almost completed.

H. At least two (2) feet of horizontal freeboard must always be maintained between the edge of waste in the active disposal pit and the top of the pit dikes.

I. Prior to the Disposal Pit Phase accepting waste above grade, the waste collected below grade must be stabilized, compacted and maintained to prevent collapse of the structure, and must not have side slopes steeper than a one-to-three (vertical to horizontal) ratio.

J. Once the Disposal Pit Phase begins to accept waste above grade, the pit freeboard (buffer) must be constructed and maintained to contain all contact stormwater that may be generated during a 25-year, 24-hour storm event for Martin County.

K. No freestanding fluids may accumulate in any Disposal Pit. Any fluids must be removed within 72 hours of discovery and disposed of in an authorized manner.

L. The leak detection system must be monitored as required by Permit Condition IV.L. Records of leak detection system monitoring must be submitted in table form within the Quarterly Report required in Permit Condition I.Y. The physical record must be maintained by the permittee for the life of the pit. The physical record must be filed with the RRC upon request.

M. If the leak detection system indicates a possible liner system failure, the liner system must be inspected for deterioration and leaks within five days of the detection of the failure. The RRC District Office must be notified by phone or email within 24 hours of detection of the failure. No additional waste may be added to the Disposal Pit Phase in the event of a failure. After inspection, the identified failed component must be replaced or repaired and re-inspected by RRC personnel before resuming use of the pit. A liner system failure is defined as any of the following:

1. A volume withdrawn from the leak detection system that is greater than an Action Leakage Rate (ALR) of 100 gallons per acre day (GPAD), as specified below:

<table>
<thead>
<tr>
<th>Pit No.</th>
<th>Total Acres</th>
<th>ALR (GPD)</th>
</tr>
</thead>
<tbody>
<tr>
<td>D-1 (P011891)</td>
<td>8.56</td>
<td>856</td>
</tr>
<tr>
<td>D-2 (P011892)</td>
<td>8.56</td>
<td>856</td>
</tr>
<tr>
<td>D-3 (P011893)</td>
<td>8.56</td>
<td>856</td>
</tr>
<tr>
<td>D-4 (P011894)</td>
<td>8.56</td>
<td>856</td>
</tr>
<tr>
<td>Pit No.</td>
<td>Total Acres</td>
<td>ALR (GPD)</td>
</tr>
<tr>
<td>------------</td>
<td>-------------</td>
<td>-----------</td>
</tr>
<tr>
<td>D-5 (P011895)</td>
<td>8.56</td>
<td>856</td>
</tr>
<tr>
<td>D-6 (P011896)</td>
<td>5.00</td>
<td>500</td>
</tr>
<tr>
<td>D-7 (P011897)</td>
<td>5.00</td>
<td>500</td>
</tr>
<tr>
<td>D-8 (P011898)</td>
<td>5.00</td>
<td>500</td>
</tr>
<tr>
<td>D-9 (P011899)</td>
<td>5.00</td>
<td>500</td>
</tr>
<tr>
<td>D-10 (P011900)</td>
<td>5.00</td>
<td>500</td>
</tr>
</tbody>
</table>

2. Any failure in the leak detection and return system or any component thereof.

3. Any detected damage to or leakage from the secondary liner.

N. Leachate collected in the leachate collection sump must be removed through the leachate removal pipe and disposed of in an authorized manner.

O. Unless otherwise required by conditions of this permit, construction, use, and maintenance of each pit must be in accordance with the information represented on the applications (Form H-11’s) and attachments thereto.

P. The RRC reserves the right to require necessary design modifications prior to capping and closure to ensure that the waste is stabilized above grade. Prior to receiving waste at 50-foot intervals above grade, a stabilization geotextile may be required to provide increased tensile strength to stabilize the compacted waste.

XIII. CLOSURE AND CAPPING OF THE DISPOSAL PIT (P011891, P011892, P011893, P011894, P011895, P011896, P011897, P011898, P011899, and P011900)

A. Once a disposal cell has achieved its capacity, the cell will be covered with a cap as specified in the application and closed in accordance with construction details shown in the “Disposal Cell D-1 Section & Details” (Drawing 2.2) schematic in Permit Appendix H; with the “Closure Sections” (Drawing 2.30), “Closure Sections” (Drawing 2.30A), and “Closure Drainage Details” (Drawing 2.31) schematics, received January 27, 2017; and with the “Final Cover and Drainage & Erosion Control Plan” (Drawing 2.29) and “Closure Plan” (Drawing 2.32) schematics received February 8, 2019; which are attached and incorporated into this permit as Permit Appendix J.

