

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

March 7, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

February 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In February 2022, a total of 32 activities were completed at a total cost of \$6,046,576.74. (Attachment B)
- 3. Of the activities completed in February 2022, all 32 were routine cleanups, and there were no assessments, and no emergency activities. (Attachment F)
- 4. In February 2022, a total of 18 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,161,317.84. (Attachment G)

Peter G. Pope

PGP/jd Attachments

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ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for February 2022 and FY 2022 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Feb 2022	32
	Total Cost of Cleanup Activities Completed in Feb 2022	\$ 6,046,576.74
	Number of Activities with Post-Close* Invoices Approved in Feb 2022	1
	Total Amount of Post-Close Invoices Approved in Feb 2022	\$ 1,305.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2022	12
2.	Number of Cleanup Activities Completed in FY 2022	94
	Total Cost of Cleanup Activities Completed in FY 2022	\$ 6,797,929.67
	Number of Activities with Post-Close Invoices Approved in FY 2022 Total Amount of Post-Close Invoices Approved in FY 2022	2 \$ 4,867.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022	24
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2022	\$ 6,047,881.74
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	\$ 6,802,797.17
<u>Nev</u>	v Cleanup Activities (See Attachment G) Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
	Issued in Feb 2022 Estimated Cost of Cleanup Activities Authorized in Feb 2022	18 \$ 1,161,317.84
		φ 1, 101,517.04
2	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2022	173
	Estimated Cost of Cleanup Activities Authorized in FY 2022	\$ 7,639,788.93
Clea	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2022	69
	Total Estimated Cost of Remaining Cleanup Activities	\$ 2,053,023.20
		an
Clea	anup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Feb 2022	4
	Total Number of Authorized Cleanup Activities Canceled in FY 2022	8

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

February 1, 2022 to February 28, 2022

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	7	\$ 102,958.68	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	6	\$ 88,867.75	
04	8	\$ 52,667.50	15	\$ 133,022.50	
05	0	\$ 0.00	1	\$ 6,268.00	
06	8	\$ 5,685,001.49	11	\$ 5,700,693.99	
6E	1	\$ 4,245.00	5	\$ 25,251.50	
7B	0	\$ 0.00	15	\$ 159,894.50	
7C	1	\$ 2,060.00	5	\$ 35,985.25	
08	9	\$ 265,901.00	14	\$ 347,660.00	
8A	0	\$ 0.00	4	\$ 112,455.75	
09	3	\$ 16,908.75	5	\$ 32,508.75	
10	2	\$ 19,793.00	6	\$ 52,363.00	
TOTALS	32	\$ 6,046,576.74	94	\$ 6,797,929.67	
GRAND TOTALS*		\$ 6,047,881.74		\$ 6,802,797.17	

^{*}Grand Total line includes all Post-Close Invoice amounts:

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	2
04	1	4
05	0	0
06	5	5
6E	0	1
7B	0	1
7C	1	1
08	5	8
8A	0	2
09	0	0
10	0	0
TOTALS	12	24

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

February 1, 2022 to February 28, 2022

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

February 1, 2022 to February 28, 2022

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
04	455-22-0158	04-272376	Work Order	\$ 8,755.00	\$ 11,375.00	29.93%
06	455-22-0074	06-272080	Work Order	\$ 24,225.00	\$ 37,968.00	56.73%
06	455-22-0074	06-278641	Work Order	\$ 3,789,227.00	\$ 5,554,847.24	46.6%
06	455-22-0161	06-273116	Work Order	\$ 18,522.00	\$ 34,905.50	88.45%
06	455-22-0164	06-279840	Work Order	\$ 14,351.50	\$ 30,077.50	109.58%
06	455-22-0164	06-280060	Work Order	\$ 11,944.00	\$ 14,147.50	18.45%
7C	455-22-0158	7C-251056	Work Order	\$ 280.00	\$ 510.00	82.14%
08	455-22-0138	08-270976	Work Order	\$ 10,857.00	\$ 14,099.00	29.86%
08	455-22-0138	08-271096	Work Order	\$ 8,959.00	\$ 11,153.00	24.49%
08	455-22-0138	08-280236	Work Order	\$ 20,122.00	\$ 42,461.50	111.02%
08	455-22-0138	08-280237	Work Order	\$ 29,064.00	\$ 49,652.50	70.84%
08	455-22-0138	08-280240	Work Order	\$ 10,075.00	\$ 16,459.50	63.37%
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.						

