

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 10-0317983

**APPLICATION OF VALPOINT OPERATING, LLC (881377) FOR AN EXCEPTION TO
STATEWIDE RULE 32 FOR THE LONESOME DOVE (09653) LEASE, WELL NO.
391H, BIVINS LIT (CANYON LIME) FIELD (08490750), HARTLEY COUNTY, TEXAS**

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on April 12, 2019 the presiding Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation ("Report") containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at a conference held in its offices in Austin, Texas.

The Commission, after due consideration of the application hereby adopts as its own the findings of fact and conclusions of law contained in the Report and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** that Valpoint Operating, LLC (881377) is hereby granted two-year Statewide Rule 32 exception authority to flare a maximum of 100 thousand cubic feet per day of casinghead well gas from the Lonesome Dove (09653) Lease, Well 391H, Bivins Lit (Canyon Lime) Field (08490750), extending from February 6, 2019 to February 5, 2021, as reflected in Attachment A, attached and made a part hereof.

This authority is granted, provided all production is reported on the appropriate Commission forms. Valpoint Operating, LLC shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on June 18, 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master Order
dated June 18, 2019)**

ATTACHMENT A – PROPOSED FLARE EXCEPTION AUTHORITY

Permit No.	Commingle Permit No. (If Applicable)	Flare Point Name	Permit Start Date	Permit End Date	Proposed Maximum Flare Volume (Mcf/d)	Casinghead Gas or Gas Well Gas
34280	N/A	Lonesome Dove 391H	February 6, 2019	February 5, 2021	100	Casinghead Gas

Note: *Mcf/d = Thousand Cubic Feet Per Day*