

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JULY, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,053	997	1,286	16,303	35,213,270	3,692,275	11,649,882	375,803	63.25	7,428,119	4,204,917	8,540	1,232,080
02	2,925	269	745	5,778	27,669,233	1,384,983	10,270,844	331,318	61.13	9,129,839	1,140,116	4,462	528,466
03	3,370	1,617	1,075	3,810	4,302,693	1,561,299	1,532,040	49,421	51.69	234,082	1,296,109	6,754	706,864
04	735	129	145	588	548,745	41,447	106,653	3,440	77.92	6,945	101,658		99,998
05	501	344	126	959	1,443,608	1,264,056	116,254	3,750	61.30		117,423	192	74,418
06	1,824	386	371	1,843	1,367,444	220,410	694,741	22,411	43.55	209,210	487,550	1,970	443,120
6E	881	83	51	4,106	424,266	30,194	163,589	5,277	58.95	17,867	143,245		164,381
7B	3,257	649	264	5,418	1,142,276	283,163	455,213	14,684	51.47	80,565	377,990	253	421,100
7C	6,613	792	817	11,469	35,286,970	1,526,339	15,072,449	486,208	55.77	12,949,758	2,119,281	11,518	1,029,310
08	22,998	1,680	4,086	46,433	60,412,835	196,429	77,086,734	2,486,669	49.72	70,892,132	6,074,635	148,630	3,662,914
8A	3,485	551	400	17,658	10,252,602	294,049	5,982,677	192,990	40.64	4,623,151	1,381,653	11,532	809,253
09	5,053	970	393	11,492	1,321,460	280,464	529,713	17,088	52.49	5,124	535,395	982	624,792
10	2,623	363	498	6,215	3,798,860	605,709	437,440	14,111	82.90	9,297	451,673	66	461,728
TOTAL	60,318	8,830	10,257	132,072	83,184,262	1,380,817	124,098,229	4,003,169	56.01	5,586,089	18,431,645	194,899	10,258,424

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION
ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL
GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON
OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JUNE, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,992	233	1,454	18,912	34,156,456	366,980	13,299,376	443,313	60.69	8,270,178	5,031,548	33,456	1,409,253
02	3,231	64	803	6,079	26,699,159	233,541	10,584,785	352,826	60.05	9,114,811	1,464,908	2,769	579,610
03	5,326	141	1,546	5,378	4,206,075	75,000	2,355,640	78,521	43.37	219,497	2,128,857	6,618	1,066,638
04	908	33	164	734	535,957	6,990	115,230	3,841	78.04	7,161	104,028	642	122,324
05	851	27	258	1,285	1,408,155	21,780	513,559	17,119	62.99	169	510,554	1,424	163,298
06	2,251	38	788	2,308	1,469,007	62,970	740,146	24,672	48.12	188,143	552,937	1,512	541,854
6E	962	20	55	4,298	410,571	8,670	166,236	5,541	58.77	17,447	148,316		168,991
7B	3,982	206	326	6,671	1,127,199	41,474	481,790	16,060	55.97	103,573	379,718	971	510,769
7C	7,423	114	873	13,710	33,418,956	145,503	15,365,115	512,171	53.87	13,039,924	2,313,305	11,714	1,216,097
08	24,781	313	4,286	49,683	59,373,912	1,102,180	81,903,259	2,730,109	48.37	74,437,651	7,335,705	166,724	4,010,665
8A	4,106	70	449	18,999	9,996,521	38,265	6,002,383	200,079	39.82	4,528,504	1,490,913	906	950,932
09	5,983	335	447	13,020	1,313,520	104,677	602,605	20,087	51.33	4,862	603,838	640	740,133
10	3,122	48	557	6,813	3,721,381	12,204	529,554	17,652	85.66	11,211	528,220	2,057	622,009
TOTAL	69,918	1,642	12,006	147,890	77,836,869	2,220,234	132,659,678	4,421,989	51.97	9,943,131	22,592,847	229,433	12,102,573

*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU JULY, 2025
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	PRODUCED
01	245,522,546	1,158,125	96,104,296	453,322	4,338,384	149,418,250	704,803	60.24
02	195,618,821	922,730	74,100,586	349,531	1,640,883	121,518,235	573,199	61.83
03	31,353,046	147,892	16,706,969	78,806	1,728,929	14,646,077	69,086	44.78
04	2,893,982	13,651	826,409	3,898	51,646	2,067,573	9,753	70.82
05	9,744,531	45,965	3,039,152	14,336	1,309,078	6,705,379	31,629	64.11
06	10,120,533	47,738	5,495,902	25,924	459,528	4,624,631	21,814	44.11
6E	2,917,614	13,762	1,187,835	5,603	41,754	1,729,779	8,159	58.79
7B	8,815,755	41,584	3,705,907	17,481	333,666	5,109,848	24,103	56.64
7C	231,466,952	1,091,825	108,691,430	512,695	1,711,135	122,775,522	579,130	52.78
08	1,172,824,244	5,532,190	594,324,176	2,803,416	12,544,708	578,500,068	2,728,774	48.95
8A	71,311,718	336,376	45,603,798	215,112	333,669	25,707,920	121,264	35.89
09	9,457,084	44,609	4,360,587	20,569	410,275	5,096,497	24,040	52.37
10	25,713,923	121,292	3,784,013	17,849	619,296	21,929,910	103,443	84.44
TOTAL	17,760,749	83,777	957,931,060	4,518,543	5,522,951	940,170,311	4,434,766	4.41
	* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU JULY, 2025							