ATTACHMENT E

Cost Overruns Greater than 10%

<u>04-272376; GREEN EXPL CO. (330179); MARCHBANKS-CADENA (210976); Duval County Original Contract Amount - \$8,755.00, Final Cost - \$11,375.00, Increase of 29.93%</u>

<NA>

06-272080; VOGO, INC. (886321); MCGEE, ARCHIE (04897); Wood County
Original Contract Amount - \$24,225.00, Final Cost - \$37,968.00, Increase of 56.73%

<NA>

06-278641; ENVIROPAVE L.L.C. (253299); EAST TEXAS RECLAMATION PLANT; Rusk County Original Contract Amount - \$3,789,227.00, Final Cost - \$5,554,847.24, Increase of 46.6%

<NA>

<u>06-273116</u>; NBI SRVCS, INC. (601352); TIMMONS, MARGARET B. (03115); Titus County <u>Original Contract Amount - \$18,522.00</u>, Final Cost - \$34,905.50, Increase of 88.45%

<NA>

<u>06-279840; BEACON PETRO CORP (059400); HAYNES /MITCHELL/ UNIT (04540); Cass County Original Contract Amount - \$14,351.50, Final Cost - \$30,077.50, Increase of 109.58%</u>

<NA>

06-280060; CIRCLE RIDGE PROD (153970); ABNEY, C. M., -H- (02895); Harrison County Original Contract Amount - \$11,944.00, Final Cost - \$14,147.50, Increase of 18.45%

<NA>

7C-251056; TEXAS WATER DISP. SVCS.L.L.C. (848311): HOLT "132" (17474): Reagan County Original Contract Amount - \$280.00, Final Cost - \$510.00, Increase of 82.14%

<NA>

<u>08-270976; MADISON AND WRIGHT LLC (521182); SURESHOT (38487); Reeves County Original Contract Amount - \$10,857.00, Final Cost - \$14,099.00, Increase of 29.86%</u>

<NA>

08-271096; MADISON AND WRIGHT LLC (521182); MID SHOT (38493); Reeves County Original Contract Amount - \$8,959.00, Final Cost - \$11,153.00, Increase of 24.49%

<NA>

08-280236; SOL OIL CO., L.C. (801113); UNIVERSITY -CC- (11210); Crane County Original Contract Amount - \$20,122.00, Final Cost - \$42,461.50, Increase of 111.02%

<NA>

08-280237; SOL OIL CO., L.C. (801113); UNIVERSITY -P- (11221); Crane County
Original Contract Amount - \$29,064.00, Final Cost - \$49,652.50, Increase of 70.84%

<NA>

ATTACHMENT E

Cost Overruns Greater than 10%

<u>08-280240; SOL OIL CO., L.C. (801113); UNIVERSITY -CY- (11309); Crane County</u> <u>Original Contract Amount - \$10,075.00, Final Cost - \$16,459.50, Increase of 63.37%</u>

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

February 1, 2022 to February 28, 2022

	THIS	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	32	\$ 6,046,576.74	94	\$ 6,797,929.67	
Emergency	0	\$ 0.00	0	\$ 0.00	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	32	\$ 6,046,576.74	94	\$ 6,797,929.67	
GRAND TOTALS*		\$ 6,047,881.74	\$ 6,802,79		