B. Once all the Disposal Pit Phases have reached the permitted capacity:

1. Waste material in the Disposal Pit must be stabilized, so that the structure will not fail, slump or erode. The RRC reserves the right to require necessary design modifications to increase tensile strength prior to capping and closure to ensure that the waste is stabilized above grade.

2. Waste material in the Disposal Pit must be graded, stabilized and compacted so that waste will support the pit cover and rainwater will not collect on top of the pits.

3. The cell cap must consist of a minimum of a one-foot thick compacted clay layer placed on top of the compacted waste. The compacted clay layer must have a documented hydraulic conductivity of \(1.0 \times 10^{-7}\) cm/sec or less. A HDPE liner with a thickness of at least 40 mils must be placed on top of the compacted clay layer and must be overlain by a HDPE
geocomposite drainage layer at least 200-mil in thickness, which must be overlain by 18 inches of soil cover seeded with appropriate vegetation for the geologic region.

4. Unless otherwise required by conditions of this permit, final closure of the Disposal Pit Phases must be consistent with the details as presented in the application. Any modification to the closure or final capping for the Disposal Pit must be submitted and approved by Technical Permitting prior to the modification occurring.

XIV. STORMWATER MANAGEMENT

A. The facility must be designed and constructed to capture, contain, and isolate contact stormwater, and prevent run-on of non-contact stormwater. A continuous perimeter berm must be installed as shown on the “Site Layout – Phase I” (Drawing 1.1) schematic attached in Permit Appendix B. The perimeter berm must be constructed to a minimum height of at least two feet above grade and maintain a slope no steeper than a one to three (vertical to horizontal) ratio on both sides.

B. Berms and other containment structures must be constructed around all waste management units and storage areas. These structures must be used to divert non-contact stormwater around the waste management areas and isolate and contain contact stormwater within the waste management units.

C. All storage tanks containing fluid waste or fuel must be contained within dikes. Secondary containment of 120% total storage capacity is recommended, however a firewall with capacity that will capture 100% of the volume of the largest tank plus the volume of a 25-year, 24-hour rainfall event for Martin County is acceptable.

D. Non-contact storm water contained within the perimeter berm must be controlled and diverted around the various waste receiving, collecting, and disposal areas and directed to the Stormwater Retention Pond.

E. Contact stormwater must be prevented from migrating outside of the waste processing and storage areas. The facility must be sloped to facilitate the separation of contact and non-contact stormwater.

F. Contact stormwater must be collected within 24 hours of accessibility and disposed of in an authorized manner.

G. In the event that contact stormwater enters a non-contact stormwater retention pond, the permittee must submit a written report detailing the event to Technical Permitting in Austin. Contact stormwater must be removed and disposed of in an authorized manner.

XV. FACILITY CLOSURE

A. Technical Permitting and the appropriate District Office must be notified in writing at least 45 days prior to commencement of all facility closure activities. Technical Permitting must be notified if any changes will be made to the closure plan.

B. The facility must be closed and graded as shown on the diagrams provided in Permit Appendix J.

C. Unless otherwise specified by this permit, all waste, chemicals, and waste-related materials must be processed and removed from the facility and disposed of in an authorized manner.
D. All processing equipment, above-ground storage tanks, and any other non-maintenance related equipment must be cleaned and removed from the facility. The contents of all tanks, vessels, pits, or other containers must be disposed of in an authorized manner.

E. All concrete pads must be steam cleaned and demolished and the rubble and wash water disposed of in an authorized manner.

F. Affected soils underlying the concrete pads must be removed and disposed of in an authorized manner.

G. Closure of the Receiving Area (R9 08-1704), Collecting/Receiving Pits (P012220 and P012221), Truck Washout Area (P012106 & P012107), Collecting Pits (P011901 and P011902), Collecting/Staging Pits (P012222, P012223, and P012224), and Collecting/Stockpile Pits (P012568 and P012569) must proceed as follows:

1. The pits must be dewatered, emptied, demolished, backfilled, compacted, and properly closed. All wastes, including clay or synthetic liners, must be removed and disposed of in an authorized manner.

2. The concrete areas, pits, concrete pads, washout bays and access roads shall be cleaned and demolished, and the concrete rubble and wash-water must be disposed of in an authorized manner. All visually contaminated soils shall be excavated and removed. The contaminated soil must be disposed of in an authorized manner.