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

February 1, 2022 to February 28, 2022

	THI	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	2	\$ 25,698.50	11	\$ 249,323.50	
02	1	\$ 155,175.00	3	\$ 223,251.05	
03	3	\$ 65,951.84	25	\$ 639,604.24	
04	0	\$ 0.00	21	\$ 282,274.50	
05	0	\$ 0.00	1	\$ 7,312.00	
06	1	\$ 693,375.00	19	\$ 4,658,825.00	
6E	1	\$ 7,428.50	13	\$ 78,113.50	
7B	2	\$ 68,619.00	17	\$ 275,285.00	
7C	0	\$ 0.00	7	\$ 202,817.00	
08	3	\$ 41,072.50	25	\$ 527,282.05	
8A	2	\$ 80,838.50	7	\$ 247,572.09	
09	2	\$ 13,204.00	13	\$ 152,895.00	
10	1	\$ 9,955.00	11	\$ 95,234.00	
TOTALS	18	\$ 1,161,317.84	173	\$ 7,639,788.93	

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2022

Remaining Authorized Cleanup Activity Count:

69

Total Estimated Cost of Remaining Cleanup Activities:

\$ 2,053,023.20

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
7B	279683	UNITED OPERATING, LLC B.S.L.	PARKER 31790	CU-B	02/17/2022	\$ 1,305.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		1	\$ 1,305.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

February 1, 2022 to February 28, 2022

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas I	Site ID Rank	Number Canceled	RRC Estimate
03	280596	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <na></na>	CU-A	1/	\$ 176,859.50
04	267897	GREEN EXPLORATION COMPANY PARR, HILDA	DUVAL 209714	CU-A	1	\$ 37,300.00
06	280517	CONQUEST ENERGY, INC. PINEHILL RANCH	RUSK 172092	AS-A	/	\$ 300.00
06	279039	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 39,096.00
					-	·

	Number Canceled	RRC Estimate	
Total (all Districts)	4	\$ 253,555.50	



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	-otals		8	\$ 69,271.00	\$ 52,667.50	\$ 16,603.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	272376	GREEN EXPLORATION COMPANY MARCHBANKS-CADENA	CU-B	DUVAL Activity Total	\$ 8,755.00	\$ 11,375.00	-\$ 2,620.00
04	272377	GREEN EXPLORATION COMPANY MARCHBANKS-CADENA	СU-В	DUVAL Activity Total	\$ 6,580.00	\$ 6,482.50	\$ 97.50
04	272378	GREEN EXPLORATION COMPANY PARR, THELMA D.	CU-B	DUVAL Activity Total	\$ 7,095.00	\$ 2,855.00	/ \$ 4,240.00 /
04	273156	GREEN EXPLORATION COMPANY MILLER ET AL	CU-B	DUVAL Activity Total	\$ 11,640.00	\$ 11,660.00	-\$ 20.00
04	273157	GREEN EXPLORATION COMPANY MILLER ET AL	си-в	DUVAL Activity Total	\$ 6,735.00	\$ 3,935.00	\$ 2,800.00
04	277940	GREEN EXPLORATION COMPANY BAKER, KATHERINE K.	CU-A	SAN PATRICIO Activity Total	\$ 5,190.00	\$ 3,187.50	\$ 2,002.50
04	281742	GREEN EXPLORATION COMPANY PARR, HILDA	CU-A	DUVAL Activity Total	\$ 5,316.00	\$ 3,690.00	\$ 1,626.00
04	267899	VOYAGER GAS CORPORATION PARR, HILDA	CU-A	DUVAL Activity Total	\$ 17,960.00	\$ 9,482.50	\$ 8,477.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		8	\$ 3,875,719.50	\$ 5,685,001.49	-\$ 1,809,281.99
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	280062	VOGO, INC. SPARKHAM, D. A. "A"	CU-A	WOOD Activity Total	\$ 10,525.00	\$ 4,716.25	\$ 5,808.75
06	280386	SOUTHLAND DISPOSAL, L.P., GOODRICH - TXU SWD	CU-A	PANOLA Activity Total	\$ 4,925.00	\$ 3,379.50	\$ 1,545.50
06	281442	FAIRWAY OIL AND GAS CO., INC. BOWYER, VIRGINIA	CU-A	ANDERSON Activity Total	\$ 2,000.00	\$ 2,000.00	\$ 0.00
06	272080	VOGO, INC. MCGEE, ARCHIE	CU-A	WOOD Activity Total	\$ 24,225.00	\$ 37,968.00	-\$ 13,743.00
06	273116	NBI SERVICES, INC. TIMMONS, MARGARET B.	CU-A	TITUS Activity Total	\$ 18,522.00	\$ 34,995.50	16,473.50
06	278641	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 3,789,227.00	\$ 5,557,717.24	1,768,490.24
06	279840	BEACON PETROLEUM CORPORATION HAYNES /MITCHELL/ UNIT	CU-A	CASS Activity Total	\$ 14,351.50	\$ 30,077.50	-\$ 15,726.00 v
06	280060	CIRCLE RIDGE PRODUCTION, INC. ABNEY, C., M., -H-	CU-A	HARRISON Activity Total	\$ 11,944.00	\$ 14,147.50	-\$ 2,203.50



February 1, 2022 to February 28, 2022

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals				1	\$ 3,910.00	\$ 4,245.00	-\$ 335.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	282202	ETF OPERATING, LLC MCKINLEY, J.C. & R.SB- R/A -C-	CU-A	GREGG Activity Total	\$ 3,910.00	\$ 4,245.00	-\$ 335.00 🗸



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals			Ť	\$ 280.00	\$ 2,060.00	-\$ 1,780.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	251056	TEXAS WATER DISPOSAL SVCS,L.L,C, HOLT "132"	CU-C	REAGAN Activity Total	\$ 280.00	\$ 2,060.00	-\$ 1,780.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		9	\$ 254,125.00	\$ 265,901,00	-\$ 11,776.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	270896	MADISON AND WRIGHT LLC NORTHSHOT	CU-A	REEVES Activity Total	\$ 52,706.00	\$ 41,303.50	\$ 11,402.50
08	270976	MADISON AND WRIGHT LLC SURESHOT	CU-A	REEVES Activity Total	\$ 10,857.00	\$ 14,099.00	-\$ 3,242.00
80	271037	MADISON AND WRIGHT LLC LONG SHOT "A"	CU-A	REEVES Activity Total	\$ 69,707.00	\$ 45,494.50	\$24,212.50
80	271096	MADISON AND WRIGHT LLC MID SHOT	CU-A	REEVES Activity Total	\$ 8,959.00	\$ 11,153.00	-\$ 2,194.00
08	271097	MADISON AND WRIGHT LLC MOONSHOT	CU-A	REEVES Activity Total	\$ 32,012.00	\$ 29,429.50	\$ 2,582.50
80	279456	APV MCCAMEY LLC BLAYDES	CU-A	PECOS Activity Total	\$ 20,623.00	\$ 15,848.00	\$ 4,775.00
08	280236	SOL OIL CO., L.C. UNIVERSITY -CC-	CU-A	CRANE Activity Total	\$ 20,122.00	\$ 42,461.50	-\$ 22,339.50
08	280237	SOL OIL CO., L.C. UNIVERSITY -P-	CU-A	CRANE Activity Total	\$ 29,064.00	\$ 49,652.50	/-\$ 20,588.50 /
80	280240	SOL OIL CO., L.C. UNIVERSITY -CY-	CU-A	CRANE Activity Total	\$ 10,075.00	\$ 16,459.50	-\$ 6,384.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 09 Totals			3	\$ 35,343.00	\$ 16,908.75	\$ 18,434.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	279836	RBE JACK ARCHER, LLC RUTH	CU-A	JACK Activity Total	\$ 15,363.00	\$ 8,571.25	\$ 6,791.75
09	281462	RBE JACK ARCHER, LLC WOODS, FLORA B. ESTATE "B"	CU-B	JACK Activity Total	\$ 8,240.00	\$ 4,580.00	\$ 3,660.00
09	281741	NICHOLS TRUCKING, INC. THOMAS, W. H., EST.	CU-A	ARCHER Activity Total	\$ 11,740.00	\$ 3,757.50	\$ 7,982.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		2	\$ 19,793.00	\$ 19,793.00	\$ 0.00
Dist	Cleanup iD	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	275616	DP WELL WORKS I, LLC PERKINS JJ ETAL	CU-U	HUTCHINSON Activity Total	\$ 9,815.00	\$ 9,815.00	\$ 0.00
10	280976	DALF ENERGY LLC CASE	CU-A	GRAY Activity Total	\$ 9,978.00	\$ 9,978.00	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		32	\$ 4,258,441.50	\$ 6,046,576.74	-\$ 1,788,135.24