3. Once waste removal is completed, a soil sampling plan must be submitted to Technical Permitting to characterize the scope of contamination (if any) at the facility. After the removal of wastes, composite soil samples must be taken comprised of a minimum of four representative soil samples per former pit location, and five representative soil samples per acre. Samples must be taken from around and underneath the Receiving Area and Reclamation Plant, Collecting/Receiving Pits, Truck Washout Pits, Collecting Pits, Collecting/Staging Pits, and the Roadbase Processing and Collecting/Stockpile Pit areas.

4. Soil samples must be analyzed for the parameters listed in Permit Condition XV.I., and the specified limitations must not be exceeded.

H. Closure of the Collecting/Treatment Pits (P012225, P012226, P012227, P012550, P012551, and P0125502) must be as follows:

1. All waste must be removed from the treatment cells and disposed of in an authorized manner.

2. The clay liner must be removed and disposed of in an authorized manner.

3. Prior to conversion of a treatment cell into a disposal cell, six representative soil samples must be obtained from each treatment cell and be analyzed for the parameters listed in Permit Condition XV.I. and the specified limitations must not be exceeded.

4. A map showing the sample locations and copies of the laboratory analytical reports with chain of custody must be submitted to Technical Permitting in Austin. When acceptable constituent levels have been verified in writing by Technical Permitting, the area where the treatment cell was located can be converted for use as a disposal cell.

5. If treatment cells are to be closed without conversion into a disposal cell, the pits must meet closure requirements listed in Permit Condition XV.I.
I. Soil samples must be analyzed for the following parameters and may not exceed the specified limitations:

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>LIMITATION</th>
</tr>
</thead>
</table>
| pH  
*EPA Method 9045C*                                                      | 6 to 10 standard units            |
| Electrical Conductivity (EC)  
*Louisiana Dept. of Natural Resources Lab Procedures for Analysis of Exploration & Production Waste or equivalent* | ≤ 4.0 mmhos/cm                    |
| Total Petroleum Hydrocarbons (TPH)  
*Method 5035A / TX1005*                                                   | ≤ 10,000 mg/kg or 1% by weight    |
| Total Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)  
*EPA Method 5035A / 8021/8260B*                                          | ≤ 30 mg/kg                        |
| Metals (Total)  
*EPA Method 6010/6020/7471A*                                             |                                    |
| Arsenic                                                                  | ≤ 10 mg/kg                        |
| Barium                                                                   | ≤ 10,000 mg/kg                    |
| Cadmium                                                                  | ≤ 10 mg/kg                        |
| Chromium                                                                 | ≤ 100 mg/kg                       |
| Lead                                                                     | ≤ 200 mg/kg                       |
| Mercury                                                                  | ≤ 10 mg/kg                        |
| Selenium                                                                 | ≤ 10 mg/kg                        |
| Silver                                                                   | ≤ 200 mg/kg                       |

J. A summary of the soil sampling must include:

1. A map drawn to scale with coordinates of the sampling locations;
2. A table indicating the results of the parameters sampled;
3. The date of sampling;
4. The approximate depth of the sample below land surface; and
5. Copies of the laboratory analytical reports and chain of custody.

K. Any soil sample that exceeds the parameter limitations specified in Permit Condition XV.I. is considered waste and must be disposed of at an authorized disposal facility.

L. Once the results of the closure activities have been approved by the RRC, all non-disposal pits must be dewatered, emptied, demolished, backfilled, and compacted within 120 days of final cessation of use of each pit. Final surface grading of the pits and the storage tank battery areas must be accomplished in such a manner that rainfall will not collect at these former locations. Upon final closure, the appropriate District Office and Technical Permitting in Austin shall be notified in writing.
XVI. POST-CLOSURE CARE AND MONITORING

A. In accordance with 16 TAC § 3.78 the permittee shall maintain financial security in the amount of **$15,261,821.00** after the facility has stopped receiving waste, met all specified closure requirements and all the disposal pits have been properly capped for the post-closure monitoring period in accordance with this permit. Technical Permitting reserves the right to revise this amount, as necessary. Prior to closure an updated post-closure cost estimate must be submitted to Technical Permitting in Austin, and any additional financial security must be filed with and approved by the RRC prior to the operating financial security referenced in Permit Condition I.B. will be released.

B. The site must be monitored for a period of no less than five years after closure of the facility and the disposal pits.

C. Any areas showing signs of deterioration, erosion, or failure must be contoured, backfilled, repaired or reseeded.

D. Once the facility is no longer in operation, the stormwater must be handled in a manner that is consistent with the information submitted with the application.