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			2	\$ 25,698.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	274182	ALCOR ENERGY, INC. OSBORNE, ROBERT	WILSON 13831	CU-A	1	\$ 9,638.50
01	281861	TIZA ENERGY, INC. MCKINLEY, A.E.	FRIO 13201	CU-B	1	\$ 16,060.00

					Number Approved	RRC Estimate
Distr	ict 02 Tot	1	\$ 155,175.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	283443	BEP OPERATING, LLC CPN 02-1613 (STATE OF TEXAS #33724)	CALHOUN 01271	CU-A	1	\$ 155,175.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			3	\$ 65,951.84
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	283044	UNKNOWN DICKINSON ISD 124 ACRES ON HWY 3	GALVESTON <na></na>	AS-A	1	\$ 19,449.00
03	283442	<na> DICKINSON ISD 16,8 ACRES FM517 (TBA NO, 03-2101)</na>	GALVESTON <na></na>	AS-A	1	\$ 30,107,84
03	283045	<na> DICKINSON ISD 2.4 ACRES ON HWY 3 (TBA NO. 03-2102)</na>	GALVESTON <na></na>	AS-A	1	\$ 16,395.00

February 1, 2022 to February 28, 2022

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 693,375.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	278662	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 693,375.00

February 1, 2022 to February 28, 2022

					Number Approved	RRC Estimate
Distr	ict 6E Tot	1	\$ 7,428.50			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	271816	M-C PRODUCTION & DRILLING CO,INC BLAND, J. F.	UPSHUR 08109	CU-A	1	\$ 7,428.50

February 1, 2022 to February 28, 2022

					Number Approved	RRC Estimate
Distr	ict 7B Tot	als			2	\$ 68,619.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	283162	K & W VANPELT COMPANY CROCKETT, J. E.	CALLAHAN 00322	CU-A	1	\$ 41,859.00
7B	283301	UNIDENTIFIED BAKER RANCH SEEP	SHACKELFORD N/A	AS-A	1	\$ 26,760.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			3	\$ 41,072.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	283361	MORGAN CREEK PRODUCTION CO., INC BADGETT, W. H.	MITCHELL 14334	CU-A	1	\$ 21,165,00
08	283281	GEORGE T. ABELL SLOAN BLAIR #1	PECOS <na></na>	CU-A	1	\$ 897.50
08	283341	MORGAN CREEK PRODUCTION CO., INC BRYANT	MITCHELL 34944	CU-A	1	\$ 19,010.00

					Number Approved	RRC Estimate
Distr	ict 8A Tot	als			2	\$ 80,838.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	283321	BASIN WAX COMPANY BASIN WAX RECLAMATION PLANT	SCURRY <na></na>	AS-A	1	\$ 27,916.00
8A	282101	VANCO OIL & GAS CORP. BUTLER	LAMB 61667	CU-A	1	\$ 52,922.50

					Number Approved	RRC Estimate
Distri	ct 09 Tot	als			2	\$ 13,204.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	280337	NORTEX PRODUCTION CO., LLC MOBIL-FOSTER	WICHITA 28296	CU-A	1	\$ 7,572.00
09	280357	NORTEX PRODUCTION CO., LLC FOSTER	WICHITA 30716	CU-A	1	\$ 5,632.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			1	\$ 9,955.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	275976	PETRO HALEY THOMPSON	HUTCHINSON 04665	CU-B	1	\$ 9,955.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		18	\$ 1,161,317.84

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							Completed										
		1 3	FY15		FY16		FY17		FY18		FY19		FY20		FY21		FY22
	September	2	\$607,108.03	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00
	October	4	\$111,193.15	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59		\$121,704.94	5	\$65,109.25
	November	12	\$480,685.28	11	\$112,100.93	18	\$102,233.95		\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$146,167.00
	December	12	\$77,890.79	19	\$1,187,672,56	8	\$53,852.10	3	\$2,510.00	4	\$22 ,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93
	January	8	\$74,218.02	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25
	February	18	\$315,602.95	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74
	March	15	\$114,753.80	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67		
	April	20	\$364,339.67	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80		
	May	22	\$311,611.65	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26		
	June	30	\$387,623.80	18	\$100,262.71	10	\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81		
	July	20	\$44,011.67	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	-1	
	August	89	\$674,038.34	87	\$2,105,622.71	81	\$1,817,332.16	105	\$1,910,329.48	159	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85		
	Total	252	\$3,563,077.15	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	94	\$6,802,797.17
1					Appro	ved /	New Cleanup Ac	tivities									The Court I will
			FY15	F. T.	FY16		FY17		FY18		FY19		FY20	12 12	FY21		FY22
\sum_{i}	September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50
202	October	31	\$412,100.00	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	20	\$274,142.50	31	\$477,249.77
Ñ	November	15	\$411,975.40	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	28	\$321,060.60	7	\$159,390.16	40	\$663,849.92
<u>_</u>	December	24	\$386,053.15	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76
က	January	10	\$85,955.10	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03		\$252,740.94	39	\$5,137,673.22	40	\$648,185.14
e	February	20	\$114,500.00	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	14 8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84
December	March	34	\$220,826.75	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62		
느	April	17	\$179,355.00	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	******************	
ပ္တ	May	12	\$57,000.00	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616.800.00	26	\$449,856.40		
ဗို	June	19	\$170,772.80	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14 6	\$857,356.85	15	\$3,613,468.19		
_	July	38	\$745,145.00	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98		
	August	16	\$243,290.80	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75	***************************************	
	Total	257	\$3,224,654.80		\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12		\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	173	\$7,639,788.93
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			FY15		FY16		FY17		FY18		FY19	1 2 -	FY20	THE PLANT	FY21	MAR.	FY22
	September	45		51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50
	October	69	021212121214000011111111111111111111111		\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27
	November	72	\$1,720,358.45		\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33
	December	84	\$1,982,411.60		\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10.527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95
- 1	January		\$1,970,366.70		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70	***********	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20
	February		\$1,844,350.50	70	\$1,245,680.02		\$1,015,229.40				\$11,576,442.11	73	\$1,364,805.18		\$5,984,950.80	*************	\$2,053,023.20
	March		\$1,920,736.40		\$1,232,387.72		\$1,105,669.88				\$12,051,357.43		\$2,028,293.38	76	\$6,397,235.89		
	April		\$1,688,265.40	************	\$1,315,984.04		\$1,323,992.78		\$1,200,530.32			72	\$3,866,246.43	84	\$6,557,240.44	***************************************	
		HITCH STREET,		**********		**********	\$1,455,404.80		***************************************		\$8,680,971.18	*************	\$4,458,918.59	86	\$6,559,256.22		
	May	***********	\$1,416,034.90	THE REAL PROPERTY OF THE PARTY	\$1,176,289.49		\$1,669,410.07		\$2,300,266.12 \$2,472,164.72	***********	\$5,451,187.86	************	\$4,906,702.94	73	\$5,085,786.96		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	June	77	\$167,407.70		\$1,041,939.49	**********	***************************************			************	\$8,449,687.56		\$4,656,173.42	73 72	\$5,937,821.97		
	July	**********	\$1,831,052.70	59	\$890,328.49	Marian Tara	\$1,841,343.42		\$2,437,688.32	*************				0	\$0.00		
	August	21	\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	l			