E. The leak detection systems and the leachate collection systems must be maintained and monitored quarterly. Any leachate detected must be collected and disposed of in an authorized manner.

F. Post-closure care must include the quarterly inspections of the entire facility by a registered Professional Engineer currently licensed in the state of Texas to identify signs of deterioration, erosion, or failure.

G. A summary of the results of the post-closure monitoring activity must be submitted to Technical Permitting in Austin as part of the Quarterly Report required in Permit Condition I.Y.

H. The permittee must request in writing permission to cease post-closure monitoring. Post-closure monitoring requirements may be extended by Technical Permitting based on the monitoring results.

This authorization is granted subject to review and cancellation should investigation show that such authorization is being abused.

APPROVED AND ISSUED ON **April 15, 2019**

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Attachments: Appendix A through J

Notes:

1. Changed financial security requirement from $7,721,618.00 to $15,261,821.00.
2. Combined the Collecting/Receiving Pits and Washout Pits sections.
3. Added five additional Collecting/Staging Cells (P012756, P012757, P012758, P012759, and P012760).

4. Canceled Collection Pit P-3 (P012219).

5. Conditions for the construction, operation, and closure of disposal pits are separated into sections.

6. Specified horizontal freeboard requirements in Permit Conditions IX.E. and XII.H.

7. Corrected inaccurate Action Leakage Rates in Permit Conditions V.C.5. and VI.J.

8. Combined closure requirement sections for waste management units.

9. Receiving pits, stockpile pits, staging pits, and treatment pits have been renamed to clarify that they are collecting pits.

10. Other formatting and language changes for consistency with current permits.
Appendix A

Application For Permit to Operate a Reclamation Plant (Form R9)
RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

APPLICATION FOR PERMIT TO OPERATE
A RECLAMATION PLANT

DRAFT
2/7/90

1. OPERATOR NAME: R36C Environmental Solutions of Texas, LLC

2. OPERATOR P.O. BOX: 87718

3. RRC DISTRICT NO. 08

4. COUNTY OF PLANT LOCATION: Martin

5. OPERATOR ADDRESS, including city, state, and zip code:
3 Waterway Square Place, Suite 110
The Woodlands, Texas 77380

6. PURPOSE OF PLANT:

☐ New permit for new facility. Estimated completion date: 10/2017

☐ New permit for existing facility. Name of previous operator:

☐ One-time renewal of existing permit. Serial/registration (R-2) no.

7. TYPE OF FACILITY: [X] Permanent [ ] Portable

8. Driving directions from the nearest town (city/town):
Head Southeast on St. Mary St. from shiner, TX.
Turn Left onto Form Rd. 3673 and continue for 2 miles.

8a. Brief description of meeting process:
Oil based drilling muds will be separated into reclaimed shale rock and recycled oil base through very high temperatures so both may be recycled.

10. Material transported:
[ ] vehicles owned by applicant
[ ] trucking vehicles
[ ] both applicant's and for-hire vehicles

11. Identify all oil and/or gas-related facilities located within 100 yards of facility, (examples: well, pipeline, wastewater disposal facility, tank battery, etc.):

TYPE OF FACILITY
OPERATOR

CERTIFICATION: I certify under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.

Robert Perpet
SIGNATURE

TO BE COMPLETED BY RAILROAD COMMISSION PERSONNEL

This permit is valid until cancellation under either of the following conditions:

1. The above named operator requests cancellation of the permit.
2. The Commission cancels the permit after notice and opportunity for hearing because:
   a. the permit facility has been inactive for 12 months, or
   b. there has been a violation, or a violation is threatened of any provision of the permit, the conservation laws of the state, or rules or orders of the Commission.

This permit is non-transferable. The financial assurance filed in support of this application shall be renewed and continued in effect until its conditions have been met or release is authorized by the Commission. The facility schematic diagram is to be kept with this permit. Permit and diagrams are to be kept at facility.

Serial/registration no. 89 08-1704 is hereby removed effective 2/28/2018

ALL WASTES GENERATED BY RECLAIMING OPERATIONS SHALL BE DISPOSED OF IN ACCORDANCE WITH STATEWIDE RULES, 8, 9, AND 46 (RELATING TO WATER PROTECTION, DISPOSAL WELLS, AND FLUID INJECTION).

* Facility Name: R36C Wishbone Reclamation FAC
* Associated with Commercial STF-055.