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December

Completed FY15 FY16 FY17 FY18 FY21 FY22 FY19 FY20 \$190,206.52 \$7,153.00 \$607,108.03 \$2,308.27 \$67,248.33 \$70,210.00 September \$1,057.50 3 9 2 \$15,600.00 October \$718,301.18 12 \$387,935.65 \$15,753.20 \$30,229,17 11 \$3,173.93 24 \$295,884.92 27 \$191,914.94 7 \$80,709.25 18 \$1,198,986.46 \$500.036.58 \$235,340,46 November 23 22 \$117,987,15 16 9 \$52,464.33 37 \$425,792,92 38 \$284,959.34 18 \$226,876.25 30 \$1,276,877.25 December 42 \$1,687,709.14 \$171,839.2 \$237,850.46 \$440,864.05 \$515,586.18 19 13 \$74,877.12 \$794.002.74 66 51 45 38 \$1,351,095.27 49 \$1,715,988.06 \$215,969.89 \$472,474.56 January 34 \$399,855.81 \$1,141,742.94 \$643,268.47 31 113 75 62 \$754,915.43 56 \$1,666,698.22 69 \$1,842,788.50 \$293,062.06 \$645,359.35 February \$681,873.53 135 \$1,684,372.77 \$800,754.12 \$6,802,797.17 89 94 March 71 \$1,781,452.02 81 \$1,927,584.69 \$523,603.58 \$827,155.38 \$1,393,663.54 \$955,791.79 \$1,812,256.77 147 114 April \$860,042.31 91 \$2,145,791.69 101 \$2,045,372.69 \$660,335.64 78 106 \$1,738,446.32 179 \$2,061,284.59 134 \$1,580,804.59 May 113 \$2,457,403.34 119 \$2,140,763.56 102 \$752,689.06 87 \$955,054.07 145 \$16,903,785.57 188 \$2,204,123.76 158 \$1,861,271.85 143 \$2,845,027.14 137 \$2,241,026.27 112 \$787,062.59 \$1,026,421.85 192 \$18,660,124.88 \$6,644,890.66 June 104 199 \$2,732,181.85 185 163 \$2,889,038.81 154 \$2,385,200.59 \$855,149.22 123 256 \$19,748,369.64 July 137 \$1,226,760.28 210 \$3,766,860.49 208 \$7,076,969.92 252 \$3,563,077.15 241 \$4,490.823.30 218 \$2.672.481.38 228 **\$**3,137,089,76 415 \$26,053,313,51 258 August \$8 678 645 96 275 \$13 116 180 77 Approved / New Cleanup Activities FY15 FY16 FY18 FY20 FY17 **FY19** FY21 FY22 21 \$197,680.80 36 \$287,353.16 \$242,169.60 \$111,962.00 19 \$428,537.43 \$638,124.41 \$381,963.00 September 15 22 47 27 27 \$4,226,305.50 52 \$609,780.80 59 October \$512,053.16 46 \$626,244.20 53 \$516,790.80 \$1,247,404.41 110 \$1,381,747.51 47 \$656,105.50 \$4,703,555.27 67 \$1,021,756.20 76 \$649,753.16 73 \$959,987.80 \$701,990.80 \$1,488,191.41 138 \$1,702,808.11 \$815,495.66 \$5,367,405.19 November 91 \$1,407,809.35 90 \$767,516.77 \$867,590.80 December 90 \$1,104,349.40 87 \$7,133,448.41 158 \$2,268,198.54 100 \$1,426,076.66 115 \$5,830,285.95 101 \$1,493,764.45 \$987,879.02 110 112 \$1,228,049.40 112 \$1,012,953.10 \$8,193,280.44 January \$6,478,471.09 115 172 \$2,520,939.48 139 \$6,563,749.88 155 121 \$1.608,264.45 \$1,190,691.02 115 \$1,253,829.40 \$1,162,493.92 128 \$8,818,143.94 February 129 141 180 \$2,584,926.38 159 \$6,866,367,55 173 \$7,639,788.93 155 \$1,829,091.20 155 \$1,298,405.22 132 \$1,588,419.88 \$1,370,558.02 March 149 210 \$10,231,685.06 212 \$3,295,343.48 187 \$7,529,759.17 April 172 \$2,008,446.20 181 \$1,558,791.19 155 \$1,986,348.38 \$1,717,308.42 266 \$14,479,825.61 \$5,390,955.48 165 226 215 \$8,230,361.74 184 \$2,065,446.20 191 \$1,674,076.19 176 \$2,235,020.30 \$2,873,416.22 May 190 \$16,555,831.21 236 \$6,007,755.48 241 \$8,680,218.14 June 203 \$2,236,219.00 192 \$1,677,576.19 190 \$2,492,936.57 213 \$3,198,729.22 374 \$17,716,864.89 \$6,865,112.33 \$12,293,686.33 250 256 241 \$2,981,364.00 200 \$1,715,826.19 \$2,831,391,17 \$3,419,979,22 414 \$21,894,005.49 July 220 234 \$7,071,612.33 256 283 \$13,580,974.31 257 \$3,224,654.80 242 \$2,565,757.02 \$3,374,691.1 August 240 **\$7**,012,729.22 432 **\$22**,257,**2**10.29 271 \$7,289,675.58 293 \$13,741,377.06 Cleanups Approved But Not Completed FY15 FY16 FY18 FY17 FY19 FY20 FY21 FY22 45 \$2,293,252.95 51 \$1,383,765.11 \$259,193.38 34 \$719,169.60 \$4,113,473.83 \$1,331,123.69 \$627,369.55 \$4,160,182.50 September 62 77 51 23 October 69 \$2,248,652.95 67 \$1,447,307.56 \$754,775.58 52 60 \$967,756.00 85 \$4,739,870.81 116 \$1,759,405.49 29 \$470,947.00 49 \$4,522,673.27 72 \$1,720,358.45 \$911,419.18 November 73 \$1,450,952.56 73 \$841,756.00 88 \$4,924,657.81 129 \$1,883,715.99 \$522,550.66 \$4,967,943.33 75 December 84 \$1,982,411.60 68 \$1,018,778.17 72 \$1,051,429.40 \$998,656.00 102 \$10,527,914.81 \$2,037,057.32 \$5,066,498.95 120 57 \$1,007,615.66 66 85 \$1,970,366.70 81 \$1,196,640.42 82 \$1,042,129.40 \$926,236.70 116 \$11,253,362.21 \$1,854,698.58 January 72 \$5,871,497.38 \$5,386,322.20 87 85 \$1,844,350.50 79 \$1,245,680.02 72 \$1,015,229.40 \$904,939,27 \$1,364,805.18 February 116 \$11,576,442.11 \$5,984,950.80 69 77 \$2,053,023.20 104 \$1,920,736.40 \$12,051,357.43 March 94 \$1,232,387.72 \$1,105,669.88 103 \$922,779.92 \$2,028,293.38 \$6,397,235.89 167 76 100 \$1,688,265.40 98 \$1,315,984.04 71 \$1,323,992.78 108 \$1,200,530.32 72 April 191 \$15,871,483.98 \$3,866,246.43 84 \$6,557,240.44 89 \$1,416,034.90 88 \$1,176,289.49 76 \$1,455,404.80 \$2,300,266.12 May 126 206 \$8,680,971.18 73 \$4,458,918.59 86 \$6,559,256.22 77 \$167,407.70 71 \$1,041,939,49 78 \$1,669,410.07 126 \$2,472,164.72 \$5,085,786.96 June 209 \$5,451,187.86 75 \$4,906,702.94 73 95 \$1,831,052.70 \$2,437,688.32 July 59 \$890,328.49 79 \$1,841,343,42 126 \$8,449,687.56 70 \$5,937,821.97 183 \$4,656,173.42 72 21 \$1,257,911.95 \$157,231.38 August \$491,700.00 46 \$3,598,416.40 37 \$741,615.68 \$406,860.05 0 \$0.00