RECEIVED
RRC OF TEXAS
MAY 3 0 2017
O & G
AUSTIN, TX
Appendix B

Site Layout – Phase I (Drawing 1.1)
Site Layout – Phase II (Drawing 1.1A)
Site Layout – Phase III (Drawing 1.1B)
Appendix C

Receiving Area – Liquids (Sheet 1.4A)
Receiving Area Liquids – Cross Sections (Sheet 1.4D)
Appendix D

Truck Washout Plan View (Drawing 1.3C)
Truck Washout Cross Sections (Drawing 1.3D)
Appendix E

Recycling Facility Site Plan (Drawing 2)
Recycling Facility Containment Cross Sections (Drawing 3)
Appendix F

Staging Cell S-1 Plan View and Sections (Drawing 2.0.A)
Staging Cell S-2 Plan View and Sections (Drawing 2.0.B)
Staging Cell S-3 Plan View and Sections (Drawing 2.0.C)
   Staging Cells Plan View (Drawing 1)
Staging Cells Sections and Details (Drawing 2)
   Staging Cells Sections and Details (Drawing 3)
NOTES:
1. EXISTING SITE TOPOGRAPHY AND FEATURES BASED ON SURVEY PERFORMED BY JOHN F. NADEN & CO. IN AUGUST 2014.
2. THE CAPACITY OF STAGING CELL 1 WITH 2' OF FREEBOARD IS 31,400 C.F.S.
3. THIS DOCUMENT IS RELEASED FOR THE PURPOSE OF REVIEW ONLY. THESE DRAWINGS ARE SEPARATE FROM AND ARE NOT TO BE USED FOR BIDDING OR CONSTRUCTION PURPOSES.
4. LEAK DETECTION NOT SHOWN TO SCALE FOR CLARITY PURPOSES.
5. HOPE SHALL EXTEND 3' ON ALL SIDES OUTSIDE THE LIMITS OF THE LEAK DETECTION/TERMITE.

LEGEND:
1. EXISTING CONTOUR
2. PROPOSED CONTOUR
3. PROPOSED GRADE DRAFTER
1'. PROPOSED CONTOUR
GRADE INDICATOR
SLOPE/GRADE INDICATOR

S-1

SECTION

LEAK DETECTION DETAIL

2' FREEBOARD
3' THICK COMPACTED NATURAL CLAY
8" LEAK DETECTION DETECTIVE
2560

SECTION

2' FREEBOARD
3' THICK COMPACTED NATURAL CLAY
8" LEAK DETECTION DETECTIVE
2560

STAGING CELL
S-1 (1.35 ACRES)

6" DIA SDS-17 LEAK DETECTION PIPE AND RISER

2560

LEAK DETECTION DETAIL

3' THICK COMPACTED NATURAL CLAY
8" DIA SDS-17 PERFORATED LEAK DETECTION PIPE
8" LEAK DETECTION DETECTIVE
DRAINAGE GRAY
60+/-HOPE LINER

PROPOSED GRADE

ADDITION

DRAWN

1.35

DRAWING 2.0.4

R6G ENVIRONMENTAL SOLUTIONS, INC.

WISHBONE FACILITY
STAGING CELL S-1 PLAN VIEW AND SECTIONS

WEBER CONSULTANTS GROUP

WWW.WCGRF.COM
Appendix G

Treatment Cell 1-3 Cross Sections (Sheet 2.0E)
Treatment Cell 4-6 Cross Sections (Sheet 2.0G)
Appendix H

Collection Pit P-1 Sections (Drawing 2.23)
Collection Pit P-2 Sections (Drawing 2.25)
Appendix I

Disposal Cell D-1 Section & Details (Drawing 2.2)
Disposal Cell & Collection Pit Sump Details (Drawing 2.26)
NOTES:
1. THIS DOCUMENT IS RELEASED FOR THE PURPOSE OF REVIEW ONLY. THESE DRAWINGS ARE NOT TO BE USED FOR BIDDING OR CONSTRUCTION PURPOSES.
2. ALL GEOCOMPOSITE WILL BE 500-MIL THICK GEOTEXT WITH TWO FABRIC LAYERS.
3. SEDIMENT USED ONLY IN DISPOSAL CELL D-5 AND D-6 CONSTRUCTION.
Appendix J

Final Cover and Drainage & Erosion Control Plan (Drawing 2.29)
Closure Sections (Drawing 2.30)
Closure Sections (Drawing 2.30A)
Closure Drainage Details (Drawing 2.31)
Closure Plan (Drawing 2.32)